

OWEN *Electric*



A Touchstone Energy Cooperative 

RECEIVED

MAR 24 2009

PUBLIC SERVICE
COMMISSION

Rate Case No. 2008-00421

**2nd DATA REQUEST OF THE PUBLIC SERVICE
COMMISSION STAFF TO
OWEN ELECTRIC COOPERATIVE INC**

**8205 Hwy 127 N
PO Box 400
Owenton, KY 40359
502-484-3471**

CRAWFORD & BAXTER, P.S.C.

ATTORNEYS AT LAW

523 Highland Avenue
P.O. Box 353
Carrollton, Kentucky 41008

James M. Crawford
Ruth H. Baxter
Alecia Gamm Hubbard

Phone: (502) 732-6688
1-800-442-8680
Fax: (502) 732-6920
Email: CBJ523@AOL.COM

March 24, 2009

HAND DELIVERED

Mr. Jeff Derouen, Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

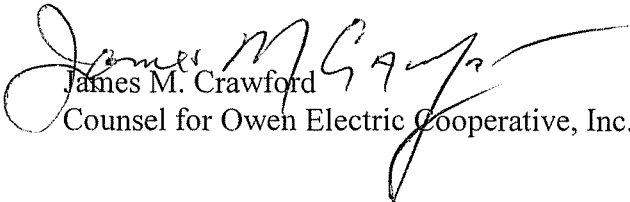
RE: PSC Case No. 2008-00421

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Owen Electric Cooperative, Inc., to the Second Data Request of Commission Staff, dated March 18, 2009.

Respectfully yours,

CRAWFORD & BAXTER, P.S.C.


James M. Crawford
Counsel for Owen Electric Cooperative, Inc.

JMC/mns

Enclosures

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF OWEN ELECTRIC)	
COOPERATIVE CORPORATION FOR)	
AN ORDER AUTHORIZING AN)	CASE NO.
INCREASE IN ITS RETAIL ELECTRIC)	2008-00421
RATES EQUAL TO THE INCREASE)	
IN ITS WHOLESALE POWER COSTS)	

SECOND DATA REQUEST OF COMMISSION STAFF TO
OWEN ELECTRIC COOPERATIVE CORPORATION

Owen Electric Cooperative Corporation ("Owen"), pursuant to 807 KAR 5:001, is to file with the Commission the original and five copies of the following information, with a copy to all parties of record. The information requested herein is due on or before March 24, 2009. Responses to requests for information shall be appropriately bound, tabbed, and indexed. Each response shall include the name of the witness responsible for responding to the questions related to the information provided.

Each response shall be answered under oath or, for representatives of a public or private corporation or a partnership or association or a governmental agency, be accompanied by a signed certification of the preparer or the person supervising the preparation of the response on behalf of the entity that the response is true and accurate to the best of that person's knowledge, information, and belief formed after a reasonable inquiry.

Owen shall make timely amendment to any prior response if it obtains information which indicates that the response was incorrect when made or, though

correct when made, is now incorrect in any material respect. For any requests to which Owen fails or refuses to furnish all or part of the requested information, Owen shall provide a written explanation of the specific grounds for its failure to completely and precisely respond.

Careful attention shall be given to copied material to ensure that it is legible. When the requested information has been previously provided in this proceeding in the requested format, reference may be made to the specific location of that information in responding to this request. When applicable, the requested information shall be separately provided for total company operations and jurisdictional operations.


1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Owen's cost of power from East Kentucky Power Cooperative, Inc. ("EKPC") that Owen proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").¹

2. Provide the proof of revenues for the increase in rates that Owen proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

¹ Case No. 2008-00409, General Adjustment of Electric Rates of East Kentucky Power Cooperative, Inc. (Ky. PSC, filed Oct. 31, 2008).

4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.



Jeff Derouen
Executive Director
Public Service Commission
P.O. Box 615
Frankfort, KY 40602

DATED: MARCH 18, 2009

cc: All Parties

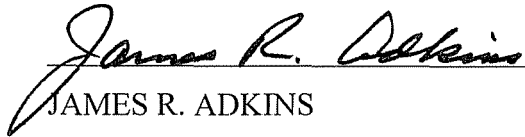
Case No. 2008-00421

Honorable James M Crawford
Attorney At Law
Crawford & Baxter, P.S.C. Attorneys at Law
523 Highland Avenue
P. O. Box 353
Carrollton, KY 41008

Honorable Michael L Kurtz
Attorney at Law
Boehm, Kurtz & Lowry
36 East Seventh Street
Suite 1510
Cincinnati, OH 45202

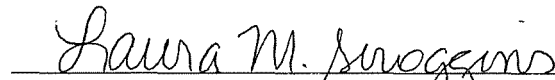
Mark Stallons
President/CEO
Owen Electric Cooperative, Inc.
8205 Highway 127 North
P. O. Box 400
Owenton, KY 40359

Affiant, JAMES R. ADKINS, states that the answers given by him to the foregoing questions are true and correct to the best of his knowledge and belief.



JAMES R. ADKINS

Subscribed and sworn to before me by the affiant, JAMES R. ADKINS, this 21st day of March, 2009.



Notary Public, Kentucky State At Large

My Commission Expires: May 2, 2012

**OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451
COMMISSION STAFF'S SECOND DATA REQUEST**

Item No. 1
Page 1 of 57
Witness: Jim Adkins

The present and proposed rate structures of Owen Electric Cooperative are listed below:

<u>Rate Class</u>	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule 1 and 1-A		
Customer charge	\$5.64	\$5.64
Energy charge	\$0.07533	\$0.08063
Energy charge per ETS	\$0.04520	\$0.04838
Schedule I - Small Commercial		
Customer charge	\$5.64	\$5.64
Energy charge	\$0.07534	\$0.08055
Schedule II - Large Power		
Customer charge	\$20.50	\$20.50
Demand charge	\$5.25	\$5.90
Energy charge	\$0.05528	\$0.05831
Schedule XI - Large Industrial Rate LPB1		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge, first 425 hours per KW	\$0.04226	\$0.04383
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.03975
Schedule XII - Large Industrial Rate LPB1-A		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
Schedule XIII - Large Industrial Rate LPB2		
Customer charge	\$2,927.05	\$2,927.05
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge, first 425 hours per KW	\$0.03714	\$0.03908
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03750
Schedule XIV - Large Industrial Rate LPB		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Excess demand	\$8.02	\$9.47
Energy charge	\$0.04431	\$0.04537

**OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451
COMMISSION STAFF'S SECOND DATA REQUEST**

Item No. 1
Page 2 of 57
Witness: Jim Adkins

	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule 2A - Large Power - Time of Day		
Customer charge	\$59.00	\$59.00
Energy charge		
On-Peak	\$0.08646	\$0.09532
Off-Peak	\$0.05354	\$0.05354
 Schedule III - Security Lights		
Existing pole, 120V available	\$5.51	\$5.71
One pole added	\$7.19	\$7.45
Two poles added	\$8.87	\$9.19
Three poles added	\$10.55	\$10.93
Four poles added	\$12.23	\$12.68
Transformer required	\$0.50	\$0.52
Schedule I OLS - Outdoor Lighting Service		
100 Watt, High pressure sodium	\$8.85	\$9.20
Cobrahead Lighting		
100 Watt HPS	\$11.54	\$11.99
250 Watt HPS	\$15.56	\$16.17
400 Watt HPS	\$19.18	\$19.93
Directional Lighting		
100 Watt HPS	\$10.80	\$11.22
250 Watt HPS	\$13.14	\$13.65
400 Watt HPS	\$16.52	\$17.18
Schedule II SOLS - Special Outdoor Lighting Service		
Traditional, w/ fiberglass pole	\$9.33	\$9.67
Holophane, w/ fiberglass pole	\$11.11	\$11.51
Special Contract - Industrial Customer		
Energy Charge:		
On-peak	\$0.033780	\$ 0.034065
Off peak	\$0.030780	\$ 0.033780
Demand - kW		
Firm kW demand	\$6.06	\$6.67
10 Min Interruptible kW	\$2.46	\$1.03
90 Min Interruptible	\$3.36	\$2.43
 Schedule III - SOLS Special Outdoor Service		
Energy Rate per kWh	\$ 0.052114	\$ 0.053274

**OWEN ELECTRIC COOPERATIVE CASE NO. 2008-00451
COMMISSION STAFF'S SECOND DATA REQUEST**

Item No. 1
Page 2.1 of 57
Witness: Jim Adkins

	<u>Rates</u>	
	<u>Present</u>	<u>Proposed</u>
Schedule VIII - Large Industrial Rate LPC1		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Energy charge, first 425 hours per KW	\$0.04226	\$0.04383
Energy charge, excess of 425 hrs per KW	\$0.03834	\$0.03975
Schedule X -Large Industrial Rate LPC1A		
Customer charge	\$1,464.04	\$1,464.04
Demand charge		
Contract demand	\$5.53	\$6.81
Energy charge, first 425 hours per KW	\$0.04021	\$0.04353
Energy charge, excess of 425 hrs per KW	\$0.03731	\$0.03875
Schedule IX - Large Industrial Rate LPC2		
Customer charge	\$2,927.05	\$2,927.05
Demand charge	\$0.00	\$0.00
Contract demand	\$5.53	\$6.81
Energy charge, first 425 hours per KW	\$0.03714	\$0.03908
Energy charge, excess of 425 hrs per KW	\$0.03577	\$0.03750
Schedule 1-B - farm & Home		
Time-of-Day		
Customer Charge	\$ 17.69	\$ 17.69
On-Peak Energy Rate per kWh	\$ 0.085881	\$ 0.094950
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.049244
Schedule 1-C Small Commercial		
Time-of-Day		
Customer Charge	\$ 23.58	\$ 23.58
On-Peak Energy Rate per kWh	\$ 0.082839	\$ 0.091450
Off-Peak Energy Rate per kWh	\$ 0.049244	\$ 0.049244

RESPONSE TO COMMISSION STAFF'S SECOND DATA REQUEST

OWEN ELECTRIC COOPERATIVE

CASE NO. 2008-00421

COST OF SERVICE STUDY

Test Year Calendar Year 2007

Prepared by: September 2008

J. Adkins

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
INCREASE BY RATE CLASS AND RATE DESIGN

	Security Lights	Outdoor Lighting	Proposed Rate	Current Rate	Proposed Rate	Current Rate	OLS-Spec Lights	Proposed Rate
Revenue from Rates	726,668	236,461		42,098				
Increased Purchased Power Costs	26,464	9,223		1,531				
Revenue Requirements w/Increased Power Costs	753,132	245,684		43,629				
Percentage Increase in Costs	3.64%	3.90%		3.64%				
	Current Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	Current Rate	Proposed Rate	
Lamp on Existing pole	\$ 5.51	\$ 5.71						
One pole added	\$ 7.19	\$ 7.45						
Two poles added	\$ 8.87	\$ 9.19						
Three poles added	\$ 10.55	\$ 10.93						
Four poles added	\$ 12.23	\$ 12.68						
Transformer required	\$ 0.50	\$ 0.52						
100 Watt, High pressure sodium Cobrahead Lighting		\$ 8.85	\$ 9.20					
100 Watt HPS		\$ 11.54	\$ 11.99					
250 Watt HPS		\$ 15.56	\$ 16.17					
400 Watt HPS		\$ 19.18	\$ 19.93					
Directional Lighting		\$ -						
100 Watt HPS		\$ 10.80	\$ 11.22					
250 Watt HPS		\$ 13.14	\$ 13.65					
400 Watt HPS		\$ 16.52	\$ 17.16					
Traditional, w/fiberglass pole Holophane, w/fiberglass pole				\$ 9.33	\$ 9.67			
				\$ 11.11	\$ 11.51			

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
INCREASE BY RATE CLASS AND RATE DESIGN**

	Gallatin Steel	Total	
	38,931,361	125,997,489	
	721,626	6,462,157	
	39,652,987	132,459,646	
Energy Charge:			
On-peak	\$ 0.036978		
Off peak	\$ 0.033694		
Demand - kW			
Firm kW demand	\$ 6.63		
10 Min Interruptible kW	\$ (5.60)		
90 Min Interruptible	\$ (4.20)		
Distribution charges			
kW Demand	\$0.037500		
kWh Energy	\$0.000285		

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
Statement of Operations

	Enviro- Watts	Schedule I Farm & Home	Schedule IA Off-peak Mkt	Schedule I Sml Com	Schedule II Large Power	Schedule XI Large Indust Rate LPB1	Schedule XIII Large Indust Rate LPB2
Revenue form Rates	63,132	59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223
Purchased Power Costs	63,332	44,937,844	2,410	2,804,766	10,453,947	3,455,389	4,636,506
O&M	-	8,836,439	200	520,117	660,513	165,593	175,237
Admin & General	-	2,438,106	44	149,453	200,293	51,469	44,565
Depreciation & Misc.	-	7,507,177	118	509,379	938,998	246,974	214,816
Interest on Long Term Debt	-	2,901,635	45	196,951	363,311	95,561	83,119
Other Interest	-	622,091	10	42,225	77,891	20,488	17,820
Total Costs	63,332	67,243,292	2,827	4,222,891	12,694,954	4,035,474	5,172,064
Operating Margin	(200)	(8,074,920)	(171)	(537,058)	349,227	(210,102)	(213,841)
Other Income	-	1,782,017	28	120,956	223,125	58,688	51,047
Net Margins	(200)	(6,292,903)	(143)	(416,102)	572,351	(151,414)	(162,794)
TIER	-	(1.17)	(2.14)	(1.11)	2.58	(0.58)	(0.96)
Rate Base	-	98,184,408	1,539	6,664,353	12,293,584	3,233,571	2,812,556
Return	(200)	(3,391,268)	(97)	(219,151)	935,662	(55,852)	(79,674)
Rate of Return		-3.45%	-6.33%	-3.29%	7.61%	-1.73%	-2.83%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
Statement of Operations

	Schedule XIV Large Indust Rate LPB	Schedule 2A Schedule 2A TOD	Schedule III Security Lights	Schedule OLS Outdoor Lighting	Schedule II OLS-Spec Lights	Gallatin Steel	Total
Revenue form Rates	1,017,576	295,556	726,668	236,461	42,098	38,931,361	125,997,489
Purchased Power Costs	801,582	227,319	304,791	106,442	17,662	39,299,837	107,111,829
O&M	42,371	14,138	436,607	126,034	22,854	1,731	11,001,833
Admin & General	13,214	4,232	63,063	17,044	3,498	69,854	3,054,835
Depreciation & Misc.	63,116	19,517	293,253	82,001	15,222	224	9,890,795
Interest on Long Term Debt	24,421	7,551	113,462	31,729	5,889	85	3,823,760
Other Interest	5,236	1,619	24,325	6,802	1,263	18	819,788
Total Costs	949,940	274,377	1,235,502	370,052	66,388	39,371,749	135,702,842
Operating Margin	67,636	21,179	(508,834)	(133,591)	(24,290)	(440,388)	(9,705,353)
Other Income	14,998	4,637	69,682	19,486	3,617	52	2,348,333
Net Margins	82,634	25,817	(439,152)	(114,105)	(20,673)	(440,336)	(7,357,020)
TIER	4.38	4.42	(2.87)	(2.60)	(2.51)	(5,158.46)	(0.92)
Rate Base	826,356	255,511	3,959,535	1,110,443	42,194	2,888	129,386,939
Return	107,055	33,368	(325,691)	(82,376)	(14,784)	(440,251)	(3,533,259)
Rate of Return	12.96%	13.06%	-8.23%	-7.42%	-35.04%	-15244.74%	-2.73%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Statement of Operations by Functional Classification

	Enviro- Watts	Schedule I Farm & Home	Schedule IA Off-peak Mkt	Schedule I Sml Com	Schedule II Large Power	Schedule XI Large Indust Rate LPB1	Schedule XIII Large Indust Rate LPB2
Revenue from Rates	63,132	59,168,372	2,656	3,685,833	13,044,181	3,825,372	4,958,223
Purchased Power Costs							
Demand	-	14,682,761	-	885,437	2,901,157	1,030,692	659,538
Energy	63,332	30,255,083	2,410	1,919,329	7,552,790	2,424,698	3,976,968
Total Wholesale Costs	63,332	44,937,844	2,410	2,804,766	10,453,947	3,455,389	4,636,506
Gross Margin	(200)	14,230,528	246	881,067	2,590,234	369,983	321,717
Distribution Demand Costs							
Lines	-	6,971,820	-	497,076	1,734,558	494,414	534,946
Transformers	-	1,068,228	-	76,162	265,770	75,755	-
Total Distribution Demand	-	8,040,048	-	573,239	2,000,329	570,169	534,946
Distribution Consumer							
Lines	-	4,628,766	-	189,439	21,183	778	173
Transformers	-	743,516	-	48,254	16,188	2,880	-
Services	-	1,891,739	42	290,297	121,697	4,471	-
Meters	-	1,796,497	268	73,524	49,306	-	-
Consumer Services	-	5,204,881	106	243,371	32,304	1,787	439
Lighting	-						
Total Distribution Consume	-	14,265,399	417	844,886	240,679	9,916	612
Total Distribution Costs	-	22,305,447	417	1,418,125	2,241,007	580,085	535,557
Operating Margin	(200)	(8,074,920)	(171)	(537,058)	349,227	(210,102)	(213,841)
Other Revenue	-	1,782,017	28	120,956	223,125	58,688	51,047
Net Margin	(200)	(6,292,903)	(143)	(416,102)	572,351	(151,414)	(162,794)

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Statement of Operations by Functional Classification

	Schedule XIV Large Indust Rate LPB	Schedule 2A Large Power TOD	Schedule III Security Lights	Schedule OLS Outdoor Lighting	Schedule II OLS-Spec Lights	Gallatin Steel	Total
Revenue from Rates	1,017,576	295,556	726,668	236,461	42,098	38,931,361	125,997,489
Purchased Power Costs							
Demand	237,577	61,637	70,179	11,488	2,308	3,405,078	23,947,851
Energy	564,005	165,682	234,613	94,954	15,354	35,894,760	83,163,979
Total Wholesale Costs	801,582	227,319	304,791	106,442	17,662	39,299,837	# 107,111,829
Gross Margin	215,994	68,237	421,877	130,019	24,436	(368,476)	18,885,660
Distribution Demand Costs							
Lines	124,793	33,869	61,446	10,458	2,034	-	10,465,415
Transformers	19,121	5,189	9,415	1,602	312	-	1,521,554
Total Distribution Demar	143,913	39,059	70,861	12,061	2,346	-	11,986,970
Distribution Consumer							
Lines	346	692	25,982	692	3,848	86	4,871,985
Transformers	1,318	529	2,884	77	427	-	816,072
Services	1,987	3,974	14,330	4,387	704	-	2,333,628
Meters	-	1,750	-	-	-	-	1,921,346
Consumer Services	794	1,055	12,916	344	1,913	71,826	5,571,734
Lighting	-	-	803,739	246,050	39,488	-	1,089,278
Total Distribution Consl	4,444	7,999	859,850	251,550	46,380	71,912	16,604,043
Total Distribution Costs	148,358	47,057	930,711	263,610	48,726	71,912	28,591,013
Operating Margin	67,636	21,179	(508,834)	(133,591)	(24,290)	(440,388)	(9,705,353)
Other Revenue	14,998	4,637	69,682	19,486	3,617	52	2,348,333
Net Margin	82,634	25,817	(439,152)	(114,105)	(20,673)	(440,336)	(7,357,020)

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Allocation of Revenue Requirements to Rate Classes

		Total	Envirowatts	Schedule I		
		\$\$\$	Energy	Demand	Energy	Consumer
1	Purchased Power					
2	Demand	23,947,851		14,682,761		
3	Energy	83,163,978	63,332		30,255,083	
6						
7	Total Purchased Power	107,111,829	63,332	14,682,761	30,255,083	-
8						
9	Lines					
10	Distribution O&M Demand Related	3,421,212		2,279,133		
11	Distribution O&M Consumer Related	1,592,684				1,513,174
12	Admin & Gen Demand Related	869,889		579,500		
13	Admin & Gen Consumer Related	404,961				384,745
14	Deprec, Taxes & Misc Demand Related	4,200,528		2,798,295		
15	Deprec, Taxes & Misc Consumer Related	1,955,480				1,857,859
16	Interest Demand Related	1,973,786		1,314,891		
17	Interest Customer Related	918,861				872,989
18						
19	Total Costs for Lines	15,337,401		6,971,820	-	4,628,766
20						
21	Margins Demand Related	1,625,327		1,082,756		
22	Margins Consumer Related	756,642				718,869
23						
24	Credits Demand Related	998,182		664,966		
25	Credits Consumer Related	464,686				441,488
26						
27	Revenue Requirements-Lines	16,256,502	-	7,389,610	-	4,906,147
28						
29	Transformers					
30	Distribution O&M Demand Related	19,651		13,796		
31	Distribution O&M Consumer Related	10,539				9,602
32	Admin & Gen Demand Related	185,470		130,212		
33	Admin & Gen Consumer Related	99,475				90,631
34	Deprec, Taxes & Misc Demand Related	895,600		628,768		
35	Deprec, Taxes & Misc Consumer Related	480,347				437,640
36	Interest Demand Related	420,834		295,452		
37	Interest Customer Related	225,710				205,643
38						
39	Total Costs for Transformers	2,337,626		1,068,228	-	743,516
40						
41	Margins Demand Related	346,538		243,292		
42	Margins Consumer Related	185,863				169,338
43						
44	Credits Demand Related	212,824		149,416		
45	Credits Consumer Related	114,146				103,997
46						
47	Revenue Requirements-Transform.	2,543,057		1,162,104	-	808,856
48						
49	Services					
50	Distribution O&M Consumer Related	762,878				618,422
51	Admin & Gen Consumer Related	193,972				157,242
52	Deprec, Taxes & Misc Consumer Related	936,653				759,292
53	Interest Customer Related	440,124				356,784
54						
55	Total Costs for Services	2,333,628		-	-	1,891,739
56						
57	Margins Consumer Related	362,423				293,796
58						
59	Credits Consumer Related	222,579		0		180,432
60						
61	Revenue Requirements-Services	2,473,471	-	-	-	2,005,102

