



FLEMING-MASON ENERGY  
COOPERATIVE, INC.

P.O. Box 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

RECEIVED

APR 13 2009

PUBLIC SERVICE  
COMMISSION

April 10, 2009

Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
P. O. Box 615  
Frankfort, KY 40602

RE: Case No. 2008-00528

Dear Mr. Derouen:

Enclosed are an original and three copies of the supplemental data requested by the Public Service Commission on April 9, 2009.

Please contact the office if additional information is needed.

Sincerely,

A handwritten signature in black ink that reads "Joni K. Hazelrigg".

Joni K. Hazelrigg  
CFO

Enclosures



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Enclosures

FLEMING-MASON ENERGY COOPERATIVE, INC.

CASE NO. 2008-00528

Comparative Rate Schedules  
Present Rates and Proposed Rates

<u>Residential &amp; Small Power</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$10.40 /Mo.	\$10.40 /Mo.
Energy Charge	\$0.08067 /kWh	\$0.09125 /kWh
Energy Charge - ETS	\$0.04840 /kWh	\$0.05475 /kWh
 <u>Small General Service</u>		
Customer Charge - Monthly Rate	\$47.29 /Mo.	\$47.29 /Mo.
Demand Charge	\$7.12 /Kw	\$7.12 /Kw
Energy Charge	\$0.05842 /kWh	\$0.06900 /kWh
 <u>Large General Service</u>		
Customer Charge - Monthly Rate	\$62.93 /Mo.	\$62.93 /Mo.
Demand Charge	\$6.66 /Kw	\$6.66 /Kw
Energy Charge	\$0.04752 /kWh	\$0.05810 /kWh
 <u>Outdoor Lighting Service</u>		
Mercury Vapor: 7000 Lumen - Standard	\$8.29 /Mo.	\$9.02 /Mo.
Mercury Vapor: 7000 Lumen - Ornamental	\$18.93 /Mo.	\$19.66 /Mo.
Mercury Vapor: 20000 Lumen - Standard	\$15.93 /Mo.	\$17.53 /Mo.
Mercury Vapor: 20000 Lumen - Ornamental	\$25.16 /Mo.	\$26.76 /Mo.
High Pressure Sodium: 9500 Lumen - Standard	\$8.12 /Mo.	\$8.53 /Mo.
High Pressure Sodium: 9500 Lumen - Ornamental	\$17.32 /Mo.	\$17.73 /Mo.
High Pressure Sodium: 9500 Lumen - Directional	\$8.21 /Mo.	\$8.62 /Mo.
High Pressure Sodium: 22000 Lumen - Standard	\$11.50 /Mo.	\$12.36 /Mo.
High Pressure Sodium: 22000 Lumen - Ornamental	\$20.72 /Mo.	\$21.58 /Mo.
High Pressure Sodium: 22000 Lumen - Directional	\$11.28 /Mo.	\$12.14 /Mo.
High Pressure Sodium: 50000 Lumen - Standard	\$17.27 /Mo.	\$18.98 /Mo.
High Pressure Sodium: 50000 Lumen - Ornamental	\$26.00 /Mo.	\$27.71 /Mo.
High Pressure Sodium: 50000 Lumen - Directional	\$16.92 /Mo.	\$18.63 /Mo.
 <u>All Electric School</u>		
Customer Charge - Monthly Rate	\$62.33 /Mo.	\$62.33 /Mo.
Energy Charge	\$0.07543 /kWh	\$0.08601 /kWh
 <u>Special Contracted Service - Inland</u>		
Customer Charge - Monthly Rate	\$5,041.00 /Mo.	\$5,041.00 /Mo.
Demand Charge	\$6.63 /Kw	\$6.63 /Kw
Energy Charge	\$0.03669 /kWh	\$0.04684 /kWh

