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PUBLIC SERVICE
COMMISSION

November 20, 2008

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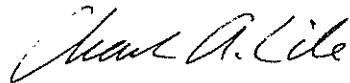
Ms. Stephanie L. Stumbo
Executive Director
Public Service Commission
211 Sower Boulevard
Frankfort, KY 40602

Re: PSC Case No. 2008-00409

Dear Ms. O'Donnell:

Please find enclosed for filing with the Commission in the above-referenced case an original and ten redacted copies of the responses of East Kentucky Power Cooperative, Inc. ("EKPC") to the Commission Staff's First Data Request, dated October 24, 2008. Also enclosed are an original and ten copies of EKPC's Petition for Confidential Treatment of Information regarding the response to Request 45, along with a copy of the designated confidential pages.

Very truly yours,



Charles A. Lile
Corporate Counsel

Enclosures

Cc: Dennis G. Howard II, Esq.
Michael L. Kurtz, Esq.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	
OF EAST KENTUCKY POWER)	CASE NO.
COOPERATIVE, INC.)	2008-00409

**PETITION FOR CONFIDENTIAL
TREATMENT OF INFORMATION**

Comes now the petitioner, East Kentucky Power Cooperative, Inc. ("EKPC") and, as grounds for this Petition for Confidential Treatment of Information (the "Petition"), states to the Public Service Commission (the "Commission") as follows:

1. This Petition is filed in conjunction with the filing of EKPC's responses to the Commission Staff's First Data Request in this case, dated October 24, 2008, and relates to confidential information contained in the response to Request 45 that is entitled to protection pursuant to 807 KAR 5:001 Section 7 and KRS §61.878 (1) (c) 1 and related sections.

2. The designated confidential information in the response to Request 45 includes privileged communications in engagement letters with outside counsel and other legal professionals representing EKPC in on-going litigation and regulatory matters. The range of professional services involved in these engagements involves consultation, advice, negotiation, discovery, and court and agency representation of EKPC in various sensitive legal and regulatory matters in numerous proceedings. The disclosure of the details of this information could adversely affect the strategies and bargaining positions available to

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EKPC in such cases. Such disclosure could result in less favorable outcomes in those cases, which would potentially increase EKPC's overall operating costs and would lead to an unfair competitive disadvantage for EKPC in its efforts to compete with the power marketers, utilities and other entities that deal in the market for surplus bulk power, and to compete with other utilities in Kentucky for new industrial customers.

3. The Commission granted confidential treatment on February 9, 2007 to similar information submitted by EKPC in PSC Case No. 2006-00472.


4. Along with this Petition, EKPC has enclosed in a sealed envelope one copy of confidential sections of the subject responses to Requests 45, with the confidential information identified by highlighting or other designation, and 10 copies of its complete responses to the subject Data Requests, with the confidential information redacted. The identified confidential information is not known outside of EKPC and is distributed within EKPC only to persons with a need to use it for business purposes. It is entitled to confidential treatment pursuant to 807 KAR 5:001 Section 7 and KRS §61.878(1)(c) 1, for the reasons stated hereinabove, as information which would permit an unfair commercial advantage to competitors of EKPC if disclosed. The subject information is also entitled to protection pursuant to KRS §61.878(1)(c) 2 c, as records generally recognized as confidential or proprietary which are confidentially disclosed to an agency in conjunction with the regulation of a commercial enterprise.

WHEREFORE, EKPC respectfully requests the Public Service Commission to grant confidential treatment to the identified information and deny public disclosure of said information.

Respectfully submitted,



DAVID A. SMART



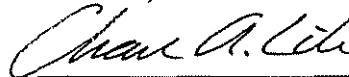
CHARLES A. LILE

P. O. BOX 707
WINCHESTER, KY 40392-0707
(859) 744-4812

ATTORNEY FOR EAST KENTUCKY
POWER COOPERATIVE, INC.

CERTIFICATE OF SERVICE

This is to certify that an original and 10 copies of the foregoing Petition for Confidential Treatment of Information in the above-styled case were delivered to the office of Stephanie L. Stumbo, Executive Director of the Public Service Commission, 211 Sower Boulevard, Frankfort, KY 40601, and copies were mailed to Parties of Record, this 20th day of November, 2008.



Charles A. Lile

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

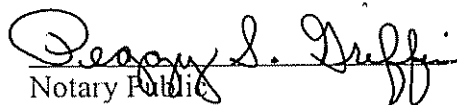
CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Gary T. Crawford being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 20th day of November, 2008.


 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ricky L. Drury being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Ricky L. Drury

Subscribed and sworn before me on this 19th day of November, 2008.

Regina S. Duffin
 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

David G. Eames being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

David G Eames

Subscribed and sworn before me on this 20th day of November, 2008.

Regina S. Duffin
 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES) CASE NO.
OF EAST KENTUCKY POWER) 2008-00409
COOPERATIVE, INC.)

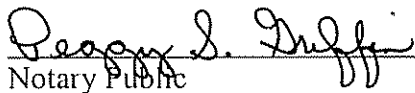
CERTIFICATE

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

Craig A. Johnson being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Subscribed and sworn before me on this 20th day of November, 2008.


Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Frank J. Oliva being duly sworn, states that he has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.

Frank J. Oliva

Subscribed and sworn before me on this 19th day of November, 2008.

Deanna S. Guffin
 Notary Public

My Commission expires:

December 8, 2009

COMMONWEALTH OF KENTUCKY

BEFORE THE PUBLIC SERVICE COMMISSION

IN THE MATTER OF:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

CERTIFICATE

STATE OF KENTUCKY)
)
 COUNTY OF CLARK)

Ann F. Wood being duly sworn, states that she has supervised the preparation of the responses of East Kentucky Power Cooperative, Inc. to the Public Service Commission Staff First Data Request in the above-referenced case dated October 24, 2008, and that the matters and things set forth therein are true and accurate to the best of her knowledge, information and belief, formed after reasonable inquiry.

Ann F Wood

Subscribed and sworn before me on this 20th day of November, 2008.

Regina S. Duffi
 Notary Public

My Commission expires: December 8, 2009

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

GENERAL ADJUSTMENT OF ELECTRIC RATES)	CASE NO.
OF EAST KENTUCKY POWER)	2008-00409
COOPERATIVE, INC.)	

RESPONSES TO COMMISSION STAFF'S FIRST DATA REQUEST
TO EAST KENTUCKY POWER COOPERATIVE, INC.
DATED OCTOBER 24, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 1

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 1. Provide a copy of the current bylaws. Indicate any changes made to the bylaws since the test year in East Kentucky's last rate case.

Response 1. A copy of the current bylaws is included on the enclosed CD. There have been no changes to the bylaws since the 2006 test year in EKPC's last rate case.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 2

RESPONSIBLE PERSON: David G. Eames

COMPANY: East Kentucky Power Cooperative, Inc.

Request 2. Provide East Kentucky's equity management plan. Indicate when the current plan was adopted and identify any changes made to the plan since the test year in East Kentucky's last rate case. Provide a 5-year analysis of the amount of capital credits refunded *to* members under the plan and indicate the amounts related *to* general retirements and special retirements.

Response 2. EKPC's equity development plan is attached. It was adopted by the EKPC Board of Directors on March 11, 2008.

No capital credits have been refunded to members.

East Kentucky Power Cooperative

STRATEGIC PLAN AND EQUITY DEVELOPMENT PLAN

During 2007, EKPC developed a Strategic Plan that specifically targeted the need to improve its equity ratio to a projected level that will enable EKPC to continue to improve its standing in the financial community and to provide service consistent with the RE Act. Higher equity levels will also allow EKPC to borrow funds from the private market at better terms and from RUS.

As a result, EKPC intends to grow its equity to asset ratio from 6.5% in 2007 to about 12.2% in 2016.

Higher equity levels generally result in an increased level of revenue requirements. However, consistent with the Strategic Plan's objective to be as competitive as possible with neighboring investor-owned and municipal utilities in Kentucky, increases in the 2008 and 2009 budgets have been limited and EKPC is expected to adopt permanently a number of these shorter-term budget changes for 2010 and beyond. As a result, while revenue requirements are higher, the effect on rates will be mitigated by the actions taken by the company in establishing the near-term budgets.

EKPC and its member distribution cooperatives will use their best efforts to achieve objectives contained in its Financial Forecast. EKPC will establish wholesale rates (subject to Kentucky Public Service Commission approval) to meet its equity development plans so long as economic or competitive conditions in EKPC's member systems' service territories will allow.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 3**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

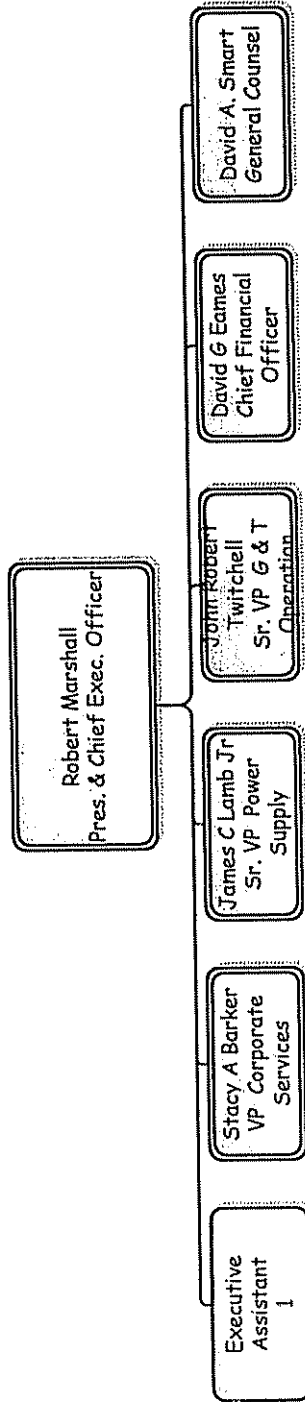
Request 3. Provide a current organization chart, showing the relationship between East Kentucky and any affiliates. Include the relative positions of all entities and affiliates with which East Kentucky has business transactions.

Response 3. A current organization chart is provided on pages 2 through 31 of this response. East Kentucky does not have any affiliate relationships that impact the organization chart.



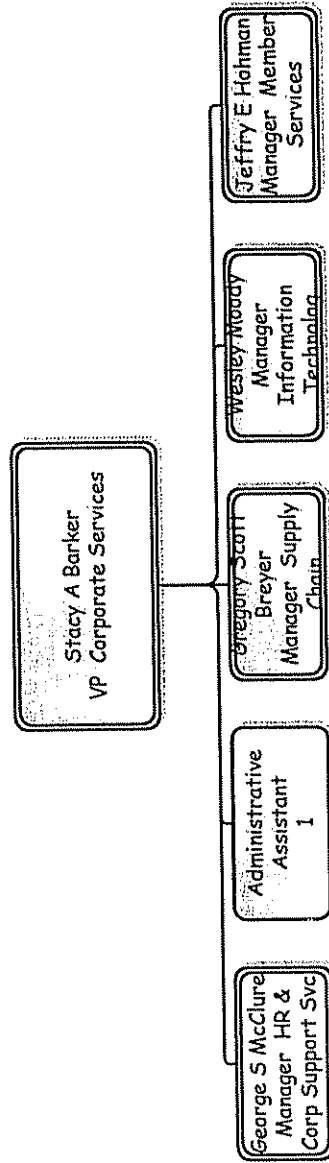
EAST KENTUCKY POWER COOPERATIVE

Executive





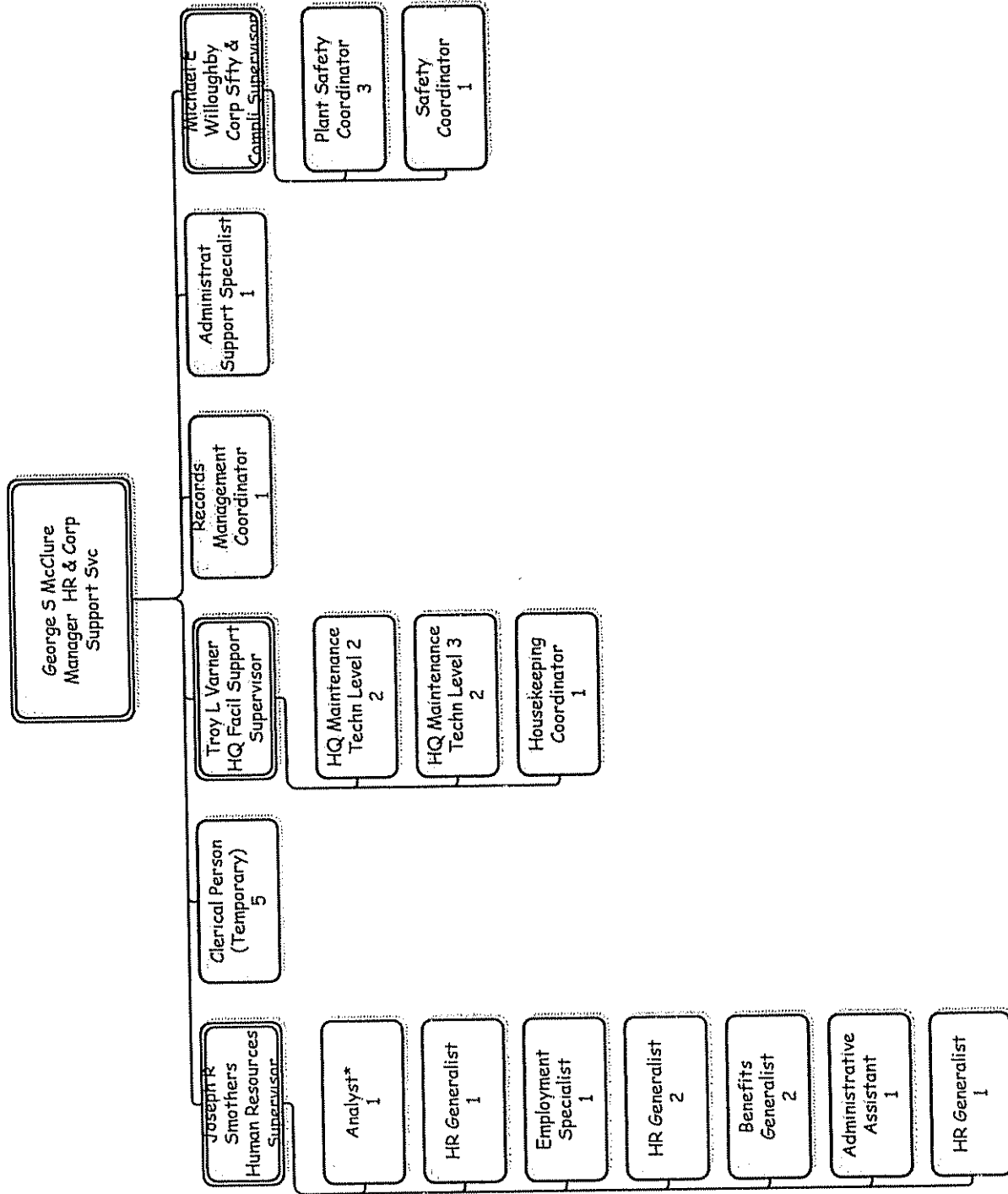
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EAST KENTUCKY POWER COOPERATIVE

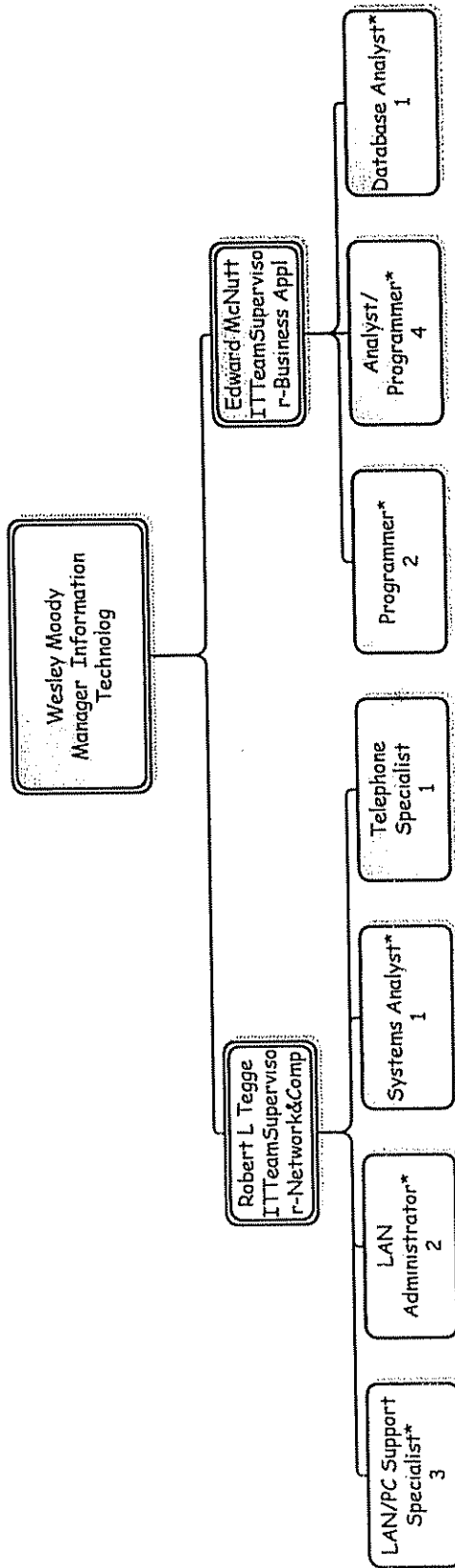
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EAST KENTUCKY POWER COOPERATIVE

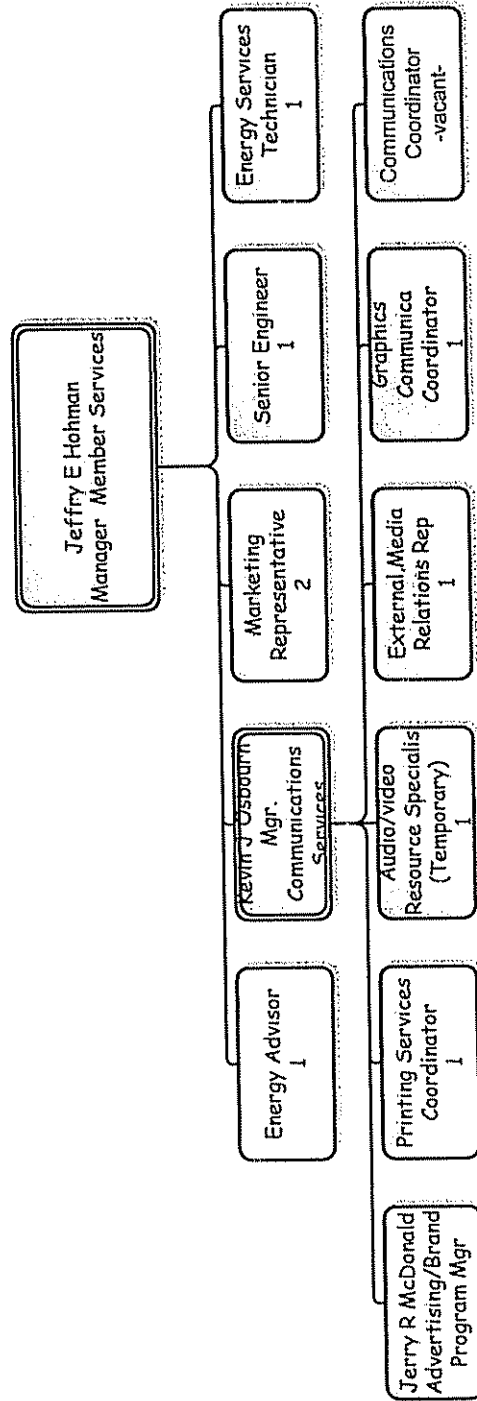
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EAST KENTUCKY POWER COOPERATIVE

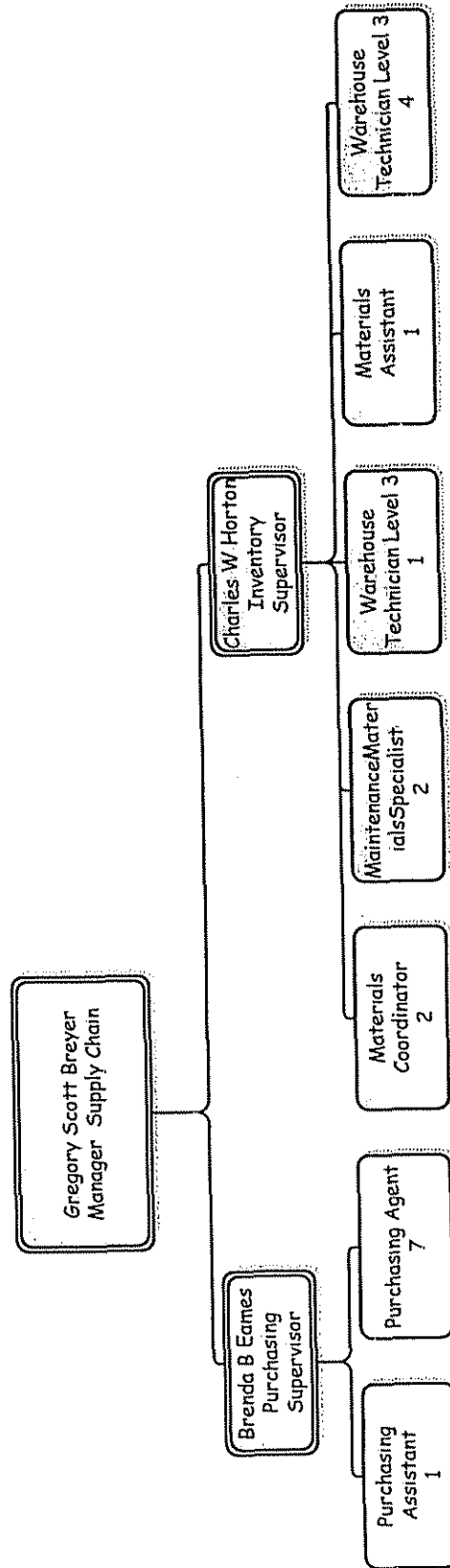
Corporate Services Member Services



Corporate Services Supply Chain



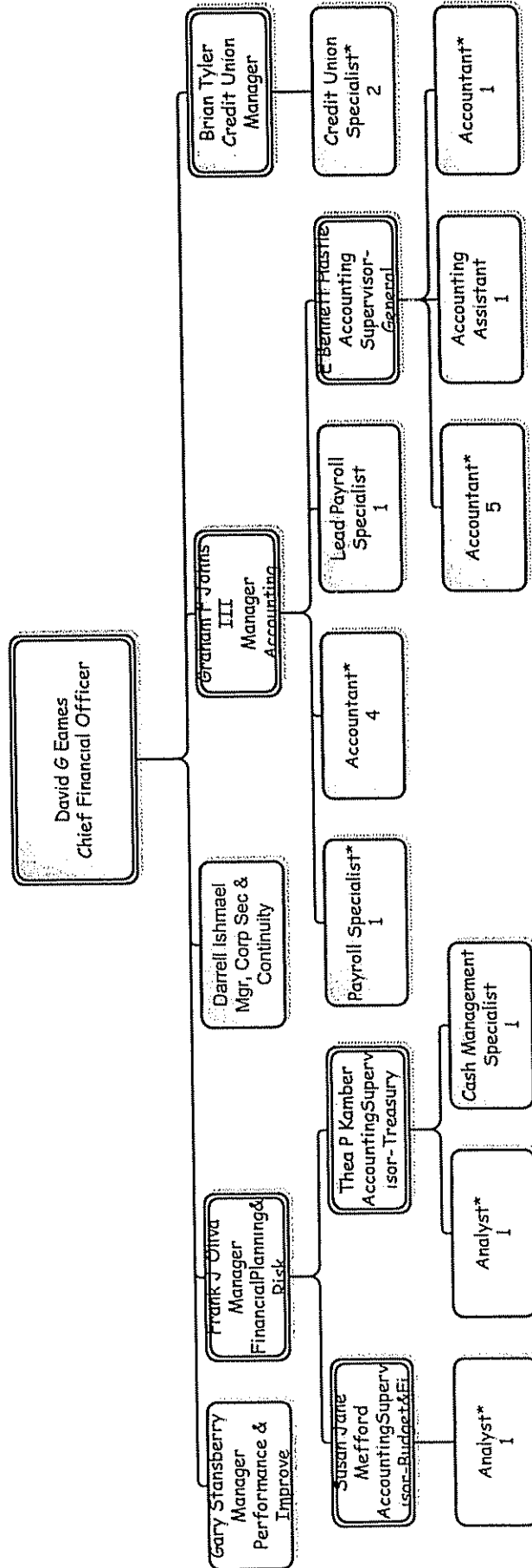
EAST KENTUCKY POWER COOPERATIVE





EAST KENTUCKY POWER COOPERATIVE

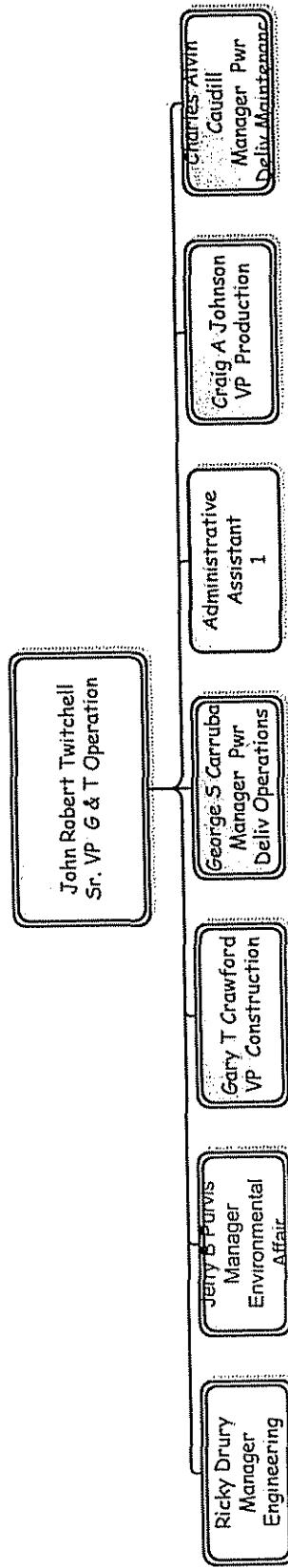
Finance





EAST KENTUCKY POWER COOPERATIVE

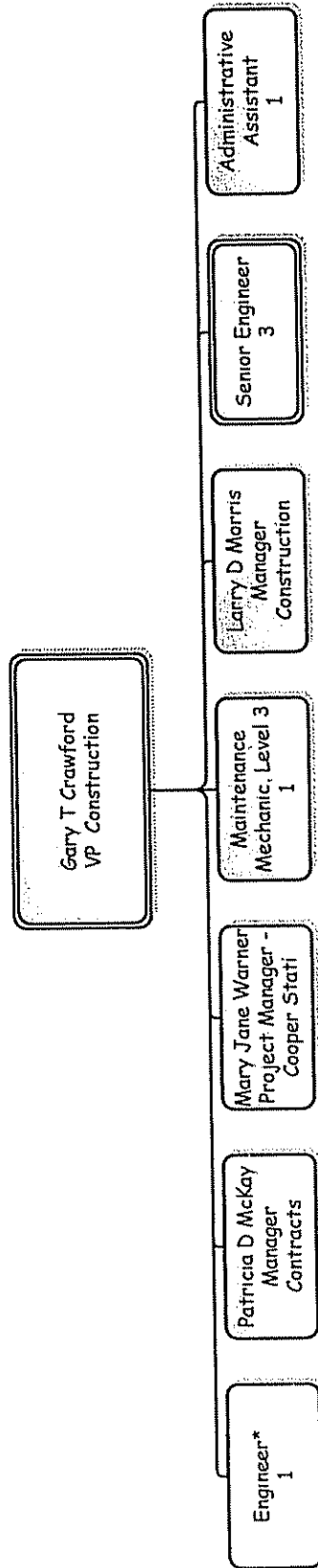
G&T Operations





EAST KENTUCKY POWER COOPERATIVE

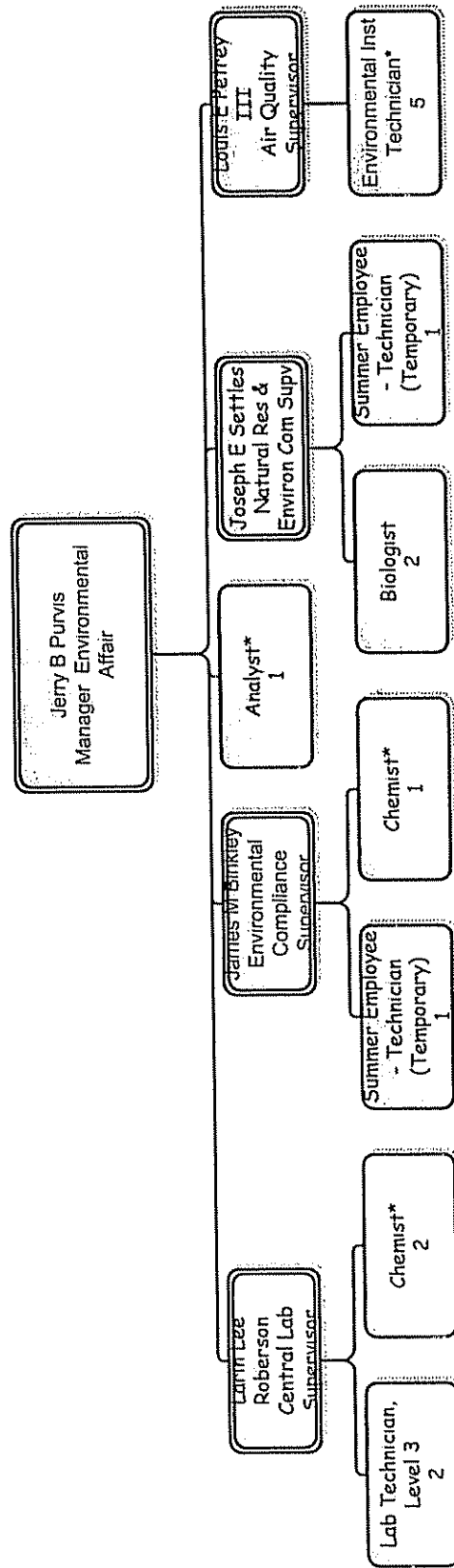
G&T Operations Construction





EAST KENTUCKY POWER COOPERATIVE

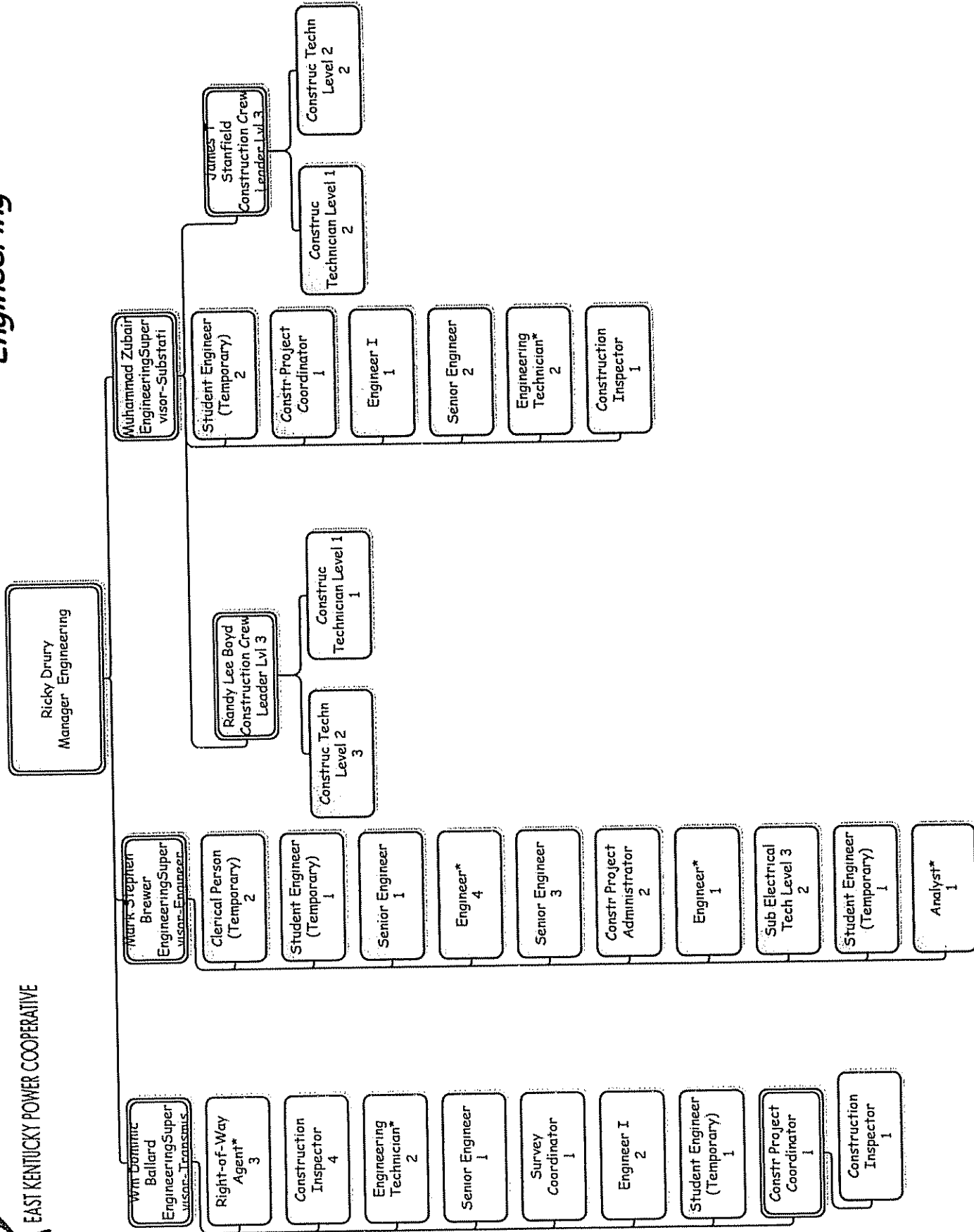
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EAST KENTUCKY POWER COOPERATIVE

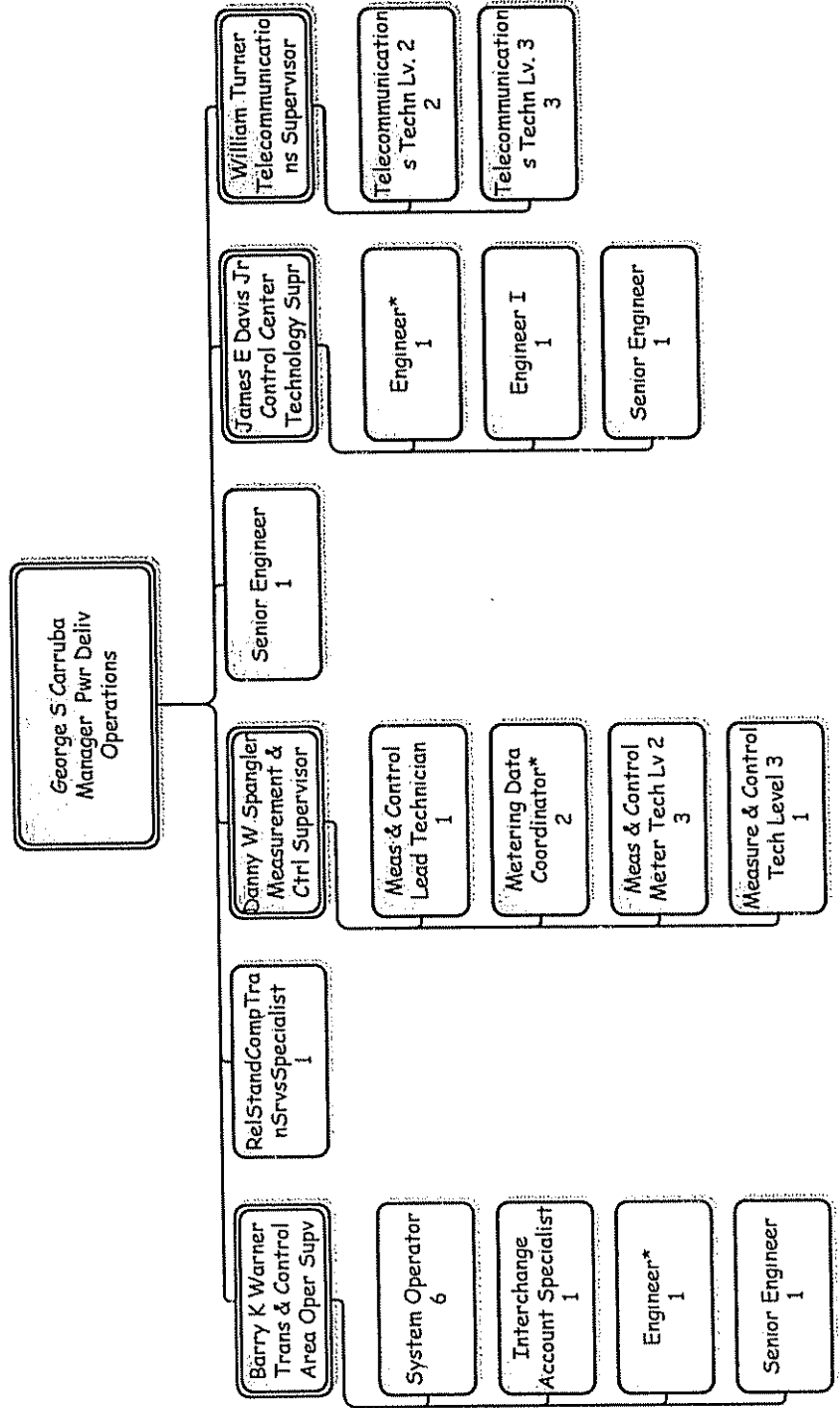
G&T Operations Engineering





EAST KENTUCKY POWER COOPERATIVE

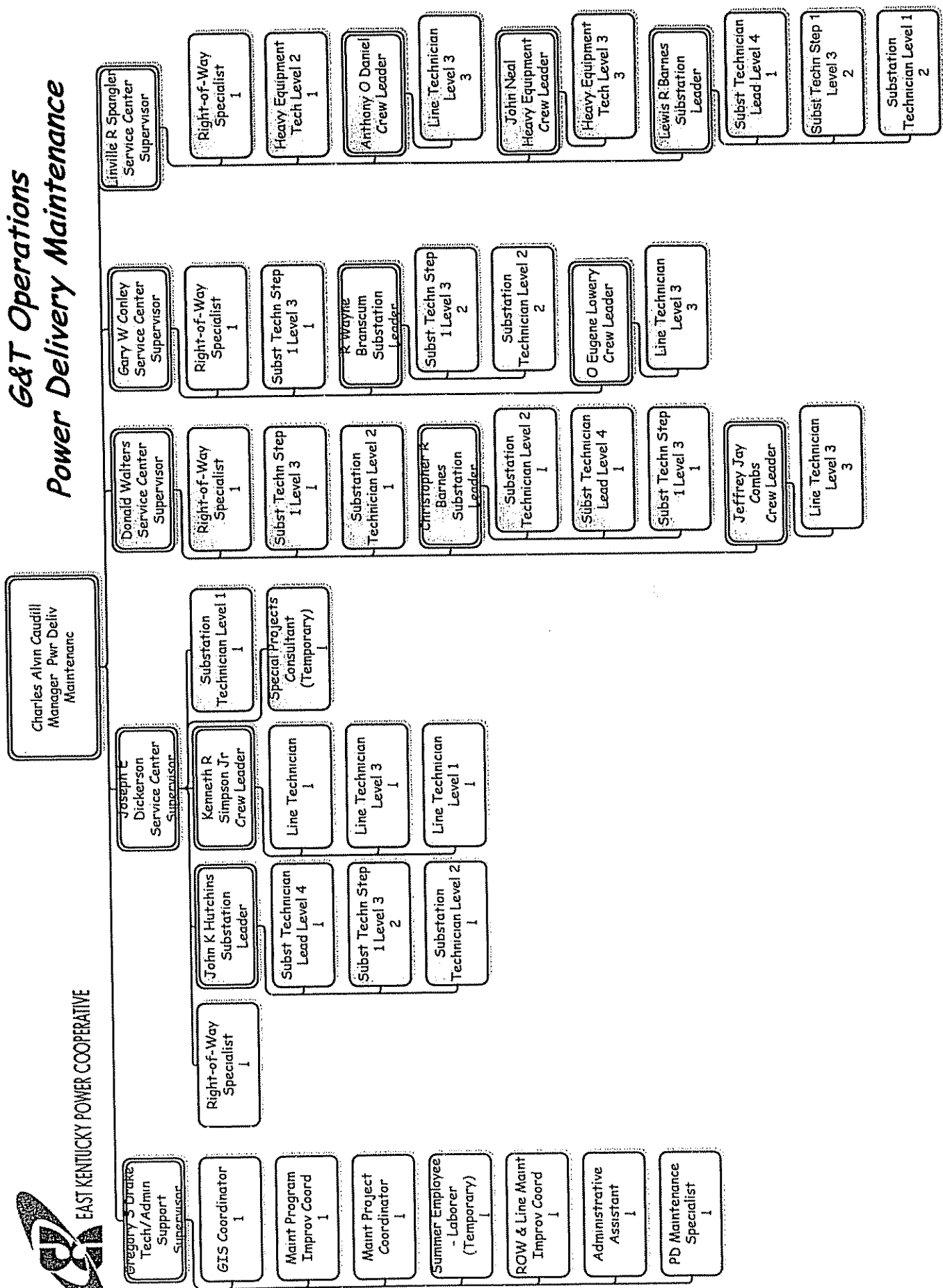
G&T Operations Power Delivery Operations





EAST KENTUCKY POWER COOPERATIVE

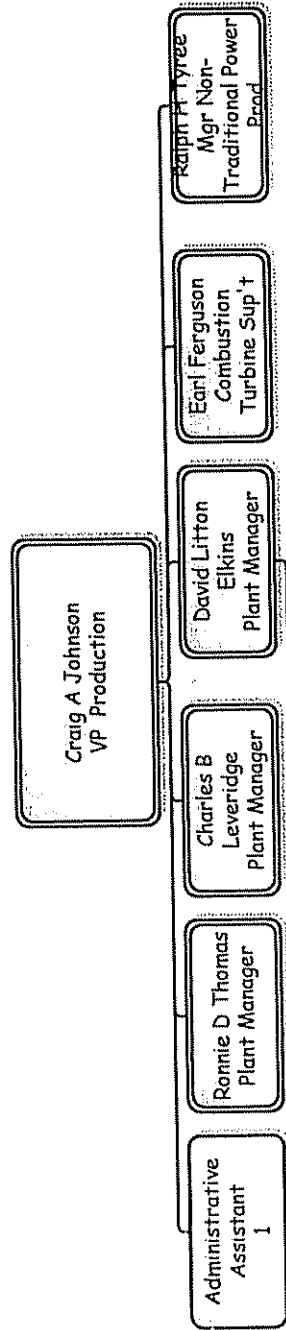
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EAST KENTUCKY POWER COOPERATIVE

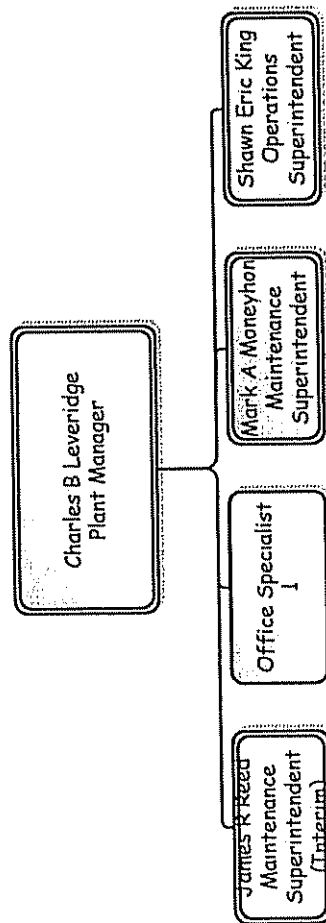
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EAST KENTUCKY POWER COOPERATIVE

