



**JACKSON ENERGY
COOPERATIVE**

115 Jackson Energy Lane
McKee, Kentucky 40447
Telephone (606) 364-1000 • Fax (606) 364-1007

RECEIVED

FEB 23 2009

**PUBLIC SERVICE
COMMISSION**

February 19, 2009

Jeff Derouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P O Box 615
Frankfort KY 40602-0615

Dear Mr. Derouen:

Enclosed please find an original and five copies of Jackson Energy Cooperative's filing as requested in your Order dated January 23, 2009 in Case No. 2008-00531. If you need any further information please let me know.

Respectfully,

Mark R. Keene
Manager of Finance

Enclosures

JACKSON ENERGY COOPERATIVE

CORPORATION

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FEB 23 2009

**PUBLIC SERVICE
COMMISSION**

FUEL ADJUSTMENT CLAUSE

CASE NO. 2008-00531

JACKSON ENERGY COOPERATIVE CORPORATION

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CASE NO. 2008-00531

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JACKSON ENERGY COOPERATIVE CORPORATION

CASE NO. 2008-00531

IF IT IS NECESSARY TO GIVE TESTIMONY IN CASE NO. 2008-00531
THE FOLLOWING WITNESSES WILL BE AVAILABLE:

MRS. SHARON CARSON

MR. DON SCHAEFER

MR. MARK KEENE

JACKSON ENERGY COOPERATIVE CORPORATION
 CALCULATION OF 12 MONTH AVERAGE LINE LOSS
 FOR THE MONTHS OF NOVEMBER 2006 THROUGH OCTOBER 2008

Exhibit 1 (A)
 Page 1
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MONTH	PURCHASES	SALES	OFFICE	LINE LOSS	
			USE	KWH	%
November 2005	80,619,696	91,844,764	115,363	(11,340,431)	
December	115,270,026	102,815,066	109,498	12,345,462	
January 2006	94,593,939	87,619,457	106,617	6,867,865	
February	95,291,656	88,493,114	99,974	6,698,568	
March	85,127,957	73,280,421	92,717	11,754,819	
April	62,575,424	60,507,473	75,341	1,992,610	
May	65,048,503	60,219,748	87,987	4,740,768	
June	69,839,345	71,814,000	81,713	(2,056,368)	
July	84,085,077	79,821,886	94,045	4,169,146	
August	85,742,086	73,301,567	98,592	12,341,927	
September	61,194,943	60,082,399	90,645	1,021,899	
October	71,809,570	69,209,982	88,740	2,510,848	
Nov. 2005-Oct.2006	971,198,222	919,009,877	1,141,232	51,047,113	5.26%
November 2006	81,618,556	86,933,928	118,384	(5,433,756)	
Dec. 2005-Nov.2006	972,197,082	914,099,041	1,144,253	56,953,788	5.86%
December 2006	97,675,036	88,612,922	98,947	8,963,167	
Jan. 2006-Dec. 2006	954,602,092	899,896,897	1,133,702	53,571,493	5.61%
January 2007	105,769,727	108,148,329	133,947	(2,512,549)	
Feb. 2006-Jan. 2007	965,777,880	920,425,769	1,161,032	44,191,079	4.58%
February 2007	110,962,673	95,577,268	104,422	15,280,983	
Mar. 2006-Feb. 2007	981,448,897	927,509,923	1,165,480	52,773,494	5.38%
March 2007	78,651,815	73,133,281	88,065	5,430,469	
Apr. 2006-Mar. 2007	974,972,755	927,362,783	1,160,828	46,449,144	4.76%
April 2007	73,189,064	62,218,262	91,037	10,879,765	
May 2006-Apr. 2007	985,586,395	929,073,572	1,176,524	55,336,299	5.61%
May 2007	67,531,432	66,526,967	92,847	911,618	
June 2006-May 2007	988,069,324	935,380,791	1,181,384	51,507,149	5.21%
June 2007	73,658,130	70,890,504	91,684	2,675,942	
July 2006-June 2007	991,888,109	934,457,295	1,191,355	56,239,459	5.67%
July 2007	77,878,613	76,168,560	92,049	1,618,004	
Aug. 2006-July 2007	985,681,645	930,803,969	1,189,359	53,688,317	5.45%
August 2007	93,582,466	85,753,777	106,159	7,722,530	
Sep. 2006-Aug. 2007	993,522,025	943,256,179	1,196,926	49,068,920	4.94%
September 2007	71,271,098	64,905,187	82,925	6,282,986	
Oct. 2006-Sep. 2007	1,003,598,180	948,078,967	1,189,206	54,330,007	5.41%
October 2007	66,362,804	64,939,436	110,329	1,313,039	
Nov. 2006-Oct. 2007	998,151,414	943,808,421	1,210,795	53,132,198	5.32%
November 2007	82,818,207	82,453,450	93,251	271,506	
Dec. 2006-Nov. 2007	999,351,065	939,327,943	1,185,662	58,837,460	5.89%
December 2007	97,879,812	94,979,762	117,731	2,782,319	
Jan. 2007-Dec. 2007	999,555,841	945,694,783	1,204,446	52,656,612	5.27%
January 2008	118,438,609	107,209,142	116,474	11,112,993	
Feb. 2007-Jan. 2008	1,012,224,723	944,755,596	1,186,973	66,282,154	6.55%
February 2008	100,832,798	95,776,177	107,303	4,949,318	
Mar. 2007-Feb. 2008	1,002,094,848	944,954,505	1,189,854	55,950,489	5.58%
March 2008	90,346,203	76,797,025	84,309	13,464,869	
Apr. 2007-Mar. 2008	1,013,789,236	948,618,249	1,186,098	63,984,889	6.31%
April 2008	66,720,366	60,639,614	84,683	5,996,069	
May 2007-Apr. 2008	1,007,320,538	947,039,601	1,179,744	59,101,193	5.87%
May 2008	61,455,103	67,714,649	93,509	(6,353,055)	
June 2007-May 2008	1,001,244,209	948,227,283	1,180,406	51,836,520	5.18%
June 2008	74,367,908	73,165,012	87,460	1,115,436	
July 2007-June 2008	1,001,953,967	950,501,791	1,176,182	50,276,014	5.02%
July 2008	78,758,646	75,031,100	98,780	3,628,766	
Aug. 2007-July 2008	1,002,834,020	949,364,331	1,182,913	52,286,776	5.21%
August 2008	78,089,709	69,021,581	81,001	8,987,127	
Sep. 2007-Aug. 2008	987,341,263	932,632,135	1,157,755	53,551,373	5.42%
September 2008	68,475,410	60,811,282	87,051	7,577,077	
Oct. 2007-Sep. 2008	984,545,575	928,538,230	1,161,881	54,845,464	5.57%

Jackson Energy Cooperative Corporation has taken several steps, over the last few years, to reduce line loss. The following are a few of the steps taken:

1. A right-of-way maintenance program to clear trees from around the electric distribution lines. Eliminating tree contact reduces energy lost to ground.
2. Replaced all electro-mechanical meters with electronic meters. Electronic meters are more sensitive to low levels of electric usage than electro-mechanical meters, thus more of the energy used by consumers is metered. This decreases the amount of energy that is not metered which reduces line loss.
3. Installation of an Automated Meter Reading (AMR) system. The AMR system allows Jackson Energy Cooperative to detect tampering and theft in a more efficient manner. This decreases the amount of energy lost to theft.
4. Maintenance program. By maintaining the distribution lines and devices on a routine basis, proper voltage levels and a higher quality of service is achieved. These yield fewer losses.
5. Retiring idle services. By de-energizing and retiring idle services transformer core losses are reduced, which reduces line losses.
6. Deteriorated small gauge lines are replaced with larger gauge conductors. The decreased impedance yields reduced line losses.

