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March 24, 2009

HAND DELIVERED

RECEIVED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

MAR 24 2009
PUBLIC SERVICE
COMMISSION

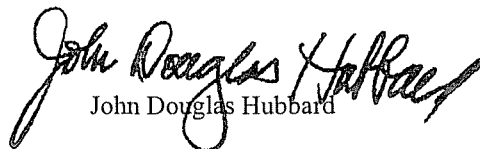
Re: PSC Case No. 2008-00422

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Salt River Electric Cooperative Corporation to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,

FULTON, HUBBARD & HUBBARD


John Douglas Hubbard

JDH/dds
Enclosures

DDS:CORRES:DEROUEN-JEFF-SALT RIVER032409.LTR

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF SALT RIVER ELECTRIC)	
COOPERATIVE CORP. TO PASS-THROUGH AN)	CASE NO.
INCREASE OF ITS WHOLESALE POWER)	2008-00422
SUPPLIER PURSUANT TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Salt River Electric Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20th day of March, 2009.

Regina L. Duffin
 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF SALT RIVER RURAL)	
ELECTRIC COOPERATIVE CORP. TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00422
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO SALT RIVER RURAL ELECTRIC COOPERATIVE CORP.
DATED MARCH 18, 2009**

SALT RIVER RURAL ELECTRIC COOPERATIVE CORP.

PSC CASE NO. 2008-00422

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Salt River Rural Electric Cooperative Corp.

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Salt River's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Salt River proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 4 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			D		E		B		C	
	Base Revenue	FAC, ES	Total - Existing Rates	Base Revenue per Settlement	Calculated Increase	FAC, ES	Total before Rounding	Round to \$59.5 M	Total Per Settlement	B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley E	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Steam	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
FM Pumping Station	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066	-	3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Nolin B	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special Contr	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%*
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky Total	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Station	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897	-	1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%

* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly.

EKPC Annual Billing Calculated per Settlement
Salt River
Rate E
Option 2

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
Metering Point Charge				Metering Point Charge			
All Customers	348	\$ 125.00	\$ 43,500.00	All Customers	348	\$ 137.00	\$ 47,676.00 9.60%
Substation charges				Substation charges			
Substation 1,000 - 2,999 kVa	12	\$ 944.00	\$ 11,328.00	Substation 1,000 - 2,999 kVa	12	\$ 1,033.00	\$ 12,396.00 9.43%
Substation 3,000 - 7,499 kVa	36	\$ 2,373.00	\$ 85,428.00	Substation 3,000 - 7,499 kVa	36	\$ 2,598.00	\$ 93,528.00 9.48%
Substation 7,500 - 14,999 kVa	240	\$ 2,855.00	\$ 685,200.00	Substation 7,500 - 14,999 kVa	240	\$ 3,125.00	\$ 750,000.00 9.46%
Substation > 15,000 kVa	60	\$ 4,605.00	\$ 276,300.00	Substation > 15,000 kVa	60	\$ 5,041.00	\$ 302,460.00 9.47%
	348		\$ 1,058,256.00				\$ 1,158,384.00
Demand Charge				Demand Charge			
All Kw	2,324,942	\$ 5.22	\$ 12,136,197.24	All Kw	2,324,942	\$ 5.71	\$ 13,275,418.82 9.39%
Energy Charge				Energy Charge			
On-Peak kWh	551,875,109	\$ 0.042470	\$ 23,438,135.88	On-Peak	551,875,109	\$ 0.046491	\$ 25,657,225.69
Off-Peak kWh	499,457,337	\$ 0.034904	\$ 17,433,058.89	Off-Peak	499,457,337	\$ 0.038209	\$ 19,083,765.39
	1,051,332,446		\$ 40,871,194.77				\$ 44,740,991.08 9.47%
			\$ 54,109,148.01				\$ 59,222,469.90
FAC		\$ 0.007604	\$ 7,974,641.98	FAC			\$ 7,974,641.98
ES		13.62%	\$ 8,439,863.06	ES			\$ 8,439,863.06
Total Billings			\$ 70,523,653.05	Total Billings			\$ 75,636,974.94
				Increase/(Decrease)			\$ 5,113,321.89
				Percent Change			7.25%

EKPC Annual Billing Calculated per Settlement
Salt River
Rate B

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
Demand Charge				Demand Charge			
Base kW	189,583	\$ 6.22	\$ 1,179,206.26	Base kW	189,583	\$ 6.81	\$ 1,291,060.23 9.49%
Excess kW	1,036	8.65	\$ 8,961.40	Excess kW	1,036	\$ 9.47	\$ 9,810.92 9.48%
Energy Charge				Energy Charge			
All kWh	108,100,637	\$ 0.033455	\$ 3,616,506.81	All kWh	108,100,637	\$ 0.036622	\$ 3,958,861.53 9.47%
	108,100,637		\$ 4,804,674.47				\$ 5,259,732.68
FAC		\$ 0.007604	\$ 812,441.06	FAC			\$ 812,441.06
ES		13.62%	\$ 759,258.53	ES			\$ 759,258.53
Total Billings			<u>\$ 6,376,374.06</u>	Total Billings			<u>\$ 6,831,432.27</u>
				Increase/(Decrease)			\$ 455,058.21
				Percent Change			7.14%

SALT RIVER RURAL ELECTRIC COOPERATIVE CORP.

