

Farmers Rural Electric Cooperative Corporation

504 South Broadway, Glasgow, KY 42141 • P.O. Box 1298, Glasgow, KY 42142-1298 • (270) 651-2191 • FAX (270) 651-7332

July 29, 2009

Mr. Jeff Derouen Executive Director Public Service Commission 211 Sower Boulevard Frankfort, Kentucky 40602 RECEIVED

JUL 3 0 2009
PUBLIC SERVICE
COMMISSION

Dear Mr. Derouen:

Pursuant to Commission Order in Case No. 2008-00527, dated July 15, 2009, attached for filing is an original and six copies of Farmers Rural Electric Cooperative's revised tariff sheets reflecting the transfer of East Kentucky Power Cooperative's fuel costs to our retail rates.

Should you have any questions, please contact me at 270-651-2193. Thank you.

Very truly yours,

William T. Prather President and CEO

Enclosures

		FOR	ALL TERRITORY SERVED
			Community, Town or City
		P.S.C. KY. NO	9
FARMERS RURAL ELECTRIC		22 nd Revised	SHEET NO. 3
COOPERATIVE CORPORATION		CANCELLING	P.S.C. KY. NO. 9
(Name of Utility)		21st Revised	SHEET NO3
	RATES A	ND CHARGES	
SCHEDULE (C – COMMER	<u>CIAL & INDUSTRIA</u>	L SERVICE
<u>APPLICABLE</u> : In all territory se	rved by the selle	er.	
AVAILABILITY: Available to concluding lighting, heating and porules and regulations of the seller.	wer, including o		
TYPE OF SERVICE: Single-phavoltages.	ise, or three-pha	se where available, 60 o	cycles at available
	RATES PEI	R MONTH	
1. For all consumers whose kilov	vatt demand is le	ess than 50 kW.	
Kilowatt Demand Charge:	None		
Customer Charge		\$11.00	(N)
All kWh	@	0.08757 per kWh	(I)
2. For all consumers whose kilov	vatt demand is 5	0 kW or above.	
Kilowatt Demand Charge:		\$6.86 per kW	(1)
Customer Charge Energy Charge:		\$50.00	(N)
All kWh@		\$0.06917 per kWh	(R)
DATE OF ISSUE: July 29, 2009			
DATE EFFECTIVE: August 1, 2009	1		
ISSUED BY:) #UUj fficer		

	FOR ALL TERRITORY SERV Community, Town or	
	P.S.C. KY. NO.	9
EADMEDO DUDAN ELECTRIC	16th Revised SHEET NO	<u>6V</u>
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO	9
	15th Revised SHEET NO	<u>6V</u>
RATI	ES AND CHARGES	

RATES AND CHARGES

SCHEDULE CM - SMALL COMMERCIAL OFF-PEAK MARKETING

<u>APPLICABLE</u>: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to commercial consumers whose kilowatt demand is less than 50 kW. The electric power and energy furnished under Tariff CM, Small Commercial Off-Peak Marketing Rate, shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following this tariff as Appendix D. Other power and energy furnished will be billed under Schedule C-1.

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Energy Charge:

\$0.05254 per kWh

(I)

<u>SCHEDULE OF HOURS</u>: This rate is only applicable for the below listed off-peak hours:

MONTHS

OFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M.

10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: William J. Fratting

TITLE: President & Chief Executive Officer

	FOR ALL TERRITORY SERVED Community, Town or City
	P.S.C. KY. NO. 9
	16th Revised SHEET NO. 6T
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO. 9
(Name of Utility)	15th Revised SHEET NO. 6T
RATES	S AND CHARGES

SCHEDULE RM - RESIDENTIAL OFF-PEAK MARKETING

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to consumers eligible for Schedule R - Residential Service. The electric power and energy furnished under Tariff RM Residential Off-Peak Marketing Rate shall be separately metered for each point of delivery and requires an executed contract between the member and the Cooperative. A sample contract is shown following these tariffs as Appendix D. Other power and energy furnished will be billed under Schedule R.

