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March 24, 2009

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

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MAR 24 2009

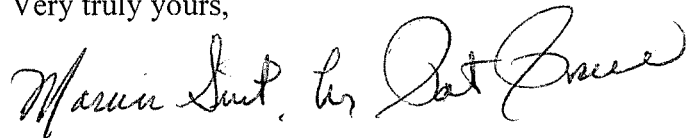
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2008-00415

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Fleming-Mason Energy Cooperative, Inc., to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,



Marvin W. Suit
(by Patrick E. Price)

Enclosures

MWS:jtr

<JTR\Letters\MWS\Derouen, Jeff PSC Frankfort re fwd Response of Flem-Mason Eng (03-19-09)>

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF FLEMING-MASON ENERGY)	
COOPERATIVE TO PASS-THROUGH AN)	CASE NO.
INCREASE OF ITS WHOLESALE POWER)	2008-00415
SUPPLIER PURSUANT TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Fleming-Mason Energy Cooperative to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20th day of March, 2009.

Deborah S. Duffin
 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF FLEMING-MASON ENERGY)	
COOPERATIVE TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00415
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO FLEMING-MASON ENERGY COOPERATIVE
DATED MARCH 18, 2009**

**FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2008-00415
SECOND DATA REQUEST RESPONSE**

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Fleming-Mason's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Fleming-Mason proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 7 for the calculation of the increase by individual wholesale rate schedule.

