

Grayson Rural Electric Cooperative Corporation

109 Bagby Park • Grayson, KY 41143-1292
Telephone 606-474-5136 • 1-800-562-3532 • Fax 606-474-5862

June 29, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Blvd.
P O Box 615
Frankfort, KY 40602-0615

RECEIVED

JUN 30 2009


PUBLIC SERVICE
COMMISSION

RE: Case No. 2008-00529

Dear Sir:

Attached you will find the original and three (3) copies of corrected information, including Schedules 12(a), 12(b), 12(c), 13(b), 13(c), 14(a), 14(b), 14(c), which were omitted in response to information requested in an Order dated June 12, 2009 in the above referenced case.

Sincerely,


Don M. Combs
Mgr. Finance & Administration

#5 PRESENT and PROPOSED RATES

<u>RATE SCHEDULE</u>	<u>PRESENT ENERGY RATE</u>	<u>PROPOSED ENERGY RATES</u>
1 Residential	\$0.09655	\$.10732
2 Small Comm	\$0.08863	\$.09940
3 ETS	\$0.09655	\$.10732
OFF-PEAK	\$0.05793	\$.06439
4 Large Power	\$0.05338	\$.06415
5 Street Lighting	\$9.90	\$10.71
6 Yard Lights	\$9.57	\$10.38
	\$12.13	\$12.94
Flood Lights	\$16.79	\$18.64
7 All Electric Schoc	\$0.06286	\$.07363
12 a	\$0.04315	\$.05392
12 b	\$0.03804	\$.04881
12 c	\$0.03702	\$.04779
13 A - Cooks	\$0.04315	\$.05392
13 b	\$0.03804	\$.04881
13 c	\$0.03702	\$.04779
14 a	\$0.04315	\$.05392
14 b	\$0.03804	\$.04881
14 c	\$0.03702	\$.04779
17 Water Pumping	\$0.11100	\$.12177
Off Peak	\$0.05570	\$.07306
18 Camps & Barns	\$0.09655	\$.10732

PROPOSED CHANGES IN TARIFFS

#6

SCHEDULE 12 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Billing Demand	8.00
Energy Charge per KWH	.05392 (l)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - Est</u>
October through April	7:00a.m.to 12:00 Noon; 5:00p.m. to 10:00 p.m.
May through September	10:00a.m.to 10:00 p.m.

DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 4,999 KW but less than 10,000 KW> All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	8.00
Energy Charge per KWH	.04881 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

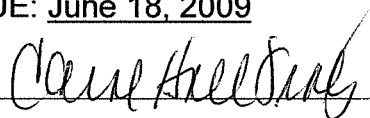
- (A) The contract demand
- (B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY:



President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 12 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – LLF

10,000 KVA AND UNDER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION FOR SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge

\$1,093.28

Demand Charge per KW of Billing Demand

8.00

Energy Charge per KWH

.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

(A) The contract demand

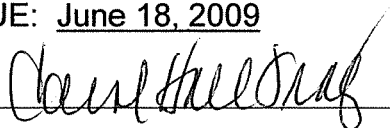
(B) The kilowatt demand, as metered at the load center, shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon; 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY:



President & C.E.O., 109 Bagby Park, Grayson KY

SCHEDULE 13 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	5.51
Energy Charge per KWH	.04881 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

- (A) The contract demand
- (B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE June 18, 2009

ISSUED BY: *Carroll Hill*

Service on and after
EFFECTIVE DATE: July 1, 2009

PRESIDENT & C.E.O., 109 BAGBY PARK, GRAYSON, KY

SCHEDULE 13 (c) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – HLF 10,000 KVA AND OVER RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Billing Demand	5.51
Energy Charge per KWH	.04779 (I)

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (A) or (B) listed below:

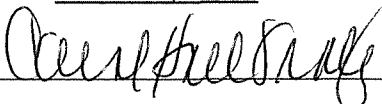
(A) The contract demand

(B) The ultimate consumer's highest demand, during the current month or preceding eleven months, coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
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May through September	10:00 a.m. to 10:00 p.m.

DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY: 

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (a) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 1,000 TO 4,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 1,000 500 KW but less than 5,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$547.15
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.05392 (l)

BILLING DEMAND

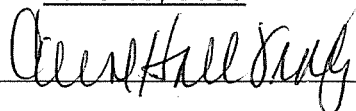
The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.
May through September	10:00a.m. to 10:00 p.m.

DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY:



President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (b) CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF 5,000 TO 9,999 KVA RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 5,000 KW but less than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

An "INDUSTRIAL POWER AGREEMENT" shall be executed by the member for service under this schedule.

TYPE OF SERVICE

Tree-phase, 60 hertz, alternating current as specified in the "INDUSTRIAL POWER AGREEMENT".

RATE PER MONTH

Customer Charge	\$1,098.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand	8.00
In Excess of Contract Demand	.04881 (I)
Energy Charge per KWH	

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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DATE OF ISSUE: June 18, 2009

Service on and after
EFFECTIVE DATE: July 1, 2009

ISSUED BY: *Over Hill King*

President & C.E.O., 109 Bagby Park, Grayson, KY

SCHEDULE 14 (c)

CLASSIFICATION OF SERVICE

LARGE INDUSTRIAL SERVICE – MLF

10,000 KVA AND OVER

RATE PER UNIT

AVAILABILITY

Available to all members of the Cooperative whose monthly contract demand is equal to or greater than 10,000 KW. All use is subject to the established rules and regulations of the Cooperative that have been or may be adopted by its Board of Directors.

CONDITION OF SERVICE

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TYPE OF SERVICE

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RATE PER MONTH

Customer Charge	\$1,093.28
Demand Charge per KW of Contract Demand	5.51
Demand Charge per KW for Billing Demand In Excess of Contract Demand	8.00
Energy Charge per KWH	.04779 (I)

BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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President & C.E.O., 109 Bagby Park, Grayson, KY