



GASCO
DISTRIBUTION SYSTEMS, INC.

4445 EAST PIKE

ZANESVILLE, OH 43701

OFFICE 740 454-6198

FAX 740 454-7780

January 12, 2009

Ms Beth A. O'Donnell
Commonwealth of Kentucky
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

RECEIVED
JAN 15 2009
PUBLIC SERVICE
COMMISSION

RE: Case No. 2008-00561

Dear Ms O'Donnell:

Attached you will find supplemental information to Case No. 2008-00561 - Quarterly Report of Gas Cost Recover Rate Calculation for rates to be effective February 1, 2009.

If there are any questions concerning the filing, please call me at 740-454-8871 extension 113. Thank you for your cooperation in this matter.

Very truly yours,

Trina L. King
Secretary

TLK

Enclosure

Gasco Distribution Systems, Inc.
Albany, KY Division
Energy Adjustment Surcharge

Surcharge Amount \$4.9284

	Unbilled Surcharge Volumes	Surcharge Volumes	Surcharge Dollars	Surcharge Final Bills	Total
August, 2008	29	654	3,218.26	4.93	3,223.19
September, 2008	17	834	4,110.29	0.00	4,110.29
October, 2008	57	1072	5,283.27	0.00	5,283.27
November, 2008				0.00	0.00
December, 2008					0.00
January, 2009					0.00
February, 2009					0.00
March, 2009					<u>0.00</u>
Total To Date	103	2,560	12,611.82	4.93	12,616.75

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- [Nymex Settlement](#)
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Gas Pricing Update

NYMEX (New York Mercantile Exchange) Natural Gas Futures
 Last update: 12/29/2008 3:32:01 PM EST

Month	Last Price	Change
Jan 09	\$6.136	0.310
Feb 09	\$6.085	0.273
Mar 09	\$6.102	0.255
Apr 09	\$6.115	0.228
May 09	\$6.163	0.227
Jun 09	\$6.254	0.223
Jul 09	\$6.362	0.212
Aug 09	\$6.442	0.205
Sep 09	\$6.492	0.207
Oct 09	\$6.607	0.207
Nov 09	\$6.962	0.187
Dec 09	\$7.337	0.177

Jan 09 - Mar 09	\$6.108
Apr 09 - Oct 09	\$6.348
Nov 09 - Mar 10	\$7.382
Apr 10 - Oct 10	\$7.043

3 Month	\$6.108
6 Month	\$6.143
9 Month	\$6.239
1 Year	\$6.421
2 Year	\$6.846
3 Year	\$7.029

Note: The data on this page is updated automatically. You will need to press the 'Refresh' button on your browser to see a more recent set of data

ProLiance Energy Corporate Headquarters | 111 Monument Circle, Suite 2200 | Indianapolis, IN | 46204 | (317) 231-6800

December 29, 2008

GASCO DISTRIBUTION SYSTEMS INC. - ALBANY DIVISION
GAS COST ESTIMATE February 2009 - April 2009

CHARGE TYPE		Feb 09	Mar 09	Apr 09										ANNUAL
														TOTAL
NYMEX		\$6.0850	\$6.1020	\$6.1150										
TGP La. (ZONE 1)+.40/MMBTU		\$0.4000	\$0.4000	\$0.4000										
TOTAL		\$6.4850	\$6.5020	\$6.5150	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TITAN RETAINAGE	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	0.9300	
LESS TITAN RETAINAGE		\$6.9731	\$6.9914	\$7.0054	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	\$0.0000	
TITAN TRANS FEE	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	\$0.60	
ETNG TRANS FEE	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	\$0.0027	
TOTAL		\$7.5758	\$7.5941	\$7.6081	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	\$0.6027	
VOLUME ESTIMATE(DTH)		4,259	3,893	1,478	0	0	0	0	0	0	0	0	0	9,630
TOTAL (\$) GAS		\$32,265.41	\$29,563.82	\$11,244.74	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$73,074
LOCAL PROD. VOL. (DTH)														0
LOCAL PROD. VOL. (MCF)														\$0
LOCAL PROD. BTU														\$0
LOCAL PROD. COSTS EST.														
LOCAL PROD. TOTAL COSTS \$														0
VOLUME ESTIMATE(MCF)		4,115	3,761	1,428	0	0	0	0	0	0	0	0	0	9,304
BTU CONVERSION	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	1.035	
AVERAGE RATE (MCF)		\$7.8409	\$7.8606	\$7.8745	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	

February 2009 - April 2009
\$7.8587 per Mcf



INVOICE

East Tennessee Natural Gas, LLC

WIRE TRANSFER PAYMENT TO:
 East Tennessee Natural Gas, LLC
 JP MORGAN CHASE BANK
 ABA 021000021
 ACCOUNT 323-887-171
 NEW YORK, NY 10081