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Energy Charge:

\$0.05526 per kWh

(I)

<u>SCHEDULE OF HOURS</u>: This rate is only applicable for the below listed off-peak hours:

MONTHS

OFF-PEAK HOURS - EST

October thru April

12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

May thru September

10:00 P.M. to 10:00 A.M.

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: Chllism J. Trally

TITLE: President & Chief Executive Officer

RATES AND CHARGES			
(Name of Contry)	21st Revised SHEET NO. 1		
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9		
	22nd Revised SHEET NO. 1		
	P.S.C. KY. NO. 9		
	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
	TOD ALL TERRITORY SERVED		

SCHEDULE R - RESIDENTIAL SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to residents for all uses in the home and on the farm and for other consumers using single-phase service below 50 kW for ordinary merchandising establishments, repair shops, garages and service stations, schools, churches and community buildings, all subject to the established rules and regulations of the seller. Three-phase service may be provided to consumers located within 1,000 feet of existing three-phase line.

<u>TYPE OF SERVICE</u>: Single-phase, or three-phase where available, 60 cycles, at available secondary voltages.

RATES PER MONTH:

Customer Charge \$9.00 (N)
All kWh (a) 0.09210 per kWh (I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

DATE OF ISSUE: July 29, 2009

DATE EFFECTIVE: August 1, 2009

ISSUED BY: William J. Trully

TITLE: President & Chief Executive Officer

	FOR ALL TERRITORY	' SERVED
	Community, To	own or City
	P.S.C. KY. NO.	9
	18 th Revised SHEET NO	6N
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	9
(Name of Utility)	17 th Revised SHEET NO.	6N
DATI	FS AND CHARGES	

SCHEDULE D – LARGE COMMERCIAL/INDUSTRIAL SERVICE OPTIONAL TIME-OF-DAY RATE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: Available to consumers for commercial and industrial loads whose kilowatt demand is 50 kW or above for all uses including lighting, heating and power, all subject to the established rules and regulations of the seller.

<u>TYPE OF SERVICE</u>: Single-phase, or three-phase where available, 60 cycles at available voltages.

RATES PER MONTH

Customer Cl	harge	\$50.00	(N)
Kilowatt De	mand Charge:	\$6.86 per kW	(I)
Energy Char	rge:		
All	kWh	\$0.06917 per kWh	(I)

<u>DETERMINATION OF BILLING DEMAND</u>: The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the on-peak hours specified by the seller in the consumer's service contract during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: July 29, 2009

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ISSUED BY: William J. Frathy

TITLE: President & Chief Executive Officer

	FOR <u>ALL TERRITO</u> Community,	RY SERVED Town or City
	P.S.C. KY. NO.	9
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	14th Revised SHEET NO.	6Q
	CANCELLING P.S.C. KY. NO	09
(Name of Utility)	13th Revised SHEET NO.	6Q
	RATES AND CHARGES	
SCHEDUL APPLICABLE: In all territory served	LE E – LARGE INDUSTRIAL RATE by the seller.	
the monthly contract demand is 1,000	nsumers who are or shall be members of the Sel to 4,999 kW with a monthly energy usage equang demand, all subject to the established rules as	l to or
MONTHLY RATE: Customer Charge:	\$1,100 per Month	(I)
Demand Charge:	6.86 per kW	(I)
Energy Charge:	0.05617 per kWh	(I)
	TA (A A TIT) TT1	v1

<u>DETERMINATION OF BILLING DEMAND</u>: The monthly billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand,

MONTHS

(b) The consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteenminute interval in the below listed hours for each month and adjusted for power factor as provided herein:

October through April
7:00 A.M. to 12:00 Noon
5:00 P.M. to 10:00 P.M.
May through September
10:00 A.M. to 10:00 P.M.

