




Rural Electric Cooperative Corporation

A Touchstone Energy<sup>®</sup> Cooperative 

April 7, 2009

MR JEFF DEROUEN  
EXECUTIVE DIRECTOR  
PSC  
PO BOX 615  
FRANKFORT KY 40602-0615

**RECEIVED**

APR 10 2009

PUBLIC SERVICE  
COMMISSION

RE: PROPOSED REVISIONS TO TARIFF

Dear Mr. Derouen:

Please find enclosed an original and six (6) copies of Nolin RECC's revised tariffs approved in an Order dated March 31, 2009 in Case No. 2008-00420.

Please return a stamped copy of the tariff sheets to my attention. If you have any questions or need any additional information, please contact me.

Sincerely,

A handwritten signature in cursive script that reads "Michael L. Miller".

Michael L. Miller  
President & CEO

/afc

Enclosures

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
11<sup>th</sup> Revision Sheet No. 20

**CANCELING PSC KY NO. 10**  
10<sup>th</sup> Revision Sheet No. 20

**CLASSIFICATION OF SERVICE**

**SCHEDULE 1 - RESIDENTIAL, FARM, NON-FARM, TRAILERS AND MOBILE HOMES**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all residents for uses in the home or on the farm, including trailers, mobile homes, schools, churches, community halls and non-profit community welfare institutions where the required total transformer capacity is 50 KVA or less, single or three phase.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge        \$8.69
- (I) All KWH Charge        \$0.07851 per KWH

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$8.69.

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	President & CEO	411 Ring Road Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in  
Case No. 2008-00420, Dated March 31, 2009.

FOR ENTIRE SERVICE AREA

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
11<sup>th</sup> Revision Sheet No. 22

**CANCELING PSC KY NO. 10**  
10<sup>th</sup> Revision Sheet No. 22

**CLASSIFICATION OF SERVICE**

**SCHEDULE 2 - COMMERCIAL, SMALL POWER, SINGLE PHASE AND THREE PHASE SERVICE**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to commercial members and small power loads requiring transformer capacity of 50 KVA or less, single phase and commercial members requiring three phase service with 50 KVA or less of total transformer capacity all subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Single phase 120/240 volts and three phase service where available at available voltages.

RATES PER MONTH:

- (I) Customer Charge        \$16.18
- (I) All KWH Charge        \$0.08501

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

- (I) MINIMUM CHARGE: The minimum monthly charge for service shall be \$16.18.

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**PSC KY NO. 10**  
10<sup>th</sup> Revision Sheet No. 24

**CANCELING PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 24

**CLASSIFICATION OF SERVICE**

**SCHEDULE 3 - LARGE POWER**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to consumers located on or near Cooperatives three phase lines whose transformer capacity would be more than 50 KVA and the demand would be 99 kw or less. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

(I) Customer Charge \$27.41

Demand Charge:

(I) \$4.76 per kilowatt of billing demand per month

Energy Charge:

(I)	First 2,500 KWH per month	\$0.07127 net per KWH
(I)	Next 12,500 KWH per month	\$0.06638 net per KWH
(I)	Over 15,000 KWH per month	\$0.06491 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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**PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 26

**CANCELING PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 26

**CLASSIFICATION OF SERVICE**

**SCHEDULE 4 - INDUSTRIAL**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to Members located on or near Cooperatives three phase lines whose transformer capacity would be less than 1000 KVA and the demand would be 100 kw or more. All subject to the established rules and regulations of the Cooperative.

TYPE OF SERVICE: Three phase 60 cycle at available voltages, as agreed to in the five (5) year contract for service.

RATES PER MONTH:

Demand Charge:

- (I) \$4.76 per kilowatt of billing demand per month

Energy Charge:

- (I) First 3,500 KWH per month \$0.07514 net per KWH
- (I) Next 6,500 KWH per month \$0.06111 net per KWH
- (I) Over 10,000 KWH per month \$0.05746 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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**PSC KY NO. 10**  
11<sup>th</sup> Revision Sheet No. 28

**CANCELING PSC KY NO. 10**  
10<sup>th</sup> Revision Sheet No. 28

**CLASSIFICATION OF SERVICE**

**SCHEDULE 5 - SECURITY LIGHTS**

APPLICABLE: Entire Service Area

AVAILABILITY OF SERVICE: Available to all Members of the Cooperative subject to the established rules and regulations of the Cooperative.