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

	Total \$\$\$	Envirowatts Energy	Schedule I Farm and Home		
			Demand	Energy	Consumer
1 Meters					
2 Distribution O&M Consumer Related	810,645				757,969
3 Admin & Gen Consumer Related	137,161				128,248
4 Deprec, Taxes & Misc Consumer Related	662,322				619,284
5 Interest Customer Related	311,219				290,996
6					
7 Total Costs for Services	1,921,346		-	-	1,796,497
8					
9 Margins Consumer Related	256,275				239,622
10					
11 Credits Consumer Related	157,389				147,162
12					
13 Revenue Requirements-Meters	2,020,232		-	-	1,888,957
14					
15 Lighting					
16 Outdoor Lighting O&M	534,325				
17 Street Lighting O&M	-				
18 Outdoor Lighting A&G	68,531				
19 Street Lighting A&G	-				
20 Outdoor Lighting Deprec & Misc	330,924				
21 Street Lighting Deprec & Misc	-				
22 Outdoor Lighting Interest	155,498				
23 Street Lighting Interest	-				
24					
25 Total Costs for Lights	1,089,278		-	-	-
26					
27 Outdoor Lighting Margins	128,046				
28 Street Lighting Margins	-				
29					
30 Outdoor Lighting Revenue Credit	78,638				
31 Street Lighting Revenue Credit	-				
32					
33 Revenue Requirements-Lighting	1,138,685		-	-	-
34					
35 Consumer Accts & Serv					
36 Customer Accounts	3,465,044				3,280,035
37 Customer Service	384,855				364,306
38 Admin & General	1,095,376				1,036,890
39 Depreciation & Misc	428,942				406,039
40 Interest	197,518				186,971
41					
42 Total Costs for Consumer Acctg & Service	5,571,734				5,274,243
43					
44 Margins	162,647				153,963
45					
46 Revenue Credits	99,888				94,555
47					
48 Revenue Require. Cons. Act & Serv.	5,634,493				5,333,651
49					
50					
51					
52 TOTAL COSTS	135,702,842	63,332	22,722,809	30,255,083	14,334,761
53					
54 TOTAL REVENUE REQUIREMENTS FROM RATES	137,178,269	63,332	23,234,474	30,255,083	14,942,714
55					
56					
57 MARGINS PROVIDED					
58 RATE REVENUE	1,475,427	-	511,666	-	607,952
	135,702,842				

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Allocation of Revenue Requirements to Rate Classes

		Schedule IA			Schedule I		
		Off peak Marketing			Small Commercial		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power						
2	Demand	-			885,437		
3	Energy		2,410			1,919,329	
6							
7	Total Purchased Power	-	2,410	-	885,437	1,919,329	-
8							
9	Lines						
10	Distribution O&M Demand Related	-			162,497		
11	Distribution O&M Consumer Related			-			61,929
12	Admin & Gen Demand Related	-			41,317		
13	Admin & Gen Consumer Related			-			15,746
14	Deprec, Taxes & Misc Demand Related	-			199,513		
15	Deprec, Taxes & Misc Consumer Related			-			76,036
16	Interest Demand Related	-			93,749		
17	Interest Customer Related			-			35,728
18							
19	Total Costs for Lines	-	-	-	497,076	-	189,439
20							
21	Margins Demand Related	-			77,198		
22	Margins Consumer Related			-			29,421
23							
24	Credits Demand Related	-			47,411		
25	Credits Consumer Related			-			18,069
26							
27	Revenue Requirements-Lines	-	-	-	526,864	-	200,791
28							
29	Transformers						
30	Distribution O&M Demand Related	-			984		
31	Distribution O&M Consumer Related			-			623
32	Admin & Gen Demand Related	-			9,284		
33	Admin & Gen Consumer Related			-			5,882
34	Deprec, Taxes & Misc Demand Related	-			44,830		
35	Deprec, Taxes & Misc Consumer Related			-			28,403
36	Interest Demand Related	-			21,065		
37	Interest Customer Related			-			13,346
38							
39	Total Costs for Transformers	-	-	-	76,162	-	48,254
40							
41	Margins Demand Related	-			17,346		
42	Margins Consumer Related			-			10,990
43							
44	Credits Demand Related	-			10,653		
45	Credits Consumer Related			-			6,749
46							
47	Revenue Requirements-Transform.	-	-	-	82,856	-	52,495
48							
49	Services						
50	Distribution O&M Consumer Related			14			94,900
51	Admin & Gen Consumer Related			4			24,130
52	Deprec, Taxes & Misc Consumer Related			17			116,517
53	Interest Customer Related			8			54,750
54							
55	Total Costs for Services	-	-	42	-	-	290,297
56							
57	Margins Consumer Related			7			45,085
58							
59	Credits Consumer Related			4			27,688
60							
61	Revenue Requirements-Services	-	-	45	-	-	307,694

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule IA			Schedule I		
		Off peak Marketing			Small Commercial		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters						
2	Distribution O&M Consumer Related			113			31,021
3	Admin & Gen Consumer Related			19			5,249
4	Deprec, Taxes & Misc Consumer Related			93			25,345
5	Interest Customer Related			43			11,909
6							
7	Total Costs for Services	-	-	268	-	-	73,524
8							
9	Margins Consumer Related			36			9,807
10							
11	Credits Consumer Related			22			6,023
12							
13	Revenue Requirements-Meters	-	-	282	-	-	77,308
14							
15	Lighting						
16	Outdoor Lighting O&M						
17	Street Lighting O&M						
18	Outdoor Lighting A&G						
19	Street Lighting A&G						
20	Outdoor Lighting Deprec & Misc						
21	Street Lighting Deprec & Misc						
22	Outdoor Lighting Interest						
23	Street Lighting Interest						
24							
25	Total Costs for Lights	-	-	-	-	-	-
26							
27	Outdoor Lighting Margins						
28	Street Lighting Margins						
29							
30	Outdoor Lighting Revenue Credit						
31	Street Lighting Revenue Credit						
32							
33	Revenue Requirements-Lighting	-	-	-	-	-	-
34							
35	Consumer Accts & Serv						
36	Customer Accounts			66			151,352
37	Customer Service			7			16,810
38	Admin & General			21			47,846
39	Depreciation & Misc			8			18,736
40	Interest			4			8,627
41							
42	Total Costs for Consumer Acctg & Service	-	-	106	-	-	243,371
43							
44	Margins	-	-	3			7,104
45							
46	Revenue Credits	-	-	2			4,363
47							
48	Revenue Require. Cons. Act & Serv.	-	-	107			246,113
49							
50							#REF!
51							-
52	TOTAL COSTS	-	2,410	417	1,458,676	1,919,329	844,886
53							
54	TOTAL REVENUE REQUIREMENTS FROM RATES	-	2,410	434	1,495,156	1,919,329	884,401
55							
56							
57	MARGINS PROVIDED						
58	RATE REVENUE	-	-	18	36,481	-	39,514
		135,702,842					

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule II			Schedule XI		
		Large Power			Large Industrial Rate LPB1		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power						
2	Demand	2,901,157			1,030,692		
3	Energy		7,552,790			2,424,698	
6							
7	Total Purchased Power	2,901,157	7,552,790	-	1,030,692	2,424,698	-
8							
9	Lines						
10	Distribution O&M Demand Related	567,038			161,627		
11	Distribution O&M Consumer Related			6,925			254
12	Admin & Gen Demand Related	144,177			41,096		
13	Admin & Gen Consumer Related			1,761			65
14	Deprec, Taxes & Misc Demand Related	696,204			198,444		
15	Deprec, Taxes & Misc Consumer Related			8,502			312
16	Interest Demand Related	327,139			93,247		
17	Interest Customer Related			3,995			147
18							
19	Total Costs for Lines	1,734,558	-	21,183	494,414	-	778
20							
21	Margins Demand Related	269,385			76,785		
22	Margins Consumer Related			3,290			121
23							
24	Credits Demand Related	165,441			47,157		
25	Credits Consumer Related			2,020			74
26							
27	Revenue Requirements-Lines	1,838,503	-	22,453	524,042	-	825
28							
29	Transformers						
30	Distribution O&M Demand Related	3,432			978		
31	Distribution O&M Consumer Related			209			37
32	Admin & Gen Demand Related	32,396			9,234		
33	Admin & Gen Consumer Related			1,973			351
34	Deprec, Taxes & Misc Demand Related	156,435			44,590		
35	Deprec, Taxes & Misc Consumer Related			9,528			1,695
36	Interest Demand Related	73,507			20,952		
37	Interest Customer Related			4,477			797
38							
39	Total Costs for Transformers	265,770	-	16,188	75,755	-	2,880
40							
41	Margins Demand Related	60,530			17,253		
42	Margins Consumer Related			3,687			656
43							
44	Credits Demand Related	37,174			10,596		
45	Credits Consumer Related			2,264			403
46							
47	Revenue Requirements-Transform.	289,126	-	17,610	82,412	-	3,133
48							
49	Services						
50	Distribution O&M Consumer Related			39,784			1,461
51	Admin & Gen Consumer Related			10,116			372
52	Deprec, Taxes & Misc Consumer Related			48,846			1,794
53	Interest Customer Related			22,952			843
54							
55	Total Costs for Services	-	-	121,697	-	-	4,471
56							
57	Margins Consumer Related			18,900			694
58							
59	Credits Consumer Related			11,607			426
60							
61	Revenue Requirements-Services	-	-	128,990	-	-	4,738

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule II			Schedule XI		
		Large Power			Large Industrial Rate LPB1		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters						
2	Distribution O&M Consumer Related			20,803			-
3	Admin & Gen Consumer Related			3,520			-
4	Deprec, Taxes & Misc Consumer Related			16,997			-
5	Interest Customer Related			7,987			-
6							
7	Total Costs for Services	-	-	49,306	-	-	-
8							
9	Margins Consumer Related			6,577			-
10							
11	Credits Consumer Related			4,039			-
12							
13	Revenue Requirements-Meters	-	-	51,844	-	-	-
14							
15	Lighting						
16	Outdoor Lighting O&M						
17	Street Lighting O&M						
18	Outdoor Lighting A&G						
19	Street Lighting A&G						
20	Outdoor Lighting Deprec & Misc						
21	Street Lighting Deprec & Misc						
22	Outdoor Lighting Interest						
23	Street Lighting Interest						
24							
25	Total Costs for Lights	-	-	-	-	-	-
26							
27	Outdoor Lighting Margins						
28	Street Lighting Margins						
29							
30	Outdoor Lighting Revenue Credit						
31	Street Lighting Revenue Credit						
32							
33	Revenue Requirements-Lighting	-	-	-	-	-	-
34							
35	Consumer Accts & Serv						
36	Customer Accounts			20,090			1,111
37	Customer Service			2,231			123
38	Admin & General			6,351			351
39	Depreciation & Misc			2,487			138
40	Interest			1,145			63
41							
42	Total Costs for Consumer Acctg & Service	-	-	32,304	-	-	1,787
43							
44	Margins			943			52
45							
46	Revenue Credits			579			32
47							
48	Revenue Require. Cons. Act & Serv.	-	-	32,668	-	-	1,807
49							
50							
51							
52	TOTAL COSTS	4,901,486	7,552,790	240,679	1,600,861	2,424,698	9,916
53							
54	TOTAL REVENUE REQUIREMENTS FROM RATES	5,028,786	7,552,790	253,565	1,637,146	2,424,698	10,504
55							
56							
57	MARGINS PROVIDED						
58	RATE REVENUE	127,300	-	12,886	36,285	-	588
		135,702,842					

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Allocation of Revenue Requirements to Rate Classes

		Schedule III			Schedule XIV		
		Large Industrial Rate LPB2			Large Industrial Rate LPB		
		Lights	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power						
2	Demand	659,538			237,577		
3	Energy		3,976,968			564,005	
6							
7	Total Purchased Power	659,538	3,976,968	-	237,577	564,005	-
8							
9	Lines						
10	Distribution O&M Demand Related	174,877			40,795		
11	Distribution O&M Consumer Related			57			113
12	Admin & Gen Demand Related	44,465			10,373		
13	Admin & Gen Consumer Related			14			29
14	Deprec, Taxes & Misc Demand Related	214,712			50,088		
15	Deprec, Taxes & Misc Consumer Related			69			139
16	Interest Demand Related	100,891			23,536		
17	Interest Customer Related			33			65
18							
19	Total Costs for Lines	534,946		173	124,793		346
20							
21	Margins Demand Related	83,080			19,381		
22	Margins Consumer Related			27			54
23							
24	Credits Demand Related	51,023			11,903		
25	Credits Consumer Related			16			33
26							
27	Revenue Requirements-Lines	567,003	-	183	132,271	-	367
28							
29	Transformers						
30	Distribution O&M Demand Related	-			247		
31	Distribution O&M Consumer Related			-			17
32	Admin & Gen Demand Related	-			2,331		
33	Admin & Gen Consumer Related			-			161
34	Deprec, Taxes & Misc Demand Related	-			11,255		
35	Deprec, Taxes & Misc Consumer Related			-			776
36	Interest Demand Related	-			5,288		0
37	Interest Customer Related			-			364
38							
39	Total Costs for Transformers	-	-	-	19,121	-	1,318
40							
41	Margins Demand Related	-			4,355		
42	Margins Consumer Related			-			300
43							
44	Credits Demand Related	-			2,674		
45	Credits Consumer Related			-			184
46							
47	Revenue Requirements-Transform.	-	-	-	20,801	-	1,433
48							
49	Services						
50	Distribution O&M Consumer Related			-			650
51	Admin & Gen Consumer Related			-			165
52	Deprec, Taxes & Misc Consumer Related			-			797
53	Interest Customer Related			-			375
54							
55	Total Costs for Services			-			1,987
56							
57	Margins Consumer Related			-			309
58							
59	Credits Consumer Related			-			190
60							
61	Revenue Requirements-Services			-			2,106

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule SIII			Schedule XIV		
		Large Industrial Rate LPB2			Large Industrial Rate LPB		
		Lights	Energy	Consumer	Demand	Energy	Consumer
1	Meters						
2	Distribution O&M Consumer Related			-			-
3	Admin & Gen Consumer Related			-			-
4	Deprec, Taxes & Misc Consumer Related			-			-
5	Interest Customer Related			-			-
6							
7	Total Costs for Services			-			-
8							
9	Margins Consumer Related			-			-
10							
11	Credits Consumer Related			-			-
12							
13	Revenue Requirements-Meters			-			-
14							
15	Lighting						
16	Outdoor Lighting O&M						
17	Street Lighting O&M						-
18	Outdoor Lighting A&G						
19	Street Lighting A&G						-
20	Outdoor Lighting Deprec & Misc						
21	Street Lighting Deprec & Misc						-
22	Outdoor Lighting Interest						
23	Street Lighting Interest						-
24							
25	Total Costs for Lights	-	-		-	-	-
26							
27	Outdoor Lighting Margins						
28	Street Lighting Margins						-
29							
30	Outdoor Lighting Revenue Credit						
31	Street Lighting Revenue Credit						-
32							
33	Revenue Requirements-Lighting	-	-		-	-	-
34							
35	Consumer Accts & Serv						
36	Customer Accounts			273			494
37	Customer Service			30			55
38	Admin & General			86			156
39	Depreciation & Misc			34			61
40	Interest			16			28
41							
42	Total Costs for Consumer Acctg & Service			439			794
43							
44	Margins			13			23
45							
46	Revenue Credits			8			14
47							
48	Revenue Require. Cons. Act & Serv.			444			803
49							
50							
51							
52	TOTAL COSTS	1,194,484	3,976,968	612	381,490	564,005	4,444
53							
54	TOTAL REVENUE REQUIREMENTS FROM RATES	1,226,541	3,976,968	627	390,649	564,005	4,709
55							
56							
57	MARGINS PROVIDED						
58	RATE REVENUE	32,057	-	15	9,159	-	265
		135,702,842					

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Allocation of Revenue Requirements to Rate Classes

		Rate 2A			Schedule III		
		Large Power Time of Day			Security Lights		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power						
2	Demand	61,637			70,179		
3	Energy		165,682			234,613	
6							
7	Total Purchased Power	61,637	165,682	-	70,179	234,613	-
8							
9	Lines						
10	Distribution O&M Demand Related	11,072			20,087		
11	Distribution O&M Consumer Related			226			8,494
12	Admin & Gen Demand Related	2,815			5,107		
13	Admin & Gen Consumer Related			57			2,160
14	Deprec, Taxes & Misc Demand Related	13,594			24,663		
15	Deprec, Taxes & Misc Consumer Related			278			10,428
16	Interest Demand Related	6,388			11,589		
17	Interest Customer Related			130			4,900
18							
19	Total Costs for Lines	33,869		692	61,446	-	25,982
20							
21	Margins Demand Related	5,260			9,543		
22	Margins Consumer Related			107	-	-	4,035
23							
24	Credits Demand Related	3,230			5,861	-	-
25	Credits Consumer Related			66			2,478
26							
27	Revenue Requirements-Lines	35,899	-	733	65,128	-	27,539
28							
29	Transformers						
30	Distribution O&M Demand Related	67			122		
31	Distribution O&M Consumer Related			7			37
32	Admin & Gen Demand Related	633			1,148		
33	Admin & Gen Consumer Related			64			352
34	Deprec, Taxes & Misc Demand Related	3,055			5,542		
35	Deprec, Taxes & Misc Consumer Related			311			1,698
36	Interest Demand Related	1,435			2,604		
37	Interest Customer Related			146			798
38							
39	Total Costs for Transformers	5,189	-	529	9,415	-	2,884
40							
41	Margins Demand Related	1,182			2,144		
42	Margins Consumer Related			120			657
43							
44	Credits Demand Related	726			1,317		
45	Credits Consumer Related			74			403
46							
47	Revenue Requirements-Transform.	5,646	-	575	10,242	-	3,138
48							
49	Services						
50	Distribution O&M Consumer Related			1,299			4,684
51	Admin & Gen Consumer Related			330			1,191
52	Deprec, Taxes & Misc Consumer Related			1,595			5,751
53	Interest Customer Related			749			2,703
54							
55	Total Costs for Services			3,974			14,330
56							
57	Margins Consumer Related			617			2,225
58							
59	Credits Consumer Related			379			1,367
60							
61	Revenue Requirements-Services			4,212			15,188

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Rate 2A			Schedule III		
		Large Power Time of Day			Security Lights		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters						
2	Distribution O&M Consumer Related			738			-
3	Admin & Gen Consumer Related			125			-
4	Deprec, Taxes & Misc Consumer Related			603			-
5	Interest Customer Related			283			-
6							
7	Total Costs for Services			1,750			-
8							
9	Margins Consumer Related			233			-
10							
11	Credits Consumer Related			143			-
12							
13	Revenue Requirements-Meters			1,840			-
14							
15	Lighting						
16	Outdoor Lighting O&M						394,259
17	Street Lighting O&M						-
18	Outdoor Lighting A&G						50,567
19	Street Lighting A&G						-
20	Outdoor Lighting Deprec & Misc						244,177
21	Street Lighting Deprec & Misc						-
22	Outdoor Lighting Interest						114,736
23	Street Lighting Interest						-
24							
25	Total Costs for Lights			-			803,739
26							
27	Outdoor Lighting Margins						94,480
28	Street Lighting Margins						-
29							
30	Outdoor Lighting Revenue Credit						58,024
31	Street Lighting Revenue Credit						-
32							
33	Revenue Requirements-Lighting						840,195
34							
35	Consumer Accts & Serv						
36	Customer Accounts			656			8,032
37	Customer Service			73			892
38	Admin & General			207			2,539
39	Depreciation & Misc			81			994
40	Interest			37			458
41							
42	Total Costs for Consumer Acctg & Service			1,055			12,916
43							
44	Margins			31			377
45							
46	Revenue Credits			19			232
47							
48	Revenue Require. Cons. Act & Serv.			1,067	-	-	13,061
49							
50							
51							
52	TOTAL COSTS	100,696	165,682	7,999	141,039	234,613	859,850
53							
54	TOTAL REVENUE REQUIREMENTS FROM RATES						
55		103,182	165,682	8,427	145,549	234,613	899,121
56							
57	MARGINS PROVIDED						
58	RATE REVENUE	2,486	-	428	4,510	-	39,271
		135,702,842					

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule OLS			Schedule II OLS		
		Outdoor Lighting Service			Special Outdoor Lighting		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Purchased Power						
2	Demand	11,488			2,308		
3	Energy		94,954			15,354	
6							
7	Total Purchased Power	11,488	94,954	-	2,308	15,354	-
8							
9	Lines						
10	Distribution O&M Demand Related	3,419			665		
11	Distribution O&M Consumer Related			226			1,258
12	Admin & Gen Demand Related	869			169		
13	Admin & Gen Consumer Related			57			320
14	Deprec, Taxes & Misc Demand Related	4,198			817		
15	Deprec, Taxes & Misc Consumer Related			278			1,544
16	Interest Demand Related	1,972			384		
17	Interest Customer Related			130			726
18							
19	Total Costs for Lines	10,458	-	692	2,034	-	3,848
20							
21	Margins Demand Related	1,624			316		
22	Margins Consumer Related			107			598
23							
24	Credits Demand Related	997			194		
25	Credits Consumer Related			66			367
26							
27	Revenue Requirements-Lines	11,085	-	733	2,156	-	4,078
28							
29	Transformers						
30	Distribution O&M Demand Related	21			4		
31	Distribution O&M Consumer Related			1			6
32	Admin & Gen Demand Related	195			38		
33	Admin & Gen Consumer Related			9			52
34	Deprec, Taxes & Misc Demand Related	943			183		
35	Deprec, Taxes & Misc Consumer Related			45			251
36	Interest Demand Related	443			86		
37	Interest Customer Related			21			118
38							
39	Total Costs for Transformers	1,602	-	77	312	-	427
40							
41	Margins Demand Related	365			71		
42	Margins Consumer Related			17			97
43							
44	Credits Demand Related	224			44		
45	Credits Consumer Related			11			60
46							
47	Revenue Requirements-Transform.	1,743	-	84	339	-	465
48							
49	Services						
50	Distribution O&M Consumer Related			1,434			230
51	Admin & Gen Consumer Related			365			59
52	Deprec, Taxes & Misc Consumer Related			1,761			283
53	Interest Customer Related			827			133
54							
55	Total Costs for Services			4,387			704
56							
57	Margins Consumer Related			681			109
58							
59	Credits Consumer Related			418			67
60							
61	Revenue Requirements-Services			4,650			746

