



FLEMING-MASON ENERGY  
COOPERATIVE, INC.

P.O. Box 328 • FLEMINGSBURG, KENTUCKY 41041 • (606) 845-2661 • FAX (606) 845-1008

RECEIVED

OCT 31 2008

PUBLIC SERVICE  
COMMISSION

October 31, 2008

Ms. Stephanie Stumbo  
Executive Director  
Public Service Commission  
211 Sower Boulevard  
Frankfort, KY 40602

Re: Fleming-Mason Energy Cooperative, Inc. Pass-Through of East Kentucky Power Cooperative, Inc. Wholesale Rate Adjustment- PSC Case No. 2008-00415

Dear Ms. Stumbo:

Fleming-Mason Energy Cooperative, Inc. hereby submits to the Public Service Commission (the "Commission"), its Proposed Tariffs and other information required by 807 KAR 5:007 in regard to the pass-through of any wholesale rate adjustment granted to East Kentucky Power Cooperative, Inc., ("EKPC") in PSC Case No. 2008-00409. This filing includes the following:

1. Fleming-Mason Energy Cooperative, Inc.'s Proposed Tariffs are attached as Exhibit 1.
2. The name and filing address of the filing cooperative is:  
Fleming-Mason Energy Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041
3. In accordance with the provisions of KRS 278.455(2), Fleming-Mason Energy Cooperative, Inc. hereby states that the effects of the increase in rates from its wholesale supplier, EKPC, are being passed through to its retail tariffs on a proportional basis and that the rate design structure proposed for each retail rate schedule does not change the rate design currently in effect.
4. A comparison of the current and proposed rates of Fleming-Mason Energy Cooperative, Inc. is attached as Exhibit 2.
5. Attached as Exhibit 3 is a billing analysis which shows the existing and proposed rates for each rate class.

Ms. Stephanie Stumbo

Page 2

October 31, 2008

6. Fleming-Mason Energy Cooperative, Inc. recognizes that this pass-through will only apply to rates effective dated December 1, 2008, and does not apply to any future EKPC rate design changes that may be approved by the Commission.

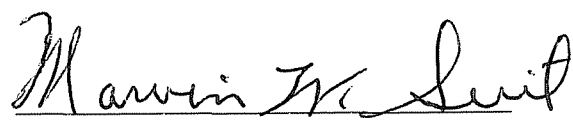
7. A certification that an original and five (5) copies of this filing have been filed with the Office of Rate Intervention, Office of the Attorney General, is attached as Exhibit 4.

8. Notice of the proposed rate change has been given, not more than thirty (30) days prior to October 31, 2008, by publication in a newspaper of general circulation in the affected area of Fleming-Mason Energy Cooperative, Inc.. A copy of this notice is attached as Exhibit 5.

Fleming-Mason Energy Cooperative, Inc. hereby requests that the Commission accept this filing and allow the pass-through to its retail rates of the wholesale rate adjustment granted to EKPC as of the effective date of such adjustment.

Respectfully submitted,

Fleming-Mason Energy Cooperative, Inc.

A handwritten signature in cursive script that reads "Marvin W. Suit". The signature is written in black ink and is positioned above the printed name of the signatory.

Marvin W. Suit, Attorney



**EXHIBIT I**  
**Page 1 of 19**

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**25th Revised Sheet No. 1**  
**Cancelling P.S.C. No. 3**  
**24th Revised Sheet No. 1**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Residential and Small Power - Schedule RSP</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring not more than 25kVa of transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p>	
<p><u>Character of Service:</u> Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p>	
<p><u>Monthly Rate:</u></p>	
Customer Charge	\$10.46/Meter
Energy Charge - For All kwh	0.08112/kwh
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$125.52 is required, payable at the time of request for service.</p>	
<p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p>	

I  
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Date of Issue 10/31/08

Date Effective 12/01/08

Issued By \_\_\_\_\_

Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
 Cooperative, Inc.  
 P. O. Box 328  
 Flemingsburg, KY 41041

**P.S.C. No. 3**  
16th Revised Sheet No. 1d  
**Cancelling P.S.C. No. 3**  
15th Revised Sheet No. 1d

**Name of Issuing Inc.**

<b>CLASSIFICATION OF SERVICE (I)</b>							
<b>Residential and Small Power - Electric Thermal Storage Sch RSP-ETS</b>	<b>Rate Per Unit</b>						
<p>OFF-PEAK Retail Marketing Rate</p> <p><u>Availability of Service:</u>                      Available to consumers eligible for Tariff Residential and Small Power Schedule. The electric power and energy furnished under Tariff Residential and Small Power OFF-PEAK Retail Marketing Rate shall be separately metered for each point of delivery. Other power and energy furnished will be billed under Residential and Small Power Schedule.</p> <p><u>Character of Service:</u>                      Single-phase 60 Hertz at 120/240 volts alternating current, or where available, three-phase 60 Hertz at 120/240 volts alternating current.</p> <p><u>Monthly Rate:</u>                      Energy Charge - For All kwh</p> <p><u>Schedule of Hours:</u>                      This rate is only applicable for the below listed off-peak hours:</p> <table border="0" style="width: 100%;"> <tr> <td style="width: 30%;"><u>Months</u></td> <td><u>OFF-PEAK Hours – EST</u></td> </tr> <tr> <td>October thru April</td> <td>12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.</td> </tr> <tr> <td>May thru September</td> <td>10:00 P.M. to 10:00 A.M.</td> </tr> </table>	<u>Months</u>	<u>OFF-PEAK Hours – EST</u>	October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.	May thru September	10:00 P.M. to 10:00 A.M.	<p>4.867c/kwh</p>
<u>Months</u>	<u>OFF-PEAK Hours – EST</u>						
October thru April	12:00 Noon to 5:00 P.M. 10:00 P.M. to 7:00 A.M.						
May thru September	10:00 P.M. to 10:00 A.M.						

