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March 24, 2009

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PUBLIC SERVICE
COMMISSION

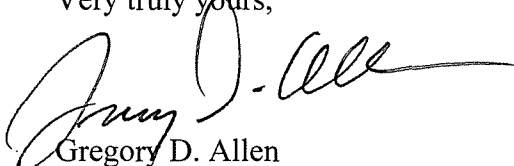
Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RE: PSC Case No. 2008-00419

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Licking Valley Rural Electric Cooperative Corporation to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,


Gregory D. Allen
Counsel

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF LICKING VALLEY RURAL)	
ELECTRIC COOPERATIVE CORPORATION TO)	
PASS-THROUGH AN INCREASE OF ITS)	CASE NO.
WHOLESALE POWER SUPPLIER PURSUANT)	2008-00419
TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Licking Valley Rural Electric Cooperative Corporation to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20th day of March, 2009.

Deeann S. Duffin
 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF LICKING VALLEY RURAL)	
ELECTRIC COOPERATIVE CORPORATION TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00419
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION
DATED MARCH 18, 2009**

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00419

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Licking Valley's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Licking Valley proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 3 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			Base Revenue per Settlement	D	FAC, ES	Total before Rounding	E	B	C	
	Base Revenue	FAC, ES	Total - Existing Rates							B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley E	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Steam	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
FM Pumping Station	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066	-	3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Nolin B	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special Contr	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%*
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.17%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky Total	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Station	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897	-	1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%

* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly

**EKPC Annual Billing Based on Settlement
Licking Valley
Rate E
Option 2**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Metering Point Charge				Metering Point Charge				
All Customers	120	\$ 125.00	\$ 15,000.00	All Customers	120	\$ 137.00	\$ 16,440.00	9.60%
Substation charges				Substation charges				
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$ -	Substation 1,000 - 2,999 kVa	-	\$ 1,033.00	\$ -	
Substation 3,000 - 7,499 kVa	36	\$ 2,373.00	\$ 85,428.00	Substation 3,000 - 7,499 kVa	36	\$ 2,598.00	\$ 93,528.00	
Substation 7,500 - 14,999 kVa	84	\$ 2,855.00	\$ 239,820.00	Substation 7,500 - 14,999 kVa	84	\$ 3,125.00	\$ 262,500.00	
Substation > 15,000 kVa	-	\$ 4,605.00	\$ -	Substation > 15,000 kVa	-	\$ 5,041.00	\$ -	
	120		\$ 325,248.00		120		\$ 356,028.00	9.46%
Demand Charge				Demand Charge				
All Kw	697,437	\$ 5.22	\$ 3,640,621.14	All Kw	697,437	\$ 5.71	\$ 3,982,365.27	9.39%
Energy Charge				Energy Charge				
On-Peak kWh	155,561,991	\$ 0.042470	\$ 6,606,717.76	On-Peak	155,561,991	\$ 0.046491	\$ 7,232,232.52	
Off-Peak kWh	146,214,793	\$ 0.034904	\$ 5,103,481.13	Off-Peak	146,214,793	\$ 0.038209	\$ 5,586,721.03	
	301,776,784		\$ 11,710,198.89		301,776,784		\$ 12,818,953.55	9.47%
			\$ 15,691,068.03				\$ 17,173,786.82	
FAC		\$ 0.007604	\$ 2,289,071.74	FAC			\$ 2,289,071.74	
ES		13.62%	\$ 2,444,305.90	ES			\$ 2,444,305.90	
Total Billings			\$ 20,424,445.67	Total Billings			\$ 21,907,164.46	
				Increase/(Decrease)			\$ 1,482,718.79	
				Percent Change				7.26%

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00419

SECOND DATA REQUEST RESPONSE

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 2**

RESPONSIBLE PERSON: Ann F. Wood

**COMPANY: Licking Valley Rural Electric Cooperative
Corporation**

Request 2. Provide the proof of revenues for the increase in rates that Licking Valley proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00419

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 3

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Licking Valley's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 5 of this response and also provided in electronic format on the attached CD.

Licking Valley RECC

Billing Analysis

for the 12 months ending June 30, 2008

	Present Base Revenues	% of Revenues	Total Proposed Revenues	% of Revenues	\$ Increase	% Increase
Sch A - Rate 1 - Res, Farm, Sm Comm Church	\$16,718,701	75.17%	\$17,832,959	75.17%	\$1,114,259	6.66%
Sch B - Rate 4 Comm & Sm Pwr Service	\$940,874	4.23%	\$1,003,560	4.23%	\$62,686	6.66%
Sch LP - Rate 5 Large Power	\$2,471,628	11.11%	\$2,635,824	11.11%	\$164,197	6.64%
Sch LPR Rate 0,2,3,7,8 & 9 Large Power Rate	\$1,354,728	6.09%	\$1,445,169	6.09%	\$90,441	6.68%
Sch SL - Security Lights Rate 6	\$755,264	3.40%	\$805,282	3.39%	\$50,018	6.62%
Total - All Rate Classes	\$22,241,195	100.00%	\$23,722,795	100.00%	\$1,481,600	6.66%
Total - FAC Component	\$1,493,473		\$1,493,473			
Total - Environmental Surcharge Component	\$1,239,806		\$1,239,806			
Total Including Surcharges	\$24,974,474		\$26,456,074		\$1,481,600	5.60%

