




Cumberland Valley Electric

A Touchstone Energy Cooperative 

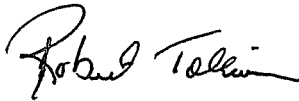
February 13, 2009

Mr. Jeff R. Derouen  
Executive Director  
Kentucky Public Service Commission  
P O Box 615  
Frankfort, KY 40602

Dear Mr. Derouen:

Please find enclosed the information requested in Case No. 2008-00526 Fuel Adjustment Clause.  
If more information is needed, please feel free to contact me.

Sincerely,



Robert Tolliver  
Office Manager

RECEIVED  
FEB 19 2009  
PUBLIC SERVICE  
COMMISSION

Ted Hampton • President & CEO

P.O. Box 440 • Gray, KY 40734


Phone: (606) 528-2677 • (606) 546-9295 • 1-800-513-2677 • FAX: (606) 528-8458

Cumberland Valley Electric  
Fuel Adjustment Clause  
Case # 2008-00526

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PUBLIC SERVICE  
COMMISSION



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A Touchstone Energy Cooperative 

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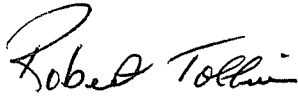
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COMMONWEALTH OF KENTUCKY  
BEFORE THE PUBLIC SERVICE COMMISSION

RECEIVED

FEB 19 2009

PUBLIC SERVICE  
COMMISSION

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In the Matter of:

AN EXAMINATION BY THE PUBLIC )  
SERVICE COMMISSION OF THE )  
APPLICATION OF THE FUEL ADJUSTMENT ) CASE NO. 2008-00526  
CLAUSE OF CUMBERLAND VALLEY )  
ELECTRIC FROM NOVEMBER 1, 2006 TO )  
OCTOBER 31, 2008 )

AFFIDAVIT

The Affiant, TED HAMPTON, Manager of CUMBERLAND VALLEY ELECTRIC, Gray, Kentucky, states that, for the period between November 1, 2006 to October 31, 2008, Cumberland Valley Electric has operated in compliance with each and every provision of the uniform fuel adjustment clause, as prescribed in 807 KAR 5:056, Section 1 (11), and that no inquiries or complaints regarding the fuel adjustment clause have been received during said period.

Witness my hand this 11<sup>th</sup> day of February, 2009.

Ted Hampton  
MANAGER

Subscribed and sworn before me this 11<sup>th</sup> day of February, 2009.

Barbara Elliott  
Notary Public

My commission expires: 1-23-11

1.
  - a. Provide a schedule of the calculation of the 12-month average line loss by month for November 2006 through October 2008.
  - b. Describe the measures that Cumberland Valley has taken to reduce line loss during this period.

A. See attached schedules.

Cumberland Valley Electric  
12 Month Average  
Line Loss

12 Month

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Nov. 2005	43,064,795	42,212,309	22,000		
Dec. 2005	58,701,252	55,475,032	49,460		
Jan. 2006	50,022,578	46,729,484	33,800		
Feb. 2006	50,126,011	47,961,204	38,740		
Mar. 2006	45,691,791	46,534,821	41,980		
Apr. 2006	34,748,712	31,718,512	31,220		
May 2006	36,408,523	32,876,041	30,820		
June 2006	38,490,938	39,873,350	40,020		
July 2006	44,579,153	38,466,386	51,880		
Aug. 2006	47,311,588	47,911,480	75,140		
Sept. 2006	34,524,083	34,056,134	58,540		
Oct. 2006	40,509,643	35,919,259	43,780		
12 Month Totals	524,179,067	499,734,012	517,380		
Less Nov. 2005	43,064,795	42,212,309	22,000		
Plus Nov 2006	44,882,279	43,559,687	48,140		
Nov. 2006 Totals	525,996,551	501,081,390	543,520	24,371,641	4.63
Less Dec.2005	58,701,252	55,475,032	49,460		
Plus Dec. 2006	51,714,253	48,084,502	70,020		
Dec. 2006Totals	519,009,552	493,690,860	564,080	24,754,612	4.77
Less Jan. 2006	50,022,578	46,729,484	33,800		
Plus Jan. 2007	55,417,212	50,604,681	70,300		
Jan. 2007Totals	524,404,186	497,566,057	600,580	26,237,549	5.00
Less Feb. 2006	50,126,011	47,961,204	38,740		
Plus Feb. 2007	56,765,166	56,620,807	90,560		
Feb. 2007Totals	531,043,341	506,225,660	652,400	24,165,281	4.55
Less Mar. 2006	45,691,791	46,534,821	41,980		
Plus Mar. 2007	42,500,529	41,801,694	62,780		
Mar. 2007Totals	527,852,079	501,492,533	673,200	25,686,346	4.87
Less Apr. 2006	34,748,712	31,718,512	31,220		
Plus Apr. 2007	39,583,213	37,518,761	50,920		
Apr. 2007Totals	532,686,580	507,292,782	692,900	24,700,898	4.64
Less May 2006	36,408,523	32,876,041	30,820		

Cumberland Valley Electric  
12 Month Average  
Line Loss

Item 1A  
2 of 3

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Plus May 2007	37,398,516	36,044,638	45,400		
May 2007Totals	533,676,573	510,461,379	707,480	22,507,714	4.22
Less June 2006	38,490,938	39,873,350	40,020		
Plus June 2007	40,163,940	36,962,810	56,600		
June 2007Totals	535,349,575	507,550,839	724,060	27,074,676	5.06
Less July 2006	44,579,153	38,466,386	51,880		
Plus July 2007	42,510,439	39,723,439	60,200		
July 2007Totals	533,280,861	508,807,892	732,380	23,740,589	4.45
Less Aug. 2006	47,311,588	47,911,480	75,140		
Plus Aug. 2007	51,176,221	50,785,045	75,620		
Aug. 2007Totals	537,145,494	511,681,457	732,860	24,731,177	4.60
Less Sept. 2006	34,524,083	34,056,134	58,540		
Plus Sept. 2007	38,742,856	36,817,864	59,240		
Sept. 2007 Totals	541,364,267	514,443,187	733,560	26,187,520	4.84
Less Oct. 2006	40,509,643	35,919,259	43,780		
Plus Oct. 2007	37,300,022	35,984,254	51,100		
Oct. 2007Totals	538,154,646	514,508,182	740,880	22,905,584	4.26
Less Nov. 2006	44,882,279	43,559,687	48,140		
Plus Nov. 2007	45,215,743	42,510,083	62,520		
Nov. 2007Totals	538,488,110	513,458,578	755,260	24,274,272	4.51
Less Dec.2006	51,714,253	48,084,502	70,020		
Plus Dec. 2007	50,100,008	45,173,900	81,420		
Dec.2007Totals	536,873,865	510,547,976	766,660	25,559,229	4.76
Less Jan. 2007	55,417,212	50,604,681	70,300		
Plus Jan. 2008	60,981,441	57,632,064	103,800		
Jan. 2008Totals	542,438,094	517,575,359	800,160	24,062,575	4.44
Less Feb. 2007	56,765,166	56,620,807	90,560		
Plus. Feb. 2008	51,068,903	49,627,465	92,120		
Feb. 2008Totals	536,741,831	510,582,017	801,720	25,358,094	4.72
Less Mar. 2007	42,500,529	41,801,694	62,780		
Plus Mar. 2008	47,618,651	45,518,126	78,060		
Mar. 2008Totals	541,859,953	514,298,449	817,000	26,744,504	4.94

