




Rural Electric Cooperative Corporation

A Touchstone Energy® Cooperative 

July 29, 2009

MR JEFF DEROUEN
EXECUTIVE DIRECTOR
PSC
PO BOX 615
FRANKFORT KY 40602-0615

RECEIVED

JUL 30 2009

PUBLIC SERVICE
COMMISSION

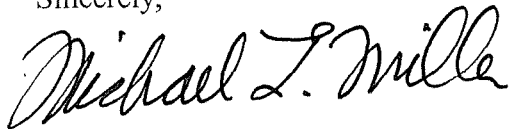
RE: AMENDED REVISION TO TARIFF

Dear Mr. Derouen:

Please find enclosed an original and six (6) copies of Nolin RECC's amended revised tariff Sheet No. 24 approved in an Order dated July 15, 2009 in Case No. 2008-00533.

Please return a stamped copy of the tariff sheet to my attention. If you have any questions or need any additional information, please contact me.

Sincerely,



Michael L. Miller
President & CEO

/afc

Enclosures

FOR ENTIRE SERVICE AREA

Nolin RECC
411 Ring Road
Elizabethtown, KY 42701-6767

PSC KY NO. 10
11th Revision Sheet No. 24

CANCELING PSC KY NO. 10
10th Revision Sheet No. 24

CLASSIFICATION OF SERVICE

SCHEDULE 3 - LARGE POWER

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Customer Charge \$27.41

Demand Charge:

\$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 2,500 KWH per month \$0.08188 net per KWH
- (I) Next 12,500 KWH per month \$0.07699 net per KWH
- (I) Over 15,000 KWH per month \$0.07552 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

DATE OF ISSUE	July 16, 2009	DATE EFFECTIVE	August 1, 2009
ISSUED BY	<i>Michael T. Nulle</i>	411 Ring Road	
	President & CEO	Elizabethtown, KY 42701-6767	
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in
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