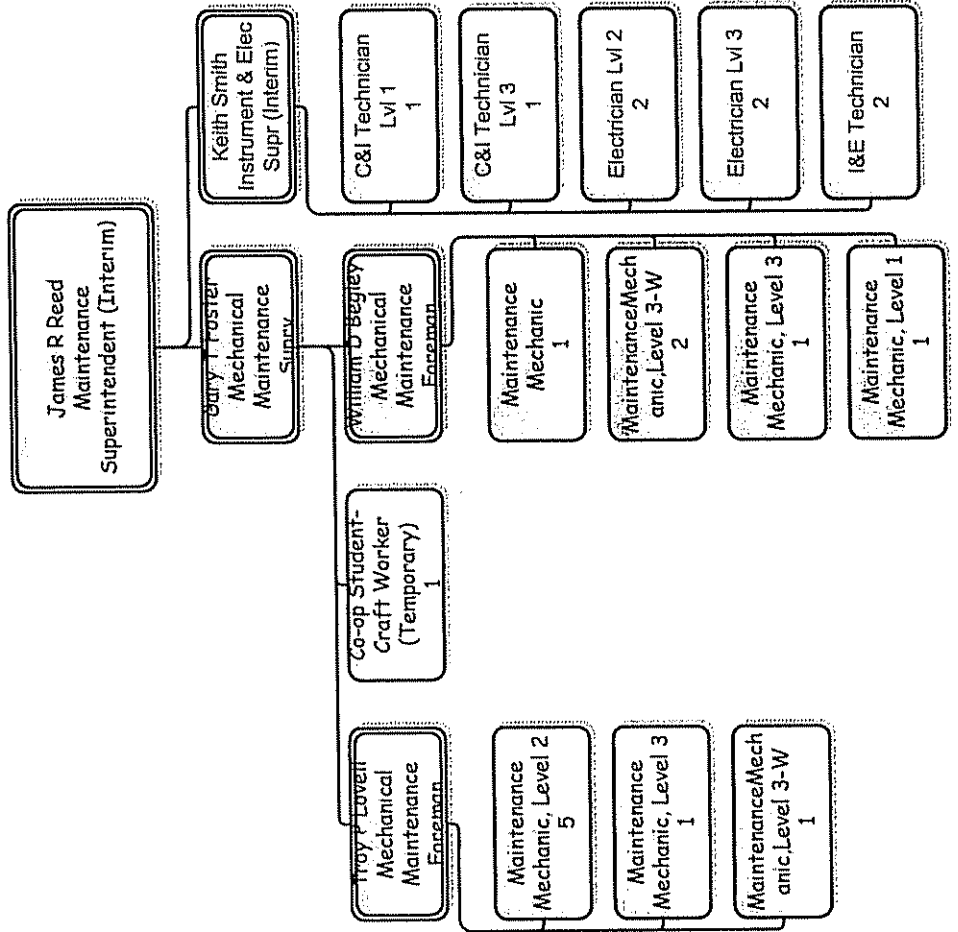
G&T Operations Cooper Station





EAST KENTUCKY POWER COOPERATIVE

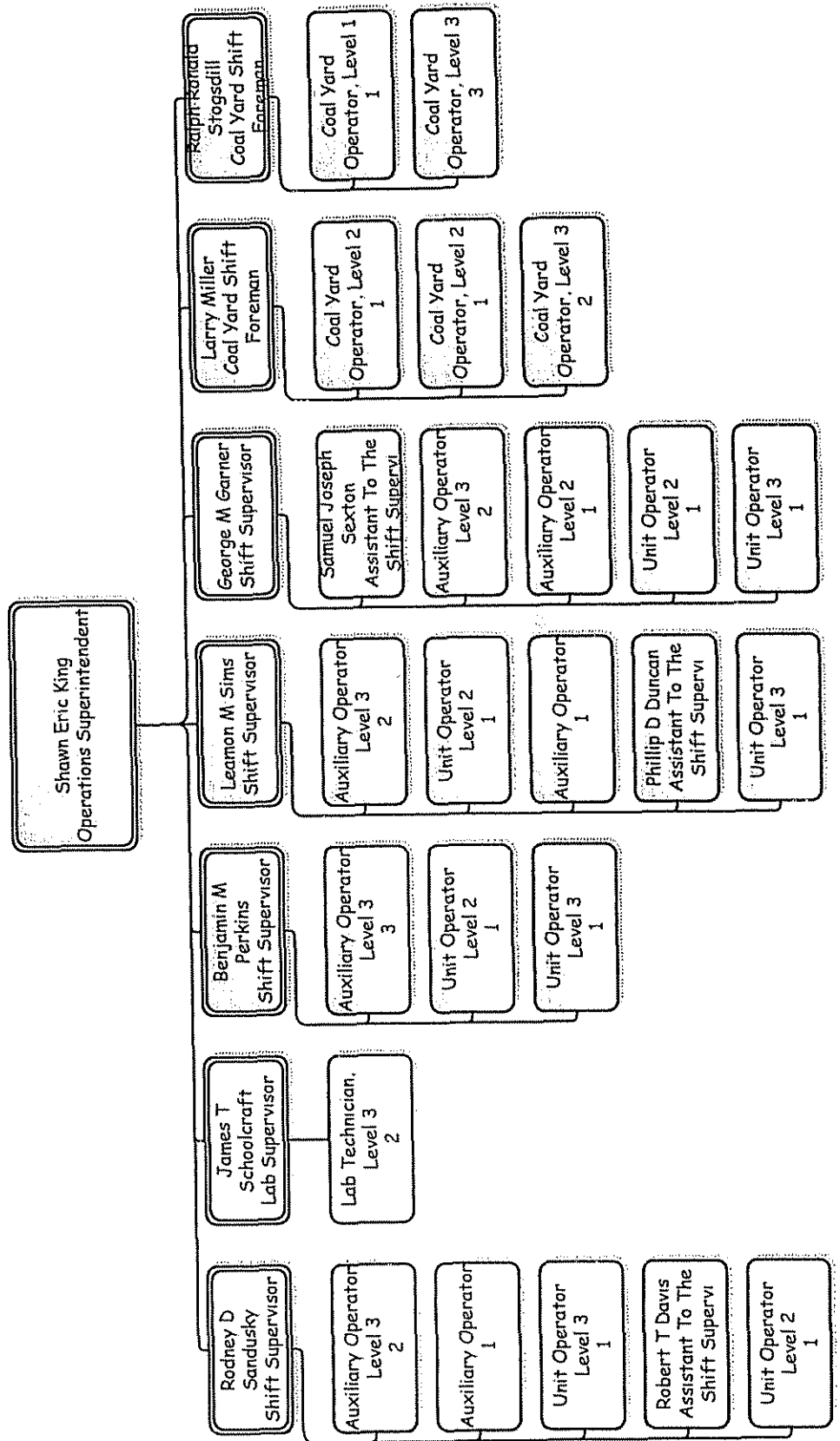
G&T Operations Cooper Station





EAST KENTUCKY POWER COOPERATIVE

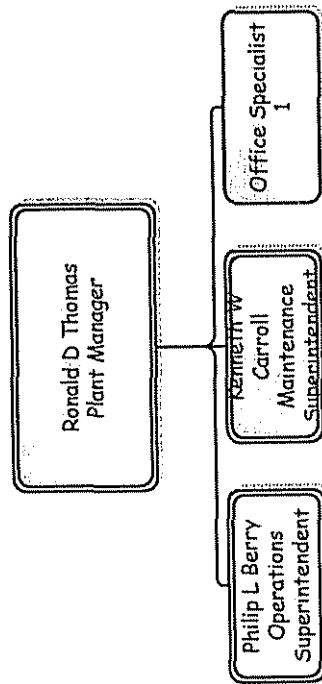
G&T Operations Cooper Station





EAST KENTUCKY POWER COOPERATIVE

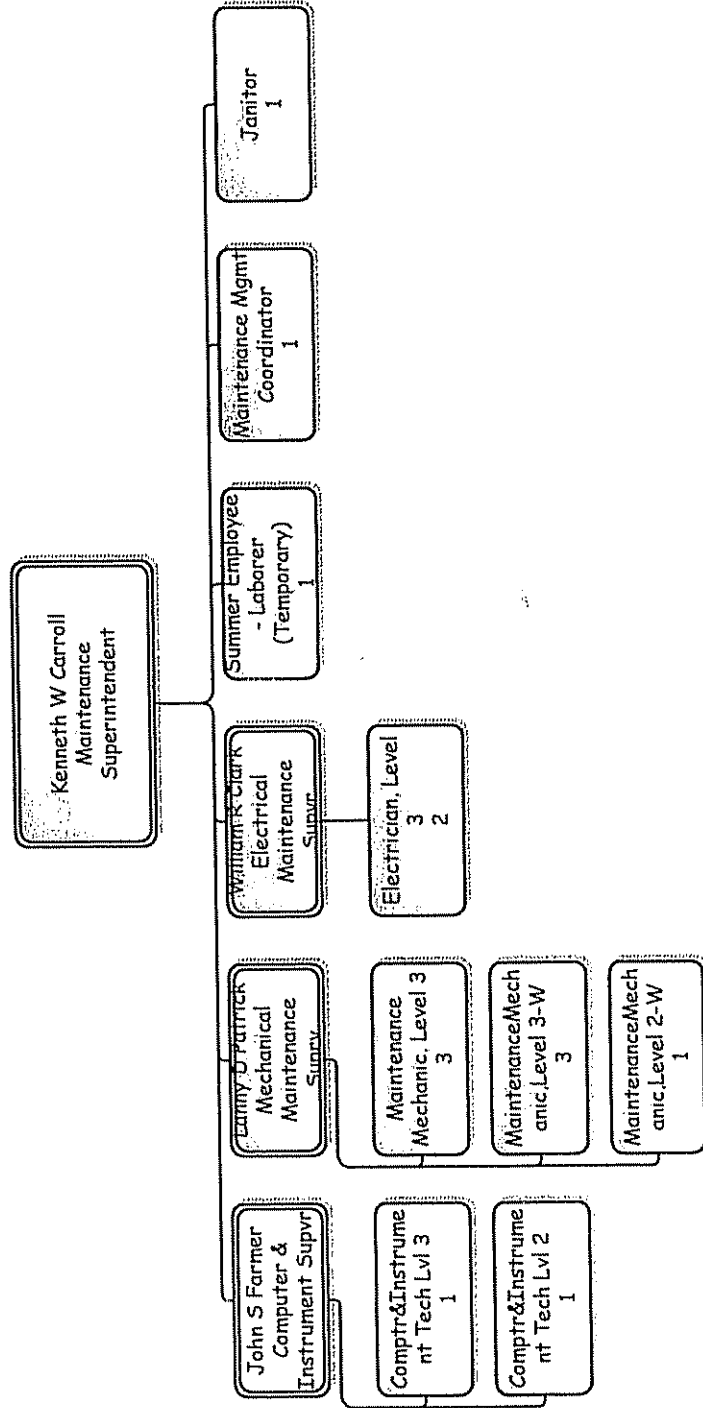
G&T Operations Dale Station





EAST KENTUCKY POWER COOPERATIVE

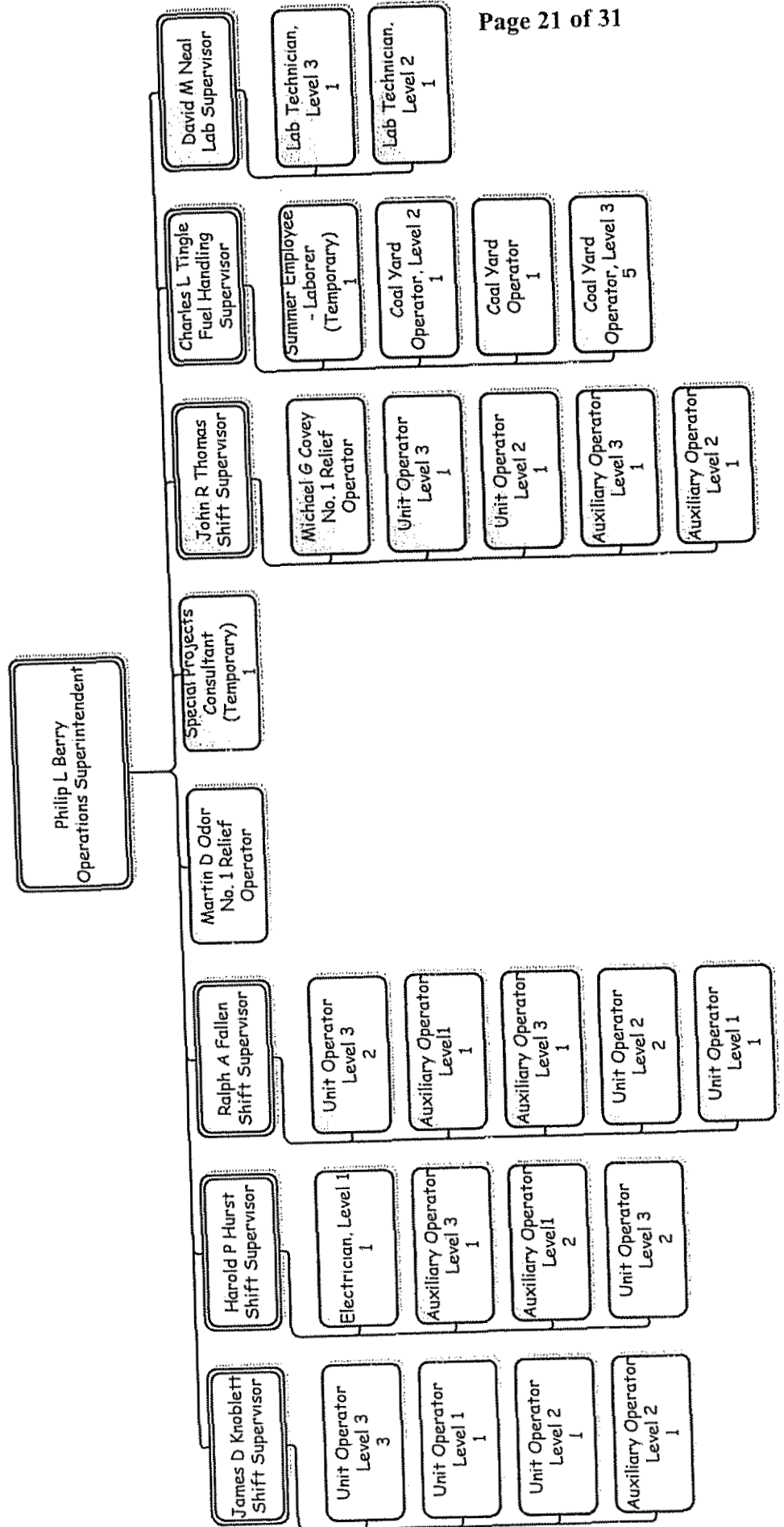
G&T Operations Dale Station



G&T Operations Dale Station



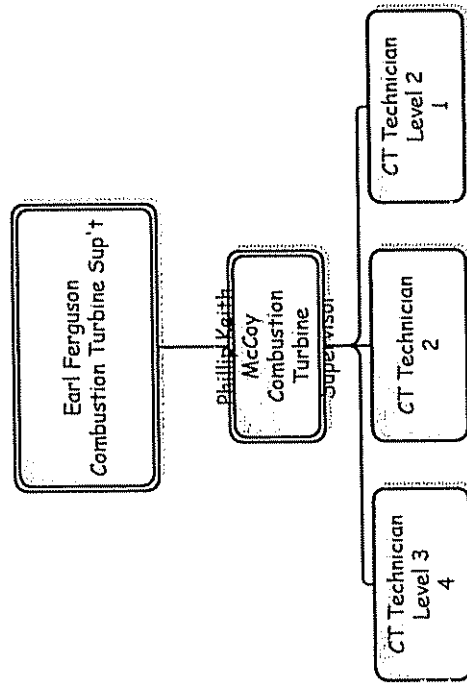
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EAST KENTUCKY POWER COOPERATIVE

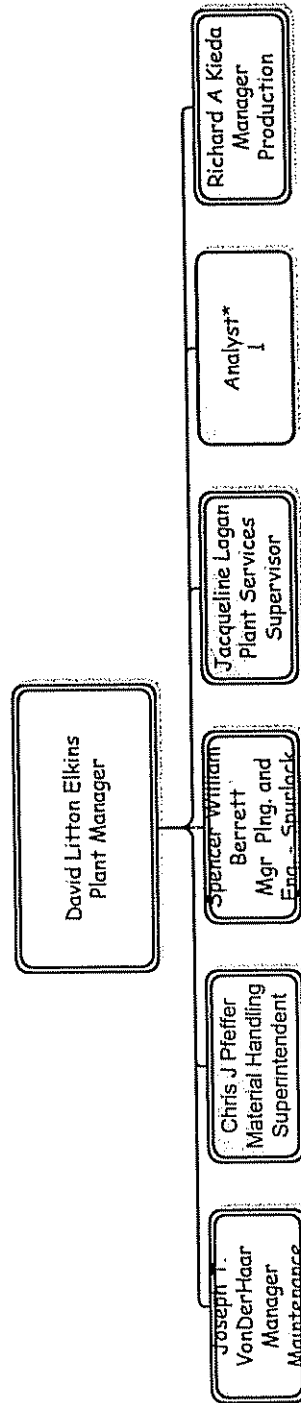
G&T Operations Smith Station





EAST KENTUCKY POWER COOPERATIVE

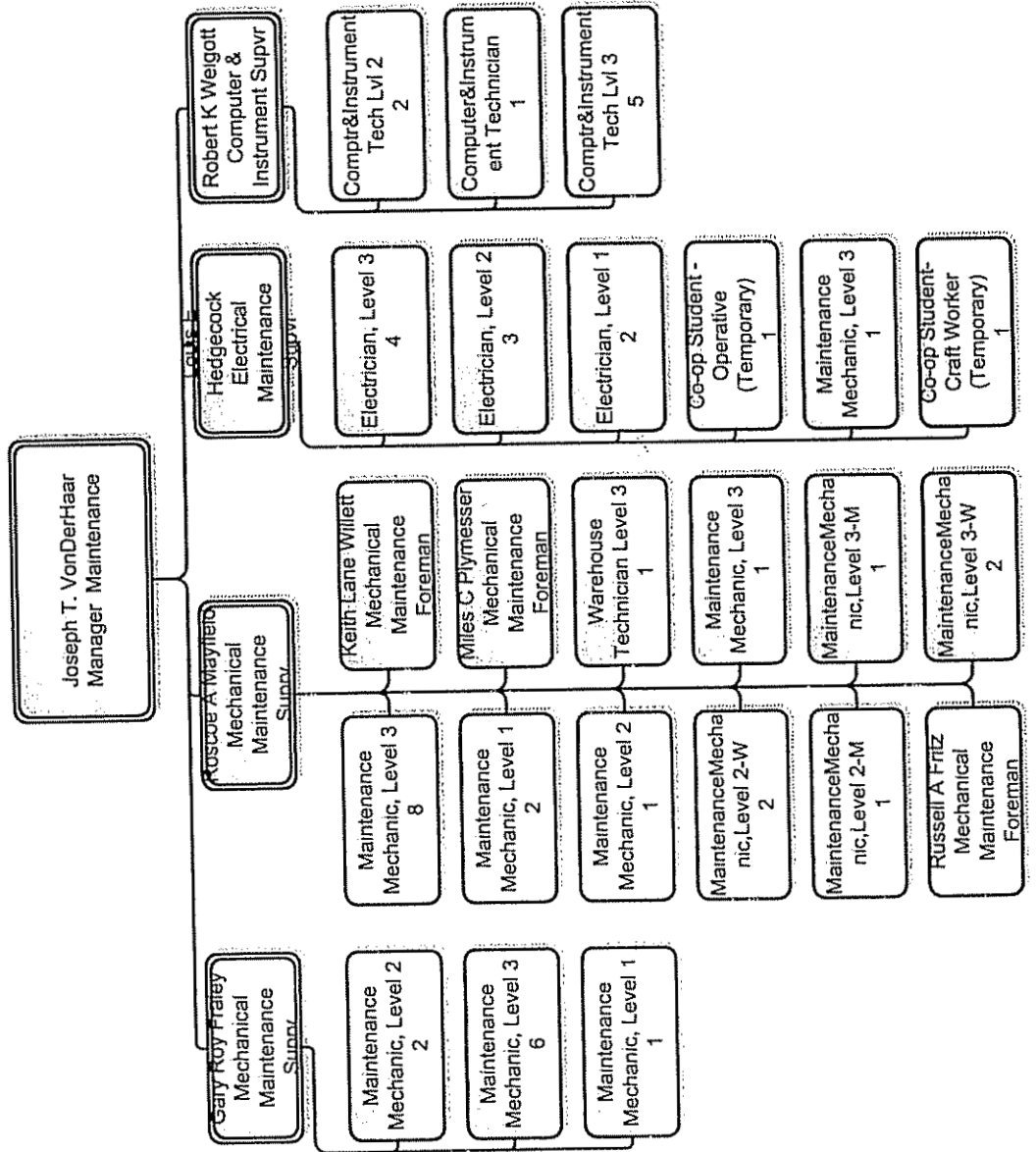
G&T Operations Spurlock Station





EAST KENTUCKY POWER COOPERATIVE

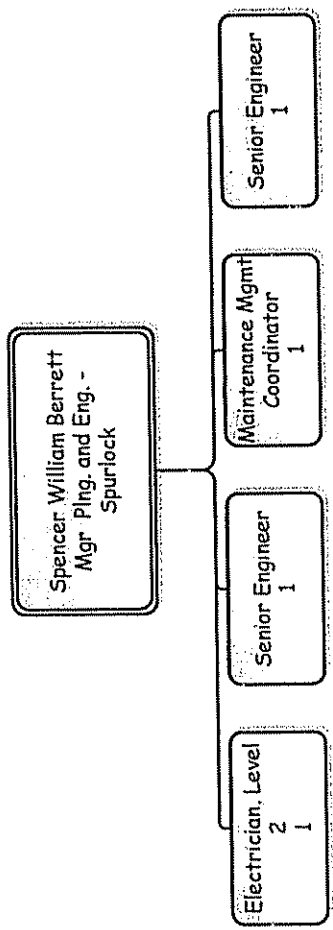
G&T Operations Spurlock Station





EAST KENTUCKY POWER COOPERATIVE

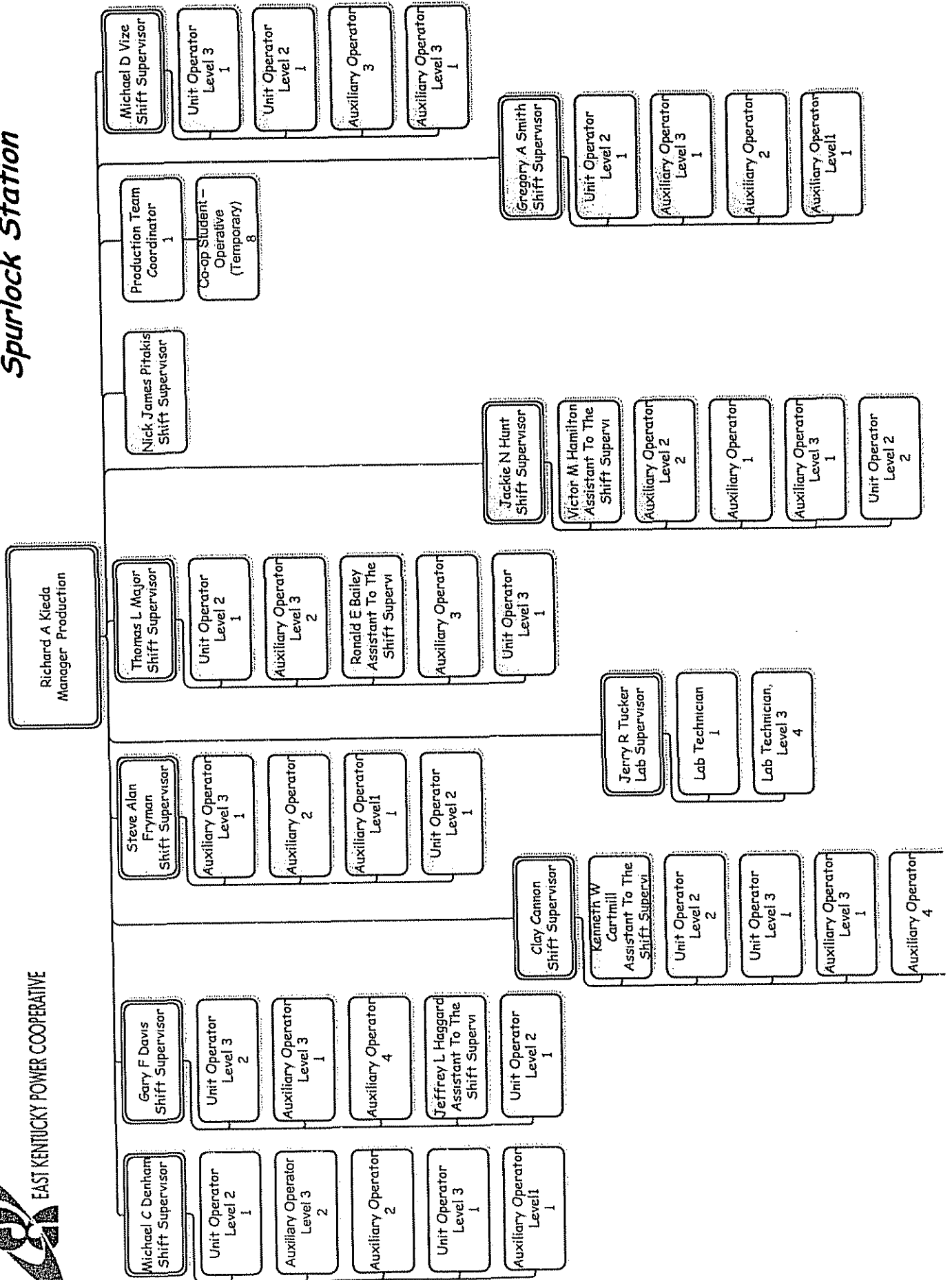
G&T Operations Spurlock Station





EAST KENTUCKY POWER COOPERATIVE

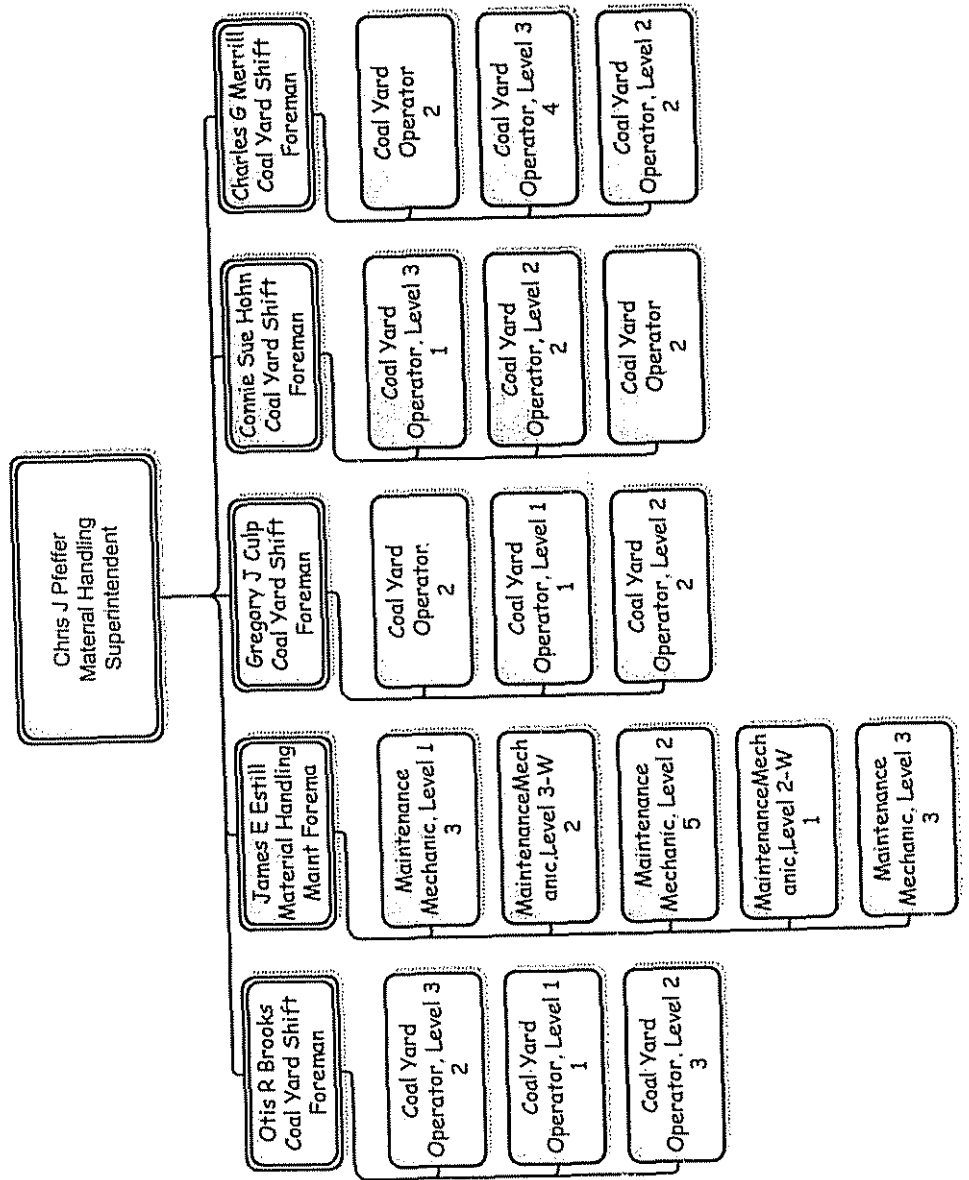
G&T Operations Spurlock Station





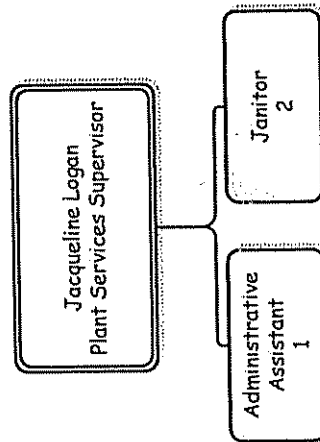
EAST KENTUCKY POWER COOPERATIVE

G&T Operations Spurlock Station





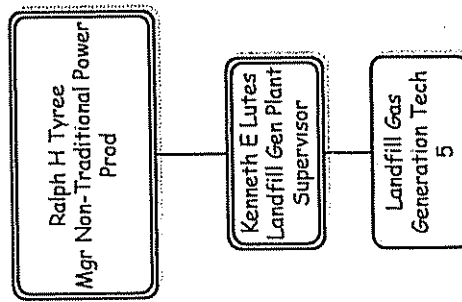
*G&T Operations
Spurlock Station*





EAST KENTUCKY POWER COOPERATIVE

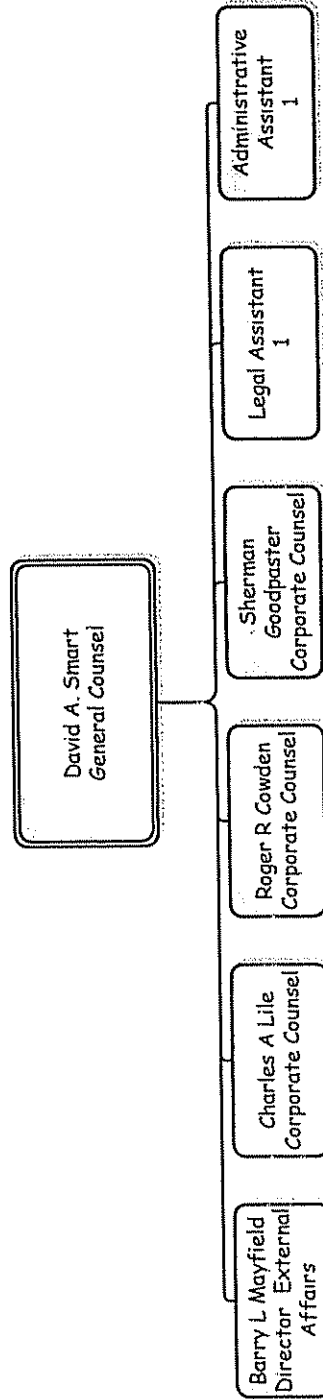
G&T Operations Landfill Generation





EAST KENTUCKY POWER COOPERATIVE

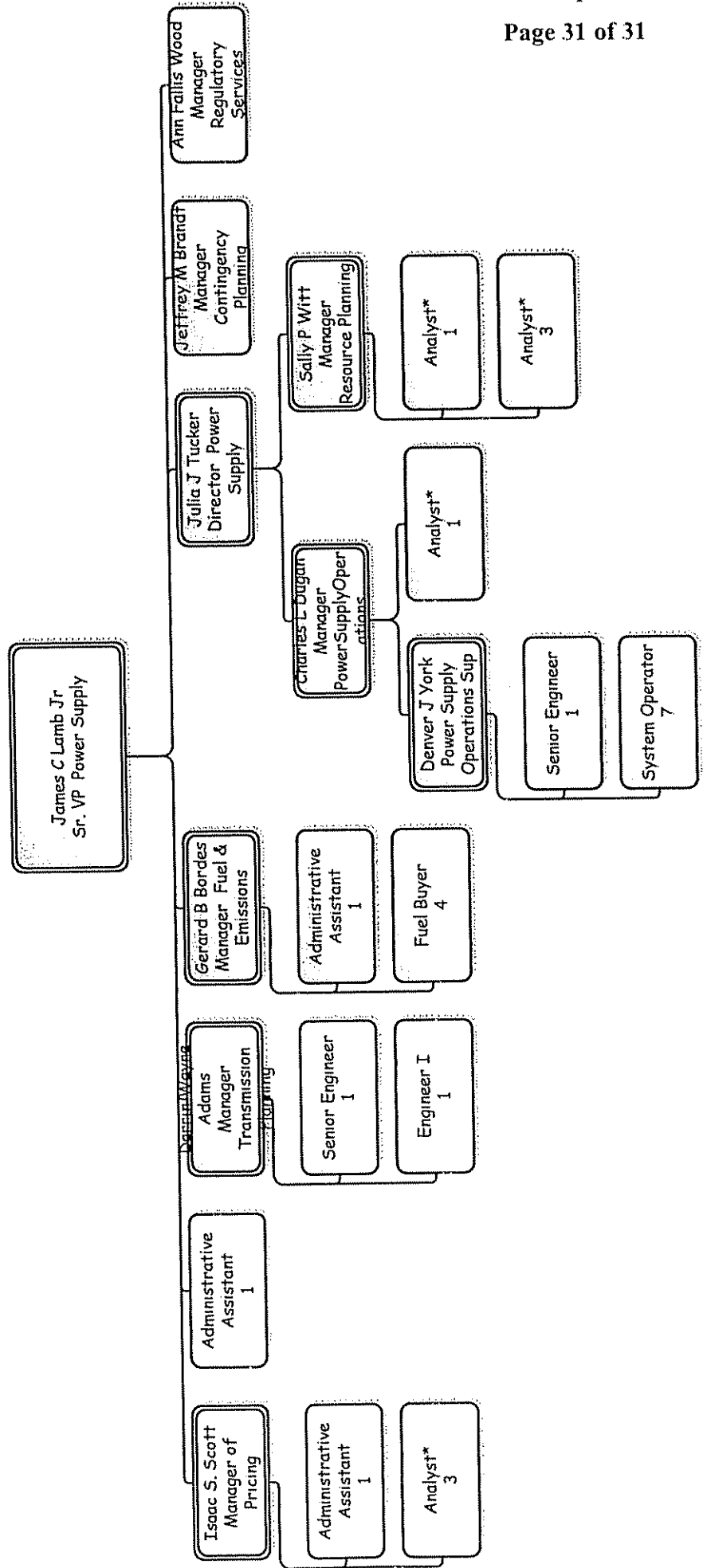
Legal





EAST KENTUCKY POWER COOPERATIVE

Power Supply



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 4**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 4. Describe the status of any outstanding recommendations remaining from East Kentucky's management audits. Identify savings and costs related to *management audit recommendations*, the impacts of which are not already reflected in the base period.

Response 4. No outstanding recommendations remain from East Kentucky's 2001 management audit conducted by The Liberty Consulting Group. Any savings and costs related to the management audit recommendations are already reflected in the base period.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 5

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 5.

Concerning non-regulated activities:

a. If East Kentucky is engaged in any non-regulated activities, provide a detailed description of each such activity.

b. If East Kentucky is engaged in any non-regulated activities through an affiliate, provide the name of each affiliate and the non-regulated activity in which it is engaged.

c. Identify each service agreement with each affiliate and indicate whether the service agreement is on file with the Commission. Provide a copy of each service agreement not already on file with the Commission.

d. If East Kentucky has loaned any money or property to any affiliate, describe in detail what was loaned, the terms of the loan, and name of the affiliate.

e. If East Kentucky has guaranteed any loans or borrowings for any affiliate, for each guarantee, provide copies of the loan guarantee documentation, a description of the terms and conditions of the guarantee, and the name of the affiliate.

Response 5.

a. EKPC's involvement in non-regulated activities is limited to the activities through affiliates discussed in b.

b. EKPC is engaged in non-regulated activities through affiliates as identified in the Cost Allocation Manual (“CAM”). The non-regulated affiliates are:

Alliance for Cooperative Energy Services Power
Marketing (ACES Power Marketing)

EKPC entered into a power marketing agreement with several other generation and transmission cooperatives. This group, ACES Power Marketing, is an organization formed primarily to purchase and sell power. In addition to purchasing and selling power, ACES Power Marketing provides services such as portfolio modeling, trading controls, credit analysis, scheduling, trading, load management, and contract management.

Envision Energy Services, LLC (Envision)

Envision is a partnership of electric cooperatives in central and eastern Kentucky. Envision offers services to commercial and industrial customers that go beyond services offered by regulated utilities. These services include: infra-red surveys, emergency power, installation of lighting upgrades and related maintenance, power factor correction, energy bill analysis, energy management systems, power quality solutions and performance contracting. EKPC shares employees, office space, fleet vehicles, telephone services, and office equipment with Envision.

Propane Gas Program

EKPC and four of its members have established partnerships in the business of providing propane gas to residential customers. EKPC is primarily an investing partner with

limited operational involvement and expenses in each of these partnerships.

c. EKPC has provided the services agreement for the non-regulated affiliates listed above as part of the annual CAM filing.

d. EKPC loaned money to the four propane joint ventures. The joint ventures made five years of interest-only (prime rate minus one-half of one percent, adjusted annually) payments, with principal and interest payments beginning in 2005. The notes will be payable in full in 2015. The balances at September 30, 2008 are:

Shelby Energy:	\$797,172
Clark Energy:	\$630,485
Jackson Energy:	\$614,374
Farmers Energy:	\$811,416

e. EKPC has not guaranteed any of the loans or borrowings from its affiliates.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 6

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 6. Provide a schedule showing for the base period and the 12-month period immediately preceding the base period, with each year shown separately, the following information regarding East Kentucky's investments in subsidiaries and joint ventures:

- a. Name of subsidiary or joint venture.
- b. Date of initial investment.
- c. Description of the nature and business activities of the subsidiary or joint venture.
- d. Amount and type of investment made for each of the two periods included in this response.
- e. A separate schedule of all dividends or income of any type received by East Kentucky from its subsidiaries or joint ventures for the three calendar years preceding the base period. Indicate how this income is reflected in the reports filed with the Commission.
- f. Name of each officer of each of the subsidiaries or joint ventures, each officer's annual compensation, the portion of that compensation that is

charged to the subsidiary or joint venture, the position each officer holds with East Kentucky, and the compensation received from East Kentucky.

Response 6. a. Subsidiary - Charleston Bottoms RECC; Joint Ventures - Clark Energy Services, Jackson Energy Services, Farmers Energy Services, Shelby Energy Services.

b. Charleston Bottoms RECC - Original Investment was made in June 1973. Joint Ventures - Original Investment was made in June 2000.

c. Charleston Bottoms - Subsidiary established to facilitate the capital financing of Spurlock Unit #1.

Joint Ventures - To sell and distribute propane

d. Subsidiary:

Charleston Bottoms Bonds - No investment has been made for the two periods included in this response.

Charleston Bottoms Bonds - No investment has been made for the two periods included in this response.

Joint Ventures:

Clark Energy Services - No Investment has been made for the two periods included in this response.

Jackson Energy Services - No investment has been made for the two period included in this response.

Farmers Energy Services - No investment has been made for the two periods included in this response.

Shelby Energy Services - No investment has been made for the two periods in this response.

e. EKPC receives no income or dividends from Charleston Bottoms RECC. EKPC records its 25% portion of the propane joint ventures' profit or loss annually. The investment schedule is on page 4 of 4.

- f. The officers of Charleston Bottoms RECC are:
 President and CEO - Robert M. Marshall
 Chariman of the Board - R. Wayne Stratton
 Vice Chairman of the Board - Lonnie Vice
 Secretary/Treasurer - A.L. Rosenberger

No compensation is received from Charleston Bottoms RECC. These officers occupy the same positions with EKPC. The directors' fees for the base period from EKPC are:

	<u>Base Year</u>	<u>12-Months preceding base year</u>
R. Wayne Stratton -		
Fees	\$ 15,300	\$ 14,100
Deferred Compensation	6,900	7,900
 Lonnie Vice -		
Fees	12,450	9,050
Deferred Compensation	5,650	9,050
 A. L. Rosenberger -		
Fees	11,100	9,375
Deferred Compensation	1,700	3,125

There are no EKPC employees serving as an officer on the propane joint ventures.

Base Year includes Actual Expenditures from Feb - August 2008 and budgeted expenditures from Sept 08 - Jan 2009

		Farmers Energy Capital Gain/Loss	Shelby Energy Capital Gain/Loss	Jackson Energy Capital Gain/Loss	Clark Energy Capital Gain/Loss
12/31/04	Description	260,000.00 (107,022.62)	410,000.00 (234,916.37)	398,000.00 (127,180.51)	398,000.00 (153,855.63)
08/31/05	Shelby Energy Coop-shares of stock		50,000.00		
	Shelby Energy Coop-shares of stock		(50,000.00)		
	Shelby Energy Corp-shares of stock		50,000.00		
12/31/05	Jackson Energy Coop-shares of stock			50,000.00	54,678.60
	Record Clark's 2005 Propane Income	48,474.28		41,400.30	
	Record Farmers' 2005 Propane Income		32,271.84		
	Record Jackson's 2005 Propane Income		(3,417.64)		
	Record Shelby's 2005 Propane Income				
	2005 Propane Income-adj Shelby				
12/31/05	Balance	201,451.66	253,937.83	362,219.79	298,822.97
12/31/05	Balance	260,000.00 (58,548.34)	460,000.00 (206,062.17)	448,000.00 (85,780.21)	398,000.00 (99,177.03)
01/31/06	Jackson Energy Coop-shares of stock			(50,000.00)	
	Jackson Energy Coop-shares of stock			50,000.00	
02/28/06	Jackson Energy Coop-shares of stock			50,000.00	
	Jackson Energy Coop-shares of stock			(50,000.00)	
12/31/06	Record Clark's 2006 Propane Income	33,178.42			49,247.55
	Record Farmer's 2006 Propane Income		19,139.07	41,890.35	
	Record Jackson's 2006 Propane Income				
	Record Shelby's 2006 Propane Income				
12/31/06	Balance	234,630.08	273,076.90	404,110.14	348,070.52
12/31/06	Balance	260,000.00 (25,369.92)	460,000.00 (186,923.10)	448,000.00 (43,889.86)	398,000.00 (49,929.48)
12/31/07	2007 Propane Adj Shelby				
12/31/07	2007 Propane Income	18,182.12	471.59	48,058.16	12,500.18
			107.72		
12/31/07	Balance	252,812.20	273,656.21	452,168.30	360,570.70
12/31/07	Balance	260,000.00 (7,187.80)	460,000.00 (186,343.79)	448,000.00 4,168.30	398,000.00 (37,429.30)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 7

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 7. Describe East Kentucky's lobbying activities and provide a schedule showing the name, salary, and job title of each individual whose job function involves lobbying on the local, state, or national level.

Response 7. East Kentucky's lobbying activities are to coordinate industry positions of EKPC with the Kentucky Association of Electric Cooperatives and the National Rural Electric Cooperative Association on state and national issues and proposed legislation that may impact EKPC.

The annual labor charges relating to these activities total \$45,798.74, which represents a portion of the salary of EKPC's Director of External Affairs, Barry Mayfield.



EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 8

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 8. Provide East Kentucky's internal accounting manuals, directives, and policies and procedures.

Response 8. The accounting system used by East Kentucky is that prescribed by Rural Utilities Service ("RUS") Bulletin 1767B-1, Uniform System of Accounts – Electric, a copy of which is included on the enclosed CD. Purchase order and contract approvals are governed by RUS Bulletin 1726-601 (7 CFR 1726.125), a copy of which is also included on the enclosed CD.

The primary board and administrative policies and procedures that govern accounting are as follows (copies are provided on the enclosed CD):

No. 103 – Delegations from the Board of Directors to the President and CEO

No. 201 – Authorized Check Signatories

No. 203 – Financial Management

No. 507 – Employee Travel and Out-Of-Pocket Expenses

No. A009 – Approval of Budgeted and Non-Budgeted Expenditures

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 9

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 9. Provide East Kentucky's budget instructions, assumptions, directives, manuals, policies and procedures, timelines, and descriptions of budget procedures.

Response 9. The requested budget information is provided on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 10

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 10. Provide the studies, including all applicable workpapers, which are the basis for plant allocations and expense account allocations.

Response 10. In January 1998, the RUS provided functional allocation procedures to be followed. These procedures and matrices are provided on pages 2 through 10 of this response.

FAX COVER SHEET

Rural Utilities Service

1400 Independence Ave, SW
Stop 1523
Washington, DC 20250

Date: 1/21/98

Number of pages including cover sheet: 10

To: Don Miller

Phone: _____

Fax phone: 606 744-6008

CC: _____

From: Lynne Baronoff

Phone: 202-720-5227

Fax phone: 202-720-8265

REMARKS: Urgent For your review Reply ASAP Please comment

Functional Accounting Allocation & Matrix

FUNCTIONAL ACCOUNTING SUGGESTED ALLOCATION PROCEDURES

With the issuance of the Federal Energy Regulatory Commission's Orders 888 and 889 *on open access*, it is essential that rural electric cooperatives effectively and efficiently cost their products and services to compete in an open market. Before products and services may be effectively priced, management must have reliable financial information concerning the actual cost of the products and services it provides. Costs, therefore, must be accumulated on a functional basis. Salaries, materials, and many other expenses incurred in utility operations are already accounted for on a functional basis. Employee pensions and benefits, payroll taxes, property taxes, and insurance costs, however, are not, except to the extent that they are charged to construction and retirement activities.

An equitable allocation of these administrative costs to the various operations, *maintenance, and administrative expense accounts* should begin with a careful examination of the cost elements involved to determine the best possible method of allocation. Payroll-related costs such as health insurance, pensions and benefits, and payroll taxes should be allocated using the specific identification method. Under the specific identification method, each payroll-related cost is identified to the benefiting employee and the cost is allocated to the same operations, maintenance, and administrative expense accounts, in the same percentages, as the employee's salary. This ensures that labor and the associated overhead costs are charged in a similar manner. If specific identification is not possible, payroll-related costs may be allocated on the basis of other components of direct labor.

Property-related cost factors such as insurance and property taxes should be allocated based upon the specific class of property being taxed or insured provided that such a determination can be made. For those items for which specific identification cannot be made, the allocation should be based upon the balances in the primary plant accounts. Payroll- and property-related taxes that cannot be specifically identified may be allocated as discussed below.

Life Insurance:

If specific identification of life insurance costs is not possible and the coverage is based upon compensation, premiums should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account. Life insurance coverage that is not based upon compensation should be allocated to the appropriate operations, maintenance, and administrative expense accounts on the basis of direct labor hours less overtime hours.

PSC Request 10**Page 4 of 10****Health Care and Insurance Costs:**

Health care expenses including such costs as major medical and dental insurance, that are specifically identifiable to each employee should be charged, on the basis of direct labor dollars, to the operations, maintenance, and administrative expense accounts to which that employee's salary was charged. Premiums for most health care plans, however, are based upon the number of employees covered rather than the level of compensation. Under these circumstances, health care costs should be allocated on the basis of direct labor hours less overtime hours.

Pensions and benefits:

Pensions and benefits include the costs of management incentive plans, pension plans, deferred compensation plans such as 401(k) plans, and the current portion of postretirement benefits expense. If specific identification is not possible, these costs should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Federal Insurance Contribution Act (FICA) Tax:

FICA or Social Security tax is assessed at the current rate of 6.2% on the basis of wages paid, up to an annual salary cap. If specific identification is not possible, FICA taxes should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Medicare:

Medicare is assessed at the current rate of 1.45% on the basis of wages paid without an annual salary cap. If specific identification is not possible, Medicare costs should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

State and Federal Unemployment Taxes:

State and Federal unemployment taxes are paid on a portion of each employee's wages. The portion of wages upon which unemployment insurance is currently calculated varies from \$7,000 to \$8,500, depending upon the state in which an entity operates. The state unemployment rate also varies based upon the entity's experience rate, a measure of the number of claims paid to former employees of the entity. If specific identification is not possible, state and Federal unemployment taxes should be allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account for each classification.

PSC Request 10**Page 5 of 10****Workmen's Compensation:**

Workmen's compensation payments vary based upon the job classifications of the employees being covered. If specific identification is not possible, workmen's compensation payments should first be identified by job classification and then allocated on the basis of direct labor dollars charged to each operations, maintenance, and administrative expense account.

Property Insurance:

Property insurance should be allocated on the basis of either specific identification or plant investment depending upon which allocation procedure provides the most equitable distribution of costs. For example, if a generating facility, specific piece of equipment, or individual class of property is insured separately, the cost of that insurance premium should be charged directly to the appropriate operations, maintenance, or administrative expense accounts. Premiums that are not directly attributable to specific insurable items should be charged to the operations and administrative expense based upon the balances in the associated primary plant accounts. General liability insurance is usually not associated with a specific individual, job classification, activity, or function and should, therefore, remain in Account 925, Injuries and Damages.

Property Taxes:

Property taxes should be allocated on the basis of either specific identification or plant investment depending upon which allocation procedure provides the most equitable distribution of costs. For example, if a generating facility, specific piece of equipment, or individual class of property is taxed separately or at different rates, those taxes should be charged directly to the appropriate operations, maintenance, and administrative expense accounts. Taxes that cannot be directly attributable to specific plant items should be charged to the operations and administrative expense accounts based upon the balances in the primary plant accounts.

**FUNCTIONAL ACCOUNTING
EXPENSE ALLOCATION MATRIX**

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
403	Depreciation Expense									
404	Amortization of Limited Term- Term Electric Plant									
405	Amortization of Other Electric Plant									
406	Amortization of Electric Plant Acquisition Adjustments									
408	Taxes Other than Income Taxes									X
POWER PRODUCTION EXPENSES										
500	Operation Supervision and Engineering	X	X	X	X				X	
501	Fuel	X	X	X	X		X	X	X	
502	Steam Expenses	X	X	X	X					
503	Steam from Other Sources									
504	Steam Transferred - Credit									
505	Electric Expenses	X	X	X	X		X	X	X	
506	Miscellaneous Steam Power Expenses	X	X	X	X					
507	Rents									
509	Allowances	X	X	X	X				X	
510	Maintenance Supervision and Engineering	X	X	X	X			X	X	
511	Maintenance of Structure	X	X	X	X			X	X	
512	Maintenance of Boiler Plant	X	X	X	X			X	X	
513	Maintenance of Electric Plant	X	X	X	X			X	X	
514	Maintenance of Miscellaneous Steam Plant	X	X	X	X			X	X	
517	Operation Supervision and Engineering	X	X	X	X		X	X	X	
519	Coolants and Water	X	X	X	X		X	X	X	

PSC Request 10

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
520	Steam Expenses	X	X	X	X	X	X	X	X	
521	Steam from Other Sources									
522	Steam Transferred - Credit									
523	Electric Expenses	X	X	X	X	X	X	X	X	
524	Miscellaneous Nuclear Power Expenses	X	X	X	X	X	X	X	X	
525	Rents									
528	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
529	Maintenance of Structures	X	X	X	X	X	X	X	X	
530	Maintenance of Reactor Plant Equipment	X	X	X	X	X	X	X	X	
531	Maintenance of Electric Plant	X	X	X	X	X	X	X	X	
532	Maintenance of Miscellaneous Nuclear Plant	X	X	X	X	X	X	X	X	
535	Operation Supervision and Engineering	X	X	X	X	X	X	X	X	
536	Water for Power									
537	Hydraulic Expenses	X	X	X	X	X	X	X	X	
538	Electric Expenses	X	X	X	X	X	X	X	X	
539	Miscellaneous Hydraulic Power Generation Expenses	X	X	X	X	X	X	X	X	
540	Rents									
541	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
542	Maintenance of Structures	X	X	X	X	X	X	X	X	
543	Maintenance of Reservoirs, Dams, and Waterways	X	X	X	X	X	X	X	X	
544	Maintenance of Electric Plant	X	X	X	X	X	X	X	X	
545	Maintenance of Miscellaneous Hydraulic Plant	X	X	X	X	X	X	X	X	
546	Operation Supervision and Engineering	X	X	X	X	X	X	X	X	
547	Fuel									
548	Generation Expenses	X	X	X	X	X	X	X	X	
549	Miscellaneous Other Power Generation Expenses	X	X	X	X	X	X	X	X	
550	Rents									

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
551	Maintenance Supervision and Engineering	X	X	X	X				X	
552	Maintenance of Structures	X	X	X	X			X	X	
553	Maintenance of Generating and Electric Equipment	X	X	X	X			X	X	
554	Maintenance of Miscellaneous Other Power Generation Plant	X	X	X	X			X	X	
OTHER POWER SUPPLY EXPENSES										
555	Purchased Power									
556	System Control and Load Dispatching	X	X	X	X	X	X		X	
557	Other Expenses									
TRANSMISSION EXPENSES										
560	Operation Supervision and Engineering	X	X	X	X				X	
561	Load Dispatching	X	X	X	X	X	X		X	
562	Station Expenses	X	X	X	X	X	X		X	
563	Overhead Line Expenses	X	X	X	X	X	X		X	
564	Underground Line Expenses	X	X	X	X*				X	
565	Transmission of Electricity by Others									
566	Miscellaneous Transmission Expenses	X	X	X	X			X	X	
567	Rents									
568	Maintenance Supervision and Engineering	X	X	X	X				X	
569	Maintenance of Structures	X	X	X	X			X	X	
570	Maintenance of Station Equipment	X	X	X	X			X	X	
571	Maintenance of Overhead Lines	X	X	X	X			X	X	
572	Maintenance of Underground Lines	X	X	X	X			X	X	
573	Maintenance of Miscellaneous Transmission Plant	X	X	X	X			X	X	
DISTRIBUTION EXPENSES										
580	Operation Supervision and Engineering	X	X	X	X				X	
581	Load Dispatching	X	X	X	X	X	X		X	
582	Station Expenses	X	X	X	X	X	X		X	

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Clearing Account
583	Overhead Line Expenses	X	X	X	X	X	X	X	X	
584	Underground Line Expenses	X	X	X	X	X	X	X	X	
585	Street Lighting and Signal System Expenses	X	X	X	X	X	X	X	X	
586	Mobor Expenses	X	X	X	X	X	X	X	X	
587	Customer Inhabitations Expenses	X	X	X	X	X	X	X	X	
588	Miscellaneous Distribution Expenses	X	X	X	X	X	X	X	X	
589	Rents									
590	Maintenance Supervision and Engineering	X	X	X	X	X	X	X	X	
591	Maintenance of Structures	X	X	X	X	X	X	X	X	
592	Maintenance of Station Equipment	X	X	X	X	X	X	X	X	
593	Maintenance of Overhead Lines	X	X	X	X	X	X	X	X	
594	Maintenance of Underground Lines	X	X	X	X	X	X	X	X	
595	Maintenance of Line Transformers	X	X	X	X	X	X	X	X	
596	Maintenance of Street Lighting and Signal Systems	X	X	X	X	X	X	X	X	
597	Maintenance of Meters	X	X	X	X	X	X	X	X	
598	Maintenance of Miscellaneous Distribution Plant	X	X	X	X	X	X	X	X	
CUSTOMER ACCOUNTS EXPENSES										
901	Supervision	X	X	X	X	X	X	X	X	
902	Meter Reading Expenses	X	X	X	X	X	X	X	X	
903	Customer Records and Collection Expenses	X	X	X	X	X	X	X	X	
904	Uncollectible Accounts									
905	Miscellaneous Customer Accounts Expenses	X	X	X	X	X	X	X	X	
CUSTOMER SERVICE AND INFORMATIONAL EXPENSES										
907	Supervision	X	X	X	X	X	X	X	X	
908	Customer Assistance Expenses	X	X	X	X	X	X	X	X	
909	Informational and Instruction Advertising Expenses	X	X	X	X	X	X	X	X	
910	Miscellaneous Customer Service and Informational Expenses	X	X	X	X	X	X	X	X	

Account Number	Account Description	Labor	Pensions and Benefits	Social Security & Payroll Taxes	Injuries and Damages	Property Insurance	Property Taxes	Materials Used	Other Expenses	Cleaning Account
SALES EXPENSES										
911	Supervision	X	X	X	X				X	
912	Demonstrating and Selling Expenses	X	X	X	X			X	X	
913	Advertising Expenses	X	X	X	X			X	X	
916	Miscellaneous Sales Expenses	X	X	X	X	X	X	X	X	
ADMINISTRATIVE AND GENERAL										
920	Administrative and General Salaries	X	X	X	X					
921	Office Supplies and Expenses									
922	Administrative Expenses Transferred - Credit									
923	Outside Services Employed									
924*	Property Insurance	X	X	X	X			X	X	X
925	Injuries and Damages	X	X	X	X			X	X	X
926*	Employee Pensions and Benefits	X	X	X	X			X	X	X
927	Franchise Requirements									
928	Regulatory Commission Expenses									
929	Duplicate Charges - Credit									
930.1	General Advertising Expenses	X	X	X	X			X	X	
930.2	Miscellaneous General Expenses	X	X	X	X	X	X	X	X	
931	Rents									
935	Maintenance of General Plant	X	X	X	X			X	X	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 11

RESPONSIBLE PERSON: Gary T. Crawford

COMPANY: East Kentucky Power Cooperative, Inc.