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Schedule OLS			Schedule II OLS		
		Outdoor Lighting Service			Special Outdoor Lighting		
		Demand	Energy	Consumer	Demand	Energy	Consumer
1	Meters						
2	Distribution O&M Consumer Related			-			-
3	Admin & Gen Consumer Related			-			-
4	Deprec, Taxes & Misc Consumer Related			-			-
5	Interest Customer Related			-			-
6							
7	Total Costs for Services			-			-
8							
9	Margins Consumer Related			-			-
10							
11	Credits Consumer Related			-			-
12							
13	Revenue Requirements-Meters			-			-
14							
15	Lighting						
16	Outdoor Lighting O&M			120,695			19,370
17	Street Lighting O&M			-			-
18	Outdoor Lighting A&G			15,480			2,484
19	Street Lighting A&G			-			-
20	Outdoor Lighting Deprec & Misc			74,750			11,997
21	Street Lighting Deprec & Misc			-			-
22	Outdoor Lighting Interest			35,124			5,637
23	Street Lighting Interest			-			-
24							
25	Total Costs for Lights			246,050			39,488
26							
27	Outdoor Lighting Margins			28,923			4,642
28	Street Lighting Margins			-			-
29							
30	Outdoor Lighting Revenue Credit			17,763			2,851
31	Street Lighting Revenue Credit			-			-
32							
33	Revenue Requirements-Lighting			257,211			41,279
34							
35	Consumer Accts & Serv						
36	Customer Accounts			214			1,189
37	Customer Service			24			132
38	Admin & General			68			376
39	Depreciation & Misc			26			147
40	Interest			12			68
41							
42	Total Costs for Consumer Acctg & Service			344			1,913
43							
44	Margins			10			56
45							
46	Revenue Credits			6			34
47							
48	Revenue Require. Cons. Act & Serv.			348			1,934
49							
50							
51							
52	TOTAL COSTS	23,548	94,954	251,550	4,654	15,354	46,380
53							
54	TOTAL REVENUE REQUIREMENTS FROM RATES	24,316	94,954	263,025	4,803	15,354	48,503
55							
56							
57	MARGINS PROVIDED						
58	RATE REVENUE	768	-	11,475	149	-	2,123
		135,702,842					

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Allocation of Revenue Requirements to Rate Classes

		Gallatin Steel		
		Demand	Energy	Consumer
1	Purchased Power			
2	Demand	3,405,078		
3	Energy		35,894,760	
6				
7	Total Purchased Power	3,405,078	35,894,760	-
8				
9	Lines			
10	Distribution O&M Demand Related	-		
11	Distribution O&M Consumer Related			28
12	Admin & Gen Demand Related	-		
13	Admin & Gen Consumer Related			7
14	Deprec, Taxes & Misc Demand Related	-		
15	Deprec, Taxes & Misc Consumer Related			35
16	Interest Demand Related	-		
17	Interest Customer Related			16
18				
19	Total Costs for Lines	-	-	86
20				
21	Margins Demand Related	-		
22	Margins Consumer Related			13
23				
24	Credits Demand Related	-		
25	Credits Consumer Related			8
26				
27	Revenue Requirements-Lines	-	-	92
28				
29	Transformers			
30	Distribution O&M Demand Related	-		
31	Distribution O&M Consumer Related			-
32	Admin & Gen Demand Related	-		
33	Admin & Gen Consumer Related			-
34	Deprec, Taxes & Misc Demand Related	-		
35	Deprec, Taxes & Misc Consumer Related			-
36	Interest Demand Related	-		
37	Interest Customer Related			-
38				
39	Total Costs for Transformers			
40				
41	Margins Demand Related	-		
42	Margins Consumer Related			-
43				
44	Credits Demand Related	-		
45	Credits Consumer Related			
46				
47	Revenue Requirements-Transform.	-	-	-
48				
49	Services			
50	Distribution O&M Consumer Related			-
51	Admin & Gen Consumer Related			-
52	Deprec, Taxes & Misc Consumer Related			-
53	Interest Customer Related			-
54				
55	Total Costs for Services			-
56				
57	Margins Consumer Related			-
58				
59	Credits Consumer Related			-
60				
61	Revenue Requirements-Services			-

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Allocation of Revenue Requirements to Rate Classes

		Gallatin Steel		
		Demand	Energy	Consumer
1	Meters			
2	Distribution O&M Consumer Related			-
3	Admin & Gen Consumer Related			-
4	Deprec, Taxes & Misc Consumer Related			-
5	Interest Customer Related			-
6				
7	Total Costs for Services			-
8				
9	Margins Consumer Related			-
10				
11	Credits Consumer Related			-
12				
13	Revenue Requirements-Meters			-
14				
15	Lighting			
16	Outdoor Lighting O&M			
17	Street Lighting O&M			
18	Outdoor Lighting A&G			
19	Street Lighting A&G			
20	Outdoor Lighting Deprec & Misc			
21	Street Lighting Deprec & Misc			
22	Outdoor Lighting Interest			
23	Street Lighting Interest			
24				
25	Total Costs for Lights			
26				
27	Outdoor Lighting Margins			
28	Street Lighting Margins			
29				
30	Outdoor Lighting Revenue Credit			
31	Street Lighting Revenue Credit			
32				
33	Revenue Requirements-Lighting			
34				
35	Consumer Accts & Serv			
36	Customer Accounts			1,532
37	Customer Service			170
38	Admin & General			484
39	Depreciation & Misc			190
40	Interest			87
41				
42	Total Costs for Consumer Acctg & Service			2,464
43				
44	Margins			72
45				
46	Revenue Credits			44
47				
48	Revenue Require. Cons. Act & Serv.			2,491
49				
50				
51				
52	TOTAL COSTS	3,405,078	35,894,760	2,550
53				
54	TOTAL REVENUE REQUIRE.			
55	MENTS FROM RATES	3,405,078	35,894,760	2,583
56				
57	MARGINS PROVIDED			
58	RATE REVENUE	-	-	33
		135,702,842		

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Functionalization and Classification of Revenue Requirements

Acct No.	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply		Substation Demand
						Demand	Energy	
555	Purchased Power							
	Demand Charges	EKPC CP	18,501,247	-	23,947,851	23,947,851		0
	Energy Charges	kWh Sales	97,299,478		83,163,978		83,163,978	
	Total Purchased Power		115,800,725	(8,688,896)	107,111,829	23,947,851	83,163,978	-
580	Operations Supv & Eng	Dist Oper	199,778	-	199,778			
582	Station Expense	DA/MinSys	12,684	-	12,684			
583	Overhead Line Exp.	DA/Min Syst	1,515,224	-	1,515,224			
584	Underground Line Exp	DA/MinSys	449,924	-	449,924			
586	Meter Expense	DA	603,170	-	603,170			
587	Consumer Installations	DA	405,186	-	405,186			
588	Misc. Distribution Exp	Dist Oper	751,523	-	751,523			
589	Rents		445	-	445			
	Total Operations		3,937,933	-	3,937,933			
590	Maint Supv & Eng	Dist Maint.	66,532	-	66,532			
592	Maint of Station Equip	DA/Min Syst	-	-	-			
593	Maint. Overhead Lines	DA/Min Syst	2,848,532	-	2,848,532			
594	Maint of Underground Lines	DA/Min Syst	254,452	-	254,452			
595	Maint Line Transformers	DA	29,565	-	29,565			
596	Maint of St Lg & Signal Sys	DA	-	-	-			
597	Maintenance of Meters	DA	14,920	-	14,920			
598	Maint Misc Distrib Plant	Dist Maint.	-	-	-			
	Total Distribut Maintenance		3,214,001	-	3,214,001			
901	Supervision	DA	145,212	-	145,212			
902	Meter Reading Expense	DA	426,634	-	426,634			
903	Cons Recds & Collections	DA	2,731,198	0	2,731,198			
904	Uncollectible Accounts	DA	162,000	0	162,000			
	Total Consumer Accounts		3,465,044	-	3,465,044			

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply		Substa- tion
						Demand	Energy	
907	Customer Information		46,288	-	46,288			
908	Customer Assistance	DA	93,462	-	93,462			
909	Advertising	DA	36,663	-	36,663			
910	Miscellaneous Cust Inform.	DA	208,442	-	208,442			
	Total Customer Service	16358	384,855	-	384,855	-	-	-
	Total of Above		126,802,558	(8,688,896)	118,113,662	23,947,851	83,163,978	-
920	Administrative Salaries		1,414,041	-	1,414,041			
921	Office Supplies		259,906	-	259,906			
923	Outside Services		95,017	-	95,017			
924	Property Ins		-	-	-			
925	Injuries & Damages		126,663	-	126,663			
926	Employ Pensions & Benef		142,947	-	142,947			
928	Regulatory Exp		-	-	-			
929	Duplicate Charges		(115,772)	-	(115,772)			
930	Misc General Exp		816,615	-	816,615			
931	Rents		44,792	-	44,792			
935	Misc. General Plant		270,626	-	270,626			
	Total Admin & General	Dist Plant	3,054,835	-	3,054,835			
403	Deprec. Distribution Plant	Net Plant	8,992,599	-	8,992,599			
403	Deprec. General Plant	Net Plant	664,100	-	664,100			
	Total Depreciation		9,656,698	-	9,656,698	-	-	-
408	Taxes Other Than Income Tax	Rate Base	128,898	-	128,898			
416 & 426	Miscell. Income Deductions	Rate Base	105,200	-	105,200			
				0				
	Total Miscellaneous		234,097	-	234,097	-	-	-
427.1	Interest - RUS Constuc	Rate Base	2,290,341	-	2,290,341			
427.15	Interest - FFB Notes	Rate Base	-	-	-			
427.2	Interest - Other LTD	Rate Base	1,533,420	-	1,533,420			
	Total Interest on LTD		3,823,760	-	3,823,760	-	-	-

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Actual \$\$\$	Adjusted \$\$\$	Pro Forma \$\$\$	Power Supply		Substation Demand
						Demand	Energy	
431	Other Interest Expense	Rate Base	689,738	-	689,738			
431.1	Interest on Customer Dep.	Rate Base	130,051	-	130,051			
431.3	Other Interest	Rate Base	-	-	-			
	Total Short Term Interest	Rate Base	819,788	-	819,788			
	Total Costs		144,391,738	(8,688,896)	135,702,842	23,947,851	83,163,978	-
	Margin Requirements	Rate Base	3,823,760	-	3,823,760			
	Total Revenue Requirements		148,215,498	(8,688,896)	139,526,602	23,947,851	83,163,978	-
	Less: Misc Income							
	CATV & Non-Recurring Chrgs							
450	Forfeited Discounts	Rate Base	879,773	-	879,773			
451	Misc Service Revenue	Rate Base	423,193	-	423,193			
452-454	Rent from Electric Prop.	Rate Base	453,004	-	453,004			
456.1	Other Electric Property	Rate Base	19,033	-	19,033			
	Total Misc Income		1,775,002	-	1,775,002			
	Less: Other Income							
	Non-operating Margins Other							
419	Interest Income	Rate Base	113,134	-	113,134			
421	Misc. Non-operating Income	Rate Base	31,595	-	31,595			
424	Other Capital Credits	Rate Base	428,601	-	428,601			
	Total Other Income		573,331	-	573,331			
	Revenue Requirements from Rates		145,867,165	(8,688,896)	137,178,269	23,947,851	83,163,978	-

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Functionalization and Classification of Revenue Requirements

Acct No.	Description	Allocation Basis	Lines		Line Transformers		Distribution		Meters Consumer	Services Consumer	Consumer & Accounting Services	Security Lights
			Demand	Customer	Demand	Customer	Demand	Customer				
555	Purchased Power	EKPC CP										
	Demand Charges	KWh Sales										
	Energy Charges											
	Total Purchased Power											
580	Operations Supv & Eng	Dist Oper	78,364	36,481	-	-	17,474	40,353	-	-	-	27,107
582	Station Expense	DA/MinSys	7,512	3,497			1,675					
583	Overhead Line Exp.	DA/Min Syst	897,370	417,754			200,100					
584	Underground Line Exp	DA/MinSys	266,461	124,046			59,417					
586	Meter Expense	DA						603,170				
587	Consumer Installations	DA									405,186	
588	Misc. Distribution Exp	Dist Oper	294,788	137,233	-	-	65,733	151,797	-	-	-	101,972
589	Rents		174	81			39	90				60
	Total Operations		1,544,669	719,093	-	-	344,437	795,409	-	-	-	534,325
590	Maint Supv & Eng	Dist Maint.	38,846	18,084	407	218	8,662	315				
592	Maint of Station Equip	DA/Min Syst	-	-			-					
593	Maint. Overhead Lines	DA/Min Syst	1,667,002	785,354			376,176					
594	Maint of Underground Lines	DA/Min Syst	150,696	70,154			33,603					
595	Maint Line Transformers	DA			19,244	10,321						
596	Maint of St Lg & Signal Sys	DA										
597	Maintenance of Meters	DA						14,920				
598	Maint Misc Distrib Plant	Dist Maint.	-	-	-	-	-	-				
	Total Distribut Maintenance		1,876,544	873,591	19,651	10,539	418,441	15,235	-	-	-	-
901	Supervision	DA	-	-	-	-	-	-	-	145,212		
902	Meter Reading Expense	DA								426,634		
903	Cons Recds & Collections	DA								2,731,198		
904	Uncollectible Accounts	DA								162,000		
	Total Consumer Accounts		-	-	-	-	-	-	-	3,465,044		

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Lines		Line Transformers		Services		Meters		Consumer & Accounting		Security Lights
			Demand	Customer	Demand	Consumer	Consumer	Consumer	Consumer	Consumer	Services		
907	Customer Information											46,288	
908	Customer Assistance	DA										93,462	
909	Advertising	DA										36,663	
910	Miscellaneous Cust Inform.	DA										208,442	
	Total Customer Service	16358										384,855	
	Total of Above		3,421,212	1,592,684	19,651	10,539	762,878	810,645	810,645	3,849,899	534,325		
920	Administrative Salaries												
921	Office Supplies												
923	Outside Services												
924	Property Ins												
925	Injuries & Damages												
926	Employ Pensions & Benef												
928	Regulatory Exp												
929	Duplicate Charges												
930	Misc General Exp												
931	Rents												
935	Misc. General Plant												
	Total Admin & General		869,889	404,961	185,470	99,475	193,972	137,161	1,095,376	68,531			
403	Deprec. Distribution Plant	Net Plant	3,818,991	1,777,863	814,252	436,717	851,577	602,163	390,170	300,866			
403	Deprec. General Plant	Net Plant	282,031	131,294	60,132	32,251	62,889	44,469	28,814	22,219			
	Total Depreciation		4,101,022	1,909,157	874,384	468,968	914,465	646,632	418,984	323,085			
408	Taxes Other Than Income Tax	Rate Base	44,716	20,817	9,534	5,113	9,971	7,051	4,475	3,523			
416 & 426	Miscell. Income Deductions	Rate Base	54,789	25,506	11,682	6,265	12,217	8,639	5,483	4,316			
	Total Miscellaneous		99,505	46,323	21,216	11,379	22,188	15,690	9,958	7,839			
427.1	Interest - RUS Constuc	Rate Base	973,532	453,210	207,568	111,327	217,083	153,503	97,422	76,696			
427.15	Interest - FFB Notes	Rate Base	-	-	-	-	-	-	-	-			
427.2	Interest - Other LTD	Rate Base	651,795	303,431	138,970	74,535	145,340	102,772	65,225	51,349			
	Total Interest on LTD		1,625,327	756,642	346,538	185,863	362,423	256,275	162,647	128,046			

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Functionalization and Classification of Revenue Requirements

Acct	Description	Allocation Basis	Lines		Line Transformers		Services		Meters Consumer	Consumer & Accounting Services	Security Lights
			Demand	Customer	Demand	Consumer	Consumer	Consumer			
431	Other Interest Expense	Rate Base	293,180	136,485	62,509	33,526	65,375	46,227	29,339	23,097	
431.1	Interest on Customer Dep.	Rate Base	55,279	25,734	11,786	6,321	12,326	8,716	5,532	4,355	
431.3	Other Interest	Rate Base	-	-	-	-	-	-	-	-	
	Total Short Term Interest	Rate Base	348,459	162,219	74,295	39,848	77,701	54,944	34,870	27,452	
	Total Costs		10,465,415	4,871,985	1,521,554	816,072	2,333,628	1,921,346	5,571,734	1,089,278	
	Margin Requirements	Rate Base	1,625,327	756,642	346,538	185,863	362,423	256,275	162,647	128,046	
	Total Revenue Requirements		12,090,742	5,628,627	1,868,093	1,001,934	2,696,051	2,177,621	5,734,382	1,217,323	
	Less: Misc Income										
	CATV & Non-Recurring Chrgs										
450	Forfeited Discounts	Rate Base	373,956	174,089	79,732	42,763	83,386	58,964	37,422	29,461	
451	Misc Service Revenue	Rate Base	179,882	83,741	38,353	20,570	40,111	28,363	18,001	14,171	
452-454	Rent from Electric Prop.	Rate Base	192,554	89,640	41,055	22,019	42,937	30,361	19,269	15,170	
456.1	Other Electric Property	Rate Base	8,090	3,766	1,725	925	1,804	1,276	810	637	
	Total Misc Income		754,482	351,236	160,864	86,278	168,238	118,964	75,501	59,439	
	Less: Other Income										
	Non-operating Margins Other										
419	Interest Income	Rate Base	48,089	22,387	10,253	5,499	10,723	7,582	4,812	3,789	
421	Misc. Non-operating Income	Rate Base	13,430	6,252	2,863	1,536	2,995	2,118	1,344	1,058	
424	Other Capital Credits	Rate Base	182,181	84,811	38,843	20,833	40,624	28,726	18,231	14,353	
	Total Other Income		243,700	113,450	51,960	27,868	54,341	38,426	24,387	19,199	
	Revenue Requirements from Rates		11,092,560	5,163,941	1,655,269	887,788	2,473,471	2,020,232	5,634,493	1,138,685	

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Development of Net Investment Rate Base

Description	Distribution Balances											
	Lines		Line Transformers		Services		Meters		Consumer		Street	
	Demand	Customer	Demand	Consumer	Demand	Consumer	Demand	Consumer	Demand	Consumer	Lighting	Lighting
360 Land & Land Rights	-	-	-	-	-	-	-	-	-	-	-	-
362 Station Equipment	-	-	-	-	-	-	-	-	-	-	-	-
364 Poles, Towers and Fixtures	47,449,380	14,869,610									638,664	
365 Overhead Conductor	34,619,235	10,910,150									273,208	
366 Underground Conduit	-	-									-	
367 UG Conductor	24,459,122	7,769,536									-	
368 Line Transformers	23,606,507	8,241,098	15,365,409	8,241,098							-	
369 Services	16,089,746				16,089,746						-	
370 Meters	11,363,162					11,363,162					4,663,306	
371 Install. On Consumer Prem.	4,663,306										102,346	
373 Street Ltg & Signal Systems	102,346										-	
Total Distribution Plant	162,332,802	33,549,296	15,365,409	8,241,098	-	16,089,746	11,363,162	-	5,677,512	-	-	-
		44.4%	20.7%	5.1%	0.0%	9.9%	7.0%	0.0%	0.0%	0.0%	3.5%	0.0%
Total General Plant	22,346,638	2,982,360	1,356,746	727,678	-	1,418,938	1,003,353	8,012,881	501,317	-	-	-
		28.5%	13.3%	3.3%	0.0%	6.3%	4.5%	35.9%	2.2%	0.0%	-	-
Total Utility Plant	184,679,441	36,511,656	16,722,155	8,968,776	-	17,488,684	12,366,515	8,012,861	6,178,829	-	-	-
Accum. Depreciation	61,301,494	12,119,481	5,550,662	2,977,047	-	5,805,099	4,104,874	2,659,746	2,050,967	-	-	-
Net Plant	123,377,947	24,392,174	11,171,493	5,991,729	-	11,683,585	8,261,641	5,353,115	4,127,862	-	-	-
	187,857,581	42.47%	19.77%	4.86%	0.00%	9.47%	6.70%	4.34%	3.35%	0.00%	-	-
CWIP	3,178,140	656,826	300,823	161,344	-	314,612	222,467	-	111,154	-	-	-
	126,556,087	53,807,281	11,472,316	6,153,073	-	11,998,197	8,484,108	5,353,115	4,239,016	-	-	-
Plus												
Cash Working Capital	1,843,244	364,415	166,800	89,515	-	174,551	123,427	79,975	61,670	-	-	-
Materials & Supplies	1,141,357	225,650	103,346	55,429	-	108,084	76,428	49,521	38,186	-	-	-
Prepayments	483,537	95,597	43,783	23,483	-	45,790	32,379	20,980	16,178	-	-	-
Minus: Consumer Advances	637,286	131,708	60,322	32,353	-	63,087	44,609	-	22,289	-	-	-
Net Investment Rate Base	129,386,939	54,997,197	11,726,024	6,289,146	-	12,268,534	8,671,732	5,503,591	4,332,761	-	-	-
Percentage		42.51%	19.79%	4.86%	0.00%	9.48%	6.70%	4.25%	3.35%	0.00%	-	-

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Unbundled Rate Base

Function	Classification	Schedule I		Schedule IA		Schedule I		Schedule II		Schedule XI		Schedule Large Indu Demand
		Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	Demand	Consum.	
	Total											
Lines	Demand	36,637,674		-		2,612,204		9,115,342				2,811,214
	Consumer		24,324,805					111,321			4,089	
Transformer	Demand	8,232,414		-		586,954		2,048,188				-
	Consumer		5,729,984					124,751			22,198	
Services	Demand											
	Consumer		9,941,349		223			639,536			23,493	
Meters	Demand											
	Consumer		8,108,245		1,212			222,536			-	
Consumer Acct & Serv.			5,209,738		105			31,909			1,765	
Outdoor Lighting												
Street Lighting												
Total		44,870,288	53,314,120	-	1,539	3,199,158	3,465,195	#####	#####	3,182,026	51,545	2,811,214