HOURS APPLICABLE FOR

DEMAND BILLING - EST

DATE OF ISSUE:	July 29, 2009
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ISSUED BY: William I finther

TITLE: President & Chief Executive Officer

RATE	S AND CHARGES	
(Name of Othicy)	21 st Revised SHEET NO. 6	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION (Name of Utility)	CANCELLING P.S.C. KY. NO. 9	
	22 nd Revised SHEET NO. 6	
	P.S.C. KY. NO. 9	
	FORALL TERRITORY SERVED Community, Town or City	

SCHEDULE OL – OUTDOOR LIGHTING SERVICE

APPLICABLE: In all territory served by the seller.

<u>AVAILABILITY</u>: To individuals, towns, villages and others for controlled single and multiple outdoor lighting from dusk to dawn. Service under this schedule is for a term of not less than one year and is subject to the rules and regulations of the seller as approved by the Kentucky Public Service Commission.

RATE PER FIXTURE:

		Monthly	Monthly Charge	
Type of Lamp	<u>Watts</u>	kWh Usage	Per Lamp	
Mercury Vapor	175	70	\$ 9.29	(l)
Mercury Vapor	175 Watt, shared	70	3.60	(I)
Mercury Vapor	250	98	10.77	(I)
Mercury Vapor	400	156	16.43	(I)
Mercury Vapor	1000	378	29.83	(I)
Sodium Vapor	100	42	9.39	(I)
Sodium Vapor	150	63	11.05	(I)
Sodium Vapor	250	105	15.17	(I)
Sodium Vapor	400	165	19.79	(I)
Sodium Vapor	1000	385	43.09	(I)

<u>FUEL ADJUSTMENT CLAUSE</u>: All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10 percent and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

CONDITIONS OF SERVICE:

- 1. Outdoor lighting, including lamps, fixture, other necessary facilities and electric energy, will be furnished by the Cooperative.
 - 2. Above service is limited to one existing wood pole per fixture.
- 3. Lamp replacements will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
- 4. Service required other than the above shall be paid for by the consumer according to the initial cost of such installation.

DATE	OF	ISSUE:	July 29, 2009

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ISSUED BY: William J. Trally

TITLE: President & Chief Executive Officer

	FOR <u>ALL TERRITORY SERVED</u> Community, Town or City		
	P.S.C. KY. NO.	9	
	12 th Revised SHEET NO	6L	
FARMERS RURAL ELECTRIC COOPERATIVE CORPORATION	CANCELLING P.S.C. KY. NO.	9	
(Name of Utility)	11 th Revised SHEET NO.	6L	

RATES AND CHARGES

SCHEDULE SL – STREET LIGHTING SERVICE

<u>APPLICABLE</u>: In all territory served by the Cooperative.

<u>AVAILABILITY</u>: Available to federal, state and local governmental agencies for dusk to dawn street lighting subject to established rules and regulations.

<u>TYPE OF SERVICE</u>: Automatic dusk to dawn lighting systems, single-phase, 60 cycles, at available secondary voltages.

MONTHLY RATE:

Energy Charge: The monthly energy charge for each type of lamp shall be \$0.06013 per rated kWh per month as determined from Table I below: (I)

TABLE I

	Lamp Size		Rated	
Type of Lamp	Watts	Lumens	<u>kWh</u>	
Mercury Vapor	175	7,650	70	(I)
Mercury Vapor	250	10,400	98	(I)
Mercury Vapor	400	19,100	156	(I)
High Pressure Sodium	100	8,550	42	(I)
High Pressure Sodium	250	23,000	105	(I)
High Pressure Sodium	400	45,000	165	(I)
High Pressure Sodium	1,000	126,000	385	(I)

Facility Charge: The books of the Cooperative shall accurately reflect the Cooperative's total investment in facilities for each specific agency receiving service under this tariff. The monthly facility charge for a given agency shall be <u>1.14 percent</u> of said total investment.

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ISSUED BY: When I, trulled

TITLE: President & Chief Executive Officer