Request 11. Describe the procedures that East Kentucky uses to plan and approve construction projects.

Response 11. EKPC plans and approves generation construction projects in a coordinated process with its Power Supply Business Unit. Specific projects are the result of planning recommendations presented to management and the EKPC Board of Directors for their approval. For major new generation projects, there is a solicitation process for competitive power supply. The process begins with the release of a power supply request for proposal (RFP), by EKPC. The RFP is normally structured to solicit competitive proposals for the power supply needs of EKPC over a specified period of time. EKPC normally develops a self-build proposal in parallel with the RFP process. EKPC's proposal is given no special consideration above and beyond the evaluation criteria established for all other proposals. If EKPC's self-build proposal is determined to be the lowest and best power supply solution, then EKPC takes the recommendation to the board for its approval.

The second part of the process includes the competitive bidding of all components of the self-build proposal in accordance with EKPC and RUS regulations as set forth in EKPC's Board Policy No. 401, included on pages 3 through 4 of this response.

Suppliers/contractors proposed by EKPC's engineer are asked to submit sealed proposals to representatives of management, engineering, the Contracting Subcommittee of the EKPC Board of Directors and a legal representative who are responsible for opening and reviewing all bids. A copy of each bid is also submitted to EKPC's engineer who evaluates the bids and provides EKPC with a recommendation of award. Once the bid evaluations are complete, a recommendation is made to the board for approval.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 401

JULY 6, 1979

PROCUREMENT OF MATERIALS AND EQUIPMENT AND AWARDING
CONSTRUCTION CONTRACTS FOR GENERATION, TRANSMISSION,
COMMUNICATIONS, AND SUBSTATION FACILITIES

I. OBJECTIVE

To insure that all construction contracts for generation, transmission, communications, and substation facilities and any related purchases of equipment and materials are entered into as economically and as competitively as practical and in accordance with all applicable requirements of lending and regulatory agencies including RUS 7 CFR Part 1726 Electric System Construction Policies and Procedures (hereinafter referred to as 7 CFR Part 1726).

II. CONTENT

- A. All purchases of materials or equipment and construction contracts will be awarded as set forth in 7 CFR Part 1726.
- B. When informal competitive bidding and/or multiparty negotiations are utilized, as provided for in 7 CFR Part 1726 the following will be included:
 - 1. Bidding shall be on the basis of plans and specifications prepared by East Kentucky Power Cooperative's ("EKPC") staff or consulting engineer.
 - 2. A sufficient number of firms shall be invited to bid to assure adequate competition. Bidders shall be prequalified by EKPC based on experience in dealing with bidder, performance record, safety record and similar factors. Only bids invited by EKPC or its consulting engineer shall be considered. The issuance of invitations to bid to individual qualified contractors shall be at the discretion of EKPC subject to the approval, where appropriate, of Rural Utilities Service ("RUS").
 - 3. Informal competitive bidding and/or multiparty negotiations shall be conducted by a Contracting Subcommittee of any standing committee as provided for herein. The Contracting Subcommittee shall be composed of the President and Chief Executive Officer ("President and CEO") or his designee; the appropriate vice president or his designee; the staff or consulting engineer, as appropriate; and a representative from a pool of three directors and three alternate directors appointed for this purpose by the

Chairman of the respective standing committee, and approved by the Board of Directors ("Board"). Meetings of the Contracting Subcommittee shall be called by the chairman of the respective standing committee. At least one director, one member of EKPC management, and the staff or consulting engineer must be present to carry out any duties of this subcommittee.

4. The Contracting Subcommittee shall consider all bids received by the date and time designated and shall be responsible for the receipt and opening of all bids, the supervision of their tabulation, review and evaluation by the engineer and for conducting any negotiations with the bidders.
5. If the Contracting Subcommittee elects to conduct clarifying discussions and/or negotiate with the bidders, it shall give each bidder individually an equal opportunity to resolve any questions related to the substance of the bidder's proposal and arrive at a final price for a responsive bid. No prices or relative position of bidders shall be revealed.
6. The Contracting Subcommittee shall determine the "low responsive bid conforming with the plans and specifications", and make appropriate recommendations to the Board, through the appropriate standing committee, and if the Board decides a contract should be awarded, the Board shall award the contract to the low responsive bidder subject to the approval, where appropriate, of RUS.

III. RESPONSIBILITY

The President and CEO is responsible for compliance with the provisions of this policy.

Amended: 11-20-79

Amended: 10-12-82

Amended: 10-06-87

Amended: 01-10-89

Amended: 08-03-93

Amended: 01-10-96

Amended: 08-14-01

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 12

RESPONSIBLE PERSON: Gary T. Crawford

COMPANY: East Kentucky Power Cooperative, Inc.

Request 12. Provide East Kentucky's long-term construction planning program.

Response 12. Construction plans are summarized in annual board approved update of EKPC's Three-Year Construction Work Plan and in its 20-Year MEAGER (Maintain Electric Availability and Generation Equipment Reliability) Plan. A copy of the most recent EKPC board approved three-year work plan is included as Attachment 1 on the enclosed CD. A copy of the most recent MEAGER plan is included as Attachment 2 on the enclosed CD. Also, the transmission work plan is included as Attachment 3 on the enclosed CD.

Specific policy and procedures for procuring and awarding contracts for material, equipment and construction of facilities are governed by EKPC Board Policy No. 401, included with Response 11.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 13

RESPONSIBLE PERSON: Gary T. Crawford/Craig A. Johnson/
Ricky L. Drury

COMPANY: East Kentucky Power Cooperative, Inc.

Request 13.

Concerning East Kentucky's construction projects:

a. For each construction project started during the last 10 calendar years, provide the information requested in the format contained in Schedule 1a. For each project, include the amount of any cost variance and delay encountered, and explain in detail the reasons for such variances and delays.

b. Using the data included in Schedule 1a, calculate the annual "Slippage Factor" associated with East Kentucky's construction projects. The Slippage Factor should be calculated using the format shown in Schedule 1b.

c. In determining the capital additions reflected in the base period and forecasted test period, explain whether East Kentucky recognized a Slippage Factor.

Response 13.

a. The construction project information is provided on the enclosed CD. Please note that East Kentucky implemented the PeopleSoft software system in 1999. Budgets prepared for 1998-1999 were prepared without the use of the PeopleSoft System.

b. The calculation of the Slippage Factor is provided on the enclosed CD.

c. In determining the capital additions reflected in the base period and forecasted test period, East Kentucky did not recognize a Slippage Factor.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 14

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 14. Provide the following monthly account balances and a calculation of the average (1 3-month) account balances for calendar year 2007:

- a. Plant in service (Account No 101).
- b. Plant purchased or sold (Account No. 102).
- c. Property held for future use (Account No. 105).
- d. Construction work in progress (Account No. 107).
- e. Completed construction not classified (Account No. 106).
- f. Depreciation reserve (Account No. 108).
- g. Materials and supplies (include all accounts and subaccounts).
- h. Computation and development of minimum cash requirements.
- i. Balance in accounts payable applicable to amounts included in utility plant in service. (If actual is indeterminable, give reasonable estimate.)
- j. Balance in accounts payable applicable to amounts included in plant under construction. (If actual is undeterminable, give reasonable estimate.)
- k. Balance in accounts payable applicable to prepayments by major category or subaccount.

Response 14. Responses to 14 a-k are included on pages 3 through 17 of this response.

PSC Case No. 2008-00409				
First Data Request				
Question #14				
#14 a.				
Fiscal Year	Acct	Balance	Description	Period
Beginning Balance	101	\$2,061,578,927		
2007	101	\$2,065,476,846	Plant in service	1
2007	101	\$2,065,831,092	Plant in service	2
2007	101	\$2,067,882,127	Plant in service	3
2007	101	\$2,071,466,215	Plant in service	4
2007	101	\$2,074,691,434	Plant in service	5
2007	101	\$2,076,988,884	Plant in service	6
2007	101	\$2,083,650,057	Plant in service	7
2007	101	\$2,087,155,241	Plant in service	8
2007	101	\$2,088,542,109	Plant in service	9
2007	101	\$2,089,581,437	Plant in service	10
2007	101	\$2,102,364,495	Plant in service	11
2007	101	\$2,116,531,245	Plant in service	12
13 month average		\$2,080,903,085		
#14 b. No plant purchased or sold (Account No. 102)				
#14 c.				
Fiscal Year	Acct	Balance	Description	Period
Beginning Balance	10501	\$27,462		
2007			No Activity	
Ending Balance		\$27,462		
#14 d.				
Beginning Balance	10720	\$402,386,576		
2007	10720	\$403,478,349	WIP-Construction & Contract	1
2007	10720	\$426,880,878	WIP-Construction & Contract	2
2007	10720	\$458,300,527	WIP-Construction & Contract	3
2007	10720	\$487,106,320	WIP-Construction & Contract	4
2007	10720	\$515,630,693	WIP-Construction & Contract	5
2007	10720	\$517,856,953	WIP-Construction & Contract	6
2007	10720	\$547,018,859	WIP-Construction & Contract	7
2007	10720	\$586,283,407	WIP-Construction & Contract	8
2007	10720	\$625,469,058	WIP-Construction & Contract	9
2007	10720	\$667,355,399	WIP-Construction & Contract	10
2007	10720	\$708,382,727	WIP-Construction & Contract	11
2007	10720	\$768,412,019	WIP-Construction & Contract	12
13 month average		\$547,273,982		
#14 e.				
Beginning Balance	10600	\$18,283,993		
2007	10600	\$19,893,379	Compl Constr Not Classified EI	1
2007	10600	\$23,415,170	Compl Constr Not Classified EI	2

2007	10600	\$22,320,856	Compl Constr Not Classified EI	3
2007	10600	\$23,233,458	Compl Constr Not Classified EI	4
2007	10600	\$25,120,674	Compl Constr Not Classified EI	5
2007	10600	\$56,765,958	Compl Constr Not Classified EI	6
2007	10600	\$58,682,685	Compl Constr Not Classified EI	7
2007	10600	\$54,935,120	Compl Constr Not Classified EI	8
2007	10600	\$57,645,095	Compl Constr Not Classified EI	9
2007	10600	\$58,005,035	Compl Constr Not Classified EI	10
2007	10600	\$51,507,616	Compl Constr Not Classified EI	11
2007	10600	\$40,533,015	Compl Constr Not Classified EI	12
13 month average		\$39,257,081		
Beginning Balance	10601	\$42,302		
2007	10601	\$42,302	Equipment Purchases	1
2007	10601	\$42,302	Equipment Purchases	2
2007	10601	\$43,908	Equipment Purchases	3
2007	10601	\$42,302	Equipment Purchases	4
2007	10601	\$42,302	Equipment Purchases	5
2007	10601	\$42,302	Equipment Purchases	6
2007	10601	\$42,302	Equipment Purchases	7
2007	10601	\$42,302	Equipment Purchases	8
2007	10601	\$42,302	Equipment Purchases	9
2007	10601	\$42,302	Equipment Purchases	10
2007	10601	\$42,302	Equipment Purchases	11
2007	10601	\$42,302	Equipment Purchases	12
13 month average		\$42,426		
#14 f.				
Beginning Balance	10810	(\$933,866)		
2007	10810	(\$935,825)	Accum Depreciation Lab	1
2007	10810	(\$937,783)	Accum Depreciation Lab	2
2007	10810	(\$939,742)	Accum Depreciation Lab	3
2007	10810	(\$941,700)	Accum Depreciation Lab	4
2007	10810	(\$943,682)	Accum Depreciation Lab	5
2007	10810	(\$945,663)	Accum Depreciation Lab	6
2007	10810	(\$947,644)	Accum Depreciation Lab	7
2007	10810	(\$949,625)	Accum Depreciation Lab	8
2007	10810	(\$951,607)	Accum Depreciation Lab	9
2007	10810	(\$953,588)	Accum Depreciation Lab	10
2007	10810	(\$955,569)	Accum Depreciation Lab	11
2007	10810	(\$957,579)	Accum Depreciation Lab	12
13 month average		(\$945,683)		
Beginning Balance	10811	(\$87,039,199)		
2007	10811	(\$87,039,857)	Accum Depreciation Dale	1
2007	10811	(\$87,040,515)	Accum Depreciation Dale	2
2007	10811	(\$87,041,174)	Accum Depreciation Dale	3
2007	10811	(\$87,041,832)	Accum Depreciation Dale	4
2007	10811	(\$87,042,491)	Accum Depreciation Dale	5
2007	10811	(\$87,043,149)	Accum Depreciation Dale	6
2007	10811	(\$87,043,807)	Accum Depreciation Dale	7
2007	10811	(\$87,044,466)	Accum Depreciation Dale	8
2007	10811	(\$87,045,124)	Accum Depreciation Dale	9
2007	10811	(\$87,045,782)	Accum Depreciation Dale	10
2007	10811	(\$87,046,441)	Accum Depreciation Dale	11
2007	10811	(\$87,103,792)	Accum Depreciation Dale	12

13 month average		(\$87,047,510)		
Beginning Balance	10812	(\$81,718,703)		
2007	10812	(\$81,750,229)	Accum Depreciation Cooper	1
2007	10812	(\$81,781,755)	Accum Depreciation Cooper	2
2007	10812	(\$81,813,785)	Accum Depreciation Cooper	3
2007	10812	(\$81,845,816)	Accum Depreciation Cooper	4
2007	10812	(\$81,877,847)	Accum Depreciation Cooper	5
2007	10812	(\$81,909,878)	Accum Depreciation Cooper	6
2007	10812	(\$81,941,909)	Accum Depreciation Cooper	7
2007	10812	(\$81,973,939)	Accum Depreciation Cooper	8
2007	10812	(\$82,055,272)	Accum Depreciation Cooper	9
2007	10812	(\$82,136,605)	Accum Depreciation Cooper	10
2007	10812	(\$82,217,938)	Accum Depreciation Cooper	11
2007	10812	(\$82,299,271)	Accum Depreciation Cooper	12
13 month average		(\$81,947,919)		
Beginning Balance	10813	(\$21,975,084)		
2007	10813	(\$22,361,015)	Accum Depreciation Spur 1	1
2007	10813	(\$22,746,946)	Accum Depreciation Spur 1	2
2007	10813	(\$23,132,878)	Accum Depreciation Spur 1	3
2007	10813	(\$23,518,809)	Accum Depreciation Spur 1	4
2007	10813	(\$23,904,740)	Accum Depreciation Spur 1	5
2007	10813	(\$24,290,671)	Accum Depreciation Spur 1	6
2007	10813	(\$24,676,602)	Accum Depreciation Spur 1	7
2007	10813	(\$25,062,534)	Accum Depreciation Spur 1	8
2007	10813	(\$25,448,465)	Accum Depreciation Spur 1	9
2007	10813	(\$25,834,396)	Accum Depreciation Spur 1	10
2007	10813	(\$26,220,327)	Accum Depreciation Spur 1	11
2007	10813	(\$26,609,424)	Accum Depreciation Spur 1	12
13 month average		(\$24,290,915)		
Beginning Balance	10814	(\$263,782,481)		
2007	10814	(\$264,281,876)	Accum Depreciation Spur 2	1
2007	10814	(\$264,781,270)	Accum Depreciation Spur 2	2
2007	10814	(\$265,280,665)	Accum Depreciation Spur 2	3
2007	10814	(\$265,780,060)	Accum Depreciation Spur 2	4
2007	10814	(\$266,191,139)	Accum Depreciation Spur 2	5
2007	10814	(\$266,602,219)	Accum Depreciation Spur 2	6
2007	10814	(\$267,013,299)	Accum Depreciation Spur 2	7
2007	10814	(\$267,424,379)	Accum Depreciation Spur 2	8
2007	10814	(\$267,835,459)	Accum Depreciation Spur 2	9
2007	10814	(\$268,246,539)	Accum Depreciation Spur 2	10
2007	10814	(\$268,657,618)	Accum Depreciation Spur 2	11
2007	10814	(\$269,072,470)	Accum Depreciation Spur 2	12
13 month average		(\$266,534,575)		
Beginning Balance	108144	(\$19,925,566)		
2007	108144	(\$20,733,147)	Accum Depreciation Gilbert	1
2007	108144	(\$21,540,728)	Accum Depreciation Gilbert	2
2007	108144	(\$22,348,309)	Accum Depreciation Gilbert	3
2007	108144	(\$23,155,890)	Accum Depreciation Gilbert	4
2007	108144	(\$24,102,171)	Accum Depreciation Gilbert	5
2007	108144	(\$24,914,889)	Accum Depreciation Gilbert	6
2007	108144	(\$25,727,607)	Accum Depreciation Gilbert	7
2007	108144	(\$26,540,325)	Accum Depreciation Gilbert	8
2007	108144	(\$27,353,043)	Accum Depreciation Gilbert	9

2007	108144	(\$28,166,347)	Accum Depreciation Gilbert	10
2007	108144	(\$28,979,083)	Accum Depreciation Gilbert	11
2007	108144	(\$29,791,820)	Accum Depreciation Gilbert	12
13 month average		(\$24,867,610)		
Beginning Balance	10815	(\$5,143,470)		
2007	10815	(\$5,164,060)	Accum Depreciation Spur Common	1
2007	10815	(\$5,184,650)	Accum Depreciation Spur Common	2
2007	10815	(\$5,205,389)	Accum Depreciation Spur Common	3
2007	10815	(\$5,226,166)	Accum Depreciation Spur Common	4
2007	10815	(\$5,246,945)	Accum Depreciation Spur Common	5
2007	10815	(\$5,267,724)	Accum Depreciation Spur Common	6
2007	10815	(\$5,288,836)	Accum Depreciation Spur Common	7
2007	10815	(\$5,309,704)	Accum Depreciation Spur Common	8
2007	10815	(\$5,330,571)	Accum Depreciation Spur Common	9
2007	10815	(\$5,351,470)	Accum Depreciation Spur Common	10
2007	10815	(\$5,373,255)	Accum Depreciation Spur Common	11
2007	10815	(\$5,395,040)	Accum Depreciation Spur Common	12
13 month average		(\$5,268,252)		
Beginning Balance	10816	\$53,675	Accum Depr Retire Lab	
2007			No Activity	
Ending Balance		\$53,675		
Beginning Balance	10817	(\$6,890)	Accum Depr Retire Dale	
2007			No Activity	
Ending Balance		(\$6,890)		
Beginning Balance	10818	(\$104,474)	Accum Depr Retire Cooper	
2007			No Activity	
Ending Balance		(\$104,474)		
Beginning Balance	10819	\$4,775,699	Accum Depr Retire Spurlock	
2007			No Activity	
Ending Balance		\$4,775,699		
Beginning Balance	10840	(\$12,517,698)		
2007	10840	(\$12,627,130)	Accum Depreciation CT Common	1
2007	10840	(\$12,736,563)	Accum Depreciation CT Common	2
2007	10840	(\$12,845,995)	Accum Depreciation CT Common	3
2007	10840	(\$12,955,428)	Accum Depreciation CT Common	4
2007	10840	(\$13,064,860)	Accum Depreciation CT Common	5
2007	10840	(\$13,174,292)	Accum Depreciation CT Common	6
2007	10840	(\$13,283,724)	Accum Depreciation CT Common	7
2007	10840	(\$13,393,157)	Accum Depreciation CT Common	8
2007	10840	(\$13,503,712)	Accum Depreciation CT Common	9
2007	10840	(\$13,615,403)	Accum Depreciation CT Common	10
2007	10840	(\$13,727,094)	Accum Depreciation CT Common	11
2007	10840	(\$13,838,804)	Accum Depreciation CT Common	12
13 month average		(\$13,175,682)		
Beginning Balance	108406	(\$1,504,258)		
2007	108406	(\$1,551,637)	Accum Depreciation CT Unit 6	1

2007	108406	(\$1,599,015)	Accum Depreciation CT Unit 6	2
2007	108406	(\$1,646,393)	Accum Depreciation CT Unit 6	3
2007	108406	(\$1,693,771)	Accum Depreciation CT Unit 6	4
2007	108406	(\$1,741,149)	Accum Depreciation CT Unit 6	5
2007	108406	(\$1,788,528)	Accum Depreciation CT Unit 6	6
2007	108406	(\$1,835,906)	Accum Depreciation CT Unit 6	7
2007	108406	(\$1,883,284)	Accum Depreciation CT Unit 6	8
2007	108406	(\$1,930,662)	Accum Depreciation CT Unit 6	9
2007	108406	(\$1,978,040)	Accum Depreciation CT Unit 6	10
2007	108406	(\$2,025,419)	Accum Depreciation CT Unit 6	11
2007	108406	(\$2,072,797)	Accum Depreciation CT Unit 6	12
13 month average		(\$1,788,528)		
Beginning Balance	108407	(\$1,488,905)		
2007	108407	(\$1,535,799)	Accum Depreciation CT Unit 7	1
2007	108407	(\$1,582,694)	Accum Depreciation CT Unit 7	2
2007	108407	(\$1,629,589)	Accum Depreciation CT Unit 7	3
2007	108407	(\$1,676,483)	Accum Depreciation CT Unit 7	4
2007	108407	(\$1,723,378)	Accum Depreciation CT Unit 7	5
2007	108407	(\$1,770,272)	Accum Depreciation CT Unit 7	6
2007	108407	(\$1,817,167)	Accum Depreciation CT Unit 7	7
2007	108407	(\$1,864,062)	Accum Depreciation CT Unit 7	8
2007	108407	(\$1,910,956)	Accum Depreciation CT Unit 7	9
2007	108407	(\$1,957,851)	Accum Depreciation CT Unit 7	10
2007	108407	(\$2,004,746)	Accum Depreciation CT Unit 7	11
2007	108407	(\$2,051,640)	Accum Depreciation CT Unit 7	12
13 month average		(\$1,770,272)		
Beginning Balance	10841	(\$7,959,342)		
2007	10841	(\$8,013,528)	Accum Depreciation CT Unit 1	1
2007	10841	(\$8,067,714)	Accum Depreciation CT Unit 1	2
2007	10841	(\$8,121,900)	Accum Depreciation CT Unit 1	3
2007	10841	(\$8,176,086)	Accum Depreciation CT Unit 1	4
2007	10841	(\$8,230,272)	Accum Depreciation CT Unit 1	5
2007	10841	(\$8,284,458)	Accum Depreciation CT Unit 1	6
2007	10841	(\$8,338,643)	Accum Depreciation CT Unit 1	7
2007	10841	(\$8,392,829)	Accum Depreciation CT Unit 1	8
2007	10841	(\$8,447,015)	Accum Depreciation CT Unit 1	9
2007	10841	(\$8,501,201)	Accum Depreciation CT Unit 1	10
2007	10841	(\$8,555,387)	Accum Depreciation CT Unit 1	11
2007	10841	(\$8,609,573)	Accum Depreciation CT Unit 1	12
13 month average		(\$8,284,458)		
Beginning Balance	10842	(\$7,767,966)		
2007	10842	(\$7,819,921)	Accum Depreciation CT Unit 2	1
2007	10842	(\$7,871,876)	Accum Depreciation CT Unit 2	2
2007	10842	(\$7,923,831)	Accum Depreciation CT Unit 2	3
2007	10842	(\$7,975,786)	Accum Depreciation CT Unit 2	4
2007	10842	(\$8,027,741)	Accum Depreciation CT Unit 2	5
2007	10842	(\$8,079,696)	Accum Depreciation CT Unit 2	6
2007	10842	(\$8,131,651)	Accum Depreciation CT Unit 2	7
2007	10842	(\$8,183,607)	Accum Depreciation CT Unit 2	8
2007	10842	(\$8,235,562)	Accum Depreciation CT Unit 2	9
2007	10842	(\$8,287,517)	Accum Depreciation CT Unit 2	10
2007	10842	(\$8,339,472)	Accum Depreciation CT Unit 2	11
2007	10842	(\$8,391,427)	Accum Depreciation CT Unit 2	12
13 month average		(\$8,079,696)		

Beginning Balance	10843	(\$7,849,904)		
2007	10843	(\$7,904,349)	Accum Depreciation CT Unit 3	1
2007	10843	(\$7,958,793)	Accum Depreciation CT Unit 3	2
2007	10843	(\$8,013,238)	Accum Depreciation CT Unit 3	3
2007	10843	(\$8,067,682)	Accum Depreciation CT Unit 3	4
2007	10843	(\$8,122,127)	Accum Depreciation CT Unit 3	5
2007	10843	(\$8,176,572)	Accum Depreciation CT Unit 3	6
2007	10843	(\$8,231,016)	Accum Depreciation CT Unit 3	7
2007	10843	(\$8,285,461)	Accum Depreciation CT Unit 3	8
2007	10843	(\$8,339,905)	Accum Depreciation CT Unit 3	9
2007	10843	(\$8,394,350)	Accum Depreciation CT Unit 3	10
2007	10843	(\$8,448,794)	Accum Depreciation CT Unit 3	11
2007	10843	(\$8,503,239)	Accum Depreciation CT Unit 3	12
13 month average		(\$8,176,571)		
Beginning Balance	10844	(\$6,616,991)		
2007	10844	(\$6,687,589)	Accum Depreciation CT Unit 4	1
2007	10844	(\$6,758,188)	Accum Depreciation CT Unit 4	2
2007	10844	(\$6,828,786)	Accum Depreciation CT Unit 4	3
2007	10844	(\$6,899,384)	Accum Depreciation CT Unit 4	4
2007	10844	(\$6,969,982)	Accum Depreciation CT Unit 4	5
2007	10844	(\$7,040,581)	Accum Depreciation CT Unit 4	6
2007	10844	(\$7,111,179)	Accum Depreciation CT Unit 4	7
2007	10844	(\$7,181,777)	Accum Depreciation CT Unit 4	8
2007	10844	(\$7,252,375)	Accum Depreciation CT Unit 4	9
2007	10844	(\$7,322,974)	Accum Depreciation CT Unit 4	10
2007	10844	(\$7,393,572)	Accum Depreciation CT Unit 4	11
2007	10844	(\$7,464,170)	Accum Depreciation CT Unit 4	12
13 month average		(\$7,040,581)		
Beginning Balance	10845	(\$5,868,034)		
2007	10845	(\$5,929,020)	Accum Depreciation CT Unit 5	1
2007	10845	(\$5,990,006)	Accum Depreciation CT Unit 5	2
2007	10845	(\$6,050,991)	Accum Depreciation CT Unit 5	3
2007	10845	(\$6,111,977)	Accum Depreciation CT Unit 5	4
2007	10845	(\$6,172,963)	Accum Depreciation CT Unit 5	5
2007	10845	(\$6,233,949)	Accum Depreciation CT Unit 5	6
2007	10845	(\$6,294,943)	Accum Depreciation CT Unit 5	7
2007	10845	(\$6,355,929)	Accum Depreciation CT Unit 5	8
2007	10845	(\$6,416,915)	Accum Depreciation CT Unit 5	9
2007	10845	(\$6,477,900)	Accum Depreciation CT Unit 5	10
2007	10845	(\$6,538,886)	Accum Depreciation CT Unit 5	11
2007	10845	(\$6,599,872)	Accum Depreciation CT Unit 5	12
13 month average		(\$6,233,953)		
Beginning Balance	10846	(\$1,951,711)		
2007	10846	(\$1,983,668)	Accum Depr Landfill Gas	1
2007	10846	(\$2,026,403)	Accum Depr Landfill Gas	2
2007	10846	(\$2,069,151)	Accum Depr Landfill Gas	3
2007	10846	(\$2,111,883)	Accum Depr Landfill Gas	4
2007	10846	(\$2,150,360)	Accum Depr Landfill Gas	5
2007	10846	(\$2,192,354)	Accum Depr Landfill Gas	6
2007	10846	(\$2,234,884)	Accum Depr Landfill Gas	7
2007	10846	(\$2,271,085)	Accum Depr Landfill Gas	8
2007	10846	(\$2,312,674)	Accum Depr Landfill Gas	9
2007	10846	(\$2,354,312)	Accum Depr Landfill Gas	10

2007	10846	(\$2,395,951)	Accum Depr Landfill Gas	11
2007	10846	(\$2,437,589)	Accum Depr Landfill Gas	12
13 month average		(\$2,191,694)		
Beginning Balance	10849	(\$497,760)		
2007	10849	(\$504,540)	Accum Depreciation Diesel Gen	1
2007	10849	(\$511,320)	Accum Depreciation Diesel Gen	2
2007	10849	(\$518,100)	Accum Depreciation Diesel Gen	3
2007	10849	(\$524,879)	Accum Depreciation Diesel Gen	4
2007	10849	(\$531,659)	Accum Depreciation Diesel Gen	5
2007	10849	(\$538,439)	Accum Depreciation Diesel Gen	6
2007	10849	(\$545,219)	Accum Depreciation Diesel Gen	7
2007	10849	(\$551,999)	Accum Depreciation Diesel Gen	8
2007	10849	(\$558,779)	Accum Depreciation Diesel Gen	9
2007	10849	(\$565,558)	Accum Depreciation Diesel Gen	10
2007	10849	(\$572,338)	Accum Depreciation Diesel Gen	11
2007	10849	(\$579,118)	Accum Depreciation Diesel Gen	12
13 month average		(\$538,439)		
Beginning Balance	10850	(\$118,364,739)		
2007	10850	(\$118,695,347)	Accum Depreciation Trans Plant	1
2007	10850	(\$119,004,305)	Accum Depreciation Trans Plant	2
2007	10850	(\$119,163,981)	Accum Depreciation Trans Plant	3
2007	10850	(\$119,406,024)	Accum Depreciation Trans Plant	4
2007	10850	(\$119,687,318)	Accum Depreciation Trans Plant	5
2007	10850	(\$119,820,341)	Accum Depreciation Trans Plant	6
2007	10850	(\$120,226,910)	Accum Depreciation Trans Plant	7
2007	10850	(\$120,623,742)	Accum Depreciation Trans Plant	8
2007	10850	(\$121,010,906)	Accum Depreciation Trans Plant	9
2007	10850	(\$121,408,382)	Accum Depreciation Trans Plant	10
2007	10850	(\$121,800,589)	Accum Depreciation Trans Plant	11
2007	10850	(\$122,190,316)	Accum Depreciation Trans Plant	12
13 month average		(\$120,107,915)		
Beginning Balance	10858	\$3,633,091		
2007	10858	\$3,643,102	Accum Depr Retire Transm Plnt	1
2007	10858	\$3,858,795	Accum Depr Retire Transm Plnt	2
2007	10858	\$4,046,614	Accum Depr Retire Transm Plnt	3
2007	10858	\$4,178,834	Accum Depr Retire Transm Plnt	4
2007	10858	\$4,180,022	Accum Depr Retire Transm Plnt	5
2007	10858	\$4,418,330	Accum Depr Retire Transm Plnt	6
2007	10858	\$4,656,638	Accum Depr Retire Transm Plnt	7
2007	10858	\$4,894,945	Accum Depr Retire Transm Plnt	8
2007	10858	\$4,423,214	Accum Depr Retire Transm Plnt	9
2007	10858	\$4,661,522	Accum Depr Retire Transm Plnt	10
2007	10858	\$4,437,476	Accum Depr Retire Transm Plnt	11
2007	10858	\$4,460,009	Accum Depr Retire Transm Plnt	12
13 month average		\$4,268,661		
Beginning Balance	10860	(\$33,578,439)		
2007	10860	(\$33,817,255)	Accum Depreciation Distr Plant	1
2007	10860	(\$34,127,410)	Accum Depreciation Distr Plant	2
2007	10860	(\$34,426,567)	Accum Depreciation Distr Plant	3
2007	10860	(\$34,770,502)	Accum Depreciation Distr Plant	4
2007	10860	(\$35,103,476)	Accum Depreciation Distr Plant	5
2007	10860	(\$35,369,816)	Accum Depreciation Distr Plant	6
2007	10860	(\$35,731,725)	Accum Depreciation Distr Plant	7

2007	10860	(\$36,045,982)	Accum Depreciation Distr Plant	8
2007	10860	(\$36,351,101)	Accum Depreciation Distr Plant	9
2007	10860	(\$36,685,614)	Accum Depreciation Distr Plant	10
2007	10860	(\$37,054,357)	Accum Depreciation Distr Plant	11
2007	10860	(\$37,377,204)	Accum Depreciation Distr Plant	12
13 month average		(\$35,418,419)		
Beginning Balance	10868	\$1,447,483		
2007	10868	\$1,485,654	Accum Depr Retire Distrib Plnt	1
2007	10868	\$1,493,380	Accum Depr Retire Distrib Plnt	2
2007	10868	\$1,608,149	Accum Depr Retire Distrib Plnt	3
2007	10868	\$1,608,575	Accum Depr Retire Distrib Plnt	4
2007	10868	\$1,605,760	Accum Depr Retire Distrib Plnt	5
2007	10868	\$1,627,912	Accum Depr Retire Distrib Plnt	6
2007	10868	\$1,650,065	Accum Depr Retire Distrib Plnt	7
2007	10868	\$1,736,548	Accum Depr Retire Distrib Plnt	8
2007	10868	\$1,857,788	Accum Depr Retire Distrib Plnt	9
2007	10868	\$1,865,989	Accum Depr Retire Distrib Plnt	10
2007	10868	\$1,870,080	Accum Depr Retire Distrib Plnt	11
2007	10868	\$1,875,991	Accum Depr Retire Distrib Plnt	12
13 month average		\$1,671,798		
Beginning Balance	10870	(\$37,895,925)		
2007	10870	(\$37,946,673)	Accum Depreciation Gen Plant	1
2007	10870	(\$38,261,572)	Accum Depreciation Gen Plant	2
2007	10870	(\$38,540,087)	Accum Depreciation Gen Plant	3
2007	10870	(\$38,659,552)	Accum Depreciation Gen Plant	4
2007	10870	(\$38,879,134)	Accum Depreciation Gen Plant	5
2007	10870	(\$39,202,399)	Accum Depreciation Gen Plant	6
2007	10870	(\$39,475,817)	Accum Depreciation Gen Plant	7
2007	10870	(\$39,796,209)	Accum Depreciation Gen Plant	8
2007	10870	(\$40,030,612)	Accum Depreciation Gen Plant	9
2007	10870	(\$40,354,227)	Accum Depreciation Gen Plant	10
2007	10870	(\$40,672,643)	Accum Depreciation Gen Plant	11
2007	10870	(\$40,749,424)	Accum Depreciation Gen Plant	12
13 month average		(\$39,266,483)		
Beginning Balance	10871	(\$2,790,361)		
2007	10871	(\$2,791,686)	Accum Depreciation Software	1
2007	10871	(\$2,793,012)	Accum Depreciation Software	2
2007	10871	(\$2,794,337)	Accum Depreciation Software	3
2007	10871	(\$2,795,663)	Accum Depreciation Software	4
2007	10871	(\$2,797,606)	Accum Depreciation Software	5
2007	10871	(\$2,799,550)	Accum Depreciation Software	6
2007	10871	(\$2,801,494)	Accum Depreciation Software	7
2007	10871	(\$2,803,438)	Accum Depreciation Software	8
2007	10871	(\$2,805,810)	Accum Depreciation Software	9
2007	10871	(\$2,808,181)	Accum Depreciation Software	10
2007	10871	(\$2,809,228)	Accum Depreciation Software	11
2007	10871	(\$2,810,274)	Accum Depreciation Software	12
13 month average		(\$2,800,049)		
Beginning Balance	10878	\$15,403		
2007	10878	\$15,403	Accum Depr Retire Genrl Plnt	1
2007	10878	\$15,403	Accum Depr Retire Genrl Plnt	2
2007	10878	\$15,403	Accum Depr Retire Genrl Plnt	3
2007	10878	\$15,403	Accum Depr Retire Genrl Plnt	4

2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	5
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	6
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	7
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	8
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	9
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	10
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	11
2007	10878	\$16,174	Accum Depr Retire Genrl Plnt	12
13 month average		\$15,878		
Beginning Balance	10880	\$2,853,829		
2007	10880	\$3,282,515	Retirement Work in Progress	1
2007	10880	\$3,165,643	Retirement Work in Progress	2
2007	10880	\$3,211,644	Retirement Work in Progress	3
2007	10880	\$3,076,979	Retirement Work in Progress	4
2007	10880	\$2,986,204	Retirement Work in Progress	5
2007	10880	\$3,175,512	Retirement Work in Progress	6
2007	10880	\$3,222,826	Retirement Work in Progress	7
2007	10880	\$3,473,704	Retirement Work in Progress	8
2007	10880	\$3,501,544	Retirement Work in Progress	9
2007	10880	\$3,340,285	Retirement Work in Progress	10
2007	10880	\$3,220,387	Retirement Work in Progress	11
2007	10880	\$3,294,178	Retirement Work in Progress	12
13 month average		\$3,215,788		
#14 g.				
Beginning Balance	15400	\$5,338,747		
2007	15400	\$5,173,271	Plant Matl Opr Supp Hrdwr Cond	1
2007	15400	\$5,054,475	Plant Matl Opr Supp Hrdwr Cond	2
2007	15400	\$5,008,485	Plant Matl Opr Supp Hrdwr Cond	3
2007	15400	\$5,039,536	Plant Matl Opr Supp Hrdwr Cond	4
2007	15400	\$5,279,905	Plant Matl Opr Supp Hrdwr Cond	5
2007	15400	\$5,313,284	Plant Matl Opr Supp Hrdwr Cond	6
2007	15400	\$5,357,592	Plant Matl Opr Supp Hrdwr Cond	7
2007	15400	\$5,228,823	Plant Matl Opr Supp Hrdwr Cond	8
2007	15400	\$5,545,848	Plant Matl Opr Supp Hrdwr Cond	9
2007	15400	\$5,496,670	Plant Matl Opr Supp Hrdwr Cond	10
2007	15400	\$5,493,557	Plant Matl Opr Supp Hrdwr Cond	11
2007	15400	\$5,940,061	Plant Matl Opr Supp Hrdwr Cond	12
13 month average		\$5,328,481		
Beginning Balance	15402	\$1,032,631		
2007	15402	\$1,071,774	Plant Matr Opr Supp OCR	1
2007	15402	\$1,078,929	Plant Matr Opr Supp OCR	2
2007	15402	\$1,181,693	Plant Matr Opr Supp OCR	3
2007	15402	\$1,151,485	Plant Matr Opr Supp OCR	4
2007	15402	\$1,156,249	Plant Matr Opr Supp OCR	5
2007	15402	\$1,094,935	Plant Matr Opr Supp OCR	6
2007	15402	\$1,084,206	Plant Matr Opr Supp OCR	7
2007	15402	\$987,082	Plant Matr Opr Supp OCR	8
2007	15402	\$989,453	Plant Matr Opr Supp OCR	9
2007	15402	\$963,226	Plant Matr Opr Supp OCR	10
2007	15402	\$853,200	Plant Matr Opr Supp OCR	11
2007	15402	\$899,895	Plant Matr Opr Supp OCR	12
13 month average		\$1,041,904		
Beginning Balance	15406	\$305,660		

2007	15406	\$350,231	Plant Matls Poles L N	1
2007	15406	\$344,177	Plant Matls Poles L N	2
2007	15406	\$339,194	Plant Matls Poles L N	3
2007	15406	\$331,336	Plant Matls Poles L N	4
2007	15406	\$292,117	Plant Matls Poles L N	5
2007	15406	\$259,015	Plant Matls Poles L N	6
2007	15406	\$251,000	Plant Matls Poles L N	7
2007	15406	\$274,560	Plant Matls Poles L N	8
2007	15406	\$292,660	Plant Matls Poles L N	9
2007	15406	\$267,484	Plant Matls Poles L N	10
2007	15406	\$274,358	Plant Matls Poles L N	11
2007	15406	\$272,653	Plant Matls Poles L N	12
13 month average		\$296,496		
Beginning Balance	15407	\$27,497		
2007	15407	\$27,497	Plant Matls Poles Crittenden	1
2007	15407	\$27,497	Plant Matls Poles Crittenden	2
2007	15407	\$27,497	Plant Matls Poles Crittenden	3
2007	15407	\$27,497	Plant Matls Poles Crittenden	4
2007	15407	\$24,554	Plant Matls Poles Crittenden	5
2007	15407	\$39,877	Plant Matls Poles Crittenden	6
2007	15407	\$38,791	Plant Matls Poles Crittenden	7
2007	15407	\$38,791	Plant Matls Poles Crittenden	8
2007	15407	\$38,791	Plant Matls Poles Crittenden	9
2007	15407	\$38,791	Plant Matls Poles Crittenden	10
2007	15407	\$38,791	Plant Matls Poles Crittenden	11
2007	15407	\$38,791	Plant Matls Poles Crittenden	12
13 month average		\$33,436		
Beginning Balance	15410	\$43,628		
2007	15410	\$43,628	Plant Matls Poles Bardstown	1
2007	15410	\$43,628	Plant Matls Poles Bardstown	2
2007	15410	\$43,134	Plant Matls Poles Bardstown	3
2007	15410	\$42,490	Plant Matls Poles Bardstown	4
2007	15410	\$42,490	Plant Matls Poles Bardstown	5
2007	15410	\$42,490	Plant Matls Poles Bardstown	6
2007	15410	\$42,490	Plant Matls Poles Bardstown	7
2007	15410	\$35,063	Plant Matls Poles Bardstown	8
2007	15410	\$35,063	Plant Matls Poles Bardstown	9
2007	15410	\$35,063	Plant Matls Poles Bardstown	10
2007	15410	\$35,063	Plant Matls Poles Bardstown	11
2007	15410	\$30,855	Plant Matls Poles Bardstown	12
13 month average		\$39,622		
Beginning Balance	15411	\$34,673		
2007	15411	\$38,783	Plant Matls Poles Burnside	1
2007	15411	\$36,576	Plant Matls Poles Burnside	2
2007	15411	\$36,576	Plant Matls Poles Burnside	3
2007	15411	\$32,848	Plant Matls Poles Burnside	4
2007	15411	\$23,171	Plant Matls Poles Burnside	5
2007	15411	\$23,171	Plant Matls Poles Burnside	6
2007	15411	\$35,458	Plant Matls Poles Burnside	7
2007	15411	\$30,916	Plant Matls Poles Burnside	8
2007	15411	\$29,043	Plant Matls Poles Burnside	9
2007	15411	\$25,217	Plant Matls Poles Burnside	10
2007	15411	\$23,941	Plant Matls Poles Burnside	11
2007	15411	\$23,941	Plant Matls Poles Burnside	12

13 month average		\$30,332		
Beginning Balance	15413	\$830		
2007	15413	\$519	Plant Matls Opr Supl EKP Comp	1
2007	15413	\$1,291	Plant Matls Opr Supl EKP Comp	2
2007	15413	\$1,291	Plant Matls Opr Supl EKP Comp	3
2007	15413	\$645	Plant Matls Opr Supl EKP Comp	4
2007	15413	\$645	Plant Matls Opr Supl EKP Comp	5
2007	15413	\$645	Plant Matls Opr Supl EKP Comp	6
2007	15413	\$215	Plant Matls Opr Supl EKP Comp	7
2007	15413	\$643	Plant Matls Opr Supl EKP Comp	8
2007	15413	\$321	Plant Matls Opr Supl EKP Comp	9
2007	15413	\$583	Plant Matls Opr Supl EKP Comp	10
2007	15413	\$583	Plant Matls Opr Supl EKP Comp	11
2007	15413	\$583	Plant Matls Opr Supl EKP Comp	12
13 month average		\$676		
Beginning Balance	15414	\$2,952,675		
2007	15414	\$2,938,403	Plant Matls Opr Supl Dale	1
2007	15414	\$3,007,044	Plant Matls Opr Supl Dale	2
2007	15414	\$3,044,340	Plant Matls Opr Supl Dale	3
2007	15414	\$3,144,162	Plant Matls Opr Supl Dale	4
2007	15414	\$3,093,609	Plant Matls Opr Supl Dale	5
2007	15414	\$3,154,177	Plant Matls Opr Supl Dale	6
2007	15414	\$3,248,156	Plant Matls Opr Supl Dale	7
2007	15414	\$3,235,220	Plant Matls Opr Supl Dale	8
2007	15414	\$3,228,621	Plant Matls Opr Supl Dale	9
2007	15414	\$3,175,809	Plant Matls Opr Supl Dale	10
2007	15414	\$3,163,168	Plant Matls Opr Supl Dale	11
2007	15414	\$3,171,778	Plant Matls Opr Supl Dale	12
13 month average		\$3,119,782		
Beginning Balance	15415	\$5,848,739		
2007	15415	\$5,848,739	Plant Matr Trans Reg	1
2007	15415	\$6,015,885	Plant Matr Trans Reg	2
2007	15415	\$6,226,709	Plant Matr Trans Reg	3
2007	15415	\$5,681,067	Plant Matr Trans Reg	4
2007	15415	\$6,021,647	Plant Matr Trans Reg	5
2007	15415	\$6,079,167	Plant Matr Trans Reg	6
2007	15415	\$6,052,897	Plant Matr Trans Reg	7
2007	15415	\$5,976,338	Plant Matr Trans Reg	8
2007	15415	\$6,175,361	Plant Matr Trans Reg	9
2007	15415	\$6,121,888	Plant Matr Trans Reg	10
2007	15415	\$6,069,994	Plant Matr Trans Reg	11
2007	15415	\$6,051,141	Plant Matr Trans Reg	12
13 month average		\$6,013,044		
Beginning Balance	15416	\$3,487,196		
2007	15416	\$3,498,648	Plant Matr Opr Supl Cooper	1
2007	15416	\$3,510,200	Plant Matr Opr Supl Cooper	2
2007	15416	\$3,520,850	Plant Matr Opr Supl Cooper	3
2007	15416	\$3,524,334	Plant Matr Opr Supl Cooper	4
2007	15416	\$3,467,033	Plant Matr Opr Supl Cooper	5
2007	15416	\$3,487,875	Plant Matr Opr Supl Cooper	6
2007	15416	\$3,506,819	Plant Matr Opr Supl Cooper	7
2007	15416	\$3,483,988	Plant Matr Opr Supl Cooper	8
2007	15416	\$3,526,063	Plant Matr Opr Supl Cooper	9

2007	15416	\$3,576,034	Plant Matr Opr Supl Cooper	10
2007	15416	\$3,392,843	Plant Matr Opr Supl Cooper	11
2007	15416	\$3,387,104	Plant Matr Opr Supl Cooper	12
13 month average		\$3,489,922		
Beginning Balance	15417	\$14,758,436		
2007	15417	\$14,889,556	Plant Matr Opr Supl CB Spur 1	1
2007	15417	\$14,963,970	Plant Matr Opr Supl CB Spur 1	2
2007	15417	\$15,198,266	Plant Matr Opr Supl CB Spur 1	3
2007	15417	\$15,014,734	Plant Matr Opr Supl CB Spur 1	4
2007	15417	\$15,280,799	Plant Matr Opr Supl CB Spur 1	5
2007	15417	\$15,436,492	Plant Matr Opr Supl CB Spur 1	6
2007	15417	\$15,719,672	Plant Matr Opr Supl CB Spur 1	7
2007	15417	\$16,050,977	Plant Matr Opr Supl CB Spur 1	8
2007	15417	\$15,634,914	Plant Matr Opr Supl CB Spur 1	9
2007	15417	\$15,656,411	Plant Matr Opr Supl CB Spur 1	10
2007	15417	\$15,671,908	Plant Matr Opr Supl CB Spur 1	11
2007	15417	\$15,955,601	Plant Matr Opr Supl CB Spur 1	12
13 month average		\$15,402,441		
Beginning Balance	15418	(\$820,979)	Plant Matr Opr Sup CR CB Spur1	
2007			No Activity	
Ending Balance		(\$820,979)		
Beginning Balance	15419	\$27,851		
2007	15419	\$12,158	Plant Matr Opr Supl Gas Win	1
2007	15419	\$15,035	Plant Matr Opr Supl Gas Win	2
2007	15419	(\$1,427)	Plant Matr Opr Supl Gas Win	3
2007	15419	\$18,953	Plant Matr Opr Supl Gas Win	4
2007	15419	\$18,782	Plant Matr Opr Supl Gas Win	5
2007	15419	(\$3,708)	Plant Matr Opr Supl Gas Win	6
2007	15419	\$2,874	Plant Matr Opr Supl Gas Win	7
2007	15419	\$20,309	Plant Matr Opr Supl Gas Win	8
2007	15419	\$3,897	Plant Matr Opr Supl Gas Win	9
2007	15419	\$3,337	Plant Matr Opr Supl Gas Win	10
2007	15419	\$26,498	Plant Matr Opr Supl Gas Win	11
2007	15419	\$32,286	Plant Matr Opr Supl Gas Win	12
13 month average		\$13,604		
Beginning Balance	15420	\$1,095		
2007	15420	\$357	Plant Matr Unld Gas-Splk	1
2007	15420	\$605	Plant Matr Unld Gas-Splk	2
2007	15420	\$317	Plant Matr Unld Gas-Splk	3
2007	15420	(\$62)	Plant Matr Unld Gas-Splk	4
2007	15420	\$905	Plant Matr Unld Gas-Splk	5
2007	15420	\$38	Plant Matr Unld Gas-Splk	6
2007	15420	\$41	Plant Matr Unld Gas-Splk	7
2007	15420	\$165	Plant Matr Unld Gas-Splk	8
2007	15420	(\$118)	Plant Matr Unld Gas-Splk	9
2007	15420	(\$207)	Plant Matr Unld Gas-Splk	10
2007	15420	(\$268)	Plant Matr Unld Gas-Splk	11
2007	15420	\$873	Plant Matr Unld Gas-Splk	12
13 month average		\$288		
Beginning Balance	15421	\$55,062		
2007	15421	\$53,241	Plant Matr Opr Supl Home Guard	1