<u>Large Industrial Service#1</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$587.40 /Mo.	\$587.40 /Mo.
Demand Charge	\$8.59 /Kw	\$8.59 /Kw
Energy Charge	\$0.04666 /kWh	\$0.05724 /kWh
<u>Large Industrial Service#2</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge	\$8.59 /Kw	\$8.59 /Kw
Energy Charge	\$0.04309 /kWh	\$0.05367 /kWh
<u>Large Industrial Service#3</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge	\$7.02 /Kw	\$7.02 /Kw
Energy Charge	\$0.04193 /kWh	\$0.05251 /kWh
<u>Large Industrial Service#4</u>		
Customer Charge - Monthly Rate	\$587.40 /Mo.	\$587.40 /Mo.
Demand Charge	\$5.92 /Kw	\$5.92 /Kw
Energy Charge	\$0.04867 /kWh	\$0.05925 /kWh
<u>Large Industrial Service#5</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge	\$5.92 /Kw	\$5.92 /Kw
Energy Charge	\$0.04510 /kWh	\$0.05568 /kWh
<u>Large Industrial Service#6</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge	\$5.92 /Kw	\$5.92 /Kw
Energy Charge	\$0.04069 /kWh	\$0.05127 /kWh
<u>Large Industrial Service#4B</u>		
Customer Charge - Monthly Rate	\$587.40 /Mo.	\$587.40 /Mo.
Demand Charge - per Contract KW	\$5.92 /Kw	\$5.92 /Kw
Demand Charge - Per KW in Excess of Contract	\$8.59 /Kw	\$8.59 /Kw
Energy Charge	\$0.04867 /kWh	\$0.05925 /kWh

<u>Large Industrial Service#5B</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge - per Contract KW	\$5.92 /Kw	\$5.92 /Kw
Demand Charge - Per KW in Excess of Contract	\$8.59 /Kw	\$8.59 /Kw
Energy Charge	\$0.04510 /kWh	\$0.05568 /kWh

<u>Large Industrial Service#6B</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge - per Contract KW	\$5.92 /Kw	\$5.92 /Kw
Demand Charge - Per KW in Excess of Contract	\$8.59 /Kw	\$8.59 /Kw
Energy Charge	\$0.04069 /kWh	\$0.05127 /kWh

<u>Large Industrial Service#7</u>		
Customer Charge - Monthly Rate	\$1,173.68 /Mo.	\$1,173.68 /Mo.
Demand Charge	\$5.92 /Kw	\$5.92 /Kw
Energy Charge	\$0.04069 /kWh	\$0.05127 /kWh

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3  
28th Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
27th Revised Sheet No. 1

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Residential and Small Power - Schedule RSP	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$124.80 is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	
	<p>\$10.40/Meter</p> <p>.08067/kWh</p>

.09125

Date of Issue 04/01/09 Date Effective 4/01/09  
 Issued By Clayton S. Pen Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
16th Revised Sheet No. 1d  
Cancelling P.S.C. No. 3  
15th Revised Sheet No. 1d

**Name of Issuing Inc.**

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><u>Months</u></td> <td style="border: none;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td style="border: none;">October thru April</td> <td style="border: none;">12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td style="border: none;">May thru September</td> <td style="border: none;">10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p><del>04840</del>/kWh 05475</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By Christine S. Perry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
26th Revised Sheet No. 2  
Cancelling P.S.C. No. 3  
25th Revised Sheet No. 2

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE									
Small General Service - Schedule SGS	Rate Per Unit								
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>									
<p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p>									
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$47.29/Meter</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.12/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;"><u>.05842/kWh</u></td> </tr> <tr> <td></td> <td style="text-align: right;"><b>.06900</b></td> </tr> </table>		Customer Charge	\$47.29/Meter	Demand Charge - Per Billing KW	7.12/KW	Energy Charge - All kwh	<u>.05842/kWh</u>		<b>.06900</b>
Customer Charge	\$47.29/Meter								
Demand Charge - Per Billing KW	7.12/KW								
Energy Charge - All kwh	<u>.05842/kWh</u>								
	<b>.06900</b>								
<p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p>									
<p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>									

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By Christopher S. Perry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
28th Revised Sheet No. 3  
Cancelling P.S.C. No. 3  
27th Revised Sheet No. 3

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kWh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$62.93/Meter</p> <p>\$6.66/KW</p> <p><del>\$.04752/kWh</del></p> <p><b>.05810</b></p>

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By Cliff S. Perry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**  
 Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**For All Territory Served**  
 P.S.C. No. 3  
27th Revised Sheet No. 4a  
 Cancelling P.S.C. No. 3  
26th Revised Sheet No. 4a