Cumberland Valley Electric  
12 Month Average  
Line Loss

<u>Month</u>	<u>KWH Purchased</u>	<u>KWH Sold</u>	<u>Company Usage</u>	<u>KWH Losses</u>	<u>Avg. Line Loss</u>
Less Apr. 2007	39,583,213	37,518,761	50,920		
Plus Apr. 2008	37,242,002	38,360,857	48,860		
Apr. 2008 Totals	539,518,742	515,140,545	814,940	23,563,257	4.37
Less May. 2007	37,398,516	36,044,638	45,400		
Plus May. 2008	34,352,713	31,393,546	24,720		
May 2008Totals	536,472,939	510,489,453	794,260	25,189,226	4.70
Less June 2007	40,163,940	36,962,810	56,600		
Plus June 2008	40,735,462	37,677,193	31,140		
June 2008Totals	537,044,461	511,203,836	768,800	25,071,825	4.67
Less July 2007	42,510,439	39,723,439	60,200		
Plus July 2008	42,637,065	41,508,404	27,440		
July 2008 Totals	537,171,087	512,988,801	736,040	23,446,246	4.36
Less Aug. 2007	51,176,221	50,785,045	75,620		
Plus Aug. 2008	42,708,917	40,161,714	29,120		
Aug. 2008Totals	528,703,783	502,365,470	689,540	25,648,773	4.85
Less Sept. 2007	38,742,856	36,817,864	59,240		
Plus Sept. 2008	37,759,154	38,120,865	27,660		
Sept. 2008 Totals	527,720,081	503,668,471	657,960	23,393,650	4.43
Less Oct. 2007	37,300,022	35,984,254	51,100		
Plus Oct. 2008	39,547,277	37,062,778	28,660		
Oct. 2008 Totals	529,967,336	504,746,995	635,520	24,584,821	4.64

Robert Tolliver Will Be Available To Respond To Questions Concerning The 12 Mth Avg Line Loss



CUMBERLAND VALLEY ELECTRIC  
STEPS TO REDUCE LINE LOSS

1. Extensive Right-of-Way Program
2. Retire idle transformers
3. Balance loads on three phase lines
4. Two year program – reclosure maintenance
5. Read meters automatically monthly
6. Trim shade trees on two-year basis to help reduce losses

Jay Hampton and Hannah Garland will be responsible for line loss.

2. Q. Provide a schedule showing the calculation of monthly over- or under-recovery of fuel costs from November 1, 2006 through October 31, 2008.

A. See attached schedule.

Cumberland Valley Electric  
Over-Under Recovery Fuel Charge

<u>Month</u>	<u>* Net KWH Sales</u>	<u>FAC Factor</u>	<u>Fuel Revenue</u>	<u>(Refund)</u>	<u>Fuel Cost</u>	<u>(Credit)</u>	<u>Over (Under)</u>	<u>Cumm. Total</u>
Nov. 2006	43,559,687	0.0062772	273,432.87	273,441.00	(8.13)	30,134.26		
Dec. 2006	48,084,502	0.0019661	94,538.94	114,900.00	(20,361.06)	9,773.20		
Jan. 2007	50,604,681	0.0051971	262,997.59	266,328.00	(3,330.41)	6,442.79		
Feb. 2007	56,620,807	0.0071187	403,066.54	381,825.00	21,241.54	27,684.33		
Mar. 2007	41,801,694	0.0078487	328,088.96	453,554.00	(125,465.04)	(97,780.71)		
Apr. 2007	37,518,761	0.0181082	679,397.23	634,957.00	44,440.23	(53,340.48)		
May 2007	36,044,638	0.0102896	370,884.91	335,664.00	35,220.91	(18,119.57)		
June 2007	36,962,810	0.0189792	701,524.56	662,328.00	39,196.56	21,076.99		
July 2007	39,723,439	0.0057932	230,125.83	242,590.00	(12,464.17)	8,612.82		
Aug. 2007	50,785,045	0.0069420	352,549.78	291,195.00	61,354.78	69,967.60		
Sept. 2007	36,817,864	(0.0011835)	(43,573.94)	12,793.00	(56,366.94)	13,600.66		
Oct. 2007	35,984,254	0.0087991	316,629.05	338,611.00	(21,981.95)	(8,381.29)		
Nov. 2007	42,510,083	0.0037271	158,439.33	125,326.00	33,113.33	24,732.04		
Dec. 2007	45,173,900	0.0007431	33,568.73	57,424.00	(23,855.27)	876.77		
Jan. 2008	57,632,064	0.0009558	55,084.73	47,093.00	7,991.73	8,868.50		
Feb. 2008	49,627,465	0.0061057	303,010.41	365,280.00	(62,269.59)	(53,401.09)		
Mar. 2008	45,518,126	0.0082637	376,148.14	349,308.00	26,840.14	(26,560.95)		
Apr. 2008	38,360,857	0.0063486	243,537.74	261,424.00	(17,886.26)	(44,447.21)		
May. 2008	31,393,546	0.0107781	338,362.78	340,020.00	(1,657.22)	(46,104.43)		
June 2008	37,677,193	0.0098052	369,432.41	275,507.00	93,925.41	47,820.98		
July 2008	41,508,404	0.0040292	167,245.66	204,897.00	(37,651.34)	10,169.64		
Aug. 2008	40,161,714	0.0123350	495,394.74	513,776.00	(18,381.26)	(8,211.62)		
Sept. 2008	38,120,865	0.0063564	242,311.47	250,704.00	(8,392.53)	(16,604.15)		
Oct. 2008	37,062,778	0.0110638	410,055.16	383,256.00	26,799.16	10,195.01		

\* Net KWH Sales Include Adjustments

Robert Tolliver will be available at the hearing to respond to questions concerning the over/under recovery.

3. Q. Provide Cumberland Valley's monthly revenue reports (monthly billing summaries) showing the total revenue collected, including adjustments, under the fuel adjustment clause reported in Cumberland Valley's monthly filings required by the commission from November 1, 2006 through October 31, 2008.

A. See attached schedules.

November

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	21,945	28,698,526	2,341,130.89		21,850	278,707,202	22,603,540.28	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,323	1,816,873	166,337.27		1,324	20,219,159	1,888,138.68	
4. Comm. & Ind. - 50 to 1000 KVA	102	3,834,648	270,077.27		100	44,821,317	3,178,693.98	
5. Comm & Ind. - Over 1000 KVA	16	9,209,640	597,669.46		16	101,858,680	6,631,286.00	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,386	43,559,687	3,375,214.89	0	23,290	445,606,358	34,301,658.94	
11. Other Electric Revenue			86,983.51				975,911.81	
12. Total (10 + 11)			3,462,198.40				35,277,570.75	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	48,140	494,060		
2. kWh Purchased	44,882,279	467,295,299		7. Total Unaccounted For (4 Less 5 & 6)	1,274,452	21,194,881		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	2.84	4.54		
4. Total kWh (1 thru 3)	44,882,279	467,295,299		9. Maximum Demand (kW)	112,671	120,908		
5. Total kWh - Sold	43,559,687	445,606,358		10. Month When Maximum Demand Occurred		February		

December		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service	KWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	KWh Sold Cumulative	Amount Cumulative
		a	b	c	d	e	f	g
1. Residential Sales (excl seas.)		21,983	30,921,647	2,345,183.13		21,861	309,628,849	24,948,723.41
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,329	2,018,655	170,963.62		1,325	22,237,814	2,059,102.30
4. Comm. & Ind. - 50 to 1000 KVA		102	4,671,800	294,228.56		101	49,493,117	3,472,922.54
5. Comm & Ind. - Over 1000 KVA		16	10,472,400	601,213.67		16	112,331,080	7,232,499.67
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,430	48,084,502	3,411,588.98	0	23,302	493,690,860	37,713,247.92
11. Other Electric Revenue				124,951.72				1,100,863.53
12. Total (10 + 11)				3,536,540.70				38,814,111.45
<b>PART E. KWh AND kW STATISTICS</b>								
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE			
	a	b		a	b			
1. Net KWh Generated			6. Office Use	70,020	564,080			
2. KWh Purchased	51,714,253	519,009,552	7. Total Unaccounted For (4 Less 5 & 6)	3,559,731	24,754,612			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	6.88	4.77			
4. Total KWh (1 thru 3)	51,714,253	519,009,552	9. Maximum Demand (kW)	135,087	135,087			
5. Total KWh - Sold	48,084,502	493,690,860	10. Month When Maximum Demand Occurred		December			

