



Western Lewis-Rectorville Water & Gas



OFFICE:
8000 Day Pike
Maysville, KY 41056
(606) 759-5740
1-800-230-5740
(606) 759-5977 Fax

TTD/DEAF, HARD OF HEARING
SPEECH IMPAIRED PERSONS
CALL 711
TTY USERS CALL
1-800-648-6056
NON-TTY USERS CALL
1-800-648-6057

WATER
TREATMENT PLANT
8012 Kennedy Creek Rd.
Maysville, KY 41056
(606) 564-4449
(606) 564-4414 Fax

November 13, 2008

2008-00475

Stephanie Stumbo
Executive Director
Public Service Commission
Post Office Box 615
211 Sower Boulevard
Frankfort, Ky. 40602

RECEIVED
NOV 17 2008
PUBLIC SERVICE
COMMISSION

RE: Case No.
Western Lewis- Rectorville Water and Gas District
(Rates- GCR)

Dear Ms. Stumbo,

Enclosed are Four (4) copies of the Gas Cost Recovery Rates to become effective January 01, 2009.
Should additional information be needed, please advise.

Sincerely,

Pauline Bickley
Pauline Bickley
Senior Office Clerk

RECEIVED

NOV 17 2008

PUBLIC SERVICE
COMMISSION

BEFORE THE PUBLIC SERVICE COMMISSION OF KENTUCKY

IN THE MATTER OF

THE NOTICE OF

GAS COST RECOVERY

FILING OF THE WESTERN LEWIS-RECTORVILLE GAS DISTRICT

CASE NO. 2008- 00475

NOTICE OF APPLICATION

YOUR APPLICANT, WESTERN LEWIS-RECTORVILLE GAS DISTRICT (THE DISTRICT) FOR THE PURPOSE OF COMPLYING WITH RULES AND REGULATIONS OF THE COMMISSION RESPECTFULLY ASSERTS:

1. IT IS A WATER AND GAS DISTRICT DULY ORGANIZED AND EXISTING UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY.
2. CORRESPONDENCE AND COMMUNICATION WITH RESPECT OF THIS NOTICE SHOULD BE DIRECTED TO:

**PAULINE BICKLEY
SENIOR OFFICE CLERK
8000-DAY PIKE
MAYSVILLE, KY 41056**

3. WESTERN LEWIS-RECTORVILLE GAS DISTRICT GIVES THIS NOTICE TO THE PUBLIC SERVICE COMMISSION OF KENTUCKY PURSUANT TO THE GAS COST RECOVERY CLAUSE IN THE ORDER OF THE COMMISSION, DATED NOVEMBER 30, 1993.
4. THE DISTRICT HEREBY REQUESTS PERMISSION TO ADJUST ITS RATES, DUE TO A CHANGE IN ATMOS ENERGY MARKRTING LLC RATES, IN ORDER TO FURTHER COMPLY WITH THE RULES AND REGULATIONS OF THE COMMISSION. THE FOLLOWING EXHIBITS ARE ATTACHED HERETO AND MADE A PART HEREOF.

Company Name

Western - Lewis Rectorville Gas
Dist.

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

December 1, 2008

Date Rates to be Effective:

JANUARY 1, 2009

Reporting Period is Calendar Quarter Ended:

September 30, 2008

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	10.8806
+ Refund Adjustment (RA)	\$/Mcf	-6306
+ Actual Adjustment (AA)	\$/Mcf	.0537
+ Balance Adjustment (BA)	\$/Mcf	.0537
= Gas Cost Recovery Rate (GCR)		10.3037
GCR to be effective for service rendered from _____		to _____
<hr/>		
A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	478,878
÷ Sales for the 12 months ended _____	Mcf	44,012
= Expected Gas Cost (EGC)	\$/Mcf	10.8806
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch.III)		
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
= Refund Adjustment (RA)	\$/Mcf	
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	-.0182
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	-.1486
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	-.5065
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	.0427
= Actual Adjustment (AA)	\$/Mcf	-.6306
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	-.0091
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	.0418
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	.0210
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	0
= Balance Adjustment (BA)		.0537

SCHEDULE II
EXPECTED GAS COST

Actual * MCF Purchases for 12 months ended

(1) Supplier	(2) Dth	(3) BTU Conversion Factor	(4) Mcf	(5)** Rate	(6) (4) X (5) Cost
Atmos Energy	47,697	1028.4	46,408	10.04	478,878

Totals	<u>47,697</u>		<u>46,408</u>		<u>478,878</u>
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Line loss for 12 months ended Sept. 30, 2008 is .05 % based on purchases of 46,408 Mcf and sales of 44,012 Mcf.