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Date of Issue 10/31/08 Date Effective 12/01/08  
 Issued By \_\_\_\_\_ Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**26th Revised Sheet No. 2**  
**Cancelling P.S.C. No. 3**  
**25th Revised Sheet No. 2**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring 30kva to 112.5kva transformer capacity. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Single-phase 60 Hertz alternating current, or where available, three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum average kilowatt load used by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter.</p> <p><u>Power Factor:</u> The consumer agrees to maintain unity power factor as nearly as practicable. The Cooperative reserves the right to measure such power factor at the time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$47.55/Meter</p> <p>7.16/KW</p> <p>5.874c/kwh</p>

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Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served

**P.S.C. No. 3**  
**25th Revised Sheet No. 2a**  
**Cancelling P.S.C. No. 3**  
**24th Revised Sheet No. 2a**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Small General Service - Schedule SGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$570.60 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	<p><b>I</b></p>

Date of Issue 10/31/08  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
28th Revised Sheet No. 3  
**Cancelling P.S.C. No. 3**  
27th Revised Sheet No. 3

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all members of the Cooperative for all service requiring greater than 112.5kva at voltages of 25kv or less. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Demand Charge - Per Billing KW</p> <p style="padding-left: 40px;">Energy Charge - All kwh</p> <p><u>Determination of Billing Demand:</u> The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.</p> <p><u>Power Factor Adjustment:</u> The consumer agrees to maintain unity power factor as nearly as practicable. Power factor may be measured at any time. Should such measurements indicate that the power factor at the time of maximum demand is less than 90%, the demand for billing purposes shall be the demand as indicated or recorded by the demand meter multiplied by 90% and divided by the percent power factor.</p>	<p>\$63.28/Meter</p> <p>6.69/KW</p> <p>4.778c/kwh</p>

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Date of Issue 10/31/08  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**28th Revised Sheet No. 3a**  
**Cancelling P.S.C. No. 3**  
**27th Revised Sheet No. 3a**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>	
<b>Large General Service - Schedule LGS</b>	<b>Rate Per Unit</b>
<p><u>Minimum Charge:</u> The monthly customer charge. For temporary or seasonal service a minimum charge of \$759.36 per annum is required in lieu of the monthly customer charge payable at the time of request for service.</p> <p><u>Temporary Service:</u> Temporary service shall be supplied in accordance with the foregoing rate except that the customer shall pay in addition to the foregoing charges the total cost of connecting and disconnecting service less the value of materials returned to stock. The Cooperative may require a deposit, in advance, or the full amount of the estimated bill for service, including the cost of connection and disconnection.</p> <p><u>Fuel Adjustment Clause:</u> The above rate may be increased or decreased by an amount per kwh equal to the fuel adjustment amount per kwh as billed by the Wholesale Power Supplier plus an allowance for line losses. The allowance for line losses will not exceed 10% and is based on a twelve month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056.</p>	

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Date of Issue 12/20/07

Date Effective 1/01/08

Issued By \_\_\_\_\_

Title President and CEO

**Form for Filing Rate Schedules**  
Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
**P.S.C. No. 3**  
26th Revised Sheet No. 4a  
**Cancelling P.S.C. No. 3**  
25th Revised Sheet No. 4a

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>				
<b>Outdoor Lighting Service - Schedule OLS</b>				<b>Rate Per Unit</b>
<p>excess of 300 feet, plus the cost difference if any, for that portion of the service or facilities under 300 feet. In a similar manner the member will pay the difference in the cost of operation and maintaining such a system or equipment and the cost of operation and maintaining a conventional overhead system.</p> <p>5. Any installation costs which are to be borne by the member are due and payable at the time of installation.</p> <p><u>Monthly Rate:</u></p>				
<u>Mercury Vapor</u>	<u>Watt</u>			
7,000 Lumens (approx.)	207	Standard Service	\$ 8.33/Mo.	<b>I</b>
		Ornamental Service	19.04/Mo.	<b>I</b>
20,000 Lumens (approx.)	453	Standard Service	\$16.02/Mo.	<b>I</b>
		Ornamental Service	25.30/Mo.	<b>I</b>
<u>High Pressure Sodium</u>	<u>Watt</u>			
9,500 Lumens (approx.)	117	Standard Service	\$ 8.16/Mo.	<b>I</b>
		Ornamental Service	17.42/Mo.	<b>I</b>
		Directional Service	8.26/Mo.	<b>I</b>
22,000 Lumens (approx.)	242	Standard Service	\$11.56/Mo.	<b>I</b>
		Ornamental Service	20.84/Mo.	<b>I</b>
		Directional Service	11.35/Mo.	<b>I</b>
50,000 Lumens (approx.)	485	Standard Service	\$17.36/Mo.	<b>I</b>
		Ornamental Service	26.15/Mo.	<b>I</b>
		Directional Service	17.01/Mo.	<b>I</b>

Date of Issue 10/31/08

Date Effective 12/01/08

Issued By \_\_\_\_\_ Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
28<sup>th</sup> Revised Sheet No. 1  
**Cancelling P.S.C. No. 3**  
27th Revised Sheet No. 1

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>	
<b>All Electric School - Schedule AES</b>	<b>Rate Per Unit</b>
<p><u>Applicability:</u> Available to all public or nonprofit private schools whose total energy requirement excluding lighting for athletic fields, is supplied by electricity furnished by the Cooperative.</p> <p><u>Character of Service:</u> Single or three-phase 60 Hertz alternating current, at the Cooperative's prevailing voltage levels.</p> <p><u>Monthly Rate:</u></p> <p style="padding-left: 40px;">Customer Charge</p> <p style="padding-left: 40px;">Energy Charge - For All kwh</p> <p><u>Minimum Charge:</u> The minimum annual charge will be not less than \$19.00 per kva of required transformer capacity as determined by the Cooperative.</p> <p><u>Term of Contract:</u> Service under this rate schedule will be furnished under an "Agreement for purchase of Power" for a term of not less than five (5) years.</p>	<p>\$62.68/Meter</p> <p>7.585c/kwh</p>