January		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,018	35,904,378	2,813,494.95		22,018	35,904,378	2,813,494.95
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,335	2,062,504	181,981.22		1,335	2,062,504	181,981.22
4. Comm. & Ind. - 50 to 1000 KVA		102	4,094,639	275,416.00		102	4,094,639	275,416.00
5. Comm & Ind. - Over 1000 KVA		16	8,543,160	539,340.12		16	8,543,160	539,340.12
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,471	50,604,681	3,810,232.29	0	23,471	50,604,681	3,810,232.29
11. Other Electric Revenue				91,513.21				91,513.21
12. Total (10 + 11)				3,901,745.50				3,901,745.50
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	70,300	70,300			
2. KWh Purchased	55,417,212	55,417,212	7. Total Unaccounted For (4 Less 5 & 6)	4,742,231	4,742,231			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	8.56	8.56			
4. Total KWh (1 thru 3)	55,417,212	55,417,212	9. Maximum Demand (kW)	138,819	138,819			
5. Total KWh - Sold	50,604,681	50,604,681	10. Month When Maximum Demand Occurred	January	January			

February		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service	KWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	YEAR-TO-DATE	
		a	b	c	d	e	YEAR-TO-DATE	
							KWh Sold Cumulative	
							Amount Cumulative	
1. Residential Sales (excl seas.)		22,013	40,244,990	3,189,595.48		22,016	76,149,368	6,003,090.43
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,345	2,185,925	194,525.51		1,340	4,248,429	376,506.73
4. Comm. & Ind. - 50 to 1000 KVA		102	4,120,332	286,524.86		102	8,214,971	561,940.86
5. Comm & Ind. - Over 1000 KVA		15	10,069,560	631,118.99		16	18,612,720	1,170,459.11
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy (1 thru 9)		23,475	56,620,807	4,301,764.84	0	23,473	107,225,488	8,111,997.13
11. Other Electric Revenue				96,490.52				188,003.73
12. Total (10 + 11)				4,398,255.36				8,300,000.86
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE			
	a	b		a	b			
1. Net kWh Generated			6. Office Use	90,560	160,860			
2. kWh Purchased	56,765,166	112,182,378	7. Total Unaccounted For (4 Less 5 & 6)	53,799	4,796,030			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	0.09	4.28			
4. Total kWh (1 thru 3)	56,765,166	112,182,378	9. Maximum Demand (kW)	132,955	138,819			
5. Total kWh - Sold	56,620,807	107,225,488	10. Month When Maximum Demand Occurred		January			



March

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE		
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl. seas.)	21,982	26,268,340	2,198,638.77		22,004	102,417,708	8,201,729.20
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 kVA or Less	1,347	1,989,966	183,766.13		1,342	6,238,395	560,272.86
4. Comm. & Ind. - 50 to 1000 kVA	102	4,129,248	293,906.55		102	12,344,219	855,847.41
5. Comm & Ind. - Over 1000 kVA	15	9,414,140	610,467.75		15	28,026,860	1,780,926.86
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,446	41,801,694	3,286,779.20	0	23,464	149,027,182	1,1398,776.33
11. Other Electric Revenue			121,648.63				309,652.36
12. Total (10 + 11)			3,408,427.83				11,708,428.69
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated			6. Office Use	62,780	223,640		
2. kWh Purchased	42,500,529	154,682,907	7. Total Unaccounted For (4 Less 5 & 6)	636,055	5,432,085		
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	1.50	3.51		
4. Total kWh (1 thru 3)	42,500,529	154,682,907	9. Maximum Demand (kW)	116,832	138,819	January	
5. Total kWh - Sold	41,801,694	149,027,182	10. Month When Maximum Demand Occurred				

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April		THIS MONTH			YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative		
	a	b	c	d	e	f	g		
1. Residential Sales (excl seas.)	21,951	22,435,399	2,184,737.49		21,991	124,853,107	10,386,466.69		
2. Residential Sales Seasonal									
3. Comm. & Ind. - 50 kVA or Less	1,345	1,831,827	195,891.77		1,343	8,070,222	756,164.63		
4. Comm. & Ind. - 50 to 1000 kVA	103	4,012,115	337,821.52		102	16,356,334	1,193,668.93		
5. Comm & Ind. - Over 1000 kVA	15	9,239,420	716,754.41		15	37,266,280	2,497,681.27		
6. Public St. & Highway Lighting									
7. Other Sales to Public Auth.									
8. Sales for Resale - REA Borr.									
9. Sales for Resale - Others									
10. Total Sales of Electric Energy (1 thru 9)	23,414	37,518,761	3,435,205.19	0	23,452	186,545,943	14,833,981.52		
11. Other Electric Revenue			86,890.90				396,543.26		
12. Total (10 + 11)			3,522,096.09				15,230,524.78		
<b>PART E. kWh AND kW STATISTICS</b>									
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM		THIS MONTH	YEAR-TO-DATE			
	a	b			a	b			
1. Net kWh Generated			6. Office Use		50,920	274,560			
2. kWh Purchased	39,583,213	194,266,120	7. Total Unaccounted For (4 Less 5 & 6)		2,013,532	7,445,617			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100		5.09	3.83			
4. Total kWh (1 thru 3)	39,583,213	194,266,120	9. Maximum Demand (kW)		108,679	138,819	January		
5. Total kWh - Sold	37,518,761	186,545,943	10. Month When Maximum Demand Occurred						

May

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	21,958	20,667,821	1,860,848.34		21,984	145,520,928	12,247,315.03	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,348	2,005,595	195,854.20		1,344	10,075,817	952,018.83	
4. Comm. & Ind. - 50 to 1000 KVA	102	4,084,622	310,330.57		102	20,440,956	1,503,999.50	
5. Comm & Ind. - Over 1000 KVA	15	9,286,600	641,570.23		15	46,552,880	3,139,251.50	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,423	36,044,638	3,008,603.34	0	23,446	222,590,581	17,842,584.86	
11. Other Electric Revenue			87,326.44				483,869.70	
12. Total (10 + 11)			3,095,929.78				18,326,454.56	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	45,400	319,960		
2. kWh Purchased	37,398,516	231,664,636		7. Total Unaccounted For (4 Less 5 & 6)	1,308,478	8,754,095		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.50	3.78		
4. Total kWh (1 thru 3)	37,398,516	231,664,636		9. Maximum Demand (kW)	90,004	138,819		
5. Total kWh - Sold	36,044,638	222,590,581		10. Month When Maximum Demand Occurred		January		

June

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	21,928	22,027,914	2,145,190.85		21,975	167,548,842	14,392,505.88	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,348	2,204,924	231,469.92		1,345	12,280,741	1,183,488.75	
4. Comm. & Ind. - 50 to 1000 KVA	98	4,351,172	361,410.43		102	24,792,128	1,865,409.93	
5. Comm & Ind. - Over 1000 KVA	16	8,378,800	666,332.03		15	54,931,680	3,805,583.53	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,390	36,962,810	3,404,403.23	0	23,437	259,553,391	21,246,988.09	
11. Other Electric Revenue			102,949.22				586,818.92	
12. Total (10 + 11)			3,507,352.45				21,833,807.01	
<b>PART E. KWH AND KW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net KWh Generated				6. Office Use	56,600	376,560		
2. KWh Purchased	40,163,940	271,828,576		7. Total Unaccounted For (4 Less 5 & 6)	3,144,530	11,898,625		
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	7.83	4.38		
4. Total KWh (1 thru 3)	40,163,940	271,828,576		9. Maximum Demand (KW)	96,548	138,819		
5. Total KWh - Sold	36,962,810	259,553,391		10. Month When Maximum Demand Occurred		January		