2007	15421	\$53,241	Plant Matr Opr Supl Home Guard	2
2007	15421	\$53,067	Plant Matr Opr Supl Home Guard	3
2007	15421	\$53,067	Plant Matr Opr Supl Home Guard	4
2007	15421	\$53,838	Plant Matr Opr Supl Home Guard	5
2007	15421	\$53,838	Plant Matr Opr Supl Home Guard	6
2007	15421	\$57,343	Plant Matr Opr Supl Home Guard	7
2007	15421	\$56,556	Plant Matr Opr Supl Home Guard	8
2007	15421	\$55,616	Plant Matr Opr Supl Home Guard	9
2007	15421	\$55,173	Plant Matr Opr Supl Home Guard	10
2007	15421	\$55,173	Plant Matr Opr Supl Home Guard	11
2007	15421	\$55,173	Plant Matr Opr Supl Home Guard	12
13 month average		\$54,645		
Beginning Balance	15423	\$979		
2007	15423	\$768	Plant Matr Opr Supl Gas Smith	1
2007	15423	\$470	Plant Matr Opr Supl Gas Smith	2
2007	15423	\$167	Plant Matr Opr Supl Gas Smith	3
2007	15423	\$2,064	Plant Matr Opr Supl Gas Smith	4
2007	15423	\$1,669	Plant Matr Opr Supl Gas Smith	5
2007	15423	\$1,148	Plant Matr Opr Supl Gas Smith	6
2007	15423	\$2,033	Plant Matr Opr Supl Gas Smith	7
2007	15423	\$1,584	Plant Matr Opr Supl Gas Smith	8
2007	15423	\$1,259	Plant Matr Opr Supl Gas Smith	9
2007	15423	\$881	Plant Matr Opr Supl Gas Smith	10
2007	15423	\$433	Plant Matr Opr Supl Gas Smith	11
2007	15423	\$2,459	Plant Matr Opr Supl Gas Smith	12
13 month average		\$1,224		
Beginning Balance	15424	\$356,101		
2007	15424	\$359,181	Plant Matr Opr Supl ETS Hdwe	1
2007	15424	\$353,594	Plant Matr Opr Supl ETS Hdwe	2
2007	15424	\$356,552	Plant Matr Opr Supl ETS Hdwe	3
2007	15424	\$356,880	Plant Matr Opr Supl ETS Hdwe	4
2007	15424	\$355,924	Plant Matr Opr Supl ETS Hdwe	5
2007	15424	\$355,924	Plant Matr Opr Supl ETS Hdwe	6
2007	15424	\$351,711	Plant Matr Opr Supl ETS Hdwe	7
2007	15424	\$337,192	Plant Matr Opr Supl ETS Hdwe	8
2007	15424	\$317,614	Plant Matr Opr Supl ETS Hdwe	9
2007	15424	\$281,374	Plant Matr Opr Supl ETS Hdwe	10
2007	15424	\$244,476	Plant Matr Opr Supl ETS Hdwe	11
2007	15424	\$226,229	Plant Matr Opr Supl ETS Hdwe	12
13 month average		\$327,135		
Beginning Balance	15430	\$346,841		
2007	15430	\$346,841	Plant Matl & Opr Supl_CT 1,2,3	1
2007	15430	\$346,841	Plant Matl & Opr Supl_CT 1,2,3	2
2007	15430	\$346,841	Plant Matl & Opr Supl_CT 1,2,3	3
2007	15430	\$346,841	Plant Matl & Opr Supl_CT 1,2,3	4
2007	15430	\$350,338	Plant Matl & Opr Supl_CT 1,2,3	5
2007	15430	\$350,338	Plant Matl & Opr Supl_CT 1,2,3	6
2007	15430	\$326,184	Plant Matl & Opr Supl_CT 1,2,3	7
2007	15430	\$326,184	Plant Matl & Opr Supl_CT 1,2,3	8
2007	15430	\$326,317	Plant Matl & Opr Supl_CT 1,2,3	9
2007	15430	\$326,317	Plant Matl & Opr Supl_CT 1,2,3	10
2007	15430	\$326,317	Plant Matl & Opr Supl_CT 1,2,3	11
2007	15430	\$326,317	Plant Matl & Opr Supl_CT 1,2,3	12
13 month average		\$337,886		

Beginning Balance	15440	\$321,101		
2007	15440	\$321,101	Plant Matl & Op Supl_CT 4,5	1
2007	15440	\$321,101	Plant Matl & Op Supl_CT 4,5	2
2007	15440	\$319,294	Plant Matl & Op Supl_CT 4,5	3
2007	15440	\$319,294	Plant Matl & Op Supl_CT 4,5	4
2007	15440	\$319,311	Plant Matl & Op Supl_CT 4,5	5
2007	15440	\$319,311	Plant Matl & Op Supl_CT 4,5	6
2007	15440	\$302,424	Plant Matl & Op Supl_CT 4,5	7
2007	15440	\$302,989	Plant Matl & Op Supl_CT 4,5	8
2007	15440	\$302,470	Plant Matl & Op Supl_CT 4,5	9
2007	15440	\$301,533	Plant Matl & Op Supl_CT 4,5	10
2007	15440	\$301,533	Plant Matl & Op Supl_CT 4,5	11
2007	15440	\$301,533	Plant Matl & Op Supl_CT 4,5	12
13 month average		\$311,769		
#14 h.				
This is not applicable to EKPC.				
#14 i.				
Beginning Balance	10600	\$2,200,739		
2007	10600	\$2,134,712	Compl Constr Not Classified EI	1
2007	10600	\$31,583	Compl Constr Not Classified EI	2
2007	10600	\$29,117	Compl Constr Not Classified EI	3
2007	10600	\$24,186	Compl Constr Not Classified EI	4
2007	10600	\$0	Compl Constr Not Classified EI	5
2007	10600	\$0	Compl Constr Not Classified EI	6
2007	10600	\$62,424	Compl Constr Not Classified EI	7
2007	10600	\$0	Compl Constr Not Classified EI	8
2007	10600	\$567,178	Compl Constr Not Classified EI	9
2007	10600	\$534,243	Compl Constr Not Classified EI	10
2007	10600	\$159,309	Compl Constr Not Classified EI	11
2007	10600	\$136,274	Compl Constr Not Classified EI	12
13 month average		\$452,290		
#14 j.				
Beginning Balance	10700	\$18,729,306		
2007		\$10,047,196	Plant Under Construction	1
2007		\$15,231,709	Plant Under Construction	2
2007		\$10,468,373	Plant Under Construction	3
2007		\$11,449,073	Plant Under Construction	4
2007		\$10,125,081	Plant Under Construction	5
2007		\$8,597,700	Plant Under Construction	6
2007		\$11,127,773	Plant Under Construction	7
2007		\$9,845,772	Plant Under Construction	8
2007		\$10,692,442	Plant Under Construction	9
2007		\$12,282,801	Plant Under Construction	10
2007		\$10,736,191	Plant Under Construction	11
2007		\$21,633,125	Plant Under Construction	12
13 month average		\$12,382,042		
#14 k.				
Beginning Balance	16500	\$0		
2007		\$0	Prepayments	1
2007		\$0	Prepayments	2

2007		\$0	Prepayments	3
2007		\$0	Prepayments	4
2007		\$0	Prepayments	5
2007		\$0	Prepayments	6
2007		\$0	Prepayments	7
2007		\$0	Prepayments	8
2007		\$0	Prepayments	9
2007		\$1,152,475	Prepayments	10
2007		\$0	Prepayments	11
2007		\$2,125	Prepayments	12
13 month average		\$88,815		

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 15

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 15. Provide a reconciliation and detailed explanation of each difference, if any, in the capitalization and net investment rate base of East Kentucky for the base period.

Response 15. A reconciliation and explanation of each difference in the capitalization and net investment rate base of East Kentucky for the base period is included on page 2 of this response.

**Reconciliation of Capitalization to Rate Base
Base Year**

	Gross Rate Base 13-month average	Environmental Surcharge Impacts	Net Rate Base 13-month average
Capitalization			
Members' Equity	\$ 175,888,518		\$ 175,888,518
Long-Term Debt	2,283,763,634		2,283,763,634
Environmental Surcharge Portion		\$ (263,674,856)	(263,674,856)
Total Capitalization as Filed	<u>\$ 2,459,652,152</u>	<u>\$ (263,674,856)</u>	<u>\$ 2,195,977,295</u>
Assets forecasted not included in rate base:			
Property and Investments	\$ (45,550,199)		\$ (45,550,199)
Other Assets	(3,292,183)		(3,292,183)
Cash and Investments	(66,145,921)		(66,145,921)
Accounts Receivable	(68,755,046)		(68,755,046)
Other Current Assets	(1,973,656)		(1,973,656)
Subtotal	<u>(185,717,006)</u>		<u>(185,717,006)</u>
Liabilities forecasted not included in rate base:			
Current Liabilities	82,890,973		82,890,973
Other Liabilities	67,367,918		67,367,918
Subtotal	<u>150,258,891</u>		<u>150,258,891</u>
Assets in rate base, not forecasted:			
Cash Working Capital--13 month	<u>22,395,916</u>	<u>\$ (1,372,058)</u>	<u>21,023,858</u>
Subtotal	(13,062,199)	(1,372,058)	(14,434,257)
Rounding	(1)		(1)
Total Rate Base	<u>\$ 2,446,589,952</u>	<u>\$ (265,046,914)</u>	<u>\$ 2,181,543,038</u>

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 16

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 16. Provide a rate base, capital structure, and statement of income for East Kentucky for the most recent 12-month period for which information is available at the time it files its application and for the base period used in the application. Provide detailed explanations necessary to reconcile this data with the filed base period information.

Response 16. The requested information for October 2007-September 2008 is provided on the following pages.

Rate Base—Pages 2 through 3

Capital Structure—Page 4

Statement of Income—Page 5

There is only a 4% variance between the most recent rate base and the base period rate base. There is only a 6% variance between the most recent capitalization and the base period capitalization. September 2008 actual results were \$760K lower than budgeted.

Generation	581,856,234	621,422,098	664,500,092	729,404,239	739,557,129	777,431,859	799,148,573	830,790,049	865,844,330	900,774,717	932,275,600	963,616,310	996,167,083	600,145,255
Transmission	33,291,927	35,026,342	33,769,041	29,673,677	31,667,937	32,169,762	34,094,732	38,119,718	40,134,752	41,057,071	43,975,069	42,996,996	43,321,526	36,666,619
Distribution	8,958,796	9,607,768	8,740,462	7,944,115	7,703,573	7,169,622	7,692,045	7,802,092	7,488,045	9,127,216	8,803,832	8,170,041	8,047,517	8,298,087
General	1,292,101	1,299,191	1,373,133	1,389,987	1,387,375	1,381,297	1,389,257	1,402,184	551,064	597,817	616,641	493,114	530,734	1,054,147
Total CWIP	625,469,058	667,355,399	708,382,727	768,412,019	780,316,014	818,151,541	841,324,607	878,214,053	914,018,192	951,556,822	985,671,142	1,015,278,464	1,048,067,260	846,324,408
Materials & Supplies	36,503,194	36,325,663	35,971,569	36,717,272	38,604,487	36,911,388	36,609,030	36,394,347	38,399,356	36,209,168	35,478,032	37,031,944	37,060,016	36,555,030
Fuel Stock	40,313,960	45,035,242	42,321,536	44,115,183	37,457,596	31,889,932	29,475,774	32,401,958	41,430,884	43,701,212	38,168,476	43,303,002	56,269,737	40,437,267
Cash Working Capital (1/8th of Adj. Annual O&M)	-1,181,126	24,136,664	24,028,489	24,121,123	24,110,587	24,096,266	24,033,547	24,005,465	24,118,436	24,142,179	24,123,028	24,084,822	24,058,048	22,144,426
Total	2,625,854,704	2,699,001,774	2,743,138,847	2,808,992,271	2,814,967,396	2,850,051,337	2,871,826,904	2,915,649,629	2,964,793,261	3,005,894,611	3,036,579,144	2,991,468,745	3,039,285,445	2,874,423,390
Less: Accumulated Depreciation														
Generation	588,661,289	588,673,671	590,486,364	592,362,741	594,193,499	596,009,671	597,827,130	599,765,507	601,360,955	603,281,994	605,127,681	512,731,612	514,530,016	589,324,010
Transmission	121,686,419	122,269,342	122,781,373	123,088,965	123,221,709	123,234,821	123,894,909	123,491,522	123,671,154	124,168,789	124,052,826	127,853,135	128,149,289	123,967,250
Distribution	34,483,313	34,619,825	35,184,277	35,501,213	35,650,423	35,945,525	36,261,632	36,548,140	36,761,415	37,138,926	37,358,761	37,741,836	38,127,036	36,271,703
General	43,283,528	43,623,639	43,947,625	44,029,776	44,329,621	44,641,591	44,988,082	45,234,295	45,556,919	45,534,076	45,834,563	46,157,891	46,445,911	44,893,687
Total Accumulated Depreciation	788,344,549	789,386,478	792,399,639	794,892,695	797,395,450	799,831,608	802,971,763	805,039,464	807,350,443	810,123,784	812,373,851	724,484,474	727,252,252	788,456,650
Net Investment Rate Base	1,839,510,155	1,909,615,296	1,950,739,208	2,014,009,575	2,017,571,946	2,050,219,729	2,068,855,140	2,110,610,165	2,157,442,818	2,195,770,826	2,224,205,293	2,266,984,271	2,312,033,193	2,085,966,740

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 17**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 17. Provide the information requested in Schedule 2 for each construction project in progress, or planned to be in progress, during the 12 months preceding the base period, the base period, and the forecasted test period.

Response 17. The information requested in Schedule 2 for the listed periods is included on the attached CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 18

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 18. Provide, in the format provided in Schedule 3, an analysis of East Kentucky's Construction Work in Progress ("CWIP) as defined in the Uniform System of Accounts for each project identified in Schedule 2.

Response 18. An analysis of East Kentucky's CWIP is provided on the attached CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 19

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 19. Provide, in the format provided in Schedule 4, an analysis of the gross additions, retirements, and transfers for each major functional plant property group or account for East Kentucky occurring in the base period and forecasted test period. For any account in which transfers regularly occur in the normal course of business, include a general description of the nature of the transfers.

Response 19. An analysis of the gross additions, retirements, and transfers for each major functional account for the base period is included on page 2 of this response. An analysis of the gross additions, retirements, and transfers for each major functional account for the forecasted period is included on page 3 of this response.

East Kentucky Power
Case No. 2005-00409

Gross Additions, Retirements, and Transfers for the base period beginning February 1, 2008 and ending January 1, 2009
Original Filing

Line No.	Account No.	Account Title	Beginning Balance 2/1/2008	Additions	Retirements	Amount	Explanation of Transfers	Transfers/Reclassifications*		Ending Balance 1/31/2009
								Other Accounts Involved		
105			\$ 27,462							\$ 27,462
106			38,304	117,595						155,899
301			5,040							5,040
303			1,815,946							1,815,946
310			5,941,521							5,941,521
311			224,945,780	76,924	(10,792,450)					214,230,254
312			775,617,108	263,500,014	(73,237,311)	3,086,013				968,965,825
314			218,183,191	2,789,317		(1,058,512)				219,913,996
315			67,702,344		(6,798,628)					60,903,716
316			6,135,487	138,989	(188,118)	(6,420)				6,079,939
340			4,759,583							4,759,583
341			31,766,632	1,816,621						33,583,253
342			14,370,188							14,370,188
343			154,440,340	275,099						154,715,439
344			51,549,509	1,680,580	(4,229,445)					49,000,644
345			18,371,331	406,784						18,778,116
346			5,860,345	50,362						5,910,707
350			38,320,456	704,939						39,008,288
353			149,282,457	64,697,057	(341,626)	641,617	(17,107)			214,279,504
354			3,905,020							3,905,020
355			92,051,261	2,823,681		(459)				94,874,483
356			86,561,284	275,147		(2,370)				86,834,062
359			23,288							23,288
360			7,182,089	242,984		5,700				7,430,773
362			131,195,847	19,057,880	(1,164,805)	(8,207)				149,080,714
368			1,313,762							1,313,762
389			870,936							870,936
390			14,590,050	44,729						14,634,780
391			6,165,204	37,520						6,202,724
392			6,869,075	201,965	(91,755)					6,979,285
393			178,656							178,656
394			1,601,385							1,601,385
395			2,251,321	8,329						2,259,650
396			7,082,503	524,048	(294,168)	118,036				7,430,420
397			28,646,692	3,979,696	(3,855)					32,622,532
398			1,088,161	17,914						1,106,075
			<u>\$ 2,160,709,560</u>							<u>\$ 2,429,793,863</u>

*Transfers are made to correct the classification of an asset.

East Kentucky Power
Case No. 2005-00409

Gross Additions, Retirements, and Transfers for the forecasted period beginning June 1, 2009 and ending May 31, 2010
Original Filing

Line No.	Account No.	Account Title	Beginning Balance 6/1/2009	Additions	Retirements	Amount	Transfers/Reclassifications		Ending Balance 5/31/2010
							Explanation of Transfers	Other Accounts Involved	
			\$						\$
105			27,462						27,462
106			155,899						155,899
301			5,040						5,040
303			1,815,946						1,815,946
310			5,941,521						5,941,521
311			214,230,254						214,230,254
312			1,763,682,825	108,957,000					1,872,639,825
314			219,913,996						219,913,996
315			60,903,716						60,903,716
316			6,079,939						6,079,939
340			4,759,583						4,759,583
341			33,583,253						33,583,253
342			14,370,188						14,370,188
343			154,715,439						154,715,439
344			49,000,644						49,000,644
345			18,778,116						18,778,116
346			5,910,707						5,910,707
350			39,008,288						39,008,288
353			234,972,233	43,958,600					278,930,833
354			3,905,020						3,905,020
355			94,874,483						94,874,483
356			86,834,062						86,834,062
359			23,288						23,288
360			7,430,773						7,430,773
362			157,953,514	18,839,400					176,792,914
368			1,313,762						1,313,762
389			870,936						870,936
390			14,634,780						14,634,780
391			6,202,724						6,202,724
392			6,979,285						6,979,285
393			178,656						178,656
394			1,601,385						1,601,385
395			2,259,650						2,259,650
396			7,430,420						7,430,420
397			34,789,003	5,013,000					39,802,003
398			1,106,075						1,106,075
									<u>\$ 3,433,010,863</u>
									<u>\$ 3,256,242,863</u>

*Transfers are made to correct the classification of an asset.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 20**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 20. Provide the following information for each item of property or plant held for future use at the beginning of the base period:

- a. Description of property.
- b. Location.
- c. Date purchased.
- d. Cost.
- e. Estimated date to be placed in service.
- f. Brief description of intended use.
- g. Current status of each project.

Response 20. See page 2 of this response.

(a) (b) (f)	(c)	(d)	(e)	(g)
Description of Property/Location/Description of Intended Use	Date Purchased	Cost	Estimated In Service Date	Current Status
Proposed East London Substation Site Located approximately 2.2 miles east of interstate 75 in London, KY, approximately 3.92 acres	December 1985	\$27,462	Unknown	Plan to use within next 10 years

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 21**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 21. List all properties leased to the utility and all improvements to leased properties, together with annual lease payments which are capitalized, in the format provided in Schedule 5.

Response 21. East Kentucky has no capitalized leases.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 22**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 22. Provide a listing of all non-utility property and accounts where amounts are recorded. Include a description of the property, the date purchased, and the cost.

Response 22. See Page 2 of 2.

Account	Property Description	Date Purchased	Cost
12101	Site near Cynthiana, Kentucky-- Switching station site acquired from Harrison County RECC no longer utilized for that purpose	January 1967	\$ 820

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 23**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 23. Provide the following information concerning fuel purchases:

- a. A schedule showing by month and by year the dollar amount of fuel purchases for the last three calendar years.
- b. A calculation showing the average (13-month) number of days' supply of coal on hand for each of the last three calendar years. Include all workpapers along with a detailed description of the factors considered in determining what constitutes an average day's supply of coal.

Response 23. a. Please see page 2 of this response.

b. Please see pages 3 and 4 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2008-00409
REQUEST 23a

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2007	19,869,178	35,487	2,787,884	-	-	22,692,550
Feb 2007	20,726,794	43,080	6,583,679	-	-	27,353,553
Mar 2007	22,260,933	138,162	1,115,886	-	-	23,514,981
Apr 2007	15,590,351	133,354	2,051,182	-	-	17,774,887
May 2007	19,833,390	377,835	2,852,713	-	-	23,063,938
Jun 2007	18,408,655	214,130	4,261,845	-	-	22,884,629
Jul 2007	19,714,032	64,083	2,324,050	5,581	-	22,107,746
Aug 2007	21,219,515	180,621	9,802,928	9,150	-	31,212,215
Sep 2007	23,228,416	86,952	3,534,827	8,645	-	26,858,841
Oct 2007	22,886,244	282,921	1,823,642	8,788	-	25,001,594
Nov 2007	16,832,193	92,522	940,139	5,594	-	17,870,448
Dec 2007	19,756,486	569,547	3,280,692	8,011	-	23,614,736
	240,326,187	2,218,695	41,359,468	45,769	-	283,950,118

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2006	21,834,308	239,949	1,120,398	-	-	23,194,654
Feb 2006	24,476,026	70,314	1,768,799	-	184,058.04	26,499,198
Mar 2006	24,093,591	56,271	633,494	-	57,624.00	24,840,979
Apr 2006	20,180,852	194,479	124,217	-	12,564.99	20,512,113
May 2006	19,108,412	47,606	1,601,103	-	-	20,757,121
Jun 2006	18,631,415	311,805	1,827,043	-	-	20,770,263
Jul 2006	16,807,817	31,636	5,230,535	-	-	22,069,987
Aug 2006	22,970,444	64,727	6,175,231	-	370.00	29,210,772
Sep 2006	17,529,760	147,105	105,793	-	-	17,782,658
Oct 2006	22,061,320	151,452	352,019	-	-	22,564,791
Nov 2006	20,266,721	96,894	2,096,044	-	-	22,459,659
Dec 2006	23,937,450	26,140	2,365,518	-	-	26,329,108
	251,898,116	1,438,377	23,400,195	-	254,617.03	276,991,305

MONTHS	COAL	OIL	GAS	WOOD DUST	TDF	TOTAL
Jan 2005	14,424,961	398,223	4,560,768	-	-	19,383,952
Feb 2005	15,743,219	123,009	1,623,814	-	-	17,490,042
Mar 2005	15,545,466	301,159	2,499,248	-	-	18,345,873
Apr 2005	12,987,302	56,850	637,704	-	-	13,681,856
May 2005	17,598,445	266,312	2,345,601	-	-	20,210,358
Jun 2005	24,330,533	104,519	6,174,919	-	-	30,609,971
Jul 2005	20,831,440	50,237	7,506,936	-	-	28,388,613
Aug 2005	18,001,506	57,437	13,844,309	-	-	31,903,252
Sep 2005	16,245,722	44,946	7,587,445	-	73,900.80	23,952,014
Oct 2005	17,497,729	412,799	2,177,803	-	-	20,088,331
Nov 2005	14,056,418	1,187,834	1,533,231	-	-	16,777,484
Dec 2005	17,704,297	135,368	2,657,351	-	-	20,497,016
	204,967,037	3,138,694	53,149,131	-	73,900.80	261,328,763

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2008-00409
REQUEST 23b

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Jan 2007	682,553	460,315
Feb 2007	666,335	428,064
Mar 2007	677,794	430,675
Apr 2007	697,193	270,941
May 2007	713,959	374,247
Jun 2007	662,123	402,164
Jul 2007	629,051	430,381
Aug 2007	624,202	453,497
Sep 2007	727,753	384,019
Oct 2007	839,794	367,134
Nov 2007	772,166	397,989
Dec 2007	746,322	418,121
Jan 2008	668,274	475,575

TOTAL 9,107,519 5,293,121

AVERAGE 13 MONTH FUEL INVENTORY 9,107,519 DIVIDED BY 13 = 700,600

5,293,121 USED TONS / 395 = 13,400 AVERAGE DAILY BURN

700,600 DIVIDED BY 13,400 = 52 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.

700,600 DIVIDED BY 18,738 = 37 DAYS BURN (Based on Max Daily Burn)

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Jan 2006	675,357	417,386
Feb 2006	701,019	407,220
Mar 2006	745,491	396,007
Apr 2006	784,754	320,606
May 2006	813,452	329,163
Jun 2006	792,605	381,043
Jul 2006	695,390	437,785
Aug 2006	692,808	449,282
Sep 2006	689,523	355,588
Oct 2006	756,669	386,325
Nov 2006	748,001	394,591
Dec 2006	757,677	432,421
Jan 2007	682,553	460,315

TOTAL 9,535,300 5,167,731

AVERAGE 13 MONTH FUEL INVENTORY 9,535,300 DIVIDED BY 13 = 733,500

5,167,731 USED TONS / 395 = 13,083 AVERAGE DAILY BURN

733,500 DIVIDED BY 13,083 = 56 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.

733,500 DIVIDED BY 18,738 = 39 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2008-00409
REQUEST 23b

MONTHS	TOTAL INVENTORY	TOTAL USED TONS
Jan 2005	617,994	385,600
Feb 2005	612,489	377,139
Mar 2005	577,708	393,902
Apr 2005	565,723	312,688
May 2005	636,327	309,686
Jun 2005	792,486	392,960
Jul 2005	847,934	412,673
Aug 2005	821,267	408,545
Sep 2005	807,514	379,829
Oct 2005	831,424	340,310
Nov 2005	781,147	357,484
Dec 2005	700,185	440,300
Jan 2006	675,357	417,386

TOTAL 9,267,556 4,928,502

AVERAGE 13 MONTH FUEL INVENTORY 9,267,556 DIVIDED BY 13 = 712,900

4,928,502 USED TONS / 395 = 12,477 AVERAGE DAILY BURN

712,900 DIVIDED BY 12,477 = 57 DAYS BURN

EKPC is now using a Maximum Daily Burn - that amount is 18,738 Tons per day.

712,900 DIVIDED BY 18,738 = 38 DAYS BURN (Based on Max Daily Burn)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 24**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 24. Provide East Kentucky's times interest earned ratio and debt service coverage ratio, as calculated by the Rural Utilities Service ("RUS"), for the three most recent calendar years. Include the data used to calculate each ratio.

Response 24. Below are the three most recent calendar years' TIER & DSC calculations, as calculated by RUS.

2005

TIER

Net Margins	(46,007,522)			
Interest on Long Term Debt	<u>69,570,845</u>			
		23,563,323	/	69,570,845 = 0.338695

DSC

Depreciation	\$ 52,037,571			
Interest on L-T Debt	69,570,843			
Net Margins	<u>(46,007,522)</u>			
		75,600,892	/	114,243,781 = 0.66175
Interest + Principal	114,243,781			

2006

TIER

Net Margins	11,173,989			
Interest on Long Term Debt	<u>84,634,104</u>			
	95,808,093	/	84,634,104	= 1.132027

DSC

Depreciation	\$ 39,384,188			
Interest on L-T Debt	84,634,104			
Net Margins	<u>11,173,989</u>			
	135,192,281	/	138,141,727	= 0.97865
Interest + Principal	138,141,727			

2007

TIER

Net Margins	41,920,486			
Interest on Long Term Debt	<u>102,943,596</u>			
	144,864,082	/	102,943,596	= 1.407218

DSC

Depreciation	\$ 40,562,781			
Interest on L-T Debt	102,943,596			
Net Margins	<u>41,920,486</u>			
	185,426,863	/	160,863,802	= 1.15269
Interest + Principal	160,863,802			

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 25

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 25. Provide, in the format provided in Schedule 6, East Kentucky's long-term debt outstanding as of the most recent month available.

Response 25. The information is provided on pages 2 through 7.

EAST KENTUCKY POWER COOPERATIVE

CASE NO. 2008-00409

Schedule of Outstanding Long-Term Debt as of October 31, 2008

- (1) Nominal Rate
- (2) Nominal Rate plus Discount or Premium Amortization
- (3) Nominal Rate plus Discount or Premium Amortization and Issuance Cost
- (4) Standard and Poor's, Moody, etc

Type of Debt Issue (a)	Date of Issue (b)	Date of Maturity (c)	Amount Outstanding 10/31/2008 (d)	Current Interest Rate (1) (e)	Cost Rate at Issue (2) (f)	Cost Rate at Maturity (3) (g)	Bond Rating at time of Issue (4) (h)	Type of Obligation (i)	Annualized Cost Col. (d) x Col. (g) (j)	
A. Bonds										
Spurlock Pollution Control Bonds Issuer: County of Mason	11/15/1984	10-15-2014	67,000,000.00	4.040% Variable Weekly	4.040%	ISSUE COSTS LISTED	None Specified	Pollution Control Bonds	2,706,800.00	
Smith Pollution Control Bonds Issuer: County of Clark	11/15/1984	10-15-2014	11,535,000.00	5.250% Variable Semi-annually	5.250%	ON LAST PAGE	None Specified	Pollution Control Bonds	605,587.50	
Cooper Solid Waste Disposal Bonds Issuer: County of Pulaski	12/15/1993	08-15-2023	8,100,000.00	2.000% Variable Semi-annually	2.000%		None Specified	Solid Waste Disposal Revenue Bonds	162,000.00	
			86,635,000.00							3,474,387.50

A. Notes

National Rural Utilities Cooperative Finance Corporation ("CFC")

CFC # 9001	08-20-1974	02-28-2014	4,193,633.97	5.400%	5.400%		N/A	First Mortgage Notes	226,456.23
CFC # 9033	08-29-1984	05-31-2019	4,435,497.65	5.400%	5.400%		N/A	First Mortgage Notes	239,516.87
CFC # 9034	06-12-1995	11-30-2024	5,262,790.96	4.550%	4.550%		N/A	First Mortgage Notes	239,456.99
CFC # 9038	03-02-1998	02-28-2024	4,138,606.56	4.550%	4.550%		N/A	First Mortgage Notes	188,306.60
CFC - Unsecured Credit Facility - #5101	09-02-2005	09-02-2010	40,000,000.00	3.950%	3.950%		N/A	Unsecured Credit Facility	1,580,000.00
CFC - Unsecured Credit Facility - #5101	02-16-2006	09-02-2010	50,000,000.00	3.950%	3.950%		N/A	Unsecured Credit Facility	1,975,000.00
CFC - Unsecured Credit Facility - #5101	04-13-2006	09-02-2010	50,000,000.00	5.263%	5.263%		N/A	Unsecured Credit Facility	2,631,250.00
CFC - Unsecured Credit Facility - #5101	05-24-2006	09-02-2010	25,000,000.00	4.125%	4.125%		N/A	Unsecured Credit Facility	1,031,250.00
CFC - Unsecured Credit Facility - #5101	06-02-2006	09-02-2010	25,000,000.00	4.075%	4.075%		N/A	Unsecured Credit Facility	1,018,750.00
CFC - Unsecured Credit Facility - #5101	06-29-2006	09-02-2010	25,000,000.00	4.825%	4.825%		N/A	Unsecured Credit Facility	1,206,250.00
CFC - Unsecured Credit Facility - #5101	01-16-2007	09-02-2010	50,000,000.00	3.950%	3.950%		N/A	Unsecured Credit Facility	1,975,000.00
CFC - Unsecured Credit Facility - #5101	07-05-2007	09-02-2010	50,000,000.00	4.013%	4.013%		N/A	Unsecured Credit Facility	2,006,250.00
CFC - Unsecured Credit Facility - #5101	09-13-2007	09-02-2010	75,000,000.00	3.700%	3.700%		N/A	Unsecured Credit Facility	2,775,000.00
CFC - Unsecured Credit Facility - #5101	01-16-2008	09-02-2010	10,000,000.00	3.638%	3.638%		N/A	Unsecured Credit Facility	363,750.00

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 10/31/2008	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
CFC - Unsecured Credit Facility - #5101	02-15-2008	09-02-2010	50,000,000.00	3.950%	3.950%	N/A	N/A	Unsecured Credit Facility	1,975,000.00
CFC - Unsecured Credit Facility - #5101	04-11-2008	09-02-2010	50,000,000.00	5.200%	5.200%	N/A	N/A	Unsecured Credit Facility	2,600,000.00
CFC - Unsecured Credit Facility - #5101	05-15-2008	09-02-2010	25,000,000.00	3.700%	3.700%	N/A	N/A	Unsecured Credit Facility	925,000.00
CFC - Unsecured Credit Facility - #5101	07-11-2008	09-02-2010	40,000,000.00	3.700%	3.700%	N/A	N/A	Unsecured Credit Facility	1,480,000.00
CFC - Unsecured Credit Facility - #5101	10-02-2008	09-02-2010	50,000,000.00	4.825%	4.825%	N/A	N/A	Unsecured Credit Facility	2,412,500.00
CFC - CT Bridge Loan - #9050	08-12-2008	5/31/2010	50,000,000.00	4.900%	4.900%	N/A	N/A	Secured Bridge Loan	2,450,000.00
CFC - CT Bridge Loan - #9049	08-12-2008	5/31/2010	7,145,000.00	5.880%	5.880%	N/A	N/A	Secured Bridge Loan	420,126.00
Clean Renewable Energy Bonds	02-06-2008	12/1/2023	6,931,911.33	0.400%	0.400%	N/A	N/A	Clean Renewable Energy Bond	27,727.65
National Cooperative Services Corporation	07-18-1995	09-29-2006	7,200,000.00	7.700%	7.700%	N/A	N/A	First Mortgage Notes	554,400.00
Total CFC			704,307,440.47						30,300,990.34
<u>Rural Utilities Service Notes</u>									
REA 4520	06-20-1974	06-01-2009	178,874.93	2.000%	2.000%	N/A	N/A	First Mortgage Notes	3,577.50
CB-4510	03-01-1974	03-01-2009	280,863.03	2.000%	2.000%	N/A	N/A	First Mortgage Notes	5,617.26
K4-14530	06-02-1975	06-02-2010	526,665.21	5.000%	5.000%	N/A	N/A	First Mortgage Notes	26,333.26
K4-14540	06-01-1976	06-02-2011	966,238.65	5.000%	5.000%	N/A	N/A	First Mortgage Notes	48,311.93
K4-14570	06-01-1977	07-01-2012	1,496,203.96	5.000%	5.000%	N/A	N/A	First Mortgage Notes	74,810.20
K4-14580	03-01-1978	03-01-2013	1,818,485.45	5.000%	5.000%	N/A	N/A	First Mortgage Notes	90,924.27
M9-14590	10-31-1979	10-31-2014	1,835,116.46	5.000%	5.000%	N/A	N/A	First Mortgage Notes	91,755.82
M9-14591	10-31-1979	10-31-2014	517,568.14	5.000%	5.000%	N/A	N/A	First Mortgage Notes	25,878.41
SRDA 14610	03-01-1977	03-01-2012	40,738.78	5.000%	5.000%	N/A	N/A	First Mortgage Notes	2,036.94
P12-1-B620	08-29-1984	06-30-2019	3,265,071.19	5.000%	5.000%	N/A	N/A	First Mortgage Notes	163,253.56
P12-1-B621	08-29-1984	06-30-2019	1,602,330.25	5.000%	5.000%	N/A	N/A	First Mortgage Notes	80,116.51
P12-1-B624	08-20-1990	08-31-2021	4,666,395.96	5.000%	5.000%	N/A	N/A	First Mortgage Notes	233,319.80
P12-1-B625	08-20-1990	08-31-2022	1,193,734.59	5.000%	5.000%	N/A	N/A	First Mortgage Notes	59,686.73
R12-1-B642	03-31-1995	12-31-2024	6,172,200.20	5.000%	5.000%	N/A	N/A	First Mortgage Notes	308,610.01
R12-1-B647	03-31-1995	12-31-2024	6,172,200.20	5.000%	5.000%	N/A	N/A	First Mortgage Notes	308,610.01
T62-1-B650	03-02-1998	12-31-2024	4,907,644.03	5.125%	5.125%	N/A	N/A	First Mortgage Notes	251,516.76
T62-1-B655	03-02-1998	12-31-2024	4,907,644.03	5.125%	5.125%	N/A	N/A	First Mortgage Notes	251,516.76
Total RUS			(31,936,700.60)	5.000%	5.000%	N/A	N/A	First Mortgage Notes	2,025,875.73
<u>Federal Financing Bank Notes</u>									
HO-010	03-04-1977	12-31-2011	5,178,074.89	5.452%	7.848%	N/A	N/A	First Mortgage Notes	282,308.64
HO-015	04-08-1977	12-31-2011	548,666.77	5.452%	7.824%	N/A	N/A	First Mortgage Notes	29,913.31
HO-020	04-25-1977	12-31-2011	639,318.32	5.452%	7.793%	N/A	N/A	First Mortgage Notes	34,855.63
HO-025	05-25-1977	12-31-2011	747,901.76	5.452%	7.819%	N/A	N/A	First Mortgage Notes	40,775.60
HO-030	06-22-1977	12-31-2011	1,901,651.39	5.452%	7.712%	N/A	N/A	First Mortgage Notes	103,678.03
HO-035	07-25-1977	12-31-2011	1,633,737.04	5.452%	7.717%	N/A	N/A	First Mortgage Notes	89,071.34
HO-040	08-31-1977	12-31-2011	1,315,571.67	5.452%	7.659%	N/A	N/A	First Mortgage Notes	71,724.97
HO-045	09-30-1977	12-31-2011	1,314,416.90	5.452%	7.748%	N/A	N/A	First Mortgage Notes	71,662.01
HO-050	11-28-1977	12-31-2011	1,115,621.86	5.452%	7.874%	N/A	N/A	First Mortgage Notes	60,823.70
HO-055	12-01-1977	12-31-2011	1,072,895.60	5.452%	7.885%	N/A	N/A	First Mortgage Notes	58,494.27
91990 - Advance Payment Account									
Total CFC			8,611,274.46						

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 10/31/2008	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (e)
HO-060	12-27-1977	12-31-2011	897,732.64	5.452%	8.060%	5.452%	N/A	First Mortgage Notes	48,944.38
HO-065	03-01-1978	12-31-2012	744,022.60	5.484%	8.315%	5.484%	N/A	First Mortgage Notes	40,802.20
HO-070	04-25-1978	12-31-2012	1,154,524.64	5.484%	8.433%	5.484%	N/A	First Mortgage Notes	63,314.13
HO-075	05-25-1978	12-31-2012	1,666,921.80	5.484%	8.541%	5.484%	N/A	First Mortgage Notes	91,413.99
HO-080	08-24-1978	12-31-2012	3,124,067.67	10.372%	10.372%	10.372%	N/A	First Mortgage Notes	324,028.30
HO-086	10-30-1978	12-31-2012	6,141,824.74	7.444%	10.860%	7.444%	N/A	First Mortgage Notes	457,197.43
HO-091	11-22-1978	12-31-2012	2,308,204.69	7.444%	10.387%	7.444%	N/A	First Mortgage Notes	171,822.76
HO-096	12-27-1978	12-31-2012	1,608,966.84	7.444%	10.563%	7.444%	N/A	First Mortgage Notes	119,771.49
HO-111	03-16-1979	12-31-2013	2,393,441.35	7.470%	10.656%	7.470%	N/A	First Mortgage Notes	178,790.07
HO-116	04-19-1979	12-31-2013	2,621,561.63	7.470%	10.398%	7.470%	N/A	First Mortgage Notes	195,830.65
HO-121	05-21-1979	12-31-2013	3,699,293.42	7.470%	10.736%	7.470%	N/A	First Mortgage Notes	276,337.22
HO-150	11-15-1979	12-31-2015	3,687,844.08	10.144%	10.144%	10.144%	N/A	First Mortgage Notes	374,094.90
HO-156	12-06-1979	12-31-2013	3,572,705.81	7.470%	9.941%	7.470%	N/A	First Mortgage Notes	266,881.12
HO-160	12-26-1979	12-31-2015	3,185,961.27	9.352%	9.352%	9.352%	N/A	First Mortgage Notes	297,951.10
HO-165	01-15-1980	12-31-2015	4,041,428.27	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	310,785.83
HO-210	04-29-1981	12-31-2015	1,701,124.28	6.248%	10.434%	6.248%	N/A	First Mortgage Notes	106,286.25
HO-215	05-15-1981	12-31-2015	3,147,529.45	6.248%	10.392%	6.248%	N/A	First Mortgage Notes	196,657.64
HO-220	05-15-1981	12-31-2015	2,285,832.54	6.248%	10.392%	6.248%	N/A	First Mortgage Notes	142,818.82
HO-235	06-16-1981	12-31-2015	3,474,158.76	6.248%	10.840%	6.248%	N/A	First Mortgage Notes	217,065.44
HO-245	07-20-1981	12-31-2015	661,341.28	10.572%	10.572%	10.572%	N/A	First Mortgage Notes	69,917.00
HO-255	09-15-1981	12-31-2015	2,616,363.89	10.657%	10.657%	10.657%	N/A	First Mortgage Notes	278,825.90
HO-265	10-15-1981	12-31-2015	1,732,260.89	6.248%	11.631%	6.248%	N/A	First Mortgage Notes	108,231.66
HO-275	10-19-1981	12-31-2015	467,996.02	6.248%	11.572%	6.248%	N/A	First Mortgage Notes	29,240.39
HO-285	11-17-1981	12-31-2015	1,361,971.54	10.204%	10.204%	10.204%	N/A	First Mortgage Notes	138,975.58
HO-295	01-18-1982	12-31-2016	2,039,936.97	7.991%	9.471%	7.991%	N/A	First Mortgage Notes	163,011.36
HO-300	01-20-1982	12-31-2015	138,626.71	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	10,660.39
HO-305	01-22-1982	12-31-2016	196,893.65	7.991%	9.530%	7.991%	N/A	First Mortgage Notes	15,733.77
HO-310	02-17-1982	12-31-2016	259,419.89	6.591%	8.977%	6.591%	N/A	First Mortgage Notes	17,098.36
HO-315	02-18-1982	12-31-2016	3,167,699.79	6.591%	8.944%	6.591%	N/A	First Mortgage Notes	208,783.09
HO-320	02-19-1982	12-31-2015	231,043.84	7.690%	7.690%	7.690%	N/A	First Mortgage Notes	17,767.27
HO-325	03-15-1982	12-31-2016	4,715,055.71	6.591%	8.018%	6.591%	N/A	First Mortgage Notes	310,769.32
HO-330	03-22-1982	12-31-2016	268,643.89	6.591%	8.057%	6.591%	N/A	First Mortgage Notes	17,706.32
HO-335	04-19-1982	12-31-2016	306,746.78	7.991%	9.386%	7.991%	N/A	First Mortgage Notes	24,512.14
HO-340	05-17-1982	12-31-2016	164,329.06	7.991%	9.386%	7.991%	N/A	First Mortgage Notes	13,131.54
HO-345	05-24-1982	12-31-2016	2,202,330.12	7.991%	9.928%	7.991%	N/A	First Mortgage Notes	175,988.20
HO-350	06-14-1982	12-31-2016	3,853,221.56	7.991%	9.928%	7.991%	N/A	First Mortgage Notes	307,910.93
HO-355	06-15-1982	12-31-2016	866,136.86	7.991%	10.150%	7.991%	N/A	First Mortgage Notes	69,213.00
HO-360	07-14-1982	12-31-2016	3,388,317.46	7.991%	10.151%	7.991%	N/A	First Mortgage Notes	270,760.45
HO-365	07-16-1982	12-31-2016	497,388.10	7.991%	10.151%	7.991%	N/A	First Mortgage Notes	39,746.28
HO-370	08-16-1982	12-31-2016	238,083.90	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	19,025.28
HO-375	08-16-1982	12-31-2016	2,252,932.66	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	180,031.85
HO-380	09-15-1982	12-31-2015	261,237.38	10.381%	10.381%	10.381%	N/A	First Mortgage Notes	27,119.05
HO-385	09-13-1982	12-31-2016	4,499,221.36	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	359,532.78
HO-390	09-14-1982	12-31-2016	332,209.63	7.991%	10.373%	7.991%	N/A	First Mortgage Notes	26,546.87
HO-395	10-14-1982	12-31-2016	1,110,400.51	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	88,732.10
HO-400	10-14-1982	12-31-2016	666,240.51	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	53,239.28
HO-405	10-14-1982	12-31-2016	2,486,742.64	7.991%	10.656%	7.991%	N/A	First Mortgage Notes	198,715.60
HO-410	11-10-1982	12-31-2016	498,926.13	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	39,869.19
HO-415	11-10-1982	12-31-2016	332,617.06	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	26,579.43
HO-420	11-10-1982	12-31-2016	3,048,989.98	7.991%	10.457%	7.991%	N/A	First Mortgage Notes	243,644.79

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 10/31/2008	Current Interest Rate (%)	Cost Rate at Issue (%)	Cost Rate at Maturity (%)	Bond Rating at time of Issue	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
HO-425	12-13-1982	12-31-2016	777,140.92	7.991%	10.632%	7.991%	N/A	First Mortgage Notes	62,101.33
HO-430	12-13-1982	12-31-2016	3,830,192.64	7.991%	10.632%	7.991%	N/A	First Mortgage Notes	306,070.69
HO-435	01-17-1983	12-31-2017	658,013.87	5.913%	10.504%	5.913%	N/A	First Mortgage Notes	38,908.36
HO-440	02-14-1983	12-31-2017	2,641,640.06	5.913%	10.949%	5.913%	N/A	First Mortgage Notes	156,200.18
HO-445	03-16-1983	12-31-2017	274,484.24	5.913%	10.640%	5.913%	N/A	First Mortgage Notes	16,230.25
HO-450	03-16-1983	12-31-2017	3,568,297.69	5.913%	10.640%	5.913%	N/A	First Mortgage Notes	210,993.44
HO-455	04-14-1983	12-31-2017	1,373,800.45	5.913%	10.475%	5.913%	N/A	First Mortgage Notes	81,232.82
HO-460	04-14-1983	12-31-2017	2,582,745.05	5.913%	10.475%	5.913%	N/A	First Mortgage Notes	152,717.71
HO-465	05-16-1983	12-31-2017	521,659.16	5.913%	10.387%	5.913%	N/A	First Mortgage Notes	30,845.71
HO-470	06-15-1983	12-31-2017	385,989.61	5.913%	10.891%	5.913%	N/A	First Mortgage Notes	22,823.57
HO-475	06-15-1983	12-31-2017	3,859,893.38	5.913%	10.891%	5.913%	N/A	First Mortgage Notes	228,235.50
HO-480	07-14-1983	12-31-2017	2,476,790.82	5.913%	10.460%	5.913%	N/A	First Mortgage Notes	146,452.64
HO-485	08-16-1983	12-31-2017	551,152.20	5.913%	10.632%	5.913%	N/A	First Mortgage Notes	32,589.63
HO-490	09-27-1983	12-31-2017	440,534.26	5.913%	10.521%	5.913%	N/A	First Mortgage Notes	26,048.79
HO-495	09-27-1983	12-31-2017	1,101,334.81	5.913%	10.521%	5.913%	N/A	First Mortgage Notes	65,121.93
HO-500	10-24-1983	12-31-2017	555,381.39	5.913%	11.476%	5.913%	N/A	First Mortgage Notes	32,839.70
HO-505	10-24-1983	12-31-2017	555,381.39	5.913%	11.476%	5.913%	N/A	First Mortgage Notes	32,839.70
HO-510	05-09-1984	12-31-2018	9,974,961.09	6.665%	9.383%	6.665%	N/A	First Mortgage Notes	664,831.16
HO-515	01-17-1985	12-31-2019	3,740,192.15	5.991%	10.360%	5.991%	N/A	First Mortgage Notes	224,074.91
HO-520	04-16-1985	12-31-2015	324,364.10	10.377%	10.377%	10.377%	N/A	First Mortgage Notes	33,659.26
HO-525	05-20-1985	12-31-2019	717,572.81	5.991%	10.361%	5.991%	N/A	First Mortgage Notes	42,989.79
HO-530	06-24-1985	12-31-2019	458,074.49	5.991%	10.587%	5.991%	N/A	First Mortgage Notes	27,443.24
HO-535	06-24-1985	12-31-2015	119,293.30	10.590%	10.590%	10.590%	N/A	First Mortgage Notes	12,633.16
HO-540	12-23-1985	12-31-2015	1,654,355.43	9.385%	9.385%	9.385%	N/A	First Mortgage Notes	155,261.26
HO-545	03-18-1986	12-31-2020	1,211,617.81	5.177%	8.049%	5.177%	N/A	First Mortgage Notes	62,725.45
HO-550	03-18-1986	12-31-2015	364,135.44	8.058%	8.058%	8.058%	N/A	First Mortgage Notes	29,342.03
HO-555	04-16-1986	12-31-2020	119,471.26	5.177%	7.417%	5.177%	N/A	First Mortgage Notes	6,185.03
HO-560	04-16-1986	12-31-2015	329,274.29	7.413%	7.413%	7.413%	N/A	First Mortgage Notes	24,409.10
HO-565	10-14-1986	12-31-2020	1,589,181.02	5.177%	7.659%	5.177%	N/A	First Mortgage Notes	82,271.90
HO-570	10-30-1986	12-31-2020	3,228,256.86	5.177%	7.709%	5.177%	N/A	First Mortgage Notes	167,126.86
HO-575	11-06-1995	12-31-2023	10,973,359.74	6.301%	6.301%	6.301%	N/A	First Mortgage Notes	691,431.40
HO-580	11-06-1995	12-31-2024	21,764,707.46	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,372,482.45
HO-585	11-06-1995	12-31-2024	21,764,707.46	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,372,482.45
HO-590	11-06-1995	12-31-2024	21,764,707.46	6.306%	6.306%	6.306%	N/A	First Mortgage Notes	1,372,482.45
HO-595	01-26-1996	12-31-2024	4,434,165.74	6.123%	6.123%	6.123%	N/A	First Mortgage Notes	271,503.97
HO-600	06-25-1997	12-31-2023	2,739,017.27	6.297%	6.104%	6.297%	N/A	First Mortgage Notes	172,475.92
HO-605	09-14-2000	12-31-2024	4,933,834.30	6.005%	6.005%	6.005%	N/A	First Mortgage Notes	296,276.75
HO-610	09-15-2000	12-31-2024	5,399,254.55	6.067%	6.067%	6.067%	N/A	First Mortgage Notes	327,572.77
HO-615	04-10-2001	12-31-2024	7,845,327.86	5.451%	5.451%	5.451%	N/A	First Mortgage Notes	427,648.82
HO-620	06-05-2001	12-31-2024	6,668,687.99	5.726%	5.726%	5.726%	N/A	First Mortgage Notes	381,849.07
HO-625	07-10-2001	12-31-2024	6,675,723.57	5.729%	5.729%	5.729%	N/A	First Mortgage Notes	382,452.20
HO-630	08-10-2001	12-31-2024	6,639,872.01	5.488%	5.488%	5.488%	N/A	First Mortgage Notes	364,396.18
HO-635	09-06-2001	12-31-2024	6,654,865.67	5.426%	5.426%	5.426%	N/A	First Mortgage Notes	361,093.01
HO-640	10-03-2001	12-31-2024	8,968,078.73	5.104%	5.104%	5.104%	N/A	First Mortgage Notes	457,730.74
HO-645	11-08-2001	12-31-2024	10,791,144.29	4.709%	4.709%	4.709%	N/A	First Mortgage Notes	508,154.98
HO-650	12-10-2001	12-31-2024	6,596,780.21	5.644%	5.644%	5.644%	N/A	First Mortgage Notes	372,322.28
HO-655	01-15-2002	12-31-2030	17,703,385.20	5.447%	5.447%	5.447%	N/A	First Mortgage Notes	964,303.39
HO-660	06-04-2002	12-31-2030	5,372,524.41	5.678%	5.678%	5.678%	N/A	First Mortgage Notes	305,051.94
HO-665	07-02-2002	12-31-2030	5,359,867.34	5.538%	5.538%	5.538%	N/A	First Mortgage Notes	296,829.45
HO-670	08-15-2002	12-31-2024	12,736,193.34	4.695%	4.695%	4.695%	N/A	First Mortgage Notes	597,964.28