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Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
25th Revised Sheet No. 7  
**Cancelling P.S.C. No. 3**  
24rd Revised Sheet No. 7

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>																
<b>Large Industrial Service - Schedule LIS 3</b>	<b>Rate Per Unit</b>															
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is 10,000KW and above. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1180.19/Mo</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">7.06/KW</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.216c/kwh</td> <td style="text-align: right;">I</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td>October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td>May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1180.19/Mo	I	Demand Charge - Per Billing KW	7.06/KW	I	Energy Charge - For All kwh	4.216c/kwh	I	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**14th Revised Sheet No. 8**  
**Cancelling P.S.C. No. 3**  
**13th Revised Sheet No. 8**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 1</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 1000KW and 4999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$590.65/Mo.</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.63/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.692c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below:</p> <p style="padding-left: 40px;">(A) The contract demand</p> <p style="padding-left: 20px;">(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$590.65/Mo.	Demand Charge - Per Billing KW	8.63/KW	Energy Charge - For All kwh	4.692c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

**For All Territory Served**

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**14th Revised Sheet No. 9**  
**Cancelling P.S.C. No. 3**  
**13th Revised Sheet No. 9**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>													
<b>Large Industrial Service - Schedule LIS 2</b>	<b>Rate Per Unit</b>												
<p><u>Applicability:</u> Available to all members of the Cooperative for all service where the monthly contract demand is between 5000KW and 9999 KW. All use is subject to the established rules and regulations of the Cooperative.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1180.19/Mo</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.63/KW</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.333c/kwh</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below</p> <p>(A) The contract demand</p> <p>(B) The kilowatt demand as metered at the load center shall be the highest average rate at which energy is used during any fifteen minute interval during the current month during the below listed hours:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1180.19/Mo	Demand Charge - Per Billing KW	8.63/KW	Energy Charge - For All kwh	4.333c/kwh	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 10/31/008  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
14th Revised Sheet No. 10  
**Cancelling P.S.C. No. 3**  
13th Revised Sheet No. 10

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE (I)</b>							
<b>Large Industrial Service - Schedule LIS 4</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 - 4999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$590.65/Mo.</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.95/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">4.894c/kwh</td> </tr> </table>		Customer Charge	\$590.65/Mo.	Demand Charge - Per Billing KW	5.95/KW	Energy Charge - For All kwh	4.894c/kwh
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Date of Issue 10/31/08  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
14th Revised Sheet No. 11  
**Cancelling P.S.C. No. 3**  
13th Revised Sheet No. 11

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>							
<b>Large Industrial Service - Schedule LIS 5</b>	<b>Rate Per Unit</b>						
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 5000 - 9999 KW with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="width: 70%;">Customer Charge</td> <td style="width: 30%; text-align: right;">\$1180.19/Mo</td> </tr> <tr> <td>Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.95/KW</td> </tr> <tr> <td>Energy Charge - For All kwh</td> <td style="text-align: right;">4.535c/kwh</td> </tr> </table>		Customer Charge	\$1180.19/Mo	Demand Charge - Per Billing KW	5.95/KW	Energy Charge - For All kwh	4.535c/kwh
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Date of Issue 10/31/08  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO



**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
14th Revised Sheet No. 12  
**Cancelling P.S.C. No. 3**  
13th Revised Sheet No. 12

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>																
<b>Large Industrial Service - Schedule LIS 6</b>	<b>Rate Per Unit</b>															
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 10,000 KW and above with a monthly energy usage equal to or greater then 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1180.19/Mo</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">5.95/KW</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.091c/kwh</td> <td style="text-align: right;">I</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand shall be the greater of (A) or (B) listed below: (A) The contract demand (B) The ultimate consumer's highest demand during the current month or preceding eleven months coincide with load center's peak demand. The load center's peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: left;"><u>Months</u></th> <th style="text-align: left;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="padding-left: 20px;">October - April</td> <td>7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="padding-left: 20px;">May - September</td> <td>10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$1180.19/Mo	I	Demand Charge - Per Billing KW	5.95/KW	I	Energy Charge - For All kwh	4.091c/kwh	I	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date of Issue 10/31/08  
Issued By \_\_\_\_\_

Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 13**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 13**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>																			
<b>Large Industrial Service - Schedule LIS 4B</b>	<b>Rate Per Unit</b>																		
<p><u>Applicability:</u> Available to all members of the Cooperative for individual metered service where the monthly contract demand is 500 – 4999 KW with a monthly energy usage equal to or greater than 400 hours per KW of billing demand.</p> <p><u>Condition:</u> An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service:</u> Three-phase 60 Hertz alternating current as specified in Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border: none;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$590.65/Mo.</td> <td style="text-align: center;">I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge – Per Contract KW</td> <td style="text-align: right;">5.95/KW</td> <td style="text-align: center;">I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Per Billing KW</td> <td style="text-align: right;">8.63/KW</td> <td style="text-align: center;">I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - For All kwh</td> <td style="text-align: right;">4.894c/kwh</td> <td style="text-align: center;">I</td> </tr> </table> <p><u>Determination of Billing Demand:</u> The monthly billing demand (kilowatt demand) shall be the contract demand plus any excess demand. Excess demand occurs when the ultimate consumer's highest demand during the current month, coincident with the load center's peak, exceeds the contract demand. The load center's peak demand is highest average rate at which energy is used during any fifteen-minute interval in the below listed hours for each month and adjusted for power factor as provided therein:</p> <table style="width: 100%; border: none;"> <thead> <tr> <th style="text-align: center;"><u>Months</u></th> <th style="text-align: center;"><u>Hours Applicable for Demand Billing-EST</u></th> </tr> </thead> <tbody> <tr> <td style="text-align: center;">October - April</td> <td style="text-align: center;">7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.</td> </tr> <tr> <td style="text-align: center;">May - September</td> <td style="text-align: center;">10:00 A.M. to 10:00 P.M.</td> </tr> </tbody> </table>		Customer Charge	\$590.65/Mo.	I	Demand Charge – Per Contract KW	5.95/KW	I	Demand Charge - Per Billing KW	8.63/KW	I	Energy Charge - For All kwh	4.894c/kwh	I	<u>Months</u>	<u>Hours Applicable for Demand Billing-EST</u>	October - April	7:00 A.M. to 12:00 Noon; 5:00 P.M. to 10:00 P.M.	May - September	10:00 A.M. to 10:00 P.M.
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Date Effective 12/01/08  
Title President and CEO