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)			
Outdoor Lighting Service - Schedule OLS			Rate Per Unit
excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.			
5. Any installation costs which are to be borne by the member are due and payable at the time of installation.			
<u>Monthly Rate:</u>			
<u>Mercury Vapor</u>	<u>Watt</u>		
7,000 Lumens (approx.)	207	Standard Service	<del>\$ 8.29</del> /Mo. 9.02
		Ornamental Service	18.93/Mo. 19.66
20,000 Lumens (approx.)	453	Standard Service	<del>\$ 15.93</del> /Mo. 17.53
		Ornamental Service	<del>25.16</del> Mo. 26.76
<u>High Pressure Sodium</u>	<u>Watt</u>		
9,500 Lumens (approx.)	117	Standard Service	<del>\$ 8.12</del> /Mo. 8.53
		Ornamental Service	17.32/Mo. 17.73
		Directional Service	8.21/Mo. 8.62
22,000 Lumens (approx.)	242	Standard Service	<del>\$ 11.50</del> /Mo. 12.36
		Ornamental Service	20.72/Mo. 21.58
		Directional Service	11.28/Mo. 12.14
50,000 Lumens (approx.)	485	Standard Service	<del>\$ 17.27</del> /Mo. 18.98
		Ornamental Service	26.00/Mo. 27.71
		Directional Service	16.92/Mo. 18.63

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By C. Keith E. Perry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
28<sup>th</sup> Revised Sheet No. 1  
Cancelling P.S.C. No. 3  
27th Revised Sheet No. 1

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)	
All Electric School - Schedule AES	Rate Per Unit
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kWh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$62.33/Meter</p> <p>\$.07543/kWh</p> <p>.08601</p>

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By C. Nicholas S. Ely Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**14th Revised Sheet No. 8**  
**Cancelling P.S.C. No. 3**  
**13th Revised Sheet No. 8**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>															
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$587.40/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">\$8.59/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;"><del>\$0.4666/kWh</del></td> </tr> <tr> <td></td> <td style="text-align: right;"><b>.05724</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$587.40/Mo.	Demand Charge - Per Billing KW	\$8.59/KW	Energy Charge - For All kWh	<del>\$0.4666/kWh</del>		<b>.05724</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$587.40/Mo.														
Demand Charge - Per Billing KW	\$8.59/KW														
Energy Charge - For All kWh	<del>\$0.4666/kWh</del>														
	<b>.05724</b>														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *Christy S. Fey* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**14th Revised Sheet No. 9**  
**Cancelling P.S.C. No. 3**  
**13th Revised Sheet No. 9**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>							
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p>							
<p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p>							
<p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p>							
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.59/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$.04309/kWh</td> </tr> </table>		Customer Charge	\$1173.68/Mo	Demand Charge - Per Billing kW	\$ 8.59/kW	Energy Charge - For All kWh	\$.04309/kWh
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Demand Charge - Per Billing kW	\$ 8.59/kW						
Energy Charge - For All kWh	\$.04309/kWh						
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
<p><b>.05367</b></p>							

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *Christopher S. Roy* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
25th Revised Sheet No. 7  
Cancelling P.S.C. No. 3  
24th Revised Sheet No. 7

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)													
Large Industrial Service - Schedule LIS 3	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$7.02/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;"><del>\$0.04193/kWh</del></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1173.68/Mo	Demand Charge - Per Billing kW	\$7.02/kW	Energy Charge - For All kWh	<del>\$0.04193/kWh</del>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1173.68/Mo												
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	<b>.05251</b>												

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *Charles H. Ray* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
14th Revised Sheet No. 10  
Cancelling P.S.C. No. 3  
13th Revised Sheet No. 10

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE (I)							
Large Industrial Service - Schedule LIS 4	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>						
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						
	<p>\$587.40/Mo.</p> <p>\$5.92/kW</p> <p><del>\$0.04867/kWh</del></p> <p><b>.05925</b></p>						

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By Cheryl S. Perry Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
14th Revised Sheet No. 11  
Cancelling P.S.C. No. 3  
13th Revised Sheet No. 11

