

LAW OFFICES
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March 24, 2009

HAND DELIVERED

Mr. Jeff Derouen
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, Kentucky 40602

RECEIVED

MAR 24 2009

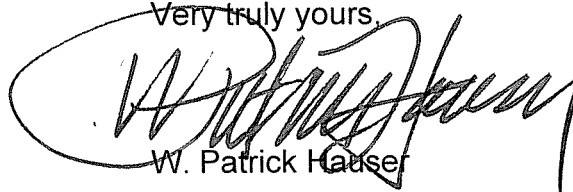
PUBLIC SERVICE
COMMISSION

Re: PSC Case No. 2008-00413

Dear Mr. Derouen:

Please find enclosed for filing with the Commission in the above-referenced case an original and five copies of the responses of Cumberland Valley Electric to the Second Data Request of Commission Staff, dated March 18, 2009.

Very truly yours,



W. Patrick Hauser

WPH/dd

Enclosures

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

APPLICATION OF CUMBERLAND VALLEY)	
ELECTRIC, INC. TO PASS-THROUGH AN)	CASE NO.
INCREASE OF ITS WHOLESALE POWER)	2008-00413
SUPPLIER PURSUANT TO KRS 278.455(2))	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood, being duly sworn, states that she has supervised the preparation of the responses of Cumberland Valley Electric, Inc. to the Public Service Commission Staff Second Data Request in the above-referenced case dated March 18, 2009, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F. Wood

Subscribed and sworn before me on this 20th day of March, 2009.

Peggy S. Giffen
 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

APPLICATION OF CUMBERLAND VALLEY)	
ELECTRIC, INC. TO)	CASE NO.
PASS-THROUGH AN INCREASE OF ITS)	2008-00413
WHOLESALE POWER SUPPLIER PURSUANT)	
TO KRS 278.455(2))	

**RESPONSES TO COMMISSION STAFF'S SECOND DATA REQUEST
TO CUMBERLAND VALLEY ELECTRIC, INC.
DATED MARCH 18, 2009**

CUMBERLAND VALLEY ELECTRIC, INC.

PSC CASE NO. 2008-00413

SECOND DATA REQUEST RESPONSE

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 1**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Cumberland Valley Electric, Inc.

Request 1. Provide the workpapers, spreadsheets, etc. that show the calculation of the increase, by individual wholesale rate schedule, in Cumberland Valley's cost of power from East Kentucky Power Electric, Inc. ("EKPC") that Cumberland Valley proposes to flow through to its customers based on the rates contained in the March 13, 2009 Settlement Agreement filed by EKPC in Case No. 2008-00409 ("Settlement Agreement").

Response 1. Please see pages 2 through 3 for the calculation of the increase by individual wholesale rate schedule.

EKPC Annual Billing Based on Settlement
Cumberland Valley
Rate E
Option 2

Description	Billing Units	Current Rate	
		Rate	Calculated Billings
Metering Point Charge			
All Customers	216	\$ 125.00	\$ 27,000.00
Substation charges			
Substation 1,000 - 2,999 kVa	-	\$ 944.00	\$ -
Substation 3,000 - 7,499 kVa	24	\$ 2,373.00	\$ 56,952.00
Substation 7,500 - 14,999 kVa	180	\$ 2,855.00	\$ 513,900.00
Substation > 15,000 kVa	12	\$ 4,605.00	\$ 55,260.00
	216		\$ 626,112.00
Demand Charge			
All Kw	1,263,531	\$ 5.22	\$ 6,595,631.82
Energy Charge			
On-Peak kWh	291,690,396	\$ 0.042470	\$ 12,388,091.12
Off-Peak kWh	276,468,944	\$ 0.034904	\$ 9,649,872.02
	568,159,340		\$ 22,037,963.14
Total Base Rates			\$ 29,286,706.96
FAC		\$ 0.007604	\$ 4,309,672.53
ES		13.62%	\$ 4,567,238.47
Total Billings			<u>\$ 38,163,617.96</u>