**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
**12th Revised Sheet No. 14**  
**Cancelling P.S.C. No. 3**  
**11th Revised Sheet No. 14**

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>																			
<b>Large Industrial Service - Schedule LIS 5B</b>	<b>Rate Per Unit</b>																		
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**Form for Filing Rate Schedules**

For All Territory Served

Fleming-Mason Energy  
Cooperative, Inc.  
P. O. Box 328  
Flemingsburg, KY 41041

**P.S.C. No. 3**  
12th Revised Sheet No. 15  
**Cancelling P.S.C. No. 3**  
11th Revised Sheet No. 15

**Name of Issuing Corporation**

<b>CLASSIFICATION OF SERVICE</b>									
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Date Effective 12/01/08  
Title President and CEO

Fleming-Mason Energy Cooperative, Inc.  
P.O. Box 328  
Flemingsburg, KY 41041

For All Territory Served  
P.S.C. No.  
1st Revised Sheet No.  
Cancelling P.S. C. No.  
Original Sheet No.

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<b>CLASSIFICATION OF SERVICE</b>										
<b>Large Industrial Service - Schedule LIS 7</b>	<b>Rate Per Unit</b>									
<p><u>Applicability:</u>  Available to all members of the Cooperative who receive service directly off of a distribution substation and where the monthly contract demand is 7,500 kW and above with a month energy usage equal to or greater than 400 hours per kW of billing demand. Member pays for cost of connecting to substation.</p> <p><u>Condition:</u>  An "Agreement for Purchased Power" shall be executed by the consumer for service under this schedule.</p> <p><u>Character of Service</u>  Three-phase 60 Hertz alternating current as specified in the Agreement for Purchased Power.</p> <p><u>Monthly Rate:</u></p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="padding-left: 40px;">Customer Charge</td> <td style="text-align: right;">\$1,180.19/Mo</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Demand Charge - Billing kW</td> <td style="text-align: right;">\$5.95/kW</td> <td style="text-align: right;">I</td> </tr> <tr> <td style="padding-left: 40px;">Energy Charge - for All kWh</td> <td style="text-align: right;">\$.04091/kWh</td> <td style="text-align: right;">I</td> </tr> </table> <p><u>Determination of Billing Demand:</u>  The monthly billing demand shall be the greater of A (A) or (B)  (A) The Contract Demand  (B) The consumer's highest demand during the current month or preceding eleven (11) months. The peak demand is the highest average rate at which energy is used during any fifteen minute interval in the below listed hours for each month and adjusted for power factor as provided herein:</p>		Customer Charge	\$1,180.19/Mo	I	Demand Charge - Billing kW	\$5.95/kW	I	Energy Charge - for All kWh	\$.04091/kWh	I
Customer Charge	\$1,180.19/Mo	I								
Demand Charge - Billing kW	\$5.95/kW	I								
Energy Charge - for All kWh	\$.04091/kWh	I								

Date of Issue 31-Oct-08 Date Effective 1-Dec-08  
Issued By \_\_\_\_\_ Title President & CEO

For Area Served	
P.S.C. KY. No.	5
1st Revised Sheet No.	1
Canceling P.S.C. KY. No.	5
Original Sheet No.	1

Fleming-Mason Energy

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INTERRUPTIBLE SERVICE

STANDARD RIDER

This Interruptible Rate is a rider to Rate Schedules LGS, LIS1, LIS2, LIS3, LIS4, LIS5, LIS6, LIS4B, LIS5B, and LIS6B.

APPLICABLE

In all territory served by the Cooperative.

AVAILABILITY OF SERVICE

This schedule shall be made available to any member where that member will contract for an interruptible demand of not less than 250kW and not more than 20,000 kW, subject to a maximum number of hours of interruption per year and a notice period as listed below.

MONTHLY RATE

A monthly demand credit per kW is to be based on the following matrix:

<u>NOTICE MINUTES</u>	<u>ANNUAL HOURS OF INTERRUPTION</u>			
	<u>200</u>	<u>300</u>	<u>400</u>	
10	\$2.97	\$3.47	\$3.97	<b>I</b>
60	\$2.48	\$2.97	\$3.47	<b>I</b>

DETERMINATION OF MEASURED LOAD-BILLING DEMAND

The monthly billing demand shall be the highest average rate at which energy is used during any fifteen consecutive minute period during the below listed hours:

<u>MONTHS</u>	<u>HOURS APPLICABLE FOR DEMAND</u>
October through April	<u>BILLING-E.S.T.</u>
	7:00 a.m. to 12:00 noon 5:00 p.m. to 10:00 p.m.
May through September	10:00 a.m. to 10:00 p.m.

The interruptible billing demand shall be equal to the amount by which the monthly billing demand exceeds the minimum billing demand as specified in the contract.

