



A Touchstone Energy Cooperative



P.O. Box 990 • 1201 Lexington Road • Nicholasville, Kentucky 40340-0990
Phone: 888-546-4243 • Fax: 859-885-2854 • www.bgenergy.com

April 15, 2009

Jeff Derouen, Executive Director
Kentucky Public Service Commission
P O Box 615
Frankfort Kentucky 40602

RECEIVED

APR 16 2009

**PUBLIC SERVICE
COMMISSION**

Re: PSC Case No. 2008-00524

Dear Mr. Derouen,

We are filing as requested an original and three (3) copies of the supplemental data request of information by commission staff for PSC case no. 2008-00524.

If you have any questions, please contact me at (859) 885-2118. As always, your continued assistance and cooperation is appreciated.


Thank you,

Respectfully submitted,

A handwritten signature in cursive script, appearing to read "J. Donald Smothers".

J. Donald Smothers
Vice President Financial Services & CFO



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April 15, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
PO Box 615
Frankfort KY 40602

RE: Case No. 2008-00524

I, Daniel W. Brewer, President and CEO of Blue Grass Energy Cooperative Corporation do hereby verify to the best of my knowledge, the Cooperative is in compliance with the requirements of KAR 5:056E in the application of the Fuel Adjustment Clause.

Sworn before me the 15th day of April 2009.

A handwritten signature in black ink, appearing to read "D. Brewer", written over a horizontal line.

Daniel W. Brewer, President & CEO

A handwritten signature in black ink, appearing to read "James D. Smothers", written over a horizontal line.

James D. Smothers, Notary Public

My Commission expires June 6, 2009.

**BLUE GRASS ENERGY
PRESENT AND PROPOSED RATES**

<u>RATE CLASS</u>	<u>Present Rates</u>	<u>Proposed Rates</u>
<u>GS-2 Of Peak Retail Marketing Rate (ETS)</u> All KWH/Month	\$0.04914	\$0.05554
<u>GS-1 (Residential and Farm)</u> Customer Charge (No Usage)	\$9.36	No Change
Energy Charge per KWH	\$0.08189	\$0.09256
<u>GS-3 (Residential AND Farm Time of Day Rate)</u> Customer Charge (No Usage)	\$9.36	No Change
Energy Charge per KWH		
On-peak energy	\$0.10028	\$0.11095
Off-peak energy	\$0.06139	\$0.07206
<u>SC-1 General Service (0-100 KW)</u> Demand Charge		
First 10 KW of billing demand	No Charge	No Change
Over 10 KW of billing demand	\$7.49	No Change
Energy Charge per KWH	\$0.07644	\$0.08711
Customer Charge	\$26.74	No Change
<u>LP-1 Large Power (101 KW to 500 KW)</u> Maximum Demand Charge per KW	\$8.02	No Change
Energy Charge per KWH	\$0.04973	\$0.06040
Customer Charge	\$53.47	No Change
<u>LP-2 Large Power (over 500)</u> Maximum Demand Charge per KW	\$8.02	No Change
Energy Charge per KWH	\$0.04382	\$0.05449
Customer Charge	\$106.94	No Change
<u>Large Industrial Rate- Schedule B-1</u> Customer Charge	\$1,069.40	No Change
Demand Charge Per KW of Contract Demand	\$6.65	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$9.25	No Change
Energy Charge per KWH	\$0.04436	\$0.05503
<u>Large Industrial Rate- Schedule B-2</u> Customer Charge	\$2,138.80	No Change
Demand Charge Per KW of Contract Demand	\$6.65	No Change
Demand Charge Per KW for Billing Demand in Excess of Contract Demand	\$9.25	No Change
Energy Charge per KWH	\$0.03960	\$0.05027

Outdoor Lights - Rate per Light per Month**Rate Per Light Per Month**

175 Watt Mercury Vapor	\$10.17	\$10.95
400 Watt Mercury Vapor	\$16.46	\$18.16
100 Watt High Pressure Sodium Open Bottom	\$10.19	\$10.58
250 Watt High Pressure Sodium Open Bottom	\$15.27	\$16.36
400 Watt Metal Halide Directional Flood	\$15.51	\$17.21
400 Watt High Pressure Sodium Directional Flood	\$16.31	\$18.01
100 Watt High Pressure Sodium - Shoebox Fixture	\$17.98	\$18.37
100 Watt High Pressure Sodium - Acorn Fixture (Fiberglas Pole)	\$17.41	\$17.80
100 Watt High Pressure Sodium - Colonial Fixture	\$14.70	\$15.09
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$21.82	\$23.52
70 Watt High Pressure Sodium (Ornamental)	\$9.62	\$9.87
100 Watt High Pressure Sodium (Ornamental)	\$10.69	\$11.08
250 Watt High Pressure Sodium (Ornamental)	\$14.17	\$15.26
70 Watt High Pressure (Colonial) (15-foot mounting height)	\$8.93	\$9.18
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$14.44	\$15.34
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.69	\$11.08

Witness available is Donald Smothers.