July

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c			kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	21,974	24,789,679	2,073,683.69		21,975	192,338,521	16,466,189.57
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,349	2,162,938	201,986.38		1,345	14,443,679	1,385,475.13
4. Comm. & Ind. - 50 to 1000 KVA	99	4,192,462	295,741.96		101	28,984,590	2,161,151.89
5. Comm & Ind. - Over 1000 KVA	16	8,578,360	565,770.83		15	63,510,040	4,371,354.36
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,438	39,723,439	3,137,182.86	0	23,437	299,276,830	24,384,170.95
11. Other Electric Revenue			104,158.04				690,976.96
12. Total (10 + 11)			3,241,340.90				25,075,147.91
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	60,200	436,760	
2. kWh Purchased	42,510,439	314,339,015		7. Total Unaccounted For (4 Less 5 & 6)	2,726,800	14,625,425	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	6.41	4.65	
4. Total kWh (1 thru 3)	42,510,439	314,339,015		9. Maximum Demand (kW)	100,325	138,819	
5. Total kWh - Sold	39,723,439	299,276,830		10. Month When Maximum Demand Occurred		January	

August

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,002	32,643,873	2,953,945.85		21,978	224,982,394	19,420,135.42
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,353	2,645,071	263,534.27		1,346	17,088,750	1,649,009.40
4. Comm. & Ind. - 50 to 1000 KVA	99	5,110,541	393,988.89		101	34,095,131	2,555,140.78
5. Comm & Ind. - Over 1000 KVA	16	10,385,560	741,385.10		16	73,895,600	5,112,739.46
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,470	50,785,045	4,352,854.11	0	23,441	350,061,875	28,737,025.06
11. Other Electric Revenue			89,360.00				780,336.96
12. Total (10 + 11)			4,442,214.11				29,517,362.02
<b>PART E. KWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net KWh Generated				6. Office Use	75,620	512,380	
2. KWh Purchased	51,176,221	365,515,236		7. Total Unaccounted For (4 Less 5 & 6)	315,556	14,940,981	
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	0.62	4.09	
4. Total KWh (1 thru 3)	51,176,221	365,515,236		9. Maximum Demand (kW)	111,735	138,819	
5. Total KWh - Sold	50,785,045	350,061,875		10. Month When Maximum Demand Occurred		January	

September		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE		No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g		
1. Residential Sales (excl seas.)		22,055	21,595,369	1,810,403.66		21,987	246,577,763	21,230,539.08		
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 kVA or Less		1,357	2,130,004	197,117.37		1,347	19,218,754	1,846,126.77		
4. Comm. & Ind. - 50 to 1000 kVA		99	4,294,711	301,847.06		101	38,389,842	2,856,987.84		
5. Comm & Ind. - Over 1000 kVA		16	8,797,780	566,956.18		16	82,693,380	5,679,695.64		
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy ..... (1 thru 9)		23,527	36,817,864	2,876,324.27	0	23,450	386,879,739	31,613,349.33		
11. Other Electric Revenue				114,612.77				894,949.73		
12. Total (10 + 11)				2,990,937.04				32,508,299.06		
<b>PART E. kWh AND kW STATISTICS</b>										
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use	59,240	571,620					
2. kWh Purchased	38,742,856	404,258,092	7. Total Unaccounted For (4 Less 5 & 6)	1,865,752	16,806,733					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	4.82	4.16					
4. Total kWh (1 thru 3)	38,742,856	404,258,092	9. Maximum Demand (kW)	98,795	138,819					
5. Total kWh - Sold	36,817,864	386,879,739	10. Month When Maximum Demand Occurred		January					

October

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			No. Min Bills	Avg. No. Receiving Serv.	YEAR-TO-DATE	
	No. Receiving Service a	kWh Sold b	Amount c			kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,111	20,564,843	1,949,032.04		21,999	267,142,606	23,179,571.12
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,356	2,135,506	219,885.08		1,348	21,354,260	2,066,011.85
4. Comm. & Ind. - 50 to 1000 KVA	98	4,115,625	334,447.99		100	42,505,467	3,191,435.83
5. Comm & Ind. - Over 1000 KVA	16	9,168,280	682,635.17		16	91,861,660	6,362,330.81
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,581	35,984,254	3,186,000.28	0	23,464	422,863,993	34,799,349.61
11. Other Electric Revenue			85,180.84				980,130.57
12. Total (10 + 11)			3,271,181.12				35,779,480.18
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	51,100	622,720	
2. kWh Purchased	37,300,022	441,558,114		7. Total Unaccounted For (4 Less 5 & 6)	1,264,668	18,071,401	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	3.39	4.09	
4. Total kWh (1 thru 3)	37,300,022	441,558,114		9. Maximum Demand (kW)	96,418	138,819	
5. Total kWh - Sold	35,984,254	422,863,993		10. Month When Maximum Demand Occurred		January	



November

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,116	26,622,603	2,319,999.73		22,010	293,765,209	25,499,570.85
2. Residential Sales Seasonal			0.00				
3. Comm. & Ind. - 50 KVA or Less	1,356	2,024,356	196,299.66		1,349	23,378,616	2,262,311.51
4. Comm. & Ind. - 50 to 1000 KVA	98	4,144,184	312,004.33		100	46,649,651	3,503,440.16
5. Comm & Ind. - Over 1000 KVA	16	9,718,940	662,618.12		16	101,580,600	7,024,948.93
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,586	42,510,083	3,490,921.84	0	23,475	465,374,076	38,290,271.45
11. Other Electric Revenue			92,079.43				1,072,210.00
12. Total (10 + 11)			3,583,001.27				39,362,481.45
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	62,520	685,240	
2. kWh Purchased	45,215,743	486,773,857		7. Total Unaccounted For (4 Less 5 & 6)	2,643,140	20,714,541	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.85	4.26	
4. Total kWh (1 thru 3)	45,215,743	486,773,857		9. Maximum Demand (kW)	112,168	138,819	
5. Total kWh - Sold	42,510,083	465,374,076		10. Month When Maximum Demand Occurred		January	

December		THIS MONTH				YEAR-TO-DATE			Borrower Designation: KY 57 BELL	
CLASS OF SERVICE	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g			
1. Residential Sales (excl seas.)	22,149	29,969,238	2,483,996.38		22,021	323,734,447	27,983,567.23			
2. Residential Sales Seasonal										
3. Comm. & Ind. - 50 KVA or Less	1,359	2,020,953	187,958.53		1,350	25,399,569	2,450,270.04			
4. Comm. & Ind. - 50 to 1000 KVA	98	3,776,349	271,022.66		100	50,426,000	3,774,462.82			
5. Comm & Ind. - Over 1000 KVA	16	9,407,360	610,668.59		16	110,987,960	7,635,617.52			
6. Public St. & Highway Lighting										
7. Other Sales to Public Auth.										
8. Sales for Resale - REA Borr.										
9. Sales for Resale - Others										
10. Total Sales of Electric Energy ..... (1 thru 9)	23,622	45,173,900	3,553,646.16	0	23,487	510,547,976	41,843,917.61			
11. Other Electric Revenue			110,726.42				1,182,936.42			
12. Total (10 + 11)			3,664,372.58				43,026,854.03			
<b>PART E. kWh AND kW STATISTICS</b>										
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b					
1. Net kWh Generated			6. Office Use	81,420	766,660					
2. kWh Purchased	50,100,008	536,873,865	7. Total Unaccounted For (4 Less 5 & 6)	4,844,688	25,559,229					
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	9.67	4.76					
4. Total kWh (1 thru 3)	50,100,008	536,873,865	9. Maximum Demand (kW)	119,101	138,819					
5. Total kWh - Sold	45,173,900	510,547,976	10. Month When Maximum Demand Occurred		January					

January		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE	
							YEAR-TO-DATE	
1. Residential Sales (excl seas.)		22,218	41,895,210	3,396,236.14		22,218	41,895,210	3,396,236.14
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,361	2,303,726	210,471.31		1,361	2,303,726	210,471.31
4. Comm. & Ind. - 50 to 1000 KVA		98	4,098,248	292,073.29		98	4,098,248	292,073.29
5. Comm & Ind. - Over 1000 KVA		16	9,334,880	600,956.30		16	9,334,880	600,956.30
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,693	57,632,064	4,499,737.04	0	23,693	57,632,064	4,499,737.04
11. Other Electric Revenue				87,169.23				87,169.23
12. Total (10 + 11)				4,586,906.27				4,586,906.27
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net kWh Generated			6. Office Use	103,800	103,800			
2. kWh Purchased	60,981,441	60,981,441	7. Total Unaccounted For (4 Less 5 & 6)	3,245,577	3,245,577			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	5.32	5.32			
4. Total kWh (1 thru 3)	60,981,441	60,981,441	9. Maximum Demand (kW)	146,540	146,540			
5. Total kWh - Sold	57,632,064	57,632,064	10. Month When Maximum Demand Occurred	January	January			