1,481,815

Over-Recovered - Rounding (215)

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule A
Residential, Farm, Small Community Hall & Church Service
Rate 1

	Existing						Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
	Actual Billing Determinants	Escalation %	Billing Determinants	Current	Annualized	Actual Component % of Base Rates	Billing Determinants	Rate	Annualized			
				Rate	Revenues			Rate	Revenues			
Customer Charge	192,352	1.06%	194,391	\$7.17	\$1,393,783	8.34%	194,391	\$7.65	\$1,487,091	\$93,308	8.34%	
Energy charge per kWh	206,349,974	1.20%	208,826,174	\$0.073386	15,324,918	91.66%	208,826,174	\$0.078275	\$16,345,669	1,020,951	91.66%	
Total from base rates					16,718,701	100.00%			17,832,959	\$1,114,259	6.66%	100.00%
Fuel adjustment					1,107,951				1,107,951			
Environmental surcharge					962,867				962,867			
Total revenues					\$18,789,519				\$19,903,777	\$1,114,259	5.93%	
Average Bill			1,074		\$97.68				\$102.39	\$4.71	4.82%	

Schedule B
Commercial and Small Power Service
Rate 4

	Existing						Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
	Actual Billing Determinants	Escalation %	Billing Determinants	Current	Annualized	Actual Component % of Base Rates	Billing Determinants	Rate	Annualized			
				Rate	Revenues			Rate	Revenues			
Customer Charge	11,500	1.57%	11,681	\$14.86	\$173,573	18.45%	11,681	\$15.85	\$185,137	\$11,564	18.45%	
Energy charge per kWh	10,341,148	1.20%	10,465,242	\$0.073319	\$767,301	81.55%	10,465,242	\$0.078204	\$818,424	0	81.55%	
Total from base rates					940,874	100.00%			1,003,560	62,686	6.66%	100.00%
Fuel adjustment					63,163				63,163			
Environmental surcharge					57,272				57,272			
Total revenues					\$1,061,309				\$1,123,995	\$62,686	5.91%	
Average Bill					\$92.29				\$96.23	\$3.94	4.27%	

Schedule LP
Large Power
Rate 5

	Existing						Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
	Actual Billing Determinants	Escalation %	Billing Determinants	Current	Annualized	Actual Component % of Base Rates	Billing Determinants	Rate	Annualized			
				Rate	Revenues			Rate	Revenues			
Customer Charge	2,314	0.00%	2,314	\$46.12	\$106,722	4.32%	2,314	\$49.19	\$113,826	7,104	4.32%	
kW Demand	105,859	1.60%	107,553	\$6.67	\$717,377	29.02%	107,553	\$7.11	\$764,700	47,323	29.01%	
Energy charge per kWh	27,905,265	1.20%	28,240,128	\$0.058340	\$1,647,529	66.66%	28,240,128	\$0.062227	\$1,757,298	109,769	66.67%	
Total from base rates					2,471,628	100.00%			2,635,824	164,197	6.64%	100.00%
Fuel adjustment					186,040				186,040			
Environmental surcharge					140,247				140,247			
Total revenues					\$2,797,915				\$2,962,111	\$164,197	5.87%	
Average Bill					\$1,209.12				\$1,280.08	\$70.96	5.87%	

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule LPR
Large Power Rate
Rate 0, 2, 3, 7, 8 & 9

	Actual Billing Determinants	Escalation %	Billing Deter- minants	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
				Current	Annualized	Actual Component % of Base Rates	Billing	Annualized				
				Rate	Revenues		Determinants	Rate	Revenues			
Customer Charge	144	0.00%	144	\$92.24	\$13,283	0.98%	144	\$98.39	\$14,168	\$886	0.98%	
Demand Charge	51,653	1.60%	52,479	\$6.25	\$327,997	24.21%	52,479	\$6.67	\$350,038	\$22,041	24.22%	
Energy charge per kWh	19,755,224	1.20%	19,992,287	0.050692	\$1,013,449	74.81%	19,992,287	\$0.054069	\$1,080,963	67,514	74.80%	
Total from base rates					<u>1,354,728</u>	100.00%			<u>1,445,169</u>	<u>90,441</u>	6.68%	
Fuel adjustment					134,972				134,972			
Environmental surcharge					<u>77,871</u>				<u>77,871</u>			
Total revenues					<u>\$1,567,571</u>				<u>\$1,658,012</u>	\$90,441	5.77%	
Average Bill					\$10,886				\$11,514	\$628.06	5.77%	

Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008

Schedule SL
Security Light
Rate 6

	Actual Billing Determinants	Escalation %	Billing Deter- minants	Existing			Proposed			\$ Increase	% Increase	Proposed Component % of Base Rates
				Current	Annualized	Actual Component % of Base Rates	Billing	Annualized				
				Rate	Revenues		Determinants	Rate	Revenues			
Customer Charge	100,035	0	100,035	\$7.55	\$755,264	100.00%	100,035	\$8.05	\$805,282	\$50,018	100.00%	
Energy charge per kWh	7,502,625	0	7,502,625	\$0.00000	\$0		7,502,625	\$0.000000	\$0	0		
Total from base rates					<u>755,264</u>	100.00%			<u>805,282</u>	<u>50,018</u>	6.62%	
Fuel adjustment					1,347				1,347			
Environmental surcharge					<u>1,549</u>				<u>1,549</u>			
Total revenues					<u>\$758,160</u>				<u>\$808,178</u>	<u>\$50,018</u>	6.60%	
Average Bill					\$ 7.58				\$ 8.08	\$ 0.50	6.60%	

**Licking Valley RECC
Billing Analysis
for the 12 months ended June 30, 2008**

Schedule OL
Outdoor Lighting

	Existing			Percent of Actual Base Revenues	Proposed			\$ Increase	% Increase	Percent of Proposed Base Revenues
	Billing Determinants	Current Rate	Annualized Revenues		Billing Determinants	Rate	Annualized Revenues			
Mercury Vapor (MV) 175W - 75 kWh	2,251	\$7.55	16,995	100.00%	2,251	\$8.05	18,121	1,126	6.62%	100.00%
Sodium Vapor (HPS) 100W - 48 kWh	0	-	0		0		0	0		
Sodium Vapor (HPS) 250W - 104 kWh	0	-	0		0		0	0		
Sodium Vapor (HPS) 400W - 165 kWh	0	-	0		0		0	0		
Decorative Undergr (HPS) 100 W - 48 kWh	0	-	0		0		0	0		
Underground MV w/o pole 175W - 75 kWh	0	-	0		0		0	0		
Underground MV w pole 175W - 75 kWh	0	-	0		0		0	0		
Overhead Durastar (MV) 175W - 75 kWh	0	-	0		0		0	0		
			16,995	100.00%			18,121	1,126	6.62%	100.00%
Env Surcharge & Fuel Adjustment			3,220				3,220			
			<u>20,215</u>				<u>21,341</u>		5.57%	
Average Invoice										
Mercury Vapor (MV) 175W - 75 kWh		7.55				\$8.05		\$0.50	6.62%	
Sodium Vapor (HPS) 100W - 48 kWh		-				\$0.00		\$0.00		
Sodium Vapor (HPS) 250W - 104 kWh		-				\$0.00		\$0.00		
Sodium Vapor (HPS) 400W - 165 kWh		-				\$0.00		\$0.00		
Decorative Undergr (HPS) 100 W - 48 kWh		-				\$0.00		\$0.00		
Underground MV w/o pole 175W - 75 kWh		-				\$0.00		\$0.00		
Underground MV w pole 175W - 75 kWh		-				\$0.00		\$0.00		
Overhead Durastar (MV) 175W - 75 kWh		-				\$0.00		\$0.00		
								\$0.00		

LICKING VALLEY RURAL ELECTRIC COOPERATIVE CORPORATION

PSC CASE NO. 2008-00419

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 4

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Licking Valley Rural Electric Cooperative Corporation

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 6 for revised tariff sheets indicating the proposed change in rates.

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 1
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 1

CLASSIFICATION OF SERVICE

SCHEDULE A – Residential, Farm, Small Community Hall & Church Service	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to members of the Cooperative for all residential and farm use, subject
to its established rules and regulations. Available to members of the Cooperative
for all community halls and churches with a transformer size of 25 KVA or less.

TYPE OF SERVICE:

Single-phase, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$7.17	\$7.65
Energy charge per KWH	.073386	.078275

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the
event the current monthly bill is not paid by the Tenth (10th) of the
following month from the date of the bill, the gross rates shall apply.

SPECIAL RULES:

Limited to individual motors up to ten horsepower (10 H.P.)

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or
decreased by an amount per KWH equal to the fuel adjustment amount per KWH
as billed by the Wholesale Power Supplier, plus an allowance for line losses. The
allowance for the line losses will not exceed ten percent (10%) and is based on a
twelve month moving average of such losses. This Fuel Adjustment Clause
is subject to all other applicable provisions as set out in 807 KAR 5:056.”