PSC CASE NO. 2008-00422

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Salt River Rural Electric Cooperative Corp.

Request 2. Provide the proof of revenues for the increase in rates that Salt River proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

SALT RIVER RURAL ELECTRIC COOPERATIVE CORP.

PSC CASE NO. 2008-00422

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 3

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **Salt River Rural Electric Cooperative Corp.**

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Salt River's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 7 of this response and also provided in electronic format on the attached CD.

**Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008**

Summary

	Total \$ Existing		Total \$ Proposed		\$ Increase	% Increase
	Rate	% of Total	Rate	% of Total		
Schedule A-5 Farm & Home	48,659,527	64.19%	52,229,208	64.19%	3,569,680	7.34%
Schedule A-5T F & H Taxable	4,417,193	5.83%	4,741,225	5.83%	324,032	7.34%
Schedule A - Off-Peak Marketing Rate R1	172,986	0.23%	185,685	0.23%	12,699	7.34%
Sch LLP-2 Lg Power 500 Under 3000 kWh	2,162,981	2.85%	2,321,905	2.85%	158,924	7.35%
Sch B-2 Comm & Small Power Svce	5,458,297	7.20%	5,859,220	7.20%	400,923	7.35%
Sch LLP-1 Large Power Rate 9	5,007,388	6.61%	5,375,318	6.61%	367,930	7.35%
Sch OL-1 Street Lighting Svce Rate 3	5,320	0.01%	5,711	0.01%	391	7.35%
Sch LLP-3 Lg Power 500-3000 kW	2,918,480	3.85%	3,132,769	3.85%	214,289	7.34%
Sch LLP-4-B1 Lg Power 1000-2999 kW	3,319,260	4.38%	3,563,229	4.38%	243,968	7.35%
Sch LPR-2 Lg Power 3000 kW & Over	98,057	0.13%	105,244	0.13%	7,187	7.33%
Sch LPR-3 3000 & Over Rate 36	893,872	1.18%	959,391	1.18%	65,519	7.33%
Sch LPR-1-B2 5000-9999 kW Rate 25	2,016,710	2.66%	2,164,871	2.66%	148,161	7.35%
Lighting Schedule OL	669,818	0.88%	718,852	0.88%	49,034	7.32%
	75,799,889	100.00%	81,362,628	100.00%	5,562,739	7.34%
FAC Env Surcharge	11,166,374		11,166,374			
Total	86,966,262.18		92,529,001		5,562,739	6.40%
					5,564,978	
				Under-Recovering	2,239	

Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule A-5
Farm and Home Service
Rate 1

	Existing						Proposed				\$ Increase	% Increase
	Billing Units	Escalation Factor	Billing Units Escalated	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	432,818	1.93%	441,171	\$7.91	\$3,489,663	7.17%	441,171	\$8.49	\$3,745,542	7.17%	\$255,879	7.33%
Energy charge per kWh	647,563,204	3.80%	672,170,606	\$0.067200	45,169,865	92.83%	672,170,606	\$0.07213	48,483,666	92.83%	3,313,801	7.34%
Total from base rates					<u>48,659,527</u>	100.00%			<u>52,229,208</u>	100.00%	<u>3,569,680</u>	<u>7.34%</u>
Fuel adjustment					3,915,363				3,915,363		0	0.00%
Environmental surcharge					<u>3,152,124</u>				<u>3,152,124</u>		<u>0</u>	<u>0.00%</u>
Total revenues					<u>\$ 55,727,015</u>				<u>\$ 59,296,695</u>		<u>\$ 3,569,680</u>	<u>6.41%</u>
Average Bill					\$126.32		1,524		\$134.41		\$8.09	6.41%

Schedule A-5T
Farm and Home Service - Taxable
Rate 2

	Existing						Proposed				\$ Increase	% Increase
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	86,636	1.93%	88,308	\$7.91	\$698,516	15.81%	88,308	\$8.49	\$749,735	15.81%	\$51,219	7.33%
Energy charge per kWh	53,311,613	3.80%	55,337,454	\$0.067200	3,718,677	84.19%	55,337,454	\$0.07213	3,991,491	84.19%	272,814	7.34%
Total from base rates					<u>4,417,193</u>	100.00%			<u>4,741,225</u>	100.00%	<u>324,032</u>	
Fuel adjustment					314,309				314,309		0	
Environmental surcharge					<u>287,159</u>				<u>287,159</u>		<u>0</u>	
Total revenues					<u>\$ 5,018,661</u>				<u>\$ 5,342,693</u>		<u>\$ 324,032</u>	<u>6.46%</u>
Average Bill					\$56.83				\$60.50		\$3.67	6.46%