EKPC Revenue Increase by Member System - Based on Settlement

	A			D				E	B	C	
	Base Revenue	FAC, ES	Total - Existing Rates	Base Revenue per Settlement	Calculated Increase	FAC, ES	Total before Rounding	Round to \$59.5 M	Total Per Settlement	B-A or D+E	C / A
Big Sandy E	15,479,475	4,632,597	20,112,072	16,942,004	1,462,529	4,632,597	21,574,601	(890)	21,573,711	1,461,639	7.27%
Blue Grass E	61,130,076	18,234,897	79,364,973	66,905,788	5,775,712	18,234,897	85,140,685	(3,512)	85,137,172	5,772,200	7.27%
Blue Grass B	11,112,841	3,687,220	14,800,061	12,165,315	1,052,474	3,687,220	15,852,535	(654)	15,851,881	1,051,820	7.11%
Blue Grass Total	72,242,917	21,922,117	94,165,033	79,071,103	6,828,186	21,922,117	100,993,219	(4,166)	100,989,053	6,824,020	
Clark E	25,994,706	7,821,067	33,815,773	28,451,167	2,456,460	7,821,067	36,272,233	(1,496)	36,270,737	2,454,964	7.26%
Cumberland Valley E	29,286,707	8,876,911	38,163,618	32,054,278	2,767,571	8,876,911	40,931,189	(1,689)	40,929,501	2,765,883	7.25%
Farmers E	25,765,586	7,891,794	33,657,381	28,200,647	2,435,061	7,891,794	36,092,441	(1,489)	36,090,953	2,433,572	7.23%
Farmers C	2,902,631	956,091	3,858,722	3,177,544	274,913	956,091	4,133,635	(171)	4,133,464	274,742	7.12%
Farmers Total	28,668,217	8,847,885	37,516,103	31,378,191	2,709,974	8,847,885	40,226,076	(1,659)	40,224,417	2,708,314	
Fleming-Mason E	25,341,624	7,668,304	33,009,928	27,736,377	2,394,753	7,668,304	35,404,682	(1,461)	35,403,221	2,393,293	7.25%
Fleming-Mason C	7,679,330	2,543,180	10,222,510	8,406,642	727,312	2,543,180	10,949,822	(452)	10,949,370	726,860	7.11%
Fleming-Mason G	9,233,903	3,186,976	12,420,880	10,106,772	872,868	3,186,976	13,293,748	(548)	13,293,200	872,320	7.02%
Fleming-Mason Steam	9,867,458	3,593,578	13,461,036	10,802,419	934,961	3,593,578	14,395,997	(594)	14,395,403	934,367	6.94%
FM Pumping Station	2,843,748	387,318	3,231,066	2,843,748	-	387,318	3,231,066	-	3,231,066	-	0.00%
FM Total	54,966,063	17,379,357	72,345,420	59,895,958	4,929,895	17,379,357	77,275,315	(3,055)	77,272,260	4,926,840	
Grayson E	14,788,949	4,439,166	19,228,115	16,186,450	1,397,501	4,439,166	20,625,617	(851)	20,624,766	1,396,650	7.26%
Grayson C	720,982	231,828	952,810	789,271	68,290	231,828	1,021,100	(42)	1,021,058	68,247	7.16%
Grayson Total	15,509,931	4,670,994	20,180,925	16,975,722	1,465,791	4,670,994	21,646,716	(893)	21,645,823	1,464,898	
Inter-County E	24,229,314	7,243,050	31,472,364	26,518,634	2,289,320	7,243,050	33,761,684	(1,393)	33,760,291	2,287,927	7.27%
Inter-County B	2,444,633	800,470	3,245,103	2,676,167	231,534	800,470	3,476,636	(143)	3,476,493	231,390	7.13%
Inter-County Total	26,673,947	8,043,520	34,717,467	29,194,801	2,520,853	8,043,520	37,238,321	(1,536)	37,236,784	2,519,317	
Jackson E	51,640,808	15,533,305	67,174,113	56,520,418	4,879,610	15,533,305	72,053,723	(2,972)	72,050,751	4,876,638	7.26%
Jackson B	1,631,878	537,507	2,169,385	1,786,432	154,554	537,507	2,323,940	(96)	2,323,844	154,459	7.12%
Jackson C	1,625,925	515,935	2,141,860	1,779,934	154,009	515,935	2,295,868	(95)	2,295,774	153,914	7.19%
Jackson Total	54,898,611	16,586,748	71,485,358	60,086,784	5,188,173	16,586,748	76,673,531	(3,163)	76,670,368	5,185,010	
Licking Valley E	15,691,068	4,733,378	20,424,446	17,173,787	1,482,719	4,733,378	21,907,164	(904)	21,906,261	1,481,815	7.26%
Nolin E	34,599,310	10,441,601	45,040,912	37,868,776	3,269,466	10,441,601	48,310,377	(1,993)	48,308,384	3,267,473	7.25%
Nolin B	2,411,185	792,757	3,203,942	2,639,549	228,364	792,757	3,432,306	(142)	3,432,164	228,223	7.12%
Nolin G	5,418,903	1,894,383	7,313,286	5,931,177	512,273	1,894,383	7,825,559	(323)	7,825,236	511,951	7.00%
Nolin Total	42,429,398	13,128,741	55,558,139	46,439,502	4,010,103	13,128,741	59,568,242	(2,457)	59,565,785	4,007,646	7.21%
Owen E	55,769,700	16,991,184	72,760,884	61,061,271	5,291,571	16,991,184	78,052,455	(3,220)	78,049,235	5,288,351	7.27%
Owen B	9,230,752	3,100,872	12,331,625	10,104,948	874,196	3,100,872	13,205,821	(545)	13,205,276	873,651	7.08%
Owen Lg Special Contr	36,324,802	13,238,369	49,563,171	36,994,071	669,269	13,238,369	50,232,440	(2,072)	50,230,368	667,197	1.35%
Owen Total	101,325,254	33,330,425	134,655,680	108,160,290	6,835,036	33,330,425	141,490,716	(5,837)	141,484,879	6,829,199	5.07%
Salt River E	54,109,148	16,414,505	70,523,653	59,222,470	5,113,322	16,414,505	75,636,975	(3,120)	75,633,855	5,110,202	7.25%
Salt River B	4,804,674	1,571,700	6,376,374	5,259,733	455,058	1,571,700	6,831,432	(282)	6,831,150	454,776	7.13%
Salt River Total	58,913,822	17,986,205	76,900,027	64,482,203	5,568,380	17,986,205	82,468,407	(3,402)	82,465,005	5,564,978	
Shelby E	17,273,731	5,199,157	22,472,888	18,906,054	1,632,323	5,199,157	24,105,211	(994)	24,104,216	1,631,329	7.26%
Shelby B	8,271,289	2,747,767	11,019,056	9,054,642	783,353	2,747,767	11,802,409	(487)	11,801,922	782,866	7.10%
Shelby Total	25,545,020	7,946,924	33,491,944	27,960,696	2,415,676	7,946,924	35,907,620	(1,481)	35,906,138	2,414,195	
So Ky E	60,726,833	18,217,505	78,944,337	66,464,823	5,737,991	18,217,505	84,682,328	(3,493)	84,678,835	5,734,497	7.26%
So Ky B	2,991,172	964,910	3,956,081	3,274,480	283,309	964,910	4,239,390	(175)	4,239,215	283,134	7.16%
So Ky C	3,781,377	1,211,664	4,993,041	4,139,542	358,166	1,211,664	5,351,206	(221)	5,350,986	357,945	7.17%
South Kentucky Total	67,499,381	20,394,078	87,893,459	73,878,846	6,379,465	20,394,078	94,272,924	(3,889)	94,269,035	6,375,576	
Taylor E	25,365,883	7,654,596	33,020,479	27,762,800	2,396,917	7,654,596	35,417,397	(1,461)	35,415,936	2,395,456	7.25%
Taylor B	391,703	125,608	517,311	428,804	37,101	125,608	554,411	(23)	554,388	37,078	7.17%
Taylor C	878,739	293,616	1,172,355	961,962	83,224	293,616	1,255,579	(52)	1,255,527	83,172	7.09%
Taylor Pumping Station	1,689,753	230,144	1,919,897	1,689,753	-	230,144	1,919,897	-	1,919,897	-	0.00%
Taylor Total	28,326,078	8,303,964	36,630,042	30,843,319	2,517,242	8,303,964	39,147,284	(1,536)	39,145,748	2,515,706	
Total All Classes	663,450,596	204,604,910	868,055,506	722,988,649	59,538,053	204,604,910	927,593,559	(38,053)	927,555,506	59,500,000	6.85%

* Owen's large special contract has a large interruptible load - the interruptible Credit increased significantly.