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 10/31/2008	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
HO-675	08-22-2002	12-31-2024	8,506,189.80	4.802%	4.802%	4.802%	N/A	First Mortgage Notes	408,467.23
HO-680	09-24-2002	12-31-2024	12,664,194.70	4.366%	4.366%	4.366%	N/A	First Mortgage Notes	552,918.74
HO-685	10-03-2002	12-31-2024	8,444,122.92	4.375%	4.375%	4.375%	N/A	First Mortgage Notes	369,430.38
HO-690	11-05-2002	12-31-2024	12,740,954.03	4.717%	4.717%	4.717%	N/A	First Mortgage Notes	600,990.80
HO-695	12-10-2002	12-31-2024	8,483,420.56	4.644%	4.644%	4.644%	N/A	First Mortgage Notes	393,970.05
HO-700	01-23-2003	12-31-2030	2,910,396.74	4.557%	4.557%	4.557%	N/A	First Mortgage Notes	132,626.78
HO-705	01-23-2003	12-31-2030	5,780,243.23	4.790%	4.790%	4.790%	N/A	First Mortgage Notes	276,873.65
HO-710	02-27-2003	12-31-2030	2,837,488.80	4.624%	4.624%	4.624%	N/A	First Mortgage Notes	131,205.48
HO-715	05-06-2003	12-31-2024	3,635,208.58	4.442%	4.442%	4.442%	N/A	First Mortgage Notes	161,475.97
HO-720	07-03-2003	12-31-2032	23,119,133.78	4.460%	4.460%	4.460%	N/A	First Mortgage Notes	1,031,113.37
HO-725	07-17-2003	12-31-2032	23,214,935.70	4.819%	4.819%	4.819%	N/A	First Mortgage Notes	1,118,727.75
HO-730	07-24-2003	12-31-2032	23,062,948.36	4.950%	4.950%	4.950%	N/A	First Mortgage Notes	1,141,615.94
HO-735	08-26-2003	12-31-2024	3,348,835.96	5.055%	5.055%	5.055%	N/A	First Mortgage Notes	169,283.66
HO-740	10-02-2003	12-31-2030	2,297,040.78	4.753%	4.753%	4.753%	N/A	First Mortgage Notes	109,178.35
HO-745	10-02-2003	12-31-2024	2,251,055.20	4.501%	4.501%	4.501%	N/A	First Mortgage Notes	101,319.99
HO-750	10-23-2003	12-31-2032	23,284,974.03	5.091%	5.091%	5.091%	N/A	First Mortgage Notes	1,185,438.03
HO-755	11-04-2003	12-31-2032	23,299,627.23	5.149%	5.149%	5.149%	N/A	First Mortgage Notes	1,199,697.81
HO-760	11-14-2003	12-31-2032	23,278,373.36	5.065%	5.065%	5.065%	N/A	First Mortgage Notes	1,179,049.61
HO-765	11-25-2003	12-31-2032	23,264,600.89	5.011%	5.011%	5.011%	N/A	First Mortgage Notes	1,165,789.15
HO-770	12-04-2003	12-31-2032	25,163,597.35	5.149%	5.149%	5.149%	N/A	First Mortgage Notes	1,295,673.63
HO-775	02-05-2004	12-31-2030	5,891,610.83	4.854%	4.854%	4.854%	N/A	First Mortgage Notes	285,978.79
HO-780	05-06-2004	12-31-2030	2,068,659.98	5.240%	5.240%	5.240%	N/A	First Mortgage Notes	108,397.78
HO-785	05-06-2004	12-31-2024	3,575,877.17	5.020%	5.020%	5.020%	N/A	First Mortgage Notes	179,509.03
HO-790	08-26-2004	12-31-2030	15,477,346.43	4.921%	4.921%	4.921%	N/A	First Mortgage Notes	761,640.22
HO-795	11-01-2004	12-31-2030	6,144,693.80	4.672%	4.672%	4.672%	N/A	First Mortgage Notes	287,080.09
HO-800	11-16-2004	12-31-2030	2,975,809.75	4.795%	4.795%	4.795%	N/A	First Mortgage Notes	142,690.08
HO-805	11-16-2004	12-31-2024	4,926,191.14	4.577%	4.577%	4.577%	N/A	First Mortgage Notes	225,471.77
HO-810	12-16-2004	12-31-2038	48,084,130.02	4.744%	4.744%	4.744%	N/A	First Mortgage Notes	2,281,111.13
HO-815	12-22-2004	12-31-2038	48,112,584.56	4.825%	4.825%	4.825%	N/A	First Mortgage Notes	2,321,432.21
HO-820	12-29-2004	12-31-2038	48,154,440.03	4.946%	4.946%	4.946%	N/A	First Mortgage Notes	2,381,718.60
HO-825	02-02-2005	12-31-2038	24,026,767.04	4.658%	4.658%	4.658%	N/A	First Mortgage Notes	1,119,166.81
HO-830	02-08-2005	12-31-2038	23,997,590.21	4.497%	4.497%	4.497%	N/A	First Mortgage Notes	1,079,171.63
HO-835	05-10-2005	12-31-2038	24,035,152.15	4.705%	4.705%	4.705%	N/A	First Mortgage Notes	1,130,853.91
HO-840	06-02-2005	12-31-2038	23,966,954.35	4.332%	4.332%	4.332%	N/A	First Mortgage Notes	1,038,248.46
HO-845	06-07-2005	12-31-2038	18,213,741.94	4.324%	4.324%	4.324%	N/A	First Mortgage Notes	787,562.20
HO-850	06-09-2005	12-31-2030	11,758,394.07	4.353%	4.353%	4.353%	N/A	First Mortgage Notes	511,842.89
HO-855	08-26-2005	12-31-2038	28,790,711.80	4.468%	4.468%	4.468%	N/A	First Mortgage Notes	1,286,369.00
HO-860	08-30-2005	12-31-2038	28,791,153.78	4.470%	4.470%	4.470%	N/A	First Mortgage Notes	1,286,964.57
HO-865	08-19-2005	12-31-2030	3,418,435.85	4.485%	4.485%	4.485%	N/A	First Mortgage Notes	153,316.85
HO-870	10-14-2005	12-31-2038	28,855,769.87	4.769%	4.769%	4.769%	N/A	First Mortgage Notes	1,376,131.67
HO-875	11-09-2005	12-31-2030	1,946,308.94	4.858%	4.858%	4.858%	N/A	First Mortgage Notes	94,551.69
HO-880	11-09-2005	12-31-2024	511,312.56	4.789%	4.789%	4.789%	N/A	First Mortgage Notes	24,486.76
HO-885	03-27-2006	12-31-2032	6,183,445.15	4.890%	4.890%	4.890%	N/A	First Mortgage Notes	302,370.47
HO-890	05-03-2006	12-31-2038	14,579,813.96	5.345%	5.345%	5.345%	N/A	First Mortgage Notes	779,291.06
HO-895	05-09-2006	12-31-2038	9,719,222.48	5.333%	5.333%	5.333%	N/A	First Mortgage Notes	518,326.13
FO-900	08-23-2006	12-31-2034	14,666,103.15	5.070%	5.070%	5.070%	N/A	First Mortgage Notes	743,571.43
FO-905	08-25-2006	12-31-2034	14,665,630.70	5.061%	5.061%	5.061%	N/A	First Mortgage Notes	742,227.57
FO-910	08-29-2006	12-31-2034	22,486,655.71	5.053%	5.053%	5.053%	N/A	First Mortgage Notes	1,136,250.71
HO-915	03-14-2007	12-31-2038	22,555,911.02	4.776%	4.776%	4.776%	N/A	First Mortgage Notes	1,077,270.31
HO-920	03-16-2007	12-31-2038	22,800,032.86	4.812%	4.812%	4.812%	N/A	First Mortgage Notes	1,097,137.58

Type of Debt Issue	Date of Issue	Date of Maturity	Amount Outstanding 10/31/2008	Current Interest Rate (1)	Cost Rate at Issue (2)	Cost Rate at Maturity (3)	Bond Rating at time of Issue (4)	Type of Obligation	Annualized Cost Col. (d) x Col. (g)
FO-925	11-01-2007	12-31-2040	50,000,000.00	4.821%	4.821%	4.821%	N/A	First Mortgage Notes	2,410,500.00
FO-930	11-08-2007	12-31-2040	25,000,000.00	4.736%	4.736%	4.736%	N/A	First Mortgage Notes	1,184,000.00
FO-935	11-14-2007	12-31-2040	50,000,000.00	4.669%	4.669%	4.669%	N/A	First Mortgage Notes	2,334,500.00
FO-940	12-05-2007	12-31-2040	25,000,000.00	4.384%	4.384%	4.384%	N/A	First Mortgage Notes	1,096,000.00
FO-945	12-11-2007	12-31-2040	50,000,000.00	4.648%	4.648%	4.648%	N/A	First Mortgage Notes	2,324,000.00
FO-950	12-12-2007	12-31-2040	25,000,000.00	4.511%	4.511%	4.511%	N/A	First Mortgage Notes	1,127,750.00
FO-955	12-19-2007	12-31-2040	50,000,000.00	4.605%	4.605%	4.605%	N/A	First Mortgage Notes	2,302,500.00
HO-960	01-03-2008	12-31-2032	10,872,096.97	4.338%	4.338%	4.338%	N/A	First Mortgage Notes	471,631.57
FO-965	01-03-2008	12-31-2040	8,000,000.00	4.396%	4.396%	4.396%	N/A	First Mortgage Notes	351,680.00
FO-970	01-09-2008	12-31-2040	11,000,000.00	4.385%	4.385%	4.385%	N/A	First Mortgage Notes	482,350.00
FO-975	02-05-2008	12-31-2040	20,000,000.00	4.355%	4.355%	4.355%	N/A	First Mortgage Notes	871,000.00
FO-980	02-12-2008	12-31-2040	20,000,000.00	4.368%	4.368%	4.368%	N/A	First Mortgage Notes	873,600.00
FO-985	05-22-2008	12-31-2040	25,000,000.00	4.527%	4.527%	4.527%	N/A	First Mortgage Notes	1,131,750.00
FO-990	05-30-2008	12-31-2040	25,000,000.00	4.754%	4.754%	4.754%	N/A	First Mortgage Notes	1,188,500.00
FO-995	06-04-2008	12-31-2032	4,200,000.00	4.623%	4.623%	4.623%	N/A	First Mortgage Notes	1,155,750.00
	10-14-2008	12-31-2032	4,200,000.00	4.306%	4.306%	4.306%	N/A	First Mortgage Notes	180,852.00
	10-14-2008	12-31-2040	7,900,000.00	4.298%	4.298%	4.298%	N/A	First Mortgage Notes	339,542.00
		Total FFB	1,582,499,605.31						80,557,723.33

Annual Debt Fees	Amortization of Issuance Costs	Sick Leave Reserve	Total Long-Term Debt and Annualized Costs
N/A	N/A	1,525,837.16	116,358,976.90
		1,225,837.16	1,698,737.50
		2,351,642,456.80	1,171,644.12
			119,229,358.52
			0.00
			\$ 116,358,976.90

Annualized Cost Rate
[Total Col. (g) / Total Col. (d)]

4.948%

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 26**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 26. Provide, in the format provided in Schedule 7, East Kentucky's short-term debt outstanding as of the most recent month available.

Response 26. East Kentucky had no short-term outstanding debt as of October 31, 2008.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 27**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 27. Provide the estimated dates for draw downs of unadvanced loan funds during the base period and forecasted test period and the proposed uses of these funds.

Response 27. Below is the estimated dates for draw downs of unadvanced loan funds:

		<u>Month/Year of Draw Downs</u>	
February, 2008	\$ 40,000,000	AD-8 RUS Loan - Spurlock #4 Power Plant	
May, 2008	50,000,000	AD-8 RUS Loan - Spurlock #4 Power Plant	
June, 2008	25,000,000	AD-8 RUS Loan - Spurlock #4 Power Plant	
October, 2008	4,200,000	Y-8 RUS Loan - Reclass of Gilbert Final Costs	
October, 2008	7,900,000	AD-8 RUS Loan - Spurlock #4 Power Plant	
November, 2008	50,000,000	AD-8 RUS Loan - Spurlock #4 Power Plant	
December, 2008	15,000,000	AC-8 RUS Loan - Miscellaneous Transmission	
December, 2008	50,000,000	CT Fast Track Loan	
February, 2009 *	3,612,000	Z-8 RUS Loan - Gilbert Power Plant	
March, 2009 *	5,000,000	AA-8 RUS Loan - Landfill Gas to Energy Plants	
April, 2009	50,000,000	CT Fast Track Loan	
May, 2009 *	2,240,000	AB-8 RUS Loan - Combustion Turbines 6 & 7	
January, 2009	25,000,000	AD-8 RUS Loan - Spurlock #4 Power Plant	

January, 2009	10,000,000	AC-8 RUS Loan - Miscellaneous Transmission
February, 2009	3,240,000	AC-8 RUS Loan - Miscellaneous Transmission
March, 2009	30,000,000	\$650 Million Unsecured Credit Agreement
June, 2009	33,388,000	AD-8 RUS Loan - Spurlock #4 Power Plant
June, 2009	50,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
July, 2009	25,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
October, 2009	30,000,000	CT Fast Track Loan
December, 2009	50,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers
March, 2010	40,000,000	AE-8 RUS Loan - Combustion Turbines
April, 2010	50,000,000	AG-8 RUS Loan - Spurlock #1 & #2 Scrubbers

\$ 522,480,000

* Assuming Reclassifications are Approved by RUS

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 28**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 28. Provide the following information concerning East Kentucky's board of directors:

a. The name and personal mailing address of each member of East Kentucky's board of directors. Indicate the distribution cooperative each director represents. If, during the course of these proceedings, any changes occur in board membership, update your response to this request.

b. A detailed analysis of the total compensation paid to each member of the board of directors during each of the three most recent calendar years, including all fees, fringe benefits, and expenses, with a description of the type of meetings, seminars, etc. attended by each member. Identify any compensation paid by a board member's distribution cooperative for serving on East Kentucky's board of directors. If any of the expenses in this analysis include the costs for a director's spouse, identify such expenses separately.

c. East Kentucky's policies specifying the compensation of directors and a schedule of standard directors' fees, per diems, and other compensation in effect at the time its application is filed. If changes occurred since its last rate case, indicate the effective date and the reason for the changes.

Response 28.

- a. Please see the attached information.
- b. Please see the attached information.
- c. Board Policy No. 111, Compensation of Directors, is

attached.

EAST KENTUCKY POWER COOPERATIVE, INC.

4775 Lexington Road, P.O. Box 707 - Winchester, Kentucky 40392-0707

OFFICERS AND DIRECTORS^a - October 10, 2008

COOPERATIVE	DIRECTOR	MAILING ADDRESS	HOME PHONE NO.	OFFICE PHONE NO.	E-MAIL ADDRESS	MANAGER ^b	OFFICE PHONE NO.	E-MAIL ADDRESS
Big Sandy RECC	Wade May	5650 Middle Fork, Leander, KY 41222	606-297-6797	606-789-1337	carpet@foothills.net	Bobby Sexton	606-789-4095	bsexon@bigsandyrecc.com
Blue Grass ECC	E. A. Gilbert	792 Richmond Road, Berea, KY 40403	859-986-4695		egilbert104@adelphia.net	Daniel Brewer	859-885-4191	danb@bgenery.com
Clark EC	William P. Shearer	6600 Muddy Creek Rd., Winchester, KY 40391	859-744-9297		wpshearer@bellsouth.net	Paul Embs	859-744-4251	pembs@clarkenergy.com
Cumberland Valley EI	Elbert Hampton	1924 Little Brush Creek, Artemus, KY 40903	606-546-3292		enhamp@windstream.net	Ted Hampton	606-528-2677	thampton@cvrecc.com
Farmers RECC	Paul C. Hawkins	7925 Cub Run Hwy., Munfortville, KY 42765	270-524-1329	270-528-6543	paulecat@scrtc.com	Bill Prather (or, currently, at EKPC use	270-651-2191	bprather@farmersrecc.com
Fleming-Mason EC	Lonnie Vice	2395 Wyoming Road, Owingsville, KY 40360	606-674-2734		lvice@kvwirelesscolic.com	Chris Perry	606-845-2661	cperry@fmemenergy.net
Grayson RECC	William T. Rice	P. O. Box 493, Sandy Hook, KY 41171	606-738-4255		brice@mrhc.com	Carol H. Fraley	606-474-5136	carol.fraley@graysonrecc.com
Inter-County E	Daniel L. Divine	151 Divine Road, Perryville, KY 40468	859-332-7042		ddivine@wildblue.net	Jim Jacobus	859-236-4561	jim@intercountyenergy.net
Jackson EC	Fred M. Brown	380 Doe Creek Road, Irvine, KY 40336	606-723-4074		fbrown@irvineonline.net	Don Schaefer	606-364-1000	donschaefer@jacksonenergy.com
Licking Valley RECC	Michael Adams	235 Mine Fork Road, Salyersville, KY 41465-9507	606-349-2397		madamskycals@yahoo.com	Kerry Howard	606-743-3179	khoward@lvrecc.com
Nolin RECC	A. L. Rosenberger	11851 Rineyville-Big Springs Road, Rineyville, KY 40162	270-877-2310		buddy@mcreecewb.com	Mickey Miller	270-765-6153	mmiller@nolinrecc.com
Owen EC	Hope Kinman	7224 Cascade Dr., Florence, KY 41042	859-283-2797		hkinman@owenelectric.com	Robert Hood	502-484-3471	hood@owenelectric.com
Salt River ECC	Jimmy Longmire	855 Hibbs Lane, Cox's Creek, KY 40013	502-348-3642	502-348-3151		Larry Hicks	502-348-3931	larryh@strelectric.com
Shelby EC	R. Wayne Stratton	115 Blue Bird Drive, Shelbyville, KY 40065	502-633-5362	502-583-0248	wayne@jnmcpa.com	Debbie Marfin	502-633-4420	debbiem@shelbyenergy.com
South Kentucky RECC	Tom Estes	165 Twin Oaks Rd., Kings Mountain, KY 40442	606-787-8718		tomestes@skrecc.com	Allen Anderson	606-678-4121	eaanderson@skrecc.com
Taylor County RECC	Donald D. Shuffett	495 Pikeview Rd., Greensburg, KY 42743	270-932-7589	270-932-1330		Barry Myers	270-465-4101	bmyers@tcrecc.com

^a Same officers and directors are applicable to Charleston Bottoms RECC.

^b Managers are serving as Alternate Directors.

PSC Case No. 2008-00409
First Data Request
Response to 28 b.

2005 DIRECTORS FEES & EXPENSES

<u>VENDOR</u>	<u>CHECK</u>	<u>DATE</u>	<u>EXPENSE</u>	<u>FEES</u>	<u>DEFERRED</u>	<u>MISC.</u>	<u>TOTAL</u>	<u>MEETING</u>	<u>MEETING DESCRIPTION</u>
<u>NUMBER</u>	<u>NUMBER</u>	<u>DATE</u>	<u>AMOUNT</u>	<u>AMOUNT</u>	<u>COMP</u>			<u>DATE</u>	
ADAMS, MICHAEL	11207	18-Jan	72.90	800.00			872.90	1/11/2005	REG BOARD MEETING
ADAMS, MICHAEL	87196	11-Feb	72.90	800.00			872.90	2/8/2005	REG BOARD MEETING
ADAMS, MICHAEL	87196	11-Feb	153.90	900.00			1,053.90	1/26/2005	ENERGY MGMT CONF
ADAMS, MICHAEL	88452	15-Mar	72.90	800.00			872.90	3/8/2005	REG BOARD MEETING
ADAMS, MICHAEL	89619	12-Apr				1,806.89	1,806.89	3/23/2005	NRECA DIR CONF
ADAMS, MICHAEL	89730	15-Apr		1,500.00			1,500.00	3/23/2005	NRECA DIR CONF
ADAMS, MICHAEL	89730	15-Apr	64.80	800.00			864.80	4/12/2005	REG BOARD MEETING
ADAMS, MICHAEL	90508	3-May				93.72	93.72	4/12/2005	REG BOARD MEETING
ADAMS, MICHAEL	90892	13-May	72.90	800.00			872.90	5/10/2005	REG BOARD MEETING
ADAMS, MICHAEL	90892	13-May	44.55	600.00			644.55	4/29/2005	BOARD RETREAT
ADAMS, MICHAEL	92285	17-Jun	93.15	800.00			893.15	6/14/2005	REG BOARD MEETING
ADAMS, MICHAEL	92285	17-Jun		300.00			300.00	6/12/2005	BOARD DINNER
ADAMS, MICHAEL	93358	15-Jul	85.05	800.00			885.05	7/12/2005	REG BOARD MEETING
ADAMS, MICHAEL	93615	20-Jul				95.27	95.27	7/12/2005	REG BOARD MEETING
ADAMS, MICHAEL	94527	12-Aug	72.90	800.00			872.90	8/9/2005	REG BOARD MEETING
ADAMS, MICHAEL	99922	16-Sep	87.30	800.00			887.30	9/13/2005	REG BOARD MEETING
ADAMS, MICHAEL	97062	18-Oct	87.30	800.00			887.30	10/11/2005	REG BOARD MEETING
ADAMS, MICHAEL	98074	11-Nov	87.30	800.00			887.30	11/8/2005	REG BOARD MEETING
ADAMS, MICHAEL	99086	9-Dec	87.30	800.00			887.30	12/6/2005	REG BOARD MEETING
ADAMS, MICHAEL	100397	13-Jan	545.22	900.00			1,445.22	12/13/2005	NRECA STRATEGIC ISSUES
ADAMS, MICHAEL	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES
ADAMS, MICHAEL	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES
ADAMS, MICHAEL Total			1,700.37	13,800.00	0.00	2,741.11	18,241.48		
BROWN, FRED	10698	18-Jan	30.78	800.00			830.78	1/11/2005	REG BOARD MEETING
BROWN, FRED	86292	18-Jan		200.00			200.00	1/11/2005	OFFICIAL DUTY FEE
BROWN, FRED	86292	18-Jan				25.00	25.00	NA	INTERNET
BROWN, FRED	87174	11-Feb	30.78	800.00			830.78	2/8/2005	REG BOARD MEETING
BROWN, FRED	87174	11-Feb		200.00			200.00	2/8/2005	OFFICIAL DUTY FEE
BROWN, FRED	87174	11-Feb				25.00	25.00	NA	INTERNET
BROWN, FRED	87174	11-Feb	97.20	600.00			697.20	1/26/2005	ENERGY MGMT CONF
BROWN, FRED	88433	15-Mar		200.00			200.00	3/8/2005	OFFICIAL DUTY FEE
BROWN, FRED	88433	15-Mar				25.00	25.00	NA	INTERNET
BROWN, FRED	88443	15-Mar	30.78	800.00			830.78	3/8/2005	REG BOARD MEETING
BROWN, FRED	89709	15-Apr	84.05	800.00			884.05	4/12/2005	REG BOARD MEETING
BROWN, FRED	89709	15-Apr		200.00			200.00	4/12/2005	OFFICIAL DUTY FEE
BROWN, FRED	89709	15-Apr				25.00	25.00	NA	INTERNET
BROWN, FRED	90508	3-May				82.69	82.69	4/12/2005	REG BOARD MEETING

PSC Request 28(b)
Attachment
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BROWN, FRED	10698	BROWN, FRED	90877	13-May	38.48	300.00				338.48	4/29/2005	BOARD RETREAT
BROWN, FRED	10698	BROWN, FRED	90877	13-May	30.78	800.00				830.78	5/10/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	90877	13-May		200.00			25.00	200.00	5/10/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	90877	13-May					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	92266	17-Jun	61.56	800.00				861.56	6/14/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	92266	17-Jun					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	92266	17-Jun		300.00				300.00	6/12/2005	BOARD DINNER
BROWN, FRED	10698	BROWN, FRED	92266	17-Jun		200.00				200.00	6/14/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	93342	15-Jul	30.78	800.00				830.78	7/12/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	93342	15-Jul		200.00			25.00	200.00	7/12/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	93436	15-Jul					11.28	11.28	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	94507	12-Aug	30.78	800.00				830.78	8/9/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	94507	12-Aug		200.00				200.00	8/9/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	94507	12-Aug					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	95905	16-Sep	36.86	800.00				836.86	9/13/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	95905	16-Sep		200.00				200.00	9/13/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	95905	16-Sep					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	97052	18-Oct	36.86	800.00				836.86	10/11/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	97052	18-Oct		200.00				200.00	10/11/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	97052	18-Oct					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	98054	11-Nov	36.86	800.00				836.86	11/8/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	98054	11-Nov		200.00				200.00	11/8/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	98054	11-Nov					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	99068	9-Dec	36.86	800.00				836.86	12/6/2005	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	99068	9-Dec		200.00				200.00	12/6/2005	OFFICIAL DUTY FEE
BROWN, FRED	10698	BROWN, FRED	99068	9-Dec					25.00	25.00	NA	INTERNET
BROWN, FRED	10698	BROWN, FRED	100377	13-Jan	521.55	600.00				1,121.55	12/13/2005	NRECA STRATEGIC ISSUES
BROWN, FRED	10698	EMBS, CLAUDIA	VISA	1105					575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES
BROWN, FRED	10698	LEE, ANGELA	VISA	1105					170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES
BROWN, FRED Total					1,134.96	13,800.00	0.00	1,139.20		16,074.16		
CRUM, DONNIE	15233	CRUM, DONNIE	86340	18-Jan	72.90	520.00				872.90	1/11/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	86340	18-Jan		130.00				200.00	1/11/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	86340	18-Jan					21.95	21.95	NA	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	86896	2-Feb	153.68	900.00				1,053.68	1/26/2005	ENERGY MGMT CONF
CRUM, DONNIE	15233	CRUM, DONNIE	87282	11-Feb	72.90	520.00				872.90	2/8/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	87282	11-Feb		130.00				200.00	2/8/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	87282	11-Feb					21.95	21.95	NA	INTERNET
CRUM, DONNIE	15233	VICE, LONNIE	88522	15-Mar	72.90	520.00				872.90	3/8/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	88522	15-Mar		130.00				200.00	3/8/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	88522	15-Mar					21.95	21.95	NA	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	89804	15-Apr	48.60	520.00				848.60	4/12/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	89804	15-Apr		130.00				200.00	4/12/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	89804	15-Apr					21.95	21.95	NA	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	90961	13-May	72.90	520.00				872.90	5/10/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	90961	13-May		130.00				200.00	5/10/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	90961	13-May					21.95	21.95	NA	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	90961	13-May	229.99	390.00				829.99	4/29/2005	BOARD RETREAT
CRUM, DONNIE	15233	CRUM, DONNIE	92368	17-Jun	72.90	400.00				872.90	6/14/2005	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	92368	17-Jun		100.00				200.00	6/14/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	92368	17-Jun		150.00				300.00	6/12/2005	BOARD DINNER
CRUM, DONNIE	15233	CRUM, DONNIE	92368	17-Jun					21.95	21.95	NA	INTERNET

CRUM, DONNIE	93456	15-Jul	76.95	400.00	400.00	876.95	7/12/2005	REG BOARD MEETING
CRUM, DONNIE	93456	15-Jul		100.00	100.00	200.00	7/12/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	93456	15-Jul				21.95	NA	INTERNET
CRUM, DONNIE	94621	12-Aug	72.90	400.00	400.00	872.90	8/9/2005	REG BOARD MEETING
CRUM, DONNIE	94621	12-Aug		100.00	100.00	200.00	8/9/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	94621	12-Aug				21.95	NA	INTERNET
CRUM, DONNIE	94621	12-Aug				42.35	NA	SOFTWARE
CRUM, DONNIE	95990	16-Sep	87.30	400.00	400.00	887.30	9/13/2005	REG BOARD MEETING
CRUM, DONNIE	95990	16-Sep		100.00	100.00	200.00	9/13/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	95990	16-Sep				21.95	NA	INTERNET
CRUM, DONNIE	95990	16-Sep				14.73	NA	SOFTWARE
CRUM, DONNIE	97098	18-Oct	87.30	400.00	400.00	887.30	10/11/2005	REG BOARD MEETING
CRUM, DONNIE	97098	18-Oct		100.00	100.00	200.00	10/11/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	97098	18-Oct				21.95	NA	INTERNET
CRUM, DONNIE	98158	11-Nov	87.30	160.00	640.00	887.30	11/8/2005	REG BOARD MEETING
CRUM, DONNIE	98158	11-Nov		40.00	160.00	200.00	11/8/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	98158	11-Nov				21.95	NA	INTERNET
CRUM, DONNIE	99158	9-Dec	92.15	160.00	640.00	892.15	12/6/2005	REG BOARD MEETING
CRUM, DONNIE	99158	9-Dec		40.00	160.00	200.00	12/6/2005	OFFICIAL DUTY FEE
CRUM, DONNIE	99158	9-Dec				21.95	NA	INTERNET
CRUM, DONNIE	99288	13-Dec	92.15	60.00	240.00	392.15	11/28/2005	RATES TASK FORCE MTG
CRUM, DONNIE	99859	29-Dec	663.22	180.00	720.00	1,563.22	12/13/2005	NRECA STRATEGIC ISSUES
CRUM, DONNIE	VISA	1105				575.00	12/13/2005	NRECA STRATEGIC ISSUES
CRUM, DONNIE	VISA	1105				170.23	12/13/2005	NRECA STRATEGIC ISSUES
CRUM, DONNIE Total			2,056.04	7,830.00	7,170.00	18,121.75		
DEPP, P D	86348	18-Jan	89.85	800.00	800.00	889.85	1/11/2005	REG BOARD MEETING
DEPP, P D	86467	18-Jan				110.16	1/11/2005	REG BOARD MEETING
DEPP, P D	86905	2-Feb	130.72	900.00	900.00	1,020.72	1/26/2005	ENERGY MGMT CONF
DEPP, P D	87292	11-Feb	72.90	800.00	800.00	872.90	2/8/2005	REG BOARD MEETING
DEPP, P D	88529	15-Mar	92.91	800.00	800.00	892.91	3/8/2005	REG BOARD MEETING
DEPP, P D	88680	18-Mar				106.98	3/8/2005	REG BOARD MEETING
DEPP, P D	89333	5-Apr	734.75	1,500.00	1,500.00	2,234.75	3/23/2005	NRECA DIR CONF
DEPP, P D	89814	15-Apr	136.62	800.00	800.00	936.62	4/12/2005	REG BOARD MEETING
DEPP, P D	90508	3-May				93.72	4/12/2005	REG BOARD MEETING
DEPP, P D	90685	6-May	64.80	600.00	600.00	664.80	4/29/2005	BOARD RETREAT
DEPP, P D	90970	13-May	89.20	800.00	800.00	889.20	5/10/2005	REG BOARD MEETING
DEPP, P D	91223	20-May				101.80	5/10/2005	REG BOARD MEETING
DEPP, P D	92378	17-Jun	72.90	800.00	800.00	872.90	6/14/2005	REG BOARD MEETING
DEPP, P D	92378	17-Jun		300.00	300.00	300.00	6/12/2005	BOARD DINNER
DEPP, P D	93436	15-Jul				12.28	4/12/2005	REG BOARD MEETING
DEPP, P D	93469	15-Jul	85.03	800.00	800.00	885.03	7/12/2005	REG BOARD MEETING
DEPP, P D	93615	20-Jul				95.27	7/12/2005	REG BOARD MEETING
DEPP, P D	94338	5-Aug	975.61	1,200.00	1,200.00	2,175.61	7/29/2005	CFC FORUM
DEPP, P D	94633	12-Aug	72.90	800.00	800.00	872.90	8/9/2005	REG BOARD MEETING
DEPP, P D	96002	16-Sep	101.29	800.00	800.00	901.29	9/13/2005	REG BOARD MEETING
DEPP, P D	96247	23-Sep				110.79	9/13/2005	REG BOARD MEETING
DEPP, P D	97106	18-Oct	104.33	800.00	800.00	904.33	10/11/2005	REG BOARD MEETING
DEPP, P D	97411	25-Oct				95.27	10/11/2005	REG BOARD MEETING
DEPP, P D	98171	11-Nov	100.21	800.00	800.00	900.21	11/8/2005	REG BOARD MEETING
DEPP, P D	98260	15-Nov				108.14	11/8/2005	REG BOARD MEETING
DEPP, P D	99168	9-Dec	87.30	800.00	800.00	887.30	12/6/2005	REG BOARD MEETING
DEPP, P D	99451	16-Dec				95.27	12/6/2005	REG BOARD MEETING

DEPP, P D	15862	DEPP, P D	99874	29-Dec	488.94	900.00	0.00	107.91	1,388.94	12/13/2005	NRECA STRATEGIC ISSUES
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0105				107.91	107.91	3/23/2005	NRECA DIR CONF
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0205				365.60	365.60	3/23/2005	NRECA DIR CONF
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0205				725.00	725.00	3/23/2005	NRECA DIR CONF
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0505				316.90	316.90	7/29/2005	CFC FORUM
DEPP, P D	15862	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES
DEPP, P D	15862	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES
DEPP, P D Total					3,490.26	15,000.00	0.00	3,190.32	21,680.58		
DIVINE, DANIEL	10497	DIVINE, DANIEL	86287	18-Jan		800.00			800.00	1/11/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	87165	11-Feb	69.28	800.00			869.28	2/8/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	87165	11-Feb	89.10	600.00			689.10	1/28/2005	BID OPENING
DIVINE, DANIEL	10497	DIVINE, DANIEL	87165	11-Feb	56.70	300.00			356.70	1/20/2005	BID OPENING
DIVINE, DANIEL	10497	SHERATON SUITES	87557	18-Feb	60.75	600.00		107.64	660.75	1/26/2005	ENERGY MGMT CONF
DIVINE, DANIEL	10497	DIVINE, DANIEL	88437	15-Mar	198.95	300.00			498.95	2/8/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	88437	15-Mar	89.13	600.00			689.13	2/10/2005	BID OPENING-NEG MTG
DIVINE, DANIEL	10497	DIVINE, DANIEL	88437	15-Mar	56.70	800.00			856.70	3/8/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	88680	18-Mar		800.00		125.94	800.00	4/12/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	89705	15-Apr	74.95	800.00			874.95	5/10/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	90872	13-May	233.67	300.00			533.67	3/10/2005	BID OPENING
DIVINE, DANIEL	10497	DIVINE, DANIEL	90872	13-May	44.55	600.00			644.55	4/29/2005	BOARD RETREAT
DIVINE, DANIEL	10497	SHERATON SUITES	91223	20-May		800.00		100.63	100.63	5/10/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	92260	17-Jun	84.62	800.00			884.62	6/14/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	92260	17-Jun		300.00			300.00	6/12/2005	BOARD DINNER
DIVINE, DANIEL	10497	DIVINE, DANIEL	93337	15-Jul	201.21	300.00			501.21	5/17/2005	BID OPENING
DIVINE, DANIEL	10497	DIVINE, DANIEL	93337	15-Jul	73.77	800.00			873.77	7/12/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	93337	15-Jul	105.69	300.00			405.69	7/7/2005	NEGOTIATING MTG
DIVINE, DANIEL	10497	DIVINE, DANIEL	93615	20-Jul	56.70	300.00		109.74	109.74	7/12/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	94500	12-Aug	69.99	800.00			869.99	8/9/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	94500	12-Aug	56.70	300.00			356.70	7/22/2005	BID OPENING
DIVINE, DANIEL	10497	DIVINE, DANIEL	94500	12-Aug	68.85	300.00			368.85	8/3/2005	NEGOTIATING MTG
DIVINE, DANIEL	10497	DIVINE, DANIEL	94687	16-Aug	692.83	1,500.00			2,192.82	7/29/2005	CFC FORUM
DIVINE, DANIEL	10497	SHERATON SUITES	94927	19-Aug		800.00		95.27	95.27	8/9/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	95899	16-Sep	82.35	800.00			882.35	9/13/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	96247	23-Sep		800.00		95.27	95.27	9/13/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	97048	18-Oct	81.90	800.00			881.90	10/11/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	97411	25-Oct		800.00		95.27	95.27	10/11/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	98051	11-Nov	84.43	800.00			884.43	11/8/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	98260	15-Nov		800.00		95.27	95.27	11/8/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	99063	9-Dec	87.34	800.00			887.34	12/6/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	SHERATON SUITES	99451	16-Dec		800.00		95.27	95.27	12/6/2005	REG BOARD MEETING
DIVINE, DANIEL	10497	INTER CO ENERGY	99619	20-Dec				883.28	883.28	7/29/2005	CFC FORUM
DIVINE, DANIEL	10497	PULLIAM, DIANA	VISA	0205				65.48	65.48	1/28/2005	BID OPENING
DIVINE, DANIEL	10497	PULLIAM, DIANA	VISA	0205				130.96	130.96	2/10/2005	BID OPENING-NEG MTG
DIVINE, DANIEL Total					2,720.15	16,200.00	0.00	2,000.02	20,920.17		
GILBERT, E A	10574	GILBERT, E A	86288	18-Jan	40.50	800.00			840.50	1/11/2005	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	87170	11-Feb	40.50	800.00			840.50	2/8/2005	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	87170	11-Feb				69.53	69.53	NA	INTERNET
GILBERT, E A	10574	GILBERT, E A	87170	11-Feb				34.86	34.86	NA	COMPUTER SUPPLIES

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GILBERT, E.A	10574	GILBERT, E.A	87170	11-Feb	97.20	600.00		697.20	1/26/2005	ENERGY MGMT CONF
GILBERT, E.A	10574	GILBERT, E.A	88440	15-Mar	40.50	800.00		840.50	3/8/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	88440	15-Mar			32.95		NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	89706	15-Apr	107.00	800.00		907.00	4/12/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	89706	15-Apr			32.95		NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	89706	15-Apr	1,184.85	1,800.00		2,984.85	3/23/2005	NRECA DIR CONF
GILBERT, E.A	10574	FRENCH QUARTER	90508	3-May			109.21	109.21	4/12/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	90874	13-May	40.50	800.00		840.50	5/10/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	90874	13-May	35.64	600.00		635.64	4/29/2005	BOARD RETREAT
GILBERT, E.A	10574	GILBERT, E.A	92264	17-Jun	81.00	800.00		881.00	6/14/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	92264	17-Jun			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	93339	15-Jul	40.50	800.00		840.50	7/12/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	93339	15-Jul			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	94503	12-Aug	1,441.36	1,500.00		2,941.36	7/29/2005	CFC FORUM
GILBERT, E.A	10574	GILBERT, E.A	94503	12-Aug	40.50	800.00		840.50	8/9/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	94503	12-Aug			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	95903	16-Sep	40.50	300.00		340.50	8/15/2005	BID OPENING
GILBERT, E.A	10574	GILBERT, E.A	95903	16-Sep	48.50	800.00		848.50	9/13/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	97049	18-Oct	48.50	800.00		848.50	10/11/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	97049	18-Oct			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	98052	11-Nov	119.20	600.00		719.20	10/31/2005	NEGOTIATING MTG
GILBERT, E.A	10574	GILBERT, E.A	98052	11-Nov	48.50	800.00		848.50	11/8/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	98052	11-Nov			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	GILBERT, E.A	99065	9-Dec	48.50	800.00		848.50	12/6/2005	REG BOARD MEETING
GILBERT, E.A	10574	GILBERT, E.A	99065	9-Dec			32.95	32.95	NA	INTERNET
GILBERT, E.A	10574	EMBS, CLAUDIA	99065	9-Dec	128.23	600.00		728.23	11/18/2005	NEGOTIATING MTG
GILBERT, E.A	10574	EMBS, CLAUDIA	VISA	0105			107.91	107.91	3/23/2005	NRECA DIR CONF
GILBERT, E.A	10574	PULLIAM, DIANA	VISA	0205			1,200.00	1,200.00	3/23/2005	NRECA DIR CONF
GILBERT, E.A	10574	PULLIAM, DIANA	VISA	1105			94.61	94.61	10/31/2005	NEGOTIATING MTG
GILBERT, E.A	10574	PULLIAM, DIANA	VISA	1105			94.61	94.61	11/18/2005	NEGOTIATING MTG
GILBERT, E.A Total					3,671.98	15,600.00	0.00	2,007.28		
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	86350	18-Jan	75.33	800.00		875.33	1/11/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	87300	11-Feb	75.33	800.00		875.33	2/8/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	88532	15-Mar	76.95	800.00		876.95	3/8/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	89823	15-Apr		800.00		800.00	4/12/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	90977	13-May	76.95	300.00		376.95	4/29/2005	BOARD RETREAT
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	90977	13-May	76.95	800.00		876.95	5/10/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	CUMBERLAND VALLEY	91803	7-Jun			61.38	61.38	4/12/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	92383	17-Jun	76.95	800.00		876.95	6/14/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	93478	15-Jul	74.52	800.00		874.52	7/12/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	94642	12-Aug	76.95	800.00		876.95	8/9/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	96097	16-Sep	92.15	800.00		892.15	9/13/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	97110	18-Oct	92.15	800.00		892.15	10/11/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	98177	11-Nov	92.15	800.00		892.15	11/8/2005	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	99177	9-Dec	94.58	800.00		894.58	12/6/2005	REG BOARD MEETING
HAMPTON, ELBERT Total					980.96	9,900.00	0.00	61.38		
KINMAN, HOPE	16949	KINMAN, HOPE	92701	24-Jun		800.00		800.00	6/14/2005	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	93494	15-Jul	19.44	800.00		819.44	7/12/2005	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	94660	12-Aug	652.57	720.00	480.00	1,852.57	7/29/2005	CFC FORUM
KINMAN, HOPE	16949	KINMAN, HOPE	94660	12-Aug		480.00	320.00	800.00	8/9/2005	REG BOARD MEETING

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KINMAN, HOPE	16949	OWEN ELECTRIC	95962	16-Sep	76.95	180.00	120.00	325.69	7/29/2005	CFC FORUM	325.69
KINMAN, HOPE	16949	KINMAN, HOPE	96020	16-Sep	76.95	180.00	120.00	325.69	8/18/2005	ORIENTATION	325.69
KINMAN, HOPE	16949	KINMAN, HOPE	96020	16-Sep	23.28	480.00	320.00	823.28	9/13/2005	REG BOARD MEETING	823.28
KINMAN, HOPE	16949	KINMAN, HOPE	97118	18-Oct	23.28	480.00	320.00	823.28	10/11/2005	REG BOARD MEETING	823.28
KINMAN, HOPE	16949	KINMAN, HOPE	98186	11-Nov	87.30	480.00	320.00	887.30	11/8/2005	REG BOARD MEETING	887.30
KINMAN, HOPE	16949	KINMAN, HOPE	98186	11-Nov		480.00	320.00	15.24	NA	INTERNET	15.24
KINMAN, HOPE	16949	KINMAN, HOPE	99189	9-Dec		480.00	320.00	800.00	12/6/2005	REG BOARD MEETING	800.00
KINMAN, HOPE Total					882.82	4,900.00	2,200.00	340.93			8,323.75
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	86300	18-Jan	66.42	800.00		866.42	1/11/2005	REG BOARD MEETING	866.42
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	87185	11-Feb		800.00		800.00	2/8/2005	REG BOARD MEETING	800.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	87185	11-Feb	66.42	600.00		666.42	1/26/2005	ENERGY MGMT CONF	666.42
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	88451	15-Mar	65.80	800.00		865.80	3/8/2005	REG BOARD MEETING	865.80
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	89618	12-Apr		800.00		2,858.73	3/23/2005	NRECA DIR CONF	2,858.73
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	89722	15-Apr		1,800.00		1,800.00	3/23/2005	NRECA DIR CONF	1,800.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	89722	15-Apr	121.50	800.00		921.50	4/12/2005	REG BOARD MEETING	921.50
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	90353	29-Apr		800.00		61.38	4/12/2005	REG BOARD MEETING	61.38
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	90887	13-May		800.00		800.00	5/10/2005	REG BOARD MEETING	800.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	90887	13-May	64.80	600.00		664.80	4/29/2005	BOARD RETREAT	664.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	92275	17-Jun	64.80	800.00		864.80	6/14/2005	REG BOARD MEETING	864.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	92275	17-Jun		300.00		300.00	6/12/2005	BOARD DINNER	300.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	93349	15-Jul	64.80	800.00		864.80	7/12/2005	REG BOARD MEETING	864.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	93349	15-Jul		200.00		200.00	7/12/2005	OFFICIAL DUTY FEE	200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	94516	12-Aug		1,200.00		1,200.00	7/29/2005	CFC FORUM	1,200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	94516	12-Aug	64.80	800.00		864.80	8/9/2005	REG BOARD MEETING	864.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	94516	12-Aug		200.00		200.00	8/9/2005	OFFICIAL DUTY FEE	200.00
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	94518	12-Aug		300.00		338.80	9/1/2005	BID OPENING	338.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	95913	16-Sep	38.80	300.00		338.80	9/7/2005	NEGOTIATING MTG	338.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	95913	16-Sep	38.80	300.00		338.80	9/13/2005	REG BOARD MEETING	338.80
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	95913	16-Sep		200.00		200.00	9/13/2005	OFFICIAL DUTY FEE	200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	95913	16-Sep		200.00		877.60	10/11/2005	REG BOARD MEETING	877.60
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	97059	18-Oct	77.60	800.00		877.60	10/11/2005	OFFICIAL DUTY FEE	877.60
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	97059	18-Oct		200.00		200.00	11/8/2005	REG BOARD MEETING	200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	98065	11-Nov	77.60	800.00		877.60	11/8/2005	OFFICIAL DUTY FEE	877.60
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	98065	11-Nov		200.00		200.00	11/8/2005	REG BOARD MEETING	200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	98065	11-Nov		200.00		200.00	11/8/2005	OFFICIAL DUTY FEE	200.00
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	99078	9-Dec	77.60	800.00		877.60	12/6/2005	REG BOARD MEETING	877.60
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	99078	9-Dec		200.00		200.00	12/6/2005	OFFICIAL DUTY FEE	200.00
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0105		15,900.00	0.00	107.91	3/23/2005	NRECA DIR CONF	107.91
LONGMIRE, JIMMY Total					889.74	15,900.00	0.00	4,264.19			21,053.93
MAY, WADE	15799	MAY, WADE	86346	18-Jan	81.00	800.00		881.00	1/11/2005	REG BOARD MEETING	881.00
MAY, WADE	15799	MAY, WADE	86346	18-Jan		800.00		39.00	NA	INTERNET	39.00
MAY, WADE	15799	MAY, WADE	87290	11-Feb		800.00		800.00	2/8/2005	REG BOARD MEETING	800.00
MAY, WADE	15799	MAY, WADE	87290	11-Feb		800.00		39.00	NA	INTERNET	39.00
MAY, WADE	15799	MAY, WADE	87290	11-Feb		900.00		900.00	1/26/2005	ENERGY MGMT CONF	900.00
MAY, WADE	15799	MAY, WADE	88537	15-Mar		800.00		800.00	3/8/2005	REG BOARD MEETING	800.00
MAY, WADE	15799	MAY, WADE	88527	15-Mar		800.00		39.00	NA	INTERNET	39.00
MAY, WADE	15799	BIG SANDY RECC	89614	12-Apr		800.00		1,476.88	3/23/2005	NRECA DIR CONF	1,476.88
MAY, WADE	15799	MAY, WADE	89811	15-Apr		800.00		800.00	4/12/2005	REG BOARD MEETING	800.00
MAY, WADE	15799	MAY, WADE	89811	15-Apr		1,200.00		39.00	NA	INTERNET	39.00
MAY, WADE	15799	MAY, WADE	89811	15-Apr		1,200.00		1,200.00	3/23/2005	NRECA DIR CONF	1,200.00
MAY, WADE	15799	FRENCH QUARTER	90508	3-May		600.00		93.72	4/12/2005	REG BOARD MEETING	93.72
MAY, WADE	15799	MAY, WADE	90968	13-May		600.00		600.00	4/29/2005	BOARD RETREAT	600.00