JACKSON ENERGY COOPERATIVE CORPORATION
CALCULATION OF OVER OR UNDER FUEL RECOVERY
FOR THE MONTHS OF NOVEMBER 2006 THROUGH OCTOBER 2008

Exhibit 2
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of 1

MONTH	CHARGE/ CREDIT	REVENUE/ (REFUND)	(OVER)/UNDER RECOVERY
November 2006	\$513,376.07	\$776,351.80	(\$262,975.73)
December	\$549,543.95	\$719,300.11	(\$169,756.16)
January 2007	(\$54,152.73)	(\$71,724.33)	\$17,571.60
February	\$332,488.84	\$345,377.13	(\$12,888.29)
March	\$745,688.60	\$546,999.56	\$198,689.04
April	\$873,673.71	\$514,108.06	\$359,565.65
May	\$1,373,132.04	\$1,229,593.80	\$143,538.24
June	\$979,824.65	\$997,969.30	(\$18,144.65)
July	\$1,322,378.24	\$1,581,542.02	(\$259,163.78)
August	\$421,315.35	\$515,812.72	(\$94,497.37)
September	\$274,082.22	\$242,233.25	\$31,848.97
October	(\$71,099.37)	(\$52,583.01)	(\$18,516.36)
November	\$654,610.97	\$797,761.03	(\$143,150.06)
December	\$204,330.64	\$308,005.86	(\$103,675.22)
January 2008	(\$37,988.06)	(\$52,965.02)	\$14,976.96
February	(\$11,680.22)	(\$12,430.58)	\$750.36
March	\$724,423.96	\$496,733.17	\$227,690.79
April	\$689,477.36	\$444,306.72	\$245,170.64
May	\$722,797.79	\$574,296.25	\$148,501.54
June	\$851,814.64	\$998,253.78	(\$146,439.14)
July	\$638,610.54	\$832,199.44	(\$193,588.90)
August	\$227,214.86	\$223,114.11	\$4,100.75
September	\$754,935.10	\$615,508.68	\$139,426.42
October	<u>\$462,283.75</u>	<u>\$445,616.73</u>	<u>\$16,667.02</u>
Total	<u>\$13,141,082.90</u>	<u>\$13,015,380.58</u>	<u>\$125,702.32</u>

JAN 31, 2007 18:21		JACKSON ENERGY COOPERATIVE		BI MESALRPT		PAGE 229	
S A L E S R E P O R T --- RATE		FROM: 30-DEC-2006 08:46:20 / TYPE SERVICE: COOP		SYSTEM: MONTH END CLOSING		PCA ADJ 2	
REVENUE MD/YR: 01/2007 / DEMAND REV		SVC CHG		DVC KWH		PCA ADJ 3	
RATE							
TOTAL	87,277,541	6,920,118.42	209,640.70	435,006.14	170,418.71	1,643,001	721,191.17
ADJ	208,673-	15,608.52-	.00	6.91-	1,681.42-	0	1,891.06-
NET	87,068,868	6,904,509.90	209,640.70	434,999.23	168,737.29	1,643,001	719,300.11
BILLED CONS	52123	ACTIVE CONS	15923	TOTAL CONS	67591		PCA ADJ 4
RATE/SVC MIN	1535	MULT METERS	21702				PCA ADJ 5
KVA MIN BILLS	63	FINALED CONS	0				PCA ADJ 6
TOTAL RATE REVENUE	88,711,869	YTD REV	7,717,887.12	YTD DVC REV**	168,737.29		
YTD KWH							
<p>ADJ--></p> <p>NET--></p> <p>**NOTE: YTD DVC REV INCLUDED IN YTD REV</p>							
<p>Total Revenue \$7,717,887.12</p> <p>Fuel Adjustment Revenue</p>							

FEB 28, 2007 18:23 JACKSON ENERGY COOPERATIVE BI MESALRPT PAGE 234
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 FROM: 31-JAN-2007 18:21:08 / TYPE SERVICE: COOP DVC KWH / SYSTEM: MONTH END CLOSING
 DEMAND REV SVC CHG DVC REV DVC KWH / PCA ADJ 1 75,465.64- .00
 KWH REV 205,129.28 435,308.65 170,555.30 1,643,759 3,741.31 .00
 RATE TOTAL 106,135.828 7,316,273.47 205,129.28 435,308.65 170,555.30 1,643,759 3,741.31 .00
 ADJ 106,502.689 3,580.34 58.04 365.22- 2,030.00- 0 71,724.33- .00
 NET 106,638.517 7,319,853.81 205,187.32 435,943.43 168,525.30 1,643,759 71,724.33- .00
 BILLED CONS 52372 ACTIVE CONS 15988 TOTAL CONS 67639 PCA ADJ 4 .00 PCA ADJ 5 .00 PCA ADJ 6 .00
 RATE/SVC MIN 1685 MULT METERS 27 DEVICES 1037 DMD MIN BILLS 21717 ADJ--> .00
 KVA MIN BILLS 64 FINALED CONS 1037 DMD MIN BILLS 21717 NET--> .00
 TOTAL RATE REVENUE 8,129,509.86 YTD DVC REV** 337,262.59
 YTD KWH 196,984,145 YTD REV 15,847,396.98

**NOTE: YTD DVC REV INCLUDED IN YTD REV
 Fuel Adjustment Revenue

Total Revenue \$8,129,509.86

MAR 30, 2007 18:50		JACKSON ENERGY COOPERATIVE		BI MESALRPT		PAGE 231	
REVENUE MD/YR:	03/2007	FROM: 28-FEB-2007	18:23:36	S A L E S R E P O R T --- RATE	SYSTEM: MONTH END CLOSING	PCA ADJ 1	PCA ADJ 2
KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 3	PCA ADJ 4
TOTAL	94,083,969	6,976,763.04	208,819.79	435,337.67	170,864.26	1,648,050	345,537.49
ADJ	50,329-	3,282.47-	.00	496.24-	1,015.02-	0	160.36-
NET	94,033,640	6,973,480.57	208,819.79	434,841.43	169,849.24	1,648,050	345,377.13
BILLED CONS	52216	ACTIVE CONS	16102	TOTAL CONS	67725	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	1642	MULT METERS	21753	ADJ-->		.00	.00
KVA MIN BILLS	62	FINALED CONS	0	NET-->		.00	.00
TOTAL RATE REVENUE	7,786,991.03	YTD DVC REV**	507,111.83			.00	.00
YTD KWH	292,675,835					.00	.00

Fuel Adjustment Revenue

Total Revenue \$7,786,991.03

APR 30, 2007	18:18	JACKSON ENERGY COOPERATIVE	BI MESALRPT	PAGE	230
REVENUE MD/YR:	04/2007	FROM: 30-MAR-2007 18:50:06	TYPE SERVICE: COOP	SYSTEM: MONTH END CLOSING	PCA ADJ 2
KWH	KWH REV	DEMAND REV	SVC CHG	DVC KWH	PCA ADJ 3
TOTAL	71,632,327	5,528,006.26	212,329.77	171,219.13	547,381.57
ADJ	63,519-	5,124.18-	.00	528.89-	.00
NET	71,568,808	5,522,882.08	212,329.77	170,690.24	546,999.56
BILLED CONS	52184	ACTIVE CONS	16271	TOTAL CONS	PCA ADJ 4
RATE/SVC MIN	1516	MULT METERS	21794		PCA ADJ 5
KVA MIN BILLS	77	FINALED CONS	0		PCA ADJ 6
TOTAL RATE REVENUE	6,340,073.30			ADJ-->	.00
YTD KWH	365,897,181	YTD REV**	29,974,461.31	NET-->	.00
				**NOTE: YTD DVC REV INCLUDED IN YTD REV	.00

Total Revenue \$6,340,073.30

Fuel Adjustment Revenue

MAY 31, 2007 18:28		JACKSON ENERGY COOPERATIVE		BI MESALRPT		PAGE 230	
REVENUE MO/YR: 05/2007 / FROM: 30-APR-2007 18:18:41 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING		S A L E S R E P O R T --- RATE		PCSA INCLD IN KWH REV TOTAL		PCSA ADJ 2	
KWH		DEMAND REV		DVC KWH		PCSA ADJ 3	
TOTAL	60,643,567	4,818,281.04	212,337.58	175,391.03	1,656,907	514,035.51	.00
ADJ	8,825	642.23-	1,842.59	1,044.90-	0	72.95	.00
NET	60,652,392	4,817,638.81	214,180.17	174,346.13	1,656,907	514,108.46	.00
BILLED CONS	52147	ACTIVE CONS	16382	TOTAL CONS	67979	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	1462	MULT METERS	21867	DEVICES	ADJ-->	.00	.00
KVA MIN BILLS	71	FINALED CONS	0	1177	DMD MIN BILLS	.00	.00
TOTAL RATE REVENUE	5,650,696.83	YTD REV	35,625,158.14	YTD DVC REV**	852,148.20	PCA ADJ 6	PCA ADJ 6
YTD KWH	428,206,480					PCA ADJ 7	PCA ADJ 7
						PCA ADJ 8	PCA ADJ 8
						PCA ADJ 9	PCA ADJ 9
						PCA ADJ 10	PCA ADJ 10
						PCA ADJ 11	PCA ADJ 11
						PCA ADJ 12	PCA ADJ 12
						PCA ADJ 13	PCA ADJ 13
						PCA ADJ 14	PCA ADJ 14
						PCA ADJ 15	PCA ADJ 15
						PCA ADJ 16	PCA ADJ 16
						PCA ADJ 17	PCA ADJ 17
						PCA ADJ 18	PCA ADJ 18
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						PCA ADJ 59	PCA ADJ 59
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						PCA ADJ 63	PCA ADJ 63
						PCA ADJ 64	PCA ADJ 64
						PCA ADJ 65	PCA ADJ 65
						PCA ADJ 66	PCA ADJ 66