**OWEN ELECTRIC COOPERATIVE
CASE NO, 2008-00421**

Determination of Certain Plant Investments as Demand Related or Consumer Related

Account 364 - Poles						
Pole	Size	Investment	Number of Units	Unit Cost	Predicted Value	
28' AL		12,020	20			
28' Fiberglass		209,132	654	319.77		
35' & Under	30	6,538,269	27,556	237.27	229.64	
40' & 45'	42.50	14,455,393	35,983	401.73	417.00	
50' & Over	55	1,455,334	2,378	612.00	604.36	
Subtotal		22,670,147	66,591	340.44		
Cross arms		5,838,416	-	-		
Brackets	-	293,065	-	-		
Anchors	-	8,424,270	-	-		
Guys	-	9,336,960	-	-		
Hanger Trans	-	265,661	-	-		
Brackets	-	69,927	-	-		
Other		550,935	-	-		
Total Investment		47,449,380	66,591.00			
X Variable - (Size)			14.99			
Zero Intercept			(220.04)			
R Square			1.00			
Minimum Intercept 30 ft pole			Use Predicted Value	229.64		
Number of poles				66,591.00		
Consumer Related Investment				15,291,711.09		
Total Investment				47,449,380.00		
Percent Customer Related				32.23%		
Percent Demand Related				67.77%		
SUMMARY OUTPUT						
<i>Regression Statistics</i>						
Multiple R	0.997517985					
R Square	0.995042131					
Adjusted R Sq	0.990084262					
Standard Error	18.70367461					
Observations	3					
Intercept	-220.036261					
X Variable 1	14.9890855					

Account 364 - Poles

Size of Pole	Actual Cost	Predicted Cost
30	~230	229.64
42.50	~400	417.00
55	~600	604.36

OWEN ELECTRIC COOPERATIVE
CASE NO, 2008-00421

Determination of Certain Plant Investments as Demand Related or Consumer Related

Account 365 - Overhead Conductor						
Conductor		Investment	Number of Units	Unit Cost	Amp Ratings	Predicted Cost
Bare 6A		1,108,083	15,146,934	\$ 0.0732		
2&1/0-7STR, 4&6HDC 2-3STR		111,037	1,029,939	\$ 0.1078		
#6 Amerductor		65,343	1,709,388.00	\$ 0.0382		
#2 ACSR		7,024,915	10,873,597	\$ 0.6461	175	0.5293
1/0 ACSR		2,335,522	3,098,842	\$ 0.7537	230	0.6070
3/0 ACSR		1,946,949	3,178,564	\$ 0.6125	324	0.7397
4/0 ACSR		143,976	342,367	\$ 0.4205	255	0.6423
350 MCM		15,136	4,675	\$ 3.2377		
500 MCM		951	825	\$ 1.1524		
336.4 MCM		2,974,645	2,734,485	\$ 1.0878	510	1.0024
750 MCM		3,333	450	\$ 7.4060		
O/H Spacer Cable #2 ACSR		6,674	7,482	\$ 0.8920		
O/H Spacer Cable 336.4		42,321	12,307	\$ 3.4388		
O/H Cable Messenger		32,498	7,749	\$ 4.1939		
O/H Spacer Cable 556		526,851	52,829	\$ 9.9728	850	1.4826
SUBTOTAL		16,338,233	38,200,433	\$ 0.4277		
Arrestors	x	680,088				
Switches	x	550,787				
Reclosers		1,660,664				
Cutouts	x	1,073,049				
Insulator String	x	9,880,173				
Grounds	x	4,113,045				
Other	34,619,235	323,197				
TOTAL		34,619,235	38,200,433			

SUMMARY OUTPUT	
Multiple R	0.744511742
R Square	0.554297733
Adjusted R Square	0.405730311
Standard Error	0.189562909
Observations	5
<i>Coefficients</i>	
Intercept	0.282135692
X Variable 1	0.00141227

Account 365 Overhead Conductor

Amps	Actual (\$)	Predicted (\$)
175	~\$0.53	~\$0.65
230	~\$0.61	~\$0.61
255	~\$0.42	~\$0.61
324	~\$0.74	~\$0.61
510	~\$1.01	~\$0.61

Zero Intercept	0.28214	Actual Price
Total Amount of Conductor in Feet	38,200,433	
	\$\$\$	
Minimum Size Investment -Consumer Related	10,777,705.59	31.13%
Demand Related	23,841,529	68.87%
Investment in Conduit	34,619,235.00	100.00%

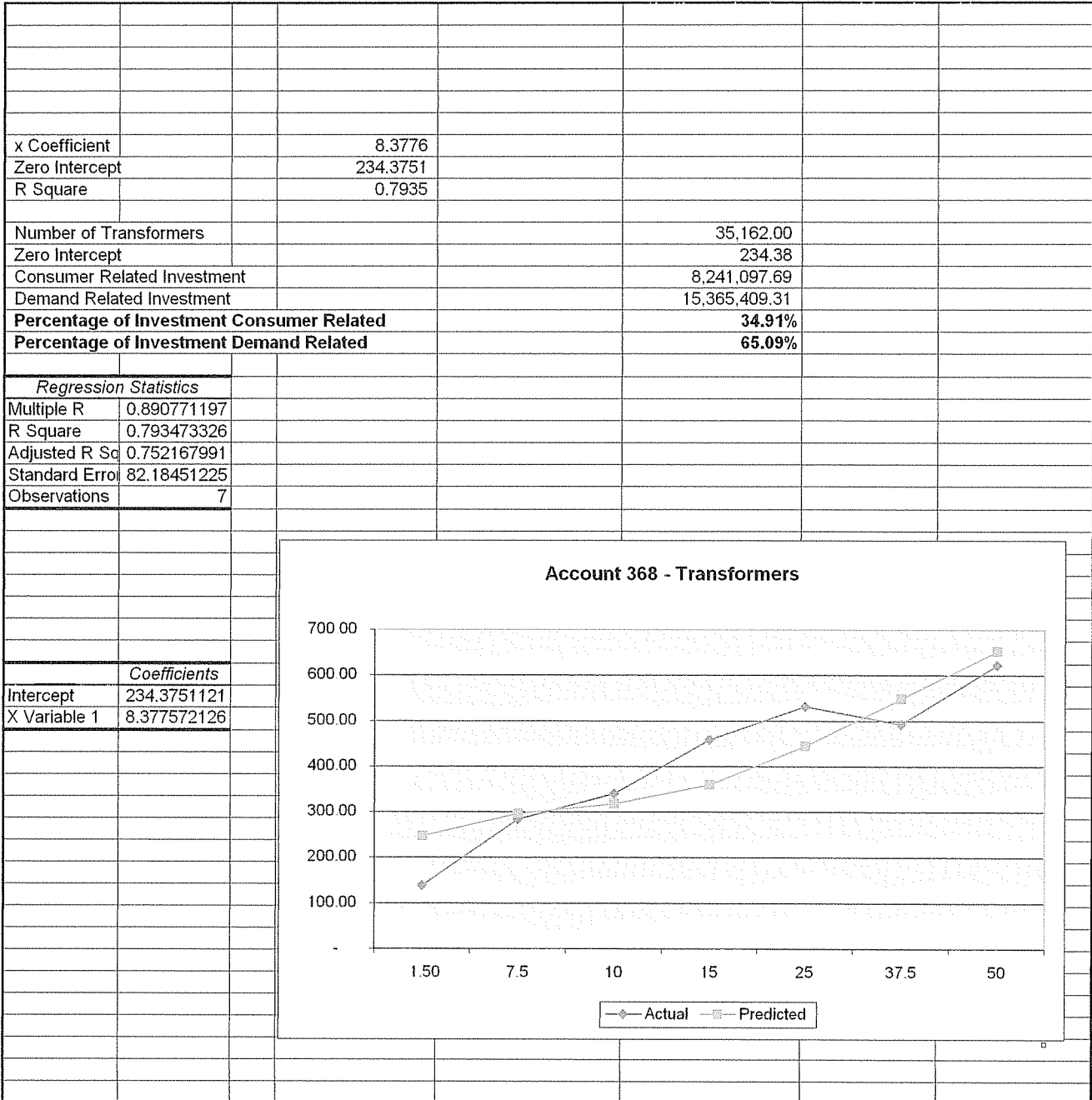
**OWEN ELECTRIC COOPERATIVE
CASE NO, 2008-00421**

Determination of Certain Plant Investments as Demand Related or Consumer Related

Breakdown of Lines into Demand Related and Consumer Related Components						
		Total Investment	Percent Consumer	Amount Consumer	Percent Demand	Amount Demand
Conductor		34,619,235	31.13%	10,777,705.59	68.87%	23,841,529
Poles		47,449,380	32.23%	15,291,711.09	67.77%	32,157,669
		82,068,615		26,069,417		55,999,198
Percent				31.77%		68.23%
Account 368-Transformers						
Pole	Size	Investment	Number of Units	Unit Cost	Predicted Value	
1.5,3,5,7.5	Various	14,516	(62)	(234.12)	#VALUE!	
10 KVA	10.00	36,113	90	401.25	318.15	
15 KVA	15.00	1,713,038	2,527	677.89	360.04	
25 KVA	25.00	1,039,063	1,633	636.29	443.81	
37.5 KVA	37.50	27,317	46	593.86	548.53	
50 KVA	50.00	385,719	476	810.33	653.25	
75 KVA		105,820	73	1,449.59	#VALUE!	
100 KVA		141,552	99	1,429.82	#VALUE!	
167 KVA		35,141	19	1,849.53	#VALUE!	
250 KVA		33,868	11	3,078.94	283,969.17	
15 KVA PAD	15.00	24,798	16	1,549.89	360.04	
25 KVA PAD	25.00	1,736,960	1,700	1,021.74	14,551,739	
25 KVA MINI	25.00	31,624	34	930.13	443.81	
37.5 KVA PA	37.50	36,319	41	885.82	548.53	
50 KVA PAD	50.00	4,996,949	4,183	1,194.59	653.25	
75 KVA PAD		564,007	368	1,532.63	#VALUE!	
100&167 KVA		342,958	182	1,884.39	#VALUE!	
112.5 KVA PA		403,395	315	1,280.62	#VALUE!	
225 KVA PAD		28,737	7	4,105.33	#VALUE!	
75 KVA 3PH		49,372	18	2,742.88	#VALUE!	
1.5 KVA CSP	1.50	63,221	456	138.64	246.94	
7.5 KVA CSP	7.50	316,519	1,114	284.13	297.21	
10 KVA CSP	10.00	2,409,108	7,091	339.74	318.15	
15 KVA CSP	15.00	5,453,663	11,887	458.79	360.04	
25 KVA CSP	25.00	1,158,914	2,182	531.12	443.81	
37.5 KVA CS	37.50	50,777	103	492.98	548.53	
50 KVA CSP	50.00	114,546	184	622.53	653.25	
75 KVA CSP		5,984	7	854.85	#VALUE!	
1000 KVA PA		323,618	35	9,246.24	#VALUE!	
300 KVA PAD		342,317	63	5,433.61	#VALUE!	
500 KVA PAD		390,167	41	9,516.27	#VALUE!	
750 KVA PAD		359,790	41	8,775.37	#VALUE!	
150 KVA PAD		97,654	21	4,650.19	#VALUE!	
1500 KVA PA		301,261	24	12,552.53	#VALUE!	
2000 KVA PAD		169,359	8	21,169.85		
167 KVA STEPDOWN		24,326	12	2,027.19		
250 KVA STEPDOWN		15,858	6	2,643.00		
500 KVA STEPDOWN		66,831	16	4,176.91		
1000 KVA STEPDOWN		153,930	26	5,920.40		
333 KVA STEPDOWN		10,557	3	3,519.00		
1500 KVA PAD		13,294	1	13,294.40		
33 KVA		9,151	3	3,050.20		
All Other Equipment		8,395				
		23,606,507	35,162			

OWEN ELECTRIC COOPERATIVE
CASE NO, 2008-00421

Determination of Certain Plant Investments as Demand Related or Consumer Related



**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

A.		Energy Sakes											
Month	Schedule I Farm and Home	Schedule IA Off-peak Marketing	Schedule I Small Commercial	Schedule II Large Power	Schedule XI Large Indust. Rate LPB1	Schedule XIII Large Indust. Rate LPB2							
January	65,592,796	9,665	3,776,362	13,878,904	5,005,863	9,026,365							
February	86,863,947	16,094	4,563,690	15,263,518	5,419,085	9,532,403							
March	61,677,549	5,651	3,471,612	14,008,795	5,575,387	8,688,263							
April	50,726,517	8,471	3,655,129	14,724,849	5,619,868	9,522,398							
May	45,214,060	4,429	3,450,368	13,900,458	5,267,693	9,355,220							
June	59,748,092	4,049	3,988,415	15,945,475	5,726,584	9,219,273							
July	64,306,982	1,932	4,071,724	16,605,705	5,713,237	9,585,828							
August	69,704,016	-	4,228,037	15,600,921	5,741,523	8,602,628							
September	75,647,816	-	4,496,720	18,653,506	6,444,557	9,894,895							
October	49,818,779	102	3,721,568	16,350,221	5,668,511	9,475,966							
November	47,250,340	2,901	3,539,224	14,952,797	6,590,907	10,118,771							
December	62,252,269	5,478	3,841,178	14,336,324	5,915,144	9,664,040							
Total	737,788,979	58,772	46,804,027	184,179,473	68,688,359	112,662,049							
Percentage	55.68%	0.00%	3.53%	13.90%	5.18%	8.50%							
Rate E	737,788,979	58,772	46,804,027	184,179,473									
Percent	75.19%	0.01%	4.77%	18.77%									
Rate B					68,688,359	112,662,049							
Percent					34.81%	57.09%							

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

A.		Energy Sakes											
Schedule XIV		Schedule 2A		Schedule III		Schedule OLS		SchEdule SOLS					
Large Indust.		Time of Day		Security		Outdoor		Special Outdoor					
Month	Rate LPB	Rate	Lighting Serv.	Lighting Serv.	Lighting Serv.	Lighting Serv.	Lighting Serv.	Lighting Serv.	Lighting Serv.	Total			
January	1,129,083	255,168	11,242,900	564,385	139,217	110,620,708							
February	1,932,683	259,176	11,485,600	575,679	140,357	136,052,232							
March	1,434,672	268,800	11,001,400	565,770	136,683	106,834,582							
April	1,514,007	269,568	10,492,200	558,183	138,103	97,229,293							
May	1,401,272	308,376	11,134,500	564,994	137,753	90,739,123							
June	1,489,765	440,352	10,885,400	562,407	138,492	108,148,304							
July	1,526,880	405,672	12,745,900	566,376	137,863	115,668,099							
August	1,613,400	461,136	12,314,600	558,858	138,479	118,963,598							
September	1,700,425	520,680	12,986,300	559,385	139,543	131,043,827							
October	1,375,917	289,200	13,171,800	557,181	140,700	100,569,945							
November	1,374,093	333,960	12,352,900	558,111	139,816	97,213,820							
December	1,069,297	228,168	13,918,200	557,333	141,362	111,928,793							
Total	15,977,494	4,040,256	2,315,513	5,721,178	374,423	1,325,012,324							
Percentage	1.21%	0.30%	0.17%	0.43%	0.03%	100.00%							
Rate E		4,040,256	2,315,513	5,721,178	374,423	981,282,621							
Percent		0.41%	0.24%	0.58%	0.04%	100%							
Rate B	15,977,494					197,327,902							
Percent	8.10%					100%							

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

B.	Wholesale Billing CP Contributions							Schedule XI Large Indust. Rate LPB1	Schedule XIII Large Indust. Rate LPB2
	Schedule I Farm and Home	Schedule IA Off-peak Marketing	Schedule I Small Commercial	Schedule II Large Power	Schedule XI Large Indust. Rate LPB1	Schedule XIII Large Indust. Rate LPB2			
January	145,225	-	9,196	28,050	10,884	13,351			
February	185,779	-	9,586	31,937	10,257	12,990			
March	133,939	-	7,311	29,537	9,952	13,314			
April	115,434	-	5,299	19,454	8,998	12,317			
May	119,627	-	7,998	23,196	10,913	5,031			
June	131,296	-	9,548	26,919	11,400	13,340			
July	165,480	-	10,066	28,989	10,744	12,866			
August	181,481	-	11,932	33,996	11,755	13,532			
September	163,926	-	10,263	31,603	11,335	13,995			
October	128,224	-	8,092	26,364	11,230	6,024			
November	105,972	-	6,809	31,276	10,581	10,438			
December	147,799	-	7,876	29,359	10,249	12,994			
Total	1,724,182	-	103,976	340,680	128,298	100,824			
Percent	69.41%	0.00%	4.19%	13.71%	5.16%	4.06%			
Rate E	1,724,182	-	103,976	340,680					
Percent	78.88%	0.00%	4.76%	15.59%					
Rate B					128,298	100,824			
Percent					49.59%	38.97%			
	Used to allocate wholesale power demand costs to rate classes.								

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

B. Wholesale Billing CP Contributions									
Month	Schedule XIV Large Indust. Rate LPB	Schedule 2A Time of Day Rate	Schedule III Security Lights	Schedule OLS Outdoor Lighting Serv.	SchEdule SOLS Special Outdoor Lighting Serv	Total			
January	2,483	707	1,404	191	40	211,531			
February	2,555	755	1,404	208	41	255,512			
March	2,559	680	1,395	220	43	198,950			
April	2,018	413	1,392	188	43	165,556			
May	2,532	475	-	-	-	169,772			
June	2,665	494	-	-	-	195,662			
July	2,654	616	-	-	-	231,415			
August	2,746	761	-	-	-	256,203			
Septembe	2,465	665	-	-	-	234,252			
October	2,343	552	-	-	-	182,829			
November	2,125	536	1,327	266	51	169,381			
December	2,428	584	1,319	276	53	212,937			
Total	29,573	7,238	8,241	1,349	271	2,484,000			
Percent	1.19%	0.29%	0.33%	0.05%	0.01%	100.00%			
Rate E		7,238	8,241	1,349	271	2,185,937			
Percent		0.33%	0.38%	0.06%	0.01%	100%			
Rate B	29,573					258,695			
Percent	11.43%					100%			
									#REF!
	Used to allocate wholesale power demand costs to rate classes.								

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

C.		Monthly Peak Demands for Each Rate Class		Schedule XIV Large Indust. Rate LPB		Schedule 2A Time of Day Rate		Schedule III Security Lights		Schedule OLS Outdoor Lighting Serv.		SchEdule SOLS Special Outdoor Lighting Serv		Total
Month	Rate LPB	Time of Day	Rate	Security Lights	Outdoor Lighting Serv.	Special Outdoor Lighting Serv	Total							
January	2,575	921	1,404	204	40	269,566								
February	2,598	890	1,404	207	41	285,940								
March	2,642	797	1,395	220	43	222,401								
April	2,750	773	1,392	214	43	230,076								
May	2,828	722	1,389	217	43	216,065								
June	2,971	589	1,383	223	44	231,366								
July	2,955	695	1,368	233	44	251,962								
August	3,086	889	1,361	241	45	275,975								
September	3,023	776	1,476	255	50	252,488								
October	2,909	718	1,333	258	51	220,290								
November	2,586	645	1,327	269	51	205,451								
December	2,691	708	1,319	276	53	232,384								
Total	33,614	9,123	16,551	2,817	548	2,818,955								
Percent Lines	1.19%	0.32%	0.59%	0.10%	0.02%	100.00%								
Transform	1.26%	0.34%	0.62%	0.11%	0.02%	2,674,862								
Used to allocate distribution demand related costs to appropriate rate classes														

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Consumer Related Costs Allocators

A. Lines (poles and conduit)

	<u>Number of Consumers</u>	<u>Allocation Percent</u>
Schedule 1 - Farm & Home	53,535	95.01%
Schedule I - Off Peak Marketing	-	0.00%
Schedule I - Small Commercial	2,191	3.89%
Schedule II - Large Power	245	0.43%
Schedule XI - Large Industrial Rate LPBI	9	0.02%
Schedule XIII - Large Industrial Rate LPB2	2	0.00%
Schedule XIV - Large Industrial Rate LPB	4	0.01%
Schedule 2A - Time of Day	8	0.01%
Schedule III Security Lights	301	0.53%
Schedule OLS - Outdoor Lighting Service	8	0.01%
Schedule II OLS - Special Outdoor Lighting	45	0.08%
Gallatin Steel - Special Contract	1	0.0%
Total	<u>56,348.00</u>	<u>100%</u>

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Consumer Related Costs Allocators

Rate Class	Number of Consumers	Minimum Transformer Cost		Relative Cost	Weight	Allocation Percent
		Number of Consumers	Transformer Cost			
Schedule 1 - Residential	53,535	401.3	1.00	53,535.00	91.109%	
Schedule I - Off Peak Marketing	-	-	-	-	0.000%	
Schedule I - Small Commercial	2,191	636.3	1.59	3,474.42	5.913%	
Schedule II - Large Power	245	1,908.9	4.76	1,165.54	1.984%	
Schedule XI - Large Industrial Rate LPBI	9	9,246.2	23.04	207.39	0.353%	
Schedule XIII - Large Industrial Rate LPB2	2	-	-	-	0.000%	
Schedule XIV - Large Industrial Rate LPB	4	9,516.3	23.72	94.87	0.161%	
Schedule 2A - Time of Day	8	1,908.9	4.76	38.06	0.065%	
Schedule III Security Lights	601	138.6	0.35	207.66	0.353%	
Schedule OLS - Outdoor Lighting Service	16	138.6	0.35	5.53	0.009%	
Schedule II OLS - Special Outdoor Lighting	89	138.6	0.35	30.75	0.052%	
Gallatin Steel - Special Contract	1	-	-	-	0.000%	
Total	56,701	24,034	59.90	58,759	1.00	

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Consumer Related Costs Allocators