February		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,242	32,936,275	2,875,746.88		22,230	74,831,485	6,271,983.02
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,368	2,175,999	211,831.79		1,365	4,479,725	422,303.10
4. Comm. & Ind. - 50 to 1000 KVA		100	4,391,271	333,166.95		99	8,489,519	625,240.24
5. Comm & Ind. - Over 1000 KVA		17	10,123,920	698,676.87		17	19,458,800	1,299,633.17
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,727	49,627,465	4,119,422.49	0	23,710	107,259,529	8,619,159.53
11. Other Electric Revenue				110,369.24				197,538.47
12. Total (10 + 11)				4,229,791.73				8,816,698.00
<b>PART E. KWH AND KW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	92,120	195,920			
2. KWh Purchased	51,068,903	112,050,344	7. Total Unaccounted For (4 Less 5 & 6)	1,349,318	4,594,895			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	2.64	4.10			
4. Total KWh (1 thru 3)	51,068,903	112,050,344	9. Maximum Demand (kW)	126,152	146,540			
5. Total KWh - Sold	49,627,465	107,259,529	10. Month When Maximum Demand Occurred		January			

March		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	YEAR-TO-DATE KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)		22,223	30,619,927	2,733,421.93		22,228	105,451,412	9,005,404.95
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,371	2,067,693	232,770.44		1,367	6,547,418	655,073.54
4. Comm. & Ind. - 50 to 1000 KVA		100	3,765,186	300,067.18		99	12,254,705	925,307.42
5. Comm & Ind. - Over 1000 KVA		16	9,065,320	650,580.69		16	28,524,120	1,950,213.86
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,710	45,518,126	3,916,840.24	0	23,710	152,777,655	12,535,999.77
11. Other Electric Revenue				119,443.17				316,981.64
12. Total (10 + 11)				4,036,283.41				12,852,981.41
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net KWh Generated			6. Office Use	78,060	273,980			
2. KWh Purchased	47,618,651	159,668,995	7. Total Unaccounted For (4 Less 5 & 6)	2,022,465	6,617,360			
3. Interchange KWh - Net			8. Percent System Loss (7/4)*100	4.25	4.14			
4. Total KWh (1 thru 3)	47,618,651	159,668,995	9. Maximum Demand (kW)	120,644	146,540			
5. Total KWh - Sold	45,518,126	152,777,655	10. Month When Maximum Demand Occurred		January			

April

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	ITEM
1. Residential Sales (excl seas.)	22,169	21,923,314	1,954,515.05		22,213	127,374,726	10,959,920.00	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,377	2,052,419	199,086.75		1,369	8,599,837	854,160.29	
4. Comm. & Ind. - 50 to 1000 KVA	99	4,217,804	319,491.79		99	16,472,509	1,244,799.21	
5. Comm & Ind. - Over 1000 KVA	16	10,167,320	695,947.05		16	38,691,440	2,646,160.91	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,661	38,360,857	3,169,040.64	0	23,698	191,138,512	15,705,040.41	
11. Other Electric Revenue			107,659.04				424,640.68	
12. Total (10 + 11)			3,276,699.68				16,129,681.09	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b	ITEM	THIS MONTH a	YEAR-TO-DATE b			
1. Net kWh Generated			6. Office Use	48,860	322,840			
2. kWh Purchased	37,242,002	196,910,997	7. Total Unaccounted For (4 Less 5 & 6)	(1,167,715)	5,449,645			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	-0-	2.77			
4. Total kWh (1 thru 3)	37,242,002	196,910,997	9. Maximum Demand (kW)	100,124	146,540			
5. Total kWh - Sold	38,360,857	191,138,512	10. Month When Maximum Demand Occurred		January			

May		THIS MONTH				Borrower Designation: KY 57 BELL		
CLASS OF SERVICE		No. Receiving Service	kWh Sold	Amount	No. Min Bills	Avg. No. Receiving Serv.	kWh Sold Cumulative	Amount Cumulative
		a	b	c	d	e	f	g
1. Residential Sales (excl seas.)		22,149	17,858,820	1,698,545.07		22,200	145,233,546	12,658,465.07
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less		1,379	1,762,380	181,774.46		1,371	10,362,217	1,035,934.75
4. Comm. & Ind. - 50 to 1000 KVA		99	3,692,386	305,588.84		99	20,164,895	1,550,388.05
5. Comm & Ind. - Over 1000 KVA		16	8,079,960	605,001.98		16	46,771,400	3,251,162.89
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)		23,643	31,393,546	2,790,910.35	0	23,687	222,532,058	18,495,950.76
11. Other Electric Revenue				88,542.28				513,182.96
12. Total (10 + 11)				2,879,452.63				19,009,133.72
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH	YEAR-TO-DATE	ITEM	THIS MONTH	YEAR-TO-DATE			
	a	b		a	b			
1. Net kWh Generated			6. Office Use	24,720	347,560			
2. kWh Purchased	34,352,713	231,263,710	7. Total Unaccounted For (4 Less 5 & 6)	2,934,447	8,384,092			
3. Interchange kWh - Net			8. Percent System Loss (7/4)*100	8.54	3.63			
4. Total kWh (1 thru 3)	34,352,713	231,263,710	9. Maximum Demand (kW)	78,454	146,540			
5. Total kWh - Sold	31,393,546	222,532,058	10. Month When Maximum Demand Occurred		January			

June

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	KWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	KWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,126	22,194,899	2,051,075.93		22,188	167,428,445	14,709,541.00
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,378	2,186,477	216,364.76		1,372	12,548,694	1,252,299.51
4. Comm. & Ind. - 50 to 1000 KVA	99	4,617,257	362,237.68		99	24,782,152	1,912,625.73
5. Comm & Ind. - Over 1000 KVA	16	8,678,560	622,866.98		16	55,449,960	3,874,029.87
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,619	37,677,193	3,252,545.35	0	23,676	260,209,251	21,748,496.11
11. Other Electric Revenue			104,348.81				617,531.77
12. Total (10 + 11)			3,356,894.16				22,366,027.88
<b>PART E. KWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net KWh Generated				6. Office Use	31,140	378,700	
2. KWh Purchased	40,735,462	271,999,172		7. Total Unaccounted For (4 Less 5 & 6)	3,027,129	11,411,221	4.20
3. Interchange KWh - Net				8. Percent System Loss (7/4)*100	7.43		
4. Total KWh (1 thru 3)	40,735,462	271,999,172		9. Maximum Demand (kW)	98,409	146,540	
5. Total KWh - Sold	37,677,193	260,209,251		10. Month When Maximum Demand Occured		January	



July

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,168	26,741,337	2,286,073.36		22.185	194,169,782	16,995,614.36	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,381	2,202,539	206,333.83		1.374	14,751,233	1,458,633.34	
4. Comm. & Ind. - 50 to 1000 KVA	97	4,239,648	310,685.51		99	29,021,800	2,223,311.24	
5. Comm & Ind. - Over 1000 KVA	16	8,324,880	559,583.16		16	63,774,840	4,433,613.03	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,662	41,508,404	3,362,675.86	0	23.674	301,717,655	25,111,171.97	
11. Other Electric Revenue			86,482.85				704,014.62	
12. Total (10 + 11)			3,449,158.71				25,815,186.59	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	27,440	406,140		
2. kWh Purchased	42,637,065	314,636,237		7. Total Unaccounted For (4 Less 5 & 6)	1,101,221	12,512,442		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	2.58	3.98		
4. Total kWh (1 thru 3)	42,637,065	314,636,237		9. Maximum Demand (kW)	102,440	146,540		
5. Total kWh - Sold	41,508,404	301,717,655		10. Month When Maximum Demand Occurred		January		