Total Revenue \$5,650,696.83

Fuel Adjustment Revenue

JUL 31, 2007 19:54		JACKSON ENERGY COOPERATIVE		BI MESALRPT		PAGE 230	
REVENUE MO/YR: 07/2007 / FROM: 29-JUN-2007 22:37:19 / TYPE SERVICE: COOP		S A L E S R E P O R T --- RATE		SYSTEM: MONTH END CLOSING		PC A ADJ 2	
KWH		DEMAND REV		DVC KWH		PC A ADJ 3	
RATE	69,342,714	6,081,070.51	239,707.16	175,680.98	1,658,903	998,196.36	.00
TOTAL	19,429-	1,587.42-	445,724.40	1,292.76-	0	500.06-	.00
ADJ	69,323,285	6,079,483.09	239,707.16	174,388.22	1,658,903	997,696.30	.00
NET	51658	ACTIVE CON	51721	INACTIVE CON	68187	PC A ADJ 4	PC A ADJ 5
BILLED CONS	1526	MULT METERS	29	DEVICES	21827	PC A ADJ 6	PC A ADJ 6
RATE/SVC MIN	84	FINALED CONS	1073	DMD MIN BILLS	0	ADJ-->	.00
KVA MIN BILLS	84	FINALED CONS	1073	DMD MIN BILLS	0	NET-->	.00
TOTAL RATE REVENUE	565,808,482	YTD REV	49,253,912.08	YTD DVC REV**	1,201,142.37	**NOTE: YTD DVC REV INCLUDED IN YTD REV	.00
YTD KWH							

Fuel Adjustment Revenue

Total Revenue \$6,938,884.65

SEP 30, 2007 14:29 JACKSON ENERGY COOPERATIVE BI MESALRPT PAGE 226
 S A L E S R E P O R T --- RATE **NOTE: PCA INCLUDED IN KWH REV TOTAL
 FROM: 31-AUG-2007 21:43:18 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 DEMAND REV SVC CHG DVC REV DVC KWH PCA ADJ 1 PCA ADJ 2 PCA ADJ 3
 RATE REVENUE MO/YR: 09/2007 / KWH REV 187,921.49 1,670,590 518,441.42 .00
 TOTAL 84,313,325 7,203,144.54 228,389.08 446,858.67 2,048.72- 2,628.70- .00
 ADJ 123,978- 15,432.08- 35.93- 58.61- 185,872.77 1,670,590 515,812.72 .00
 NET 84,189,346 7,187,712.46 228,353.15 446,800.06 TOTAL CONS 68428 PCA ADJ 5 PCA ADJ 6
 BILLED CONS 51804 ACTIVE CONS 16588 26 DEVICES ADJ--> .00
 RATE/SVC MIN 1517 MULT METERS 846 DMD MIN BILLS 21918 NET--> .00
 KVA MIN BILLS 80 FINALED CONS 846 DMD MIN BILLS 21918
 TOTAL RATE REVENUE 8,048,738.44 YTD DVC REV** 1,562,003.15
 YTD KWH 727,929,027 YTD REV

**NOTE: YTD DVC REV INCLUDED IN YTD REV

Total Revenue \$8,048,738.44

Fuel Adjustment Revenue

OCT 31, 2007 18:01		JACKSON ENERGY COOPERATIVE		BI MESALRPT		PAGE 228	
REVENUE MD/YR:	10/2007	FROM: 30-SEP-2007	14:29:14	TYPE SERVICE:	COOP	SYSTEM: MONTH END CLOSING	PCSA ADJ 2
KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCSA ADJ 1	PCSA ADJ 3
TOTAL	63,263,435	5,204,533.25	209,427.05	188,388.09	1,672,601	242,185.61	.00
ADJ	52,076	7,627.31-	844.07	805.83-	0	47.64	.00
NET	63,315,511	5,196,905.94	210,271.12	187,582.26	1,672,601	242,233.25	.00
BILLED CONS	51950	ACTIVE CONS	16578	TOTAL CONS	68530	PCSA ADJ 4	PCSA ADJ 5
RATE/SVC MIN	1539	MULT METERS	21966			.00	.00
KVA MIN BILLS	87	FINALED CONS	0			.00	.00
TOTAL RATE REVENUE	792,917,139	YTD REV	71,126,781.94	YTD DVC REV**	1,749,585.41	.00	.00
YTD KWH						.00	.00

Total Revenue \$6,041,264.03

Fuel Adjustment Revenue

DATE	REVENUE MO/YR	KWH	11/2007	KWH REV	DEMAND REV	FROM: 31-OCT-2007	18:01:11	SVC CHG	JACKSON ENERGY COOPERATIVE	R E P O R T	---	RATE	DVC REV	COOP	DVC KWH	SYSTEM: MONTH END CLOSING	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	BI MESALRPT	PAGE
DEC 01, 2007	06:48																						225	
TOTAL	63,442,281	4,843,521.93		222,696.24	448,011.57	188,640.64	1,674,804										52,169.59-	.00	.00	.00	.00	.00		
ADJ	67,320-	5,993.62-		.00	43.89-	1,099.28-	0										413.42-	.00	.00	.00	.00	.00		
NET	63,374,961	4,837,528.31		222,696.24	447,967.68	187,541.36	1,674,804										52,583.01-	.00	.00	.00	.00	.00		
BILLED CONS	52484	ACTIVE CONS		51954	INACTIVE CONS	16671	68625										PCA ADJ 4	PCA ADJ 5	PCA ADJ 6					
RATE/SVC MIN	1524	MULT METERS		28	DEVICES	22043											.00	.00	.00	.00	.00	.00		
KVA MIN BILLS	71	FINALED CONS		964	DMD MIN BILLS	0											.00	.00	.00	.00	.00	.00		
TOTAL RATE REVENUE	857,966,904	5,695,733.59		76,822,515.53	YTD DVC REV**	1,937,126.77																		
YTD KWH																								

Fuel Adjustment Revenue

Total Revenue \$5,695,733.59

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

JAN 31, 2008 17:55
REVENUE MO/YR: 01/2008 / FROM: 31-DEC-2007 19:09:53 / TO: 31-JAN-2008 17:55:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 1 FINALED CONS 0 DMD BILLS 0

YTD KWH	1,022,340	YTD REV	76,757.47	YTD DVC REV	400.02
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV
56CHU	0	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00
NET	0	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	852,717	KWH REV	76,010.63	DEMAND REV	.00	SVC CHG	5,792.64	DVC REV	5,721.65	DVC KWH	55,044	PCA ADJ 1	2,959.34	PCA ADJ 2	.00	PCA ADJ 3	.00
60CHU	0	.00	86.07-	.00	.00	.00	.00	420.95-	440-	0	0	.00	50.48-	.00	.00	.00	.00
ADJ	0	.00	75,924.56	.00	.00	.00	5,792.64	5,300.70	54,604	0	0	.00	2,908.86	.00	.00	.00	.00
NET	852,717	.00	592 ACTIVE CONS	584 INACTIVE CONS	0	0	571	79 TOTAL CONS	663	0	0	.00	PCA ADJ 4	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	DEVICES	0	0	2	0	ADJ-->	0	0	.00	PCA ADJ 5	.00	.00	.00	.00
RATE/SVC MIN	0	MULT METERS	0	DMD BILLS	0	0	0	0	NET-->	0	0	.00	PCA ADJ 6	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	YTD DVC REV	87,001.68	YTD DVC REV	87,001.68	YTD DVC REV	5,285.68	0	0	.00	PCA ADJ 7	.00	.00	.00	.00