INVOICE IDENTIFIER: 081101088
 INVOICE GROUP NO : 01088
 INVOICE DATE : December 11, 2008
 ACCOUNT NUMBER : 0000026081

GASCO DISTRIBUTION SYSTEMS, INC
 ATTN: KENNETH MAGYAR
 4435 EAST PIKE
 ZANESVILLE, OH 43701
 USA

Billing amount due on or before: December 22, 2008

BILLING FOR SERVICES FOR THE MONTH ENDING November 30, 2008

CURRENT BILLING FOR TRANSPORTATION SERVICES	4,670.00
PRIOR ADJUSTMENTS FOR TRANSPORTATION SERVICES	0.00
CURRENT BILLING FOR CASH OUT IMBALANCES	0.00
PRIOR ADJUSTMENTS FOR CASH OUT IMBALANCES	0.00
INTEREST ON PAST DUE BALANCE	4.48

TOTAL CURRENT BILLING

4,674.48

PREVIOUS BALANCE DUE	9,357.10
INTEREST AND CASH ADJUSTMENTS **	0.00
PAYMENT RECEIVED THROUGH November 30, 2008	4,687.32

4,669.78

UNPAID BALANCE	4,669.78
(PLEASE OMIT FROM REMITTANCE IF PREVIOUSLY PAID)	
INVOICE TOTAL AMOUNT	\$9,344.26

\$9,344.26

** INCLUDES ADJUSTMENTS MADE TO PRINCIPAL AND INTEREST

BILLING CONTACT:
 MIKE CULVER
 PHONE : 713-627-5779
 FAX : 713-627-4699
 EMAIL : MWCULVER@SPECTRAENERGY.COM

East Tennessee Natural Gas

Billing Codes
PAID BY BYRDSTOWN DIV.

Byrdstown	804-0000-41	637.00
Fentress	146-0012-41	18.00
	146-0013-42	-18.00
	804-0000-42	18.00
Albany	146-0010-41	4,019.48
	146-0013-50	-4,019.48
	804-0000-50	4,015.00
	431-0000-50	4.48

Amounts to Split

4,670.00	
4.48 Interest	4.48
4,674.48 Byrdstown	637.00
Fentress	18.00
Albany	4,015.00
	<u>4,674.48</u>

ENTERED

DEC 17 2008

SERVICE REQUESTER: GASCO DISTRIBUTION SYSTEMS, INC
 INVOICE IDENTIFIER: 081101088
 INVOICE GROUP NO: 01088

East Tennessee Natural Gas, LLC
 BILLING CHARGE DETAIL
 INVOICE DATE: 12/11/08

ACTIVITY / METER	CHARGE DESCRIPTIONS	QUANTITY	UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 11/08					
RATE SCHED: FT-A SVC REQ K: 17202 MONTH: 11/08					
	RESERVATION CHG			3,050.00	
	TCRC DEMAND	1,000	3.05000		
		1,000	-0.05000	-50.00	
				<u>3,000.00</u>	
SVC REQ K: 17202		TOTAL			
RATE SCHED: FT-A SVC REQ K: 410061 MONTH: 11/08					
	RESERVATION CHG			1,682.50	
	TCRC DEMAND	250	6.73000		
		250	-0.05000	-12.50	
				<u>1,670.00</u>	
SVC REQ K: 410061		TOTAL			
Current Business TRANSPORTATION Total :				\$4,670.00	

SERVICE REQUESTER: GASCO DISTRIBUTION SYSTEMS, INC
 INVOICE IDENTIFIER: 081101088
 INVOICE GROUP NO: 01088

East Tennessee Natural Gas, LLC
 BILLING CHARGE DETAIL
 INVOICE DATE: 12/11/08

ACTIVITY / METER	CHARGE DESCRIPTIONS	QUANTITY	UNIT PRICE	AMOUNT DUE	DESCRIPTIONS
PRODUCTION MONTH: 11/08					
					MONTH: 11/08
	INTEREST	0	0.05000	4.48	
					TOTAL
				<u>4.48</u>	
Current Business INTEREST Total :				\$4.48	
INVOICE TOTAL		0		\$4,674.48	

SERVICE REQUESTER: GASCO DISTRIBUTION SYSTEMS, INC
INVOICE IDENTIFIER: 081101088
INVOICE GROUP NO: 01088

East Tennessee Natural Gas, LLC
CONTRACT BILLING SUMMARY
INVOICE DATE: 12/11/2008