TYPES OF SERVICES AVAILABLE	PER MONTH CHARGE PER UNIT	
Mercury vapor 175 watt 120 volt or HPS 100 watt on a twenty-five foot (25') pole or an existing pole	\$9.36	(I)
Directional floodlight 100 Watt HPS to be mounted on existing pole	\$8.29	(I)
Directional floodlight 250 Watt HPS to be mounted on existing pole	\$13.86	(I)
Directional floodlight 400 Watt HPS to be mounted on existing pole	\$18.76	(I)
Lantern Type 100 Watt HPS with twenty-foot (20') fiberglass colonial post for underground service only	\$12.38	(I)
Contemporary Type 400 Watt HPS - for underground service only; to be used with the thirty-foot fiberglass pole - (Charge does not include pole.)	\$20.18	(I)
Thirty-foot (30') fiberglass pole; to be used with underground services only	\$10.63	(I)
Twenty-five foot (25') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.46	(I)
Thirty-foot (30') wood pole for overhead services only - (charge does not include lighting fixture)	\$2.84	(I)
Twenty-five foot (25') wood pole for underground services only - (charge does not include lighting fixture)	\$3.44	(I)
Thirty-foot (30') wood pole for underground services only - (charge does not include lighting fixture)	\$3.83	(I)
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PSC KY NO. 10  
12<sup>th</sup> Revision Sheet No. 31

CANCELING PSC KY NO. 10  
11<sup>th</sup> Revision Sheet No. 31

**CLASSIFICATION OF SERVICE**

**SCHEDULE 6 - STREET LIGHTING (Cont'd.)**

RATE:

Mercury Vapor (M.V.) or High Pressure Sodium (H.P.S.), Series or Multiple

STANDARD OVERHEAD (WOOD POLE):

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$5.74 per light per mth	(I)
23,000 M.V. initial lumens	400	\$16.73 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$9.08 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$13.64 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$17.76 per light per mth	(I)

ORNAMENTAL SERVICE OVERHEAD (Aluminum Poles)

	<u>Watts/Light</u>		
8,500 M.V. initial lumens	175	\$7.40 per light per mth	(I)
23,000 M.V. initial lumens	400	\$18.48 per light per mth	(I)
9,500 H.P.S. initial lumens	100	\$20.86 per light per mth	(I)
27,500 H.P.S. initial lumens	250	\$24.58 per light per mth	(I)
50,000 H.P.S. initial lumens	400	\$27.94 per light per mth	(I)

ORNAMENTAL SERVICE UNDERGROUND (Fiberglass Poles)

	<u>Watts/Light</u>		
50,000 H.P.S. initial lumens	400	\$32.63 per light per mth	(I)
15,500 H.P.S. initial lumens	150	\$32.04 per light per mth	(I)
Special Colonial with 20' fluted pole			

FUEL ADJUSTMENT CLAUSE: The above rate may be increased or decreased by an amount per KWH equal to the fuel adjustment amount per KWH as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This Fuel Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.

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**PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 32

**CANCELING PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 32

**CLASSIFICATION OF SERVICE**

**SCHEDULE 7 - INDUSTRIAL**

APPLICABLE: Entire Service Area - where three phase service is available at available voltages.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz at 12,470 volts, primary service as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Demand Charge:

- (I) \$8.69 per kilowatt of billing demand per month

Energy Charge:

- (I) All KWH at \$0.05243 net per KWH

MINIMUM CHARGE: The computed minimum monthly charge shall be as specified in the Special Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as follows:

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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**PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 34

**CANCELING PSC KY NO. 10**  
7<sup>th</sup> Revision Sheet No. 34

**CLASSIFICATION OF SERVICE**

**SCHEDULE 8 - SEASONAL TIME OF DAY**

APPLICABLE: Entire service area where three phase service is available.

AVAILABILITY: Available to all commercial and industrial Members whose kilowatt demand shall exceed 500 kw for lighting and/or heating and/or power, and whose demand charges will track the wholesale power suppliers.

TYPE OF SERVICE: Three phase 60 hertz voltages as agreed to in the five (5) year Contract for Service.

\*RATES PER MONTH:

- (I) Demand Charge: \$8.59 per kilowatt of billing demand per month
- (I) Energy Charge: All KWH at \$0.05243 net per KWH

MINIMUM MONTHLY CHARGE: The computed minimum monthly charge shall be as specified in the Contract for service.

DETERMINATION OF BILLING DEMAND: The billing demand shall be the maximum kilowatt demand established by the Member for any fifteen (15) minutes interval (adjusted for power factor) in the below listed hours for each month.

<u>MONTHS</u>	<u>E.S.T. HOURS APPLICABLE FOR DEMAND BILLING</u>
October thru April	7:00 a.m. E.S.T. to 12 Noon E.S.T. 5:00 p.m. E.S.T. to 10:00 p.m. E.S.T.
May thru September	10:00 a.m. E.S.T. to 10:00 p.m. E.S.T.

Demands outside of the above hours will be disregarded for billing purposes.

POWER FACTOR ADJUSTMENT: The member agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of his maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.