Description	Billing Units	Proposed Rate		Calculated Billings
		Rate	Calculated Billings	
Metering Point Charge				
All Customers	216	\$ 137.00	\$ 29,592.00	9.60%
Substation charges				
Substation 1,000 - 2,999 kVa	-	\$ 1,033.00	\$ -	
Substation 3,000 - 7,499 kVa	24	\$ 2,598.00	\$ 62,352.00	
Substation 7,500 - 14,999 kV	180	\$ 3,125.00	\$ 562,500.00	
Substation > 15,000 kVa	12	\$ 5,041.00	\$ 60,492.00	
	216		\$ 685,344.00	9.46%
Demand Charge				
All Kw	1,263,531	\$ 5.71	\$ 7,214,762.01	9.39%
Energy Charge				
On-Peak	291,690,396	\$ 0.046491	\$ 13,560,978.20	
Off-Peak	276,468,944	\$ 0.038209	\$ 10,563,601.88	
	568,159,340		\$ 24,124,580.08	9.47%
Total Base Rates			\$ 32,054,278.09	9.45%
FAC			\$ 4,309,672.53	
ES			\$ 4,567,238.47	
Total Billings			<u>\$ 40,931,189.09</u>	
Increase/(Decrease)			\$ 2,767,571.13	
Percent Change				7.25%

CUMBERLAND VALLEY ELECTRIC, INC.

PSC CASE NO. 2008-00413

SECOND DATA REQUEST RESPONSE

**COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 2**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Cumberland Valley Electric, Inc.

Request 2. Provide the proof of revenues for the increase in rates that Cumberland Valley proposes to implement to recover the increased wholesale power costs it will incur as a result of the Settlement Agreement.

Response 2. Please see response 3 for the increase in rates allocated on a proportional basis.

CUMBERLAND VALLEY ELECTRIC, INC.
PSC CASE NO. 2008-00413
SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09
REQUEST 3

RESPONSIBLE PERSON: Ann F. Wood
COMPANY: Cumberland Valley Electric, Inc.

Request 3. Provide analyses which demonstrate the increase has been allocated on a proportional basis to each class and within each tariff, in a manner that does not change Cumberland Valley's rate design. The analyses are to be provided in both paper copy and electronic Excel format with all formulas intact.

Response 3. Please see the proportional analysis on pages 2 through 6 of this response and also provided in electronic format on the attached CD.

Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008

	<u>Existing</u>	<u>% of Total</u>	<u>Proposed</u>	<u>% of Total</u>	<u>\$ Increase</u>	<u>% Increase</u>
Residential	24,847,793	64.99%	26,644,144	64.99%	1,796,350	7.23%
H-1	51,713	0.14%	55,451	0.14%	3,739	7.23%
C-1	1,142,379	2.99%	1,225,013	2.99%	82,634	7.23%
C-2	896,318	2.34%	961,037	2.34%	64,719	7.22%
E-1	1,112,459	2.91%	1,192,871	2.91%	80,413	7.23%
P-1	2,630,006	6.88%	2,820,001	6.88%	189,994	7.22%
L-1	6,483,363	16.96%	6,951,815	16.96%	468,452	7.23%
Street Lighting and Security Lights	1,068,221	2.79%	1,145,031	2.79%	76,810	7.19%
	38,232,252	100.00%	40,995,363	100.00%	2,763,111	7.23%
FAC & ES	5,165,192		5,165,192			
Total	43,397,444		46,160,556		2,763,111	6.37%
					2,765,882	
			Under-recovered - Rounding		(2,771)	

**Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008**

**Schedule I
Residential, Schools, Churches
R-1**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	265,913	0.86%	268,200	\$5.13	\$1,375,865	5.54%	268,200	\$5.50	\$1,475,099	5.54%	\$99,234	7.21%
Energy charge per kWh	313,236,694	3.20%	323,260,268	\$0.07261	23,471,928	94.46%	323,260,268	\$0.07786	25,169,044	94.46%	\$1,697,116	7.23%
Total from base rates					<u>24,847,793</u>	100.00%			<u>26,644,144</u>	100.00%	\$1,796,350	7.23%
Fuel adjustment					1,638,067				1,638,067			
Environmental surcharge					<u>1,608,949</u>				<u>1,608,949</u>			
Total revenues					<u>\$28,094,809</u>		1,205		<u>\$29,891,160</u>		\$1,796,350	6.39%
Average Bill					\$104.75				\$111.45		\$6.70	6.39%