RATE	0	KWH REV	49.28	DEMAND REV	.00	SVC CHG	11.01	DVC REV	174.67	DVC KWH	1,687	PCA ADJ 1	5.52	PCA ADJ 2	.00	PCA ADJ 3	.00
65STL	0	.00	.00	.00	.00	.00	.00	.00	.00	0	0	.00	5.52	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00	.00	.00	.00	.00	0	0	.00	5.52	.00	.00	.00	.00
NET	0	.00	15 ACTIVE CONS	0 INACTIVE CONS	0	0	11.01	174.67	497	0	0	.00	PCA ADJ 4	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	DEVICES	0	0	16	496 TOTAL CONS	ADJ-->	0	0	.00	PCA ADJ 5	.00	.00	.00	.00
RATE/SVC MIN	0	MULT METERS	0	DMD BILLS	0	0	0	0	NET-->	0	0	.00	PCA ADJ 6	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	YTD DVC REV	87,001.68	YTD DVC REV	87,001.68	YTD DVC REV	.00	0	0	.00	PCA ADJ 7	.00	.00	.00	.00

RATE	93,792,126	KWH REV	7,648,346.65	DEMAND REV	212,160.78	SVC CHG	447,126.52	DVC REV	187,805.22	DVC KWH	1,670,145	PCA ADJ 1	311,233.00	PCA ADJ 2	.00	PCA ADJ 3	.00
NEW	0	.00	37,161.20-	859.74-	86.29-	86.29-	86.29-	1,814.64-	440-	0	0	.00	3,227.14-	.00	.00	.00	.00
ADJ	364,338-	.00	7,611,185.45	211,301.04	447,040.23	447,040.23	185,990.58	1,669,705	ADJ-->	0	0	.00	PCA ADJ 4	.00	.00	.00	.00
NET	93,427,788	.00	52540 ACTIVE CONS	51985 INACTIVE CONS	16791	16791	TOTAL CONS	68776	NET-->	0	0	.00	PCA ADJ 5	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	DMD BILLS	0	0	0	0	YTD DVC REV	0	0	.00	PCA ADJ 6	.00	.00	.00	.00
RATE/SVC MIN	0	MULT METERS	0	YTD DVC REV	87,001.68	YTD DVC REV	87,001.68	YTD DVC REV	5,285.68	0	0	.00	PCA ADJ 7	.00	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	YTD DVC REV	87,001.68	YTD DVC REV	87,001.68	YTD DVC REV	5,285.68	0	0	.00	PCA ADJ 8	.00	.00	.00	.00

Total Revenue \$8,455,517.30
Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

FEB 29, 2008 18:22

REVENUE MO/YR: 02/2008 / FROM: 31-JAN-2008 17:55:25 / TO: 29-FEB-2008 18:22:18 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 1 DMD BILLS 0 NET--> .00
YTD KWH 2,104,436 YTD REV 153,515.76 YTD DVC REV 800.04

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
56CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	1,065,360	90,210.78	.00	5,764.32	5,704.24	54,482	546.70-	.00	.00
ADJ	5,223-	435.61-	.00	.00	.00	0	6.28	.00	.00
NET	1,060,137	89,775.17	.00	5,764.32	5,704.24	54,482	540.42-	.00	.00
BILLED CONS	589	ACTIVE CONS	584	INACTIVE CONS	80	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	29	MULT METERS	1	DEVICES	570		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	1	DMD BILLS	0		.00	.00	.00
YTD KWH	2,021,212	YTD REV	188,238.53	YTD DVC REV	10,982.94				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	94.18	.00	.00	328.12	2,904	1.38-	.00	.00
ADJ	0	.01	.00	.00	1.61-	0	.01	.00	.00
NET	0	94.19	.00	.00	326.51	2,904	1.37-	.00	.00
BILLED CONS	34	ACTIVE CONS	1	INACTIVE CONS	498	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	53		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	105,805,064	8,188,055.68	222,726.42	445,918.61	187,559.39	1,663,924	52,574.90-	.00	.00
ADJ	143,372-	10,454.98-	3,545.18	92.50-	1,064.47-	0	390.12-	.00	.00
NET	105,661,692	8,177,600.70	226,271.60	445,826.11	186,494.92	1,663,924	52,965.02-	.00	.00
BILLED CONS	52611	ACTIVE CONS	51978	INACTIVE CONS	16874	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

Total Revenue \$9,036,193.33

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

REVENUE MO/YR: 03/2008 / FROM: 29-FEB-2008 18:22:18 / TO: 31-MAR-2008 18:37:18 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FNALED CONS 0 DMD BILLS 0

YTD KWH 3,050,216 YTD REV 220,559.39 YTD DVC REV 1,200.06

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
56CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	904,612	76,389.80	.00	5,759.37	5,692.37	54,374	125.05-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	904,612	76,389.80	.00	5,759.37	5,692.37	54,374	125.05-	.00	.00
BILLED CONS	588	ACTIVE CONS	586	INACTIVE CONS	79	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	29	MULT METERS	1	DEVICES	569		.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	3	DMD BILLS	0		.00	.00	.00
YTD KWH	2,980,672	YTD REV	276,142.30	YTD DVC REV	16,737.59				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	126.15	.00	.00	925.18	7,907	1.05-	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	126.15	.00	.00	925.18	7,907	1.05-	.00	.00
BILLED CONS	88	ACTIVE CONS	3	INACTIVE CONS	499	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	140		.00	.00	.00
KVA MIN BILLS	0	FNALED CONS	5	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	94,257,543	7,291,337.01	218,531.96	445,141.76	187,287.04	1,661,519	12,485.25-	.00	.00
ADJ	305,582-	35,470.65-	.00	57.08-	282.16-	0	54.67	.00	.00
NET	93,951,961	7,255,866.36	218,531.96	445,084.68	187,004.88	1,661,519	12,430.58-	.00	.00
BILLED CONS	52518	ACTIVE CONS	51863	INACTIVE CONS	17025	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
						68888			

Total Revenue \$8,106,487.88

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T -- RATE

APR 30, 2008 18:44
REVENUE MO/YR: 04/2008 / FROM: 31-MAR-2008 18:37:18 / TO: 30-APR-2008 18:44:57 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0
YTD KWH 3,883,794 YTD REV 285,617.22 YTD DVC REV 1,600.08

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
56CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	623,608	57,485.49	.00	5,774.22	5,698.53	54,440	4,379.35	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	623,608	57,485.49	.00	5,774.22	5,698.53	54,440	4,379.35	.00	.00
BILLED CONS	590	ACTIVE CONS	82	TOTAL CONS	665	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	30	MULT METERS	572	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	7	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	3,659,178	YTD REV	345,166.71	YTD DVC REV	22,496.52				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	1	TOTAL CONS	1	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	190.36	.00	161.98	1,397.48	12,016	77.41	.00	.00
ADJ	0	.00	.00	155.65-	.00	0	.00	.00	.00
NET	0	190.36	.00	6.33	1,397.48	12,016	77.41	.00	.00
BILLED CONS	3	ACTIVE CONS	500	TOTAL CONS	501	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6	
RATE/SVC MIN	1	MULT METERS	181	DEVICES	0	ADJ-->	.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0	NET-->	.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	75,211,533	6,316,025.05	221,843.87	445,413.85	187,827.95	1,666,432	496,592.47	.00	.00
ADJ	3,369	8,866.41-	.00	312.74-	691.43-	0	140.70	.00	.00
NET	75,214,902	6,307,158.64	221,843.87	445,101.11	187,136.52	1,666,432	496,733.17	.00	.00
BILLED CONS	52711	ACTIVE CONS	51692	INACTIVE CONS	17286	TOTAL CONS	68978	PCA ADJ 4	PCA ADJ 5
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

Total Revenue \$7,161,240.14
Fuel Adjustment Revenue

BI-MESALRPT

JACKSON ENERGY COOPERATIVE

MAY 30, 2008 18:21

REVENUE MO/YR: 05/2008 / FROM: 30-APR-2008 18:44:57 / TO: 30-MAY-2008 18:21:25 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH 4,701,363 YTD REV 349,975.05 YTD DVC REV 2,000.10

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
56CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	383,013	35,917.73	.00	5,747.86	5,678.33	54,234	3,199.20	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	383,013	35,917.73	.00	5,747.86	5,678.33	54,234	3,199.20	.00	.00
BILLED CONS	584	ACTIVE CONS	582	INACTIVE CONS	83	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	24	MULT METERS	1	DEVICES	569		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	2	DMD BILLS	0		.00	.00	.00
YTD KWH	4,096,883	YTD REV	392,574.82	YTD DVC REV	28,235.25		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	139.67	.00	.00	1,407.21	12,122	88.40	.00	.00
ADJ	0	.01-	.00	.00	.27-	0	.01-	.00	.00
NET	0	139.66	.00	.00	1,406.94	12,122	88.39	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	501	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	184		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	13	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	59,122,672	4,959,366.76	341,117.81	444,152.81	186,262.49	1,653,285	444,832.78	.00	.00
ADJ	51,660-	32,363.76-	115,933.96-	107.09-	965.57-	0	526.06-	.00	.00
NET	59,071,012	4,927,003.00	225,183.85	444,045.72	185,296.92	1,653,285	444,306.72	.00	.00
BILLED CONS	52458	ACTIVE CONS	51691	INACTIVE CONS	17372	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
						69063	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00
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YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00
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YTD KWH	00	YTD REV	.00	YTD DVC REV	.00		.00	.00	.00
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Total Revenue \$5,781,529.49