Total Expected Cost of Purchases (6)	Unit	Amount
÷ Mcf Purchases (4)	\$	478,878
= Average Expected Cost Per Mcf Purchased	Mcf	46,408
× Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	\$/Mcf	10.318
= Total Expected Gas Cost (to Schedule IA)	Mcf	46,40
	\$	478,878

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.
**Supplier's tariff sheets or notices are attached.

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> <u>(July)</u>	<u>Month 2</u> <u>(Aug.)</u>	<u>Month 3</u> <u>(Sept.)</u>								
Total Supply Volumes Purchased	Mcf	642	686	639								
Total Cost of Volumes Purchased	\$	10,511	7,916	7,163								
÷ Total Sales (may not be less than 95% of supply volumes)	Mcf	610	652	608								
= Unit Cost of Gas	\$/Mcf	17.2311	12.1411	11.7812								
- EGC in effect for month	\$/Mcf	14.0780	14.0780	14.0780								
= Difference [(over-)/Under-Recovery]	\$/Mcf	3.1531	-1.9369	-2.2968								
x Actual sales during month	Mcf	476	487	592								
= Monthly cost difference	\$	1501	-943	-1360								
		<table border="0" style="margin-left: auto;"> <tr> <td style="text-align: right;"><u>Unit</u></td> <td style="text-align: right;"><u>Amount</u></td> </tr> <tr> <td style="text-align: right;">\$</td> <td style="text-align: right;">-802</td> </tr> <tr> <td style="text-align: right;">Mcf</td> <td style="text-align: right;">44,012</td> </tr> <tr> <td style="text-align: right;">\$/Mcf</td> <td style="text-align: right;">-0.0182</td> </tr> </table>			<u>Unit</u>	<u>Amount</u>	\$	-802	Mcf	44,012	\$/Mcf	-0.0182
<u>Unit</u>	<u>Amount</u>											
\$	-802											
Mcf	44,012											
\$/Mcf	-0.0182											
Total cost difference (Month 1 + Month 2 + Month 3)												
÷ Sales for 12 months ended												
= Actual Adjustment for the Reporting Period (to Schedule IC.)												

SCHEDULE V

BALANCE ADJUSTMENT

For the 3 month period ended

(reporting period)

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	-11,258
Less: Dollar amount resulting from the AA of - .2647 \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of 44,012 Mcf during the 12-month period the AA was in effect.	\$	-11,659
Equals: Balance Adjustment for the AA.	\$	<u>-401</u>
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.	\$	
Equals: Balance Adjustment for the RA	\$	<u> </u>
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	\$	
Equals: Balance Adjustment for the BA.	\$	<u>-401</u>
Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u> </u>
÷ Sales for 12 months ended <u>Sept. 30, 2008</u>	Mcf	<u>44,012</u>
= Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	- .0091

Attn: Pauline Bickley
 Company: Western Lewis-Rectorville
 Phone: (606) 759-5740
 Fax: (606) 759-5977
 email address:

From: Trevor Atkins
 Atmos Energy Marketing, LLC
 (502) 326-1381
 (502) 326-1411
trevor.atkins@atmosenergy.com

NOVEMBER		2008
PRICE CALCULATION		
Inside FERC Col. Gulf Index		\$6.4200
Columbia Gulf FTS1 Onshore to M/L fuel	0.571%	\$0.0369
Columbia Gulf FTS1 Commodity		\$0.0382
Columbia Gulf FTS1 M/L to TCO fuel	2.650%	\$0.1768
Columbia Gulf FTS1 Commodity		\$0.0186
Price Delivered to Columbia Gas		\$6.6905
Columbia Gas (TCO) fuel to citygate	2.083%	\$0.1423
Columbia Gas GTS transport		\$0.7732
Columbia Gulf FTS1 M/L Demand Charge	418	\$3.1450
AEM fee		\$0.1000
		\$7.98

	162		
Index Gas	1,858	\$7.98	\$14,820.54
Storage	3,000	\$11.32	\$33,960.00
	<u>4,858</u>		<u>\$48,780.54</u>
WACOG		\$10.04	

NOTE: WESTERN LEWIS'S ESTIMATED WACOG FOR STORAGE WILL BE: **\$11.32**

WACOG INCLUDES THE AVERAGE COLUMBIA MAINLINE INDEX FOR THE SUMMER PLUS AEM FEE OF \$0.10, TRANSPORTATION, FUEL AND INTEREST CHARGES.