**Schedule I
Marketing Rate
H-1**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,027		1,027	\$0.00	\$0		1,027		\$0			
Energy charge per kWh	1,150,082	3.20%	1,186,885	\$0.04357	51,713	100.00%	1,186,885	\$0.04672	55,451	100.00%	\$3,739	7.23%
Total from base rates					<u>51,713</u>				<u>55,451</u>		\$3,739	7.23%
Fuel adjustment					5,017				5,017			
Environmental surcharge					<u>3,446</u>				<u>3,446</u>			
Total revenues					<u>\$60,176</u>				<u>\$63,915</u>		\$3,739	6.21%
Average Bill					\$58.59				\$62.23		\$3.64	6.21%

**Schedule II
Small Commercial and Small Power
C-1**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	14,315	1.43%	14,520	\$5.13	\$74,486	6.52%	14,520	\$5.50	\$79,858	6.52%	\$5,372	7.21%
Demand Charge			0.00		\$-		0		-			
Energy charge per kWh												
0-3000 kWh	6,743,505	3.20%	6,959,297	\$0.08116	564,817	49.44%	6,959,297	\$0.08703	605,668	49.44%	\$40,851	7.23%
>3000	6,461,791	3.20%	6,668,568	\$0.07544	503,077	44.04%	6,668,568	\$0.08090	539,487	44.04%	\$36,410	7.24%
Total from base rates					<u>1,142,379</u>	100.00%			<u>1,225,013</u>	100.00%	\$82,634	7.23%
Fuel adjustment					73,053				73,053			
Environmental surcharge					<u>73,834</u>				<u>73,834</u>			
Total revenues					<u>1,289,267</u>				<u>1,371,900</u>		\$82,634	6.41%
Average Bill					\$88.79				\$94.49		\$5.69	6.41%

**Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008**

**Schedule II
Small Commercial and Small Power
C-2**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	1,673	1.43%	1,697	\$5.13	\$ 8,705	0.97%	1,697	\$5.50	\$ 9,333	0.97%	\$628	7.21%
Demand Charge	40,443	1.40%	41,009.20	\$3.78	\$ 155,015	17.29%	41,009	\$4.05	\$ 166,087	17.28%	\$11,072	7.14%
Energy charge per kWh												
0-3000 kWh	813,499	3.20%	839,531	\$0.08116	68,136	7.60%	839,531	\$0.08703	73,064	7.60%	\$4,928	7.23%
>3000	8,534,704	3.20%	8,807,815	\$0.07544	664,462	74.13%	8,807,815	\$0.08090	712,552	74.14%	\$48,091	7.24%
Total from base rates					<u>898,318</u>	100.00%			<u>961,037</u>	100.00%	\$64,719	7.22%
Fuel adjustment					51,451				51,451		\$0	0.00%
Environmental surcharge					57,575				57,575		\$0	0.00%
Total revenues					<u>1,005,344</u>				<u>1,070,063</u>		\$64,719	6.44%
Average Bill					\$ 592.45				\$ 630.59		\$ 38.14	6.44%

**Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008**

**Schedule III
Three Phase Schools and Churches
E-1**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	437		437	\$0.00	\$0		437	\$0	\$0			
Energy charge per kWh	16,132,354	3.20%	16,648,589	\$0.06682	1,112,459	100.00%	16,648,589	\$0.07165	1,192,871	100.00%	\$80,413	7.23%
Total from base rates					<u>1,112,459</u>				<u>1,192,871</u>		\$80,413	7.23%
Fuel adjustment					90,608				90,608		\$0	0.00%
Environmental surcharge					73,083				73,083		\$0	0.00%
Total revenues					<u>\$1,276,149</u>				<u>\$1,356,562</u>		\$80,413	6.30%
Average Bill					\$2,920.25				\$3,104.26		\$184.01	6.30%

**Schedule IV
Large Power-Industrial
P-1**

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total		
Customer Charge	24		24	\$0.00	\$0		24	\$0	\$0			
Demand Charge	118,800	1.40%	120,463.20	\$5.86	\$705,914	26.84%	120,463	\$6.28	\$756,508.90	26.83%	\$50,595	7.17%
Energy Charge All kWh	45,176,400	3.20%	46,622,045	\$0.04127	1,924,092	73.16%	46,622,045	\$0.04426	2,063,492	73.17%	\$139,400	7.24%
Total Baseload Charges					<u>\$2,630,006</u>	100.00%			<u>\$2,820,001</u>	100.00%	\$189,994	7.22%
Fuel adjustment					249,557				249,557			
Environmental surcharge					174,926				174,926			
Total Revenues					<u>\$3,054,489</u>				<u>\$3,244,483</u>		\$189,994	6.22%
Average Bill					\$ 127,270.37				\$ 135,186.81		\$ 7,916.44	6.22%

Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008

Schedule IV-A
Large Power 50 KW to 2500 KW
L-1

	Actual Billing Data	Escalation %	Existing				Proposed				\$ Increase	% Increase	
			Billing Determinants	Current Rate	Annualized Revenues	% of Total	Billing Determinants	Proposed Rate	Annualized Revenues	% of Total			
Customer Charge	979		979	\$0 00	\$0			979	\$0				
Demand Charge	303,337	1.40%	307,583.72	\$3.78	\$1,162,666	17.93%	307,584	\$4.05	\$1,245,714.06	17.92%	\$83,048	7.14%	
Energy Charge All kWh	102,316,207	3.20%	105,590,326	\$0.05039	5,320,697	82.07%	105,590,326	\$0.05404	5,706,101	82.08%	\$385,405	7.24%	
Total Baseload Charges					<u>\$6,483,363</u>	100.00%			<u>\$6,951,815</u>	100.00%	\$468,452	7.23%	
Fuel adjustment					572,131				572,131				
Environmental surcharge					<u>428,603</u>				<u>428,603</u>				
Total Revenues					<u>\$7,484,097</u>				<u>\$7,952,550</u>		\$468,452	6.26%	
Average Bill					\$ 7,644.63				\$ 8,123.14		478.50	6.26%	

Cumberland Valley
Billing Analysis
for the 12 months ended June 30, 2008

Street Lighting and Security Lights
Outdoor Lighting

	Existing				% Total Revenue	Proposed				\$ Increase	% Increase
	Billing Determinants	Total kWh	Current Rate	Annualized Revenues		Billing Determinants	Rate	Annualized Revenues	% Total Revenue		
175 WATT MERCURY VAPOR	105,072	7,355,040	\$7.11	\$747,062	69.94%	105,072	\$7.62	\$ 800,649	69.92%	53,587	7.17%
400 WATT MERCURY VAPOR	264	36,960	\$10.01	\$2,643	0.25%	264	\$10.73	\$ 2,833	0.25%	190	7.19%
100 WATT HIGH PRESSURE SODIUM OPEN BOTTOM	3,012	210,840	\$7.12	\$21,445	2.01%	3,012	\$7.64	\$ 23,012	2.01%	1,566	7.30%
100 WATT HIGH PRESSURE SODIUM COLONIAL POST	0	0	\$8.07	\$0	0.00%	0	\$8.65	\$ -	0.00%		
100 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOC	0	0	\$8.70	\$0	0.00%	0	\$9.33	\$ -	0.00%		
400 WATT HIGH PRESSURE SODIUM DIRECTIONAL FLOC	10,128	1,417,920	\$13.70	\$138,754	12.99%	10,128	\$14.69	\$ 148,780	12.99%	10,027	7.23%
400 WATT HIGH PRESSURE SODIUM COBRA HEAD	11,556	1,617,840	\$13.70	\$158,317	14.82%	11,556	\$14.69	\$ 169,758	14.83%	11,440	7.23%
	130,032	10,638,600		\$1,068,221	100.00%	130,032		\$ 1,145,031	100.00%	76,810	7.19%
Surcharge				\$64,892				\$ 64,892			
				<u>\$1,133,112.51</u>				<u>1,209,922.71</u>		76,810.20	6.78%
				58.71				9.30		0.59	6.78%

CUMBERLAND VALLEY ELECTRIC, INC.

PSC CASE NO. 2008-00413

SECOND DATA REQUEST RESPONSE

COMMISSION STAFF'S SECOND DATA REQUEST DATED 03/18/09

REQUEST 4

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: Cumberland Valley Electric, Inc.

Request 4. Provide a statement showing, by cross-outs and italicized inserts, all proposed changes in rates. A copy of the current tariff may be used.

Response 4. Please see pages 2 through 9 for revised tariff sheets indicating the proposed change in rates.

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

P.S.C. NO.4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Third Revised SHEET NO. 2
Canceling Second Revised SHEET No.2

CLASSIFICATION OF SERVICE

Rates For Residential, Schools and Churches Schedule 1

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all Residential, Schools and Churches.