DATE OF ISSUE October 31, 2008

DATE EFFECTIVE December 1, 2008

ISSUED BY \_\_\_\_\_

TITLE President and Chief Executive Officer



**EXHIBIT 2**  
**Page 1 of 2**

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$9.75	\$10.46
Energy charge per kWh	\$0.07564	\$0.08112
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.04538	\$0.04867
<b>Small General Service – Sch SGS</b>		
Customer charge per month	\$44.34	\$47.55
Demand charge per kW	\$6.68	\$7.16
Energy charge per kWh	\$0.05477	\$0.05874
<b>Large General Service – Sch LGS</b>		
Customer charge per month	\$59.00	\$63.28
Demand charge per kW	\$6.24	\$6.69
Energy charge per kWh	\$0.04455	\$0.04778
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$7.77	\$8.33
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$17.75	\$19.04
Mercury Vapor – 20,000 Lumens – Std Service	\$14.94	\$16.02
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$23.59	\$25.30
High Pressure Sodium – 9,500 Lumens – Std Service	\$7.61	\$8.16
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$16.24	\$17.42
High Pressure Sodium – 9,500 Lumens – Directional Service	\$7.70	\$8.26
High Pressure Sodium – 22,000 Lumens – Std Service	\$10.78	\$11.56
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$19.43	\$20.84
High Pressure Sodium – 22,000 Lumens – Directional Service	\$10.58	\$11.35
High Pressure Sodium – 50,000 Lumens – Std Service	\$16.19	\$17.36
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$24.38	\$26.15
High Pressure Sodium – 50,000 Lumens – Directional Service	\$15.86	\$17.01
<b>All Electric School</b>		
Customer charge per month	\$58.44	\$62.68
Energy charge per kWh	\$0.07072	\$0.07585
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per kW	\$8.05	\$8.63
Energy charge per kWh	\$0.04375	\$0.04692
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$8.05	\$8.63
Energy charge per kWh	\$0.04040	\$0.04333
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$6.58	\$7.06
Energy charge per kWh	\$0.03931	\$0.04216
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.04563	\$0.04894



**EXHIBIT 2**  
**Page 2 of 2**

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.04229	\$0.04535
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.03815	\$0.04091
<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.04563	\$0.04894
<b>Large Industrial Service – Sch LIS 5B</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.04229	\$0.04535
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.03815	\$0.04091
<b>Large Industrial Service – Sch LIS 7</b>		
Customer charge	\$1,100.44	\$1,180.19
Demand Charge per kW	\$5.55	\$5.95
Energy Charge per kWh	\$0.03815	\$0.04091
<b>Special Contract – Inland Container</b>		
Customer Charge	\$4,605.00	\$5,079.00
Demand Charge per kW	\$6.06	\$6.68
Energy Charge per kWh	\$0.033690	\$0.036954
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$500.49	\$552.04
Energy Charge per MMBTU	\$3.577	\$3.945
<b>Interruptible Service Rider - Credit</b>		
10-Minute Interruption, 200 Hours	\$2.70	\$2.97
10-Minute Interruption, 300 Hours	\$3.15	\$3.47
10-Minute Interruption, 400 Hours	\$3.60	\$3.97
60-Minute Interruption, 200 Hours	\$2.25	\$2.48
60-Minute Interruption, 300 Hours	\$2.70	\$2.97
60-Minute Interruption, 400 Hours	\$3.15	\$3.47



Fleming Mason  
Billing Analysis  
for the 12 months ended June 30, 2008

	Existing Total	% of Total	Proposed Total	% of Total	\$ Increase	% Increase
Residential and Small Power	27,040,580	40.98%	29,235,162	40.97%	2,194,582	8.12%
Residential and Small Power (ETS)	106,151	0.16%	114,770	0.16%	8,619	8.12%
Small General Service	1,519,069	2.30%	1,642,298	2.30%	123,229	8.11%
Large General Service	6,760,440	10.24%	7,310,670	10.25%	550,231	8.14%
All Electric Schools	192,608	0.29%	208,241	0.29%	15,633	8.12%
Guardian and Dravo	8,911,120	13.50%	9,634,933	13.50%	723,813	8.12%
Inland Electric	10,401,424	15.76%	11,246,376	15.76%	844,952	8.12%
Inland Steam	10,265,853	15.56%	11,100,747	15.56%	834,894	8.13%
Street/Security Lighting Outdoor Lighting	792,960	1.20%	857,372	1.20%	64,412	8.12%
	65,990,204	100.00%	71,350,569	100.00%	5,360,365	8.12%
Tennessee Gas	9,208,320		9,208,320			
FAC and ES	11,265,463		11,265,463			
	86,463,986		91,824,352		5,360,365	6.20%

Fleming Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Rate 1

Residential and Small Power

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	280,142	1.13%	283,308	\$9.75	\$2,762,249	10.22%	283,308	\$ 10.54	\$2,986,062	10.21%	\$223,813	8.10%
Energy charge per kWh	305,979,138	4.90%	320,972,116	\$0.07564	24,278,331	89.78%	320,972,116	\$ 0.08178	\$26,249,100	89.79%	\$1,970,769	8.12%
Energy charge												
Total from base rates					27,040,580	100.00%			29,235,162	100.00%	\$2,194,582	8.12%
Green Power					173.25				173.25			
Fuel adjustment					1,583,300.65				1,583,301			
Environmental surcharge					1,838,779.23				1,838,779			
Total revenues					\$30,462,833		1,133		\$32,657,415		\$2,194,582	7.20%
Average Bill				\$ 107.53				\$ 115.27			\$ 7.75	7.20%

Residential and Small Power (ETS)

	Existing				Proposed				\$ Increase	% Increase		
	Actual Billing Data	Escalation %	Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	959	1.13%	970	9.75	\$9,456	8.91%	970	\$ 10.54	\$10,222	8.91%	\$766	8.10%
Energy charge per kWh-non ETS	796,623	4.90%	835,658	\$0.07564	63,209	59.55%	835,658	\$ 0.08178	\$68,340	59.55%	\$5,131	8.12%
Energy charge per kWh-ETS	703,442	4.90%	737,911	\$0.04538	33,486	31.55%	737,911	\$ 0.04907	\$36,208	31.55%	\$2,721	8.13%
Total from base rates					106,151				114,770		\$8,619	8.12%
Fuel adjustment					7,743				7,743			
Environmental surcharge					7,588				7,588			
Total revenues					\$121,482				\$130,100		\$8,619	7.09%
Average Bill				\$125.26					\$134.15		\$8.89	7.09%