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE															
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 5.92/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;"><del>\$.04510/kWh</del></td> </tr> <tr> <td></td> <td style="text-align: right;"><b>.05568</b></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1173.68/Mo	Demand Charge - Per Billing kW	\$ 5.92/kW	Energy Charge - For All kWh	<del>\$.04510/kWh</del>		<b>.05568</b>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
Customer Charge	\$1173.68/Mo														
Demand Charge - Per Billing kW	\$ 5.92/kW														
Energy Charge - For All kWh	<del>\$.04510/kWh</del>														
	<b>.05568</b>														
<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *C. D. H. S. Perry* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
14th Revised Sheet No. 12  
Cancelling P.S.C. No. 3  
13th Revised Sheet No. 12

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 6	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p>							
<p>\$1173.68/Mo</p> <p>\$ 5.92/kW</p> <p><del>\$.04069/kWh</del></p> <p><b>·05127</b></p>							
<p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="margin-left: 40px;">(A) The contract demand</p> <p style="margin-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="margin-left: 40px; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.						
May - September	10:00 A.M. to 10:00 P.M.						

Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *Keith S. Pez* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 13  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 13

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE							
Large Industrial Service - Schedule LIS 4B	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <p style="margin-left: 40px;">Customer Charge</p> <p style="margin-left: 40px;">Demand Charge – Per Contract kW</p> <p style="margin-left: 40px;">Demand Charge - Per Billing kW</p> <p style="margin-left: 40px;">Energy Charge - For All kWh</p>							
<p>\$587.40/Mo.</p> <p>\$ 5.92/kW</p> <p>\$ 8.59/kW</p> <p><del>\$.04867/kWh</del></p> <p><b>.05925</b></p>							
<p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; margin-left: 40px;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By Christy S. Perry Title President and CEO  
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 Case No. 2008-00415 Dated 03/31/09

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 14  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 14

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 5B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract kW</td> <td style="text-align: right;">\$ 5.92/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per kW in Excess of Contract</td> <td style="text-align: right;">\$ 8.59/5W</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$.04510/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1173.68/Mo	Demand Charge - Per Contract kW	\$ 5.92/kW	Demand Charge - Per kW in Excess of Contract	\$ 8.59/5W	Energy Charge - For All kWh	\$.04510/kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

P.S.C. No. 3  
12th Revised Sheet No. 15  
Cancelling P.S.C. No. 3  
11th Revised Sheet No. 15

**Name of Issuing Corporation**

CLASSIFICATION OF SERVICE															
Large Industrial Service - Schedule LIS 6B	Rate Per Unit														
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract kW</td> <td style="text-align: right;">\$ 5.92/kW</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing kW</td> <td style="text-align: right;">\$ 8.59/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kWh</td> <td style="text-align: right;">\$.<del>04069</del>/kWh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1173.68/Mo	Demand Charge – Per Contract kW	\$ 5.92/kW	Demand Charge - Per Billing kW	\$ 8.59/kW	Energy Charge - For All kWh	\$. <del>04069</del> /kWh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>														
October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.														
May - September	10:00 A.M. to 10:00 P.M.														
	<p><b>.05127</b></p>														

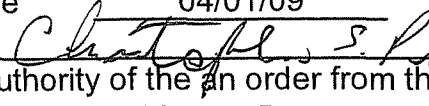
Date of Issue 04/01/09 Date Effective 04/01/09  
 Issued By *Christopher S. Perry* Title President and CEO  
 Issued by authority of an order of the Public Service Commission of Kentucky.  
 Case No. 2008-00415 Dated 03/31/09

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No.  
1st Revised Sheet  
Cancelling P.S. C. No.  
Original Sheet No.

3  
16  
3  
16

<b>CLASSIFICATION OF SERVICE</b>									
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>								
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,173.68/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$5.92/kW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$.04069/kWh</td> </tr> <tr> <td></td> <td style="text-align: right;">.05127</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		Customer Charge	\$1,173.68/Mo	Demand Charge - Billing kW	\$5.92/kW	Energy Charge - for All kWh	\$.04069/kWh		.05127
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Date of Issue	<u>04/01/09</u>	Date Effective	<u>04/01/09</u>
Issued By		Title	<u>President &amp; CEO</u>
Issued by authority of the an order from the Public Service Commission of Kentucky.			
Case No.	<u>2008-00415</u>	Dated	<u>3/31/2009</u>