Schedule R-1
Residential Off-Peak Marketing Rate
Rate 5

	Existing						Proposed				\$ Increase	% Increase
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	8,675	1.93%	8,842		\$0	0.00%	8,842	\$0.00	\$0	0.00%		
Energy charge per ETS kV	4,133,251	3.80%	4,290,315	\$0.040320	172,986	100.00%	4,290,315	\$0.04328	185,685	100.00%	12,699	7.34%
Total From Base Rates					<u>\$172,986</u>	100.00%			<u>\$185,685</u>	100.00%		
Fuel adjustment					3,679				3,679			
Environmental surcharge					<u>10,143</u>				<u>10,143</u>			
Total revenues					<u>\$ 186,808</u>				<u>\$ 199,507</u>		<u>\$ 12,699</u>	<u>6.80%</u>
Average Bill					\$ 21.13				\$ 22.56		\$ 1.44	6.80%

**Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008**

**Schedule LLP-2
Large Power 500 kW under 30,000 kW
Rate 7**

	Existing					Proposed				\$ Increase	% Increase	
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total
Customer Charge	273		273		-		273	-	-			
kW Demand	87,781	2.30%	89,800	5.99	537,902	24.87%	89,800	\$6.43	577,414	24.87%	39,512	7.35%
Energy charge per kWh	30,595,796	3.80%	31,758,436	0.051170	1,625,079	75.13%	31,758,436	\$0.05493	1,744,491	75.13%	119,412	7.35%
Total from base rates					<u>2,162,981</u>	100.00%			<u>2,321,905</u>	100.00%	<u>158,924</u>	<u>7.35%</u>
Fuel adjustment					190,915				190,915		0	0.00%
Environmental surcharge					138,093				138,093		0	0.00%
Total revenues					<u>\$ 2,491,989</u>				<u>\$ 2,650,913</u>		<u>\$ 158,924</u>	<u>6.38%</u>
Average Bill					\$ 9,128.17				\$ 9,710.30		\$ 582.14	6.38%

**Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008**

	Existing					Proposed				\$ Increase	% Increase	
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total
Customer Charge	29,020	2.87%	29,853	\$10.64	\$317,636	5.82%	29,853	\$11.42	\$340,921	5.82%	23,285	7.33%
Energy charge per kWh	67,749,205	3.80%	70,323,675	\$0.073100	5,140,661	94.18%	70,323,675	\$0.07847	5,518,299	94.18%	377,638	7.35%
Total from base rates					<u>5,458,297</u>	100.00%			<u>5,859,220</u>	100.00%	<u>400,923</u>	<u>7.35%</u>
Fuel adjustment					422,908				422,908		-	0.00%
Environmental surcharge					359,020				359,020		-	0.00%
Total revenues					<u>\$ 6,240,225</u>				<u>\$ 6,641,148</u>		<u>\$ 400,923</u>	<u>6.42%</u>
Average Bill					\$ 209.03				\$ 222.46		\$ 13.43	6.42%

**Schedule LLP-1
Large Power Rate
Rate 9**

	Existing					Proposed				\$ Increase	% Increase	
	Billing Units	Escalation Factor	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues			% of Total
Customer Charge	1,810		1,810		\$0	0.00%	1,810	\$0.00	\$0	0.00%		
Demand Charge	178,508	2.30%	182,614	\$5.99	\$1,093,858	21.84%	182,614	\$6.43	\$1,174,208	21.84%	80,350	7.35%
Energy charge per kWh	69,090,342	3.80%	71,715,775	\$0.054570	3,913,530	78.16%	71,715,775	\$0.05858	4,201,110	78.16%	287,580	7.35%
Total from base rates					<u>5,007,388</u>	100.00%			<u>5,375,318</u>	100.00%	<u>367,930</u>	<u>7.35%</u>
Fuel adjustment					425,629				425,629			0.00%
Environmental surcharge					328,153				328,153			0.00%
Total revenues					<u>\$ 5,761,170</u>				<u>\$ 6,129,100</u>		<u>\$ 367,930</u>	<u>6.39%</u>
Average Bill					\$ 3,182.97				\$ 3,386.24		\$ 203.28	6.39%

Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule OL-1
Street Lighting Service
Rate 3

		Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	96	96	\$10 58	\$1,016	19 09%	96	\$11 36	\$1,091	19 10%	75	7 37%
Energy charge per kWh	60,329	60,329	\$0 071350	4,304	80 91%	60,329	\$0 07659	4,621	80 90%	316	7 34%
Total from base rates				5,320	100 00%	5,711				391	7 35%
Fuel adjustment				662		662				-	0 00%
Environmental surcharge				512		512				-	0 00%
Total revenues				\$ 6,494		\$ 6,885				\$ 391	6 02%
Average Bill				\$ 67 65		\$ 71 72				\$ 4 07	6 02%