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 5
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO, 5, 39, & 53

CLASSIFICATION OF SERVICE

GS-2 Off-Peak Retail Marketing Rate (ETS)

AVAILABILITY

Available to consumers eligible for Tariff GS-1, Residential and Farm Schedule. The electric power and energy furnished under Tariff GS-2, Off Peak Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under GS-1, Residential and Farm Schedule.

RATES

	<u>Current</u>	<u>Proposed</u>	
All kWh/Month:	\$0.04914 kWh	\$ 0.0555 (I)	

SCHEDULE OF HOURS

This rate is only applicable for the below listed off-peak hours:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.
May through September	10:00 p.m. to 10:00 a.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DELAYED PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

TERMS AND CONDITIONS

This Tariff is subject to the same terms and conditions as described in Tariff GS-1, Residential and Farm. This rate applies to only programs which are expressly approved by the Public Service Commission to be offered under the Marketing Rate of East Kentucky Power Cooperative's wholesale power rate. Effective January 1, 2009 all consumers under this rate will be switched to the GS-3 Residential and Farm Time-of-Day Rate or the GS-1 Residential and Farm Rate. This tariff is no longer available for new installations.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 6
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 6, 35, & 52

CLASSIFICATION OF SERVICE

GS-1 (Residential and Farm)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all residential and farm consumers. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$9.36 per meter, per month		
Energy Charge per kWh	\$0.08189	\$ 0.09256	(I)

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGE

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 8
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 8

CLASSIFICATION OF SERVICE

GS-3 (Residential and Farm Time-of-Day Rate)

APPLICABLE

Entire Territory Served

AVAILABILITY

Available to all consumers eligible for the Tariff GS-1, Residential and Farm. The capacity on individual motors served under this schedule may not exceed ten (10) horsepower.

TYPE OF SERVICE

Single-phase, 60 cycles, at available secondary voltage.

RATES:

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$9.36 per meter, per month		
<u>Energy Charge per kWh</u>			
<u>On-peak energy</u>	\$0.10028	\$0.11095	(I)
<u>Off-peak energy</u>	\$0.06139	\$0.07206	(I)

On-Peak Hours and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May through September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	10:00 p.m. to 7:00 a.m. 12:00 noon to 5:00 p.m.

FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by and amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

MINIMUM MONTHLY CHARGES

The minimum monthly charge under this tariff shall be the customer charge.

DELAY PAYMENT CHARGE

The above rates are net, the gross rates being 7.5% higher. In the event the current monthly bill is not paid within 15 days from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 9
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 9, 36, 54, & 55

CLASSIFICATION OF SERVICE

SC-1 General Service (0-100 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available for general service including single phase non-residential or three-phase commercial and three-phase farm service up to 100 kW.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specially approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Demand Charge

First 10 KW of Billing Demand	<i>Current</i> No charge	<i>Proposed</i>
Over 10 KW of Billing Demand	\$ 7.49	

Energy Charge

All KWH	\$0.07644	\$ 0.08711 (I)
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Customer Charge	\$26.74	
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FUEL ADJUSTMENT CLAUSE

All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for line loss will not exceed 10% and is based on a twelve-month moving average of such losses. This Fuel Clause is subject to all applicable provisions as set out in 807 KAR 5.056.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor.

DATE OF ISSUE: March 26, 2009 DATE EFFECTIVE: April 1, 2009

ISSUED BY: *Donald Mathis* TITLE: Vice President & CFO
(Name of Officer)

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No.: 2008-00411 Dated: March 31, 2009

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PSC Request 1
Page 6 of 11

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 11
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 11, 37, 46, & 56

CLASSIFICATION OF SERVICE

LP-1 Large Power (101 KW to 500 KW)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers whose contracted kilowatt demand shall exceed 100 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Electric Service" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Single-phase and three-phase, 60 cycles, at available primary or secondary voltages. Motors having a rated capacity in excess of 10 horsepower must be three-phase unless specifically approved by the Cooperative. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.02 per month per KW of billing demand

Energy Charge (101 KW to 500 kW)

Customer Charge \$53.47

ALL KWH \$0.04973

Current

Proposed

\$0.06040 (F)

DETERMINATION OF BILLING DEMAND

The Billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

BLUE GRASS ENERGY
COOPERATIVE CORPORATION

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 13
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 13, 48, & 58

CLASSIFICATION OF SERVICE

LP-2 Large Power (over 500)

APPLICABLE

Entire territory served

AVAILABILITY

Available to all commercial and industrial consumers whose contracted kilowatt demand shall exceed 500 kW for all usage subject to the established rules and regulations.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary or secondary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

RATE

Maximum Demand Charge

\$8.02 per month per kW of billing demand

Energy Charge (over 500 kW)

	<u>Current</u>	<u>Proposed</u>	
Customer Charge	\$106.94		
ALL KWH	\$0.04382	\$0.05449	(I)

Special facilities charge as specified in the contract

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practical. Power Factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded by the demand meter multiplied by the wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 15
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 15, 16, & 64

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTS

APPLICABLE

Entire territory served

AVAILABILITY

Available to all consumers of the Cooperative subject to its established rules and regulations.