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

JUN 30, 2008 18:35 REVENUE MO/YR: 06/2008 / FROM: 30-MAY-2008 18:21:25 / TO: 30-JUN-2008 18:35:32 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> 2,400.12

YTD KWH	5,485,735	YTD REV	412,512.93	YTD DVC REV	2,400.12
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV
56CHU	0	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00
NET	0	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	15	TOTAL CONS
RATE/SVC MIN	0	MULT METERS	0	0	DEVICES
KVA MIN BILLS	0	FINALED CONS	0	0	DMD BILLS
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	448,552	KWH	42,364.80	DVC REV	5,670.30
60CHU	0	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00
NET	448,552	583 ACTIVE CONS	42,364.80	82	TOTAL CONS
BILLED CONS	583	ACTIVE CONS	25	568	DEVICES
RATE/SVC MIN	25	MULT METERS	0	0	DMD BILLS
KVA MIN BILLS	0	FINALED CONS	0	0	NET-->
YTD KWH	4,600,042	YTD REV	446,420.59	YTD DVC REV	33,965.95

RATE	0	KWH	0	DVC REV	0
65STL	0	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00
NET	0	.00	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	1	TOTAL CONS
RATE/SVC MIN	0	MULT METERS	0	0	DEVICES
KVA MIN BILLS	0	FINALED CONS	0	0	DMD BILLS
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	133.17	KWH	133.17	DVC REV	1,326.01
NEW	0	.00	.00	.00	.00
ADJ	0	.00	.00	.00	.00
NET	133.17	1 ACTIVE CONS	133.17	501	TOTAL CONS
BILLED CONS	1	ACTIVE CONS	0	167	DEVICES
RATE/SVC MIN	0	MULT METERS	0	0	DMD BILLS
KVA MIN BILLS	0	FINALED CONS	0	0	NET-->
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	66,346,429	KWH	5,641,964.54	DVC REV	186,933.77
TOTAL	197,111-	16,968.70-	227,564.33	444,506.20	1,658,840
ADJ	66,149,318	5,624,995.84	227,564.33	50.95-	606.75-
NET	52207 ACTIVE CONS	51806 INACTIVE CONS	444,455.25	17375	TOTAL CONS
BILLED CONS	52207	ACTIVE CONS	51806	17375	TOTAL CONS
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	575,948.98	KWH	1,658,840	DVC REV	186,933.77
TOTAL	1,652.73-	1,658,840	227,564.33	444,506.20	1,658,840
ADJ	574,296.25	1,658,840	227,564.33	50.95-	606.75-
NET	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5
BILLED CONS	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5
RATE/SVC MIN	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5
KVA MIN BILLS	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5
YTD KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3	PCA ADJ 4	PCA ADJ 5

Total Revenue \$6,483,342.44

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
 S A L E S R E P O R T --- RATE

REVENUE MO/YR: 07/2008 / FROM: 30-JUN-2008 18:35:32 / TO: 31-JUL-2008 18:51:48 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0 NET--> .00
 NET--> .00

YTD KWH 6,154,758 YTD REV 470,075.20 YTD DVC REV 2,839.59

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
56CHU	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	15	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
60CHU	694	410.63	.00	39.52	3,393.52	25,333	354.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	694	410.63	.00	39.52	3,393.52	25,333	354.00	.00	.00
BILLED CONS	4	ACTIVE CONS	3	INACTIVE CONS	14	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	1	DEVICES	491		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	21,799	YTD REV	2,349.92	YTD DVC REV	267.78				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0	ACTIVE CONS	0	INACTIVE CONS	1	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	0		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	0	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
NEW	0	238.15	.00	.00	1,384.43	11,506	156.38	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	238.15	.00	.00	1,384.43	11,506	156.38	.00	.00
BILLED CONS	1	ACTIVE CONS	1	INACTIVE CONS	501	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN	0	MULT METERS	0	DEVICES	170		.00	.00	.00
KVA MIN BILLS	0	FINALED CONS	4	DMD BILLS	0		.00	.00	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
RATE									
TOTAL	71,675,485	6,922,958.15	232,104.60	550,608.31	187,180.19	1,661,211	999,499.98	.00	.00
ADJ	82,747-	24,042.33-	4,753.73-	55.22-	1,600.20-	1,477-	1,246.20-	.00	.00
NET	71,592,738	6,898,915.82	227,350.87	550,553.09	185,579.99	1,659,734	998,253.78	.00	.00
BILLED CONS	52313	ACTIVE CONS	51845	INACTIVE CONS	17499	TOTAL CONS	PCA ADJ 4	PCA ADJ 5	PCA ADJ 6
RATE/SVC MIN									
KVA MIN BILLS									
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

Total Revenue \$7,862,399.77

Fuel Adjustment Revenue

REVENUE MO/YR: 08/2008 / FROM: 31-JUL-2008 18:51:48 / TO: 29-AUG-2008 19:08:19 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

ADJ--> .00
NET--> .00

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00
RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
60CHU	808	.00	39.52	3,680.66	25,333
ADJ	0	.00	.00	.00	0
NET	808	.00	39.52	3,680.66	25,333
BILLED CONS	4 ACTIVE CONS	3 INACTIVE CONS	14 TOTAL CONS		17
RATE/SVC MIN	0 MULT METERS	1 DEVICES	497		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		
YTD KWH	22,674	YTD REV	2,466.89	YTD DVC REV	275.82

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
65STL	0	.00	.00	.00	0
ADJ	0	.00	.00	.00	0
NET	0	.00	.00	.00	0
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1 TOTAL CONS		1
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0		
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0		
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
NEW	0	.00	.00	1,457.30	11,078
ADJ	0	.00	.00	.00	0
NET	0	.00	.00	1,457.30	11,078
BILLED CONS	1 ACTIVE CONS	1 INACTIVE CONS	501 TOTAL CONS		502
RATE/SVC MIN	0 MULT METERS	0 DEVICES	172		
KVA MIN BILLS	0 FINALED CONS	5 DMD BILLS	0		
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
TOTAL	73,755,074	240,136.14	550,709.58	205,790.51	1,664,397
ADJ	19,591-	4,731.18-	288.37-	1,142.21-	0
NET	73,735,483	235,404.96	550,421.21	204,648.30	1,664,397
BILLED CONS	52270 ACTIVE CONS	51765 INACTIVE CONS	17668 TOTAL CONS		69433
RATE/SVC MIN	1563 MULT METERS	49 DEVICES	22231		
KVA MIN BILLS	84 FINALED CONS	1434 DMD BILLS	0		
YTD KWH	652,102,730	YTD REV	60,793,228.68	YTD DVC REV	1,490,161.30

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
TOTAL	73,755,074	240,136.14	550,709.58	205,790.51	1,664,397
ADJ	19,591-	4,731.18-	288.37-	1,142.21-	0
NET	73,735,483	235,404.96	550,421.21	204,648.30	1,664,397
BILLED CONS	52270 ACTIVE CONS	51765 INACTIVE CONS	17668 TOTAL CONS		69433
RATE/SVC MIN	1563 MULT METERS	49 DEVICES	22231		
KVA MIN BILLS	84 FINALED CONS	1434 DMD BILLS	0		
YTD KWH	652,102,730	YTD REV	60,793,228.68	YTD DVC REV	1,490,161.30

Fuel Adjustment Revenue

Total Revenue \$7,906,518.33

JACKSON ENERGY COOPERATIVE

S A L E S R E P O R T --- RATE

REVENUE MO/YR: 09/2008 / FROM: 29-AUG-2008 19:08:19 / TO: 30-SEP-2008 18:49:05 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING

KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00
RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
60CHU	705	.00	39.52	1,017.59	7,042
ADJ	0	.00	.00	.00	0
NET	705	.00	39.52	1,017.59	7,042
BILLED CONS	4 ACTIVE CONS	3 INACTIVE CONS	162	7 TOTAL CONS	10
RATE/SVC MIN	0 MULT METERS	1 DEVICES	0	ADJ-->	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	NET-->	.00
YTD KWH	23,447	YTD REV	2,568.27	YTD DVC REV	283.86