August

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,195	24,002,135	2,278,162.49		22,186	218,171,917	19,273,776.85
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,383	2,200,618	224,841.78		1,375	16,951,851	1,683,475.12
4. Comm. & Ind. - 50 to 1000 KVA	97	4,501,521	369,815.75		99	33,523,321	2,593,126.99
5. Comm & Ind. - Over 1000 KVA	16	9,457,440	710,721.88		16	73,232,280	5,144,334.91
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,691	40,161,714	3,583,541.90	0	23,676	341,879,369	28,694,713.87
11. Other Electric Revenue			92,407.58				796,422.20
12. Total (10 + 11)			3,675,949.48				29,491,136.07
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	29,120	435,260	
2. kWh Purchased	42,708,917	357,345,154		7. Total Unaccounted For (4 Less 5 & 6)	2,518,083	15,030,525	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	5.90	4.21	
4. Total kWh (1 thru 3)	42,708,917	357,345,154		9. Maximum Demand (kW)	102,960	146,540	
5. Total kWh - Sold	40,161,714	341,879,369		10. Month When Maximum Demand Occurred		January	

September

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH				YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g	
1. Residential Sales (excl seas.)	22,217	22,251,254	1,959,897.84		22,190	240,423,171	21,233,674.69	
2. Residential Sales Seasonal								
3. Comm. & Ind. - 50 KVA or Less	1,384	2,207,067	209,551.06		1,376	19,158,918	1,893,026.18	
4. Comm. & Ind. - 50 to 1000 KVA	98	4,477,064	337,774.05		99	38,000,385	2,930,901.04	
5. Comm & Ind. - Over 1000 KVA	16	9,185,480	631,032.19		16	82,417,760	5,775,367.10	
6. Public St. & Highway Lighting								
7. Other Sales to Public Auth.								
8. Sales for Resale - REA Borr.								
9. Sales for Resale - Others								
10. Total Sales of Electric Energy ..... (1 thru 9)	23,715	38,120,865	3,138,255.14	0	23,680	380,000,234	31,832,969.01	
11. Other Electric Revenue			108,841.03				905,263.23	
12. Total (10 + 11)			3,247,096.17				32,738,232.24	
<b>PART E. kWh AND kW STATISTICS</b>								
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b		
1. Net kWh Generated				6. Office Use	27,660	462,920		
2. kWh Purchased	37,759,154	395,104,308		7. Total Unaccounted For (4 Less 5 & 6)	(389,371)	14,641,154		
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	-0-	3.71		
4. Total kWh (1 thru 3)	37,759,154	395,104,308		9. Maximum Demand (kW)	98,185	146,540		
5. Total kWh - Sold	38,120,865	380,000,234		10. Month When Maximum Demand Occurred		January		

October

Borrower Designation: KY 57 BELL

CLASS OF SERVICE	THIS MONTH			YEAR-TO-DATE			
	No. Receiving Service a	kWh Sold b	Amount c	No. Min Bills d	Avg. No. Receiving Serv. e	kWh Sold Cumulative f	Amount Cumulative g
1. Residential Sales (excl seas.)	22,218	21,177,879	1,975,325.73		22,193	261,601,050	23,209,000.42
2. Residential Sales Seasonal							
3. Comm. & Ind. - 50 KVA or Less	1,383	2,048,429	205,600.01		1,377	21,207,347	2,098,626.19
4. Comm. & Ind. - 50 to 1000 KVA	98	4,355,810	348,504.26		99	42,356,195	3,279,405.30
5. Comm & Ind. - Over 1000 KVA	16	9,480,660	689,573.25		16	91,898,420	6,464,940.35
6. Public St. & Highway Lighting							
7. Other Sales to Public Auth.							
8. Sales for Resale - REA Borr.							
9. Sales for Resale - Others							
10. Total Sales of Electric Energy ..... (1 thru 9)	23,715	37,062,778	3,219,003.25	0	23,684	417,063,012	35,051,972.26
11. Other Electric Revenue			90,097.33				995,360.56
12. Total (10 + 11)			3,309,100.58				36,047,332.82
<b>PART E. kWh AND kW STATISTICS</b>							
ITEM	THIS MONTH a	YEAR-TO-DATE b		ITEM	THIS MONTH a	YEAR-TO-DATE b	
1. Net kWh Generated				6. Office Use	28,660	491,580	
2. kWh Purchased	39,547,277	434,651,585		7. Total Unaccounted For (4 Less 5 & 6)	2,455,839	17,096,993	
3. Interchange kWh - Net				8. Percent System Loss (7/4)*100	6.21	3.93	
4. Total kWh (1 thru 3)	39,547,277	434,651,585		9. Maximum Demand (kW)	103,050	146,540	
5. Total kWh - Sold	37,062,778	417,063,012		10. Month When Maximum Demand Occurred		January	

4. Q. Provide a schedule showing the calculation of the increase or decrease in Cumberland Valley's base fuel cost per KWH as proposed by its wholesale electric supplier adjusted for Cumberland Valley's 12 month average line loss for November 2006 through October 2008.

A. See attached schedule.

PRESENT WHOLESALE BASE UNIT FUEL COST	0.02638
PROPOSED WHOLESALE BASE UNIT FUEL COST	0.03653
DIFFERENCE	0.01015
CUMBERLAND VALLEY'S AVERAGE LINE LOSS (NOVEMBER 2006 THROUGH OCTOBER 2008)	0.04639
CUMBERLAND VALLEY'S INCREASE $.01015 \times 1.04639$	0.01062

5. Q. Provide a schedule of the present and proposed rates which Cumberland Valley seeks to change pursuant to 807 KAR 5:056 as calculated in item 4 above, shown in comparative form.

A. See attached schedule.

**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC  
PRESENT AND PROPOSED RATES**

ITEM NO. 5A  
PAGE 1 OF 2

	PRESENT RATE	PROPOSED RATE
SCHEDULE I		
FARM, HOME, SCHOOLS AND CHURCHES		
CUSTOMER CHARGE	5.13	5.13
ALL	0.07261	0.08323
MARKETING RATE	0.04357	0.05419
SCHEDULE II SMALL COMMERCIAL SINGLE PHASE		
CUSTOMER CHARGE	5.13	5.13
FIRST 3,000 KWH	0.08116	0.09178
OVER 3,000 KWH	0.07544	0.08606
SMALL COMMERCIAL THREE PHASE		
CUSTOMER CHARGE	5.13	5.13
DEMAND CHARGE PER KW	3.78	3.78
FIRST 3,000 KWH	0.08116	0.09178
OVER 3,000 KWH	0.07544	0.08606
SCHEDULE III ALL ELECTRIC SHCOOLS		
ALL KWH	0.06682	0.07744
SCHEDULE IV LARGE POWER INDUSTRIAL		
DEMAND CHARGE POWER KW	5.86	5.86
ALL KWH	0.04127	0.05189
SCHEDULE IV-A LARGE POWER 50 TO 2500 PER KW		
DEMAND CHARGE PER KW	3.78	3.78
ALL KWH	0.05039	0.06101
SCHEDULE V LARGE POWER 1,000 KW TO 2500 KW		
CONSUMER CHARGE	549.33	549.33
PER KW OF CONTRACT DEMAND	5.53	5.53
PER KW FOR ALL BILLING DEMAND IN EXCESS OF CONTRACT DEMAND	8.03	8.03
ALL KWH	0.04647	0.05709
SCHEDULE V-A LARGE POWER INDUSTRIAL		
CONSUMER CHARGE	1097.63	1097.63
DEMAND CHARGE PER KW OF CONTRACT DEMAND	5.53	5.53
PER KW FOR ALL BILLING DEMAND	8.03	8.03
IN EXCESS OF CONTRACT DEMAND		
ALL KWH	0.03994	0.05056



**SCHEDULE OF CUMBERLAND VALLEY ELECTRIC  
PRESENT AND PROPOSED RATES**

**ITEM NO . 5A  
PAGE 2 OF 2**

	PRESENT RATE	PROPOSED RATE
<b>SCHEDULE VI SECURITY LIGHTS MERCURY VAPOR LAMPS</b>		
175 WATT	7.11	7.85
400 WATT	10.01	11.50
<b>SECURITY LIGHTS - SODIUM LAMPS</b>		
100 WATT OPEN BOTTOM	7.12	7.86
100 WATT COLONIAL POST	8.07	8.81
100 WATT DIRECTIONAL FLOOD	8.70	9.44
400 WATT DIRECTIONAL FLOOD	13.70	15.19
400 WATT COBRA HEAD	13.70	15.19

Robert Tolliver will be available to answer questions concerning the proposed rate schedule.