C. Services Rate Class	# of Consumer	Minim Service Cost	Relative		Weight	Allocation Percent
			Cost	Cost		
Schedule 1 - Residential	53,535	51	1.00		53,535	81.06%
Schedule I - Off Peak Marketing	8	8	0.15		1	0.00%
Schedule I - Small Commercial	2,191	190	3.75		8,215	12.44%
Schedule II - Large Power	245	712	14.06		3,444	5.21%
Schedule XI - Large Industrial Rate LPBI	9	712	14.06		127	0.19%
Schedule XIII - Large Industrial Rate LPB2	2	-	-		-	0.00%
Schedule XIV - Large Industrial Rate LPB	4	712	14.06		56	0.09%
Schedule 2A - Time of Day	8	712	14.06		112	0.17%
Schedule III Security Lights	8,284	2	0.05		406	0.61%
Schedule OLS - Outdoor Lighting Service	2,536	2	0.05		124	0.19%
Schedule II OLS - Special Outdoor Lighting	407	2	0.05		20	0.03%
Gallatin Steel - Special Contract	1	-	-		-	0.00%
Total	67,230				66,040	1.00

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Consumer Related Costs Allocators

D. Meters	# of Consumer	Minimum Meter Cost	Relative Cost	Weight	Allocation Percent
Schedule 1 - Residential	53,535	137.75	1.00	53,535.00	93.50%
Schedule I - Off Peak Marketing	8	137.75	1.00	8.00	0.01%
Schedule I - Small Commercial	2,191	137.75	1.00	2,191.00	3.83%
Schedule II - Large Power	245	826.11	6.00	1,469.30	2.57%
Schedule XI - Large Industrial Rate LPBI	9	-	-	-	0.00%
Schedule XIII - Large Industrial Rate LPB2	2	-	-	-	0.00%
Schedule XIV - Large Industrial Rate LPB	4	-	-	-	0.00%
Schedule 2A - Time of Day	8	897.80	6.52	52.14	0.09%
Schedule III Security Lights	8,284	-	-	-	0.00%
Schedule OLS - Outdoor Lighting Service	2,536	-	-	-	0.00%
Schedule II OLS - Special Outdoor Lighting	407	-	-	-	0.00%
Gallatin Steel - Special Contract	1	-	-	-	0.00%
Total	67,230			57,255.45	1.00

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Consumer Related Costs Allocators

E. Consumer & Accounting Services

Rate Class	Meter Reading	Consumer Records	Consumer Assistance	Total	Allocation Percent
Schedule 1 - Residential	390,485	2,584,100	88,782	3,063,368	94.661%
Schedule I - Off Peak Marketing	-	48	13	62	0.002%
Schedule I - Small Commercial	31,962	105,758	3,634	141,354	4.368%
Schedule II - Large Power	3,574	14,782	406	18,763	0.580%
Schedule XI - Large Industrial Rate LPBI	263	760	15	1,038	0.032%
Schedule XIII - Large Industrial Rate LPB2	58	193	3	255	0.008%
Schedule XIV - Large Industrial Rate LPB	117	338	7	461	0.014%
Schedule 2A - Time of Day	117	483	13	613	0.019%
Schedule III Security Lights	-	7,252	249	7,502	0.232%
Schedule OLS - Outdoor Lighting Service	-	193	7	200	0.006%
Schedule II OLS - Special Outdoor Lighting	-	1,074	37	1,111	0.034%
Gallatin Steel - Special Contract	58	1,207	166	1,431	0.044%
Total	426,634	2,716,190	93,332	3,236,156	100%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Consumer Related Costs Allocators

		<u>Meter Reading</u>			
Factor	Number of Consumers	Weight	Allocation Percentage	Expenses Allocated	
Schedule 1 - Residential	53,535	53,535	91.53%	390,485	
Schedule I - Off Peak Marketing	-	-	0.00%	-	
Schedule I - Small Commercial	2,191	4,382	7.49%	31,962	
Schedule II - Large Power	245	490	0.84%	3,574	
Schedule XI - Large Industrial Rate LPBI	9	36	0.06%	263	
Schedule XIII - Large Industrial Rate LPB2	2	8	0.01%	58	
Schedule XIV - Large Industrial Rate LPB	4	16	0.03%	117	
Schedule 2A - Time of Day	8	16	0.03%	117	
Schedule III Security Lights	601	-	0.00%	-	
Schedule OLS - Outdoor Lighting Service	16	-	0.00%	-	
Schedule II OLS - Special Outdoor Lighting	89	-	0.00%	-	
Gallatin Steel - Special Contract	1	8	0.01%	58	
	56,701	58,491	1	426,634	

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Consumer Related Costs Allocators

Consumer Records						
	Factor	Number of Consumers	Weight	Allocation Percentage	Expenses Allocated	
Total		56,709	225,086	1	2,716,190	
Schedule 1 - Residential	4.00	53,535	214,140	95.1%	2,584,100	
Schedule I - Off Peak Marketing	0.50	8	4	0.0%	48	
Schedule I - Small Commercial	4.00	2,191	8,764	3.89%	105,758	
Schedule II - Large Power	5.00	245	1,225	0.54%	14,782	
Schedule XI - Large Industrial Rate LPBI	7.00	9	63	0.03%	760	
Schedule XIII - Large Industrial Rate LPB2	8.00	2	16	0.01%	193	
Schedule XIV - Large Industrial Rate LPB	7.00	4	28	0.01%	338	
Schedule 2A - Time of Day	5.00	8	40	0.02%	483	
Schedule III Security Lights	1.00	601	601	0.27%	7,252	
Schedule OLS - Outdoor Lighting Service	1.00	16	16	0.01%	193	
Schedule II OLS - Special Outdoor Lighting	1.00	89	89	0.04%	1,074	
Gallatin Steel - Special Contract	100.00	1	100	0.04%	1,207	
Total		56,709	225,086	1	2,716,190	

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Consumer Related Costs Allocators

Consumer Assistance					
	Factor	Number of Consumers	Weight	Allocation Percentage	Expenses Allocated
Schedule 1 - Residential	1.00	53,535	53,535	95.13%	88,782
Schedule I - Off Peak Marketing	1.00	8	8	0.01%	13
Schedule I - Small Commercial	1.00	2,191	2,191	3.89%	3,634
Schedule II - Large Power	1.00	245	245	0.44%	406
Schedule XI - Large Industrial Rate LPBI	1.00	9	9	0.02%	15
Schedule XIII - Large Industrial Rate LPB2	1.00	2	2	0.00%	3
Schedule XIV - Large Industrial Rate LPB	1.00	4	4	0.01%	7
Schedule 2A - Time of Day	1.00	8	8	0.01%	13
Schedule III Security Lights	0.25	601	150	0.27%	249
Schedule OLS - Outdoor Lighting Service	0.25	16	4	0.01%	7
Schedule II OLS - Special Outdoor Lighting	0.25	89	22	0.04%	37
Gallatin Steel - Special Contract	100.00	1	100	0.18%	166
Total		56,709.00	56,278.50	1.00	93,332

Meter Reading	426,634	1.00
Consumer Records	2,716,190	6.37
Consumer Assistance	93,332	0.22

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
NORMALIZATION OF PURCHASED POWER
AND AMOUNT OF INCREASE

	Billing Demand			Total KWH Billing			Green Power	Metering Point	Substation Charge	
	Schedule B	Schedule E	Intermittible	Schedule B	On-Peak	Off-Peak			2855	4605
January	23,857	201,220	7,557	14,820,163	41,790,599	48,460,943	219,900	2 3	15	8
February	23,870	196,572	7,570	15,708,663	43,992,862	52,130,407	219,900	2 3	15	8
March	23,539	227,117	7,239	14,564,499	46,229,183	57,512,512	231,900	2 3	15	8
April	24,106	164,414	7,806	15,922,818	35,855,354	42,574,909	218,800	2 3	15	8
May	23,805	142,802	7,505	15,483,778	33,133,372	39,162,211	218,800	2 3	15	8
June	16,334	181,988	34	15,809,975	45,513,507	30,994,724	220,400	2 3	15	8
July	23,440	197,978	6,740	15,958,349	53,228,371	34,222,096	220,400	2 4	16	8
August	23,805	208,115	7,105	15,177,921	56,563,015	35,769,867	220,400	2 4	16	8
September	24,492	231,211	7,792	17,191,499	69,183,114	43,598,340	221,700	2 4	16	8
October	23,104	212,788	7,204	15,866,470	52,244,561	33,298,552	221,700	2 4	16	8
November	17,300	188,763	0	17,457,344	33,542,825	38,886,419	227,800	2 4	16	8
December	22,007	165,416	4,707	16,223,117	35,913,833	41,496,861	224,900	2 5	17	8
Total	269,659	2,318,404	71,259	190,204,556	547,190,596	488,107,841	2,666,600	28 3	187	96

OWEN ELECTRIC COOPERATIVE
 CASE NO. 2008-00421
 NORMALIZATION OF PURCHASED POWER
 AND AMOUNT OF INCREASE

Billing Rates	1-Apr-07		1-Aug-07 Flow Thru Rates		Green Power	Interruption 10 Min - 400 Hours	Billing Demand				Total KWH Billing				Green Power	Metering Point
	Excess Contract	Sch B	Schedule E	Schedule E			Schedule E	Schedule E	Schedule E	Schedule E	On-Peak	Off-Peak	Buy Through Chg./Cr.	Energy Charges		
KW-Sch B Contract	\$5.39		\$6.22	\$6.22	\$6.81		1,392,442	(27,205)	1,500,262	404,961	1,154,256	1,314,164	33,708	2,904,822	5,223	2,875
Excess Contract	\$7.82		\$8.65	\$8.65	\$9.47		1,360,278	(27,252)	1,469,897	429,240	1,215,083	1,413,672	18,977	3,076,709	5,223	2,875
KW-Sch E	\$6.92		\$6.92	\$6.92	\$7.58		1,571,650	(26,060)	1,676,367	398,520	1,276,850	1,559,624	52,083	3,287,063	5,508	2,875
KWH-Sch B	\$0.027325		\$0.027325	\$0.033455	\$0.036622		1,137,745	(28,102)	1,244,775	435,091	990,325	1,154,546	0	2,579,741	5,197	2,875
KWH-Sch E On-Peak	\$0.027620		\$0.029276	\$0.035406	\$0.038758		988,190	(27,018)	1,109,239	423,094	970,013	1,126,853	6,071	2,522,845	5,197	2,875
KWH-Sch E Off-Peak	\$0.027118		\$0.028774	\$0.034904	\$0.038209		1,259,357	(122)	1,372,120	432,008	1,332,453	891,842	16,876	2,671,530	5,235	2,875
KVA 7500-14999	\$2,855		\$2,855	\$2,855	\$3,125		1,440,156	(24,264)	1,505,173	436,062	1,556,314	984,707	35,453	3,014,577	5,235	3,000
KVA 15000-99999	\$4,605		\$4,605	\$4,605	\$5,041		1,589,980	(25,578)	1,570,646	414,737	1,655,939	1,029,242	9,245	3,109,701	5,235	3,000
Metering Point	\$125		\$125	\$125	\$137		1,472,493	(28,051)	1,732,755	575,142	2,449,497	1,521,756	39,735	4,586,128	5,265	3,000
Green Power	\$0.023750		\$0.023750	\$0.023750	\$0.023750		1,306,378	(25,934)	1,611,311	530,813	1,849,771	1,162,253	0	3,542,835	5,265	3,000
Interruption 10 Min - 400 Hours	\$		\$ 3.60	\$ 3.60	\$ 5.60		1,144,679	(16,945)	1,270,413	542,744	1,271,565	1,448,406	0	3,165,422	5,410	3,000
Total	1,598,120		16,043,356	17,492,762	5,606,446		107,819	(256,532)	17,492,762	5,606,446	16,911,683	14,964,358	248,608	37,724,090	63,334	65,375
Normalized using rates effective	1,677,279		16,043,356	17,574,442	5,563,293		110,339	(256,532)	17,574,442	5,563,293	19,373,830	17,385,956	248,608	43,371,688	63,332	37,500
Normalized for Flow Thru Rates	1,836,378		17,573,502	19,131,629	5,965,671		120,799	(399,050)	19,131,629	5,965,671	21,208,013	19,032,202	248,608	47,454,495	63,332	41,100

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

NORMALIZATION OF PURCHASED POWER
AND AMOUNT OF INCREASE

	Substation Charge		Total	Total from		Fuel Adjustment	Environmental Surcharge	Total
	7500	15000		Base Rates	Adjustment			
January	42,825	36,840	79,665	4,492,847	540,540	478,180	5,511,567	
February	42,825	36,840	79,665	4,634,369	770,432	450,323	5,855,124	
March	42,825	36,840	79,665	5,051,478	945,424	561,394	6,558,296	
April	42,825	36,840	79,665	3,912,253	1,409,475	480,615	5,802,343	
May	42,825	36,840	79,665	3,719,821	743,033	415,453	4,878,307	
June	42,825	36,840	79,665	4,131,425	1,632,704	393,333	6,157,462	
July	45,680	36,840	82,520	4,610,505	609,273	456,020	5,675,798	
August	45,680	36,840	82,520	4,771,102	736,451	493,006	6,000,559	
September	45,680	36,840	82,520	6,409,668	32,495	662,359	7,104,522	
October	45,680	36,840	82,520	5,244,931	886,320	645,678	6,776,929	
November	45,680	36,840	82,520	4,686,157	302,018	477,351	5,465,526	
December	45,680	36,840	82,520	4,624,114	118,915	404,598	5,147,627	
Total	591,030	442,080	973,110	56,288,671	8,727,080	5,918,310	70,934,061	
	582,420	442,080	1,024,500	62,071,461				
Normalized Adjustment			<u>5,782,790</u>					
	637,500	483,936	1,121,436	67,811,992				
			<u>5,740,530</u>					

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
NORMALIZATION OF PURCHASED POWER
AND AMOUNT OF INCREASE

	Kw Demand		Intermittible		90 Minute		kwh Energy		Rates		
	Firm	10 Minute	10 Minute	90 Minute	On-Peak	Off-Peak	On-Peak	Off-Peak	1-Jan-07	1-Apr-07	1-Aug-07
January	15,000	120,000	120,000	24,902	26,419,445	65,786,555	On-Peak	Energy charge per kwh:	\$0.02765	\$0.02765	\$0.03378
February	15,000	120,000	120,000	25,020	23,128,881	59,698,062	Off-Peak	Intermittible kw charge:	\$0.02465	\$0.02465	\$0.03694
March	15,000	120,000	120,000	25,155	25,579,063	64,057,331	Firm: 15,000	10 Minute Int.	\$5.39	\$5.39	\$6.63
April	15,000	120,000	120,000	25,013	20,170,813	55,076,208	90 Minute Int.		\$1.79	\$1.79	\$1.03
May	15,000	120,000	120,000	25,031	23,238,368	50,581,770			\$2.69	\$2.69	\$2.43
June	15,000	120,000	120,000	25,145	23,493,817	55,690,726					
July	15,000	120,000	120,000	24,910	21,896,926	54,640,402					
August	15,000	120,000	120,000	25,151	30,207,250	55,699,664					
September	15,000	120,000	120,000	24,904	25,919,465	58,324,208					
October	15,000	120,000	120,000	24,778	23,896,558	60,549,800					
November	15,000	120,000	120,000	24,897	24,084,869	56,844,029					
December	15,000	120,000	120,000	24,879	21,794,156	60,740,075					
Total	180,000	1,440,000	1,440,000	299,785	289,829,611	696,686,830					

Power cost

	Kw Demand		Intermittible		90 Minute		kwh Energy		Buy Thru Chg./Ch	Base Rate	Fuel Adjustment	Environmental Surcharge	Total
	Firm	10 Minute	10 Minute	90 Minute	On-Peak	Off-Peak	On-Peak	Off-Peak					
January	\$80,850	\$214,800	\$214,800	\$66,986	\$730,498	\$1,621,639	(\$20,000)	\$273,785	\$2,968,558	\$635,299	\$279,396	\$3,883,253	
February	\$80,850	\$214,800	\$214,800	\$67,304	\$639,514	\$1,446,907	(\$20,000)	\$730,833	\$3,160,208	\$653,797	\$290,767	\$4,104,772	
March	\$80,850	\$214,800	\$214,800	\$67,667	\$707,261	\$1,579,013	(\$20,000)	\$0	\$2,629,591	\$1,339,168	\$360,584	\$4,329,343	
April	\$90,900	\$295,200	\$295,200	\$84,044	\$557,723	\$1,357,628	(\$20,000)	\$59,971	\$2,425,466	\$638,095	\$281,799	\$3,345,360	
May	\$90,900	\$295,200	\$295,200	\$84,104	\$642,541	\$1,246,841	(\$20,000)	\$24,702	\$2,364,288	\$1,307,355	\$250,452	\$3,922,095	
June	\$90,900	\$295,200	\$295,200	\$83,688	\$649,804	\$1,372,776	(\$20,000)	\$161,078	\$2,634,045	\$218,711	\$257,985	\$3,110,741	
July	\$90,900	\$295,200	\$295,200	\$84,507	\$605,450	\$1,346,886	(\$20,000)	\$53,347	\$2,455,481	\$518,286	\$263,462	\$3,237,229	
August	\$90,900	\$295,200	\$295,200	\$83,677	\$1,020,401	\$1,714,436	(\$20,000)	\$639,491	\$3,824,935	\$19,520	\$331,849	\$4,176,304	
September	\$90,900	\$295,200	\$295,200	\$83,254	\$807,226	\$1,795,219	(\$20,000)	\$0	\$3,120,556	\$736,290	\$408,620	\$4,265,466	
October	\$90,900	\$295,200	\$295,200	\$83,654	\$813,587	\$1,749,659	(\$20,000)	\$0	\$3,013,000	\$283,740	\$328,023	\$3,732,066	
November	\$90,900	\$295,200	\$295,200	\$83,593	\$736,207	\$1,669,580	(\$20,000)	\$0	\$3,055,480	\$102,780	\$267,796	\$3,383,576	
December	\$90,900	\$295,200	\$295,200	\$83,593	\$736,207	\$1,669,580	(\$20,000)	\$0	\$3,055,480	\$77,582	\$243,732	\$3,376,794	
Total	\$1,060,650	\$3,301,200	\$3,301,200	\$956,975	\$8,785,572	\$18,964,307	(\$240,000)	\$1,943,207	\$34,771,911	\$6,530,623	\$3,564,465	\$44,866,999	

Normalized

Normalized for Flow Thru Rates

Normalized	\$1,090,800	\$3,542,400	\$3,542,400	\$1,007,278	\$9,790,444	\$21,444,082	(\$240,000)	\$1,943,207	\$38,578,211	\$3,806,300	\$3,806,300	\$44,866,999
Normalized for Flow Thru Rates	\$1,193,400	\$1,483,200	\$1,483,200	\$728,478	\$10,717,319	\$23,474,233	(\$240,000)	\$1,943,207	\$39,299,837	\$721,626	\$721,626	\$44,866,999

OWEN ELECTRIC COOPERATIVE
 CASE NO. 2008-00421

NORMALIZATION OF PURCHASED POWER
 AND AMOUNT OF INCREASE

Analysis of Fuel Adjustment and Environmental Surcharge
 #REF!

An analysis of fuel adjustment and environmental surcharge as purchased and passed on to consumers as follows:

Month	Sales		Purchased		Industrial Customer - Rate GA		Purchased	
	Fuel Adjustment	Environmental Surcharge	Fuel Adjustment	Environmental Surcharge	Fuel Adjustment	Environmental Surcharge	Fuel Adjustment	Environmental Surcharge
January	309,317	515,003	540,540	478,180	635,299	213,079	\$635,299	\$279,396
February	570,479	572,504	770,432	450,323	653,797	193,946	\$663,797	\$290,767
March	833,764	454,510	945,424	561,394	1,339,168	265,743	\$1,339,168	\$360,584
April	624,128	419,488	1,409,475	480,615	638,095	206,370	\$638,095	\$281,799
May	1,276,873	448,759	743,033	415,453	1,307,355	178,110	\$1,307,355	\$250,452
June	1,077,986	370,018	1,632,704	393,333	218,711	189,506	\$218,711	\$257,985
July	2,064,459	584,008	609,273	456,020	518,288	192,834	\$518,288	\$263,462
August	505,856	523,116	736,451	493,006	19,520	244,667	\$19,520	\$331,849
September	504,206	751,948	32,495	662,359	736,290	326,613	\$736,290	\$408,620
October	(2,113)	536,342	886,320	645,678	283,740	289,765	\$283,740	\$328,023
November	704,705	542,755	302,018	477,351	102,780	219,640	\$102,780	\$267,796
December	340,476	523,677	118,915	404,598	77,582	189,229	\$77,582	\$243,732
Total	8,810,136	6,242,128	8,727,080	5,918,310	6,530,623	2,699,502	6,530,623	3,564,465

15,052,265
 14,645,390
 The fuel purchased and environmental surcharge from East Kentucky Power Cooperative is passed on to the consumers using the Fuel Adjustment and Environmental Procedures established by this Commission.