RATE SCHED	CONTRACT	RESERVATION	OTHER	TOTAL
FT-A	17202	3,050	-50	3,000
FT-A	410061	1,682.5	-12.5	1,670

East Tennessee Natural Gas, LLC

INTEREST CALCULATIONS

GASCO DIST

November, 2008

-----AMOUNT SUBJECT TO INTEREST-----

-----AMOUNT NOT SUBJECT TO INTEREST-----

DATE	PRINCIPAL	INTEREST	TOTAL	INTEREST PENALTY	PRINCIPAL	INTEREST	TOTAL EXC
11/01/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/02/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/03/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/04/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/05/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/06/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/07/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/08/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/09/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/10/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/11/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/12/2008	0	5.18	5.18	0.00	4671.52	5.44	4676.96
11/13/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/14/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/15/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/16/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/17/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/18/2008	0	5.18	5.18	0.00	9343.92	8	9351.92
11/19/2008	0	0	0	0.00	4669.78	0	4669.78
11/20/2008	0	0	0	0.00	4669.78	0	4669.78
11/21/2008	0	0	0	0.00	4669.78	0	4669.78
11/22/2008	0	0	0	0.00	4669.78	0	4669.78
11/23/2008	0	0	0	0.00	4669.78	0	4669.78
11/24/2008	4669.78	0	4669.78	0.64	0	0	0
11/25/2008	4669.78	0	4669.78	0.64	0	0	0
11/26/2008	4669.78	0	4669.78	0.64	0	0	0
11/27/2008	4669.78	0	4669.78	0.64	0	0	0
11/28/2008	4669.78	0	4669.78	0.64	0	0	0
11/29/2008	4669.78	0	4669.78	0.64	0	0	0
11/30/2008	4669.78	0	4669.78	0.64	0	0	0
Total				<u>\$4.48</u>			

GASCO DISTRIBUTION SYSTEMS, INC.

February 1, 2008

HUTCHINSON-BYRDSTOWN LTD. PARTNERSHIP

Historic Natural Gas Consumption

	Hutchinson			
	Plant 1	Plant 2	Plant 3	TOTAL(s)
	Acct 2000	Acct 5000	Acct 1000	
	Dth / Month	Dth / Month	Dth / Month	Dth / Month
Dec-02	299	144	3,801	4,244
Jan-03	436	174	6,185	6,795
Feb-03	296	304	5,054	5,654
Mar-03	77	79	426	582
Apr-03	33	10	4,612	4,655
May-03	14	2	4,281	4,296
Jun-03	15	-	4,483	4,498
Jul-03	11	0	2,905	2,916
Aug-03	20	-	3,882	3,902
Sep-03	25	-	3,405	3,430
Oct-03	42	-	4,193	4,235
Nov-03	50	3	3,278	3,331
Dec-03	236	252	3,116	3,604
Jan-04	532	299	3,111	3,942
Feb-04	145	247	3,549	3,941
Mar-04	59	79	3,865	4,003
Apr-04	45	19	3,191	3,255
May-04	20	1	3,210	3,231
Jun-04	22	-	3,000	3,022
Jul-04	17	-	2,639	2,656
Aug-04	27	-	4,104	4,131
Sep-04	16	-	3,435	3,451
Oct-04	48	3	3,873	3,924
Nov-04	50	24	4,004	4,078
Dec-04	138	100	3,337	3,575
Jan-05	94	116	3,784	3,994
Feb-05	91	57	4,010	4,158
Mar-05	52	39	2,354	2,445
Apr-05	59	7	2,327	2,393
May-05	44	1	2,003	2,048
Jun-05	35	0	2,232	2,267
Jul-05	16	0	1,211	1,227
Aug-05	13	0	2,068	2,081
Sep-05	14	0	1,909	1,923
Oct-05	29	0	1,942	1,971
Nov-05	61	0	1,914	1,975
Dec-05	102	0	2,057	2,159
Jan-06	72	0	2,152	2,224
Feb-06	93	0	2,003	2,096
Mar-06	60	0	1,992	2,052
Apr-06	60	0	1,418	1,478
May-06	18	0	1,306	1,324
Jun-06	17	0	1,610	1,627
Jul-06	10	0	980	990
Aug-06	8	0	1,774	1,782
Sep-06	20	0	1,379	1,399
Oct-06	68	0	1,622	1,690

Dth/Year	
2003	47,898
2004	43,209
2005	28,641
2006	20,480
2007	19,609
2008	6,761

MCF	
3,859	
4,017	
2,362	
2,312	
1,979	
2,190	
1,186	
2,011	
1,858	
1,904	
1,908	
2,086	27,672
2,149	
2,025	
1,983	
1,428	
1,279	
1,572	
957	
1,722	
1,352	
1,633	

Nov-06	100	0	1,825	1,925	1,860	
Dec-06	136	0	1,757	1,893	1,829	19,787
Jan-07	158	0	2,241	2,399	2,318	
Feb-07	198	0	1,878	2,076	2,006	
Mar-07	87	0	1,989	2,076	2,006	
Apr-07	136	0	1,835	1,971	1,904	
May-07	60	0	1,716	1,776	1,716	
Jun-07	21	0	1,488	1,509	1,458	
Jul-07	17	0	984	1,001	967	
Aug-07	9	0	1,390	1,399	1,352	
Sep-07	22	0	1,199	1,221	1,180	
Oct-07	65	5	1,419	1,489	1,439	
Nov-07	207	34	1,157	1,398	1,351	
Dec-07	212	42	1,040	1,294	1,250	18,946
Jan-08	292	88	1,363	1,743	1,684	
Feb-08	258	170	1,245	1,673	1,616	
Mar-08	167	49	1,677	1,893	1,829	
Apr-08	167	49	947	1,163	1,124	
May-08	7	8	-	15	14	
Jun-08	5	0	-	5	5	
Jul-08	8	0	-	8	8	
Aug-08	3	0	-	3	3	
Sep-08	2	0	-	2	2	
Oct-08	13	2	-	15	14	
Nov-08	42	34	-	76	73	
Dec-08	88	77	-	165	159	6,532