**EKPC Annual Billing Calculated per Settlement
Fleming-Mason
Rate E
Option 2**

Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings
Metering Point Charge				Metering Point Charge			
All Customers	175	\$ 125.00	\$ 21,875.00	All Customers	175	\$ 137.00	\$ 23,975.00 9.60%
Substation charges				Substation charges			
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$ -	Substation 1,000 - 2,999 k	-	\$ 1,033.00	\$ -
Substation 3,000 - 7,499 kVa	-	\$ 2,373.00	\$ -	Substation 3,000 - 7,499 k	-	\$ 2,598.00	\$ -
Substation 7,500 - 14,999 kVa	96	\$ 2,855.00	\$ 274,080.00	Substation 7,500 - 14,999	96	\$ 3,125.00	\$ 300,000.00
Substation > 15,000 kVa	67	\$ 4,605.00	\$ 308,535.00	Substation > 15,000 kVa	67	\$ 5,041.00	\$ 337,747.00
	163		\$ 582,615.00		163	\$	\$ 637,747.00 9.46%
Demand Charge				Demand Charge			
All Kw	1,098,174	\$ 5.22	\$ 5,732,468.28	All kW	1,098,174	\$ 5.71	\$ 6,270,573.54 9.39%
Energy Charge				Energy Charge			
On-Peak kWh	250,736,727	\$ 0.042470	\$ 10,648,788.80	On-Peak kWh	250,736,727	\$ 0.046491	\$ 11,657,001.17
Off-Peak kWh	239,395,966	\$ 0.034904	\$ 8,355,876.80	Off-Peak kWh	239,395,966	\$ 0.038209	\$ 9,147,080.46
	490,132,693		\$ 19,004,665.59		490,132,693	\$	\$ 20,804,081.64 9.47%
Total Base Rates			<u>\$ 25,341,623.87</u>				<u>\$ 27,736,377.18</u>
FAC		\$ 0.007604	\$ 3,717,819.21	FAC		\$	\$ 3,717,819.21
ES		13.62%	\$ 3,950,485.11	ES		\$	\$ 3,950,485.11
Total Billings			<u>\$ 33,009,928.19</u>	Total Billings			<u>\$ 35,404,681.50</u>
				Increase/(Decrease)		\$	\$ 2,394,753.31
				Percent Change			7.25%

**EKPC Annual Billing Calculated per Settlement
Fleming-Mason
Rate C**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Demand Charge				Demand Charge				
Billing kW	296,764	\$ 6.22	\$ 1,845,872.08	Billing kW	296,764	\$ 6.81	\$ 2,020,962.84	9.49%
Energy Charge				Energy Charge				
All kWh	174,367,291	\$ 0.033455	\$ 5,833,457.72	All kWh	174,367,291	\$ 0.036622	\$ 6,385,678.93	9.47%
	174,367,291		\$ 7,679,329.80				\$ 8,406,641.77	9.47%
FAC		\$ 0.007604	\$ 1,321,284.64	FAC			\$ 1,321,284.64	
ES		13.62%	\$ 1,221,895.43	ES			\$ 1,221,895.43	
Total Billings			<u>\$ 10,222,509.87</u>	Total Billings			<u>\$ 10,949,821.84</u>	
				Increase/(Decrease)			\$ 727,311.97	
				Percent Change				7.11%

**EKPC Annual Billing Calculated per Settlement
Fleming-Mason
Rate G**

Current Rate				Proposed Rate				
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings	
Substation Charge				Substation Charge				
Meter Pt Chg	12	\$ 125.00	\$ 1,500.00	Meter Pt Chg	12	\$ 137.00	\$ 1,644.00	9.60%
Substation > 15,000 kVa	12	\$ 4,605.00	\$ 55,260.00	Substation > 15,000 k'	12	\$ 5,041.00	\$ 60,492.00	9.47%
Demand Charge				Demand Charge				
Billing kW	347,861	\$ 6.06	\$ 2,108,037.66	Billing kW	347,861	\$ 6.63	\$ 2,306,318.43	9.41%
Energy Charge				Energy Charge				
All kWh	223,070,548	\$ 0.031690	\$ 7,069,105.67	All kWh	223,070,548	\$ 0.034690	\$ 7,738,317.31	9.47%
	223,070,548		\$ 9,233,903.33				\$ 10,106,771.74	
FAC		\$ 0.007604	\$ 1,697,372.48	FAC			\$ 1,697,372.48	
ES		13.62%	\$ 1,489,603.87	ES			\$ 1,489,603.87	
Total Billings			<u>\$ 12,420,879.68</u>	Total Billings			<u>\$ 13,293,748.09</u>	
				Increase/(Decrease)			\$ 872,868.41	
				Percent Change			7.03%	

**EKPC Annual Billing Calculated per Settlement
Fleming-Mason
Steam Service**

				Current Rate					Proposed Rate
Demand Charge					Demand Charge				
Per MMBTU	3,790	\$ 500.49	\$	1,897,068	Per MMBTU	3,790	\$ 547.87	\$ 2,076,658	9.47%
Energy Charge	MMBtu				Energy Charge	MMBtu			
Per MMBTU	2,228,233	\$ 3.577	\$	7,970,390	Per MMBTU	2,228,233	\$ 3.916	\$ 8,725,761	9.48%
Sub-Total -- Base Rates				\$ 9,867,458	Sub-Total -- Base Rates			\$ 10,802,419	
FAC	260,384,000	\$ 0.0076	\$	1,979,960	FAC			\$ 1,979,960	
Environmental Surcharge	\$ 11,847,418	13.62%	\$	1,613,618	Environmental Surcharge			\$ 1,613,618	
Total Billings				\$ 13,461,036	Total Billings			\$ 14,395,997	
								\$ 934,961	
									6.95%

**EKPC Annual Billing Calculated per Settlement
Fleming-Mason
Pumping Station**

		Current Rate				Proposed Rate			
Description	Billing Units	Rate	Calculated Billings	Description	Billing Units	Rate	Calculated Billings		
Demand Charge				Demand Charge					
Billing kW	305,258	\$ 1.75	\$ 534,201.50	Billing kW	305,258	\$ 1.75	\$ 534,201.50	0.00%	
Energy Charge				Energy Charge					
Off-Peak kWh	57,231,461	\$ 0.040354	\$ 2,309,546.38	Off-Peak kWh	57,231,461	\$ 0.040354	\$ 2,309,546.38	0.00%	
	57,231,461		\$ 2,843,747.88				\$ 2,843,747.88		
FAC		\$ 0.007604		FAC					
ES		13.62%	\$ 387,318.46	ES			\$ 387,318.46		
Total Billings			<u>\$ 3,231,066.34</u>	Total Billings			<u>\$ 3,231,066.34</u>		
				Increase/(Decrease)			\$ -		
				Percent Change				0.00%	
	kW Pumping Stations	467000							

FLEMING-MASON ENERGY COOPERATIVE

PSC CASE NO. 2008-00415

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 2

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 2. Provide the proof of revenues for the increase in rates that Fleming-Mason proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

FLEMING-MASON ENERGY COOPERATIVE

PSC CASE NO. 2008-00415

SECOND DATA REQUEST RESPONSE

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 3**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Fleming-Mason Energy Cooperative

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Fleming-Mason's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 6 of this response and also provided in electronic format on the attached CD.