Schedule LLP-3
Large Power Rate (500 KW to 3,000 KW)
Rate 11

		Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Metering Charge	121	121		\$0	0 00%	121	\$0 00	\$0	0 00%	-		
Demand Charge	97,519	2 30%	99,762	\$5 98	596,577	20 44%	99,762	\$6 42	640,472	20 44%	43,895	7 36%
Energy charge per kWh	43,774,963	3 80%	45,438,412	\$0 051100	2,321,903	79 56%	45,438,412	\$0 05485	2,492,297	79 56%	170,394	7 34%
Total from base rates				2,918,480	100 00%	3,132,769				214,289	7 34%	
Fuel adjustment				278,654		278,654				-	0 00%	
Environmental surcharge				171,887		171,887				-	0 00%	
Total revenues				\$ 3,369,021		\$ 3,583,310				\$ 214,289	6 36%	
Average Bill				\$ 27,843		\$ 29,614				1,770 99	6 36%	

Schedule LLP-4-B1
Large Power Rate (1,000 KW to 2,999 KW)
Rate 14

		Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	63	63	\$1,595 03	\$100,487	3 03%	63	\$1,712 14	\$107,865	3 03%	\$7,378	7 34%	
Demand Charge:												
Contract demand	110,050	2 30%	112,581	\$5 54	623,699	18 79%	112,581	\$5 95	669,857	18 80%	46,158	7 40%
Excess demand	2,597	2 30%	2,657	\$8 03	21,336	0 64%	2,657	\$8 62	22,903	0 64%	1,568	7 35%
Energy charge per kWh	59,460,851	3 80%	61,720,363	\$0 041700	2,573,739	77 54%	61,720,363	\$0 04476	2,762,603	77 53%	188,864	7 34%
Total from base rates				3,319,260	100 00%	3,563,229				243,968	7 35%	
Fuel adjustment				361,120		361,120					0 00%	
Environmental surcharge				219,582		219,582					0 00%	
Total revenues				\$ 3,899,962		\$ 4,143,931				\$ 243,968	6 26%	
Average Bill				\$ 61,904		\$ 65,777				3,872 51	6 26%	

**Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008**

**Schedule LPR-2
Large Power 3,000 kW and Over
Rate 13**

		Existing				Proposed				\$ Increase	% Increase
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Consumer Charge	12	12		\$0	0.00%	12	\$0.00	\$0	0.00%		
Demand Charge	5,843	2.30%	5,977	\$8.46	51.57%	5,977	\$9.08	\$54,271	51.57%	\$3,706	7.33%
Energy Charge	1,164,488	3.80%	1,208,739	\$0.039290	48.43%	1,208,739	\$0.04217	50,973	48.43%	3,481	7.33%
Total from base rates				<u>98,057</u>	<u>100.00%</u>			<u>105,244</u>	<u>100.00%</u>	<u>7,187</u>	<u>7.33%</u>
Fuel adjustment				6,218				6,218		-	0.00%
Environmental surcharge				6,053				6,053		-	0.00%
Total revenues				<u>\$ 110,328</u>				<u>\$ 117,515</u>		<u>\$ 7,187</u>	<u>6.51%</u>
Average Bill				\$ 9,194				\$ 9,793		598.91	6.51%

**Schedule LPR-3
Large Power 3000 kW and Over
Rate 36**

		Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	12	12	\$861.73	10,341	1.16%	12	\$925.00	11,100	1.16%	759	7.34%	
Demand Charge	32,298	2.30%	33,041	\$8.46	279,527	31.27%	33,041	\$9.08	300,012	31.27%	20,485	7.33%
Energy charge per kWh	14,810,193	3.80%	15,372,980	\$0.039290	604,004	67.57%	15,372,980	\$0.04217	648,279	67.57%	44,274	7.33%
Total from base rates				<u>893,872</u>	<u>100.00%</u>			<u>959,391</u>	<u>100.00%</u>	<u>65,519</u>	<u>7.33%</u>	
Fuel adjustment				98,094				98,094		-	0.00%	
Environmental surcharge				55,547				55,547		-	0.00%	
Total revenues				<u>\$ 1,047,513</u>				<u>\$ 1,113,032</u>		<u>\$ 65,519</u>	<u>6.25%</u>	
Average Bill				\$ 87,293				\$ 92,753		\$ 5,459.90	6.25%	

**Schedule LPR-1-B2
Large Power 5,000 kW - 9,999 kW
Rate 25**

		Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	12	12	\$3,061.63	\$36,740	1.82%	12	\$3,286.41	\$39,437	1.82%	2,697	7.34%	
Demand Charge	68,500	2.30%	70,076	\$5.54	388,221	19.25%	70,076	\$5.95	416,952	19.26%	28,731	7.40%
Excess Demand Charge	6,011	2.30%	6,149	\$8.03	49,376	2.45%	6,149	\$8.62	53,004	2.45%	3,628	7.35%
Energy charge per kWh	40,810,454	3.80%	42,361,251	\$0.036410	1,542,373	76.48%	42,361,251	\$0.03908	1,655,478	76.47%	113,105	7.33%
Total from base rates				<u>2,016,710</u>	<u>100.00%</u>			<u>2,164,871</u>	<u>100.00%</u>	<u>148,161</u>	<u>7.35%</u>	
Fuel adjustment				252,785				252,785		-	0.00%	
Environmental surcharge				132,058				132,058		-	0.00%	
Total revenues				<u>\$2,401,553</u>				<u>\$2,549,714</u>		<u>148,161</u>	<u>6.17%</u>	
Average Bill				\$ 200,129				\$ 212,476		\$ 12,346.75	6.17%	