MAY, WADE	15799	MAY, WADE	90968	13-May	93.15	800.00				893.15	5/10/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	90968	13-May			39.00			39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	92377	17-Jun	800.00					800.00	6/14/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	92677	24-Jun			39.00			39.00	NA	INTERNET
MAY, WADE	15799	BIG SANDY RECC	93011	6-Jul	800.00		544.95			544.95	4/7/2005	KAEC DIRECTOR TRAINING
MAY, WADE	15799	MAY, WADE	93467	15-Jul			39.00			39.00	7/12/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	93467	15-Jul						39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	94630	12-Aug	82.09	1,200.00				1,282.09	7/29/2005	CFC FORUM
MAY, WADE	15799	MAY, WADE	94630	12-Aug	81.00	800.00				881.00	8/9/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	94630	12-Aug			39.00			39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	96001	16-Sep		800.00				800.00	9/13/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	96001	16-Sep			39.00			39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	96001	16-Sep	642.21					642.21	7/29/2005	CFC FORUM
MAY, WADE	15799	MAY, WADE	97103	18-Oct		800.00				800.00	10/11/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	98169	11-Nov		800.00				800.00	11/8/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	98169	11-Nov			39.00			39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	99166	9-Dec		800.00				800.00	12/6/2005	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	99166	9-Dec			39.00			39.00	NA	INTERNET
MAY, WADE	15799	MAY, WADE	100514	13-Jan	405.00	900.00				1,305.00	12/13/2006	NRECA STRATEGIC ISSUES
MAY, WADE	15799	EMBS, CLAUDIA	VISA	0505			326.90			326.90	7/29/2005	CFC FORUM
MAY, WADE	15799	EMBS, CLAUDIA	VISA	1105			575.00			575.00	12/13/2005	NRECA STRATEGIC ISSUES
MAY, WADE Total					1,384.45	14,400.00	0.00	3,446.45		19,230.90		
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	86332	18-Jan	36.03	800.00				836.03	1/11/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	86352	18-Jan			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	SHERATON SUITES	86467	18-Jan			102.77			102.77	1/11/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	87302	11-Feb	145.24	800.00				945.24	2/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	87302	11-Feb			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	87302	11-Feb	88.29	600.00				688.29	1/26/2005	ENERGY MGMT CONF
PENDYGRAFT, NEIL	16349	SHERATON SUITES	87557	18-Feb			110.56			110.56	2/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	88534	15-Mar		800.00				800.00	3/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	88534	15-Mar			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	SHERATON SUITES	88680	18-Mar			115.00			115.00	3/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	89825	15-Apr	23.20	800.00				823.20	4/12/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	89825	15-Apr			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	89825	15-Apr	927.76	1,500.00				2,427.76	3/23/2005	NRECA DIR CONF
PENDYGRAFT, NEIL	16349	FRENCH QUARTER	90508	3-May			93.72			93.72	4/12/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	90979	13-May	20.13	800.00				820.13	5/10/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	90979	13-May			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	90979	13-May	126.36	600.00				726.36	4/29/2005	BOARD RETREAT
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	90979	13-May	191.24	600.00				791.24	4/19/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	90979	13-May	170.91	900.00				1,070.91	4/15/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	SHERATON SUITES	91223	20-May			121.25			800.00	5/10/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	92385	17-Jun		800.00				300.00	6/14/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	92385	17-Jun			30.00			300.00	6/12/2005	BOARD DINNER
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	92385	17-Jun	170.91	600.00				770.91	5/20/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	FRENCH QUARTER	93436	15-Jul			12.00			12.00	4/12/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	FRENCH QUARTER	93436	15-Jul			240.30			240.30	4/15/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	FRENCH QUARTER	93436	15-Jul			103.72			103.72	4/19/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	93480	15-Jul	22.00	800.00				822.00	7/12/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	93480	15-Jul			30.00			30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	94644	12-Aug	130.41	800.00				930.41	8/9/2005	REG BOARD MEETING

PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	94644	12-Aug	1,516.36	1,200.00	800.00	30.00	30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	94755	16-Aug				2,716.36	2,716.36	7/29/2005	CFC FORUM
PENDYGRAFT, NEIL	16349	SHERATON SUITES	95818	13-Sep	126.12		800.00	95.27	95.27	8/9/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	96009	16-Sep				30.00	30.00	9/13/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	SHERATON SUITES	96247	23-Sep	27.31		800.00	107.27	107.27	9/13/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	97112	18-Oct				30.00	30.00	10/11/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	SHERATON SUITES	97112	18-Oct				30.00	30.00	10/11/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	97411	25-Oct				30.00	30.00	NA	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	98179	11-Nov	25.00	0.00	800.00	95.27	95.27	10/11/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	SHERATON SUITES	98260	15-Nov				30.00	30.00	11/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	99179	9-Dec	20.00		800.00	108.27	108.27	11/8/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	99179	9-Dec				30.00	30.00	12/6/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	SHERATON SUITES	99451	16-Dec				112.27	112.27	12/6/2005	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	EMBS, CLAUDIA	VISA	0105				107.91	107.91	3/23/2005	NRECA DIR CONF
PENDYGRAFT, NEIL	16349	EMBS, CLAUDIA	VISA	0205				382.90	382.90	3/23/2005	NRECA DIR CONF
PENDYGRAFT, NEIL	16349	EMBS, CLAUDIA	VISA	0205				725.00	725.00	3/23/2005	NRECA DIR CONF
PENDYGRAFT, NEIL	16349	PULLIAM, DIANA	VISA	0605				92.69	92.69	5/20/2005	NEGOTIATING MTG
PENDYGRAFT, NEIL	16349	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	NRECA STRATEGIC ISSUES
PENDYGRAFT, NEIL	16349	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	NRECA STRATEGIC ISSUES
PENN, SAM Total					3,767.27	6,300.00	9,600.00	3,831.40	23,498.67		
PENN, SAM	11581	PENN, SAM	86311	18-Jan	30.00	300.00		330.00	330.00	12/20/2005	BOARD OFFICERS MTG
PENN, SAM	11581	PENN, SAM	86311	18-Jan		800.00		800.00	800.00	1/11/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	86311	18-Jan		400.00		400.00	400.00	1/11/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	87208	11-Feb	32.40	800.00		20.95	20.95	NA	INTERNET
PENN, SAM	11581	PENN, SAM	87208	11-Feb		400.00		832.40	832.40	2/8/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	87208	11-Feb				20.96	20.96	2/8/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	87208	11-Feb				20.96	20.96	NA	INTERNET
PENN, SAM	11581	PENN, SAM	88463	15-Mar	148.70	600.00		748.70	748.70	1/26/2005	ENERGY MGMT CONF
PENN, SAM	11581	PENN, SAM	88463	15-Mar		800.00		800.00	800.00	3/8/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	88463	15-Mar		400.00		400.00	400.00	3/8/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	89741	15-Apr	32.40	300.00		20.95	20.95	NA	INTERNET
PENN, SAM	11581	PENN, SAM	89741	15-Apr		800.00		332.40	332.40	4/4/2005	BOARD OFFICERS MTG
PENN, SAM	11581	PENN, SAM	89741	15-Apr		400.00		800.00	800.00	4/12/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	89741	15-Apr				20.95	20.95	4/12/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	90899	13-May	38.88	600.00		638.88	638.88	4/29/2005	BOARD RETREAT
PENN, SAM	11581	PENN, SAM	90899	13-May	920.38	1,200.00		2,120.38	2,120.38	5/4/2005	NRECA LEGISLATIVE CONF
PENN, SAM	11581	PENN, SAM	90899	13-May		800.00		800.00	800.00	5/10/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	90899	13-May		400.00		400.00	400.00	5/10/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	90899	13-May				20.95	20.95	NA	INTERNET
PENN, SAM	11581	OWEN ELECTRIC	91840	7-Jun	32.40	800.00		313.71	313.71	5/4/2005	NRECA LEGISLATIVE CONF
PENN, SAM	11581	PENN, SAM	92292	17-Jun		400.00		400.00	400.00	6/14/2005	REG BOARD MEETING
PENN, SAM	11581	PENN, SAM	92292	17-Jun				20.95	20.95	6/14/2005	OFFICIAL DUTY FEE
PENN, SAM	11581	PENN, SAM	92862	1-Jul	1,235.16	14,400.00		14,400.00	14,400.00	NA	SEVERENCE BONUS
PENN, SAM Total					1,235.16	24,600.00	0.00	439.42	26,274.58		
ROSENBERGER, A L	10005	ROSENBERGER, A L	86279	18-Jan	10.53	300.00	100.00	410.53	410.53	1/11/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	86279	18-Jan		150.00	50.00	200.00	200.00	1/11/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	87147	11-Feb	10.53	300.00	100.00	410.53	410.53	2/8/2005	REG BOARD MEETING

ROSENBERGER, A L	10005	ROSENBERGER, A L	87147	11-Feb	150.00	50.00		200.00	2/8/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	87147	11-Feb	300.00	100.00	152.55	152.55	NA	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	88423	15-Mar	300.00	100.00			3/8/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	88423	15-Mar	150.00	50.00			3/8/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	SHERATON SUITES	88680	18-Mar			94.38	94.38	3/8/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	89268	5-Apr	600.00	200.00	186.45	186.45	NA	INTERNET
ROSENBERGER, A L	10005	ROSENBERGER, A L	89690	15-Apr	150.00	50.00			4/12/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	89690	15-Apr	150.00	50.00			4/12/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	FRENCH QUARTER	90508	3-May	300.00	100.00	74.98	74.98	4/12/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	90857	13-May	150.00	50.00			5/10/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	90857	13-May	150.00	50.00			5/10/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	90857	13-May	450.00	150.00	693.15	693.15	4/29/2005	BOARD RETREAT
ROSENBERGER, A L	10005	ROSENBERGER, A L	92240	17-Jun	600.00	200.00	901.25	901.25	6/14/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	92240	17-Jun	150.00	50.00	200.00	200.00	6/14/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	93319	15-Jul	300.00	100.00	410.53	410.53	7/12/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	93319	15-Jul	300.00	100.00	400.00	400.00	7/12/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	94481	12-Aug	300.00	100.00	410.53	410.53	8/9/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	94481	12-Aug	300.00	100.00	400.00	400.00	8/9/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	95380	16-Sep	225.00	75.00	383.42	383.42	9/1/2005	MEETING WITH EAMIES
ROSENBERGER, A L	10005	ROSENBERGER, A L	95380	16-Sep	225.00	75.00	421.25	421.25	9/6/2005	BOARD OFFICERS MTG
ROSENBERGER, A L	10005	ROSENBERGER, A L	95880	16-Sep	300.00	100.00	412.61	412.61	9/13/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	95880	16-Sep	300.00	100.00	400.00	400.00	9/13/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	97038	18-Oct	300.00	100.00	521.25	521.25	10/11/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	97038	18-Oct	300.00	100.00	400.00	400.00	10/11/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	98026	11-Nov	300.00	100.00	412.61	412.61	11/8/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	98026	11-Nov	300.00	100.00	400.00	400.00	11/8/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L	10005	ROSENBERGER, A L	99042	9-Dec	300.00	100.00	521.25	521.25	12/6/2005	REG BOARD MEETING
ROSENBERGER, A L	10005	ROSENBERGER, A L	99042	9-Dec	300.00	100.00	400.00	400.00	12/6/2005	OFFICIAL DUTY FEE
ROSENBERGER, A L Total					7,800.00	2,600.00	508.36	11,819.77		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	86351	18-Jan	800.00		808.10	808.10	1/11/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	87301	11-Feb	800.00		808.10	808.10	2/8/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	88553	15-Mar	800.00		808.10	808.10	3/8/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	89824	15-Apr	800.00		804.05	804.05	4/12/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	90978	13-May	800.00		808.10	808.10	5/10/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	90978	13-May	300.00		322.28	322.28	4/29/2005	BOARD RETREAT
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	93479	15-Jul	800.00		816.20	816.20	6/14/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	94643	12-Aug	800.00		808.10	808.10	7/12/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	96008	16-Sep	800.00		809.70	809.70	8/9/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	97111	18-Oct	800.00		809.70	809.70	9/13/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	98178	11-Nov	800.00		809.70	809.70	10/11/2005	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	99178	9-Dec	800.00		809.70	809.70	11/8/2005	REG BOARD MEETING
SHEARER, WILLIAM Total					9,900.00	0.00	0.00	10,029.93		
STEPHENS, RICK	11540	STEPHENS, RICK	86310	18-Jan	800.00		901.25	901.25	1/11/2005	REG BOARD MEETING
STEPHENS, RICK	11540	SHERATON SUITES	86467	18-Jan	800.00		94.38	94.38	1/11/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	87207	11-Feb	800.00		901.25	901.25	2/8/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	87207	11-Feb	800.00		41.00	41.00	NA	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	88462	15-Mar	800.00		901.25	901.25	3/8/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	88462	15-Mar	800.00		40.00	40.00	NA	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	89740	15-Apr	800.00		949.85	949.85	4/12/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	90898	13-May	300.00		401.25	401.25	4/29/2005	BOARD RETREAT

STEPHENS, RICK	11540	STEPHENS, RICK	90898	13-May	101.25	800.00				901.25	5/10/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	92291	17-Jun	101.25	800.00				901.25	6/14/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	93364	17-Jun			40.00			40.00	NA	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	93364	15-Jul	101.25	800.00				901.25	7/12/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	94536	15-Jul			40.00			40.00	NA	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	95930	12-Aug		800.00				800.00	8/9/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	97069	16-Sep		800.00				800.00	9/13/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	98084	18-Oct	121.25	800.00				921.25	10/11/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	98084	11-Nov	121.25	800.00				921.25	11/8/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	99096	11-Nov			40.00			40.00	NA	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	99096	9-Dec	121.25	800.00				921.25	12/6/2005	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	99096	9-Dec			40.00			40.00	NA	INTERNET
STEPHENS, RICK Total					1,222.35	9,900.00	0.00	335.38		11,457.73		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	85660	4-Jan	65.63	225.00		75.00		365.63	12/20/2005	BOARD OFFICERS MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	86307	18-Jan	70.88	600.00		200.00		870.88	1/11/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	86307	18-Jan		300.00		100.00		400.00	1/11/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	87206	18-Jan			21.95			21.95	NA	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	87206	11-Feb	70.88	600.00		200.00		870.88	2/8/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	87206	11-Feb		300.00		100.00		400.00	2/8/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	SHERATON SUITES	87557	18-Feb			21.95			21.95	NA	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	87632	22-Feb	61.70	450.00		150.00		661.70	2/8/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	88460	15-Mar	1,626.16	1,125.00		375.00		3,126.16	1/26/2005	ENERGY MGMT CONF
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	88460	15-Mar	70.88	600.00		200.00		870.88	3/1/2005	NRECA ANNUAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	88460	15-Mar		300.00		100.00		400.00	3/8/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	88460	15-Mar		150.00		50.00		200.00	3/8/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	89738	15-Mar	113.30	600.00		200.00		913.30	4/12/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	89738	15-Apr		300.00		100.00		400.00	4/12/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	90508	15-Apr			21.95			21.95	NA	INTERNET
STRATTON, R WAYNE	11496	FRENCH QUARTER	90606	6-May	85.05	450.00		150.00		82.69	4/12/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	90745	10-May	1,583.25	1,125.00		375.00		3,083.25	4/29/2005	BOARD RETREAT
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	90896	13-May	70.88	600.00		200.00		870.88	5/4/2005	NRECA LEGISLATIVE CONF
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	90896	13-May		300.00		100.00		400.00	5/10/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	90896	13-May		150.00		50.00		200.00	5/10/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	92289	17-Jun	141.75	600.00		200.00		941.75	6/14/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	92289	17-Jun		300.00		100.00		400.00	6/14/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	92289	17-Jun		225.00		75.00		300.00	6/12/2005	BOARD DINNER
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	93362	15-Jul	70.88	600.00		200.00		870.88	7/12/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	93362	15-Jul		300.00		100.00		400.00	7/12/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	93362	15-Jul		150.00		50.00		200.00	7/12/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	93362	15-Jul			21.95			21.95	NA	INTERNET
STRATTON, R WAYNE	11496	KAEC	93706	22-Jul			35.00			35.00	NA	CONGRESS BREAKFAST
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	94389	9-Aug	1,258.61	1,200.00		200.00		2,458.61	7/29/2005	CFC FORUM
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	94534	12-Aug	70.88	600.00		200.00		870.88	8/9/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	94534	12-Aug		300.00		100.00		400.00	8/9/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	94534	12-Aug			21.95			21.95	NA	INTERNET
STRATTON, R WAYNE	11496	JEWELL WOODARD	95699	9-Sep			800.00			800.00	NA	OIL PAINTING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	95782	13-Sep	70.88	225.00		75.00		370.88	9/6/2005	BOARD OFFICERS MTG

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STRATTON, R WAYNE	11496	STRATTON, R WAYNE	95929	16-Sep	84.88	600.00	200.00		884.88	9/13/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	95929	16-Sep		300.00	100.00		400.00	9/13/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	95929	16-Sep				21.95	21.95	NA	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	97068	18-Oct	84.88	600.00	200.00		884.88	10/11/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	97068	18-Oct		300.00	100.00		400.00	10/11/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	97068	18-Oct		150.00	50.00		200.00	10/11/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	97068	18-Oct		900.00	300.00		1,993.02	10/6/2005	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	98079	11-Nov	84.88	600.00	200.00		884.88	11/8/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	98079	11-Nov		300.00	100.00		400.00	11/8/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	98079	11-Nov				21.95	21.95	NA	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	98541	23-Nov	72.90	450.00	150.00		672.90	11/15/2005	KAEC ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	99093	9-Dec	84.88	600.00	200.00		884.88	12/9/2005	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	99093	9-Dec		300.00	100.00		400.00	12/9/2005	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	99093	9-Dec				21.95	21.95	NA	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	99788	29-Dec	603.16	675.00	225.00		1,503.16	12/11/2005	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	0205				531.00	531.00	3/1/2005	NRECA ANNUAL MTG
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	0905				365.00	365.00	10/6/2005	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	1005				238.78	238.78	12/11/2005	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	1105				475.00	475.00	12/11/2005	NRECA BOARD CHAIR CON
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	1105				150.00	150.00	12/13/2005	NRECA STRATEGIC ISSUES
STRATTON, R WAYNE Total					7,240.21	18,450.00	5,750.00	3,035.25	34,475.46		
VICE, LONNIE	14248	VICE, LONNIE	86336	18-Jan	28.35	400.00	400.00		828.35	1/11/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	86336	18-Jan				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	86336	18-Jan	26.25	150.00	150.00		326.25	12/20/2004	BOARD OFFICERS MTG
VICE, LONNIE	14248	KAEC	86685	28-Jan				76.50	76.50	11/23/2004	KAEC ANNUAL MEETING
VICE, LONNIE	14248	VICE, LONNIE	87273	11-Feb	28.35	400.00	400.00		828.35	2/8/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	87273	11-Feb				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	87273	11-Feb	99.63	300.00	300.00		699.63	1/26/2005	ENERGY MGMT CONF
VICE, LONNIE	14248	VICE, LONNIE	88513	15-Mar	98.82	150.00	150.00		398.82	2/15/2005	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	88513	15-Mar	28.35	400.00	400.00		828.35	3/8/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Mar				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr	98.82	150.00	150.00		398.82	3/15/2005	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr	545.27	750.00	750.00		2,045.27	3/23/2005	NRECA DIR CONF
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr	79.38	300.00	300.00		679.38	3/11/2005	BID OPENING
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr	39.69	400.00	400.00		839.69	4/12/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	89796	15-Apr	28.35	150.00	150.00		328.35	4/4/2005	BOARD OFFICERS MTG
VICE, LONNIE	14248	VICE, LONNIE	90956	13-May	28.35	400.00	400.00		828.35	5/10/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	90956	13-May				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	90956	13-May	54.27	300.00	300.00		654.27	4/26/2005	BOARD RETREAT
VICE, LONNIE	14248	VICE, LONNIE	90956	13-May	803.34	600.00	600.00		2,003.34	5/4/2005	NRECA LEGISLATIVE CONF
VICE, LONNIE	14248	FLEMING MASON EC	91203	20-May				277.05	277.05	5/4/2005	NRECA LEGISLATIVE CONF
VICE, LONNIE	14248	FLEMING MASON EC	91203	20-May				266.90	266.90	7/29/2005	CFC FORUM
VICE, LONNIE	14248	VICE, LONNIE	92359	17-Jun	56.70	400.00	400.00		856.70	6/14/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	92359	17-Jun		150.00	150.00		300.00	6/12/2005	BOARD DINNER
VICE, LONNIE	14248	VICE, LONNIE	92359	17-Jun				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	92359	17-Jun	97.20	150.00	150.00		397.20	5/17/2005	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	93445	15-Jul	28.35	400.00	400.00		828.35	7/12/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	93445	15-Jul				30.00	30.00	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	94611	12-Aug	724.20	600.00	600.00		1,924.20	7/29/2005	CFC FORUM
VICE, LONNIE	14248	VICE, LONNIE	94611	12-Aug	28.35	400.00	400.00		828.35	8/9/2005	REG BOARD MEETING

VICE, LONNIE	14248	VICE, LONNIE	94611	12-Aug	97.20	150.00	150.00	30.00	30.00	NA	7/19/2005	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	94611	12-Aug	97.20	150.00	150.00	30.00	30.00	NA	7/19/2005	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	95980	16-Sep	33.95	400.00	400.00	30.00	833.95	NA	9/13/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	95980	16-Sep	33.95	400.00	400.00	30.00	833.95	NA	9/13/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	95980	16-Sep	33.95	150.00	150.00	121.03	333.95	9/6/2005	7/29/2005	BOARD OFFICERS MTG
VICE, LONNIE	14248	FLEMING MASON EC	96494	30-Sep	33.95	150.00	150.00	121.03	333.95	9/6/2005	7/29/2005	CFC FORUM
VICE, LONNIE	14248	VICE, LONNIE	97093	18-Oct	33.95	400.00	400.00	30.00	833.95	10/11/2005	10/11/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	97093	18-Oct	33.95	400.00	400.00	30.00	833.95	10/11/2005	10/11/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	97093	18-Oct	30.95	150.00	150.00	30.00	330.95	9/20/2005	9/20/2005	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	98153	11-Nov	33.95	400.00	400.00	30.00	833.95	11/8/2005	11/8/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	98153	11-Nov	118.34	150.00	150.00	30.00	30.00	NA	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	98153	11-Nov	118.34	150.00	150.00	30.00	30.00	NA	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	99148	9-Dec	147.07	300.00	300.00	747.07	747.07	11/15/2005	11/15/2005	KAEC ANNUAL MEETING
VICE, LONNIE	14248	VICE, LONNIE	99148	9-Dec	33.95	150.00	150.00	333.95	333.95	11/28/2005	11/28/2005	RATES TASK FORCE MTG
VICE, LONNIE	14248	VICE, LONNIE	99148	9-Dec	9.70	400.00	400.00	809.70	809.70	12/6/2005	12/6/2005	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	99148	9-Dec	493.37	450.00	450.00	30.00	30.00	NA	NA	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	100490	13-Jan	493.37	450.00	450.00	1,393.37	1,393.37	12/13/2006	12/13/2006	NRECA STRATEGIC ISSUES
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0105				107.91	107.91	3/23/2005	3/23/2005	NRECA DIR CONF
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0205				452.80	452.80	3/23/2005	3/23/2005	NRECA DIR CONF
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0205				1,200.00	1,200.00	3/23/2005	3/23/2005	NRECA DIR CONF
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	1105				575.00	575.00	12/13/2005	12/13/2005	NRECA STRATEGIC ISSUES
VICE, LONNIE	14248	LEE, ANGELA	VISA	1105				170.23	170.23	12/13/2005	12/13/2005	NRECA STRATEGIC ISSUES
VICE, LONNIE Total					3,988.40	10,050.00	10,050.00	3,607.42	27,695.82			

Grand Total

37,406.46 214,330.00 37,370.00 32,013.82 321,120.28

2006 DIRECTORS FEES & EXPENSES

DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
ADAMS, MICHAEL	ADAMS, MICHAEL	100397	13-Jan	80.10	800.00			880.10	1/10/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	100397	13-Jan		200.00			200.00	1/10/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	101415	9-Feb	160.20	900.00			1,060.20	1/25/2006	ENERGY MGMT CONF
ADAMS, MICHAEL	ADAMS, MICHAEL	101415	9-Feb	80.10	800.00			880.10	2/7/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	102675	17-Mar	80.10	800.00			880.10	3/14/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	103804	14-Apr	80.10	800.00			880.10	4/11/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	104913	12-May	239.56	600.00			839.56	4/19/2006	NRECA DIRECTOR TRAIN
ADAMS, MICHAEL	ADAMS, MICHAEL	104913	12-May	80.10	800.00			880.10	5/9/2006	REG BOARD MEETING
ADAMS, MICHAEL	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
ADAMS, MICHAEL	ADAMS, MICHAEL	106172	16-Jun	80.10	300.00			380.10	5/23/2006	BOARD & MGR DISCUSSION
ADAMS, MICHAEL	ADAMS, MICHAEL	106172	16-Jun	160.20	800.00			960.20	6/13/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul	80.10	800.00			880.10	7/11/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul		200.00			200.00	7/11/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	107163	14-Jul	932.08	1,200.00			2,132.08	6/22/2006	CFC FORUM
ADAMS, MICHAEL	ADAMS, MICHAEL	108172	11-Aug	80.10	800.00			880.10	8/8/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	108172	11-Aug		200.00			200.00	8/8/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	109346	15-Sep	80.10	800.00			880.10	9/12/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	109346	15-Sep		200.00			200.00	9/12/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	110083	6-Oct	80.10	800.00			880.10	10/3/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	111471	17-Nov	80.10	800.00			880.10	11/14/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	111471	17-Nov		200.00			200.00	11/14/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL	ADAMS, MICHAEL	112194	8-Dec	160.20	800.00			960.20	12/5/2006	REG BOARD MEETING
ADAMS, MICHAEL	ADAMS, MICHAEL	112194	8-Dec		200.00			200.00	12/5/2006	OFFICIAL DUTY FEE
ADAMS, MICHAEL Total				2,533.34	14,000.00	0.00	197.00	16,730.34		
BROWN, FRED	BROWN, FRED	106377	13-Jan		800.00			800.00	1/10/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	101397	9-Feb	120.80	600.00			720.80	1/25/2006	ENERGY MGMT CONF
BROWN, FRED	BROWN, FRED	101397	9-Feb	33.82	800.00			833.82	2/7/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	101397	9-Feb		200.00			200.00	2/7/2006	OFFICIAL DUTY FEE
BROWN, FRED	BROWN, FRED	101397	9-Feb				30.00	30.00	JAN	INTERNET
BROWN, FRED	BROWN, FRED	101397	9-Feb				30.00	30.00	FEB	INTERNET
BROWN, FRED	BROWN, FRED	102650	17-Mar	33.82	800.00			833.82	3/14/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	102650	17-Mar		200.00			200.00	3/14/2006	OFFICIAL DUTY FEE
BROWN, FRED	BROWN, FRED	102650	17-Mar				30.00	30.00	MAR	INTERNET
BROWN, FRED	BROWN, FRED	103784	14-Apr	33.82	800.00			833.82	4/11/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	103784	14-Apr		200.00			200.00	4/11/2006	OFFICIAL DUTY FEE
BROWN, FRED	BROWN, FRED	103784	14-Apr				30.00	30.00	APR	INTERNET
BROWN, FRED	BROWN, FRED	104898	12-May	33.82	800.00			833.82	5/9/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	104898	12-May		200.00			200.00	5/9/2006	OFFICIAL DUTY FEE
BROWN, FRED	BROWN, FRED	104898	12-May				30.00	30.00	MAY	INTERNET
BROWN, FRED	BROWN, FRED	105159	19-May	102.35	300.00			402.35	4/19/2006	NRECA DIRECTOR TRAIN
BROWN, FRED	KAEC	106022	13-Jun				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
BROWN, FRED	BROWN, FRED	106149	16-Jun	67.64	800.00			867.64	6/13/2006	REG BOARD MEETING
BROWN, FRED	BROWN, FRED	106149	16-Jun		200.00			200.00	6/13/2006	OFFICIAL DUTY FEE
BROWN, FRED	BROWN, FRED	106149	16-Jun				30.00	30.00	JUNE	INTERNET
BROWN, FRED	BROWN, FRED	107146	14-Jul	33.82	800.00			833.82	7/11/2006	REG BOARD MEETING

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BROWN, FRED	10698	BROWN, FRED	107146	14-Jul	33.82	300.00	30.00	30.00	JULY	INTERNET
BROWN, FRED	10698	BROWN, FRED	107533	25-Jul	33.82	800.00	333.82	333.82	5/23/2006	BOARD & MGR DISCUSSION
BROWN, FRED	10698	BROWN, FRED	108155	11-Aug	33.82	800.00	30.00	30.00	8/8/2006	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	109325	15-Sep	33.82	800.00	30.00	30.00	AUG	INTERNET
BROWN, FRED	10698	BROWN, FRED	109325	15-Sep	33.82	800.00	833.82	833.82	9/12/2006	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	110059	6-Oct	33.82	800.00	30.00	30.00	SEPT	INTERNET
BROWN, FRED	10698	BROWN, FRED	110059	6-Oct	33.82	800.00	833.82	833.82	10/3/2006	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	111449	17-Nov	33.82	800.00	30.00	30.00	OCT	INTERNET
BROWN, FRED	10698	BROWN, FRED	111449	17-Nov	33.82	800.00	833.82	833.82	11/14/2006	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	112168	8-Dec	67.64	800.00	30.00	30.00	NOV	INTERNET
BROWN, FRED	10698	BROWN, FRED	112168	8-Dec	67.64	800.00	867.64	867.64	12/5/2006	REG BOARD MEETING
BROWN, FRED Total					696.63	11,800.00	0.00	557.00		
CRUM, DONNIE	15233	CRUM, DONNIE	100501	13-Jan	80.10	160.00	880.10	880.10	1/10/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	100501	13-Jan	40.00	160.00	200.00	200.00	1/10/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	100501	13-Jan			21.95	21.95	JAN	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	101109	1-Feb	153.53	180.00	720.00	1,053.53	1/25/2006	ENERGY MGMT CONF
CRUM, DONNIE	15233	CRUM, DONNIE	101497	9-Feb	80.10	160.00	880.10	880.10	2/7/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	101497	9-Feb	40.00	160.00	200.00	200.00	2/7/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	101497	9-Feb			21.95	21.95	FEB	INTERNET
CRUM, DONNIE	15233	RESIDENCE INN	101741	16-Feb			112.29	112.29	2/7/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	102790	17-Mar	80.10	160.00	640.00	880.10	3/14/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	102790	17-Mar	40.00	160.00	200.00	200.00	3/14/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	102790	17-Mar			21.95	21.95	MAR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	103890	14-Apr	160.00	640.00	800.00	800.00	4/11/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	103890	14-Apr	40.00	160.00	200.00	200.00	4/11/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	103890	14-Apr			21.95	21.95	APR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	104964	12-May	181.53	120.00	480.00	781.53	4/19/2006	NRECA DIRECTOR TRAIN
CRUM, DONNIE	15233	CRUM, DONNIE	104964	12-May	146.23	160.00	640.00	946.23	5/9/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	104964	12-May	40.00	160.00	200.00	200.00	5/9/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	104964	12-May			21.95	21.95	MAY	INTERNET
CRUM, DONNIE	15233	KAEC	106022	13-Jun			197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
CRUM, DONNIE	15233	CRUM, DONNIE	106249	16-Jun	60.00	240.00	300.00	300.00	5/23/2006	BOARD & MGR DISCUSSION
CRUM, DONNIE	15233	CRUM, DONNIE	106249	16-Jun	160.00	640.00	106.05	106.05	4/19/2006	NRECA DIRECTOR TRAIN
CRUM, DONNIE	15233	CRUM, DONNIE	106249	16-Jun	40.00	160.00	200.00	200.00	6/13/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	106249	16-Jun			21.95	21.95	JUNE	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	107239	14-Jul	80.10	160.00	880.10	880.10	7/11/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	107239	14-Jul	40.00	160.00	200.00	200.00	7/11/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	107239	14-Jul			21.95	21.95	JULY	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	108254	11-Aug	139.62	160.00	640.00	939.62	8/8/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	108254	11-Aug	40.00	160.00	200.00	200.00	8/8/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	108254	11-Aug			21.95	21.95	AUG	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	109441	15-Sep	80.10	160.00	880.10	880.10	9/12/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	109441	15-Sep	40.00	160.00	200.00	200.00	9/12/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	109441	15-Sep			19.95	19.95	SEPT	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	110191	6-Oct	80.10	160.00	880.10	880.10	10/3/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	110191	6-Oct	40.00	160.00	200.00	200.00	10/3/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	110191	6-Oct			19.95	19.95	OCT	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	111557	17-Nov	80.10	800.00	880.10	880.10	11/14/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	111557	17-Nov	200.00	200.00	200.00	200.00	11/14/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	111557	17-Nov			19.95	19.95	NOV	INTERNET

CRUM, DONNIE	15233	CRUM, DONNIE	112304	8-Dec	160.20	800.00	9,440.00	19.95	960.20	12/5/2006	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	112304	8-Dec	200.00	200.00			200.00	12/5/2006	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	112304	8-Dec	1,493.11	4,360.00	670.74	19.95	19.95	DEC	INTERNET
CRUM, DONNIE Total					1,493.11	4,360.00	670.74	19.95	15,963.85		
DEPP, P D	15862	DEPP, P D	100516	13-Jan	98.73	800.00			898.73	1/10/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	100516	13-Jan		200.00			200.00	1/10/2006	OFFICIAL DUTY FEE
DEPP, P D	15862	RESIDENCE INN	100643	17-Jan			112.29		112.29	1/10/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	101116	1-Feb	99.68	900.00			999.68	1/25/2006	ENERGY MGMT CONF
DEPP, P D	15862	DEPP, P D	101509	9-Feb	80.10	800.00			880.10	2/7/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	102805	17-Mar	80.10	800.00			880.10	3/14/2006	REG BOARD MEETING
DEPP, P D	15862	ACES POWER MARKET	103859	14-Apr			200.00		200.00	6/2/2006	ACES MEMBER CONF
DEPP, P D	15862	DEPP, P D	103898	14-Apr	80.10	800.00			880.10	4/11/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	104252	25-Apr	99.68	600.00			699.68	4/19/2006	NRECA DIRECTOR TRAIN
DEPP, P D	15862	DEPP, P D	104252	25-Apr	71.20	300.00			371.20	4/17/2006	LANDFILL DEDICATION
DEPP, P D	15862	RESIDENCE INN	104265	25-Apr			112.29		112.29	4/11/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	104970	12-May	95.10	800.00			895.10	5/9/2006	REG BOARD MEETING
DEPP, P D	15862	RESIDENCE INN	105277	19-May			112.29		112.29	5/9/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	105720	2-Jun	80.10	300.00			380.10	5/23/2006	BOARD & MGR DISCUSSION
DEPP, P D	15862	KAEC	106022	13-Jun			197.00		197.00	4/19/2006	NRECA DIRECTOR TRAIN
DEPP, P D	15862	DEPP, P D	106092	13-Jun	693.88	200.00			693.88	6/2/2006	ACES MEMBER CONF
DEPP, P D	15862	DEPP, P D	106257	16-Jun			200.00		200.00	6/13/2006	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	106258	16-Jun			900.00		900.00	6/2/2006	ACES MEMBER CONF
DEPP, P D	15862	DEPP, P D	106258	16-Jun	160.20	800.00			960.20	6/13/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	106638	27-Jun	1,274.54	1,200.00			2,474.54	6/22/2006	CFC FORUM
DEPP, P D	15862	DEPP, P D	107246	14-Jul	80.10	800.00			880.10	7/11/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	108265	11-Aug	80.10	800.00			880.10	8/8/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	109449	15-Sep	80.10	800.00			880.10	9/12/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	110206	6-Oct	80.10	800.00			880.10	10/3/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	111567	17-Nov	80.10	800.00			880.10	11/14/2006	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	112315	8-Dec	109.78	800.00			909.78	12/5/2006	REG BOARD MEETING
DEPP, P D	15862	RESIDENCE INN	112541	15-Dec			112.29		112.29	12/5/2006	REG BOARD MEETING
DEPP, P D	15862	EMBS, CLAUDIA	VISA	0506			206.01		206.01	6/22/2006	CFC FORUM
DEPP, P D Total					3,423.69	14,200.00	0.00	1,052.17	18,675.86		
DIVINE, DANIEL	10497	DIVINE, DANIEL	100369	13-Jan	81.16	800.00			881.16	1/10/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	100643	17-Jan			112.29		112.29	1/10/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	101392	9-Feb	66.75	600.00			666.75	1/25/2006	ENERGY MGMT CONF
DIVINE, DANIEL	10497	DIVINE, DANIEL	101392	9-Feb	74.40	800.00			874.40	2/7/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	101741	16-Feb			112.29		112.29	2/7/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	102644	17-Mar	62.30	800.00			862.30	3/14/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	103248	28-Mar			112.29		112.29	3/14/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	103777	14-Apr	66.79	2,100.00			2,166.79	3/29/2006	NRECA DIRECTOR CONF
DIVINE, DANIEL	10497	DIVINE, DANIEL	103777	14-Apr	62.30	800.00			862.30	4/11/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	104265	25-Apr			112.29		112.29	4/11/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	104892	12-May					800.00	5/9/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	104892	12-May	33.38	300.00			333.38	4/19/2006	NRECA DIRECTOR TRAIN
DIVINE, DANIEL	10497	DIVINE, DANIEL	105016	16-May	26.70	300.00			326.70	4/17/2006	LANDFILL DEDICATION
DIVINE, DANIEL	10497	INTER CO ENERGY	105679	2-Jun			239.40		239.40	ANNUAL	INTERNET
DIVINE, DANIEL	10497	INTER CO ENERGY	105679	2-Jun			1,719.76		1,719.76	3/29/2006	NRECA DIRECTOR CONF
DIVINE, DANIEL	10497	RESIDENCE INN	105739	2-Jun			112.29		112.29	5/23/2006	BOARD & MGR DISCUSSION
DIVINE, DANIEL	10497	KAEC	106022	13-Jun			197.00		197.00	4/19/2006	NRECA DIRECTOR TRAIN
DIVINE, DANIEL	10497	DIVINE, DANIEL	106144	16-Jun	80.74	800.00			880.74	6/13/2006	REG BOARD MEETING

DIVINE, DANIEL	10497	DIVINE, DANIEL	107140	14-Jul	89.30	800.00	112.29	889.30	7/11/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	107357	18-Jul	79.23	800.00	112.29	112.29	7/11/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	108148	11-Aug	79.23	800.00	112.28	879.23	8/8/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	108811	25-Aug	76.90	800.00	112.28	876.90	8/8/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	109318	15-Sep	62.30	800.00	112.28	876.90	9/12/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	109982	29-Sep	62.30	800.00	112.28	862.30	10/3/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	110052	6-Oct	62.30	800.00	112.28	862.30	10/3/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	111445	17-Nov	62.30	800.00	112.28	862.30	11/14/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	112161	8-Dec	102.20	800.00	224.58	902.20	12/5/2006	REG BOARD MEETING
DIVINE, DANIEL	10497	RESIDENCE INN	112541	15-Dec	102.20	800.00	224.58	902.20	12/5/2006	REG BOARD MEETING
DIVINE, DANIEL Total					1,026.75	12,900.00	0.00	3,279.04		17,205.79
GILBERT, E A	10574	GILBERT, E A	100372	13-Jan	44.50	800.00	32.95	844.50	1/10/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	100372	13-Jan	108.64	300.00	32.95	32.95	JAN	INTERNET
GILBERT, E A	10574	GILBERT, E A	100372	13-Jan	128.63	600.00	408.64	408.64	12/15/2005	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	101396	9-Feb	44.50	300.00	728.63	728.63	1/23/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	101396	9-Feb	44.50	300.00	344.50	344.50	1/17/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	101396	9-Feb	44.50	300.00	344.50	344.50	1/27/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	101396	9-Feb	44.50	300.00	344.50	344.50	2/3/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	101396	9-Feb	44.50	800.00	844.50	844.50	2/7/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	102648	17-Mar	44.50	300.00	344.50	344.50	2/14/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	102648	17-Mar	111.78	600.00	711.78	711.78	3/13/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	102648	17-Mar	44.50	800.00	844.50	844.50	3/14/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	102648	17-Mar	44.50	800.00	45.95	45.95	MAR	INTERNET
GILBERT, E A	10574	GILBERT, E A	103781	14-Apr	1,490.20	1,500.00	2,990.20	2,990.20	3/29/2006	NRECA DIRECTOR CONF
GILBERT, E A	10574	GILBERT, E A	103781	14-Apr	104.39	300.00	404.39	404.39	3/20/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	103781	14-Apr	44.50	800.00	844.50	844.50	4/11/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	103781	14-Apr	44.50	300.00	45.95	45.95	APR	INTERNET
GILBERT, E A	10574	GILBERT, E A	104896	12-May	44.50	300.00	344.50	344.50	4/12/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	104896	12-May	214.44	300.00	514.44	514.44	4/19/2006	NRECA DIRECTOR TRAIN
GILBERT, E A	10574	GILBERT, E A	104896	12-May	44.50	300.00	344.50	344.50	5/4/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	104896	12-May	44.50	800.00	844.50	844.50	5/9/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	104896	12-May	44.50	800.00	45.95	45.95	MAY	INTERNET
GILBERT, E A	10574	KAEC	106022	13-Jun	197.00	300.00	197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
GILBERT, E A	10574	GILBERT, E A	106146	16-Jun	44.50	300.00	344.50	344.50	5/23/2006	BOARD & MGR DISCUSSION
GILBERT, E A	10574	GILBERT, E A	106146	16-Jun	89.00	800.00	889.00	889.00	6/13/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	106146	16-Jun	98.63	900.00	45.95	45.95	JUNE	INTERNET
GILBERT, E A	10574	GILBERT, E A	106146	16-Jun	277.34	1,500.00	1,777.34	1,777.34	6/22/2006	ACES MEMBER CONF
GILBERT, E A	10574	GILBERT, E A	107145	14-Jul	44.50	300.00	344.50	344.50	6/28/2006	CFC FORUM
GILBERT, E A	10574	GILBERT, E A	107145	14-Jul	44.50	300.00	844.50	844.50	7/11/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	107145	14-Jul	44.50	800.00	45.95	45.95	JULY	INTERNET
GILBERT, E A	10574	GILBERT, E A	107303	18-Jul	44.50	300.00	344.50	344.50	6/23/2006	VFW CONVENTION
GILBERT, E A	10574	GILBERT, E A	108151	11-Aug	102.35	300.00	402.35	402.35	7/14/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	108151	11-Aug	44.50	300.00	344.50	344.50	7/31/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	108151	11-Aug	44.50	800.00	844.50	844.50	8/8/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	108151	11-Aug	44.50	800.00	45.95	45.95	AUG	INTERNET
GILBERT, E A	10574	BLUE GRASS ENERGY	108586	22-Aug	1,214.24	300.00	1,214.24	1,214.24	6/22/2006	CFC FORUM
GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	51.29	300.00	354.29	354.29	8/11/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	44.50	300.00	344.50	344.50	8/14/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	44.50	300.00	344.50	344.50	8/28/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	97.90	300.00	397.90	397.90	9/8/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	44.50	800.00	844.50	844.50	9/12/2006	REG BOARD MEETING

GILBERT, E A	10574	GILBERT, E A	109322	15-Sep	97.90	300.00	45.95	45.95	SEPT	INTERNET
GILBERT, E A	10574	GILBERT, E A	110055	6-Oct	44.50	800.00	397.90	397.90	9/13/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	110055	6-Oct	44.50	800.00	844.50	844.50	10/3/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	111447	17-Nov	44.50	300.00	45.95	45.95	OCT	INTERNET
GILBERT, E A	10574	GILBERT, E A	111447	17-Nov	44.50	300.00	344.50	344.50	10/4/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	111447	17-Nov	44.50	300.00	344.50	344.50	10/18/2006	NEGOTIATION MEETING
GILBERT, E A	10574	GILBERT, E A	111447	17-Nov	44.50	300.00	844.50	844.50	11/14/2006	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	112165	8-Dec	44.50	300.00	45.95	45.95	NOV	INTERNET
GILBERT, E A	10574	GILBERT, E A	112165	8-Dec	89.00	800.00	344.50	344.50	11/20/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	VISA	0306			725.00	725.00	12/5/2006	REG BOARD MEETING
GILBERT, E A	10574	PULLIAM, DIANA	VISA	0306			94.61	94.61	3/29/2006	NRECA DIRECTOR CONF
GILBERT, E A	10574	PULLIAM, DIANA	VISA	0906			83.48	83.48	3/13/2006	NEGOTIATION MEETING
GILBERT, E A Total					-4,176.99	21,300.00	0.00	2,760.83	9/8/2006	NEGOTIATION MEETING
								28,237.82		
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	100522	13-Jan	84.55	800.00	884.55	884.55	1/10/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	101521	9-Feb	86.78	800.00	800.00	800.00	2/7/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	102812	17-Mar	84.55	800.00	884.55	884.55	3/14/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	103900	14-Apr	84.55	800.00	884.55	884.55	4/11/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	104978	12-May	84.55	800.00	884.55	884.55	5/9/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	106264	16-Jun	84.55	800.00	884.55	884.55	6/13/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	106264	16-Jun	812.09	1,500.00	384.55	384.55	5/23/2006	BOARD & MGR DISCUSSION
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	107253	30-Jun	84.55	800.00	2,312.09	2,312.09	6/23/2006	CFC FORUM
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	108270	14-Jul	84.55	300.00	884.55	884.55	7/11/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	109458	15-Sep	84.55	800.00	800.00	800.00	8/8/2006	BYRNE MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	110216	6-Oct	84.55	800.00	884.55	884.55	9/12/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	111576	17-Nov	86.78	800.00	884.55	884.55	10/2/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	HAMPTON, ELBERT	112323	8-Dec	173.55	800.00	886.78	886.78	11/14/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	EMBS, CLAUDIA	VISA	0506			439.20	439.20	12/5/2006	REG BOARD MEETING
HAMPTON, ELBERT	16347	EMBS, CLAUDIA	VISA	0506			206.01	206.01	6/22/2006	CFC FORUM
HAMPTON, ELBERT Total					1,920.15	11,700.00	0.00	645.21	6/22/2006	CFC FORUM
								14,265.36		
KINMAN, HOPE	16949	KINMAN, HOPE	100536	13-Jan	21.36	480.00	821.36	821.36	1/10/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	100536	13-Jan	111.80	540.00	20.00	20.00	NOV-DEC	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	101531	9-Feb	21.36	480.00	1,011.80	1,011.80	1/25/2006	ENERGY MGMT CONF
KINMAN, HOPE	16949	KINMAN, HOPE	101531	9-Feb	21.36	480.00	821.36	821.36	2/7/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	102527	10-Mar	80.10	480.00	44.95	44.95	FEB	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	102826	17-Mar	1,117.28	480.00	419.60	419.60	3/29/2006	NRECA DIRECTOR CONF
KINMAN, HOPE	16949	KINMAN, HOPE	103909	14-Apr	18.69	480.00	880.10	880.10	3/14/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	103909	14-Apr	18.69	480.00	44.95	44.95	MAR	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	104986	12-May	10.68	540.00	2,317.28	2,317.28	3/29/2006	NRECA DIRECTOR CONF
KINMAN, HOPE	16949	KINMAN, HOPE	104986	12-May	10.68	540.00	800.00	800.00	4/11/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	106271	16-Jun	21.36	480.00	44.95	44.95	APR	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	106271	16-Jun	21.36	480.00	818.69	818.69	5/9/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	106271	16-Jun	21.36	480.00	44.95	44.95	MAY	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	107261	14-Jul	21.36	480.00	910.68	910.68	6/2/2006	ACES MEMBER CONF
KINMAN, HOPE	16949	KINMAN, HOPE	107261	14-Jul	21.36	480.00	810.68	810.68	6/13/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	107261	14-Jul	21.36	480.00	44.95	44.95	JUNE	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	107261	14-Jul	21.36	480.00	821.36	821.36	7/11/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	107600	25-Jul	21.36	180.00	44.95	44.95	JULY	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	107600	25-Jul	21.36	180.00	321.36	321.36	5/23/2006	BOARD & MGR DISCUSSION