Fleming Mason
Billing Analysis
for the 12 months ended June 30, 2008

	Existing <u>Total</u>	% of <u>Total</u>	Proposed <u>Total</u>	% of <u>Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Residential and Small Power	27,040,580	40.98%	28,839,220	40.67%	1,798,640	6.65%
Residential and Small Power (ETS)	106,151	0.16%	113,215	0.16%	7,064	6.65%
Small General Service	1,519,069	2.30%	1,619,938	2.28%	100,869	6.64%
Large General Service	6,760,440	10.24%	7,212,354	10.17%	451,914	6.68%
All Electric Schools	192,608	0.29%	205,435	0.29%	12,828	6.66%
Guardian and Dravo	8,911,120	13.50%	9,504,557	13.40%	593,438	6.66%
Inland Electric	10,401,424	15.76%	11,338,447	15.99%	937,023	9.01%
Inland Steam	10,265,853	15.56%	11,238,561	15.85%	972,708	9.48%
Street/Security Lighting Outdoor Lighting	792,960	1.20%	845,738	1.19%	52,779	6.66%
	<u>65,990,204</u>	<u>100.00%</u>	<u>70,917,465</u>	<u>100.00%</u>	<u>4,927,262</u>	<u>7.47%</u>
Tennessee Gas	9,208,320		9,208,320			
FAC and ES	11,265,463		11,265,463			
	<u>86,463,986</u>		<u>91,391,248</u>		<u>4,927,262</u>	<u>5.70%</u>

Fleming Mason Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Rate 1
Residential and Small Power

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	280,142	1.13%	283,308	\$9.75	\$2,762,249	10.22%	283,308	\$ 10.40	\$2,946,399	10.22%	\$184,150	6.67%
Energy charge per kWh Energy charge	305,979,138	4.90%	320,972,116	\$0.07564	24,278,331	89.78%	320,972,116	\$ 0.08067	\$25,892,821	89.78%	\$1,614,490	6.65%
Total from base rates					27,040,580	100.00%			28,839,220	100.00%	\$1,798,640	6.65%
Green Power					173.25				173.25			
Fuel adjustment					1,583,300.65				1,583,301			
Environmental surcharge					1,838,779.23				1,838,779			
Total revenues					\$30,462,833		1,133		\$32,261,473		\$1,798,640	5.90%
Average Bill					\$ 107.53				\$ 113.87		\$ 6.35	5.90%

Residential and Small Power (ETS)

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	959	1.13%	970	9.75	\$9,456	8.91%	970	\$ 10.40	\$10,086	8.91%	\$630	6.67%
Energy charge per kWh-non E	796,623	4.90%	835,658	\$0.07564	63,209	59.55%	835,658	\$ 0.08067	\$67,412	59.54%	\$4,203	6.65%
Energy charge per kWh-ETS	703,442	4.90%	737,911	\$0.04538	33,486	31.55%	737,911	\$ 0.04840	\$35,716	31.55%	\$2,230	6.66%
Total from base rates					106,151				113,215		\$7,064	6.65%
Fuel adjustment					7,743				7,743			
Environmental surcharge					7,588				7,588			
Total revenues					\$121,482				\$128,546		\$7,064	5.81%
Average Bill					\$125.26				\$132.54		\$7.28	5.81%

Small General Service
Rate 2

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	2,129	2.26%	2,177	\$44.34	\$ 96,533	6.35%	2,177	\$ 47.29	\$102,956	6.36%	\$6,422	6.65%
Demand Charge	67,541	1.50%	68,554	\$6.68	457,938	30.15%	68,554	\$ 7.12	\$488,102	30.13%	\$30,164	6.59%
Energy charge per kWh	16,789,114	4.90%	17,611,781	\$0.05477	964,597	63.50%	17,611,781	\$ 0.05842	\$1,028,880	63.51%	\$64,283	6.66%
Total from base rates					1,519,069	100.00%			1,619,938	100.00%	\$100,869	6.64%
Fuel adjustment					91,759				91,759		\$0	0.00%
Environmental surcharge					102,030				102,030		\$0	0.00%
Total revenues					1,712,858				1,813,728		\$100,869	5.89%
Average Bill					\$ 786.76				\$ 833.09		\$ 46.33	5.89%

Fleming Mason Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Large General Service
Rate 3 & 7

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	1,556	0.00%	1,556	\$59.00	\$ 91,804	1.36%	1,556	\$ 62.93	\$97,919	1.36%	\$6,115	6.66%
Demand Charge	301,364	1.50%	305,884	\$6.24	1,908,719	28.23%	305,884	\$ 6.66	\$2,037,190	28.25%	\$128,471	6.73%
Energy charge per kWh All kWh	101,853,545	4.90%	106,844,369	\$0.04455	4,759,917	70.41%	106,844,369	\$ 0.04752	\$5,077,244	70.40%	\$317,328	6.67%
Total from base rates					<u>6,760,440</u>	100.00%			<u>7,212,354</u>	100.00%	\$451,914	6.68%
Fuel adjustment					563,578				563,578			
Environmental surcharge					<u>488,316</u>				<u>488,316</u>			
Total revenues					<u>7,812,333</u>				<u>8,264,247</u>		\$451,914	5.78%
Average Bill					\$ 5,020.78				\$ 5,311.21		\$ 290.43	5.78%