TYPE OF SERVICE

Single phase at available voltages.

Customer Charge	\$5.13	\$5.50	Per month per customer
ALL KWH	-.07261	.07786	

MARKETING RATE:

Available to Consumers eligible for Tariff Schedule 1

The electric power and energy furnished under this section shall be separately metered for each point of delivery. This retail marketing rate applies only to programs which are expressly approved by the Commission to be offered under the Marketing Rate of East Ky. Power Cooperatives Wholesale Power Rate Schedule A.

Marketing rate for all kwh per month

PER	KWH	-.04357	.04672
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This rate is only applicable during the below listed OFF-PEAK hours:

<u>MONTHS</u>	<u>OFF-PEAK HOURS-EST</u>
OCTOBER thru APRIL	12:00 NOON TO 5:00 P.M.
	10:00 P.M. TO 7:00 A.M.
MAY thru SEPTEMBER	10:00 p.m. TO 10:00 A.M.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

PSC Request 4
Page 3 of 9

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC
Gray, Ky. 40734

P.S.C. NO. 4
Second Revised SHEET NO. 5
Canceling First Revised SHEET NO. 5

CLASSIFICATION OF SERVICE

Small Commercial and Small Power Schedule II

APPLICABLE

Entire Territory served.

AVAILABILITY OF SERVICE

Available to all commercial and small power service under
50 KW.

TYPE OF SERVICE

SINGLE PHASE

ENERGY CHARGE: Customer charge ~~\$5.13~~ \$5.50 per month per
customer

First 3,000 KWH	\$.08116	\$.08703
Over 3,000 KWH	\$.07544	\$.08090

THREE PHASE WHERE AVAILABLE

DEMAND CHARGE: Per KW of billing demand ~~\$3.78~~ \$4.05

ENERGY CHARGE: Customer charge ~~\$5.13~~ \$5.50 per month per
customer

First 3,000 KWH	\$.08116	\$.08703
Over 3,000 KWH	\$.07544	\$.08090

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand
established by the Consumer for any period of 15
consecutive minutes during the month for which the bill is
rendered, as indicated or recorded by a demand meter.

MINIMUM CHARGE

The minimum monthly charge under the above rate shall be
\$5.00 where 5 KVA or less transformer capacity is required.
Each customer who requires more than 5 KVA of transformer
capacity shall pay in addition to the above minimum, .75 on
each additional KVA or fraction thereof required.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. NO. 4
Second Revised SHEET NO. 7
Canceling First Revised SHEET NO. 7

CLASSIFICATION OF SERVICE

All Three Phase Schools and Churches Schedule III

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all public or non-profit private schools and churches whose total energy requirement, including but not limited to heating, air conditioning, lighting and water heating is supplied by electricity furnished by the Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this rate schedule will be 60 cycle, alternating current, three phase service, present facilities permitting and at the following nominal voltages: Three phase, 120/240, 120/208Y, 240/480, 277/480Y volts.

RATE

All KWH	\$-.06682	\$.07165
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MINIMUM CHARGE

The minimum annual charge will be not less than \$.75 per KVA of required transformer capacity as determined by the Cooperative.

TERM OF CONTRACT

Service under this rate schedule will be furnished under an "Agreement for Purchase of Power".

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Second Revised SHEET NO. 9
Canceling First Revised SHEET NO. 9

CLASSIFICATION OF SERVICE

Large Power- Industrial

Schedule IV

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 2500 KW for lighting and/or heating and/or power.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this schedule.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATE

<u>DEMAND CHARGE:</u> Per KW of billing demand	\$5.86	\$6.28
<u>ENERGY CHARGE:</u> ALL KWH	\$.04127	\$.04426

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for a period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Second Revised SHEET NO. 12

Canceling First Revised SHEET NO. 12

CLASSIFICATION OF SERVICE

Large Power Rate - 50 KW TO 2,500 KW. Schedule IV-A

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers whose kilowatt demand shall exceed 50 KW for lighting and/or heating and/or power up to 2,500 KW.