Salt River Electric
Billing Analysis
for the 12 months ended June 30, 2008

Schedule OL
Outdoor Lighting

	Existing				Proposed				\$ Increase	% Increase	
	Billing Units	Current Rate	Annualized Revenues	% of Total	Billing Units	Proposed Rate	Annualized Revenues	% of Total			
kWh											
Mercury Vapor (MV) 175W - 75 kWh	4,228,650	56,382	8.76	493,906	73.74%	56,382	\$9.40	529,991	73.73%	36,084	7.31%
Sodium Vapor (HPS) 100W - 48 kWh	386,160	8,045	8.54	68,704	10.26%	8,045	\$9.17	73,773	10.26%	5,068	7.38%
Sodium Vapor (HPS) 250W - 104 kWh	223,080	2,145	11.05	23,702	3.54%	2,145	\$11.86	25,440	3.54%	1,737	7.33%
Sodium Vapor (HPS) 400W - 165 kWh	691,680	4,192	14.53	60,910	9.09%	4,192	\$15.60	65,395	9.10%	4,485	7.36%
Decorative Undergr (HPS) 100 W - 48 kWh	26,496	552	9.52	5,255	0.78%	552	\$10.22	5,641	0.78%	386	7.35%
Underground MV w/o pole 175W - 75 kWh	27,600	368	15.41	5,671	0.85%	368	\$16.54	6,087	0.85%	416	7.33%
Underground MV w pole 175W - 75 kWh	43,950	586	19.21	11,257	1.68%	586	\$20.62	12,083	1.68%	826	7.34%
Overhead Durastar (MV) 175W - 75 kWh	3,150	42	9.40	395	0.06%	42	\$10.09	424	0.06%	29	7.34%
Metal Halide (MH) 100 W - 48 kWh	1,152	2	8.76	18	0.00%	2	\$9.40	19	0.00%	1	7.31%
Underground MH w/o pole 100 W - 48 kWh		0	15.41	0	0.00%	0	\$16.54	0	0.00%	0	
Underground MH w pole 100 W - 48 kWh		0	19.21	0	0.00%	0	\$20.62	0	0.00%	0	
	5,631,918										
		<u>72,314</u>		<u>669,818</u>	100.00%			<u>718,852</u>	100.00%	49,034	7.32%
Env Surcharge				21,163				21,163			
Fuel Surcharge				14,543				14,543			
				<u>705,524</u>				<u>740,015</u>		34,491	4.89%
				\$ 9.76				\$ 10.23		0.48	4.89%
Average Invoice											
Mercury Vapor (MV) 175W - 75 kWh			8.76				\$9.40		\$0.64		7.31%
Sodium Vapor (HPS) 100W - 48 kWh			8.54				\$9.17		\$0.63		7.38%
Sodium Vapor (HPS) 250W - 104 kWh			11.05				\$11.86		\$0.81		7.33%
Sodium Vapor (HPS) 400W - 165 kWh			14.53				\$15.60		\$1.07		7.36%
Decorative Undergr (HPS) 100 W - 48 kWh			9.52				\$10.22		\$0.70		7.35%
Underground MV w/o pole 175W - 75 kWh			15.41				\$16.54		\$1.13		7.33%
Underground MV w pole 175W - 75 kWh			19.21				\$20.62		\$1.41		7.34%
Overhead Durastar (MV) 175W - 75 kWh			9.40				\$10.09		\$0.69		7.34%
Metal Halide (MH) 100 W - 48 kWh			8.76				\$9.40		\$0.64		7.31%
Underground MH w/o pole 100 W - 48 kWh			15.41				\$16.54		\$1.13		7.33%
Underground MH w pole 100 W - 48 kWh			19.21				\$20.62		\$1.41		7.34%

SALT RIVER RURAL ELECTRIC COOPERATIVE CORP.

PSC CASE NO. 2008-00422

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 4

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Salt River Rural Electric Cooperative Corp.

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 30 for revised tariff sheets indicating the proposed change in rates.