KINMAN, HOPE	16949	KINMAN, HOPE	108282	11-Aug	21.36	480.00	320.00	44.95	821.36	8/8/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	108282	11-Aug					44.95	AUG	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	109470	15-Sep	21.36	480.00	320.00	44.95	821.36	9/12/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	109470	15-Sep					44.95	SEPT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	110226	6-Oct	12.46	480.00	320.00	44.95	812.46	10/3/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	110226	6-Oct					44.95	OCT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	111589	17-Nov	21.36	480.00	320.00	44.95	821.36	11/14/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	111589	17-Nov					44.95	NOV	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	112336	8-Dec	42.72	480.00	320.00	44.95	842.72	12/5/2006	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	112336	8-Dec					44.95	DEC	INTERNET
KINMAN, HOPE	16949	EMBS, CLAUDIA	VISA	0206					475.00	3/29/2006	NRECA DIRECTOR CONF
KINMAN, HOPE	16949	EMBS, CLAUDIA	VISA	0306					725.00	3/29/2006	NRECA DIRECTOR CONF
KINMAN, HOPE Total					1,553.93	7,740.00	5,160.00	2,134.05	16,587.98		
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	100385	13-Jan		800.00			800.00	1/10/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	101406	9-Feb	71.20	800.00			871.20	2/7/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	101406	9-Feb		200.00			200.00	2/7/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	102663	17-Mar		800.00			800.00	3/14/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	102663	17-Mar		200.00			200.00	3/14/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	103795	14-Apr	80.10	800.00			1,800.00	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	103795	14-Apr		200.00			200.00	4/11/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	103958	18-Apr		800.00			2,035.72	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	104907	12-May		800.00			800.00	5/9/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	104907	12-May		200.00			200.00	5/9/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	INTER CO ENERGY	105679	2-Jun		800.00			17.62	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	KAEC	106022	13-Jun		800.00			386.00	6/13/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	106161	16-Jun		800.00			1,580.02	6/22/2006	CFC FORUM
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	106771	30-Jun		300.00			300.00	4/19/2006	NRECA DIRECTOR TRAIN
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	107155	14-Jul	35.60	1,500.00			1,535.60	6/22/2006	CFC FORUM
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	107155	14-Jul		800.00			800.00	7/11/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	107155	14-Jul		200.00			200.00	7/11/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	108163	11-Aug	71.20	800.00			871.20	8/8/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	108163	11-Aug		200.00			200.00	8/8/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	NRECA	108921	1-Sep		800.00		475.00	475.00	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	109338	15-Sep	71.20	800.00			871.20	9/12/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	109338	15-Sep		200.00			200.00	9/12/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	110071	6-Oct	71.20	800.00			871.20	10/3/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	110071	6-Oct		200.00			200.00	10/3/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	RESIDENCE INN	110444	13-Oct		800.00		112.29	112.29	10/3/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELECTRIC	110942	31-Oct		800.00			32.12	10/3/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	111462	17-Nov	71.20	800.00			871.20	11/14/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	111462	17-Nov		200.00			200.00	11/14/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	112179	8-Dec	71.20	800.00			871.20	12/5/2006	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	112179	8-Dec		200.00			200.00	12/5/2006	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0306				475.00	475.00	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0306				725.00	725.00	3/29/2006	NRECA DIRECTOR CONF
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0606				282.31	282.31	6/22/2006	CFC FORUM
LONGMIRE, JIMMY Total					542.90	15,200.00	0.00	6,121.08	21,863.98		
MAY, WADE	15799	MAY, WADE	100514	13-Jan		800.00			800.00	1/10/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	100514	13-Jan				39.00	39.00	JAN	INTERNET

MAY, WADE	15799	BIG SANDY RECC	100599	17-Jan					886.07	886.07	12/13/2005	NRECA STRATEGIC ISSUES
MAY, WADE	15799	MAY, WADE	101507	9-Feb	900.00				900.00	900.00	1/25/2006	ENERGY MGMT CONF
MAY, WADE	15799	MAY, WADE	101507	9-Feb	800.00				39.00	800.00	2/7/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	101507	9-Feb						39.00	FEB	INTERNET
MAY, WADE	15799	MAY, WADE	102803	17-Mar	800.00				39.00	800.00	3/14/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	102803	17-Mar						39.00	MAR	INTERNET
MAY, WADE	15799	MAY, WADE	103897	14-Apr	800.00				39.00	800.00	4/11/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	103897	14-Apr						39.00	APR	INTERNET
MAY, WADE	15799	MAY, WADE	104968	12-May	600.00	245.79			39.00	845.79	4/19/2006	NRECA DIRECTOR TRAIN
MAY, WADE	15799	MAY, WADE	104968	12-May	800.00	89.00			39.00	889.00	5/9/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	104968	12-May						39.00	MAY	INTERNET
MAY, WADE	15799	KAEC	106022	13-Jun	300.00				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
MAY, WADE	15799	MAY, WADE	106257	16-Jun	600.00	665.70			200.00	300.00	5/23/2006	BOARD & MGR DISCUSSION
MAY, WADE	15799	MAY, WADE	106257	16-Jun	800.00				39.00	800.00	6/13/2006	ACES MEMBER CONF
MAY, WADE	15799	MAY, WADE	106257	16-Jun						39.00	JUNE	INTERNET
MAY, WADE	15799	BIG SANDY RECC	107054	11-Jul					1,514.77	1,514.77	6/22/2006	ACES MEMBER CONF
MAY, WADE	15799	BIG SANDY RECC	107054	11-Jul	1,200.00				200.00	200.00	6/22/2006	CFC FORUM
MAY, WADE	15799	MAY, WADE	107245	14-Jul	800.00				39.00	800.00	7/11/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	108263	11-Aug	800.00				39.00	800.00	8/8/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	108263	11-Aug						39.00	AUG	INTERNET
MAY, WADE	15799	MAY, WADE	109446	15-Sep	800.00				39.00	800.00	9/12/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	109446	15-Sep						39.00	SEPT	INTERNET
MAY, WADE	15799	MAY, WADE	110203	6-Oct	800.00				39.00	800.00	10/3/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	111565	17-Nov	800.00				39.00	800.00	11/14/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	111565	17-Nov						39.00	NOV	INTERNET
MAY, WADE	15799	MAY, WADE	112312	8-Dec	800.00				39.00	800.00	12/5/2006	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	112312	8-Dec						39.00	DEC	INTERNET
MAY, WADE Total					1,000.49	13,200.00	0.00	3,187.84	17,388.33			
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	100524	13-Jan		14.65		800.00	30.00	814.65	1/10/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	100524	13-Jan						30.00	JAN	INTERNET
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	100636	17-Jan	900.00	353.31			112.29	1,253.31	12/13/2005	NRECA STRATEGIC ISSUES
PENDYGRAFT, NEIL	16349	RESIDENCE INN	100643	17-Jan						112.29	1/10/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	101523	9-Feb	800.00	162.06			30.00	962.06	2/7/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	101523	9-Feb						30.00	FEB	INTERNET
PENDYGRAFT, NEIL	16349	RESIDENCE INN	101741	16-Feb					112.29	112.29	2/7/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	102814	17-Mar	800.00	27.00			30.00	827.00	3/14/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	102814	17-Mar						30.00	MAR	INTERNET
PENDYGRAFT, NEIL	16349	RESIDENCE INN	103248	28-Mar					112.29	112.29	3/14/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	103902	14-Apr	800.00	27.00			30.00	827.00	4/11/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	103902	14-Apr						30.00	APR	INTERNET
PENDYGRAFT, NEIL	16349	RESIDENCE INN	104265	25-Apr	600.00	208.26			112.29	112.29	4/19/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	104980	12-May						808.26	4/19/2006	NRECA DIRECTOR TRAIN
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	104980	12-May	800.00	28.37			30.00	828.37	5/9/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	104980	12-May						30.00	MAY	INTERNET
PENDYGRAFT, NEIL	16349	RESIDENCE INN	105277	19-May					112.29	112.29	5/9/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	RESIDENCE INN	105842	6-Jun					116.98	116.98	5/23/2006	BOARD & MGR DISCUSSION
PENDYGRAFT, NEIL	16349	KAEC	106022	13-Jun	300.00				197.00	197.00	4/19/2006	NRECA DIRECTOR TRAIN
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	106266	16-Jun		25.00			325.00	325.00	5/23/2006	BOARD & MGR DISCUSSION
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	106266	16-Jun	800.00	200.72			1,000.72	1,000.72	6/13/2006	REG BOARD MEETING
PENDYGRAFT, NEIL	16349	PENDYGRAFT, NEIL	106266	16-Jun						30.00	JUNE	INTERNET

163-49	PENDYGRAFT, NEIL	107255	1-4-Jul	1,600.00	4,800.00	1,053.43	1,600.00	NA	SEVERANCE BONUS
	PENDYGRAFT, NEIL Total			1,046.37	3,400.00		10,301.80		
10005	ROSENBERGER, A L	100344	13-Jan	300.00	100.00		511.25	1/10/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	100344	13-Jan	300.00	100.00		400.00	1/10/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	101375	9-Feb	300.00	100.00		511.25	2/7/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	101375	9-Feb	300.00	100.00		400.00	2/7/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	101375	9-Feb	450.00	150.00		99.00	1/25/2006	ENERGY MGMT CONF
10005	ROSENBERGER, A L	101375	9-Feb			186.45	600.00	1/25/2006	ENERGY MGMT CONF
10005	ROSENBERGER, A L	101375	9-Feb				186.45	2006	INTERNET
10005	ROSENBERGER, A L	102463	10-Mar	225.00	75.00		411.25	3/7/2006	BOARD OFFICERS MTG
10005	ROSENBERGER, A L	102463	17-Mar	300.00	100.00		519.19	3/14/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	102619	17-Mar	300.00	100.00		400.00	3/14/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	102619	17-Mar	225.00	75.00		389.00	2/13/2006	BOARD OFFICERS MTG
10005	ROSENBERGER, A L	102861	20-Mar	300.00	100.00		411.57	4/11/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	103757	14-Apr	300.00	100.00		400.00	4/11/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	103757	14-Apr	300.00	100.00		411.57	5/9/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	104873	12-May	300.00	100.00		400.00	5/9/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	104873	12-May	300.00	100.00		411.25	5/23/2006	BOARD & MGR DISCUSSION
10005	ROSENBERGER, A L	106129	16-Jun	600.00	200.00		811.57	6/13/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	106129	16-Jun	300.00	100.00		400.00	6/13/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	107120	14-Jul	300.00	100.00		411.57	7/11/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	107120	14-Jul	300.00	100.00		400.00	7/11/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	108130	11-Aug	300.00	100.00		411.57	8/8/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	108130	11-Aug	300.00	100.00		400.00	8/8/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	109302	15-Sep	300.00	100.00		511.25	9/12/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	109302	15-Sep	300.00	100.00		400.00	9/12/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	110030	6-Oct	300.00	100.00		511.25	10/3/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	110030	6-Oct	300.00	100.00		400.00	10/3/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	111430	17-Nov	300.00	100.00		411.57	11/14/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	111430	17-Nov	300.00	100.00		400.00	11/14/2006	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	112136	8-Dec	600.00	200.00		1,022.50	12/5/2006	REG BOARD MEETING
10005	ROSENBERGER, A L	112136	8-Dec	300.00	100.00		400.00	12/5/2006	OFFICIAL DUTY FEE
	ROSENBERGER, A L Total			8,225.00	2,975.00	186.45	13,353.06		
107270	SEXTON, RANDY	107270	14-Jul	800.00			821.41	7/11/2006	REG BOARD MEETING
107357	RESIDENCE INN	107357	18-Jul			112.29	112.29	7/11/2006	REG BOARD MEETING
108297	SEXTON, RANDY	108297	11-Aug	800.00			909.03	8/8/2006	REG BOARD MEETING
109484	SEXTON, RANDY	109484	15-Sep	800.00			824.35	9/12/2006	REG BOARD MEETING
109484	SEXTON, RANDY	109484	15-Sep			14.95	14.95	AUG	INTERNET
109484	SEXTON, RANDY	109484	15-Sep			14.95	14.95	SEPT	INTERNET
109982	RESIDENCE INN	109982	29-Sep			112.28	112.28	9/12/2006	REG BOARD MEETING
110237	SEXTON, RANDY	110237	6-Oct	800.00			924.60	10/3/2006	REG BOARD MEETING
110444	RESIDENCE INN	110444	13-Oct			14.95	14.95	OCT	INTERNET
111600	SEXTON, RANDY	111600	17-Nov	800.00			823.19	10/3/2006	REG BOARD MEETING
111600	SEXTON, RANDY	111600	17-Nov			17.99	17.99	NOV	INTERNET
111835	RESIDENCE INN	111835	22-Nov			112.29	112.29	11/14/2006	REG BOARD MEETING
112342	SEXTON, RANDY	112342	8-Dec	800.00			836.80	12/5/2006	REG BOARD MEETING
112342	SEXTON, RANDY	112342	8-Dec			17.00	17.00	DEC	INTERNET
112541	RESIDENCE INN	112541	15-Dec			224.58	224.58	12/5/2006	REG BOARD MEETING
	SEXTON, RANDY Total			4,800.00	0.00	753.57	5,892.96		

SHEARER, WILLIAM	16348	SHEARER, WILLIAM	100523	13-Jan	8.90	800.00	800.00	808.90	1/10/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	101522	9-Feb	8.90	800.00	800.00	808.90	2/7/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	102813	17-Mar	8.90	800.00	800.00	808.90	3/14/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	103901	14-Apr	8.90	800.00	800.00	808.90	4/11/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	104979	12-May	8.90	300.00	300.00	308.90	4/26/2006	AUDIT COMMITTEE MTG
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	104979	12-May	8.90	800.00	800.00	808.90	5/9/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	106265	16-Jun	8.90	300.00	300.00	308.90	5/23/2006	BOARD & MGR DISCUSSION
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	106265	16-Jun	8.90	800.00	800.00	808.90	6/13/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	107254	14-Jul	8.90	800.00	800.00	808.90	7/11/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	107254	14-Jul	8.90	200.00	200.00	200.00	7/11/2006	OFFICIAL DUTY FEE
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	108271	11-Aug	8.90	800.00	800.00	808.90	8/8/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	109459	15-Sep	8.90	800.00	800.00	808.90	9/12/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	109459	15-Sep	8.90	200.00	200.00	200.00	9/12/2006	OFFICIAL DUTY FEE
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	110217	6-Oct	8.90	800.00	800.00	808.90	10/3/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	111577	17-Nov	8.90	800.00	800.00	808.90	11/14/2006	REG BOARD MEETING
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	111577	17-Nov	8.90	200.00	200.00	200.00	11/14/2006	OFFICIAL DUTY FEE
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	112324	8-Dec	8.90	800.00	800.00	808.90	12/5/2006	REG BOARD MEETING
SHEARER, WILLIAM Total					124.60	10,800.00	0.00	10,924.60		
STEPHENS, RICK	11540	STEPHENS, RICK	100407	13-Jan	111.25	800.00	800.00	911.25	1/10/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	100407	13-Jan			40.00	40.00	JAN	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	101426	9-Feb	111.25	800.00	800.00	911.25	2/7/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	102687	17-Mar	111.25	800.00	800.00	911.25	3/14/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	102687	17-Mar			40.00	40.00	MAR	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	103815	14-Apr	111.25	800.00	800.00	911.25	4/11/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	104919	12-May	111.25	800.00	800.00	911.25	5/9/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	104919	12-May			40.00	40.00	APR	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	106176	16-Jun	111.25	300.00	300.00	411.25	5/23/2006	BOARD & MGR DISCUSSION
STEPHENS, RICK	11540	STEPHENS, RICK	106176	16-Jun			800.00	911.25	6/13/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	106176	16-Jun			40.00	40.00	JUNE	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	106911	7-Jul	1,818.13	1,500.00	1,500.00	3,318.13	6/22/2006	CFC FORUM
STEPHENS, RICK	11540	STEPHENS, RICK	107175	14-Jul		800.00	800.00	800.00	7/11/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	108181	11-Aug	111.25	800.00	800.00	911.25	8/8/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	108181	11-Aug			50.00	50.00	AUG	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	109360	15-Sep	111.25	800.00	800.00	911.25	9/12/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	110099	6-Oct	111.25	800.00	800.00	911.25	10/3/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	110099	6-Oct			45.00	45.00	OCT	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	111481	17-Nov	111.25	800.00	800.00	911.25	11/14/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	111481	17-Nov			40.00	40.00	NOV	INTERNET
STEPHENS, RICK	11540	STEPHENS, RICK	112208	8-Dec	222.50	800.00	800.00	1,022.50	12/5/2006	REG BOARD MEETING
STEPHENS, RICK	11540	STEPHENS, RICK	112208	8-Dec			40.00	40.00	DEC	INTERNET
STEPHENS, RICK Total					3,153.13	11,400.00	0.00	14,968.13		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	100404	13-Jan	77.88	600.00	600.00	877.88	1/10/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	100404	13-Jan		300.00	100.00	400.00	1/10/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	100404	13-Jan			21.95	21.95	JAN	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	101424	9-Feb	63.80	450.00	150.00	663.80	1/25/2006	ENERGY MGMT CONF
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	101424	9-Feb	77.88	600.00	200.00	877.88	2/7/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	101424	9-Feb		150.00	50.00	200.00	2/7/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	101424	9-Feb		300.00	100.00	400.00	2/7/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	101424	9-Feb			21.95	21.95	FEB	INTERNET

STRATTON, R WAYNE	11496	STRATTON, R WAYNE	102278	3-Mar	1,492.77	1,125.00	375.00	2,992.77	2/22/2006	NRECA ANNUAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	102278	3-Mar	77.88	225.00	75.00	377.88	2/13/2006	BOARD OFFICERS MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	102684	17-Mar	77.88	600.00	200.00	877.88	3/14/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	102684	17-Mar		450.00	150.00	600.00	3/14/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	102684	17-Mar		600.00	200.00	21.95	MAR	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	103813	14-Apr	77.88	450.00	150.00	877.88	4/11/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	103813	14-Apr		450.00	150.00	600.00	4/11/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	104918	12-May	77.88	225.00	75.00	377.88	4/26/2006	AUDIT COMMITTEE MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	104918	12-May	77.88	675.00	225.00	1,672.57	5/3/2006	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	104918	12-May	77.88	600.00	200.00	877.88	5/9/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	104918	12-May		450.00	150.00	600.00	5/9/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	104918	12-May		450.00	150.00	21.95	MAY	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	105188	19-May	173.75	450.00	150.00	773.75	5/12/2006	ACES BOARD MTG
STRATTON, R WAYNE	11496	ACES POWER MARKET	105227	19-May				250.00	6/2/2006	ACES MEMBER CONF
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106032	13-Jun	4.45	225.00	75.00	304.45	5/16/2006	BOARD OFFICERS MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106032	13-Jun	541.35	675.00	225.00	1,441.35	6/2/2006	ACES MEMBER CONF
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106484	23-Jun	155.75	600.00	200.00	955.75	6/13/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106484	23-Jun		300.00	100.00	400.00	6/13/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106484	23-Jun		900.00	300.00	21.95	JUNE	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	106733	30-Jun	1,058.58	600.00	200.00	2,258.58	6/22/2006	CFC FORUM
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	107173	14-Jul	77.88	600.00	200.00	877.88	7/11/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	107173	14-Jul		300.00	100.00	400.00	7/11/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	107173	14-Jul		600.00	200.00	21.95	JULY	INTERNET
STRATTON, R WAYNE	11496	KAEC	108167	11-Aug	77.88	600.00	200.00	49.00	5/3/2006	CONGRESS BREAKFAST
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	108180	11-Aug		300.00	100.00	877.88	8/8/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	108180	11-Aug		300.00	100.00	400.00	8/8/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	108180	11-Aug		450.00	150.00	21.95	AUG	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	108180	11-Aug	240.91	600.00	200.00	840.91	8/4/2006	ACES BOARD MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	109358	15-Sep	77.88	600.00	200.00	877.88	9/12/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	109358	15-Sep		300.00	100.00	400.00	9/12/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	109358	15-Sep		600.00	200.00	21.95	SEPT	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	110095	6-Oct	77.88	300.00	100.00	877.88	10/3/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	110095	6-Oct		300.00	100.00	400.00	10/3/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	110095	6-Oct		225.00	75.00	300.00	9/20/2006	BR/EK/KAEC MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	110913	31-Oct	1,165.97	1,125.00	375.00	2,665.97	10/11/2006	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	SHELBY ENERGY	111081	3-Nov	77.88	600.00	200.00	61.31	10/11/2006	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	111480	17-Nov		300.00	100.00	877.88	11/14/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	111480	17-Nov		600.00	200.00	400.00	11/14/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	111480	17-Nov		600.00	200.00	21.95	NOV	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	112204	8-Dec	155.75	600.00	200.00	955.75	12/5/2006	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	112204	8-Dec		300.00	100.00	400.00	12/5/2006	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	0206				21.95	DEC	INTERNET
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	0506				475.00	2/22/2006	NRECA ANNUAL MTG
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	0606				206.01	6/22/2006	CFC FORUM
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	1006				365.00	10/11/2006	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	EMBS, CLAUDIA	VISA	1006				188.60	10/11/2006	NRECA REGIONAL MTG
STRATTON, R WAYNE Total					6,760.21	18,150.00	6,050.00	1,858.32		
VICE, LONNIE	14248	VICE, LONNIE	100490	13-Jan	31.15	400.00	400.00	831.15	1/10/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	100490	13-Jan				30.00	JAN	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	100490	13-Jan	118.34	150.00	150.00	418.34	12/10/2005	KAEC BOARD MEETING

VICE, LONNIE	14248	VICE, LONNIE	101491	9-Feb	108.58	300.00	300.00	300.00	708.58	1/25/2006	ENERGY MGMT CONF
VICE, LONNIE	14248	VICE, LONNIE	101491	9-Feb	31.15	-400.00	-400.00	-400.00	831.15	2/7/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	101491	9-Feb				30.00	30.00	FEB	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	101491	9-Feb	73.87	150.00	150.00	150.00	373.87	1/31/2006	KAEC RECEPTION
VICE, LONNIE	14248	VICE, LONNIE	102774	17-Mar	31.15	-400.00	-400.00	-400.00	831.15	3/14/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	102774	17-Mar				30.00	30.00	MAR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	102774	17-Mar	48.06	150.00	150.00	150.00	348.06	2/13/2006	BOARD OFFICERS MTG
VICE, LONNIE	14248	VICE, LONNIE	102774	17-Mar	31.15	150.00	150.00	150.00	331.15	3/7/2006	BOARD OFFICERS MTG
VICE, LONNIE	14248	VICE, LONNIE	103880	14-Apr	31.15	-400.00	-400.00	-400.00	831.15	4/11/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	103880	14-Apr				30.00	30.00	APR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	103880	14-Apr	108.58	150.00	150.00	150.00	408.58	3/21/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	104958	12-May	838.88	-450.00	-450.00	-450.00	1,738.88	5/3/2006	LEGISLATIVE CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	104958	12-May	31.15	-400.00	-400.00	-400.00	831.15	5/9/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	104958	12-May				30.00	30.00	MAY	INTERNET
VICE, LONNIE	14248	FLEMING MASON EC	106051	13-Jun	31.15	150.00	150.00	150.00	319.60	4/30/2006	CONGRESS BREAKFAST
VICE, LONNIE	14248	VICE, LONNIE	106242	16-Jun	62.30	-400.00	-400.00	-400.00	331.15	5/23/2006	BOARD & MGR DISCUSSION
VICE, LONNIE	14248	VICE, LONNIE	106242	16-Jun				30.00	862.30	6/13/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	106242	16-Jun	15.13	150.00	150.00	150.00	30.00	JUNE	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	107234	14-Jul	784.72	600.00	600.00	600.00	1,984.72	5/16/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	107234	14-Jul	31.15	-400.00	-400.00	-400.00	831.15	6/22/2006	CFC FORUM
VICE, LONNIE	14248	VICE, LONNIE	107234	14-Jul				30.00	30.00	JULY	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	108250	11-Aug	31.15	-400.00	-400.00	-400.00	831.15	8/8/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	108250	11-Aug				30.00	30.00	AUG	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	109432	15-Sep	31.15	-400.00	-400.00	-400.00	831.15	9/12/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	109432	15-Sep				30.00	30.00	SEPT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	110184	6-Oct	219.62	300.00	300.00	300.00	819.62	8/16/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	110184	6-Oct	31.15	-400.00	-400.00	-400.00	831.15	10/3/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	110184	6-Oct				30.00	30.00	OCT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	111546	17-Nov	256.90	300.00	300.00	300.00	856.90	9/22/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	111546	17-Nov	106.80	150.00	150.00	150.00	406.80	10/16/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	111546	17-Nov	31.15	-400.00	-400.00	-400.00	831.15	11/14/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	111938	1-Dec				30.00	30.00	NOV	INTERNET
VICE, LONNIE	14248	KAEC	112293	8-Dec	62.30	400.00	400.00	400.00	89.50	9/22/2006	KAEC BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	112293	8-Dec				30.00	862.30	12/5/2006	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	112293	8-Dec				769.10	30.00	DEC	INTERNET
VICE, LONNIE Total					3,177.88	7,950.00	7,950.00	7,950.00	19,846.98		

Grand Total 34,236.17 191,825.00 36,375.00 25,642.83 288,079.00

Grand Total

2007 DIRECTORS FEES & EXPENSES

VENDOR NUMBER	DIRECTOR	VENDOR	CHECK NUMBER	CHECK DATE	EXPENSE AMOUNT	FEES AMOUNT	DEFERRED COMP	MISC	TOTAL	MEETING DATE	MEETING DESCRIPTION
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	113361	12-Jan	87.30	800.00			887.30	1/9/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	113361	12-Jan		200.00			200.00	1/9/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	114318	9-Feb	87.30	800.00			887.30	2/6/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	114318	9-Feb		200.00			200.00	2/6/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	115299	9-Mar	87.30	800.00			887.30	3/5/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	115299	9-Mar		200.00			200.00	3/5/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	116021	30-Mar		400.00			400.00	3/20/2007	SPECIAL BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	116524	13-Apr	174.60	800.00			974.60	4/10/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	116524	13-Apr		200.00			200.00	4/10/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	117273	4-May	87.30	800.00			887.30	5/1/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	117273	4-May		200.00			200.00	5/1/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	117795	18-May	87.30	800.00			887.30	5/14/2007	BOARD WORKSHOP
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	118763	15-Jun	174.60	800.00			974.60	6/12/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	118763	15-Jun		200.00			200.00	6/12/2007	OFFICIAL DUTY FEE
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	119707	13-Jul	87.30	800.00			887.30	7/10/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	120878	17-Aug	87.30	800.00			887.30	8/14/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	121809	14-Sep	87.30	800.00			887.30	9/11/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	122494	5-Oct	87.30	800.00			887.30	10/2/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	122646	5-Oct		106.61			106.61	9/11/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	124238	20-Nov		800.00			800.00	11/13/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	125076	14-Dec	87.30	800.00			887.30	12/10/2007	REG BOARD MEETING
11207	ADAMS, MICHAEL	ADAMS, MICHAEL	125976	11-Jan	87.30	300.00			387.30	12/17/2007	BID OPENING
		ADAMS, MICHAEL Total			1,309.50	11,800.00	0.00	106.61	13,216.11		
10698	BROWN, FRED	BROWN, FRED	113339	12-Jan	36.86	800.00			836.86	1/9/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	113339	12-Jan		30.00		30.00	30.00	JAN	INTERNET
10698	BROWN, FRED	BROWN, FRED	114297	9-Feb	36.86	800.00			836.86	2/6/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	114297	9-Feb		30.00		30.00	30.00	FEB	INTERNET
10698	BROWN, FRED	BROWN, FRED	115273	9-Mar	36.86	800.00			836.86	3/5/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	115273	9-Mar		30.00		30.00	30.00	MAR	INTERNET
10698	BROWN, FRED	BROWN, FRED	115996	30-Mar		86.92		86.92	86.92	MISC	COMPUTER SUPPLIES/SOFTWARE
10698	BROWN, FRED	BROWN, FRED	116502	13-Apr	84.39	400.00			484.39	3/20/2007	SPECIAL BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	116502	13-Apr		800.00		30.00	884.39	4/10/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	117249	4-May	36.86	800.00			836.86	5/1/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	117249	4-May		300.00		30.00	336.86	5/14/2007	BOARD WORKSHOP
10698	BROWN, FRED	BROWN, FRED	117766	18-May	36.86	800.00			873.72	6/12/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	118743	15-Jun	73.72	800.00			873.72	JUNE	INTERNET
10698	BROWN, FRED	BROWN, FRED	118743	15-Jun		900.00		30.00	1,300.10	6/1/2007	ACES ANNUAL MEETING
10698	BROWN, FRED	BROWN, FRED	119680	13-Jul	400.10	800.00			1,200.10	7/10/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	119680	13-Jul	36.86	800.00			836.86	7/10/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	119680	13-Jul		800.00		30.00	836.86	JULY	INTERNET
10698	BROWN, FRED	BROWN, FRED	120857	17-Aug	36.86	800.00			836.86	8/14/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	120857	17-Aug		800.00		30.00	836.86	AUG	INTERNET
10698	BROWN, FRED	BROWN, FRED	121789	14-Sep	71.72	800.00			873.72	9/11/2007	REG BOARD MEETING
10698	BROWN, FRED	BROWN, FRED	121789	14-Sep		30.00		30.00	30.00	SEPT	INTERNET
10698	BROWN, FRED	BROWN, FRED	122477	5-Oct	36.86	800.00			836.86	10/2/2007	REG BOARD MEETING

BROWN, FRED	10698	BROWN, FRED	122477	5-Oct	36.86	800.00	30.00	30.00	OCT	INTERNET
BROWN, FRED	10698	BROWN, FRED	124202	20-Nov		800.00	836.86	836.86	11/13/2007	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	124202	20-Nov		800.00	30.00	30.00	NOV	INTERNET
BROWN, FRED	10698	BROWN, FRED	125050	14-Dec	36.86	800.00	836.86	836.86	12/10/2007	REG BOARD MEETING
BROWN, FRED	10698	BROWN, FRED	125050	14-Dec		800.00	30.00	30.00	DEC	INTERNET
BROWN, FRED Total					1,000.53	11,200.00	0.00	446.92		12,647.45
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan	87.30	800.00	887.30	887.30	1/9/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan		200.00	19.95	19.95	1/9/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	113483	12-Jan		800.00	887.30	887.30	JAN	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb	87.30	800.00	200.00	200.00	2/6/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb		200.00	19.95	19.95	2/6/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	114412	9-Feb		800.00	887.30	887.30	FEB	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar	87.30	800.00	200.00	200.00	3/5/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar		200.00	19.95	19.95	3/5/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	115425	9-Mar		800.00	887.30	887.30	MAR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	116132	30-Mar		400.00	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr	191.09	800.00	991.09	991.09	4/10/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr		200.00	19.95	19.95	4/10/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	116642	13-Apr		800.00	887.30	887.30	APR	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May	87.30	800.00	200.00	200.00	5/1/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May		200.00	19.95	19.95	5/1/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	117389	4-May		800.00	887.30	887.30	MAY	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	117909	18-May	87.30	300.00	387.30	387.30	5/14/2007	BOARD WORKSHOP
CRUM, DONNIE	15233	CRUM, DONNIE	118631	8-Jun	746.69	900.00	1,646.69	1,646.69	6/1/2007	ACES ANNUAL MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun	174.60	800.00	974.60	974.60	6/12/2007	REG BOARD MEETING
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun		200.00	200.00	200.00	6/12/2007	OFFICIAL DUTY FEE
CRUM, DONNIE	15233	CRUM, DONNIE	118842	15-Jun		800.00	887.30	887.30	JUNE	INTERNET
CRUM, DONNIE	15233	CRUM, DONNIE	120044	20-Jul		4,000.00	4,000.00	4,000.00	NA	SEVERENCE BONUS
CRUM, DONNIE Total					1,548.88	11,600.00	0.00	119.70		13,268.58
DEPP, P D	15862	DEPP, P D	113497	12-Jan	103.19	800.00	903.19	903.19	1/9/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	114021	26-Jan		800.00	106.61	106.61	1/9/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	114425	9-Feb	105.30	800.00	905.30	905.30	2/6/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	114752	20-Feb		200.00	200.00	200.00	2/6/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	HOMEWOOD SUITES	114952	23-Feb		1,200.00	2,600.92	2,600.92	2/12/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	115152	2-Mar	1,400.92	800.00	800.00	800.00	3/5/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	115439	9-Mar		400.00	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
DEPP, P D	15862	DEPP, P D	116145	30-Mar		300.00	435.80	435.80	3/30/2007	BOARD GEN COUNSEL
DEPP, P D	15862	DEPP, P D	116398	6-Apr	135.80	800.00	933.81	933.81	4/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	116659	13-Apr	133.81	800.00	106.61	106.61	4/10/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	117159	27-Apr		800.00	887.30	887.30	5/1/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	117405	4-May	87.30	800.00	387.30	387.30	5/14/2007	BOARD WORKSHOP
DEPP, P D	15862	DEPP, P D	117920	18-May	87.30	300.00	387.30	387.30	5/14/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	118643	8-Jun	672.24	900.00	1,572.24	1,572.24	6/1/2007	ACES ANNUAL MEETING
DEPP, P D	15862	DEPP, P D	118852	15-Jun	135.40	800.00	935.40	935.40	6/12/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	119406	29-Jun		800.00	106.61	106.61	6/12/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	119811	13-Jul	87.30	800.00	887.30	887.30	7/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	119811	13-Jul		200.00	200.00	200.00	7/10/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	120994	17-Aug	87.30	800.00	887.30	887.30	8/14/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	120994	17-Aug		200.00	200.00	200.00	8/14/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	121928	14-Sep	106.70	800.00	906.70	906.70	9/11/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	121928	14-Sep		200.00	200.00	200.00	9/11/2007	OFFICIAL DUTY FEE

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DEPP, P D	15862	DEPP, P D	122613	5-Oct	800.00		800.00	10/2/2007	REG BOARD MEETING
DEPP, P D	15862	HOMEWOOD SUITES	122646	5-Oct		117.96	117.96	9/11/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	124352	20-Nov	800.00	87.30	800.00	11/13/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	124352	20-Nov	200.00		200.00	11/13/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	DEPP, P D	124629	30-Nov	300.00	98.30	300.00	11/26/2007	RATES TASK FORCE
DEPP, P D	15862	DEPP, P D	125208	14-Dec	800.00	114.00	800.00	12/10/2007	REG BOARD MEETING
DEPP, P D	15862	DEPP, P D	125208	14-Dec	200.00		200.00	12/10/2007	OFFICIAL DUTY FEE
DEPP, P D	15862	HOMEWOOD SUITES	125489	20-Dec		106.61	106.61	12/10/2007	REG BOARD MEETING
DEPP, P D	15862	EMBS, CLAUDIA	VISA	01/07		755.00	755.00	2/12/2007	NRECA DIR CONFERENCE
					3,442.16	0.00	1,406.01	19,048.17	
DEPP, P D Total									
DIVINE, DANIEL	10497	DIVINE, DANIEL	113332	12-Jan	800.00	67.90	800.00	1/9/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	114021	26-Jan		106.61	106.61	1/9/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	114288	9-Feb	800.00	67.90	800.00	2/6/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	114952	23-Feb		106.61	106.61	2/6/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	115265	9-Mar	2,100.00	640.00	2,100.00	2/12/2007	NRECA DIR CONFERENCE
DIVINE, DANIEL	10497	DIVINE, DANIEL	115265	9-Mar	800.00	67.90	800.00	3/5/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	115986	30-Mar	400.00	16.01	400.00	3/20/2007	SPECIAL BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	116492	13-Apr	800.00	96.50	800.00	4/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	117159	27-Apr		213.22	213.22	4/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	117241	4-May	800.00	67.90	800.00	5/1/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	INTER CO ENERGY	117588	11-May		1,375.56	1,375.56	2/12/2007	NRECA DIR CONFERENCE
DIVINE, DANIEL	10497	INTER CO ENERGY	117588	11-May		239.40	239.40	ANNUAL	INTERNET
DIVINE, DANIEL	10497	DIVINE, DANIEL	117762	18-May	300.00	67.90	300.00	5/14/2007	BOARD WORKSHOP
DIVINE, DANIEL	10497	HOMEWOOD SUITES	118425	1-Jun		106.61	106.61	5/1/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	118739	15-Jun	800.00	99.33	800.00	6/12/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	118739	15-Jun	900.00	635.46	900.00	6/12/2007	ACES ANNUAL MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	119406	29-Jun		213.22	213.22	6/12/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	119671	13-Jul	800.00	67.90	800.00	7/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	119907	20-Jul	1,200.00	417.49	1,200.00	6/20/2007	CFC FORUM
DIVINE, DANIEL	10497	HOMEWOOD SUITES	120529	3-Aug		106.61	106.61	7/10/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	120850	17-Aug	800.00	67.90	800.00	8/14/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	121781	14-Sep	800.00	82.45	800.00	9/11/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	122418	28-Sep		106.61	106.61	8/14/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	122471	5-Oct	800.00	67.90	800.00	10/2/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	122646	5-Oct		106.61	106.61	9/11/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	123380	26-Oct		106.61	106.61	10/2/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	124193	20-Nov	800.00	67.90	800.00	11/13/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	HOMEWOOD SUITES	124661	30-Nov		106.61	106.61	11/13/2007	REG BOARD MEETING
DIVINE, DANIEL	10497	DIVINE, DANIEL	125043	14-Dec	800.00	67.90	800.00	12/10/2007	REG BOARD MEETING
DIVINE, DANIEL Total					2,666.24	0.00	2,894.28	20,060.52	
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan	300.00	44.50	300.00	12/15/2006	BID OPENING
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan	800.00	48.50	800.00	1/9/2007	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan		45.95	45.95	DEC	INTERNET
GILBERT, E A	10574	GILBERT, E A	113336	12-Jan		45.95	45.95	JAN	INTERNET
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	300.00	48.50	300.00	1/19/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	300.00	48.50	300.00	1/29/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb	800.00	48.50	800.00	2/6/2007	REG BOARD MEETING
GILBERT, E A	10574	GILBERT, E A	114290	9-Feb		45.95	45.95	FEB	INTERNET
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	300.00	48.50	300.00	2/21/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	300.00	48.50	300.00	3/1/2007	BID OPENING
GILBERT, E A	10574	GILBERT, E A	115268	9-Mar	800.00	48.50	800.00	3/5/2007	REG BOARD MEETING

KINMAN, HOPE	16949	KINMAN, HOPE	113527	12-Jan	480.00	320.00	44.95	44.95	JAN	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	114445	9-Feb	800.00	320.00	811.64	811.64	2/6/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	114445	9-Feb	200.00		45.99	45.99	FEB	INTERNET
KINMAN, HOPE	16949	OWEN ELECTRIC	114629	19-Feb	600.00		462.70	462.70	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar	800.00	480.00	1,292.40	1,292.40	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar	800.00	320.00	811.64	811.64	3/5/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	115462	9-Mar	800.00		45.99	45.99	MAR	INTERNET
KINMAN, HOPE	16949	OWEN ELECTRIC	115849	23-Mar	240.00	160.00	644.52	644.52	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE	16949	KINMAN, HOPE	116166	30-Mar	480.00	320.00	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	116679	13-Apr	800.00	320.00	955.20	955.20	4/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	116679	13-Apr	800.00		30.00	30.00	APR	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	117424	4-May	480.00	320.00	811.64	811.64	5/1/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	118864	15-Jun	480.00	320.00	910.58	910.58	6/12/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	118864	15-Jun	800.00		30.00	30.00	JUNE	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	119826	13-Jul	480.00	320.00	811.64	811.64	7/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	119826	13-Jul	480.00		30.00	30.00	JULY	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	121006	17-Aug	480.00	320.00	811.64	811.64	8/14/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	121947	14-Sep	480.00	320.00	919.31	919.31	9/11/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	121947	14-Sep	800.00		30.00	30.00	AUG	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	122635	5-Oct	480.00	320.00	817.46	817.46	10/2/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	122635	5-Oct	800.00		30.00	30.00	SEPT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	124374	20-Nov	480.00	320.00	823.28	823.28	11/13/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	124374	20-Nov	800.00		30.00	30.00	OCT	INTERNET
KINMAN, HOPE	16949	KINMAN, HOPE	125228	14-Dec	480.00	320.00	823.28	823.28	12/10/2007	REG BOARD MEETING
KINMAN, HOPE	16949	KINMAN, HOPE	125228	14-Dec	800.00		30.00	30.00	NOV	INTERNET
KINMAN, HOPE	16949	EMBS, CLAUDIA	VISA	0107	6,720.00	4,480.00	755.00	755.00	2/12/2007	NRECA DIR CONFERENCE
KINMAN, HOPE Total					611.35	6,720.00	2,239.15	14,950.50		
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	113353	12-Jan	800.00		77.60	77.60	1/9/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	113353	12-Jan	200.00		200.00	200.00	1/9/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	113913	26-Jan	600.00		105.61	105.61	1/11/2007	NEGOTIATING MTG
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	114310	9-Feb	800.00		658.20	658.20	1/12/2007	NEGOTIATING MTG
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	115096	2-Mar	1,200.00		1,070.02	1,070.02	2/6/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	115286	9-Mar	800.00		1,229.10	1,229.10	2/12/2007	NRECA DIR CONFERENCE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	115286	9-Mar	800.00		800.00	800.00	3/5/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116010	30-Mar	400.00		400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116519	13-Apr	800.00		877.60	877.60	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	116519	13-Apr	200.00		200.00	200.00	4/10/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	116843	20-Apr	800.00		36.42	36.42	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMEWOOD SUITES	117159	27-Apr	800.00		106.61	106.61	4/10/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117259	4-May	200.00		800.00	800.00	5/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117259	4-May	200.00		200.00	200.00	5/12/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	117781	18-May	800.00		800.00	800.00	5/14/2007	BOARD WORKSHOP
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun	800.00		800.00	800.00	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun	200.00		200.00	200.00	6/12/2007	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	118754	15-Jun	900.00		977.60	977.60	6/12/2007	ACES ANNUAL MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	119299	29-Jun	800.00		403.10	403.10	6/12/2007	ACES ANNUAL MEETING
LONGMIRE, JIMMY	10952	SALT RIVER ELEC	119299	29-Jun	800.00		11.84	11.84	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMEWOOD SUITES	119406	29-Jun	800.00		106.61	106.61	6/12/2007	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	119695	13-Jul	800.00		877.60	877.60	7/10/2007	REG BOARD MEETING

LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	119695	13-Jul	200.00				7/10/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	120868	17-Aug	800.00				8/14/2007	800.00	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	120868	17-Aug	200.00				8/14/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	121801	14-Sep	800.00	77.60			9/11/2007	800.00	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	121801	14-Sep	200.00				9/11/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	122487	5-Oct	800.00	77.60			10/2/2007	800.00	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	122487	5-Oct	200.00				10/2/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	HOMWOOD SUITES	122646	5-Oct				106.61	9/11/2007	106.61	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMWOOD SUITES	124218	20-Nov	800.00	77.60			11/13/2007	800.00	REG BOARD MEETING
LONGMIRE, JIMMY	10952	HOMWOOD SUITES	124218	20-Nov	200.00				11/13/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	125064	14-Dec	800.00	67.90			12/10/2007	800.00	REG BOARD MEETING
LONGMIRE, JIMMY	10952	LONGMIRE, JIMMY	125064	14-Dec	200.00				12/10/2007	200.00	OFFICIAL DUTY FEE
LONGMIRE, JIMMY	10952	EMBS, CLAUDIA	VISA	0107				755.00	2/12/2007	755.00	NRECA DIR CONFERENCE
LONGMIRE, JIMMY Total					795.40	15,200.00	0.00	2,701.82		18,697.22	
MAY, WADE	15799	MAY, WADE	113494	12-Jan	800.00	97.00			1/9/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	113494	12-Jan			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	114423	9-Feb	800.00	97.00			2/6/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	114423	9-Feb			39.00				INTERNET
MAY, WADE	15799	HOMWOOD SUITES	114952	23-Feb			106.61		2/6/2007	106.61	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	115436	9-Mar	1,200.00				2/12/2007	1,200.00	NRECA DIR CONFERENCE
MAY, WADE	15799	MAY, WADE	115436	9-Mar	800.00				3/5/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	115436	9-Mar			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	115840	23-Mar			1,944.17		2/12/2007	1,944.17	NRECA DIR CONFERENCE
MAY, WADE	15799	BIG SANDY RECC	116142	30-Mar	400.00				3/20/2007	400.00	SPECIAL BOARD MEETING
MAY, WADE	15799	MAY, WADE	116657	13-Apr	800.00				4/10/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	116657	13-Apr			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	117159	27-Apr			106.61		4/10/2007	106.61	REG BOARD MEETING
MAY, WADE	15799	HOMWOOD SUITES	117403	4-May	800.00				5/1/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	117403	4-May			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	117918	18-May	300.00				5/14/2007	300.00	BOARD WORKSHOP
MAY, WADE	15799	MAY, WADE	118789	15-Jun			388.58		6/12/2007	388.58	ACES ANNUAL MEETING
MAY, WADE	15799	BIG SANDY RECC	118851	15-Jun	800.00				6/12/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	118851	15-Jun			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	118851	15-Jun	900.00				JUNE	900.00	ACES ANNUAL MEETING
MAY, WADE	15799	MAY, WADE	118851	15-Jun			106.61		6/12/2007	106.61	REG BOARD MEETING
MAY, WADE	15799	HOMWOOD SUITES	119406	29-Jun	800.00				7/10/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	119810	13-Jul			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	119810	13-Jul	800.00				8/14/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	120993	17-Aug			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	120993	17-Aug	800.00				9/11/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	121927	14-Sep		97.00					INTERNET
MAY, WADE	15799	MAY, WADE	121927	14-Sep	800.00				10/2/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	122611	5-Oct	200.00						OFFICIAL DUTY FEE
MAY, WADE	15799	MAY, WADE	122611	5-Oct			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	122611	5-Oct			106.61		9/11/2007	106.61	REG BOARD MEETING
MAY, WADE	15799	HOMWOOD SUITES	122646	5-Oct	800.00				11/13/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	124351	20-Nov			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	124351	20-Nov	800.00				12/10/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	125206	14-Dec			39.00				INTERNET
MAY, WADE	15799	MAY, WADE	125206	14-Dec	800.00				12/10/2007	800.00	REG BOARD MEETING
MAY, WADE	15799	MAY, WADE	125489	20-Dec			106.61				INTERNET
MAY, WADE	15799	MAY, WADE	125489	20-Dec	12,600.00				12/10/2007	12,600.00	REG BOARD MEETING
MAY, WADE Total					388.00	12,600.00	0.00	3,333.80		16,321.80	

18036	RICE, WILLIAM	119850	13-Jul	70.81	800.00	870.81	7/10/2007	REG BOARD MEETING
18036	RICE, WILLIAM	121031	17-Aug	75.18	800.00	875.18	8/14/2007	REG BOARD MEETING
18036	RICE, WILLIAM	121031	17-Aug		66.58	66.58	AUG	INTERNET
18036	RICE, WILLIAM	121966	14-Sep	150.35	800.00	950.35	9/11/2007	REG BOARD MEETING
18036	RICE, WILLIAM	121966	14-Sep		39.95	39.95	SEPT	INTERNET
18036	RICE, WILLIAM	122656	5-Oct	119.31	600.00	719.31	9/26/2007	DIRECTOR ORIENTATION
18036	RICE, WILLIAM	122656	5-Oct	118.83	800.00	918.83	10/2/2007	REG BOARD MEETING
18036	RICE, WILLIAM	122656	5-Oct		39.95	39.95	OCT	INTERNET
18036	RICE, WILLIAM	124399	20-Nov	75.18	800.00	875.18	11/13/2007	REG BOARD MEETING
18036	RICE, WILLIAM	124399	20-Nov		39.95	39.95	NOV	INTERNET
18036	RICE, WILLIAM	125254	14-Dec	75.17	800.00	875.17	12/10/2007	REG BOARD MEETING
18036	RICE, WILLIAM	125254	14-Dec		39.95	39.95	DEC	INTERNET
	RICE, WILLIAM Total			684.83	5,400.00	6,311.21		
					0.00	226.38		
10005	ROSENBERGER, A L	113305	12-Jan	12.61	300.00	412.61	1/9/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	113305	12-Jan		300.00	400.00	1/9/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	114256	9-Feb	133.86	600.00	933.86	2/6/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	114256	9-Feb		300.00	400.00	2/6/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	115248	9-Mar	121.25	300.00	521.25	3/5/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	115248	9-Mar		300.00	400.00	3/5/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	115961	30-Mar	225.04	600.00	400.00	3/29/2007	SPECIAL BOARD MEETING
10005	ROSENBERGER, A L	116469	13-Apr		300.00	1,025.04	4/10/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	116469	13-Apr		300.00	400.00	4/10/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	116469	13-Apr		186.45	186.45	2007	INTERNET
10005	ROSENBERGER, A L	117216	4-May	121.25	300.00	521.25	5/1/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	117216	4-May		300.00	400.00	5/1/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	117733	18-May	12.61	225.00	312.61	5/14/2007	BOARD WORKSHOP
10005	ROSENBERGER, A L	118721	15-Jun	25.22	600.00	825.22	6/12/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	118721	15-Jun		300.00	400.00	6/12/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	118721	15-Jun		109.86	109.86	APR-JUN	INTERNET
10005	ROSENBERGER, A L	118721	15-Jun		210.94	210.94	SET UP	INTERNET
10005	ROSENBERGER, A L	119651	13-Jul	12.61	300.00	412.61	7/10/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	119651	13-Jul		300.00	400.00	7/10/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	119651	13-Jul		49.95	49.95	JULY	INTERNET
10005	ROSENBERGER, A L	120826	17-Aug	55.29	225.00	355.29	8/7/2007	BIG RIVERS/HOOSIER NTG
10005	ROSENBERGER, A L	120826	17-Aug	121.25	300.00	521.25	8/14/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	120826	17-Aug		300.00	400.00	8/14/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	121758	14-Sep	121.25	600.00	921.25	9/11/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	121758	14-Sep		300.00	400.00	9/11/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	121758	14-Sep		49.95	49.95	SEPT	INTERNET
10005	ROSENBERGER, A L	122445	5-Oct	12.61	300.00	412.61	10/2/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	122445	5-Oct		300.00	400.00	10/2/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	122445	5-Oct		49.95	49.95	OCT	INTERNET
10005	HOMWOOD SUITES	122646	5-Oct		106.61	106.61	9/11/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	124165	20-Nov	12.61	300.00	412.61	11/13/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	124165	20-Nov		300.00	400.00	11/13/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	124165	20-Nov		49.50	49.50	NOV	INTERNET
10005	ROSENBERGER, A L	124165	20-Nov		421.25	421.25	10/23/2007	BID OPENING
10005	ROSENBERGER, A L	125011	14-Dec	121.25	300.00	521.25	12/10/2007	REG BOARD MEETING
10005	ROSENBERGER, A L	125011	14-Dec		300.00	400.00	12/10/2007	OFFICIAL DUTY FEE
10005	ROSENBERGER, A L	125011	14-Dec		49.50	49.50	DEC	INTERNET
	ROSENBERGER, A L Total			1,229.96	9,375.00	14,642.17		
					3,125.00	912.21		