All Electric Schools
Rate 4

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	24	0.00%	24	\$58.44	\$1,403		24	\$ 62.33	\$1,496		\$93	6.66%
Energy charge per kWh	2,577,400	4.90%	2,703,693	\$0.07072	191,205	99.27%	2,703,693	\$ 0.07543	\$203,940	99.27%	\$12,734	6.66%
Total from base rates					<u>192,608</u>				<u>205,435</u>		\$12,828	6.66%
Fuel adjustment					13,646				13,646			
Environmental surcharge					<u>13,128</u>				<u>13,128</u>			
Total revenues					<u>\$219,381</u>				<u>\$232,209</u>		\$12,828	5.85%
Average Bill					\$9,140.88				\$9,675.37		\$534.49	5.85%

Guardian Industries and Dravo
Rates LIS6, LIS 7)

Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
		Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge--Guardian	12	0.00%	12	\$1,100.44	\$13,205	0.15%	12	\$ 1,173.68	\$14,084	0.15%	\$879	6.66%
Customer Charge--Dravo	12		12	\$0.00			12					
Demand charge												
Guardian	105,417	1.50%	106,998	\$5.55	\$593,840	6.66%	106,998	\$ 5.92	\$633,430	6.66%	\$39,589	6.67%
Dravo	183,008	1.50%	185,753	\$5.55	\$1,030,930	11.57%	185,753	\$ 5.92	\$1,099,658	11.57%	\$68,729	6.67%
Energy Charge-Both	181,740,688	4.90%	190,645,982	\$0.03815	7,273,144	81.62%	190,645,982	\$ 0.04069	\$7,757,385	81.62%	\$484,241	6.66%
Total Baseload Charges					<u>\$8,911,120</u>	100.00%			<u>\$9,504,557</u>	100.00%	\$593,438	6.66%
Fuel adjustment					997,365				997,365			
Environmental surcharge					<u>654,098</u>				<u>654,098</u>			
Total Revenues					<u>\$10,562,582</u>				<u>\$11,156,020</u>		\$593,438	5.62%
Average Bill					\$ 880,215.18				\$ 929,668.32		49,453.14	5.62%

Fleming Mason Energy Cooperative
Billing Analysis
for the 12 months ended June 30, 2008

Inland Electric
Contract Rate

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12	0.00%	12	\$4,605.00	\$55,260	0.53%	12	\$ 5,041.00	\$60,492	0.53%	\$5,232	9.47%
Demand Charge	340,392	1.50%	345,498	\$6.06	\$2,093,717	20.13%	345,498	\$ 6.63	\$2,290,651	20.20%	\$196,934	9.41%
Energy Charge	233,510,399	4.90%	244,952,409	\$0.03369	8,252,447	79.34%	244,952,409	\$ 0.036690	\$8,987,304	79.26%	\$734,857	8.90%
Total Baseload Charges					<u>\$10,401,424</u>	100.00%			<u>\$11,338,447</u>	100.00%	\$937,023	9.01%
Fuel adjustment					1,220,148				1,220,148			
Environmental surcharge					<u>1,541,747</u>				<u>1,541,747</u>			
Total Revenues					<u>\$13,163,318</u>				<u>\$14,100,341</u>		\$937,023	7.12%
Average Bill					\$ 1,096,943				\$ 1,175,028		78,085.25	7.12%

Inland Steam
Contract Rate

	Actual Billing Data	Steam Adj Factor	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	12		12	\$0.00	\$0	0.00%	12	-	\$0	0.00%		
Demand Charge MMBTU	4,089	0.975	3,987	\$500.49	\$1,995,341	19.44%	3,987	\$ 547.87	\$2,184,234	19.44%	\$188,893	9.47%
Equiv kW			492,000									
Energy Charge MMBTU	2,371,422	0.975	2,312,136	\$3.57700	8,270,512	80.56%	2,312,136	\$ 3.916	\$9,054,326	80.56%	\$783,814	9.48%
Equiv kWh			260,384,199									
Total Baseload Charges					<u>\$10,265,853</u>	100.00%			<u>\$11,238,561</u>	100.00%	\$972,708	9.48%
Fuel adjustment					1,375,720				1,375,720			
Environmental surcharge					<u>764,114</u>				<u>764,114</u>			
Total Revenues					<u>\$12,405,687</u>				<u>\$13,378,395</u>		\$972,708	7.84%
Average Bill					\$ 1,033,807				\$ 1,114,866		81,058.97	7.84%