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE

SCHEDULE A-5

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.91	\$8.49 per month
Energy Charge	-	\$.06720	\$.07213 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~\$7.91~~ \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE - TAXABLE

SCHEDULE A-5T

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to member of the Cooperative for all Farm and Home uses subject to applicable state sales tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Customer Charge	-	\$7.91	\$8.49 per month
Energy Charge	-	\$.06720	\$.07213 per KWH

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~\$7.91~~ \$8.49 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: March 24, 2009

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FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38	\$11.14 per month
On-Peak energy	\$ 0.08656	\$ 0.09292 per kWh
Off-Peak energy	\$ 0.04645	\$ 0.04986 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE (TIME OF DAY) SCHEDULE A-5-TOD (cont)

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge ~~\$10.38~~ \$11.14 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy ~~\$ 0.08656~~ \$ 0.09292 per kWh
Off-Peak Energy ~~\$ 0.04645~~ \$ 0.04986 per kWh

2. Summer Season (May-September)

All Energy ~~\$ 0.06720~~ \$ 0.07213 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~\$10.38~~ \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE A-5T-TOD

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to members of the Cooperative for all Farm and Home uses subject to applicable state tax and subject to the established rules and regulations of the Seller. The capacity of individual motors served upon this schedule shall not exceed 10 h.p. Consumer must remain on this tariff for a one (1) year minimum and must provide a sixty (60) day notice to change from this tariff to another one.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES*

Consumer must select Option A or Option B.

Option A - Applicable complete year

Customer Charge	\$10.38	\$11.14 per month
On-Peak energy	\$0.08656	\$ 0.09292 per kWh
Off-Peak energy	\$0.04645	\$ 0.04986 per kWh

Winter season on-peak and off-peak hours are provided on the third page of this tariff.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

FARM AND HOME SERVICE TAXABLE (TIME OF DAY) SCHEDULE 1-5T-TOD

Option B - Time-of-Day-Rates Applicable only for Winter Season

Customer Charge ~~\$10.38~~ \$11.14 per month

Energy Rates

1. Winter Season (October-April)

On-Peak Energy	\$ 0.08656	\$ 0.09292 per kWh
Off-Peak Energy	\$ 0.04645	\$ 0.04986 per kWh

2. Summer Season (May-September)

All Energy	\$ 0.06720	\$ 0.07213 per kWh
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Winter season on-peak and off-peak hours are provided on the third page of this tariff.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~\$10.38~~ \$11.14 where 25 KVA or less transformer capacity is required. For members requiring more than 25 KVA transformer capacity, the minimum monthly charge shall be increased at the rate of \$.75 of each additional KVA or fraction thereof required. Payment of the minimum charge shall entitle the member in all cases to the use of the number of kilowatt hours, corresponding to the minimum charge in accordance with the foregoing rate.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

RESIDENTIAL MARKETING RATE

SCHEDULE R-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY OF SERVICE

This special marketing rate is available for specific marketing programs as approved by Salt River's Board of Directors. The electric power furnished under this marketing program shall be separately metered for each point of delivery and is applicable during the below listed off-peak hours. This rate is available to customers already receiving service under Schedule A-5 and A-5T, Farm and Home Service Rate. This marketing rate applies only to programs which are expressly approved by the Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Cooperative Wholesale power Rate Schedule A.

This tariff is no longer available to new customers after June 1, 2008.

<u>Months</u>	<u>Off-Peak Hours-EST</u>
May through September	10:00 P.M. to 10:00 A.M.
October through April	12:00 P.M. to 5:00 P.M. 10:00 P.M. to 7:00 A.M.

TYPE OF SERVICE

Single phase, 60 Hertz, at available secondary voltage.

RATES

The energy rate for this program is:

All KWH	\$.04032	\$.04328
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Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

OUTDOOR LIGHTING

SCHEDULE OL

APPLICABLE:

In all territory served by Salt River Electric.

AVAILABILITY

Available to individuals, towns, villages, and other for controlled single or multiple outdoor lighting from dusk to dawn.

Service under this schedule is for a term of not less than one year and is subject to rules and regulations of the seller as approved by the Kentucky Public Service Commission.

MONTHLY RATE PER FIXTURE:

Overhead Service

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly KWH Usage</u>	<u>Monthly Charge per Lamp</u>	
Mercury Vapor (MV)	175**	75	\$ 8.76	\$ 9.40
Sodium Vapor (HPS)	100	48	8.54	9.17
Sodium Vapor (HPS)	250	104	11.05	11.86
Sodium Vapor (HPS)	400	165	14.53	15.60
Decorative Underground (HPS)	100*	48	9.52	10.22
Underground Mercury Vapor (MV) w/o pole	175**	75	15.41	16.54
Underground Mercury Vapor (MV) with pole	175**	75	19.21	20.62
Overhead Durastar (MV)	175	75	9.40	10.09
Metal Halide (MH)	100	48	8.76	9.40
Underground Metal Halide (MH) w/o pole	100	48	15.41	16.54
Underground Metal Halide (MH) with pole	100	48	19.21	20.62

* Eligible only to lights hooked up before July 1, 1998.

** Eligible only to lights hooked up before December 31, 2007.

*FUEL ADJUSTMENT CLAUSE

The above rate may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowances for line losses will not exceed 10% and is based on a twelve month moving average of such losses.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11

1st Original Sheet No.

Canceling PSC NO.

Original Sheet No.

CLASSIFICATION OF SERVICE

STREET LIGHTING SERVICE

SCHEDULE OL-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

RATES*

Customer Charge	-	\$10.58	\$11.36 per month
Energy Charge	-	\$.07135	\$.07659 Per KW

CONDITIONS OF SERVICE

1. Street lighting equipment includes lamp, fixtures, and necessary facilities will be furnished by the Cooperative at cost to the customer.