Fleming Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Small General Service  
Rate 2

	Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	2,129	2.26%	2,177	\$44.34	\$96,533	6.35%	2,177	\$47.94	\$104,371	6.36%	\$7,838	8.12%
Demand Charge	67,541	1.50%	68,554	\$6.68	457,938	30.15%	68,554	\$7.22	\$494,957	30.14%	\$37,019	8.08%
Energy charge per kWh	16,789,114	4.90%	17,611,781	\$0.05477	964,597	63.50%	17,611,781	\$0.05922	\$1,042,970	63.51%	\$78,372	8.12%
Total from base rates					1,519,069	100.00%			1,642,298	100.00%	\$123,229	8.11%
Fuel adjustment					91,759				91,759		\$0	0.00%
Environmental surcharge					102,030				102,030		\$0	0.00%
Total revenues					1,712,858				1,836,087		\$123,229	7.19%
Average Bill					\$786.76				\$843.36		\$56.60	7.19%

Large General Service  
Rate 3 & 7

	Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	1,556	0.00%	1,556	\$59.00	\$91,804	1.36%	1,556	\$63.79	\$99,257	1.36%	\$7,453	8.12%
Demand Charge	301,364	1.50%	305,884	\$6.24	1,908,719	28.23%	305,884	\$6.75	\$2,064,720	28.24%	\$156,001	8.17%
Energy charge per kWh All kWh	101,853,545	4.90%	106,844,369	\$0.04455	4,759,917	70.41%	106,844,369	\$0.04817	\$5,146,693	70.40%	\$386,777	8.13%
Total from base rates					6,760,440	100.00%			7,310,670	100.00%	\$550,231	8.14%
Fuel adjustment					563,578				563,578			
Environmental surcharge					488,316				488,316			
Total revenues					7,812,333				8,362,564		\$550,231	7.04%
Average Bill					\$5,020.78				\$5,374.40		\$353.62	7.04%

**Fleming Mason Energy Cooperative**  
**Billing Analysis**  
**for the 12 months ended June 30, 2008**

**All Electric Schools**  
**Rate 4**

	Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase	
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues
Customer Charge	24	0.00%	24	\$58.44	\$1,403	99.27%	24	\$ 63.19	\$1,517	\$114	8.13%
Energy charge per kWh	2,577,400	4.90%	2,703,693	\$0.07072	191,205	99.27%	2,703,693	\$ 0.07646	\$206,724	\$15,519	8.12%
Total from base rates					<u>192,608</u>				<u>208,241</u>	\$15,633	8.12%
Fuel adjustment					13,646				13,646		
Environmental surcharge					<u>13,128</u>				<u>13,128</u>		
Total revenues					<u>\$219,381</u>				<u>\$235,014</u>	\$15,633	7.13%
Average Bill					\$9,140.88				\$9,792.27	\$651.38	7.13%

**Guardian Industries and Dravo**  
**Rates LIS6, LIS 7)**

	Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase	
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues
Customer Charge--Guardian	12	0.00%	12	\$1,100.44	\$13,205	0.15%	12	\$ 1,189.83	\$14,278	\$1,073	8.12%
Customer Charge--Dravo	12		12	\$0.00			12				
Demand charge	105,417	1.50%	106,998	\$5.55	\$593,840	6.66%	106,998	\$ 6.00	\$641,990	\$48,149	8.11%
Guardian	183,008	1.50%	185,753	\$5.55	\$1,030,930	11.57%	185,753	\$ 6.00	\$1,114,519	\$83,589	8.11%
Dravo											
Energy Charge-Both	181,740,688	4.90%	190,645,982	\$0.03815	7,273,144	81.62%	190,645,982	\$ 0.04125	\$7,864,147	\$591,003	8.13%
Total Baseload Charges					<u>\$8,911,120</u>	100.00%			<u>\$9,634,933</u>	\$723,813	8.12%
Fuel adjustment					997,365				997,365		
Environmental surcharge					<u>654,098</u>				<u>654,098</u>		
Total Revenues					<u>\$10,562,582</u>				<u>\$11,286,395</u>	\$723,813	6.85%
Average Bill					\$ 880,215.18				\$ 940,532.96	\$60,317.78	6.85%

Fleming Mason Energy Cooperative  
Billing Analysis  
for the 12 months ended June 30, 2008

Inland Electric  
Contract Rate

	Actual Billing Data	Escalation %	Existing			Proposed			\$ Increase	% Increase		
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12	0.00%	12	\$4,605.00	\$55,260	0.53%	12	\$ 4,979.06	\$59,749	0.53%	\$4,489	8.12%
Demand Charge	340,392	1.50%	345,498	\$6.06	\$2,093,717	20.13%	345,498	\$ 6.55	\$2,263,011	20.12%	\$169,294	8.09%
Energy Charge	233,510,399	4.90%	244,952,409	\$0.03369	8,252,447	79.34%	244,952,409	\$ 0.03643	\$8,923,616	79.35%	\$671,170	8.13%
Total Baseload Charges					<u>\$10,401,424</u>	100.00%			<u>\$11,246,376</u>	100.00%	<u>\$844,952</u>	8.12%
Fuel adjustment					1,220,148				1,220,148			
Environmental surcharge					<u>1,541,747</u>				<u>1,541,747</u>			
Total Revenues					<u>\$13,163,318</u>				<u>\$14,008,270</u>		<u>\$844,952</u>	6.42%
Average Bill					\$ 1,096,943			\$ 1,167,356			\$ 70,412.69	6.42%