6. Q. Provide a statement by cross-outs and italicized inserts all proposed changes in rates. A copy of the current tariff may be used.

A. See attached schedules.

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO.4  
Second Revised SHEET NO. 2  
Canceling First Revised SHEET No. 2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.13 Per month per customer	
ALL KWH	<del>.07261</del>	I
	.08323	

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month			
	PER	KWH	.04357 I
			.05419

This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M.
	10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *Led Huntington*  
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00514

TITLE: Manager  
PUBLIC SERVICE COMMISSION OF KENTUCKY  
Dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for Filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 3

MINIMUM CHARGE

1. The minimum charge under the above rate shall be \$5.00 net where 5 KVA or less of transformer capacity is required. Each customer who requires more than 5 KVA of transformer capacity shall pay, in addition to the minimum, .75 on each additional KVA or fraction thereof required.
2. For seasonal load, water pumps, barns, camps, mobile homes, and similar type consumers, the customer must pay no less than \$60.00 annually and the Cooperative may bill such in advance.

SPECIAL RULES

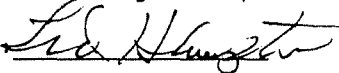
Service under this schedule is limited to individual motors up to and including ten horsepower (10 H.P.)

TERMS OF PAYMENT

Customer bill will be due by the fifteenth of each month.

DATE OF ISSUE: August 21, 2006

ISSUED BY:



Issued by authority of an Order of the Public Service Commission of Ky. in  
Case No.: 2005-00187

~~DATE EFFECTIVE: August 21, 2006~~

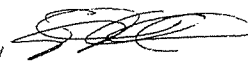
TITLE: Manager

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE: August 21, 2006

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By



Executive Director

Form for Filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
SHEET NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

ORIGINAL

CLASSIFICATION OF SERVICE

Rates for Residential, Schools and Churches Schedule 1

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by

DATE OF ISSUE: August 21, 2006

DATE EFFECTIVE: August 21, 2006

ISSUED BY: *Ted Hampton*  
Issued by authority of an Order of the Public  
of Ky. in Case No: 2005-00187

TITLE: Manager  
Service Commission  
Dated: August 21, 2006

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/21/2006 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</p> <p>By <i>[Signature]</i> Executive Director</p>
--

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC  
Gray, Ky. 40734

P.S.C. NO. 4  
First Revised SHEET NO. 5  
Canceling ORIGINAL SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II  
APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under  
50 KW.

TYPE OF SERVICE

(N) SINGLE PHASE

ENERGY CHARGE: Customer charge \$5.13 per month per  
customer

First 3,000 KWH	\$	.09178	
		<del>-.08116</del>	I
Over 3,000 KWH	\$	<del>-.07544</del>	I
		.08606	

(N) THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand \$3.78

ENERGY CHARGE: Customer charge \$5.13 per month per  
customer

First 3,000 KWH	\$	.09178	
		<del>-.08116</del>	I
Over 3,000 KWH	\$	<del>-.07544</del>	I
		.08606	

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand  
established by the Consumer for any period of 15  
consecutive minutes during the month for which the bill is  
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be  
\$5.00 where 5 KVA or less transformer capacity is required.  
Each customer who requires more than 5 KVA of transformer  
capacity shall pay in addition to the above minimum, .75 on  
each additional KVA or fraction thereof required.

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *Led Hampton*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission  
of Kentucky in Case No. 2006-00514 Dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 207 KAR 5.011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 6

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II  
SPECIAL RULES

- I. Consumers having their homes on the same premises with their business establishments may include service to both on the same meter, in which case all service will be billed under this schedule, using the rates contained in this schedule, if the consumer prefers he may make provisions for two meters in which case his usage for residential purposes will be billed under appropriate Residential Schedule, and his usage for business purposes will be billed under this schedule.
- II. The rate capacity of single phase motors shall not be in excess of ten horsepower (10 H.P.). Motors having a rated capacity in excess of ten horsepower (10 H.P.) must be three phase.

TERMS OF PAYMENT

The customers bill will be due the fifteenth (15th) of each month.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY : *Led Huntington*  
Issued by authority of an Order of the  
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager  
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By <i>[Signature]</i>	Executive Director

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
First Revised SHEET NO. 7  
Canceling ORIGINAL SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches      Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH

~~\$.06682~~ I  
07744

MINIMUM CHARGE

The minimum annual charge will be not less than \$ .75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *Lee Hampton*  
Issued by authority of an Order of  
of Kentucky in Case No. 2006-00514

TITLE: Manager  
of the Public Service Commission  
Dated July 25, 2007

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5.011 SECTION 9 (1)</p> <p>By <i>[Signature]</i> Executive Director</p>
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Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 8

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

CLASSIFICATION OF SERVICE

All Three Phase Schools & Churches Schedule III

SPECIAL TERMS AND CONDITIONS

Consumer shall furnish the Cooperative information necessary to permit the Cooperative to determine and install the necessary transformer capacity to adequately service the load under the maximum operating conditions.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. J. Hamilton*  
Issued by authority of an Order of  
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE : June 1, 2005

TITLE: Manager  
Dated: May 24, 2005 6/1/2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
First Revised SHEET NO. 9  
Canceling ORIGINAL SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

DEMAND CHARGE: Per KW of billing demand \$5.86

ENERGY CHARGE:

ALL KWH

\$ .04127 I  
.05189

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE

August 1, 2007

ISSUED BY: *Led Hampton*  
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2006-00514

TITLE: Manager

Dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By

*[Signature]*  
Executive Director

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 10

CLASSIFICATION OF SERVICE

Large Power-Industrial

Schedule IV

LARGE POWER-INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the per cent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge of .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 1, 2005

ISSUED BY: *Ed Hunter*  
Issued by authority of an Order of the  
of Ky. in Case No.: 2004-00471

TITLE: Manager  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
Dated: May 24, 2005 6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 11

CLASSIFICATION OF SERVICE

Large Power-Industrial                      Schedule IV

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (Except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

TERM OF PAYMENT

The Customer's bill will be due the fifteenth (15th) of each month.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Huntington*  
Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager  
Dated: May 24, 2005

<p>PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 6/1/2005 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</p> <p>By <i>[Signature]</i> Executive Director</p>
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Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. NO. 4  
ORIGINAL SHEET NO. 13

CLASSIFICATION OF SERVICE

Large Power Rate-50 KW TO 2,500 KW Schedule IV-A

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The minimum monthly charge shall be the highest one of the following charges:

- (a) The minimum monthly charge as specified in the contract for service.
- (b) A charge for .75 per KVA per month of contract capacity.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

SPECIAL PROVISIONS

- 1. If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

DATE EFFECTIVE: June 15, 2005 PUBLIC SERVICE COMMISSION

ISSUED BY: *LeD. Hanger*

TITLE: Manager

Issued by authority of an Order of the Public Service Commission 6/11/2005  
of Ky. in Case No.: 2004-00471

Dated: May 24, 2005 PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 14

CLASSIFICATION OF SERVICE

Large Power- 50 KW TO 2,500 KW.