2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.

Should the service required by other than by the above standard provisions, the Cooperative reserves the right to require payment from the consumer for the initial cost of installation.

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CLASSIFICATION OF SERVICE

COMMERCIAL LIGHTING SERVICE

SCHEDULE CL

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to towns, villages, and other controlled multiple street and commercial lighting from dusk to dawn.

Service under this schedule is for a term of not less than five (5) years and is subject to the rules and regulations of the Seller.

MONTHLY RATE

<u>Type of Light</u>	<u>Wattage</u>	<u>Monthly kWh Usage</u>	<u>Rate</u>	
High Pressure Sodium	400	165	\$27.57	\$29.59

CONDITIONS OF SERVICE

1. Commercial lighting equipment includes lamp, fixture, and necessary facilities will be furnished by the Cooperative.
2. Lamp replacement will be furnished and made by the Cooperative except in cases of vandalism or willful destruction.
3. For underground lights, customer will trench and provide appropriate conduit as specified by the Cooperative.

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CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Availability to commercial, small industrial consumers, schools, churches, community halls, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating and motors all subject to the established rules and regulations of the Cooperative covering this service.

Service under this schedule is limited to consumers whose load requirements do not exceed 150 KVA of transformer capacity, and/or all electric schools.

Consumers having their home on the same premises with their business establishments may include service to both on the same meter, in which case, all service will be billed under this schedule, using the rates set out below. If the consumer prefers he may make provisions for two meters, in which case, his usage for residential purpose will be billed under the appropriate schedule, and his usage for business will be billed under this schedule and rates.

TYPE OF SERVICE:

Single-phase, and three-phase at available secondary voltage.

RATES*

Customer Charge	-	\$10.64	\$11.42 per month
Energy Charge	-	\$.07310	\$.07847 per KWH

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CLASSIFICATION OF SERVICE

COMMERCIAL AND SMALL POWER SERVICE

SCHEDULE B-2 (Cont.)

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be ~~\$10.64~~ \$11.42 where 150 KVA or less of transformer capacity is required.

CONDITIONS OF SERVICE

(a) The rate capacity of single-phase motors shall not be in excess of 10 h.p.

(b) Motors having a rate capacity in excess of 10 h.p. must be three-phase.

(c) Service under this schedule is limited to consumers whose load requirements can be met by transformer having a capacity not to exceed 150 KVA and/or all electric schools. Consumers requiring more than 150 KVA (except for all electric schools) shall be served under an appropriate schedule for large power service.

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FOR ENTIRE TERRITORY SERVED

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1st Original Sheet No.
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CLASSIFICATION OF SERVICE

LARGE POWER SERVICE
(Over 37.5 - Under 500 KW)

SCHEDULE LLP-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to commercial, industrial consumers, schools, churches, community halls, and three-phase farm consumers subject to the established rules and regulations of the cooperative covering this service.

RATES*

KW Demand	\$5.99	\$6.43
Energy Charge	\$.05457	\$.05858 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurements indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the present power factor.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW UNDER 3,000 KW
Secondary Voltage

SCHEDULE LLP-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of uses, subject to the established rules and regulations of the Seller.

RATES*

Demand Charge	\$ 5.99	\$6.43 per/mo per KW of billing demand
Energy Charge	\$.05117	\$.05493 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand meter multiplied by 80% and divided by the percent power factor.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 3,000 KW
(Primary Voltage)

SCHEDULE LLP-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to large industrial and commercial consumers located on or near Seller's three-phase line for all types of usage, subject to the established rules and regulations.

RATES*

Demand Charge	\$ 5.98	\$ 6.42 per month per KW of Billing Demand
Energy Charge	\$.05110	\$.05485 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum average kilowatt load used by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73	\$925.00
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95 per KW of contract demand
	\$ 8.03	\$ 8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.04470	\$.04798 per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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CLASSIFICATION OF SERVICE

LARGE POWER 500 KW - 999 KW

SCHEDULE LLP-3-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 500 KW - 999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$861.73	\$925.00
<u>DEMAND CHARGE</u>	\$5.54	\$ 5.95 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.04470	\$.04798 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03	\$1712.14	
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95	per KW of contract demand
	\$ 8.03	\$ 8.62	per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.04170	\$.04476	per KWH.

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the contract demand plus any excess demand.

Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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CLASSIFICATION OF SERVICE

LARGE POWER 1,000 KW - 2,999 KW

SCHEDULE LLP-4-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 1000 KW - 2999 with a monthly energy usage equal to or greater than 400 hours per KW of contract demand. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$1595.03	\$1712.14
<u>DEMAND CHARGE</u>	\$5.54	\$5.95 per KW of contract demand
<u>ENERGY DEMAND</u>	\$.04170	\$.04476 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand (kilowatt demand) shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months coincident with the load center's peak demand. The load center's peak demand is highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:

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CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-1

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 3,000 KW for lighting and/or heating and/or power, and who are served directly from a distribution substation with no other consumers served from that station.