Fleming Mason
Billing Analysis
for the 12 months ended June 30, 2008

Street Lighting and Security Lights
Outdoor Lighting

	Existing				% of Total	Proposed				\$ Increase	% Increase
	Billing Determinants	Current	Annualized	Billing Determinants		Rate	Annualized	% of Total			
		Rate	Revenues			Rate	Revenues				
7000 LUMEN MERCURY VAPOR	27,540	\$7.77	\$ 213,986	26.99%	27,540	\$8.29	\$ 228,229	26.99%	14,243	6.66%	
20000 LUMEN MERCURY VAPOR	84	\$14.94	\$ 1,255	0.16%	84	\$15.93	\$ 1,338	0.16%	84	6.66%	
9500 LUMEN STANDARD HPS	63,264	\$7.61	\$ 481,439	60.71%	63,264	\$8.12	\$ 513,483	60.71%	32,044	6.66%	
9500 LUMEN ORNAMENTAL HPS	156	\$16.24	\$ 2,533	0.32%	156	\$17.32	\$ 2,702	0.32%	169	6.66%	
9500 LUMEN DIRECTIONAL HPS	2,508	\$7.70	\$ 19,312	2.44%	2,508	\$8.21	\$ 20,597	2.44%	1,285	6.66%	
22,000 LUMEN STANDARD HPS	516	\$10.78	\$ 5,562	0.70%	516	\$11.50	\$ 5,933	0.70%	370	6.66%	
22,000 LUMEN ORNAMENTAL HPS	168	\$19.43	\$ 3,264	0.41%	168	\$20.72	\$ 3,482	0.41%	217	6.66%	
22,000 LUMEN DIRECTIONAL HPS	1,056	\$10.58	\$ 11,172	1.41%	1,056	\$11.28	\$ 11,916	1.41%	744	6.66%	
50,000 LUMEN STANDARD HPS	12	\$16.19	\$ 194	\$0.00	12	\$17.27	\$ 207	0.02%	13	6.66%	
50,000 LUMEN DIRECTIONAL HPS	3,420	\$15.86	\$ 54,241	\$0.07	3,420	\$16.92	\$ 57,851	6.84%	3,610	6.66%	
	<u>98,724</u>		<u>\$ 792,960</u>	<u>100.00%</u>	<u>98,724</u>		<u>\$ 845,738</u>	<u>100.00%</u>	<u>52,779</u>	<u>6.66%</u>	
FAC			\$ 864				\$ 864				
ES			\$ 1,540				\$ 1,540				
			<u>\$ 795,364</u>				<u>\$ 848,143</u>		\$ 52,779	6.64%	
Average			\$8.06				\$8.59		\$0.53		

FLEMING-MASON ENERGY COOPERATIVE
PSC CASE NO. 2008-00415
SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 4

RESPONSIBLE PERSON: **Ann F. Wood**

COMPANY: **Fleming-Mason Energy Cooperative**

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 20 for revised tariff sheets indicating the proposed change in rates.

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
25th Revised Sheet No. 1
Cancelling P.S.C. No. 3
24th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Schedule RSP	Rate Per Unit						
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$9.75/Meter</td> <td style="text-align: right;"><i>\$10.40</i></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">0.07564/kwh</td> <td style="text-align: right;"><i>0.08067</i></td> </tr> </table> <p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$117.00 <i>\$124.80</i> is required, payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>		Customer Charge	\$9.75/Meter	<i>\$10.40</i>	Energy Charge - For All kwh	0.07564/kwh	<i>0.08067</i>
Customer Charge	\$9.75/Meter	<i>\$10.40</i>					
Energy Charge - For All kwh	0.07564/kwh	<i>0.08067</i>					

Date of Issue 03/24/09
Issued By _____

Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
16th Revised Sheet No. 1d
Cancelling P.S.C. No. 3
15th Revised Sheet No. 1d

Name of Issuing Inc.

CLASSIFICATION OF SERVICE (I)							
Residential and Small Power - Electric Thermal Storage Sch RSP-ETS	Rate Per Unit						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u> Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u> Energy Charge - For All kWh</p> <p><u>Schedule of Hours:</u> This rate is only applicable for the below listed off-peak hours:</p> <table style="width: 100%; border: none;"> <tr> <td style="border: none;"><u>Months</u></td> <td style="border: none;"><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td style="border: none;">October thru April</td> <td style="border: none;">12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td style="border: none;">May thru September</td> <td style="border: none;">10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>4.538e/kWh</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

4.840c

Date of Issue 03/24/09
Issued By _____

Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
26th Revised Sheet No. 2
Cancelling P.S.C. No. 3
25th Revised Sheet No. 2

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Small General Service - Schedule SGS	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>													
<p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p>													
<p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$44.34/Meter</td> <td style="text-align: right;">\$47.29</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td></td> <td></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">-6.68/KW</td> <td style="text-align: right;">7.12</td> </tr> <tr> <td></td> <td style="text-align: right;">-5.477e/kwh</td> <td style="text-align: right;">5.842c</td> </tr> </table>		Customer Charge	\$44.34/Meter	\$47.29	Demand Charge - Per Billing KW			Energy Charge - All kwh	-6.68/KW	7.12		-5.477e/kwh	5.842c
Customer Charge	\$44.34/Meter	\$47.29											
Demand Charge - Per Billing KW													
Energy Charge - All kwh	-6.68/KW	7.12											
	-5.477e/kwh	5.842c											
<p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p>													
<p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>													

Date of Issue 03/24/09

Date Effective 04/01/09

Issued By _____

Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
25th Revised Sheet No. 2a
Cancelling P.S.C. No. 3
24th Revised Sheet No. 2a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Small General Service - Schedule SGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$532.08 \$567.48 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 03/24/09
Issued By _____

Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
28th Revised Sheet No. 3
 Cancelling P.S.C. No. 3
27th Revised Sheet No. 3

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)										
Large General Service - Schedule LGS	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$59.00/Meter</td> <td style="text-align: right;">\$62.93</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.24/KW</td> <td style="text-align: right;">6.66</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - All kwh</td> <td style="text-align: right;">4.455e/kwh</td> <td style="text-align: right;">4.752c</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>		Customer Charge	\$59.00/Meter	\$62.93	Demand Charge - Per Billing KW	6.24/KW	6.66	Energy Charge - All kwh	4.455e/kwh	4.752c
Customer Charge	\$59.00/Meter	\$62.93								
Demand Charge - Per Billing KW	6.24/KW	6.66								
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Date of Issue 03/24/09