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 2
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 2

CLASSIFICATION OF SERVICE

SCHEDULE B – Commercial and Small Power Service	RATE PER UNIT
---	------------------

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky).

AVAILABILITY OF SERVICE:

Available to commercial consumer, small schools, small industrial consumer, and three-phase farm consumers for all uses including lighting, appliances, cooking, heating, and motors of 25 KVA or less, all subject to established rules and regulations of the Cooperative covering this service.

TYPE OF SERVICE:

Single-phase and three-phase where available, 60 cycle 120/240 volts.

MONTHLY RATE:

Customer charge per delivery point	\$14.86	\$15.85
Energy charge per KWH	—.073319	.078204

MINIMUM MONTHLY ENERGY CHARGES:

For consumers requiring more than 10 KVA of transformer capacity, the minimum monthly charge shall be increased at the rate of 75 cents for each additional KVA or fraction thereof required.

DELAYED PAYMENT CHARGE:

The above rates are net, the gross being five percent (5%) higher. In the event the current monthly bills are not paid by the Tenth (10th) of the following month from the date of the bill, the gross rates shall apply.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 3
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 3

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER SERVICE – LP	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin,
Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to consumers located on or near the Cooperative's three-phase
lines for all types of usage including churches and community halls in
excess of 25 KVA subject to the established rules and regulation of seller.

MONTHLY RATE:

Customer charge per delivery point	\$46.12	\$49.19
Energy charge per KWH	— .058340	.062227

A demand charge of ~~\$6.67~~ 7.11 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established
by the consumer for any period of fifteen (15) consecutive minutes
during the month for which the bill is rendered, as indicated or recorded
by a demand meter and adjusted for power factor as following:

POWER FACTOR ADJUSTMENT:

The consumer agrees to maintain unity power factor as nearly as
practicable. Power factor may be measured at any time. Should
such measurements indicate that the power factor at the time of the
maximum demand is less than 90%, the demand for billing purposes
shall be the demand as indicated or recorded by the demand meter
multiplied by 90%, and then divided by the actual power factor percent.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Fifteenth Revised Sheet No. 4
Canceling P.S.C. KY No.
Fourteenth Revised Sheet No. 4

CLASSIFICATION OF SERVICE

SCHEDULE FOR LARGE POWER RATE – LPR RATE
PER UNIT

APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

Available to all industrial users on or near the Cooperative's lines whose kilowatt demand shall exceed 300 KW for lighting, heating, and/or power. With the following exceptions: rock quarries, sawmills, mines and any other service of a fluctuating nature due to their poor load factor and temporary nature. This schedule and all of its conditions must be agreed and entered into before the initial connection.

CONDITIONS:

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE:

The electric service furnished under this schedule will be 60 cycle, alternating current at available nominal voltage.

MONTHLY RATE:

Customer charge per delivery point	\$92.24	\$98.39
Energy charge per KWH	—.050692	.054069

Demand charge of ~~\$6.25~~ \$6.67 per KW

DETERMINATION OF BILLING DEMAND:

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of (15) consecutive

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky

Licking Valley Rural Electric
Cooperative Corporation

For All Territory Served
P.S.C. KY NO.
Sixteenth Revised Sheet No. 5
Canceling P.S.C. KY No.
Fifteenth Revised Sheet No. 5

CLASSIFICATION OF SERVICE

SCHEDULE SL (Security Lights and/or Rural Lighting)	RATE PER UNIT
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APPLICABLE:

All consumers in the territory served (Breathitt, Lee, Magoffin, Menifee, Morgan, and Wolfe Counties, Kentucky)

AVAILABILITY OF SERVICE:

The Cooperative will furnish and install a metal halide type light on a twenty-five (25) foot pole or an existing Cooperative owned pole at a location suitable to both parties. Location, however, shall be up to 150 feet from an existing Cooperative owned secondary line.

When a pole is nonexistent it will be furnished by the cooperative at the following rate for overhead service:

25 ft Wood Pole	2.30	2.45 per pole per month
30 ft Wood Pole	2.66	2.84 per pole per month

MONTHLY RATE:

Service for the Metal Halide unit will be unmetered and will be per light per month as follows:

100 Watt @	7.55	8.05
250 Watt @	11.53	12.30
400 Watt @	15.85	16.91

FUEL ADJUSTMENT CLAUSE:

“All rates are applicable to the Fuel Adjustment Clause and may be increased or decreased by an amount per KWH as billed by the Wholesale Power Supplier, plus an allowance for line losses. The allowance for the line losses will not exceed ten percent (10%) and is based on a twelve month moving average of such losses. This Fuel Adjustment Clause is subject to all other applicable provisions as set out in 807 KAR 5:056.”

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY _____, GENERAL MANAGER/CEO West Liberty Ky