RATE*

Demand Charge	\$8.46	\$9.08 per month per KW of billing demand.
Energy Charge	\$.03929	\$.04217 Per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any period of 15 consecutive minutes during the month for which the bill is rendered as indicated or recorded by demand meter and adjusted for power factor as provided below.

POWER FACTOR

The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at any time. Should such measurement indicate that the power factor at the time of this maximum demand is less than 80% the demand for billing purpose shall be the demand as indicated or recorded by the demand meter multiplied by 80% and divided by the percent power factor.

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CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-2

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above with no other consumers served from that station.

RATES*

Demand Charge	-	\$8.46	\$9.08 per month
Energy Charge	-	\$.03929	\$.04217 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

Demands outside the above hours will be disregarded for billing purposes.

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CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW AND OVER

SCHEDULE LPR-3

APPLICABLE

In all territory served by Salt River Electric.

AVAILABILITY

Available to all commercial and industrial consumers for lighting and/or heating and/or power, and who are served directly from a distribution substation of 3000 KW capacity or above.

RATES PER MONTH

Consumer Charge

500 KW - 999 KW	-\$861.73	\$925.00
1000 KW - 2999 KW	\$1595.03	\$1712.14
3000 KW - 9999 KW	\$3061.63	\$3286.41
10000 KW and over	\$4859.57	\$5216.36

Demand Charge - \$8.46 \$9.08 per KW

Energy Charge - ~~\$.03929~~ \$.04217 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand charge shall be the maximum kilowatt demand established by the consumer for any fifteen (15) minutes interval (adjusted for power factor as provided below) in the below listed hours for each month:

<u>Month</u>	<u>Hours Applicable for Demand Billing-EST</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
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Demands outside the above hours will be disregarded for billing purposes.

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CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-B1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	\$3286.41
<u>DEMAND CHARGE</u>	\$5.54	\$5.95 per KW of contract demand
	\$8.03	\$8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03660	\$.03929 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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CLASSIFICATION OF SERVICE

LARGE POWER 3,000 KW - 4,999 KW

SCHEDULE LPR-1-C1

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 3,000 KW - 4,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	\$3286.41
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.03660	\$.03929 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-B2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	\$3286.41
<u>DEMAND CHARGE</u>	\$5.54	\$5.95 per KW of contract demand
	\$8.03	\$8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03641	\$.03908 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

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CLASSIFICATION OF SERVICE

LARGE POWER 5,000 KW - 9,999 KW

SCHEDULE LPR-1-C2

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 5,000 KW - 9,999 KW with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$3061.63	\$3286.41
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.03641	\$.03908 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued by: _____

Title: President and CEO

FORM FOR FILING RATE SCHEDULES
Salt River Electric

FOR ENTIRE TERRITORY SERVED

P.S.C. KY. NO. 11
1st Original Sheet No.
Canceling PSC NO.
Original Sheet No.

CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-B3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	\$5216.36
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95 per KW of contract demand
	\$ 8.03	\$ 8.62 per KW for all billing demand in excess of contract demand.
<u>ENERGY CHARGE</u>	\$.03610	\$.03875 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

(a) The contract demand.

(b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
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CLASSIFICATION OF SERVICE

LARGE POWER 10,000 KW AND OVER

SCHEDULE LPR-1-C3

APPLICABLE

In all territory served.

AVAILABILITY

Applicable to contracts with contract demands of 10,000 KW and over with a monthly energy usage equal to or greater than 400 hours per KW of contract demand and who are served by a dedicated feeder(s) from a substation, and metered no more than one span from the substation, and also own the distribution facilities past the meter location. These contracts will be between the Cooperative Association and the consumer subject to approval of East Kentucky Power Cooperative.

RATES PER MONTH

<u>CONSUMER CHARGE</u>	\$4859.57	\$5216.36
<u>DEMAND CHARGE</u>	\$ 5.54	\$ 5.95 per KW of contract demand
<u>ENERGY CHARGE</u>	\$.03610	\$.03875 per KWH

DETERMINATION OF BILLING DEMAND

The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand.
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
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1st Original Sheet No.
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Original Sheet No.

CLASSIFICATION OF SERVICE

INTERRUPTIBLE SERVICE

SCHEDULE LPR-INT

APPLICABLE

In all territory served.

AVAILABILITY

This schedule shall be made available to any customer who will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH

A monthly demand credit per kW is based on the following matrix:
ANNUAL HOURS OF INTERRUPTION

<u>NOTICE MINUTES</u>	<u>200</u>	<u>300</u>	<u>400</u>
10	\$2.70 \$4.20	\$3.15 \$4.90	\$3.60 \$5.60
60	\$2.25 \$3.50	\$2.70 \$4.20	\$3.15 \$4.90

DETERMINATION OF BILLING DEMAND

The cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kW billing per month. This amount will also substitute for the contract demand for applicable customers.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

Date of Issue: March 24, 2009

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