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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
28th Revised Sheet No. 3a
Cancelling P.S.C. No. 3
27th Revised Sheet No. 3a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE	
Large General Service - Schedule LGS	Rate Per Unit
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$708.00 \$755.16 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

Date of Issue 03/24/09

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Issued By _____

Title President and CEO

Form for Filing Rate Schedules
Fleming-Mason Energy
Cooperative, Inc.
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For All Territory Served
P.S.C. No. 3
26th Revised Sheet No. 4a
Cancelling P.S.C. No. 3
25th Revised Sheet No. 4a

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)					
Outdoor Lighting Service - Schedule OLS				Rate Per Unit	
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>					
<u>Mercury Vapor</u>	<u>Watt</u>				
7,000 Lumens (approx.)	207	Standard Service	\$7.77/Mo.	\$ 8.29	
		Ornamental Service	17.75/Mo.	18.93	
20,000 Lumens (approx.)	453	Standard Service	\$14.94/Mo.	\$15.93	
		Ornamental Service	23.59/Mo.	25.16	
<u>High Pressure Sodium</u>	<u>Watt</u>				
9,500 Lumens (approx.)	117	Standard Service	\$ 7.61/Mo.	\$ 8.12	
		Ornamental Service	16.24/Mo.	17.32	
		Directional Service	7.70/Mo.	8.21	
22,000 Lumens (approx.)	242	Standard Service	\$10.78/Mo.	\$11.50	
		Ornamental Service	19.43/Mo.	20.72	
		Directional Service	10.58/Mo.	11.28	
50,000 Lumens (approx.)	485	Standard Service	\$16.19/Mo.	\$17.27	
		Ornamental Service	24.38/Mo.	26.00	
		Directional Service	15.86/Mo.	16.92	

Date of Issue 03/24/09
Issued By _____

Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

For All Territory Served

P.S.C. No. 3
28th Revised Sheet No. 1
Cancelling P.S.C. No. 3
27th Revised Sheet No. 1

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)							
All Electric School - Schedule AES	Rate Per Unit						
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$58.44/Meter</td> <td style="text-align: right;">\$62.33</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">7.072e/kwh</td> <td style="text-align: right;">7.543c</td> </tr> </table> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>		Customer Charge	\$58.44/Meter	\$62.33	Energy Charge - For All kwh	7.072e/kwh	7.543c
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
25th Revised Sheet No. 7
Cancelling P.S.C. No. 3
24rd Revised Sheet No. 7

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 3	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> <td style="text-align: right;"><i>\$1173.68</i></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">6.58/KW</td> <td style="text-align: right;"><i>7.02</i></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.931e/kwh</td> <td style="text-align: right;"><i>4.193c</i></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	<i>\$1173.68</i>	Demand Charge - Per Billing KW	6.58 /KW	<i>7.02</i>	Energy Charge - For All kwh	3.931e/kwh	<i>4.193c</i>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 8
Cancelling P.S.C. No. 3
13th Revised Sheet No. 8

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 1	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right; padding-right: 20px;">\$550.74/Mo.</td> <td style="text-align: right;">\$587.40</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right; padding-right: 20px;">8.05/KW</td> <td style="text-align: right;">8.59</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right; padding-right: 20px;">4.375e/kwh</td> <td style="text-align: right;">4.666c</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left; padding-left: 40px;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 40px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 40px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo.	\$587.40	Demand Charge - Per Billing KW	8.05/KW	8.59	Energy Charge - For All kwh	4.375e/kwh	4.666c	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date Effective 04/01/09
Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 9
Cancelling P.S.C. No. 3
13th Revised Sheet No. 9

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)																
Large Industrial Service - Schedule LIS 2	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> <td style="text-align: right;"><i>\$1173.68</i></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> <td style="text-align: right;"><i>8.59</i></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.040e/kwh</td> <td style="text-align: right;"><i>4.309c</i></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	<i>\$1173.68</i>	Demand Charge - Per Billing KW	8.05/KW	<i>8.59</i>	Energy Charge - For All kwh	4.040e/kwh	<i>4.309c</i>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date Effective 04/01/09
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Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
 Cooperative, Inc.
 P. O. Box 328
 Flemingsburg, KY 41041

P.S.C. No. 3
 14th Revised Sheet No. 10
 Cancelling P.S.C. No. 3
 13th Revised Sheet No. 10

Name of Issuing Corporation

CLASSIFICATION OF SERVICE (I)										
Large Industrial Service - Schedule LIS 4	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right; padding-right: 20px;">\$550.74/Mo.</td> <td style="text-align: right;">\$587.40</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right; padding-right: 20px;">5.55/KW</td> <td style="text-align: right;">5.92</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right; padding-right: 20px;">4.563e/kwh</td> <td style="text-align: right;">4.867c</td> </tr> </table>		Customer Charge	\$550.74/Mo.	\$587.40	Demand Charge - Per Billing KW	5.55/KW	5.92	Energy Charge - For All kwh	4.563e/kwh	4.867c
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Date of Issue 03/24/09

Date Effective 04/01/09

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Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 11
Cancelling P.S.C. No. 3
13th Revised Sheet No. 11

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
Large Industrial Service - Schedule LIS 5	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> <td style="text-align: right;"><i>\$1173.68</i></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW</td> <td style="text-align: right;"><i>5.92</i></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.229e/kwh</td> <td style="text-align: right;"><i>4.510c</i></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td style="padding-left: 20px;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td style="padding-left: 20px;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	<i>\$1173.68</i>	Demand Charge - Per Billing KW	5.55/KW	<i>5.92</i>	Energy Charge - For All kwh	4.229e/kwh	<i>4.510c</i>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
14th Revised Sheet No. 12
Cancelling P.S.C. No. 3
13th Revised Sheet No. 12