SUMMARY - NORMALIZED

Month	Sales		Purchases		Substation	Schedule E	Schedule B	Green Power	Gallatin	Total
	Fuel Adjustment	Environmental Surcharge	Fuel Adjustment	Environmental Surcharge						
January	99,377,808	105,071,705	105,071,705	105,071,705		16,043,356	1,787,618	63,332	\$1,090,800	18,921,774
February	124,566,612	111,831,952	111,831,952	111,831,952		36,759,786	6,363,293	63,332	\$30,994,526	74,180,938
March	95,833,182	118,326,134	118,326,134	118,326,134		951,398	110,602		\$1,943,207	1,062,000
April	86,737,093	94,353,091	94,353,091	94,353,091	1,062,000		248,608		\$4,549,678	2,191,815
May	79,604,623	87,779,361	87,779,361	87,779,361			(256,532)			4,293,145
June	97,262,904	92,318,206	92,318,206	92,318,206						
July	102,922,199	103,408,816	103,408,816	103,408,816	0	53,754,540	8,253,589	63,332	38,578,211	100,649,672
August	106,648,997	107,510,803	107,510,803	107,510,803						100,649,672
September	118,057,527	129,972,953	129,972,953	129,972,953						62,008,129
October	87,398,145	101,409,563	101,409,563	101,409,563		16,994,754	1,890,296	63,332	5,640,478	24,525,527
November	84,860,920	89,886,588	89,886,588	89,886,588		36,759,786	6,363,293	63,332	32,937,793	76,124,145
December	98,010,593	93,633,811	93,633,811	93,633,811		53,754,540	8,253,589	63,332	38,578,211	100,649,672
Total	1,181,280,603	1,235,502,993	1,235,502,993	1,235,502,993						

NORMALIZATION OF PURCHASED POWER
AND AMOUNT OF INCREASE

SUMMARY - FLOW THROUGH

	Substation	Schedule E	Schedule B	Green Power	Gallatin	Total
Demand Charge		17,573,502	1,957,177		\$1,193,400	20,724,079
Energy Charge		40,240,216	6,965,671	63,332	\$33,951,553	81,220,771
Substation	1,162,536	1,041,464	121,072			1,162,536
Buy Thru		248,608			\$1,943,207	2,191,815
Interruptible		(399,050)			\$2,211,678	1,812,627
Total	0	58,855,182	8,893,478	63,332	39,299,837	107,111,829
			67,748,660			107,111,829
Demand Energy		18,614,966	1,927,807		3,405,078	23,947,851
		40,240,216	6,965,671	63,332	35,894,760	83,163,978
		58,855,182	8,893,478	63,332	39,299,837	107,111,829
	5,100,642	639,889	0	721,626		6,462,157

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule I - Farm and Home

<u>Description</u>	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
			Rates	Revenues	Rates	Revenues
Customer Charge	636,654	\$3,355,379	\$5.64	\$3,590,729	\$5.64	\$3,590,729
Energy charge per kWh	737,788,979	52,429,341	\$0.07533	55,577,644	\$0.08063	59,487,925
Total from base rates		<u>55,784,720</u>		<u>\$59,168,372</u>		<u>\$63,078,654</u>
Fuel adjustment		5,575,603				
Environmental surcharge		<u>4,286,468</u>				
Total revenues		<u>\$65,646,791</u>				
Amount				\$3,383,653		\$3,910,282
Percent				6.1%		6.6%
Average monthly bill		\$87.62		\$92.94		\$99.08
Amount				\$5.31		\$6.14
Percent				6.1%		6.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule I-A, Off-Peak Marketing Rate

Billing Determinants	Test Year Revenues	Case No. 2006-00522		Case No. 2008-00421	
		Rates	Revenues	Rates	Revenues
	2,444	\$0.04520	2,656	\$0.04838	2,843
			0		0
	2,444		<u>\$2,656</u>		<u>\$2,843</u>

Description

Energy charge					
Total from base rates			<u>\$2,656</u>		<u>\$2,843</u>
Fuel adjustment	395				
Environmental surcharge	190				
Total revenues	<u>\$3,029</u>				
Amount			\$212		\$187
Percent			8.7%		7.0%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule I - Small Commercial

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
			Rates	Revenues	Rates	Revenues
Customer Charge	28,301	\$147,188	\$5.64	\$159,618	\$5.64	\$159,618
Energy charge	46,804,027	3,319,610	\$0.07534	3,526,215	\$0.08055	3,770,064
				0		0
Total from base rates		3,466,798		<u>\$3,685,833</u>		<u>\$3,929,682</u>
Fuel adjustment		350,994				
Environmental surcharge		267,307				
Total revenues		<u>\$4,085,099</u>				
Amount				\$219,035		\$243,849
Percent				6.3%		6.6%
Average monthly bill		\$122.50		\$130.24		\$138.85
Amount				\$7.74		\$8.62
Percent				6.3%		6.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule II - Large Power

Description	Billing Determinants	Test Year Revenues	Case No. 2006-00522		Case No. 2008-00421	
			Rates	Revenues	Rates	Revenues
Customer Charge	2,884	55,905	\$20.50	\$59,122	\$20.50	\$59,122
Demand Charge	537,901,551	2,639,184	\$5.25	2,823,983	\$5.90	3,173,619
Energy charge	184,179,473	9,508,830	\$0.05528	10,181,441	\$0.05831	10,739,505
Primary meter discount		(20,365)		(20,365)		(20,365)
Total from base rates		12,183,554		\$13,044,181		\$13,951,881
Fuel adjustment		1,391,217				
Environmental surcharge		927,170				
Total revenues		\$14,501,940				
Amount				\$860,627		\$907,700
Percent				7.1%		7.0%
Average monthly bill		\$4,224.53		\$4,522.95		\$4,837.68
Amount				\$298.41		\$314.74
Percent				7.1%		7.0%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Rate 9	Description	Billing Determinants	Test Year Revenues	Case No. 2006-00522 Normalized		Case No. 2008-00421 Proposed	
				Rates	Revenues	Rates	Revenues
	Customer Charge	98	133,433	\$1,464.04	\$143,476	\$1,464.04	\$143,476
	Demand Charge						
	Contract demand	133,175,000	684,906	\$5.53	736,458	\$6.81	906,922
	Excess demand	9,298,100	69,351	\$8.02	74,571	\$9.47	88,053
	Energy charge						
	First 425 kwh of billing demand	60,550,066	2,379,727	\$0.04226	2,558,846	\$0.04383	2,653,909
	Over 425 kwh of billing demand	8,138,273	290,180	\$0.03834	312,021	\$0.03975	323,496
		<u>68,688,339</u>					
	Total from base rates		<u>3,557,595</u>		<u>\$3,825,372</u>		<u>\$4,115,856</u>
	Fuel adjustment		515,303				
	Environmental surcharge		279,530				
	Total revenues		<u>\$4,352,428</u>				
	Amount				\$267,776		\$290,485
	Percent				7.5%		7.6%
	Average monthly bill		\$36,301.99		\$39,034.40		\$41,998.53
	Amount				\$2,732.41		\$2,964.13
	Percent				7.5%		7.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Rate 13

Description	Billing Determinants	Test Year	Case No. 2006-00522		Case No. 2008-00421	
			Rates	Revenues	Rates	Revenues
Customer Charge	24	\$65,332	\$2,927.05	\$70,249	\$2,927.05	\$70,249
Demand Charge						
Contract demand	180,900,000	930,351	\$5.53	1,000,377	\$6.81	1,231,929
Excess demand	12,402,330	92,504	\$8.02	99,467	\$9.47	117,450
Interruptible credit	98,418,890	(354,308)	\$3.60	(354,308)	\$5.60	(551,146)
Energy charge						
First 425 kwh of billing demand	82,129,082	2,836,755	\$0.03714	3,050,274	\$0.03908	3,209,605
Over 425 kwh of billing demand	30,532,967	1,015,712	\$0.03577	1,092,164	\$0.03750	1,144,986
	<u>112,662,049</u>			<u>0</u>		<u>0</u>
Total from base rates		4,586,346		<u>\$4,958,223</u>		<u>\$5,223,073</u>
Fuel adjustment		821,671				
Environmental surcharge		369,586				
Total revenues		<u>\$5,777,602</u>				
Amount				\$371,878		\$264,850
Percent				8.1%		5.3%
Average monthly bill		\$191,097.73		\$206,592.63		\$217,628.05
Amount				\$15,494.90		\$11,035.42
Percent				8.1%		5.3%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule XIV - Large industrial Rate LPB

Description	Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
			Rates	Revenues	Rates	Revenues
Customer Charge	59	77,741	\$1,464.04	\$86,378	\$1,464.04	\$86,378
Demand Charge						
Contract demand	36,000,000	187,135	\$5.53	199,080	\$6.81	245,160
Excess demand	3,011,806	22,705	\$8.02	24,155	\$9.47	28,522
Energy charge	15,977,494	665,485	\$0.04431	707,963	\$0.04537	724,899
				0		0
Total from base rates		953,066		<u>\$1,017,576</u>		<u>\$1,084,959</u>
Fuel adjustment		122,601				
Environmental surcharge		81,058				
Total revenues		<u>\$1,156,726</u>				
Amount				\$64,509		\$67,383
Percent				6.8%		6.6%
Average monthly bill		\$16,153.67		\$17,247.05		\$18,389.14
Amount				\$1,093.38		\$1,142.09
Percent				6.8%		6.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Item No. 2
Page 8 of 14
Witness: Jim Adkins

Schedule 2-A - Large Power - Time of Day

Rate 21/22

Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
		Rates	Revenues	Rates	Revenues

Customer Charge	99	5,549	\$59.00	\$5,841	\$59.00	\$5,841
Energy charge						
On-Peak energy	2,229,474	183,122	\$0.086460	192,760	\$0.095320	212,513
Off-Peak energy	1,810,782	87,101	\$0.053543	96,955	\$0.053543	96,955
	4,040,256					
				0		0
Total from base rates		275,772		<u>\$295,556</u>		<u>\$315,309</u>

Fuel adjustment
Environmental surcharge

Total revenues

Amount	\$19,784	\$19,753
Percent	7.2%	6.7%

Average monthly bill

Amount	\$2,785.58	\$2,985.41	\$3,184.94
Percent		\$199.84	\$199.53
		7.2%	6.7%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Item No. 2
Page 9 of 14
Witness: Jim Adkins

Schedule III - Security Lights

Rate 6	Description	Billing Determinants	Test Year	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
				Rates	Revenues	Rates	Revenues
	Existing pole, 120V available	104,066	533,539	\$5.51	573,404	\$5.71	594,217
	One pole added	19,788	132,392	\$7.19	142,276	\$7.45	147,421
	Two poles added	1,006	8,340	\$8.87	8,923	\$9.19	9,245
	Three poles added	84	825	\$10.55	886	\$10.93	918
	Four poles added	0	0	\$12.23	0	\$12.68	0
	Transformer required	2,358	1,099	\$0.50	1,179	\$0.52	1,226
	kWh	124,944					
		<u>5,721,178</u>					
		45.79					
	Billing adjustments				0		0
	Total from base rates		676,195		<u>\$726,668</u>		<u>\$753,027</u>
	Fuel adjustment		28				
	Environmental surcharge		<u>15,275</u>				
	Total revenues		<u>\$691,498</u>				
	Amount				\$50,473		\$26,359
	Percent				7.5%		3.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule OLS - Outdoor Lighting Service

Description	Billing Determinants	Test Year	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
			Rates	Revenues	Rates	Revenues

100 Watt, High pressure sodium Cobrahead Lighting	24,960	206,538	\$8.85	220,896	\$9.20	229,632
100 Watt HPS	127	1,354	\$11.54	1,466	\$11.99	1,523
250 Watt HPS	96	1,379	\$15.56	1,494	\$16.17	1,552
400 Watt HPS	69	1,221	\$19.18	1,323	\$19.93	1,375
Directional Lighting						
100 Watt HPS	110	1,097	\$10.80	1,188	\$11.22	1,234
250 Watt HPS	215	2,610	\$13.14	2,825	\$13.65	2,935
400 Watt HPS	440	6,713	\$16.52	7,269	\$17.18	7,559

2,315,513

Billing adjustments				0		0
Total from base rates		220,912		<u>\$236,461</u>		<u>\$245,810</u>

Fuel adjustment						
Environmental surcharge						
Total revenues		<u>\$220,912</u>				
Amount				\$15,549		\$9,350
Percent				7.04%		3.95%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Schedule II SOLS - Special Outdoor Lighting Service

Billing Determinants	Test Year Revenues	Case No. 2006-00522		Case No. 2008-00421	
		Rates	Revenues	Rates	Revenues

Traditional, w/ fiberglass pole
 Holophane, w/ fiberglass pole

2,608	22,751	\$9.33	24,333	\$9.67	25,219
1,599	16,615	\$11.11	17,765	\$11.51	18,404

374,423

Billing adjustments

0

Total from base rates

39,366
\$42,098

Fuel adjustment
 Environmental surcharge

Total revenues

\$39,366

Amount
 Percent

\$2,732
 6.9%

\$1,526
 3.6%

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Envirowatts

Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421 Proposed	
		Rates	Revenues	Rates	Revenues

Envirowatts	63,132	63,132	63,132	
kWh	<u>2,670,100</u>			
Billing adjustments		<u>0</u>	<u>0</u>	
Total from base rates	63,132	<u>\$63,132</u>	<u>\$63,132</u>	
Fuel adjustment				
Environmental surcharge				
Total revenues	<u>\$63,132</u>			
Amount		\$0	\$0	
Percent		0.0%	0.0%	

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421
RESPONSE TO STAFF'S SECOND DATA REQUEST
BILLING ANALYSIS
FLOW THROUGH APPLICATION

Item No. 2
Page 13 of 14
Witness: Jim Adkins

Summary

Billing Determinants	Test Year Revenues	Normalized Case No. 2006-00522		Case No. 2008-00421	
		Rates	Revenues	Rates	Revenues
Total from base rates	81,809,900		87,066,127		92,807,851
Fuel adjustment	8,810,136				
Environmental surcharge	6,242,128				
Total revenues	96,862,165				
Per Form 7	96,862,165				
Increase Amount	0		5,256,227		5,741,724
Increase Percent	(1)		6.4%		6.6%

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

COMMISSION STAFF'S DATA REQUEST NO. 2

Question:

Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each class, in a manner that does not change Owen's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response:

Owen did not file an application which allocated the wholesale power increase proportional to each rate class. Owen filed an application for a general adjustment of rates to change its rates based for any increase in wholesale power costs that might be a result of an increase in rates that might be granted to EKPC in Case No. 2008-00409.

Owen had filed for a general adjustment of rates for its own needs in Case No. 2008-00154 a little over two months prior to EKPC filing its application. Case No. 2008-00421 has been developed based on the same information and test year as Case No. 2008-00154. The only exception was the proposed increase in wholesale rates filed in EKPC's Case No. 2008-00409.

Owen is updating the information in its original request in this data request. Attached as page 2 of this response is spreadsheet that provides a comparison of the increase in wholesale power costs with the increase in revenue requested.

**OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421**

Item No. 3
Page 2 of 4
Witness: Jim Adkins

COMMISSION STAFF'S REQUEST NO. 2

<u>Rate Class</u>	<u>Purchased Power Cost</u>		<u>Revenue Increase Amount</u>
	<u>Case No.</u> <u>2008-00154</u>	<u>EKPC Settlement</u>	
Envirowatts	\$ 63,332	\$ 63,332	\$0
Schedule I - Farm and Home	41,029,805	\$ 44,937,844	\$3,910,282
Schedule IA - Off Peak Marketing	2,202	2,410	\$187
Schedule I - Small Commercial	2,560,893	2,804,766	\$243,849
Schedule II - Large Power	9,545,562	10,453,947	\$907,700
Schedule XI - Large Industrial Rate LPB1	3,164,770	3,455,389	\$290,485
Schedule XIII - Large Industrial Rate LPB2	4,371,499	4,636,506	\$264,850
Schedule XIV - Large Industrial Rate LPB	734,152	801,582	\$67,383
Schedule 2A - Time of Day	207,569	227,319	\$19,753
Schedule III - Security Lights	278,328	304,791	\$26,359
Schedule OLS - Outdoor Lighting Service	97,219	106,442	\$9,350
Schedule II SOLS - Special Outdoor Lighting S	16,131	17,662	\$1,526
Gallatin Steel	38,578,211	39,299,837	\$721,626
Rounding differences			\$ (1,193)
Total	\$ 100,649,672	\$ 107,111,829	\$ 6,462,158

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

PURCHASED POWER COST INCREASES

<u>Rate Class</u>	<u>Purchased Power Cost No. 2008-00154</u>	<u>Purchased Power Cost Increase</u>	<u>Difference</u>	<u>Base Rate Revenue</u>	<u>Percent Increase</u>
Envirowatts	\$ 63,332	\$ 63,332	-	63,132	
Schedule I - Farm and Home	41,029,805	44,937,844	3,908,039	59,168,372	6.60%
Schedule IA - Off Peak Marketing	2,202	2,410	208	2,656	7.85%
Schedule I - Small Commercial	2,560,893	2,804,766	243,873	3,685,833	6.62%
Schedule II - Large Power	9,545,562	10,453,947	908,385	13,044,181	6.96%
Schedule XI - Large Industrial Rate LPB1	3,164,770	3,455,389	290,620	3,825,372	7.60%
Schedule XIII - Large Industrial Rate LPB2	4,371,499	4,636,506	265,008	4,958,223	5.34%
Schedule XIV - Large Industrial Rate LPB	734,152	801,582	67,430	1,017,576	6.63%
Schedule 2A - Time of Day	207,569	227,319	19,751	295,556	6.68%
Schedule III - Security Lights	278,328	304,791	26,464	726,668	3.64%
Schedule OLS - Outdoor Lighting Service	97,219	106,442	9,223	236,461	3.90%
Schedule II SOLS - Special Outdoor Lighting Service	16,131	17,662	1,531	42,098	3.64%
Gallatin Steel	38,578,211	39,299,837	721,626	38,931,361	1.85%
Rounding differences					
Total	\$ 100,649,672	\$ 107,111,829	\$ 6,462,157	\$ 125,997,489	5.13%

Area 3

OWEN ELECTRIC COOPERATIVE
CASE NO. 2008-00421

Page 8 of 4

Witness: Jim Adkins

EFFECT OF NEW RATES

SUMMARY - REVENUE ANALYSIS

Rate Schedule	Kwh Usage	Test Year Revenue	Percent of Total	Normalized Case No. 2006-0522	Percent of Total	Case No 2008-00421 Proposed Revenue	Percent of Total	Increase Amount	Percent
Schedule I - Farm and Home	737,788,979	\$55,784,720	48%	\$59,168,372	47%	\$63,078,654	48%	\$3,910,282	6.6%
Schedule IA - Off Peak Marketing	58,772	2,444	0%	2,656	0%	2,843	0%	187	7.0%
Schedule I - Small Commercial	46,804,027	3,466,798	3%	3,685,833	3%	3,929,682	3%	243,849	6.6%
Schedule II - Large Power	184,179,473	12,183,554	10%	13,044,181	10%	13,951,881	11%	907,700	7.0%
Schedule XI - Large Industrial Rate	68,688,339	3,557,595	3%	3,825,372	3%	4,115,856	3%	290,485	7.6%
Schedule XIII - Large Industrial Rate	112,662,049	4,586,346	4%	4,958,223	4%	5,223,073	4%	264,850	5.3%
Schedule XIV - Large Industrial Rate	15,977,494	953,066	1%	1,017,576	1%	1,084,959	1%	67,383	6.6%
Schedule 2A - Time of Day	4,040,256	275,772	0%	295,556	0%	315,309	0%	19,753	6.7%
Schedule III - Security Lights	5,721,178	676,195	1%	726,668	1%	753,027	1%	26,359	3.6%
Schedule OLS - Outdoor Lighting S	2,315,513	220,912	0%	236,461	0%	245,810	0%	9,350	4.0%
Schedule II SOLS - Special Outdoor	374,423	39,366	0%	42,098	0%	43,624	0%	1,526	3.6%
Envirowatts	2,670,100	63,132	0%	63,132	0%	63,132	0%	0	0.0%
Gallatin Steel	986,518,441	35,125,060		38,931,361		39,652,987	30%	721,626	
Rounding differences						0		1,276	
Total from base rates	2,167,799,044	116,934,960	100%	\$125,997,488	100%	\$132,460,838	100%	\$6,464,626	5.1%
Fuel adjustment billed		8,810,136							
Environmental surcharge billed		6,242,128							
Increase		\$131,987,225		\$9,062,528		\$6,463,350			

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 1

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 1

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - FARM AND HOME

- A. Applicable to entire territory served.
- B. Available to farm and residential consumers.
- C. Type of Service - Single phase, 60 cycles, 120/240 volt.
- D. Rate

I

Customer Charge
All KWH

\$ 5.64 Per Month
~~\$.07533~~ Per KWH
\$0.08063

I

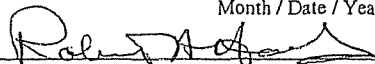
E. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007
Month / Date / Year

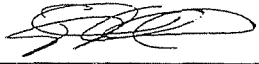
DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President /CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 2

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 2

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME
OFF - PEAK MARKETING RATE***

Page One

- A. Applicable - to entire territory served.
- B. Available - to consumers eligible for SCHEDULE I - FARM AND HOME. The electric power and energy furnished under this SCHEDULE I-A shall be separately metered for each point of delivery. Other power and energy furnished will be billed under SCHEDULE I -FARM AND HOME.
- C. Type of Service - Single phase, 60 cycle, 120/240 volt.

I

- D. Rate
All KWH \$ ~~.04520~~ per KWH
Same as Schedule I - Farm & Home, less 40% .04838

I

- E. Schedule of Hours
This rate is only applicable for the below-listed off-peak hours:

<u>Months</u>	<u>Off-Peak Hours - EST</u>
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.
May thru September	10:00 P.M. to 10:00 A.M.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert A. Avey*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 3

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 3

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

**SCHEDULE I-A FARM AND HOME
OFF PEAK MARKETING RATE***

Page Two

F. Terms and Conditions

The retail marketing rate applies only to programs which are expressly approved by the Commonwealth of Kentucky Public Service Commission to be offered under the Marketing Rate of East Kentucky Power's Wholesale Power Rate Schedule A.

Under this rate a separate contract will be executed between the Cooperative and the Consumer/Member, a sample copy of which is filed as part of this tariff.

R
T

G. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year
DATE EFFECTIVE October 1, 2003
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____ 6

2nd Revised SHEET NO. _____ 4

CANCELLING P.S.C. KY. NO. _____ 6

1st^l Revised SHEET NO. _____ 4

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

This Agreement made and entered into between Owen Electric Cooperative, Inc., Inc. (hereinafter called "OEC")
and

(hereinafter called Member, whether singular or plural)

WITNESSETH:

That in consideration of the mutual promises and covenants hereinafter set forth, the parties agree as follows:

1. Installation of the special metering and wiring required for electric thermal storage units must comply with the specifications set forth by OEC before the special discounted electric rate can be granted. An inspection by a certified electrical inspector will be required for any wiring changes in order to certify conformance with applicable specifications and safety standards as outlined in the National Electric Code.
2. After installation of the unit(s), OEC guarantees a minimum of ten (10) hours off-peak storage availability per day for ten (10) years from the date of installation.
3. OEC further guarantees, subject to the approval of the Public Service Commission, that the rate for energy used by off-peak ETS unit(s) pursuant to Farm and Home Service tariff marketing rate, shall be discounted no less than forty percent below the per kWh rate for regular residential services, as appropriate, and as modified and approved from time to time by the Public Service Commission, for ten (10) years from date of installation.
4. Member agrees to participate in any electronic load control program initiated by OEC, and approved by the Public Service Commission, that insures a minimum of ten (10) hours per day charging time for ETS unit(s).