RATE PER LIGHT PER MONTH

	<u>Current</u>	<u>Proposal</u>	
175 Watt Mercury Vapor*	\$10.17	\$10.95	(I)
400 Watt Mercury Vapor*	\$16.46	\$18.16	(I)
400 Watt Metal Halide Directional Flood	\$15.51	\$17.21	(I)
400 Watt High Pressure Sodium Directional Flood*	\$16.31	\$18.01	(I)
100 Watt High Pressure Sodium – Shoebox Fixture (Metal Pole)	\$17.98	\$18.37	(I)
100 Watt High Pressure Sodium – Acorn Fixture (Fiberglass Pole)	\$17.41	\$17.80	(I)
100 Watt High Pressure Sodium – Colonial Fixture	\$14.70	\$15.09	(I)
400 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$21.82	\$23.52	(I)
70 Watt High Pressure Sodium (Ornamental)*	\$9.62	\$9.87	(I)
100 Watt High Pressure Sodium (Ornamental)*	\$10.69	\$11.08	(I)
250 Watt High Pressure Sodium (Ornamental)*	\$14.17	\$15.26	(I)
70 Watt High Pressure (Colonial) (15-foot mounting height)*	\$8.93	\$9.18	(I)
200 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$14.44	\$15.34	(I)
100 Watt High Pressure Sodium Cobra Head (Aluminum Pole)	\$10.69	\$11.08	(I)
100 Watt High Pressure Sodium Open Bottom	\$10.19	\$10.58	(I)
250 Watt High Pressure Sodium Open Bottom	\$15.27	\$16.36	(I)

*Not available for new installation

ADDITIONAL ORNAMENTAL SERVICE

The Cooperative may, upon request, furnish ornamental poles/fixtures not listed in our current rates of the Cooperative's choosing, together with overhead wiring and all other equipment as needed. The Member will pay this additional cost prior to installation.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 23
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 23 & 50

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-1

AVAILABILITY

Applicable to contracts with demands of 1,000 KW to 3,999 KW with a monthly energy usage equal to or greater than 425 hours per kW of billing demand.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Consumer Charge	\$1,069.40	
Demand Charge per kW of Contract Demand	\$ 6.65	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$ 9.25	
Energy Charge per kWh	\$0.04436	\$ 0.05503 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- Customer Charge
- The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
- Contract provisions that reflect special facilities requirements.

POWER FACTOR ADJUSTMENT

The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of the maximum demand is less than the minimum required wholesale power factor, the demand for billing purposes shall be demand as indicated or recorded, multiplied by the minimum required wholesale power factor and divided by the measured power factor.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

**BLUE GRASS ENERGY
COOPERATIVE CORPORATION**

FOR ENTIRE TERRITORY SERVED
P.S.C. KY NO. 2
ORIGINAL SHEET NO. 25
CANCELLING P.S.C. KY NO. 1
ORIGINAL SHEET NO. 25 & 62

CLASSIFICATION OF SERVICE

Large Industrial Rate - Schedule B-2

AVAILABILITY

Applicable to contracts with demands of 4,000 KW and greater with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

TYPE OF SERVICE

Three-phase, 60 cycles, at available primary voltages. Consumer's equipment shall operate in such a way that it does not cause electrical disturbances to other consumers.

MONTHLY RATE

	<u>Current</u>	<u>Proposed</u>
Customer Charge	\$2,138.80	
Demand Charge per kW of Contract Demand	\$6.65	
Demand Charge per kW for Billing Demand in Excess of Contract Demand	\$9.25	
Energy Charge per kWh	\$0.03960	\$0.05027 (I)

BILLING DEMAND

The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand, during the current month, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval, in the below listed hours for each month, and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

MINIMUM MONTHLY CHARGE

The minimum monthly charge shall not be less than the sum of (a) through (d) below:

- a. Customer Charge
- b. The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand, multiplied by the in excess of contract demand charge.
- c. The product of the contract demand multiplied by 425 hours and the energy charge per kWh.
- d. Contract provisions that reflect special facilities requirements.

DATE OF ISSUE: March 26, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____
(Name of Officer)

TITLE: Vice President & CFO