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
65STL	0	.00	.00	.00	0
ADJ	0	.00	.00	.00	0
NET	0	.00	.00	.00	0
BILLED CONS	0 ACTIVE CONS	0 INACTIVE CONS	1	1 TOTAL CONS	1
RATE/SVC MIN	0 MULT METERS	0 DEVICES	0	ADJ-->	.00
KVA MIN BILLS	0 FINALED CONS	0 DMD BILLS	0	NET-->	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
NEW	0	.00	.00	1,289.26	10,517
ADJ	0	.00	.00	.00	0
NET	0	.00	.00	1,289.26	10,517
BILLED CONS	1 ACTIVE CONS	1 INACTIVE CONS	501	TOTAL CONS	502
RATE/SVC MIN	0 MULT METERS	0 DEVICES	166	ADJ-->	.00
KVA MIN BILLS	0 FINALED CONS	6 DMD BILLS	0	NET-->	.00
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00

RATE	KWH	DEMAND REV	SVC CHG	DVC REV	DVC KWH
TOTAL	67,489,507	5,751,824.60	549,059.14	194,919.91	1,691,912
ADJ	78,837-	4,106.22-	66.16-	1,006.76-	0
NET	67,410,670	5,747,718.38	548,992.98	193,913.15	1,691,912
BILLED CONS	52058 ACTIVE CONS	51816 INACTIVE CONS	17744 TOTAL CONS	69560	
RATE/SVC MIN	1559 MULT METERS	50 DEVICES	21977	ADJ-->	.00
KVA MIN BILLS	83 FINALED CONS	1235 DMD BILLS	0	NET-->	.00
YTD KWH	721,205,312	YTD REV	67,508,513.59	YTD DVC REV	1,678,539.32

PCA ADJ 1	223,525.62	PCA ADJ 2	.00	PCA ADJ 3	.00
PCA ADJ 4	411.51-	PCA ADJ 5	.00	PCA ADJ 6	.00
PCA ADJ 1	223,114.11	PCA ADJ 2	.00	PCA ADJ 3	.00
PCA ADJ 4	69560	PCA ADJ 5	.00	PCA ADJ 6	.00
ADJ-->	.00	ADJ-->	.00	ADJ-->	.00
NET-->	.00	NET-->	.00	NET-->	.00

Fuel Adjustment Revenue

Total Revenue \$6,715,284.91

JACKSON ENERGY COOPERATIVE
S A L E S R E P O R T --- RATE

NOV 01, 2008 20:39

REVENUE MO/YR: 10/2008 / FROM: 30-SEP-2008 18:49:05 / TO: 01-NOV-2008 20:39:28 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0

YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				
RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
60CHU	719	65.18	.00	39.52	241.33	1,364	21.09	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	719	65.18	.00	39.52	241.33	1,364	21.09	.00	.00
BILLED CONS	4 ACTIVE CONS	7 TOTAL CONS	3 INACTIVE CONS	47		10			
RATE/SVC MIN	0 MULT METERS		1 DEVICES	0					
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS						
YTD KWH	30,668	YTD REV	3,274.63	YTD DVC REV	291.90				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
65STL	0	.00	.00	.00	.00	0	.00	.00	.00
ADJ	0	.00	.00	.00	.00	0	.00	.00	.00
NET	0	.00	.00	.00	.00	0	.00	.00	.00
BILLED CONS	0 ACTIVE CONS	1 TOTAL CONS	0 INACTIVE CONS	0		1			
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0					
KVA MIN BILLS	0 FINALED CONS		0 DMD BILLS						
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
NEW	0	79.39	.00	.00	1,385.12	10,706	108.53	.00	.00
ADJ	0	.00	.00	.00	16.54-	0	.46-	.00	.00
NET	0	79.39	.00	.00	1,368.58	10,706	108.07	.00	.00
BILLED CONS	1 ACTIVE CONS	502 TOTAL CONS	1 INACTIVE CONS	166		503			
RATE/SVC MIN	0 MULT METERS		0 DEVICES	0					
KVA MIN BILLS	0 FINALED CONS		7 DMD BILLS						
YTD KWH	00	YTD REV	.00	YTD DVC REV	.00				

RATE	KWH	KWH REV	DEMAND REV	SVC CHG	DVC REV	DVC KWH	PCA ADJ 1	PCA ADJ 2	PCA ADJ 3
TOTAL	59,254,437	5,449,946.43	215,454.67	549,266.21	203,655.49	1,660,449	615,301.88	.00	.00
ADJ	16,553-	1,788.70	.00	170.01-	982.01-	0	206.80	.00	.00
NET	59,237,884	5,451,735.13	215,454.67	549,096.20	202,673.48	1,660,449	615,508.68	.00	.00
BILLED CONS	52440 ACTIVE CONS	17725 TOTAL CONS	51990 INACTIVE CONS	21960		69715			
RATE/SVC MIN	1529 MULT METERS		53 DEVICES	0					
KVA MIN BILLS	82 FINALED CONS		1310 DMD BILLS						
YTD KWH	782,103,645	YTD REV	73,927,473.07	YTD DVC REV	1,864,424.73				

Total Revenue \$6,418,959.48

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE
 S A L E S R E P O R T --- RATE

REVENUE MO/YR: 11/2008 / FROM: 01-NOV-2008 20:39:28 / TO: 28-NOV-2008 19:40:17 / TYPE SERVICE: COOP / SYSTEM: MONTH END CLOSING
 KVA MIN BILLS 0 FINALED CONS 0 DMD BILLS 0
 ADJ--> .00
 NET--> .00

YTD KWH	00	YTD REV	00	YTD DVC REV	00	DVC KWH	454	PCA ADJ 1	11.88	PCA ADJ 2	0.00	PCA ADJ 3	0.00
RATE	KWH	1,446	125.50	39.52	69.55	DVC KWH	454	PCA ADJ 1	11.88	PCA ADJ 2	0.00	PCA ADJ 3	0.00
60CHU		0	0.00	0.00	0.00		0						
ADJ		0	0.00	0.00	0.00		0						
NET		1,446	125.50	39.52	69.55		454	PCA ADJ 4	11.88	PCA ADJ 5	0.00	PCA ADJ 6	0.00
BILLED CONS		4	ACTIVE CONS	7	TOTAL CONS	10							
RATE/SVC MIN		0	MULT METERS	11									
KVA MIN BILLS		0	DMD BILLS	0									
YTD KWH		32,182	YTD REV	3,444.88	YTD DVC REV	299.94							

YTD KWH	00	YTD REV	00	YTD DVC REV	00	DVC KWH	0	PCA ADJ 1	0.00	PCA ADJ 2	0.00	PCA ADJ 3	0.00
RATE	KWH	0	0.00	0.00	0.00	DVC KWH	0	PCA ADJ 1	0.00	PCA ADJ 2	0.00	PCA ADJ 3	0.00
65STL		0	0.00	0.00	0.00		0						
ADJ		0	0.00	0.00	0.00		0						
NET		0	0.00	0.00	0.00		0						
BILLED CONS		0	ACTIVE CONS	1	TOTAL CONS	1							
RATE/SVC MIN		0	MULT METERS	0									
KVA MIN BILLS		0	DMD BILLS	0									
YTD KWH		00	YTD REV	0.00	YTD DVC REV	0.00							

YTD KWH	00	YTD REV	00	YTD DVC REV	00	DVC KWH	9,929	PCA ADJ 1	62.37	PCA ADJ 2	0.00	PCA ADJ 3	0.00
RATE	KWH	0	80.91	0.00	1,249.17	DVC KWH	9,929	PCA ADJ 1	62.37	PCA ADJ 2	0.00	PCA ADJ 3	0.00
NEW		0	0.00	0.00	0.00		0						
ADJ		0	80.91	0.00	1,249.17		0						
NET		0	80.91	0.00	1,249.17		9,929						
BILLED CONS		1	ACTIVE CONS	502	TOTAL CONS	503							
RATE/SVC MIN		0	MULT METERS	170									
KVA MIN BILLS		0	DMD BILLS	0									
YTD KWH		00	YTD REV	0.00	YTD DVC REV	0.00							