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**PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 36

**CANCELING PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 36

**CLASSIFICATION OF SERVICE**

**SCHEDULE 9 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,148.62 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$587.15 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.05043 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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**PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 38

**CANCELING PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 38

**CLASSIFICATION OF SERVICE**

**SCHEDULE 10 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.04495 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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PSC KY NO. 10  
9<sup>th</sup> Revision Sheet No. 40

CANCELING PSC KY NO. 10  
8<sup>th</sup> Revision Sheet No. 40

**CLASSIFICATION OF SERVICE**

**SCHEDULE 11 - INDUSTRIAL**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of contract demand
- (I) \$8.59 per kW for all billing demand in excess of contract demand
- (I) Energy Charge: \$0.04386 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the contract demand multiplied by the demand charge, plus
- (b) The product of the contract demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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Nolin RECC  
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Elizabethtown, KY 42701-6767

**PSC KY NO. 10**  
9<sup>th</sup> Revision Sheet No. 42

**CANCELING PSC KY NO. 10**  
8<sup>th</sup> Revision Sheet No. 42

**CLASSIFICATION OF SERVICE**

**SCHEDULE 12 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 1,000 to 4,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

Consumer Charge:

- (I) \$1,173.21 where the industrial consumer demands and/or location requires construction of a substation.
- (I) \$587.15 where the industrial consumer's demand or location permits service from an existing substation.
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.05043 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month, or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

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PSC KY NO. 10  
9<sup>th</sup> Revision Sheet No. 44

CANCELING PSC KY NO. 10  
8<sup>th</sup> Revision Sheet No. 44

**CLASSIFICATION OF SERVICE**

**SCHEDULE 13 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts with contract demands of 5,000 to 9,999 kW with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.71
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.04495 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

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PSC KY NO. 10  
9<sup>th</sup> Revision Sheet No. 46

CANCELING PSC KY NO. 10  
8<sup>th</sup> Revision Sheet No. 46

**CLASSIFICATION OF SERVICE**

**SCHEDULE 14 - INDUSTRIAL C**

APPLICABLE: Entire Service Area - Applicable to contracts where the monthly contract demand is equal to or greater than 10,000 kW, with a monthly energy usage equal to or greater than 425 hours per kW of contract demand.

TYPE OF SERVICE: Three phase 60 hertz at voltages as agreed to in the special five year Agreement for Service.

RATES PER MONTH:

- (I) Consumer Charge: \$1,173.21
- (I) Demand Charge: \$5.91 per kW of billing demand
- (I) Energy Charge: \$0.04386 per kWh

DETERMINATION OF BILLING DEMAND: The billing demand shall be the greater of (a) or (b) listed below:

- (a) The contract demand
- (b) The ultimate consumer's highest demand during the current month or preceding eleven months. The consumer's peak demand is the highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month (and adjusted for power factor as provided herein):

<u>Months</u>	<u>Hours Applicable For Demand Billing - EST</u>
October through April	7:00 A.M. to 12:00 Noon 5:00 P.M. to 10:00 P.M.
May through September	10:00 A.M. to 10:00 P.M.

MINIMUM CHARGE: The computed minimum monthly charge shall not be less than the sum of (a), (b) and (c) below:

- (a) The product of the billing demand multiplied by the demand charge, plus
- (b) The product of the billing demand multiplied by 425 hours and the energy charge per kWh, plus
- (c) The consumer charge

DATE OF ISSUE	March 26, 2009	DATE EFFECTIVE	April 1, 2009
ISSUED BY	<i>Michael L. Miller</i>	411 Ring Road	Elizabethtown, KY 42701-6767
	NAME	TITLE	ADDRESS

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00420, Dated March 31, 2009.

Nolin RECC  
411 Ring Road  
Elizabethtown, KY 42701-6767

PSC KY NO. 10  
1<sup>st</sup> Revision Sheet No. 48

CANCELING PSC KY NO. 10  
Original Sheet No. 48

**CLASSIFICATION OF SERVICE**

**SCHEDULE 15 - INTERRUPTIBLE**

APPLICABLE: In all territory served.

TYPE OF SERVICE: This schedule shall be made available to any customer who contracts for an interruptible demand of not less than 250 kw and not more than 20,000 kw, subject to a maximum number of hours of interruption per year and a notice period as listed below.

RATES PER MONTH: A monthly demand credit per kw is based on the following matrix:

	NOTICE MINUTES	ANNUAL HOURS OF INTERRUPTION		
		200	300	400
(I)	10	\$4.20	\$4.90	\$5.60
(I)	60	\$3.50	\$4.20	\$4.90

DETERMINATION OF BILLING DEMAND: The Cooperative and the customer will define by written contract the interruptible rate, based on terms and discounts provided above, and the minimum billing demand.

The minimum billing demand will represent the firm amount of kw billing per month. This amount will also substitute for the contract demand for applicable customer.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

CONDITION OF SERVICE:

1. The customer will, upon notification by the Cooperative, reduce his load being supplied by the Cooperative to the firm amount capacity level specified by the contract.
2. The Cooperative will endeavor to provide the customer as much advance notice as possible of the interruption of service. However, the customer shall interrupt service within the notice period as contracted.
3. Service will be furnished under the Cooperative's "General Rules and Regulations" or "Terms and Conditions" except as set out herein and/or provisions agreed to by written contract.

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