Inland Steam  
Contract Rate

	Actual Billing Data	Steam Adj Factor	Existing			Proposed			\$ Increase	% Increase		
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate			Annualized Revenues	% of Total
Customer Charge	12		12	\$0.00	\$0	0.00%	12	-	\$0	0.00%		
Demand Charge MMBTU	4,089	0.975	3,987	\$500.49	\$1,995,341	19.44%	3,987	\$ 541.14	\$2,157,403	19.43%	\$162,062	8.12%
Equiv kW			492,000									
Energy Charge MMBTU	2,371,422	0.975	2,312,136	\$3.57700	8,270,512	80.56%	2,312,136	\$ 3.86800	\$8,943,344	80.57%	\$672,832	8.14%
Equiv kWh			260,384,199									
Total Baseload Charges					<u>\$10,265,853</u>	100.00%			<u>\$11,100,747</u>	100.00%	<u>\$834,894</u>	8.13%
Fuel adjustment					1,375,720				1,375,720			
Environmental surcharge					<u>764,114</u>				<u>764,114</u>			
Total Revenues					<u>\$12,405,687</u>				<u>\$13,240,581</u>		<u>\$834,894</u>	6.73%
Average Bill					\$ 1,033,607			\$ 1,103,382			\$ 69,574.51	6.73%

Fleming Mason  
Billing Analysis  
for the 12 months ended June 30, 2008

Street Lighting and Security Lights  
Outdoor Lighting

	Existing			Proposed			\$ Increase	% Increase		
	Billing Determinants	Current Rate	Annualized Revenues	Billing Determinants	Rate	Annualized Revenues				
			% of Total			% of Total				
7000 LUMEN MERCURY VAPOR	27,540	\$7.77	\$ 213,986	26.99%	27,540	\$8.40	\$ 231,368	26.99%	17,382	8.12%
20000 LUMEN MERCURY VAPOR	84	\$14.94	\$ 1,255	0.16%	84	\$16.15	\$ 1,357	0.16%	102	8.12%
9500 LUMEN STANDARD HPS	63,264	\$7.61	\$ 481,439	60.71%	63,264	\$8.23	\$ 520,546	60.71%	39,107	8.12%
9500 LUMEN ORNAMENTAL HPS	156	\$16.24	\$ 2,533	0.32%	156	\$17.56	\$ 2,739	0.32%	206	8.12%
9500 LUMEN DIRECTIONAL HPS	2,508	\$7.70	\$ 19,312	2.44%	2,508	\$8.33	\$ 20,880	2.44%	1,569	8.12%
22,000 LUMEN STANDARD HPS	516	\$10.78	\$ 5,562	0.70%	516	\$11.66	\$ 6,014	0.70%	452	8.12%
22,000 LUMEN ORNAMENTAL HPS	168	\$19.43	\$ 3,264	0.41%	168	\$21.01	\$ 3,529	0.41%	265	8.12%
22,000 LUMEN DIRECTIONAL HPS	1,056	\$10.58	\$ 11,172	1.41%	1,056	\$11.44	\$ 12,080	1.41%	908	8.12%
50,000 LUMEN STANDARD HPS	12	\$16.19	\$ 194	\$0.00	12	\$17.51	\$ 210	0.02%	16	8.12%
50,000 LUMEN DIRECTIONAL HPS	3,420	\$15.86	\$ 54,241	\$0.07	3,420	\$17.15	\$ 58,647	6.84%	4,406	8.12%
	98,724		\$ 792,960	100.00%	98,724		\$ 857,372	100.00%	64,412	8.12%

FAC	\$	864
ES	\$	1,540
	\$	<u>795,364</u>

Average \$8.06

	\$	864
	\$	1,540
	\$	<u>859,776</u>

Average \$8.10%





**FLEMING-MASON ENERGY COOPERATIVE, INC.**

**CASE NO. 2008-00415**

I, Ann F. Wood, hereby certify that an original and five copies of the filing provided to the Kentucky Public Service Commission have been sent to the Office of Rate Intervention, Office of the Attorney General.

*Ann F. Wood*

Ann F. Wood  
East Kentucky Power Cooperative, Inc.

Subscribed and sworn before me on this 31st day of October, 2008.

*Deeann S. Duffin*  
Notary Public

My Commission expires:

*December 8, 2009*



### NOTICE OF PROPOSED RATE CHANGE

In accordance with the requirements of the Public Service Commission of the Commonwealth of Kentucky as set forth in 807 KAR 5:007, Section 3, of the Rules and Regulations of the Public Service Commission, notice is hereby given to the member consumers of Fleming-Mason Energy Cooperative of a proposed rate adjustment. An Application for Approval of Adjustment to Rates will be filed with the Public Service Commission on October 31, 2008, Case No. 2008-00415. The rates are being revised to reflect a change in wholesale rates pursuant to KRS 278.455(2). This adjustment will result in a general rate increase to the member-consumers of Fleming-Mason Energy Cooperative. The amount and percent of increase by rate class are listed below.