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

Form for filing Rate Schedules

FOR Entire Territory Served
Community, Town or City
P.S.C. No. 6
1st Revised SHEET No. 5
CANCELING P.S.C. No. 6
Original SHEET No. 5

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

OFF-PEAK ELECTRIC THERMAL STORAGE HEATING CONTRACT

Page 2

- 5. The rate discount offered herein may be transferred or assigned to another member of OEC who resides in, rents, leases or purchases a residence equipped with approved ETS unit(s), providing such member abides by the terms of this contract and accompanying tariff.
- 6. OEC retains the right to periodically inspect ETS unit(s) installations through its employees or representatives.
- 7. Discounted rates for ETS energy used are contingent upon modified wiring, equipment, and/or timing devices operating as specified by OEC employees or representatives. In the event such operation is circumvented by causes other than negligence by authorized installers, or defects in material and/or equipment, or other causes beyond the reasonable control of Member, penalty equal to the product of 1.4 multiplied by the regular residential rate shall apply to all ETS energy used.
- 8. OEC, its employees or representatives, shall not be held liable for any damages resulting from the use of ETS unit(s) and members shall indemnify, defend, and save OEC harmless therefrom.

This _____ day of _____, _____.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Owen Electric Cooperative, Inc.

By: _____
Employee/Representative

SEP 01 1997

Member: _____
Signature

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: Stephan D Bell
SECRETARY OF THE COMMISSION

Member # _____

Name: _____

Location # _____

Address: _____

Meter # _____

Telephone # _____

DATE OF ISSUE August 25, 1997

DATE EFFECTIVE September 1, 1997

ISSUED BY [Signature]
Name of Officer

TITLE President/CEO

Issued by authority of an Order of the Public Service Commission of Kentucky
in Case No. 96-543 Appendix A Dated August 20, 1997

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 8

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 8

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I - SMALL COMMERCIAL*

- A. Applicable to entire territory served.
- B. Available for commercial, industrial and three-phase farm service under 50 KW for all uses, including lighting, heating and power.
- C. Type of Service - Single-phase and three-phase, 60 cycle at available secondary voltage.
- D. Rate (Monthly)
Customer Charge \$ 5.64 per Month
All KWH ~~\$.07534~~ per KWH
.08055 I
- E. Minimum Charge under the above rate shall be \$.75 per KVA of installed transformer capacity. Where it is necessary to extend or reinforce existing distribution facilities, the minimum monthly charge may be increased to assure adequate compensation for the added facilities.
- F. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

I

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

6th Revised SHEET NO. 9

CANCELLING P.S.C. KY. NO. 6

5th Revised SHEET NO. 9

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page One

- A. Applicable - to entire territory served.
- B. Available to all commercial, industrial and farm consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power.
- C. Character of Service - the electric service furnished under this schedule will be three-phase, 60 cycle, alternating current at available nominal voltage.
- D. Agreement - An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.
- E. Rates

	<u>5.90</u>		
All KW Demand	\$ 5.25	Per KW of Billing Demand	<u>I</u>
Customer Charge	\$ 20.50	Per Month	
All KWH	\$.05528	Per KWH	<u>I</u>
	<u>0.05831</u>		
- F. Determination of Billing Demand - the billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.
- G. Power Factor Adjustment - the consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter, multiplied by 90%, and divided by the percent power factor.

I

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Ralph A. ...*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 10

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 10

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II - LARGE POWER*

Page Two

H. Minimum Charge - Shall be the highest one of the following charges:

1. The minimum monthly charge as specified in the contract for service.
2. A charge of \$.75 per KVA per month of contract capacity.

I. Special Provisions: Delivery Point - If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If service is furnished at sellers' primary line voltage, the delivery point shall be the point of attachment of sellers' primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines, and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service - If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the demand and energy charges. The seller shall have the option of metering at secondary voltage.

R
T
J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED August 28, 2003

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 10A
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page One

N

STANDARD RIDER - This Renewable Resource Power Service is a rider to all currently applicable rate schedules. The purpose of this rider is to provide the consumer with a renewable source of energy that may be considered more environmentally friendly.

- A. Applicable - to the entire territory served.
- B. Available - This schedule shall be made available to any consumer in the following listed block amounts:

100 kWh Block (Minimum size) or Greater

AND where the consumer will contract with the Cooperative to purchase these blocks under this Retail Rider.

- C. Agreement - An "Agreement for Purchase of Renewable Resource Power" shall be executed by the consumer prior to service under this schedule.
- D. Rates - The monthly rate for this service will be a renewable power premium, i.e. an added charge, for all renewable power supplied to the customer. The renewable power rate premium will be as provided below:

\$0.0275 per kWh or \$2.75 per 100 kWh Block

This rate is in addition to the regular retail rates for power.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President / CEO
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____
PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: [Signature]
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 10B
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 5 - RENEWABLE RESOURCE POWER SERVICE

Page Two

N

- E. Billing and Minimum Charge - Blocks of power contracted for under this tariff shall constitute the minimum amount of kWhs the customer will be billed for during a normal billing period. For all power purchased in excess of the contracted Renewable Resource amount, the customer shall be billed at the normal rate for that class. For periods shorter than a normal monthly billing cycle (i.e. termination of service and final bill of a service) and actual kWh use is less than the contracted Renewable kWh amount, the customer shall pay for the full monthly block of kWhs originally contracted for.
- F. Terms of Service and Payment - This rider tariff shall be subject to all other terms of service and payment of the applicable tariffs to which it is applied for each customer.
- G. Conditions of Service - The rate granted under this Retail Rider shall be supported by one (1) year contracts between the customer and the cooperative.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE August 30, 2001 DATE EFFECTIVE October 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

OCT 01 2001

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____ PURSUANT TO 007 KAR 5.011,
SECTION 9 (1)

BY [Signature]
SECRETARY OF THE COMMISSION

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

8th Revised SHEET NO. 11

CANCELLING P.S.C. KY. NO. 6

7th Revised SHEET NO. 11

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III - SECURITY LIGHTS*

A. Applicable to entire territory served.

B. Availability: Restricted to customers being billed on this tariff prior to January 1, 2004. This tariff will remain in effect for those customers after January 1, 2004 for as long as the same customer continues the same lighting service uninterrupted. This tariff is not available to new requests for security lighting on or after January 1, 2004.

I

C. Rates

Installed on existing pole where

120 volts are available:

One Pole Added:

Two Poles Added:

Three Poles Added:

Four Poles Added:

\$ ~~5.51~~ 5.71
\$ ~~7.19~~ 7.45
\$ ~~8.87~~ 9.19
\$ ~~10.55~~ 10.93
\$ ~~12.23~~ 12.68
\$0.52

I
I
I
I
I
I

Where a transformer is required, there is an additional charge of ~~\$.50~~ per month.

D. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission, on February 23, 1981, in Administrative Case No. 240 and as approved by Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY Ronald A. Hunt
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 12

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 12

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

I	Customer charge	\$1,464.04	Per Month	
	Demand Charge	6.81 5.53	Per KW of Billing Demand	I
	Energy Charge	0.4333 0.4226	Per KWH for all KWH equal to 425 per KW of Billing Demand	I
I	Energy Charge	0.3975 0.3834	Per KWH for all KWH in excess of 425 per KW of Billing Demand	I

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert A. ...*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 13

Owen Electric Cooperative, Inc.
(Name of Utility)

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 13

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. _____ 6

3rd Revised SHEET NO. _____ 14

CANCELLING P.S.C. KY. NO. _____ 6

2nd Revised SHEET NO. _____ 14

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE VIII - LARGE INDUSTRIAL RATE LPC1

Page Three

H. Special Provisions:

1. Delivery Point - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

R
T

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles L. Edmon
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 15

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 15

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page One

- A. Applicable to all territory served by the Seller
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over, with a monthly usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

	Customer Charge	\$2,927.05	Per Month	
I	Demand Charge	6.81 \$ 5.53	Per KW of Billing Demand	I
	Energy Charge	.03908 \$.03714	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge	.03750 \$.03577	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

D. Billing Demand

The monthly billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY *Robert A. ...*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

[Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 16

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 16

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC2

Page Two

E. Minimum Monthly Charge -The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)

BY [Signature]

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 17

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 17

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE IX - LARGE INDUSTRIAL RATE LPC 2

Page Three

H. Special Provisions

1. **Delivery Point-** If service is furnished at secondary voltage, the delivery point shall be the metering point, unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

R
T

I. Terms of Payment

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE September 1, 2003
Month / Date / Year

DATE EFFECTIVE October 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

7th Revised SHEET NO. 18

CANCELLING P.S.C. KY. NO. 6

6th Revised SHEET NO. 18

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

- A. Applicable - to all territory served by the Seller.
- B. Available - to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing demand.

C. Rates

	Customer charge	\$1,464.04		
I	Demand Charge	6.81 5.53 04046 .04021	Per KW of Billing Demand	I
			Per KWH of all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge	03872 .03731	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I D

- D. Billing Demand - The monthly billing demand shall be the greater of (a) or (b) listed below:
 - (a) The Contract demand
 - (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>
October thru April	7:00 AM-12:00 Noon; 5:00 PM-10:00 PM
May thru September	10:00 AM-10:00 PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert A. ...*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

**PUBLIC SERVICE COMMISSION
OF KENTUCKY**
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

2nd Revised SHEET NO. 19

CANCELLING P.S.C. KY. NO. 6

1st Revised SHEET NO. 19

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X – LARGE INDUSTRIAL RATE LPC1-A

Page Two

E. Minimum Monthly Charge

The minimum monthly charge shall not be less than the sum of (a), (b), and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The customer charge.

F. Power Factor Adjustment

The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by the 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.

G. Fuel Adjustment Clause

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause".

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY 

(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 20

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 20

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE X - LARGE INDUSTRIAL RATE LPC1-A

Page Three

H. Special Provisions:

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service.

All wiring, pole lines, and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.

2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

I. Terms of Payment

R
T

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission's Order of March 31, 1981.

DATE OF ISSUE September 1, 2003

Month / Date / Year

DATE EFFECTIVE October 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED August 28, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

OCT 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 20A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 20A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Cooperative where the monthly contract demand is 1,000 - 2,499 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

C. Rates

Customer Charge	\$1,464.04	Per Month	
Demand Charge	6.81 \$ 5.53	Per KW of Demand of Contract Demand	I
	9.47 \$ 8.02	Per KW of Demand in Excess of Contract Demand	I
Energy Charge	.04383 \$ 0.04226	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
Energy Charge	.03975 \$ 0.03834	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

I

I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October through April	7AM - 12:00 Noon; 5PM - 10PM
May through September	10AM - 10PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
 Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20B

Owen Electric Cooperative, Inc.
 (Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XI - LARGE INDUSTRIAL RATE LPB1

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003
 Month / Date / Year

DATE EFFECTIVE May 1, 2003
 Month / Date / Year

ISSUED BY [Signature]
 (Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
 SECTION 9 (1)

BY [Signature]
 EXECUTIVE DIRECTOR

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2002-00447 DATED April 23, 2003

FOR Entire Territory Served
 Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 20C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 20C

Owen Electric Cooperative, Inc.

 (Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XI - LARGE INDUSTRIAL RATE LPB1

I. Special Provisions

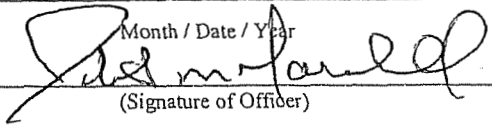
1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
 Month / Date / Year

DATE EFFECTIVE May 1, 2003
 Month / Date / Year

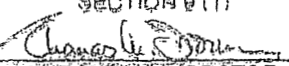
ISSUED BY 
 (Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
 OF KENTUCKY
 EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
 IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011
 SECTION 8 (1)
 BY 
 EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 21A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 21A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 2,500 - 4,999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract.
- C. Rates

	Customer Charge	\$ 1,464.04	Per Month	
	Demand Charge	6.81 \$ 5.53	Per KW of Billing Demand of Contract Demand	I
		9.47 \$ 8.02	Per KW of Billing Demand in excess of Contract Demand	I
I	Energy Charge	.04146 \$ 0.04021	Per KWH for all KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge	.03872 \$ 0.03731	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing EST</u>
October thru April	7AM - 12:00 Noon; 5PM - 10PM
May thru September	10AM - 10PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21B

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB1-A

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003

Month / Date / Year

DATE EFFECTIVE May 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 21C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 21C

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB1-A

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5 011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

5th Revised SHEET NO. 22A

CANCELLING P.S.C. KY. NO. 6

4th Revised SHEET NO. 22A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIII - LARGE INDUSTRIAL RATE LPB2

Page One

- A. Applicable to all territory served by the Seller.
- B. Available to all consumers which are or shall be members of the Seller where the monthly contract demand is 5,000 KW or over with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.

C. Rates

	Customer Charge	\$ 2,927.05	Per Month	
	Demand Charge	6.81 \$ 5.53	Per KW of Billing Demand of Contract Demand	I
		9.47 \$ 8.02	Per KW of Billing Demand in excess of Contract Demand	I
I	Energy Charge	.03908 \$ 0.03714	Per KWH for KWH equal to 425 hours per KW of Billing Demand	I
I	Energy Charge	.03750 \$ 0.03577	Per KWH for all KWH in excess of 425 hours per KW of Billing Demand	I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable for Demand Billing - EST</u>
October thru April	7:00 AM - 12:00 Noon; 5:00 PM - 10:00 PM
May thru September	10:00 AM - 10:00 PM

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY Ralph A. [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22B

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SC HEDULE XII – LARGE INDUSTRIAL RATE LPB2

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
- (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWh.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand a the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 22C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 22C

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XII - LARGE INDUSTRIAL RATE LPB2

Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9(1)
BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 22D

CANCELLING P.S.C. KY NO. 6

2nd Revised SHEET NO. 22D

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page One

- A. Applicable to all territory served by the Seller.
- B. Available as an optional rate to all consumers which are or shall be members of the Seller where the monthly contract demand is 500 - 999 KW with a monthly energy usage equal to or greater than 425 hours per KW of billing contract demand.
- C. Rates

Customer Charge	\$ 1,464.04	Per Month	
Demand Charge	6.81 \$ 5.53	Per KW of Billing Demand of Contract Demand	I
	9.47 \$ 8.02	Per KW of Billing Demand in Excess of Contract Demand	I
Energy Charge	.04537 \$ 0.04431	Per KWH	I

I

- D. Billing Demand - The billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the consumer's peak demand during the current month exceeds the contract demand. The customer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the hours listed for each month (and adjusted for power factor as provided herein);

Months
October thru April
May thru September

Hours Applicable for Demand Billing - EST
7:00 AM - 12:00 Noon; 5:00 PM -- 10:00 PM
10:00 AM - 10:00 PM

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY *Robert A. ...*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 22E

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV - LARGE INDUSTRIAL RATE LPB

Page Two

- E. Billing Energy - The billing energy shall be the contract demand multiplied by 425 hours or the actual energy used in the current month by the load center, whichever is greater.
- F. Minimum Monthly Charge - The minimum monthly charge shall not be less than the sum of (1), (2), and (3) below:
 - (1) The product of the contract demand multiplied by the contract demand charge, plus the product of the demand in excess of the contract demand multiplied by the in excess of contract demand charge.
 - (2) The product of the contract demand multiplied by 425 hours and the energy charge per KWH.
 - (3) The customer charge.
- G. Power Factor Adjustment - The consumer agrees to maintain a unity power factor as nearly as practicable at each delivery point at the time of the monthly maximum demand. When the power factor is determined to be less than 90%, the monthly maximum demand at the delivery point will be adjusted by multiplying the actual monthly maximum demand by 90% and dividing this product by the actual power factor at the time of the monthly maximum demand.
- H. Fuel Adjustment Clause - The monthly kilowatt-hour usage shall be subject to plus or minus an adjustment per KWH determined in accordance with the "Fuel Adjustment Clause."

DATE OF ISSUE June 30, 2003

Month / Date / Year

DATE EFFECTIVE August 1, 2003

Month / Date / Year

ISSUED BY [Signature]

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6
Original SHEET NO. 22F

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE XIV – LARGE INDUSTRIAL RATE LPB

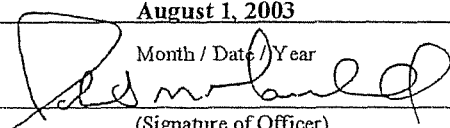
Page Three

I. Special Provisions

1. **Delivery Point** - If service is furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer.
2. If service is furnished at Seller's primary line voltage, the delivery point shall be the point of attachment of Seller's primary line to consumer's transformer structure unless otherwise specified in the contract for service. All wiring, pole lines and other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

J. Terms of Payment - The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen (15) days from the date the bill was rendered, the prompt payment discount shall be forfeited and the gross amount shall apply.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE June 30, 2003
Month / Date / Year
DATE EFFECTIVE August 1, 2003
Month / Date / Year
ISSUED BY 
(Signature of Officer)
TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

AUG 01 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

4th Revised SHEET NO. 23

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 23

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I-B - FARM & HOME - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I-Farm and Home.
- C. Type of Service - Single Phase, 60 cycle, 120/240 volt.

D. Rate

Customer Charge (no usage)	\$17.69 per meter, per month
Energy Charge per kWh	<u>.09445</u>
On-Peak Energy	\$0.085881
Off-Peak Energy	\$0.049244

I

I

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

The tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert Anthony*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City
P.S.C. KY. NO. 6

4th Revised SHEET NO. 24

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 24

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 1-C - SMALL COMMERCIAL - TIME OF DAY

- A. Applicable - to the entire territory served.
- B. Available - Available to all consumers eligible for Schedule I - Small Commercial, under 50 kW demand.
- C. Type of Service - Single Phase and three phase, 60 cycle, at available secondary voltage.
- D. Rate

Customer Charge (no usage)	\$23.58 per meter, per month
Energy Charge per kWh	<i>0.08145</i>
On-Peak Energy	\$0.082839
Off-Peak Energy	\$0.049244

I

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

- F. Terms of Payment - the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert A. Hays*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

4th Revised SHEET NO. 25

CANCELLING P.S.C. KY. NO. 6

3rd Revised SHEET NO. 25

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page One

- A. Applicable – to the entire territory served.
- B. Available – Available to all commercial, industrial, and farm consumers whose kWh demand shall exceed 50 kW demand for lighting, heating or power, and are eligible for the Schedule II, Large Power.
- C. Type of Service – Three phase, 60 cycle, at available nominal voltage.

D. Rate

Customer Charge (no usage)	\$59.00 per meter, per month
Energy Charge per kWh	0.0532
On-Peak Energy	\$0.086460
Off-Peak Energy	\$0.053543

I

E. Schedule of Hours

On-Peak and Off-Peak Hours

<u>Months</u>	<u>On-Peak Hours</u>	<u>Off-Peak Hours</u>
May thru September	10:00 a.m. to 10:00 p.m.	10:00 p.m. to 10:00 a.m.
October thru April	7:00 a.m. to 12:00 Noon 5:00 p.m. to 10:00 p.m.	12:00 noon to 5:00 p.m. 10:00 p.m. to 7:00 a.m.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert D. Ward*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 26

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 26

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE 2-A – LARGE POWER - TIME OF DAY

Page Two

F. Special Provisions – Delivery Point – If service is to be furnished at secondary voltage, the delivery point shall be the metering point unless otherwise specified in contract for service. All wiring, pole lines and other electric equipment on the load side of the delivery point shall be owned and maintained by the consumer. If the service is furnished at seller’s primary line voltage, the delivery point shall be the point of attachment of sellers’ primary line to consumer’s transformer structure unless other electric equipment (except metering equipment) on the load side of the delivery point shall be owned and maintained by the consumer.

Primary Service – If service is furnished at primary distribution voltage, a discount of five percent (5%) shall apply to the energy charges. The seller shall have the option of metering at secondary voltage.

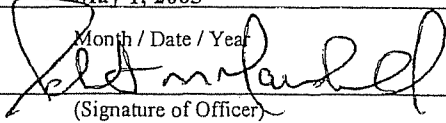
G. Terms of Payment – The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date the bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the Fuel Adjustment Clause.

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (now the Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE May 12, 2003
Month / Date / Year

DATE EFFECTIVE May 1, 2003
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

MAY 01 2003

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2002-00447 DATED April 23, 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)

BY 
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 27
P.S.C. No.
Sheet No.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 1

- A. Standard Rider - This Voluntary Interruptible Service is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served. No interruptible demand which is already under contract under any other Interruptible Rider is eligible for this service.
- C. Available - This schedule shall be made available to any load center, to any cooperative member where an ultimate "Customer" is capable of interrupting at least 1,000 kW upon request and has contracted with the Cooperative to do so under a retail contract rider.
- D. Conditions of Service
 - 1) Any request for interruption under this Rider shall be made by the Cooperative.
 - 2) Each interruption will be strictly voluntary.
 - 3) No responsibility of any kind shall attach to the Cooperative for, or on the account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
 - 4) The Customer shall agree by contract to own, operate, and maintain all necessary equipment for receiving electric energy and all telemetering and communications equipment, within the Customer's premises, required for interruptible service.
 - 5) It is the Cooperative's responsibility to notify the Customer and execute an interruption request. Therefore, the Cooperative and the Customer shall mutually agree upon the manner by which the Cooperative shall notify the Customer of a request for interruption. Such an agreement shall include the means by which the Cooperative shall communicate the interruption request (e.g. email, phone, pager, etc.) and the Customer's point of contact to receive such a request.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DATE OF ISSUE October 15, 2001
ISSUED BY [Signature]
Name of Officer

DATE EFFECTIVE December 1, 2001
TITLE President / CEO PURSUANT TO 807 KAR 50.11,
SECTION 9(1)

BY: [Signature]
SECRETARY OF THE COMMISSION

Issued by authority of an Order of the Public Service
Kentucky in Case No. _____ Dated _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

- 6) The Cooperative will attempt to provide as much advance notice as possible for requests for interruption. However, upon the Customer's acceptance of the Terms of Interruption, the Customer's load shall be interrupted with as little as one (1) hour of advance notification.
- 7) The Cooperative reserves the right to require verification of a Customer's ability to interrupt its load.
- 8) The Customer is not eligible for the Interruption Credits for any interruption when the Customer's interruptible load is down for other reasons during the period of the requested interruption. Such down time would include any event outside of the Customer's normal operating circumstances such as planned or unplanned outages due to renovation, repair, vacation, refurbishment, renovation, strike, or force majeure.