YTD KWH	00	YTD REV	00	YTD DVC REV	00	DVC KWH	1,660,385	PCA ADJ 1	445,779.03	PCA ADJ 2	0.00	PCA ADJ 3	0.00
RATE	KWH	69,650,634	6,162,465.75	550,041.01	197,335.55	DVC KWH	1,660,385	PCA ADJ 1	445,779.03	PCA ADJ 2	0.00	PCA ADJ 3	0.00
TOTAL		14,174-	6,687.99	181.30-	592.05-		0						
ADJ		69,636,460	6,169,153.74	549,859.71	196,743.50		0						
NET		52871	ACTIVE CONS	17893	TOTAL CONS	69814							
BILLED CONS		1494	MULT METERS	21964									
RATE/SVC MIN		79	DMD BILLS	0									
KVA MIN BILLS		853,400,490	YTD REV	81,058,602.78	YTD DVC REV	2,050,759.93							
YTD KWH		00	YTD REV	0.00	YTD DVC REV	0.00							

Total Revenue \$7,131,129.71

Fuel Adjustment Revenue

JACKSON ENERGY COOPERATIVE CORPORATION

Exhibit 4

Page 1

SCHEDULE OF CHANGE IN BASE FUEL COST PER KWH

of 1

COMPUTATION OF CHANGE:

PROPOSED CHANGE IN KWH PER EAST KENTUCKY POWER 0.01015

DIVIDED BY 100 - 5.57% (12-MONTH AVG. LINE LOSS AT 10/31/08) 0.94430

PROPOSED CHANGE IN KWH PER JACKSON ENERGY COOP. 0.01075

	PRESENT RATES	PROPOSED CHANGE	PROPOSED RATES
SCHEDULE 10 - RESIDENTIAL, FARM AND NON-FARM SERVICE			
CUSTOMER CHARGE	\$9.50		\$9.50
ALL KWH	\$0.08563	\$0.01075	\$0.09638
SCHEDULE 11 - RESIDENTIAL - OFF PEAK MARKETING RATE			
ALL KWH	\$0.05135	\$0.00648	\$0.05783
SCHEDULE 20 - COMMERCIAL			
CUSTOMER CHARGE	\$25.00		\$25.00
ALL KWH	\$0.07618	\$0.01075	\$0.08693
SCHEDULE 22 - COMMERCIAL - OFF-PEAK RETAIL MARKETING RATE			
ALL KWH	\$0.04571	\$0.00645	\$0.05216
SCHEDULE 40 - LARGE POWER SERVICE MORE THAN 50KW BUT LESS THAN 274 KW			
CUSTOMER CHARGE	\$45.00		\$45.00
DEMAND CHARGE PER KW	\$6.00		\$6.00
ALL KWH	\$0.05588	\$0.01075	\$0.06663
SCHEDULE 46 - LARGE POWER SERVICE 500 KW AND OVER			
CUSTOMER CHARGE	\$982.63		\$982.63
DEMAND CHARGE PER KW	\$6.22		\$6.22
ALL KWH	\$0.04244	\$0.01075	\$0.05319
SCHEDULE 47 - LARGE POWER SERVICE - 500 KW TO 4,999 KW			
CUSTOMER CHARGE	\$982.63		\$982.63
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.22		\$6.22
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$8.65		\$8.65
ALL KWH	\$0.04338	\$0.01075	\$0.05413
SCHEDULE 48 - LARGE POWER SERVICE - 5,000 KW AND ABOVE			
CUSTOMER CHARGE	\$1,094.20		\$1,094.20
DEMAND CHARGE PER KW OF CONTRACT DEMAND	\$6.22		\$6.22
DEMAND CHARGE PER KW OF BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	\$8.65		\$8.65
ALL KWH	\$0.03735	\$0.01075	\$0.04810
SCHEDULE 50 - SCHOOL AND COMMUNITY HALLS			
CUSTOMER CHARGE	\$15.00		\$15.00
ALL KWH	\$0.08231	\$0.01075	\$0.09306
SCHEDULE 52 - ALL ELECTRIC SCHOOLS			
CUSTOMER CHARGE	\$40.00		\$40.00
ALL KWH	\$0.06781	\$0.01075	\$0.07856
SCHEDULE 01 - OUTDOOR LIGHTING SERVICE			
400 WATT MERCURY VAPOR COBRA HEAD LIGHT AT 156 KWH	\$13.15	\$1.68	\$14.83
SODIUM VAPOR LIGHT - 22,000 LUMENS COBRA HEAD LIGHT AT 87 KWH	\$14.44	\$0.94	\$15.38
27,500 LUMEN COBRA HEAD LIGHT AT 88 KWH	\$11.31	\$0.95	\$12.26
175 WATT MERCURY VAPOR SECURITY LIGHT AT 72 KWH	\$8.04	\$0.77	\$8.81
400 WATT MERCURY VAPOR FLOOD LIGHT AT 156 KWH	\$15.19	\$1.68	\$16.87
1,000 WATT MERCURY VAPOR FLOOD LIGHT AT 376 KWH	\$29.67	\$4.04	\$33.71
100 WATT SODIUM VAPOR SECURITY LIGHT AT 72 KWH	\$8.04	\$0.77	\$8.81
27,500 LUMEN SODIUM FLOOD LIGHT AT 88 KWH	\$12.70	\$0.95	\$13.65
50,000 LUMEN SODIUM FLOOD LIGHT AT 159 KWH	\$14.83	\$1.71	\$16.54
175 WATT MERCURY VAPOR ACORN LIGHT AT 72 KWH	\$14.75	\$0.77	\$15.52
100 WATT SODIUM VAPOR ACORN LIGHT AT 42 KWH	\$10.14	\$0.45	\$10.59
101 WATT SODIUM VAPOR COLONIAL LIGHT AT 42 KWH	\$6.75	\$0.45	\$7.20
175 WATT MERCURY VAPOR COLONIAL LIGHT AT 72 KWH	\$7.92	\$0.77	\$8.69
400 WATT MERCURY VAPOR INTERSTATE LIGHT AT 156 KWH	\$17.86	\$1.68	\$19.54
4,000 LUMEN SODIUM COLONIAL LIGHT AT 20 KWH	\$10.20	\$0.22	\$10.42

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 1
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 10
RESIDENTIAL SERVICE

Availability

Available to the consumers for residential uses.

Rate

Customer Charge Per Month	\$9.50	
All kWh	\$0.08563 per kWh	
	\$0.09638	(I)

Minimum Charges

The minimum monthly charge is the customer charge.

Type of Service

Single-phase, 120/240 volt, 150 KVA or below.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008
Issued By: Donald L. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PERMISSIVE ORDER
SUBJECT TO 807 KAR 5:011
SECTION 9(1)

By Stephanie Dumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 2
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 11
RESIDENTIAL SERVICE -- OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 10, Residential Service tariff. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 10, Residential Service. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.05195~~ per kWh
\$0.05783

(I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Type of Service

Single-phase, 120/240 volt.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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Issued By: Donald L. Schuyler President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PUBLIC SERVICE COMMISSION OF
KENTUCKY
SUBORDINANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Dumb
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 4
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 22
COMMERCIAL SERVICE – OFF PEAK
RETAIL MARKETING RATE

Availability

Available to the consumers eligible for the Schedule 20, Commercial Service Less than 50 KW. The electric power and energy furnished under this tariff shall be separately metered for each point of delivery. Other power and energy sold will be billed under Schedule 20, Commercial Service Less than 50 KW. The current use of this marketing rate is for Electric Thermal Storage units.

Rate

All kWh Per Month

~~\$0.04571~~ per kWh
\$0.05216

(I)

Schedule of Hours

This rate is only applicable for the below listed off-peak hours:

Months

October through April

12:00 noon to 5:00 p.m.

10:00 p.m. to 7:00 a.m.

May through September

10:00 p.m. to 10:00 a.m.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF
KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008 SUBJECT TO 807 KAR 5:011
Issued By: Donald R. Schaefer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 5
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 40
LARGE POWER LOADS 50 KW AND OVER

Availability

Available to large power loads whose load requirements monthly average over a 12 month period is 50 kW and over.