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																
Large Industrial Service - Schedule LIS 6	Rate Per Unit															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> <td style="text-align: right;"><i>\$1173.68</i></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.55/KW</td> <td style="text-align: right;"><i>5.92</i></td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">3.815e/kwh</td> <td style="text-align: right;"><i>4.069c</i></td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	<i>\$1173.68</i>	Demand Charge - Per Billing KW	5.55/KW	<i>5.92</i>	Energy Charge - For All kwh	3.815e/kwh	<i>4.069c</i>	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Form for Filing Rate Schedules

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Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 13
Cancelling P.S.C. No. 3
11th Revised Sheet No. 13

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 4B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$550.74/Mo.</td> <td style="text-align: right;">\$587.40</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.55/KW</td> <td style="text-align: right;">5.92</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> <td style="text-align: right;">8.59</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.563e/kwh</td> <td style="text-align: right;">4.867c</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$550.74/Mo.	\$587.40	Demand Charge – Per Contract KW	5.55/KW	5.92	Demand Charge - Per Billing KW	8.05/KW	8.59	Energy Charge - For All kwh	4.563e/kwh	4.867c	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 03/24/09

Date Effective 04/01/09

Issued By _____

Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 14
Cancelling P.S.C. No. 3
11th Revised Sheet No. 14

Name of Issuing Corporation

CLASSIFICATION OF SERVICE													
Large Industrial Service - Schedule LIS 5B	Rate Per Unit												
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1100.44/Mo</td> <td style="text-align: right;"><i>\$1173.68</i></td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Contract KW</td> <td style="text-align: right;">5.55/KW</td> <td style="text-align: right;">5.92</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per KW in Excess of Contract</td> <td style="text-align: right;">8.05/KW</td> <td style="text-align: right;">8.59</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.229e/kwh</td> <td style="text-align: right;">4.510c</td> </tr> </table>		Customer Charge	\$1100.44/Mo	<i>\$1173.68</i>	Demand Charge - Per Contract KW	5.55/KW	5.92	Demand Charge - Per KW in Excess of Contract	8.05/KW	8.59	Energy Charge - For All kwh	4.229e/kwh	4.510c
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Date of Issue 03/24/09

Date Effective 04/01/09

Issued By _____

Title President and CEO

Form for Filing Rate Schedules

For All Territory Served

Fleming-Mason Energy
Cooperative, Inc.
P. O. Box 328
Flemingsburg, KY 41041

P.S.C. No. 3
12th Revised Sheet No. 15
Cancelling P.S.C. No. 3
11th Revised Sheet No. 15

Name of Issuing Corporation

CLASSIFICATION OF SERVICE																			
Large Industrial Service - Schedule LIS 6B	Rate Per Unit																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 15%; text-align: right;">\$1100.44/Mo</td> <td style="width: 15%; text-align: right;">\$1173.68</td> </tr> <tr> <td>Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.55/KW</td> <td style="text-align: right;">5.92</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.05/KW</td> <td style="text-align: right;">8.59</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">3.815e/kwh</td> <td style="text-align: right;">4.069c</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1100.44/Mo	\$1173.68	Demand Charge – Per Contract KW	5.55/KW	5.92	Demand Charge - Per Billing KW	8.05/KW	8.59	Energy Charge - For All kwh	3.815e/kwh	4.069c	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 03/24/09
Issued By _____

Date Effective 04/01/09
Title President and CEO

Fleming-Mason Energy Cooperative, Inc.
P.O. Box 328
Flemingsburg, KY 41041

For All Territory Served
P.S.C. No. 3
1st Revised Sheet No. 16
Cancelling P.S. C. No. 3
Original Sheet No. 16

CLASSIFICATION OF SERVICE										
Large Industrial Service - Schedule LIS 7	Rate Per Unit									
<p><u>Applicability:</u> Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u> Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table border="0"> <tr> <td>Customer Charge</td> <td>\$1,100.44/Mo</td> <td>\$1,173.68</td> </tr> <tr> <td>Demand Charge - Billing kW</td> <td>\$5.55/kW</td> <td>\$5.92</td> </tr> <tr> <td>Energy Charge - for All kWh</td> <td>\$.03815/kWh</td> <td>\$0.04069</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of A (A) or (B) (A) The Contract Demand (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>	Customer Charge	\$1,100.44/Mo	\$1,173.68	Demand Charge - Billing kW	\$5.55/kW	\$5.92	Energy Charge - for All kWh	\$.03815/kWh	\$0.04069	
Customer Charge	\$1,100.44/Mo	\$1,173.68								
Demand Charge - Billing kW	\$5.55/kW	\$5.92								
Energy Charge - for All kWh	\$.03815/kWh	\$0.04069								

Date of Issue 24-Mar-09 Date Effective 1-Apr-09
Issued By _____ Title President & CEO

For Area Served	
P.S.C. KY. No.	5
1st Revised Sheet No.	1
Canceling P.S.C. KY. No.	5
Original Sheet No.	1

Fleming-Mason Energy

INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LGS, LIS1, LIS2, LIS3, LIS4, LIS5, LIS6, LIS4B, LIS5B, and LIS6B.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>					
	<u>200</u>		<u>300</u>		<u>400</u>	
10	\$2.70	\$4.20	\$3.15	\$4.90	\$3.60	\$5.60
60	\$2.25	\$3.50	\$2.70	\$4.20	\$3.15	\$4.90

DETERMINATION OF MEASURED LOAD-BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u> <u>BILLING-E.S.T.</u>
October through April	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE March 24, 2009

DATE EFFECTIVE April 1, 2009

ISSUED BY _____ TITLE President and Chief Executive Officer