Schedule IV-A

If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to Consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electrical equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the Consumer.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Hargston*  
Issued by authority of an Order of the Public Service  
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager  
Effective 6/1/2005  
Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
SECTION 9 (1)

By: *[Signature]*  
Executive Director

IT TO 807 KAR 5:011

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. No. 4  
First Revised SHEET NO. 15  
Canceling ORIGINAL SHEET No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$ 549.33	
<u>Demand Charge:</u>	\$ 5.53 per kw of contract demand	
	\$ 8.03 per kw for all billing demand in excess of contract demand	
<u>Energy Charge:</u>	\$ <del>0.04647</del> 0.05709 per KWH	I

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *L. J. Hargrett*  
Issued by authority of an Order of the  
of Kentucky in Case No. 2006-00514

TITLE: Manager  
Public Service Commission  
Dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director



Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky, 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 16

DETERMINATION OF BILLING DEMAND

The monthly billing demand shall be the greater of (a) or (b)  
listed below:

(a) The contract demand

(b) The ultimate consumer's highest demand during the current month. The  
consumer's peak during the highest average rate at which energy is used during  
any fifteen minute interval in the below listed hours for each month  
(and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Kingston*

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No. : 2004-00471

DATE EFFECTIVE: June 1, 2005  
PUBLIC SERVICE COMMISSION  
TITLE: Manager OF KENTUCKY  
EFFECTIVE  
6/1/2005  
Dated: May 24, 2005 TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. NO. 4  
Original Sheet NO. 17

CLASSIFICATION OF SERVICE

Large Power Rate-

Schedule V

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

MINIMUM CHARGE

The computed minimum monthly charge shall not be less than the sum of (a), (b), (c) and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the

DATE OF ISSUE: May 31, 2005

ISSUED BY: *LeD. Hunter*

Issued by authority of an Order of the  
of Ky. in Case No.: 2004-00471

DATE EFFECTIVE: June 1, 2005

TITLE: Manager

Dated: May 24, 2005

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE

6/1/2005

PURSUANT TO 807 KAR 5:011

SECTION 9 (1)

By *[Signature]*

Executive Director

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City  
P.S.C. No. 4  
Original Sheet No. 18

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

Wholesale Power Supplier plus an allowance for line losses.  
The allowance for line losses will not exceed 10% and is  
based on a twelve-month moving average of such losses. This  
Fuel Clause is subject to all other applicable provisions as  
set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or  
minus an adjustment per KWH determined in accordance with  
the "Fuel Adjustment Clause".

SPECIAL PROVISIONS

1. If service is furnished at secondary voltage, the  
delivery point shall be the metering point unless  
otherwise specified in the contract for service. All  
wiring, pole lines and other electric equipment on the  
load side of the delivery point shall be owned and  
maintained by the Consumer.

DATE OF ISSUE: May 31, 2005

ISSUED BY: *L. D. Hunter*

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION  
 DATE EFFECTIVE: ~~June 1, 2005~~ June 1, 2005  
 EFFECTIVE  
 TITLE **Manager** 6/1/2005  
 PURSUANT TO 807 KAR 5:011  
 SECTION 9 (1)  
 Date: May 24, 2005

By *[Signature]*

Executive Director

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. No. 4  
First Revised SHEET NO. 19  
Canceling ORIGINAL SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

<u>Consumer Charge:</u>	\$	1,097.63	
<u>DEMAND CHARGE;</u>	\$	5.53 per kw of contract demand	
	\$	8.03 per kw for all billing demand in excess of contract demand	
<u>Energy Charge:</u>	\$	.03994 PER KWH	I
		.05056	

DATE OF ISSUE: July 27, 2007

DATE EFFECTIVE: August 1, 2007

ISSUED BY: *L. J. H. [Signature]*  
Issued by authority of an Order of the  
of Kentucky in Case No. 2006-00514

TITLE: Manager  
Public Service Commission  
Dated July 25, 2007

PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
8/1/2007  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules

For Entire Territory Served  
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

P.S.C. No. 4  
Original Sheet No. 20

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

DATE OF ISSUE: May 31, 2005  
ISSUED BY: *[Signature]*

Issued by authority of an Order of the Public Service Commission  
of Ky. in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION  
OF KENTUCKY

DATE EFFECTIVE: June 1, 2005  
 TITLE: Manager  
 6/1/2005

PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director

Form for filing Rate Schedules

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town, or City  
P.S.C. NO. 4  
Original Sheet NO. 21

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

LARGE POWER INDUSTRIAL

The Consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. The measured demand will be adjusted to correct for power factors lower than 90%. The demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by the 90% and divided by the percent power factor.

MINIMUM CHARGE

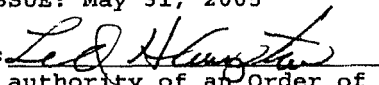
The computed minimum monthly charge shall not be less than the sum of (a), (b), (c), and (d) below:

- (a) The product of the contract demand multiplied by the contract demand charge, plus
- (b) The product of the excess demand multiplied by the excess demand rate, plus
- (c) The product of the contract demand multiplied by 425 hours and the energy charge per KWH, plus
- (d) The consumer charge.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses.

DATE OF ISSUE: May 31, 2005

ISSUED BY:   
Issued by authority of an Order of the Public Service Commission of Ky.  
in Case No.: 2004-00471

PUBLIC SERVICE COMMISSION  
DATE EFFECTIVE: June 1, 2005  
EFFECTIVE  
TITLE: Manager  
Dated: May 24, 2005  
PURSUANT TO 807 KAR 5:011  
SECTION 9 (1)

By   
Executive Director



Form for filing Rate Schedules  
CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
Second Revised SHEET NO. 23  
Canceling First Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	7.85	\$	<del>7.11</del>	Per Lamp Per Month I
2)	400 Watt	11.50	\$	<del>10.01</del>	Per Lamp Per Month I

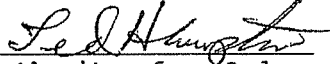
Other Lamps

1)	100 Watt OPEN BOTTOM	7.86	\$	<del>7.12</del>	Per Lamp Per Month I
2)	100 Watt COLONIAL POST	8.81	\$	<del>8.07</del>	Per Lamp Per Month I
3)	100 Watt DIRECTIONAL FLOOD	9.44	\$	<del>8.70</del>	Per Lamp Per Month I
4)	400 Watt DIRECTIONAL FLOOD	15.19	\$	<del>13.70</del>	Per Lamp Per Month I
5)	400 Watt COBRA HEAD	15.19	\$	<del>13.70</del>	Per Lamp Per Month I

CONDITIONS OF SERVICE


1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: July 27, 2007

Issued By:   
Issued by authority of an Order of the  
of Kentucky in Case No. 2006-00514

Date Effective: August 1, 2007

Title: Manager  
Public Service Commission  
Dated July 25, 2007

PUBLIC SERVICE COMMISSION OF KENTUCKY EFFECTIVE 8/1/2007 PURSUANT TO 807 KAR 5:011 SECTION 9 (1)	
By 	Executive Director



Form for filing Rate Schedules

For Entire Territory Served  
Community, Town or City  
P.S.C. NO. 4  
ORIGINAL SHEET NO. 24

CUMBERLAND VALLEY ELECTRIC, INC.  
Gray, Ky. 40734

- 4. The Cooperative and the Consumer shall execute an agreement for service under this schedule for a period of not less than one year.

TERMS OF PAYMENT

The Customer's bill will be due on the 15th. of each month.

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

"This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981 in Administrative Case No. 240 and as approved by the Commission order of March 31, 1981."

DATE OF ISSUE: June 2, 2006

ISSUED BY: *Le J. Hamilton*  
Issued by authority of an Order of the  
of Ky. in Case No.: 2005-00187

DATE EFFECTIVE: June 2, 2006  
PUBLIC SERVICE COMMISSION  
OF KENTUCKY  
EFFECTIVE  
Dated: June 2, 2006 TO 807 KAR 5:011  
SECTION 9 (1)

By *[Signature]*  
Executive Director