CONDITIONS

An "Agreement for Purchase of Power" shall be executed by the consumer for service under this Schedule.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

	<u>RATE</u>	
<u>DEMAND CHARGE</u> : Per KW of billing demand	\$3.78	\$4.05
<u>ENERGY CHARGE</u> : All KWH	\$.05039	\$.05404

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt demand established by the consumer for any period of fifteen consecutive minutes during the month for which the bill is rendered, as indicated or recorded by a demand meter and adjusted for power factor as provided below.

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

P.S.C. No. 4
Second Revised SHEET NO. 15
Canceling First Revised SHEET No. 15

CLASSIFICATION OF SERVICE

Large Power Rate - 1000 kw to 2,500 kw

Schedule V

APPLICABLE

In all territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand of 1,000 kw to 2,500 KW with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this schedule will be 60 cycle alternating current and at available nominal voltage.

MONTHLY RATE

<u>Consumer Charge:</u>	\$ 549.33	\$589.07
<u>Demand Charge:</u>	\$ 5.53	\$5.93 per kw of contract demand
	\$ 8.03	\$8.61 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$ 0.04647	\$0.04983 per KWH

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY: _____

TITLE: Manager

PSC Request 4
Page 8 of 9

Form for filing Rate Schedules

For Entire Territory Served
Community, Town, or City
P.S.C. No. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Second Revised SHEET NO. 19
Canceling First Revised SHEET NO. 19

CLASSIFICATION OF SERVICE

Large Power - Industrial

Schedule V-A

APPLICABLE

In all Territory served by the Seller.

AVAILABILITY

Available to all commercial and industrial consumers willing to contract for a kilowatt demand in excess of 2500 kw with a monthly energy usage equal to or greater than 425 hours per KW of contract demand.

CONDITIONS

The consumer shall execute an "Industrial Power Agreement" with the Seller of a service under this schedule. This agreement is subject to the approval of East Kentucky Power Cooperative.

CHARACTER OF SERVICE

The electric service furnished under this Schedule will be 60 cycle alternating current and at available nominal voltage.

RATES PER MONTH

Consumer Charge:	\$	1,097.63	\$1,177.04
<u>DEMAND CHARGE;</u>	\$	5.53	\$5.93 per kw of contract demand
	\$	8.03	\$8.61 per kw for all billing demand in excess of contract demand
<u>Energy Charge:</u>	\$.03994	\$0.04283 PER KWH

DATE OF ISSUE: March 24, 2009

DATE EFFECTIVE: April 1, 2009

ISSUED BY; _____

TITLE: Manager

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City
P.S.C. NO. 4

CUMBERLAND VALLEY ELECTRIC, INC.
Gray, Ky. 40734

Third Revised SHEET NO. 23
Canceling Second Revised SHEET NO. 23

CLASSIFICATION OF SERVICE

Outdoor Lighting-Security Lights Schedule VI

AVAILABILITY

Available to all consumers of the Cooperative for dusk to dawn outdoor lighting in close proximity to existing overhead secondary circuits.

RATE PER LIGHT PER MONTH

Mercury Vapor Lamps

1)	175 Watt	\$ 7.11	\$ 7.62 Per Lamp Per Month
2)	400 Watt	\$ 10.01	\$ 10.73 Per Lamp Per Month

Other Lamps

1)	100 Watt OPEN BOTTOM	\$ 7.12	\$ 7.64 Per Lamp Per Month
2)	100 Watt COLONIAL POST	\$ 8.07	\$ 8.65 Per Lamp Per Month
3)	100 Watt DIRECTIONAL FLOOD	\$ 8.70	\$ 9.33 Per Lamp Per Month
4)	400 Watt DIRECTIONAL FLOOD	\$ 13.70	\$ 14.69 Per Lamp Per Month
5)	400 Watt COBRA HEAD	\$ 13.70	\$ 14.69 Per Lamp Per Month

CONDITIONS OF SERVICE

1. The Cooperative shall furnish, install, operate, and maintain the outdoor lighting equipment including lamp, luminaire, bracket attachment and control device on an existing secondary pole.
2. The lighting equipment shall remain the property of the Cooperative. The Consumer shall protect the lighting equipment from deliberate damage.
3. The Consumer shall allow authorized representatives of the Cooperative to enter upon the Consumer's premises and to trim trees and shrubs as necessary for maintenance of the lighting equipment and for removal of lighting equipment upon termination of service under this schedule.

Date of Issue: March 24, 2009

Date Effective: April 1, 2009

Issued By: _____

Title: Manager