Rate

Customer Charge Per Month	\$45.00
Demand Charge Per Month	\$ 6.00 per kW
All kWh per month	\$0.05888 per kWh \$0.06663

(I)

Determination of Billing Demand

The billing demand shall be the maximum kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered and adjusted for power factor as provided below.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

Power factor penalty = $\frac{(\text{maximum kW demand} \times 90\% \text{ pf})}{\text{actual power factor}} - (\text{maximum kW demand}) \times \$/\text{kWh}$

Minimum Monthly Charge

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008

Date of Issue: June 6, 2008 Date Effective: June 6, 2008 SUBJECT TO 807 KAR 5:011

Issued By: Donald Schaefer President & CEO SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
PUBLIC SERVICE COMMISSION OF
KENTUCKY
6/6/2008
SUBJECT TO 807 KAR 5:011
SECTION 9 (1)
By Stephanie Dumb
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 6
Cancelling P. S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 46
LARGE POWER RATE – 500 KW AND OVER

Availability

Available to all consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$982.63
Demand Charge Per Month	\$ 6.22 per kW
Energy Charge	\$0.04244 per kWh
	\$0.05319

(I)

Determination of Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's peak demand during the current month or preceding eleven months. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing – EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Power Factor

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time of the maximum demand to determine if the power factor is less than 90%. Power factor penalty formula will be as follows:

$$\text{Power factor penalty} = \frac{(\text{maximum kW demand} \times 90\% \text{ pf}) - (\text{actual power factor} \times \text{maximum kW demand}) \times \$/kW}{\text{actual power factor}}$$

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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 Issued By: Donald H. Schaefer President & CEO .

PUBLIC SERVICE COMMISSION
OF KENTUCKY
BY Stephanie Dumb
EXECUTIVE DIRECTOR
SECTION 9 (1)

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 8
Cancelling P.S.C. No. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 47
LARGE POWER RATE - 500 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 500 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$ 982.63
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$0.04338 \$0.05413

(I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008
Issued By: Donald K. Schaefer President & CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE DATE: 6/6/2008
SUBJECT: ORDER NO. 2007-00333
SECTION 9 (1)

By Stephanie D. Hunter
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 10
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 48
LARGE POWER RATE – 5,000 KW AND OVER

Availability

Available to consumers whose load requirements monthly average over a 12 month period is 5,000 kW or greater.

Conditions

A contract shall be executed for service under this schedule.

Rate

Customer Charge Per Month	\$1,094.20
Demand Charge Per kW of Contract Demand	\$ 6.22
Demand Charge Per kW for Billing Demand in Excess of Contract Demand	\$ 8.65
Energy Charge per kWh	\$0.03735 \$0.04810

(I)

Determination of Billing Demand

The monthly billing demand shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's peak demand during the current month exceeds the contract demand. The peak demand shall be the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

Months

October through April

May through September

Hours Applicable for
Demand Billing – EST
7:00 a.m. to 12:00 noon
5:00 p.m. to 10:00 p.m.
10:00 a.m. to 10:00 p.m.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
Date of Issue: June 6, 2008 Date Effective: June 6, 2008
Issued By: Donald L. Schafer President & CEO . SECTION 9 (1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EXECUTIVE COMMISSION OF
PUBLIC SERVICE COMMISSION OF
KENTUCKY
OFFICE OF THE EXECUTIVE DIRECTOR
100 EAST MAIN STREET
FRANKFORT, KY 40601
PHONE: 502-227-2000
FAX: 502-227-2001
WWW.PSC.KY.GOV
By: Stephanie Rumber
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 12
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 50
SCHOOLS, CHURCHES, COMMUNITY HALLS AND COMMUNITY PARKS

Availability

Available to schools, churches, community buildings, and parks.

Rate

Customer Charge Per Month	\$ 15.00	
All kWh per Month	\$0.08231 per kWh	
	\$0.09306	(I)

Minimum Charges

The minimum monthly charge under the above rate shall be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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Issued By: Donald H. Lauffer President & CEO SECTION 9(1)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
By: Stephanie Dumbauld
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 13
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE 52
ALL ELECTRIC SCHOOLS (A.E.S.)

Availability

Available to all public or non-profit private schools whose total energy requirements, including but not limited to, heating, air-conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

Rate

Customer Charge Per Month	\$ 40.00	
All kWh per Month	\$0.0678 per kWh	
	\$0.07856	(I)

Minimum Charges

The minimum monthly charge will be the customer charge.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008. 6/6/2008
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PUBLIC SERVICE COMMISSION
OF KENTUCKY
By Stephanie Dumbrowski
Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
Original Sheet No. 15
Cancelling P.S.C. NO. 4

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

With the passing of the Energy Policy Act of 2005, mercury vapor lamp ballasts will not be manufactured after January 1, 2008. Existing mercury vapor fixtures will be repaired when possible and will be replaced with a mercury vapor fixture until the Cooperative's stock of mercury vapor fixtures has been depleted. Once the Cooperative's stock is depleted mercury vapor fixtures will no longer be installed.

Underground Service

If the consumer requests underground service then the consumer shall pay the monthly rate plus any additional charges as determined by the Cooperative. In addition the consumer shall furnish all ditching, back filling and repaving/seeding/sodding as necessary to comply with the Cooperative's specifications. Upon termination of this service the Cooperative shall not be required to remove underground wiring or conduits.

Fuel Adjustment Clause

This tariff is subject to the Fuel Adjustment Clause rider.

Energy Emergency Control Program

This tariff is subject to the Energy Emergency Control Program rider.

Environmental Surcharge

This tariff is subject to the Environmental Surcharge rider.

Rate Per Light Per Month

Street Lighting:

400 Watt Mercury Vapor	Cobra Head Light	CH1	\$13.15	\$14.83	(I)
200 Watt HPS 22,000 Lumens	Cobra Head Light	HP3	\$14.04	\$15.38	(I)
250 Watt HPS 27,500 Lumens	Cobra Head Light	CH2	\$11.31	\$12.26	(I)

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. 2007-00333 DATED June 5, 2008 PURSUANT TO 807 KAR 5:011
Date of Issue: June 6, 2008 Date Effective: June 6, 2008 SECTION 9 (1)
Issued By: Donald K. Schaefer President & CEO

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/6/2008 PUBLIC SERVICE COMMISSION OF KENTUCKY SECTION 9 (1) By: <u>Stephanie Hunter</u> Executive Director

FOR ENTIRE SERVICE AREA
P.S.C. NO. 5
1st (Revised) Sheet No. 16
Cancelling P.S.C. NO. 5
Original Sheet No. 16

JACKSON ENERGY COOPERATIVE CORPORATION
SCHEDULE OL
OUTDOOR LIGHTING SERVICE

Residential & Commercial Standard Lighting:

175 Watt Mercury Vapor	Security Light	MVL	\$ 8.04	\$ 8.81	(I)
400 Watt Mercury Vapor	Flood Light	DF1	\$18.19	\$16.87	(I)
1,000 Watt Mercury Vapor	Flood Light	DF2	\$29.67	\$33.71	(I)
100 Watt HPS 9,500 Lumens	Security Light	HP1	\$ 8.04	\$ 8.81	(I)
250 Watt HPS 27,500 Lumens	Flood Light	DF3	\$12.70	\$13.65	(I)
400 Watt HPS 50,000 Lumens	Flood Light	DF4	\$14.83	\$16.54	(I)

Specialty Lighting:

175 Watt Mercury Vapor	Acorn Light	ACL	\$14.75	(R)	\$15.52	(I)
100 Watt HPS 9,500 Lumens	Acorn Light	ACH	\$10.14	(R)	\$10.59	(I)
100 Watt HPS 9,500 Lumens	Colonial Light	CPH	\$ 6.75	(R)	\$ 7.20	(I)
175 Watt Mercury Vapor	Colonial Light	CPL	\$ 7.92		\$ 8.69	(I)
400 Watt HPS 50,000 Lumens	Interstate Light	INT	\$17.86	(R)	\$19.54	(I)
70 Watt HPS 4,000 Lumens	Colonial Light	CL2	\$10.20		\$10.42	(I)

Poles shall be furnished by the cooperative at the following rates:

15 ft Aluminum Pole	\$ 4.26 per pole per month
30 ft Wood Pole	\$ 3.50 per pole per month
30 ft Aluminum Pole for Cobra Head	\$20.58 per pole per month
35 ft Aluminum Pole	\$25.24 per pole per month
35 ft Aluminum Pole for Cobra Head	\$24.79 per pole per month
40 ft Aluminum Pole	\$28.25 per pole per month
40 ft Aluminum Pole for Cobra Head	\$49.41 per pole per month
Power Installed Foundation	\$ 7.04 per pole per month

ISSUED BY AUTHORITY OF AN ORDER OF THE PUBLIC SERVICE COMMISSION OF KENTUCKY IN CASE NO. _____ DATED _____
Date of Issue: August 4, 2008 Date Effective: September 8, 2008
Issued By: Donald H. Starnes President & CEO.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
9/8/2008
PURSUANT TO 807 KAR 5-011
SECTION 9 (1)

By: Stephanie Dumb
Executive Director