<u>Rate Class</u>	<u>Increase</u>	<u>Percent</u>
Residential & Small Power – Sch RSP	\$1,960,076	6.43%
Residential & Small Power – Sch RSP-ETS	\$7,697	6.34%
Small General Service – Sch SGS	\$109,813	6.41%
Large General Service – Sch LGS	\$489,415	6.26%
Outdoor Lighting Service – Sch OLS	\$57,466	7.23%
All Electric School	\$13,972	6.37%
Large Industrial Service – Sch LIS 6	\$442,605	6.09%
Large Industrial Service – Sch LIS 7	\$201,635	6.12%
Special Contract - Inland Container	\$1,019,421	7.74%
Special Contract - Inland Steam	\$1,056,384	8.52%

The effect of the proposed rates on the average monthly bill by rate class are listed below:

<u>Rate Class</u>	<u>\$ Increase</u>	<u>Percent Increase</u>
Residential & Small Power – Sch RSP	\$6.92	6.43%
Residential & Small Power – Sch RSP-ETS	\$7.94	6.34%
Small General Service – Sch SGS	\$50.44	6.41%
Large General Service – Sch LGS	\$314.53	6.26%
Outdoor Lighting Service – Sch OLS	\$0.58	7.23%
All Electric School	\$582.15	6.37%
Large Industrial Service – Sch LIS 6	\$36,884.00	6.09%
Large Industrial Service – Sch LIS 7	\$16,803.00	6.12%
Special Contract - Inland Container	\$84,951.78	7.74%
Special Contract - Inland Steam	\$88,032.04	8.52%

The present and proposed rates structures of Fleming-Mason Energy Cooperative are listed below:

<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Residential &amp; Small Power – Sch RSP</b>		
Customer charge per month	\$9.75	\$10.46
Energy charge per kWh	\$0.07564	\$0.08112
<b>Residential &amp; Small Power – Sch RSP-ETS</b>		
Energy charge for all kWh	\$0.04538	\$0.04867

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<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Small General Service – Sch SGS</b>		
Customer charge per month	\$44.34	\$47.55
Demand charge per kW	\$6.68	\$7.16
Energy charge per kWh	\$0.05477	\$0.05874
<b>Large General Service – Sch LGS</b>		
Customer charge per month	\$59.00	\$63.28
Demand charge per kW	\$6.24	\$6.69
Energy charge per kWh	\$0.04455	\$0.04778
<b>Outdoor Lighting Service – Sch OLS</b>		
Mercury Vapor – 7,000 Lumens – Std Service	\$7.77	\$8.33
Mercury Vapor – 7,000 Lumens – Ornamental Service	\$17.75	\$19.04
Mercury Vapor – 20,000 Lumens – Std Service	\$14.94	\$16.02
Mercury Vapor – 20,000 Lumens – Ornamental Service	\$23.59	\$25.30
High Pressure Sodium – 9,500 Lumens – Std Service	\$7.61	\$8.16
High Pressure Sodium – 9,500 Lumens – Ornamental Service	\$16.24	\$17.42
High Pressure Sodium – 9,500 Lumens – Directional Service	\$7.70	\$8.26
High Pressure Sodium – 22,000 Lumens – Std Service	\$10.78	\$11.56
High Pressure Sodium – 22,000 Lumens – Ornamental Service	\$19.43	\$20.84
High Pressure Sodium – 22,000 Lumens – Directional Service	\$10.58	\$11.35
High Pressure Sodium – 50,000 Lumens – Std Service	\$16.19	\$17.36
High Pressure Sodium – 50,000 Lumens – Ornamental Service	\$24.38	\$26.15
High Pressure Sodium – 50,000 Lumens – Directional Service	\$15.86	\$17.01
<b>All Electric School</b>		
Customer charge per month	\$58.44	\$62.68
Energy charge per kWh	\$0.07072	\$0.07585
<b>Large Industrial Service – Sch LIS 1</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per kW	\$8.05	\$8.63
Energy charge per kWh	\$0.04375	\$0.04692
<b>Large Industrial Service – Sch LIS 2</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$8.05	\$8.63
Energy charge per kWh	\$0.04040	\$0.04333
<b>Large Industrial Service – Sch LIS 3</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$6.58	\$7.06
Energy charge per kWh	\$0.03931	\$0.04216
<b>Large Industrial Service – Sch LIS 4</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.04563	\$0.04894
<b>Large Industrial Service – Sch LIS 5</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.04229	\$0.04535
<b>Large Industrial Service – Sch LIS 6</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.03815	\$0.04091

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<u>Rate Class</u>	<u>Present</u>	<u>Proposed</u>
<b>Large Industrial Service – Sch LIS 4B</b>		
Customer charge per month	\$550.74	\$590.65
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.04563	\$0.04894
<b>Large Industrial Service – Sch LIS 5B</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.04229	\$0.04535
<b>Large Industrial Service – Sch LIS 6B</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per contract kW	\$5.55	\$5.95
Demand charge in excess of contract	\$8.05	\$8.63
Energy charge per kWh	\$0.03815	\$0.04091
<b>Large Industrial Service – Sch LIS 7</b>		
Customer charge per month	\$1,100.44	\$1,180.19
Demand charge per kW	\$5.55	\$5.95
Energy charge per kWh	\$0.03815	\$0.04091
<b>Special Contract – Inland Container</b>		
Customer Charge	\$4,605.00	\$5,079.00
Demand Charge per kW	\$6.06	\$6.68
Energy Charge per kWh	\$0.033690	\$0.036954
<b>Special Contract – Inland Steam</b>		
Demand Charge per MMBTU	\$500.49	\$552.04
Energy Charge per MMBTU	\$3.577	\$3.945
<b>Interruptible Service Rider - Credit</b>		
10-Minute Interruption, 200 Hours	\$2.70	\$2.97
10-Minute Interruption, 300 Hours	\$3.15	\$3.47
10-Minute Interruption, 400 Hours	\$3.60	\$3.97
60-Minute Interruption, 200 Hours	\$2.25	\$2.48
60-Minute Interruption, 300 Hours	\$2.70	\$2.97
60-Minute Interruption, 400 Hours	\$3.15	\$3.47

The rates contained in this notice are the rates proposed by Fleming-Mason Energy Cooperative. However, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice. Such actions may result in rates for consumers other than the rates in this notice.

Any person may examine the rate application at the main office of Fleming-Mason Energy Cooperative at the following address:

Fleming-Mason Energy Cooperative  
1449 Elizaville Rd., P.O. Drawer 328  
Flemingsburg, KY 41041  
(606) 845-2661  
fmenergy.net

Any person may also examine the rate application at the office of the Public Service Commission, 211 Sower Boulevard, Frankfort, Kentucky.