E. Interruptible Customer Data Report

The Customer shall furnish to the Cooperative an Interruptible Customer Data Report. Such a report shall include information such as:

- 1) The maximum number of hours per day and the time of day that the Customer has the ability to interrupt.
- 2) The maximum number of days and the maximum number of consecutive days that the Customer has the ability to interrupt.
- 3) The maximum interruptible demand and the minimum interruptible demand by the Customer upon request.
- 4) The minimum price at which each Customer is willing to interrupt.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2001

F. Demand and Energy Interruption

The Customer will agree by contract, within an agreed time after receiving notice, to comply to the extent possible with the Cooperative's request to interrupt load.

PURSUANT TO 807 KAR 5.011
SECTION 5(1)
BY: Stewart
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 3

The Cooperative is the sole judge of the need for interruption of load. The Cooperative is the sole judge of the amount of interruptible demand provided by the Customer, based on the following calculation:

The average of the integrated fifteen-minute demand for the two hours prior to the hour immediately preceding the call for interruption will be used as the basis for establishing the existing demand level. The hourly interruptible demands for each customer will be the difference between the existing demand level and the actual demand measured during each hour of the interruption period. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands. These type of interruptions will cover a period of no more than six hours.

For interruptions longer than six hours in duration, the Customer's average load usage for the same hours as the interruption hours in the two preceding business days prior to the day of notice will be used as the basis for determining the demand level for interruption. The average hourly usage for these business days, based on the average integrated fifteen minute demand intervals, minus the actual load during the interruption period will equal the amount of interruptible load. The interrupted energy of each interruption period shall be the sum of the hourly interrupted demands.

G. Terms of Interruption

For each interruption request, the Cooperative shall identify the Customer to be interrupted. The Cooperative shall inform the Customer of an interruption request in accordance with the agreed upon method of notification. The Terms of ~~PUBLIC SERVICE COMMISSION~~ ^{PUBLIC SERVICE COMMISSION} OF KENTUCKY shall include the following:

- 1) The time at which each interruption shall begin is to be established by the Cooperative. At least one (1) hour of advance notice of each request for interruption shall be provided by the Cooperative.
- 2) The duration in clock hours of the interruption request is to be established by the Cooperative.

DEC 01 2001
PURSUANT TO 807 KAR 5.011,
SECTION 9(1)
BY SKR
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 16, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 14 VOLUNTARY INTERRUPTIBLE SERVICE

Page 4

- 3) The price and the potential savings - this savings will be determined by the Cooperative on a case-by-case basis and will be based on a percentage of the market price of power at the time of the interruption.
- 4) The Customer shall specify:
 - a. The maximum demand in kW that will be interrupted.
 - b. The maximum firm demand that the Customer will purchase through the Cooperative during the interruption.

H. Interruption Credits

The interruption credit for each interruption period shall be equal to the interrupted energy kWh times the amount by which the quoted price for each interruption exceeds the Customer's regular tariff rate. The sum of the interruption credits for the billing month will be allocated as follows:

The interruption credit to the Customer shall be equal to the product of the interrupted energy multiplied by the interruption price for each interruption.

I. Failure to Interrupt

For those Customers failing to interrupt a minimum of 80% of their agreed amount of interruptible load of 5,000 kW or greater, an excess energy charge will be applicable. This excess energy is equal to the difference of 80% of the interruptible PUBLIC SERVICE COMMISSION interrupted load. Excess energy shall be charged to the KENTUCKY Customer at a price equal to 125% of the interruption price plus the STANDARD rate applicable to this load.

DEC 01 2001

J. Term

The minimum original contract period shall be one (1) year and shall remain in effect thereafter until either party provides to the other at least thirty (30) days previous written notice. PURSUANT TO 807 KAR 5011, SECTION 9(1)
BY: Stewart B. [Signature]
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 1

- A. Standard Rider - This Interruptible Service Rate is a rider to Rate Schedules 2, 2A, 8, 9, 10, 11, 12, and 13.
- B. Applicable - to the entire territory served.
- C. Available - This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250 kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.
- D. Monthly Rate - A monthly demand credit per kW is to be based on the following matrix:

Annual Hours of Interruption

Notice Minutes	200	300	400
10	\$2.70	\$3.15	\$3.60
60	\$2.25	\$2.70	\$3.15

- E. Determination of Measured Load - Billing Demand

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>Months</u>	<u>Hours Applicable for Demand</u> <u>Billing - E.S.T.*</u>
October through April	7:00 a.m. to 12:00 p.m. 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

* For purposes of measurement of demand, Daylight Savings Time is not observed in this rate tariff. During the period when Daylight Savings Time is normally observed, the above demand billing times would move forward one hour for the beginning and ending hours (i.e. May - September 11:00 a.m. to 11:00 p.m.)

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
DEC 01 2001
PURSUANT TO 2001 KAR 5:011
SECTION 9(1)
BY: Stephan Bull
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

FOR Entire Territory Served

Community, Town, or City

P.S.C. No. 6

Original Sheet No. 32

P.S.C. No. _____

Sheet No. _____

Owen Electric Cooperative, Inc.

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 2

E. Determination of Measured Load - Billing Demand - continued

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

F. Conditions of Service for Member Contract

1. The member will upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the contract capacity level specified by the contract.
2. The Cooperative will endeavor to provide the member with as much advance notice as possible of the interruption of service. However, the member shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "Rules and Regulations" except as set out herein and/or provisions agreed to by written contract.
4. No responsibility of any kind shall attach to the Cooperative for, or on account of, any loss or damage caused by, or resulting from, any interruption or curtailment of this service.
5. The Customer shall arrange his wiring so that interruptible service supplied under this rider shall be separately metered and segregated from firm service.
6. The Member shall own, operate, and maintain all necessary equipment for receiving electric energy and also for metering and communications equipment, within the Member's premises, required for interruptible service.

DEC 01 2001

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

BY: Stephan D. Bess

SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001

DATE EFFECTIVE December 1, 2001

ISSUED BY [Signature]
Name of Officer

TITLE President /CEO

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. _____ Dated _____.

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 3

F. Conditions of Service for Member Contract - continued

- 7. A Member's plant is considered as one or more buildings which are served by a single electrical distribution system, provided and operated by the Member. When the size of the Member's load necessitates the delivery of energy to the Member's plant over more than one circuit, the Cooperative may elect to connect its circuits to different points on the Member's system.
- 8. The minimum original contract period shall be one year and thereafter until terminated by giving at least six months advance written notice. The Cooperative may require a contract be executed for a longer initial term when deemed necessary by the size of the load or other conditions.
- 9. Any transformers required in excess of those used for regular firm power shall be owned and maintained by the Member.
- 10. The Fuel Adjustment Clause, as specified in the prevailing rate schedule is applicable.

G. Calculation of Monthly Bill

The monthly bill is calculated on the following basis:

- A. Sum of the customer charge, plus
- B. Minimum billing demand in kW multiplied by the firm capacity rate, plus
- C. Interruptible billing demand in kW multiplied by interruptible rate, plus
- D. Energy usage in kWh multiplied by the energy rate.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2001

H. Number and Duration of Interruptions

- A. Winter Season: There shall be no more than two (2) interruptions during any 24 hour calendar day. No interruption shall last more than six hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

FOR Entire Territory Served
Community, Town, or City
P.S.C. No. 6
Original Sheet No. 34
P.S.C. No. _____
Sheet No. _____

Owen Electric Cooperative, Inc.
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

SCHEDULE 15 COMMERCIAL AND INDUSTRIAL INTERRUPTIBLE SERVICE Page 4

H. Number and Duration of Interruptions - continued

- B. Summer Season: There shall be no more than one (1) interruption during any 24 hour calendar day. No interruption shall last more than twelve hours.
- C. The maximum number of annual hours of interruption shall be in accordance with the customer contracted level of interruptible service.

I. Charge for Failure to Interrupt

If the member fails to interrupt load as requested by the Cooperative, the Cooperative shall bill the entire billing demand at a rate equal to five (5) times the applicable firm power demand charge for that billing month.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

DEC 01 2001

PURSUANT TO 807 KAR 5011,
SECTION 9(1)
BY: Stephan D. Bell
SECRETARY OF THE COMMISSION

DATE OF ISSUE October 15, 2001 DATE EFFECTIVE December 1, 2001
ISSUED BY [Signature] TITLE President /CEO
Name of Officer

Issued by authority of an Order of the Public Service Commission of
Kentucky in Case No. _____ Dated _____.

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 35A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 35A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS – OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service as provided below. The cooperative reserves the right to limit the types of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

I

100 Watt High Pressure Sodium Area Lighting	(Monthly energy usage – 40 kWh)	9.20	\$8.85 per Light	I
Cobrahead Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	11.99	\$11.54 per Light	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	16.17	\$15.56 per Light	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	19.98	\$19.18 per Light	I
Directional Lighting				
100 Watt High Pressure Sodium	(Monthly energy usage – 40 kWh)	11.22	\$10.80 per Light	I
250 Watt High Pressure Sodium	(Monthly energy usage – 83 kWh)	15.45	\$13.14 per Light	I
400 Watt High Pressure Sodium	(Monthly energy usage – 154 kWh)	17.18	\$16.52 per Light	I

Rate for one additional pole if light is not installed on a currently used pole * \$ 4.69 per Light

* If any additional poles or facilities are needed to provide electric service to the light, the consumer shall be required to pay, prior to construction, a non-refundable construction charge for those facilities.

- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007
Month / Date / Year

DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY *Robert A. [Signature]*
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 35B

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE I OLS - OUTDOOR LIGHTING SERVICE

Page Two

F. Conditions of Service - the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer's premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer's expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the "Fuel Adjustment Clause."

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003
Month / Date / Year

DATE EFFECTIVE September 22, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5.011
SECTION 9 (1)
BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 36A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 36A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member, neighborhood/homeowner associations and governmental agencies requesting luminaries for dusk to dawn outdoor or street lighting service of a type provided below. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.
- D. Investment – the member, neighborhood/homeowner associations, and governmental agencies requesting this service will pay for all the costs required to install the below listed types of lighting and meet all requirements of the cooperative for service. Costs of installation include all material costs, direct and indirect labor costs plus any equipment costs and other overhead costs associated with the installation of these lights.
- E. Monthly Rates: the below listed rates provide for the power costs associated with lights along with all operations and maintenance costs, all administrative costs and normal equipment replacement costs.

I

Traditional Light with Fiberglass Pole (Monthly energy usage – 40 kWh)	\$9.33 9.67	I
Holophane Light with Fiberglass Pole (Monthly energy usage – 40 kWh)	\$11.11 11.51	I

- F. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007

Month / Date / Year

DATE EFFECTIVE August 1, 2007

Month / Date / Year

ISSUED BY *Robert Adams*

(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By *[Signature]*
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 36B

CANCELLING P.S.C. KY. NO. _____

SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE II SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page Two

G. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003
Month / Date / Year

DATE EFFECTIVE September 22, 2003
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY [Signature]
EXECUTIVE DIRECTOR

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

3rd Revised SHEET NO. 37A

CANCELLING P.S.C. KY. NO. 6

2nd Revised SHEET NO. 37A

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page One

- A. Applicable – to the entire territory served.
- B. Available – available to all member/consumers requesting luminaries for dusk to dawn outdoor or street lighting service of a type not provided for under other outdoor or street lighting schedules. The cooperative reserves the right to limit the type of lights and the type of installations in this tariff.
- C. Type of Service – the cooperative will install and maintain automatic outdoor or street lighting of the desired type by the customer, single phase, 60 cycles at available secondary voltage.

D. Monthly Rates:

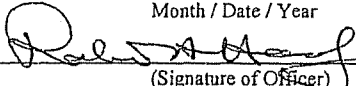
- I 1. The energy rate for each type of lamp shall be ^{80.053274}~~80.052114~~ per rate kWh per month as determined by the following formula:

$$\text{Monthly Rated kWh} = (4100 \text{ hours per year} \times \text{Manufacturer's suggested watts}/1000)/12$$

- 2. Facilities charge – the books of the cooperative shall accurately reflect the cooperative's total investment in facilities for each individual, agency or organization receiving service under this tariff. The monthly facilities charge for each month shall be 1.75 percent of the said total investment in these special facilities.
- E. Terms of Payment – the above rates are net, the gross being five percent (5%) higher. In the event the current monthly bill is not paid within fifteen days from the date bill was rendered, the prompt payment discount will be forfeited and the gross amount shall apply.

DATE OF ISSUE August 10, 2007
Month / Date / Year

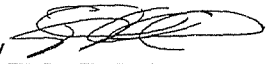
DATE EFFECTIVE August 1, 2007
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2006-00522 DATED July 25, 2007

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
8/1/2007
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 37B

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

SCHEDULE III SOLS – SPECIAL OUTDOOR LIGHTING SERVICE

Page Two

F. Conditions of Service – the cooperative will furnish all necessary material to install the special lighting desired by the customer. Lighting shall be furnished from dusk to dawn. Lamp and photo cell replacements will be made by the cooperative without cost during normal work hours. Outages will be reported promptly. The lighting equipment, poles and related facilities shall remain the property of the cooperative. The consumer shall be responsible for fixture replacement and repairs when such replacements or repairs are caused by willful damage, vandalism, or causes other than normal burnouts. The consumer shall allow authorized representatives of the cooperative to enter upon the consumer’s premises and to trim trees and shrubs as necessary for the maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this rate schedule. The cooperative and the consumer shall execute an agreement for service under this schedule for a period of not less than three years, except that in the event additional poles are required, in which case, the agreement will be for ten years. Cancellation by the consumer prior to the initial term will require the consumer to pay the cooperative its cost of installation and any removal of facilities plus the non-salvageable material, prorated on the basis of the remaining portion of the initial term of the contract. Any relocation of existing facilities, at the request of the consumer, shall be done at the consumer’s expense and paid prior to construction.

* The monthly kilowatt hour usage shall be subject to plus or minus an adjustment per kWh determined in accordance with the “Fuel Adjustment Clause.”

This tariff is subject to the Energy Emergency Control Program as filed with the Kentucky Energy Regulatory Commission (Kentucky Public Service Commission) on February 23, 1981, in Administrative Case No. 240, and as approved by the Commission Order of March 31, 1981.

DATE OF ISSUE July 1, 2003
Month / Date / Year

DATE EFFECTIVE September 22, 2003
Month / Date / Year

ISSUED BY _____
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2003-00278 DATED 09/22/2003

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

SEP 22 2003

PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

BY Charles E. Dow
EXECUTIVE DIRECTOR

FOR ENTIRE TERRITORY SERVED

Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 38

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

RATES SCHEDULE ES – ENVIRONMENTAL SURCHARGE

AVAILABILITY

In all of the Company's service territory.

APPLICABILITY

This rate schedule shall apply to all electric rate schedules and special contracts.

RATE

$CES(m) = ES(m) - BESF$

where CES(m) = Current Month Environmental Surcharge Factor
ES(m) = Current Month Environmental Surcharge Calculation
BESF = Base Environmental Surcharge Factor of 0%

$ES(m) = \frac{[(WESF) \times (\text{Average of 12-months ended revenues from sales to Member System, excluding environmental surcharge}) + (\text{Over})/(\text{Under Recovery})]}{[\text{Average of 12-months ending Retail Revenue (excluding environmental surcharge)}]}$ = _____ %

where WESF = Wholesale Environmental Surcharge Factor for Current Expense Month

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By [Signature]
Executive Director

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 39

Owen Electric Cooperative, Inc.

CLASSIFICATION OF SERVICE

(Over)/Under Recovery =

6-months cumulative (over)/under recovery as defined by amount billed by EKPC to Member System minus the amount billed by Member System to retail customer. Over or under recoveries shall be amortized over a six-month period.

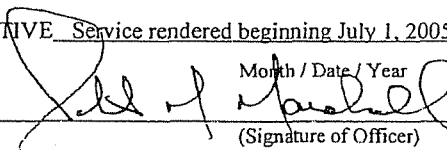
BESF = zero

BILLING

The current expense month (m) shall be the second month preceding the month in which the Environmental Surcharge is billed.

DATE OF ISSUE March 17, 2005
Month / Date / Year

DATE EFFECTIVE Service rendered beginning July 1, 2005
Month / Date / Year

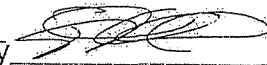
ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2004-00372 DATED March 17, 2005

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
7/1/2005
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 40A

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 40A

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (Page 1 of 3)

(T)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

(T)

RATES

1. Capacity

a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

(T)

b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

(T)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

(T)

(T)

(T)

(T)

(T)

DATE OF ISSUE May 8, 2008
Month / Date / Year

DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

1st Revised SHEET NO. 40B

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 40B

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION

POWER PURCHASE RATE SCHEDULE

(T)

LESS THAN 100 kW (continued - Page 2 of 3)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October – April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May – September)

On-Peak 10:00 a.m. - 10:00 p.m.

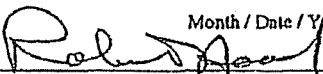
Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC. (T)
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. (T)

DATE OF ISSUE May 8, 2008
Month / Date / Year

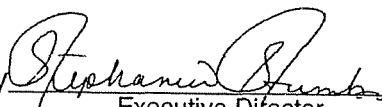
DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By 
Executive Director

Owen Electric Cooperative, Inc.

(Name of Utility)

FOR Entire Territory Served
Community, Town or City

P S C. KY. NO. 6

1st Revision SHEET NO. 40C

CANCELLING P.S.C. KY. NO. 6

Original SHEET NO. 40C

CLASSIFICATION OF SERVICE

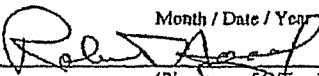
COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW (continued - Page 3 of 3)

(T)

3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative Inc.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years. (N)
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (N)
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year. (N)

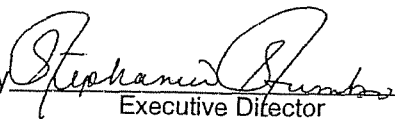
DATE OF ISSUE May 8, 2008
Month / Date / Year

DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)
By 
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 41A

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO _____

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (Page 1 of 3)

(T)

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with Owen Electric Cooperative, Inc. and East Kentucky Power Cooperative, Inc. ("EKPC") for the purchase of electric power by EKPC.

(T)

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

a. \$40.40 per kW per year is applicable if cogenerator or small power producer is dispatched by EKPC.

(I)

b. \$0.00614 per kWh is applicable if cogenerator or small power producer is not dispatched by EKPC.

(I)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer	
	On-Peak	Off-Peak	On-Peak	Off-Peak
2008	\$0.06032	\$0.04293	\$0.06637	\$0.03199
2009	\$0.05722	\$0.03881	\$0.05447	\$0.02094
2010	\$0.05647	\$0.03461	\$0.05069	\$0.02203
2011	\$0.06015	\$0.03899	\$0.06448	\$0.03069
2012	\$0.05875	\$0.03817	\$0.05737	\$0.02486

DATE OF ISSUE May 8, 2008
Month / Date / Year

DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY Robert Jones
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By Stephanie Rumba
Executive Director

FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 41B

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

Owen Electric Cooperative, Inc.

(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW. (continued - Page 2 of 3)

(T)

b. Non-Time Differentiated Rates:

Year	2008	2009	2010	2011	2012
Rate	\$0.05120	\$0.04428	\$0.04219	\$0.04933	\$0.04596

(I)

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

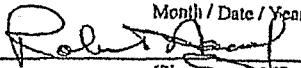
TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to EKPC. (T)

2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. (T)

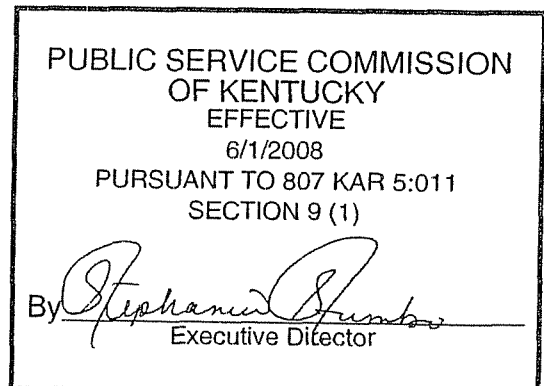
DATE OF ISSUE May 8, 2008
Month / Date / Year

DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY 
(Signature of Officer)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008



FOR Entire Territory Served
Community, Town or City

P.S.C. KY. NO. 6

Original SHEET NO. 41C

CANCELLING P.S.C. KY. NO. _____

_____ SHEET NO. _____

Owen Electric Cooperative, Inc.
(Name of Utility)

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
OVER 100 kW (continued - Page 3 of 3)

(T)

- 3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and Owen Electric Cooperative, Inc.
- 4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
- 5. Qualifying Facility shall reimburse EKPC and Owen Electric Cooperative, Inc. for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.
- 6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
- 7. Initial contract term shall be for a minimum of five years. (N)
- 8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment. (N)
- 9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff. (N)
- 10. Updated rates will be filed with the Public service Commission of Kentucky by March 31 of each year. (N)

DATE OF ISSUE May 8, 2008
Month / Date / Year

DATE EFFECTIVE June 1, 2008
Month / Date / Year

ISSUED BY [Signature]
(Signature of QF/Exec)

TITLE President/CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00128 DATED April 28, 2008

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
6/1/2008
PURSUANT TO 807 KAR 5:011
SECTION 9 (1)

By [Signature]
Executive Director