SEXTON, RANDY	17547	SEXTON, RANDY	113541	12-Jan	21.98	800.00	17.00	821.98	1/9/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	113541	12-Jan			17.00	17.00	JAN	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	114021	26-Jan			106.61	106.61	1/9/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114457	9-Feb	21.73	800.00		821.73	2/6/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114457	9-Feb			17.00	17.00	FEB	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	114952	23-Feb			106.61	106.61	2/6/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	115186	2-Mar	965.35	1,200.00		2,165.35	2/12/2007	NRECA DIR CONFERENCE
SEXTON, RANDY	17547	SEXTON, RANDY	115476	9-Mar	14.83	800.00		814.83	3/5/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	115476	9-Mar			17.00	17.00	MAR	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	115662	16-Mar			106.61	106.61	3/5/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	116173	30-Mar	164.26	800.00		964.26	4/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	116689	13-Apr			17.00	17.00	APR	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	116689	13-Apr			213.22	213.22	4/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	117159	27-Apr	161.89	800.00		961.89	5/1/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	117437	4-May			17.00	17.00	MAY	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	117437	4-May			17.00	17.00	MAY	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	117950	18-May	143.32	300.00		443.32	5/14/2007	BOARD WORKSHOP
SEXTON, RANDY	17547	SEXTON, RANDY	118425	1-Jun			106.61	106.61	5/1/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	118873	15-Jun	144.28	800.00		944.28	6/12/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	118873	15-Jun			17.00	17.00	JUNE	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	119406	29-Jun	634.90	900.00		1,334.90	6/1/2007	ACES ANNUAL MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	119406	29-Jun			106.61	106.61	5/14/2007	BOARD WORKSHOP
SEXTON, RANDY	17547	SEXTON, RANDY	119837	13-Jul	135.80	800.00		213.22	6/12/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	119837	13-Jul			17.00	17.00	JULY	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	120529	3-Aug			106.61	106.61	7/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	121018	17-Aug	146.75	800.00		946.75	8/14/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	121018	17-Aug			17.00	17.00	AUG	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	121956	14-Sep	130.95	800.00		930.95	9/11/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	121956	14-Sep			17.00	17.00	SEPT	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	122418	28-Sep	130.95	800.00		106.61	8/14/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	122642	5-Oct			17.00	17.00	OCT	INTERNET
SEXTON, RANDY	17547	SEXTON, RANDY	122642	5-Oct	233.28	600.00		833.28	9/26/2007	DIRECTOR ORIENTATION
SEXTON, RANDY	17547	HOMEWOOD SUITES	122646	5-Oct			106.61	106.61	9/11/2007	REG BOARD MEETING
SEXTON, RANDY	17547	HOMEWOOD SUITES	123380	26-Oct			106.61	106.61	10/2/2007	REG BOARD MEETING
SEXTON, RANDY	17547	FRENCH QUARTER INN	123560	2-Nov	83.52	800.00		83.52	9/26/2007	DIRECTOR ORIENTATION
SEXTON, RANDY	17547	SEXTON, RANDY	124387	20-Nov	165.95	800.00		965.95	11/13/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	124387	20-Nov			17.00	17.00	NOV	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	124661	30-Nov			106.61	106.61	11/13/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	125243	14-Dec	152.95	800.00		952.95	12/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	125243	14-Dec			17.00	17.00	DEC	INTERNET
SEXTON, RANDY	17547	HOMEWOOD SUITES	125489	20-Dec			106.61	106.61	12/10/2007	REG BOARD MEETING
SEXTON, RANDY	17547	EMBS, CLAUDIA	VISA	0107	3,369.17	13,000.00	0.00	755.00	2/12/2007	NRECA DIR CONFERENCE
SEXTON, RANDY	17547	EMBS, CLAUDIA	VISA	0107			2,641.67	19,010.84		
SEXTON, RANDY	17547	SEXTON, RANDY	113508	12-Jan	9.70	800.00		809.70	1/9/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114435	9-Feb	9.73	800.00		809.73	2/6/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	114435	9-Feb			200.00	200.00	2/6/2007	OFFICIAL DUTY FEE
SEXTON, RANDY	17547	SEXTON, RANDY	115449	9-Mar	9.70	800.00		809.70	3/5/2007	REG BOARD MEETING
SEXTON, RANDY	17547	SEXTON, RANDY	115449	9-Mar			200.00	200.00	3/5/2007	OFFICIAL DUTY FEE
SEXTON, RANDY	17547	SEXTON, RANDY	116156	30-Mar	9.70	400.00		409.70	3/20/2007	SPECIAL BOARD MEETING

SHEARER, WILLIAM	16348	SHEARER, WILLIAM	116672	13-Apr	9.70	800.00	0.00	0.00	0.00	13,245.53	809.70	4/10/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	116672	13-Apr		200.00		45.00			200.00	4/10/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117417	4-May	9.70	800.00		40.00			809.70	5/1/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117417	4-May		200.00					300.00	5/1/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	117931	18-May	9.70	300.00		40.00			309.70	5/14/2007	BOARD WORKSHOP		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	118860	15-Jun	19.40	800.00					819.40	6/12/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	118860	15-Jun		200.00					200.00	6/12/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	119816	13-Jul	9.70	800.00					809.70	7/10/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	119816	13-Jul		400.00					400.00	7/10/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121002	17-Aug	9.70	800.00					809.70	8/14/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121002	17-Aug		200.00					200.00	8/14/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121937	14-Sep	9.70	800.00					809.70	9/11/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121937	14-Sep		200.00					200.00	9/11/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	121937	14-Sep	9.70	800.00					809.70	10/2/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	122623	5-Oct		400.00					400.00	10/2/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	122623	5-Oct	9.70	800.00					809.70	11/13/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	124358	20-Nov	9.70	800.00					200.00	11/13/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	124358	20-Nov		200.00					809.70	12/10/2007	REG BOARD MEETING		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	125217	14-Dec	9.70	800.00					400.00	12/10/2007	OFFICIAL DUTY FEE		
SHEARER, WILLIAM	16348	SHEARER, WILLIAM	125217	14-Dec		400.00									
SHEARER, WILLIAM Total											145.53	13,100.00	0.00	0.00	13,245.53
STEPHENS, RICK	11540	STEPHENS, RICK	113375	12-Jan							45.00	JAN	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	114332	9-Feb	121.25	800.00					921.25	2/6/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	114332	9-Feb				40.00			40.00	FEB	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	115312	9-Mar	121.25	800.00					921.25	3/5/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	115312	9-Mar				40.00			40.00	MAR	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	116035	30-Mar		400.00					400.00	3/20/2007	SPECIAL BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	116541	13-Apr	242.50	800.00					1,042.50	4/10/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	116541	13-Apr				40.00			40.00	APR	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	117291	4-May	121.25	800.00					921.25	5/1/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	117291	4-May				40.00			40.00	MAY	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	117811	18-May	121.25	300.00					421.25	5/14/2007	BOARD WORKSHOP		
STEPHENS, RICK	11540	STEPHENS, RICK	118770	15-Jun	121.25	800.00					921.25	6/12/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	118770	15-Jun				40.00			40.00	JUNE	INTERNET		
STEPHENS, RICK	11540	HOMWOOD SUITES	119406	29-Jun		800.00					106.61	6/12/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	119720	13-Jul	121.25	800.00					921.25	7/10/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	119720	13-Jul				45.00			45.00	JULY	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	120894	17-Aug	121.25	800.00					921.25	8/14/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	120894	17-Aug				45.00			45.00	AUG	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	121822	14-Sep	121.25	800.00					800.00	9/11/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	122511	5-Oct	121.25	800.00					921.25	10/2/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	122511	5-Oct				40.00			40.00	OCT	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	124352	20-Nov	121.25	800.00					921.25	11/13/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	124352	20-Nov				45.00			45.00	NOV	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	124352	20-Nov	121.25	800.00					921.25	12/10/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	125086	14-Dec	121.25	800.00					45.00	DEC	INTERNET		
STEPHENS, RICK	11540	STEPHENS, RICK	125086	14-Dec				45.00			45.00	1/9/2007	REG BOARD MEETING		
STEPHENS, RICK	11540	STEPHENS, RICK	113375	12-Jan	1,576.25	10,300.00					921.25				
STEPHENS, RICK Total											1,576.25	10,300.00	0.00	0.00	12,447.86
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	113373	12-Jan	84.88	600.00					884.88	1/9/2007	REG BOARD MEETING		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	113373	12-Jan		300.00		200.00			400.00	1/9/2007	OFFICIAL DUTY FEE		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	113373	12-Jan		600.00		100.00			21.95	JAN	INTERNET		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	169.75	600.00		200.00			969.75	2/6/2007	REG BOARD MEETING		

STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	300.00	100.00	21.95	400.00	2/6/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	114329	9-Feb	600.00	200.00	21.95	884.88	FEB	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar	300.00	100.00	21.95	400.00	3/5/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar	300.00	100.00	21.95	400.00	3/5/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	115310	9-Mar	300.00	100.00	21.95	400.00	MAR	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116033	30-Mar	300.00	100.00	21.95	400.00	3/20/2007	SPECIAL BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116033	30-Mar	450.00	150.00	21.95	657.38	3/22/2007	NRECA ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116540	13-Apr	600.00	200.00	21.95	952.78	4/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	116540	13-Apr	300.00	100.00	21.95	400.00	4/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May	600.00	200.00	21.95	884.88	APR	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May	300.00	100.00	21.95	400.00	5/1/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May	300.00	100.00	21.95	400.00	5/1/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117288	4-May	225.00	75.00	21.95	384.88	5/14/2007	BOARD WORKSHOP
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117808	18-May	675.00	225.00	21.95	1,960.18	5/9/2007	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	117808	18-May	450.00	150.00	21.95	1,005.72	5/11/2007	ACES BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun	675.00	225.00	21.95	1,078.50	6/1/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun	600.00	200.00	21.95	969.75	6/13/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun	300.00	100.00	21.95	400.00	JUNE	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	118768	15-Jun	600.00	200.00	21.95	850.93	6/12/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul	600.00	200.00	21.95	850.93	7/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul	300.00	100.00	21.95	400.00	7/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119719	13-Jul	300.00	100.00	21.95	400.00	JULY	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	119953	20-Jul	675.00	225.00	21.95	969.40	6/20/2007	CFC FORUM
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120623	10-Aug	450.00	150.00	21.95	925.77	8/3/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	KAEC	120872	17-Aug	150.00	50.00	51.00	51.00	5/9/2007	LEGISLATIVE CONFERENCE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug	400.00	100.00	21.95	300.00	8/7/2007	BIG RIVERS/HOOSIER MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug	400.00	100.00	21.95	867.90	8/14/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	120892	17-Aug	200.00	100.00	21.95	400.00	8/14/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	KAEC	121804	14-Sep	400.00	100.00	21.95	97.82	AUG	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121821	14-Sep	200.00	100.00	21.95	400.00	9/11/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	121821	14-Sep	200.00	100.00	21.95	400.00	9/11/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	122508	5-Oct	400.00	100.00	21.95	865.48	10/2/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	122508	5-Oct	200.00	100.00	21.95	400.00	10/2/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	123705	9-Nov	450.00	150.00	21.95	1,039.53	10/25/2007	NRECA REGIONAL MTG
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	123705	9-Nov	300.00	100.00	21.95	864.80	11/2/2007	ACES ANNUAL MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov	400.00	100.00	21.95	872.75	11/13/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov	200.00	100.00	21.95	400.00	11/13/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124250	20-Nov	300.00	100.00	21.95	669.40	NOV	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	124514	30-Nov	400.00	100.00	21.95	916.40	11/20/2007	KAEC MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec	400.00	100.00	21.95	400.00	12/10/2007	REG BOARD MEETING
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec	200.00	100.00	21.95	400.00	12/10/2007	OFFICIAL DUTY FEE
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec	200.00	100.00	21.95	400.00	DEC	INTERNET
STRATTON, R WAYNE	11496	STRATTON, R WAYNE	125085	14-Dec	105.00	35.00	105.00	105.00	12/18/2007	KAEC MEETING
STRATTON, R WAYNE	11496	KAEC	125085	14-Dec	7,600.00	2,400.00	517.22	26,453.21		
STRATTON, R WAYNE	11496	STRATTON, R WAYNE Total			3,935.99	14,400.00	7,600.00	517.22		
VICE, LONNIE	14248	VICE, LONNIE	113468	12-Jan	150.00	50.00	118.34	418.34	12/19/2006	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	113468	12-Jan	400.00	100.00	33.95	833.95	1/9/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	113468	12-Jan	30.00	10.00	30.00	30.00	JAN	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb	150.00	50.00	116.40	416.40	1/16/2007	KAEC MEETING

VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb	67.90	400.00	400.00	400.00	30.00	867.90	2/6/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	114404	9-Feb						30.00	FEB	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar	1,082.35	600.00	600.00	600.00	2,288.35	2,288.35	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar	33.95	400.00	400.00	400.00	833.95	833.95	3/5/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar					30.00	30.00	MAR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	115411	9-Mar	118.34	150.00	150.00	150.00	418.34	418.34	2/20/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	116121	30-Mar		200.00	200.00	200.00	400.00	400.00	3/20/2007	SPECIAL BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr	81.48	400.00	400.00	400.00	881.48	881.48	4/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr					30.00	30.00	APR	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	116624	13-Apr	22.31	150.00	150.00	150.00	322.31	322.31	3/30/2007	BOARD GEN COUNSEL
VICE, LONNIE	14248	VICE, LONNIE	117379	4-May	33.95	400.00	400.00	400.00	833.95	833.95	5/1/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	117379	4-May					30.00	30.00	MAY	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	117897	18-May	50.37	450.00	450.00	450.00	950.37	950.37	5/9/2007	LEGISLATIVE CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	117897	18-May	33.95	150.00	150.00	150.00	974.27	974.27	5/14/2007	BOARD WORKSHOP
VICE, LONNIE	14248	FLEMING-MASON EC	118103	25-May					974.27	974.27	5/9/2007	LEGISLATIVE CONFERENCE
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun	67.90	400.00	400.00	400.00	30.00	867.90	6/12/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun					30.00	30.00	JUNE	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun	118.34	150.00	150.00	150.00	418.34	418.34	5/15/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	118831	15-Jun	632.98	450.00	450.00	450.00	1,532.98	1,532.98	6/1/2007	ACES ANNUAL MEETING
VICE, LONNIE	14248	VICE, LONNIE	119787	13-Jul	33.95	400.00	400.00	400.00	833.95	833.95	7/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	119787	13-Jul					30.00	30.00	JULY	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	33.95	400.00	400.00	400.00	833.95	833.95	8/14/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug					30.00	30.00	AUG	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	118.34	150.00	150.00	150.00	418.34	418.34	4/17/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	120971	17-Aug	118.34	150.00	150.00	150.00	418.34	418.34	8/7/2007	BIG RIVERS/HOOSIER.MTG
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep	67.90	400.00	400.00	400.00	867.90	867.90	9/11/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep					30.00	30.00	SEPT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	121903	14-Sep	118.34	150.00	150.00	150.00	418.34	418.34	8/21/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	33.95	400.00	400.00	400.00	833.95	833.95	10/2/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct					30.00	30.00	OCT	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	17.46	150.00	150.00	150.00	317.46	317.46	9/18/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	122593	5-Oct	20.37	150.00	150.00	150.00	330.37	330.37	9/26/2007	RATES TASK FORCE
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	33.95	400.00	400.00	400.00	833.95	833.95	11/13/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov					30.00	30.00	NOV	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	118.34	150.00	150.00	150.00	418.34	418.34	10/16/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	124328	20-Nov	122.22	300.00	300.00	300.00	722.22	722.22	10/31/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	33.95	400.00	400.00	400.00	833.95	833.95	12/10/2007	REG BOARD MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec					30.00	30.00	DEC	INTERNET
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	366.58	300.00	300.00	300.00	966.58	966.58	11/20/2007	KAEC MEETING
VICE, LONNIE	14248	VICE, LONNIE	125188	14-Dec	33.95	150.00	150.00	150.00	333.95	333.95	11/26/2007	RATES TASK FORCE
VICE, LONNIE	14248	VICE, LONNIE	126095	11-Jan	118.34	150.00	150.00	150.00	418.34	418.34	12/18/2007	KAEC MEETING
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0107					755.00	755.00	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE	14248	EMBS, CLAUDIA	VISA	0107					213.20	213.20	2/12/2007	NRECA DIR CONFERENCE
VICE, LONNIE		Grand Total			4,008.44	9,200.00	9,200.00	9,200.00	2,302.47	24,710.91		
		Grand Total			29,934.87	198,795.00	24,405.00	29,670.67	282,805.54			

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 111

JULY 6, 1979

COMPENSATION OF DIRECTORS

I. OBJECTIVE

To provide fair and equitable compensation for members of the Board of Directors ("Board") of East Kentucky Power Cooperative ("EKPC") for preparation for and attendance at Board, committee, member, and other approved meetings.

II. CONTENT

- A. Per diem of \$400 plus travel from the Director's home and out-of-pocket expenses, will be paid to Directors when attending Board and committee meetings. Per diem of \$300 plus travel from the Director's home and out-of-pocket expenses will be paid to Directors when attending member or other EKPC meetings on official business. Unexcused absences of more than two (2) days per year from Board meetings, which period will commence at EKPC's annual meeting, shall require Board officers' approval of the reasons for being absent. If the Board changes regular meeting dates or if a Director is at approved training or seminars, these will be considered as excused absences for any director with a conflict. However, notwithstanding anything stated herein to the contrary, except for the unexcused absence provision stated hereinabove, a Director shall be compensated a minimum of \$800 per month plus expenses.
- B. The per diem of \$300 will be paid for travel during the day preceding the meeting and for travel the day following the meeting if such travel is required due to the meeting schedule, except that per diem will not be paid for travel to and from Board and committee meetings the day preceding and following Board and committee meetings. Expenses will be paid for such travel.
- C. The following is a list of the reimbursable and non-reimbursable expenses:

Reimbursed Expenses:

- * Per diem is paid for travel the day preceding and the day following a meeting other than a Board and committee meeting, if such is required due to the meeting schedule.
- * Hotel services as indicated:
 - * Parking or valet parking
 - * Phone calls--necessary and reasonable
 - * Room service
 - * Hotel safes (for valuables)

Non-Reimbursed Expenses:

- * Per diem will not be paid for travel to and from Board and committee meetings, although expenses will be paid for such travel.
- * Spouse's or any other person's expenses other than Director's own
- * Bar/Alcohol
- * Movies
- * Laundry
- * Health Club/Gym
- * Newspapers
- * Snacks
- * Personal hygiene items
- * Outside lunch on a day EKPC provides lunch

Directors and officers shall be reimbursed for all reimbursable expenses for attendance at such meetings upon submission of a detailed expense account, with receipts attached as appropriate. Such expense accounts will be reviewed by the Secretary-Treasurer on a quarterly basis, with a written report to the Board. No expenses will be paid for spouses of Directors accompanying them to meetings. Travel shall be reimbursed on the following basis:

1. If commercial air travel is available, then without regard to the mode actually used, reimbursement shall be for the expenses actually incurred in an amount not to exceed round trip air coach fare, if the same is available; otherwise, first class fare, plus cost of transportation to and from airport and other expenses attendant to air travel.
 2. If commercial air travel is not available, then the Director or officer shall select the means of travel, which in his judgment is the most satisfactory under the circumstances, giving due consideration to factors of time and cost. Reimbursement shall be for actual expenses incurred.
 3. Mileage reimbursement, plus toll costs, for use of personal automobile shall be at the rate allowed by the IRS for tax deductions to be effective immediately upon notification that the IRS rates have changed. In those instances where Directors travel with others, only the Director or officer actually using his automobile shall receive mileage and tolls paid.
- D. Per diem, travel, meeting fees, and out-of-pocket expenses, as described above, will only be paid for authorized representatives to meetings described in Policy 115.

- E. The Board Chairman, Vice Chairman when serving as Chairman, and Secretary-Treasurer shall be paid one additional day's per diem each month for time involved in carrying out official duties.
- F. Board members who serve as Chairman of any of the three standing Committees shall be paid additional compensation in the amount of one-half day per diem per monthly meeting. The Chairman of the Audit Committee shall be paid additional compensation in the amount of one-half day per diem only for months in which the Audit Committee meets.

III. RESPONSIBILITY

It shall be the responsibility of the Chairman of the Board to see that the provisions of this policy are carried out.

Amended: 11-09-83
Amended: 11-13-84
Amended: 02-10-87
Amended: 05-12-87
Amended: 10-06-87
Amended: 03-08-88
Amended: 12-13-88
Amended: 01-08-91
Amended: 05-14-91
Amended: 02-04-92

Amended: 07-25-95
Amended: 01-06-98
Amended: 02-08-99
Amended: 05-01-00
Amended: 10-03-00
Amended: 09-09-03

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 29**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 29. Provide the following expense account data:

a. A schedule showing a comparison of the balance in East Kentucky's operating expense accounts for each month of the most recent 12 months for which information is available at the time the application is filed to the same month of the preceding 12-month period for each account or subaccount included in East Kentucky's chart of accounts. See Schedule 8.

b. A schedule, in comparative form, showing the operating expense account balance for the base period and each of the 3 most recent calendar years for each account or subaccount included in East Kentucky's annual report. Show the percentage of increase or decrease of each year over the prior year.

Response 29. a. The operating expense information, with Schedule 8 formatting, is shown on pages 2 through 12 of this response.

b. The operating expense information included in East Kentucky's annual report is shown on pages 13 through 18 of this response.

PSC Case No. 2008-00403
 First Data Request
 Question #29a

	O	N	D	J	F	M	A	M	J	J	J	A	S
50020 2007/2008	116,547	127,186	102,492	124,068	102,632	100,931	122,812	108,433	102,736	106,527	106,527	103,093	105,642
50020 2006/2007	171,389	192,904	153,714	184,325	177,888	184,168	170,066	190,428	165,593	197,017	(90,490)	126,392	108,487
Increase (Decrease)	(54,842)	(65,718)	(51,222)	(60,257)	(75,256)	(83,237)	(47,255)	(81,996)	(62,857)	(90,490)	(90,490)	(23,298)	(2,645)
50030 2007/2008	113,257	133,825	117,374	136,261	148,806	132,129	132,332	137,163	104,971	163,080	163,080	146,892	134,338
50030 2006/2007	135,610	172,433	153,486	156,595	136,538	147,843	116,178	133,708	143,866	127,504	127,504	142,094	131,722
Increase (Decrease)	(22,353)	(38,609)	(36,112)	(20,334)	12,268	(15,714)	16,155	3,456	(38,895)	35,576	35,576	4,798	2,616
50040 2007/2008	193,578	174,181	139,988	139,611	131,387	121,280	109,094	165,540	130,476	160,451	160,451	167,172	255,114
50040 2006/2007	153,172	246,501	140,003	171,432	173,044	145,801	158,908	159,957	175,078	188,843	188,843	162,722	158,383
Increase (Decrease)	38,405	(72,320)	(15)	(31,821)	(41,657)	(54,527)	(36,707)	5,582	(44,601)	(28,393)	(28,393)	4,451	96,731
50041 2007/2008	15,708	18,532	13,309	16,602	15,306	15,959	13,008	17,669	14,970	15,478	15,478	14,360	15,912
50041 2006/2007	14,875	14,575	15,045	15,723	14,284	16,515	15,101	14,544	16,714	16,599	16,599	16,577	15,889
Increase (Decrease)	833	3,957	(1,736)	879	1,022	(556)	(2,093)	3,125	(1,744)	(1,121)	(1,121)	(2,216)	24
50042 2007/2008	15,708	18,532	13,309	16,602	15,306	15,959	13,008	17,669	14,970	15,478	15,478	14,360	15,912
50042 2006/2007	14,875	14,575	15,045	15,723	14,284	16,515	15,101	14,544	16,714	16,599	16,599	16,577	15,889
Increase (Decrease)	833	3,957	(1,736)	879	1,022	(556)	(2,093)	3,125	(1,744)	(1,121)	(1,121)	(2,216)	24
50044 2007/2008	34,934	37,210	41,936	28,912	36,830	29,219	26,808	46,373	29,199	35,307	35,307	30,661	32,841
50044 2006/2007	29,202	57,884	27,107	28,332	31,954	36,780	35,239	31,352	37,862	35,053	35,053	34,158	34,158
Increase (Decrease)	5,733	(20,674)	14,830	580	4,876	(7,561)	(8,432)	15,021	(8,663)	254	254	(4,495)	(1,317)
50120 2007/2008	1,928,090	1,937,536	2,342,292	3,087,660	2,885,586	3,174,508	3,292,247	2,515,290	2,553,432	2,899,666	2,899,666	2,590,056	2,096,034
50120 2006/2007	2,460,481	2,450,102	2,402,939	2,903,828	2,877,784	2,297,196	3,132,980	2,386,234	2,568,773	2,695,269	2,695,269	3,106,163	2,034,920
Increase (Decrease)	(532,391)	(512,566)	(60,646)	183,832	7,802	877,312	159,267	129,056	(15,341)	204,417	204,417	(516,107)	61,114
50121 2007/2008	49,633	29,391	42,224	39,427	27,562	35,808	39,139	66,222	87,602	75,071	75,071	64,810	44,650
50121 2006/2007	30,746	32,450	22,703	19,307	28,591	34,435	22,453	32,695	46,209	35,833	35,833	24,053	53,540
Increase (Decrease)	18,887	(3,059)	19,521	20,120	(1,030)	1,372	16,686	33,526	41,393	39,238	39,238	40,757	(8,890)
50130 2007/2008	3,677,630	2,437,498	4,465,803	4,570,293	4,334,397	2,997,165	4,224,577	4,678,298	4,436,220	5,008,804	5,008,804	5,427,101	4,741,894
50130 2006/2007	3,862,554	2,337,693	4,214,916	4,534,079	4,218,813	4,025,838	4,190,350	2,116,164	3,484,511	3,773,129	3,773,129	3,925,731	3,747,961
Increase (Decrease)	(184,924)	99,804	250,888	36,214	115,584	(1,028,673)	34,227	2,562,134	951,709	1,233,674	1,233,674	1,501,370	993,933
50131 2007/2008	10,816	56,165	9,446	33,562	7,555	34,562	9,430	37,566	79,790	28,732	28,732	28,664	96,191
50131 2006/2007	18,936	54,707	14,087	6,895	7,600	30,820	16,993	29,219	41,653	30,681	30,681	18,750	22,187
Increase (Decrease)	(6,020)	1,457	(4,641)	26,667	(45)	3,742	(7,563)	8,347	38,137	(1,949)	(1,949)	10,114	74,004
50132 2007/2008	8,788	5,594	8,011	7,919	8,335	1,901	4,613	2,442					23,376
50132 2006/2007	8,788	5,594	8,011	7,919	8,335	1,901	4,613	2,442					(23,376)
Increase (Decrease)													
50141 2007/2008	4,264,228	4,301,483	4,574,810	4,508,172	4,193,224	2,796,629	2,932,433	6,641,638	4,584,652	3,984,110	3,984,110	5,122,354	5,212,045
50141 2006/2007	2,240,537	4,058,665	4,222,734	4,416,463	4,085,122	4,333,276	1,425,266	4,047,895	3,959,826	4,327,535	4,327,535	4,304,429	3,878,660
Increase (Decrease)	2,023,692	242,818	352,077	91,709	108,102	(1,536,647)	1,507,166	2,593,742	585,026	(343,426)	(343,426)	817,924	1,333,366

50142	2007/2008	7,487,332	8,959,729	7,837,320	9,603,785	9,035,222	7,046,003	2,013,233	2,013,233	(1,644,537)	6,787,562	9,588,390	10,523,226	11,454,573
50142	2006/2007	9,289,197	8,963,914	8,990,900	9,395,017	8,669,181	9,024,663	6,927,857	6,927,857	8,479,911	8,429,331	8,602,928	8,968,762	8,321,113
	Increase (Decrease)	(1,801,864)	(4,185)	(1,153,580)	206,768	166,042	(1,376,659)	(4,914,624)	(4,914,624)	(10,124,448)	(1,637,768)	985,463	1,654,464	3,133,460
50144	2007/2008	1,635,212	2,699,873	2,645,268	2,589,102	2,618,252	2,708,999	2,932,248	2,932,248	3,557,214	3,361,428	2,845,516	4,152,914	4,135,214
50144	2006/2007	2,270,071	2,434,252	2,671,325	2,388,356	2,333,207	2,403,347	189,457	189,457	2,095,539	2,393,497	2,650,314	2,767,356	1,946,713
	Increase (Decrease)	(634,859)	265,621	(26,057)	209,746	285,045	300,652	2,742,791	2,742,791	1,461,675	967,931	195,204	1,385,558	2,188,502
50146	2007/2008	10,264	13,853	3,995	16,067	10,523	87,341	4,327	4,327	4,677	17,658	98,715	28,111	22,625
50146	2006/2007	59,812	10,016	11,263	8,414	6,987	14,401	98,588	98,588	29,031	75,548	11,924	9,898	13,625
	Increase (Decrease)	(48,548)	3,837	(7,268)	7,653	3,636	72,940	(94,261)	(94,261)	(24,355)	(57,889)	66,791	18,213	8,799
50147	2007/2008	80,805	395	147,018	24,808	262	295,499				490,639	159	163	9,315
50147	2006/2007	193	117	255	103	156		120,292	120,292	495	135	114	31,954	1,852
	Increase (Decrease)	80,622	278	146,763	24,705	106	295,499	(120,292)	(120,292)	(495)	490,504	45	(31,791)	7,463
50148	2007/2008	100,076		158,629	J		424,190	53,116	53,116	106		98,004		7
50148	2006/2007			23,106	97		6,854	78,897	78,897	106,739	(49,086)		58,545	5,714
	Increase (Decrease)	100,076		135,523	(95)		417,336	(25,781)	(25,781)	(105,633)	45,066	98,004	(58,542)	(5,707)
50220	2007/2008	147,274	142,352	123,290	144,175	160,342	151,283	135,411	135,411	160,445	52,999	152,091	139,153	139,213
50220	2006/2007	133,295	131,355	137,645	147,637	151,577	137,209	143,010	143,010	148,930	165,339	155,050	147,740	167,153
	Increase (Decrease)	13,979	10,997	(14,356)	(3,462)	8,765	14,074	(7,599)	(7,599)	11,515	(112,340)	(2,959)	(8,587)	(27,940)
50230	2007/2008	134,344	155,776	105,481	111,863	96,566	139,338	96,372	96,372	109,821	55,508	71,351	85,852	145,997
50230	2006/2007	141,615	102,624	131,349	130,742	113,120	129,253	148,419	148,419	110,344	127,454	141,868	114,629	109,946
	Increase (Decrease)	(7,271)	53,152	(25,868)	(18,880)	(16,554)	10,084	(52,046)	(52,046)	(523)	(71,947)	(70,517)	(28,777)	36,151
50240	2007/2008	136,560	207,362	275,342	141,888	139,111	221,223	226,230	226,230	120,674	7,128	158,985	154,553	177,828
50240	2006/2007	220,737	131,814	138,522	156,033	148,508	184,124	116,388	116,388	176,326	176,243	182,326	182,020	229,345
	Increase (Decrease)	(84,177)	75,549	136,819	(14,145)	(9,797)	37,100	109,841	109,841	(55,652)	(169,114)	(23,341)	(27,468)	(51,517)
50241	2007/2008	64,136	82,424	55,220	74,564	71,129	71,988	57,865	57,865	56,087	398,881	127,916	124,348	125,659
50241	2006/2007	71,141	82,357	81,341	89,138	88,063	70,914	60,841	60,841	76,857	77,019	78,462	73,727	70,904
	Increase (Decrease)	(7,005)	67	(26,121)	(14,575)	(16,934)	1,074	(2,976)	(2,976)	(10,770)	321,862	49,456	50,621	54,756
50242	2007/2008	75,770	94,286	106,042	88,457	70,642	86,192	72,069	72,069	79,988	348,097	131,062	132,623	132,455
50242	2006/2007	97,750	109,505	95,376	101,549	100,835	68,744	72,362	72,362	83,866	88,412	89,839	85,188	82,499
	Increase (Decrease)	(21,980)	(15,219)	49,666	(13,093)	(30,193)	37,448	(293)	(293)	(3,899)	259,696	41,233	47,435	49,956
50243	2007/2008	18,838	18,890	76,652	22,130	22,176	22,216	22,169	22,169	22,083	14,027	20,840	14,891	14,903
50243	2006/2007	43,120	44,843	14,513	24,022	24,066	18,653	18,558	18,558	18,722	18,856	18,866	18,756	18,870
	Increase (Decrease)	(24,282)	(25,954)	62,140	(1,892)	(1,890)	3,363	3,311	3,311	3,362	(4,830)	1,974	(3,865)	(3,967)
50244	2007/2008	66,944	85,863	48,759	79,830	76,331	77,290	62,895	62,895	71,292	809,446	200,425	202,678	199,868
50244	2006/2007	58,129	65,758	65,317	81,027	80,132	73,901	63,400	63,400	75,673	79,989	81,478	76,930	73,795
	Increase (Decrease)	8,815	20,105	(16,558)	(1,196)	(3,801)	3,389	(505)	(505)	(4,381)	729,457	118,946	125,948	126,073

													(105,420)	(105,420)	(105,421)
50644	2007/2008	245,739	338,467	312,946	295,554	310,892	277,337	308,609	351,752	223,978	227,923	227,923	307,789	305,059	305,059
50644	2006/2007	235,653	275,133	336,188	313,037	290,517	288,604	519	251,908	262,111	335,696	335,696	400,047	234,895	234,895
	Increase (Decrease)	9,886	63,334	(23,242)	(17,483)	20,174	(11,266)	308,090	99,844	(38,133)	(107,773)	(107,773)	(92,259)	70,164	70,164
50644	2007/2008	39,153	24,460	21,827	23,260	19,393	18,642	18,944	29,523	21,177	20,733	20,733	20,787	22,542	22,542
50644	2006/2007	13,945	14,229	22,333	15,643	16,489	21,327	28,927	13,217	19,387	17,813	17,813	16,126	17,416	17,416
	Increase (Decrease)	25,609	10,231	(506)	7,617	2,894	(2,685)	(9,983)	16,306	1,790	2,920	2,920	4,661	5,126	5,126
50645	2007/2008	34,296	331,055	28,571	2,604	11,923	21,443	31,235	11,383	8,146	5,861	5,861	13,467	56,479	56,479
50645	2006/2007	3,555	6,247	324,990	2,940	8,926	4,913	13,071	6,541	8,057	6,280	6,280	5,295	14,892	14,892
	Increase (Decrease)	30,741	324,808	(296,419)	(336)	2,996	16,530	18,164	4,842	89	(419)	(419)	8,171	41,586	41,586
50646	2007/2008	47,892	26,975	23,443	25,271	37,395	22,720	21,523	31,086	20,993	22,425	22,425	35,986	31,852	31,852
50646	2006/2007	10,551	18,271	16,509	20,438	18,260	30,357	19,325	14,677	21,037	25,318	25,318	18,828	19,177	19,177
	Increase (Decrease)	37,341	8,704	6,934	4,833	19,115	(7,637)	2,198	16,409	(44)	(2,893)	(2,893)	17,158	12,675	12,675
50647	2007/2008	69,606	43,484	41,678	41,351	34,477	33,142	33,679	46,477	34,423	36,659	36,659	36,955	45,063	45,063
50647	2006/2007	27,370	35,619	41,795	26,485	29,332	32,081	24,505	23,416	34,466	31,688	31,688	28,668	30,493	30,493
	Increase (Decrease)	42,236	7,865	(117)	14,866	5,145	1,061	9,174	23,061	(43)	5,190	5,190	8,287	14,590	14,590
50920	2007/2008	324,481	240,625	(6,213,648)	226,723	236,826	291,995	500,694	84,979	276,025	318,065	318,065	281,360	212,901	212,901
50920	2006/2007	341,030	319,860	(889,483)	330,067	393,663	426,122	217,489	443,518	470,525	521,084	521,084	607,928	401,222	401,222
	Increase (Decrease)	(16,549)	(79,235)	(5,324,165)	(103,344)	(156,837)	(136,127)	283,205	(358,539)	(194,500)	(203,019)	(203,019)	(326,566)	(188,321)	(188,321)
50930	2007/2008	834,378	408,011	630,744	446,647	482,455	353,118	879,128	211,972	573,987	725,703	725,703	634,609	510,513	510,513
50930	2006/2007	929,668	610,807	1,124,305	950,329	908,744	986,306	766,442	596,913	990,669	1,039,738	1,039,738	1,067,135	1,110,458	1,110,458
	Increase (Decrease)	(95,290)	(202,796)	(493,561)	(503,682)	(426,289)	(636,188)	112,686	(364,941)	(416,682)	(314,035)	(314,035)	(432,526)	(599,945)	(599,945)
50940	2007/2008	1,483,340	1,523,158	1,376,678	904,317	916,963	733,160	1,346,984	(316,378)	893,473	1,015,717	1,015,717	1,164,765	764,237	764,237
50940	2006/2007	1,353,953	1,580,260	1,607,481	1,521,518	1,426,395	1,551,287	746,101	1,678,076	1,571,039	1,698,354	1,698,354	1,816,287	1,665,815	1,665,815
	Increase (Decrease)	129,387	(57,102)	(230,803)	(617,201)	(509,432)	(618,127)	600,883	(1,994,454)	(677,566)	(682,637)	(682,637)	(651,522)	(901,576)	(901,576)
50950	2007/2008	(2,954)	3,508	(16,172)	89	110	541	494	1,677	3,634	1,983	1,983	754		
50950	2006/2007	2,954	(3,508)	(16,172)	89	(343)	(541)	(489)	5,828	(5,932)	(3,166)	(3,166)	22,602	24,291	24,291
	Increase (Decrease)							983	(4,151)	(5,932)	(3,166)	(3,166)	(21,848)	(24,291)	(24,291)
51020	2007/2008	59,910	61,459	54,245	60,956	58,696	55,385	57,225	59,921	58,471	63,597	63,597	57,928	56,908	56,908
51020	2006/2007	2,245	1,582	6,016	2,461	1,466	626	1,925	4,550	1,578	4,205	4,205	51,054	66,524	66,524
	Increase (Decrease)	57,665	59,877	48,230	58,505	57,230	54,759	55,300	55,331	56,893	59,391	59,391	6,874	(9,616)	(9,616)
51030	2007/2008	30,091	38,533	5,158	6,832	10,140	10,253	12,621	15,610	46,701	39,104	39,104	36,971	38,873	38,873
51030	2006/2007	14,097	26,024	14,318	19,162	15,972	21,307	21,643	28,424	34,612	28,426	28,426	22,313	22,913	22,913
	Increase (Decrease)	15,994	10,509	(9,160)	(12,331)	(5,832)	(11,054)	(9,021)	(12,814)	12,088	10,678	10,678	14,658	15,960	15,960
51040	2007/2008	124,457	111,603	81,277	92,044	94,406	91,916	125,604	121,342	101,951	102,634	102,634	92,083	99,684	99,684
51040	2006/2007	123,103	112,486	91,717	110,855	106,857	109,866	121,267	104,409	112,733	104,775	104,775	109,115	99,408	99,408
	Increase (Decrease)	1,354	(884)	(10,440)	(8,811)	(2,451)	(17,949)	4,337	16,933	(10,782)	(2,141)	(2,141)	(17,022)	277	277

51320	2006/2007	64,474	380,260	35,537	24,803	9,097	75,806	167,431	29,260	26,082	22,296	22,248	81,636
	Increase (Decrease)	604,535	316,169	1,165,828	(28,134)	26,458	(28,341)	(75,869)	24,904	79,251	6,406	15,937	(72,532)
51330	2007/2008	135,937	317,325	592,407	32,992	87,090	179,757	252,519	183,945	87,501	120,198	35,806	42,949
51330	2006/2007	64,288	42,845	81,705	76,091	39,513	50,094	158,589	316,735	210,315	52,729	75,345	43,364
	Increase (Decrease)	71,649	274,481	510,702	(43,099)	47,577	129,663	93,930	(132,791)	(122,814)	67,469	(39,539)	(415)
51340	2007/2008	14,056	11,409	11,753	7,527	12,532	13,877	23,574	106,712	7,904	14,759	9,267	9,628
51340	2006/2007	14,287	16,004	18,053	16,579	23,993	32,578	8,813	10,602	11,014	11,461	12,896	11,422
	Increase (Decrease)	(231)	(4,594)	(6,300)	(9,051)	(11,461)	(18,702)	14,761	96,111	(3,110)	3,298	(3,629)	(1,794)
51341	2007/2008	27,361	34,967	4,290	20,170	202,660	18,019	79,587	85,822	20,032	1,612	38,869	31,733
51341	2006/2007	86,234	41,790	103,188	22,543	1,597	17,180	346,762	20,288	270,353	9,356	3,852	11,794
	Increase (Decrease)	(60,873)	(6,824)	(98,898)	(2,373)	201,084	839	(267,175)	65,334	(250,321)	(7,744)	35,017	19,939
51342	2007/2008	106,077	30,518	306,931	185,198	184,014	457,708	574,806	2,073,471	1,102,408	531,201	3,564,989	370,321
51342	2006/2007	2,125	6,182	241,466	22,541	9,473	28,333	20,042	185,294	33,959	5,174	25,423	3,485
	Increase (Decrease)	103,951	24,336	65,466	162,657	174,541	429,375	554,764	1,888,178	1,068,449	526,026	3,539,566	366,836
51344	2007/2008	47,983	62,181	351,482	3,204	15,800	6,906	(386)	21,822	12,839	11,098	2,766	8,260
51344	2006/2007	23,317	69,053	6,633	3,831	47,880	30,025	341,128	98,936	305,183	20,770	9,322	5,409
	Increase (Decrease)	24,666	(6,872)	344,849	(627)	(32,080)	(23,118)	(341,514)	(77,114)	(292,344)	(9,672)	(6,556)	2,851
51410	2007/2008									5,900		7,790	
51410	2006/2007									(5,900)		(7,790)	
	Increase (Decrease)												
51420	2007/2008			480		23	42		187	66	330	435	(173)
51420	2006/2007	336	(86)			40	307						477
	Increase (Decrease)	(336)	86	480		(17)	(265)		187	66	(330)	435	(649)
51430	2007/2008	10,738	5,177	12,504	4,183	6,185	7,560	14,652	21,379	18,859	7,666	14,049	6,652
51430	2006/2007	6,786	13,487	8,850	1,789	5,726	3,045	1,608	10,790	7,961	7,963	14,011	6,515
	Increase (Decrease)	3,952	(8,310)	3,655	2,394	459	4,515	13,046	10,590	10,909	(297)	38	147
51440	2007/2008	(116)	689	(92)	395	3,354	(372)	22	400	1,262	6,512	5,918	329
51440	2006/2007	1,383	(503)	56	3,048	(15)		878	949	1	1,508	7,320	1,245
	Increase (Decrease)	(1,499)	1,193	(187)	(2,653)	3,369	(372)	(856)	(548)	1,260	5,004	(1,403)	(917)
54651	2007/2008	10,599	11,415	9,202	10,304	11,931	11,032	10,673	10,517	3,091	4,757	4,975	3,991
54651	2006/2007	19,346	44,368	14,781	31,651	35,090	34,992	31,375	29,316	21,753	9,153	14,618	11,635
	Increase (Decrease)	(8,747)	(32,953)	(5,579)	(21,347)	(23,159)	(23,960)	(20,701)	(18,799)	(18,661)	(4,396)	(9,643)	(7,645)
54661	2007/2008	20,963	20,547	12,752	18,187	14,073	13,679	14,237	9,934	5,792	2,313	6,227	5,759
54661	2006/2007	12,403	12,411	7,443	18,051	20,481	20,953	21,792	20,298	18,126	21,338	60,277	20,067
	Increase (Decrease)	8,560	8,135	5,309	136	(6,408)	(7,275)	(7,555)	(10,364)	(12,333)	(19,024)	(54,049)	(14,308)
54711	2007/2008	1,545	4,525	15,573	4,375	138,240	6,593	22,138	5,805		1,228	1,808	
54711	2006/2007	1,485	714	83,660	310,222	1,814	1,534	11,681	11,681	685	8,949		322
	Increase (Decrease)	60	3,811	14,256	(79,266)	(171,982)	4,779	20,603	(5,876)	(685)	(7,721)	1,808	(322)

55251	2007/2008	328	5,674	3,618	719	3,181	179	4,464	4,084	450	4,022	8,168	173
55251	2006/2007	3,020	9,237	945	16	879	(688)	12,118	3,952	4,001	2,583	7,094	
	Increase (Decrease)	(2,692)	(3,564)	2,673	702	3,181	(688)	(8,034)	(3,502)	21	5,586	(6,921)	
55261	2007/2008					175		1,250					
55261	2006/2007					175		(1,250)					
	Increase (Decrease)												
55300	2007/2008	4,650	1,054	420	1,533	161	666	1,573	2,860	5,652	400	(233)	
55300	2006/2007	3,591	(1,062)	401	11	659	704	1,521	(400)	8,173	13,077	6,557	
	Increase (Decrease)	1,059	2,116	19	1,522	(497)	(18)	51	3,280	(2,321)	(12,677)	(6,791)	
55351	2007/2008	720,271	973,025	2,572,782	109,295	191,742	179,036	1,138,828	193,556	437,415	190,542	40,192	
55351	2006/2007	43,859	36,746	27,780	4,176	29,221	218,623	61,436	18,581	88,550	31,426	191,950	
	Increase (Decrease)	676,412	936,279	2,545,002	105,119	162,522	(39,587)	1,077,391	174,975	338,866	159,116	(151,758)	
55361	2007/2008	89,267	24,235	256,664	(85,872)	168,449	84,760	144,705	96,394	73,930	49,600	106,752	
55361	2006/2007	29,594	23,118	197,146	(36,710)	87,983	148,554	82,864	38,728	34,320	70,801	64,883	
	Increase (Decrease)	59,693	1,117	59,518	(49,162)	80,565	(63,794)	61,842	57,666	39,609	(21,201)	41,868	
55451	2007/2008		26	982	33		26	90			272		702
55451	2006/2007	303		416			239			599			(702)
	Increase (Decrease)	(303)	26	962	(383)		(213)			(599)			
55500	2007/2008	6,451,956	8,456,166	17,107,204	22,081,198	15,362,457	22,884,583	13,707,568	11,632,070	18,553,029	16,688,809	11,093,615	8,365,544
55500	2006/2007	2,892,072	6,253,144	9,710,516	11,519,878	20,862,846	3,825,151	18,301,201	3,571,677	5,413,602	6,238,593	13,526,535	5,106,637
	Increase (Decrease)	3,619,877	2,203,021	7,396,688	10,561,320	(5,500,388)	19,059,432	(4,593,634)	8,060,393	13,139,427	10,450,216	(2,432,920)	3,258,907
55600	2007/2008	240,221	252,314	199,762	287,446	257,238	264,562	271,435	248,835	244,101	265,880	250,669	286,975
55600	2006/2007	216,703	225,523	229,059	265,226	244,637	241,050	246,515	248,665	225,927	242,521	247,528	284,946
	Increase (Decrease)	23,518	26,792	(29,296)	22,220	12,601	23,512	24,921	170	18,175	23,358	3,141	2,029
55700	2007/2008	137,948	107,536	116,149	103,264	140,643	26,981	75,560	136,210	125,805	108,529	221,420	137,930
55700	2006/2007	144,257	88,958	116,107	93,068	84,074	92,615	99,371	145,347	175,006	144,753	84,990	111,775
	Increase (Decrease)	(6,309)	18,578	42	10,196	56,570	(65,634)	(23,811)	(9,137)	(49,201)	(36,224)	136,431	26,154
55701	2007/2008	25,412	32,180	24,717	31,057	24,302	16,969	31,704	34,626	27,006	116,503	23,441	21,573
55701	2006/2007	23,330	24,407	20,563	59,929	20,866	51,117	21,937	31,552	32,756	37,725	16,137	23,417
	Increase (Decrease)	2,082	7,773	4,154	(28,872)	3,616	(34,149)	9,767	3,074	(5,750)	78,777	7,304	(1,845)
55702	2007/2008	167,855	165,803	166,910	164,539	165,079	176,428	164,875	164,893	166,758	166,600	165,261	178,866
55702	2006/2007	157,095	1,184	159,812	330,579	5,304	165,892	165,620	165,261	164,875	166,173	165,170	165,513
	Increase (Decrease)	10,760	164,619	8,098	(166,040)	159,775	10,536	(746)	(368)	1,883	427	91	13,353
56000	2007/2008	226,127	177,606	242,236	232,535	260,192	215,108	247,679	197,333	386,214	131,419	239,400	270,636
56000	2006/2007	216,985	160,283	238,210	217,462	273,846	243,533	243,872	256,537	167,698	234,290	251,143	195,238
	Increase (Decrease)	9,141	17,323	4,026	15,073	(13,656)	(28,425)	3,807	(59,204)	220,516	(102,872)	(11,744)	75,598
56100	2007/2008	475,465	224,721	172,452	180,678	194,697	195,266	198,363	191,298	429,220	235,789	220,514	236,728
56100	2006/2007	202,166	204,153	170,611	176,077	187,411	217,425	196,115	216,650	199,811	230,522	192,969	190,493

Increase (Decrease)	273,299	20,568	1,842	2,600	7,286	(22,159)	2,248	(25,352)	229,408	5,267	27,545	48,234
56200 2007/2008	209,981	241,231	286,732	202,227	244,541	225,168	210,337	249,948	(54,602)	227,284	111,956	245,446
56200 2006/2007	226,799	219,498	141,774	208,222	197,860	207,196	194,802	249,918	227,053	223,704	216,307	195,587
Increase (Decrease)	(16,817)	21,733	144,958	(5,996)	46,681	17,972	15,535	30	(261,655)	3,580	(104,351)	49,859
56300 2007/2008	116,283	152,682	193,065	175,164	169,123	189,423	126,651	154,915	164,103	147,182	132,245	143,647
56300 2006/2007	133,480	174,820	116,645	174,597	185,582	142,340	111,308	161,111	142,402	124,203	146,879	130,514
Increase (Decrease)	(17,197)	(22,138)	76,420	566	(16,459)	47,082	15,343	(6,195)	21,701	22,979	(14,634)	13,133
56500 2007/2008	958,856	433,114	298,962	2,071,972	1,900,168	1,169,346	1,435,549	1,553,787	1,670,368	1,694,093	1,006,712	1,071,109
56500 2006/2007	479,104	612,044	1,104,637	839,694	2,134,771	(795,196)	1,620,856	648,890	663,126	1,045,874	1,465,155	857,371
Increase (Decrease)	479,753	(178,930)	(805,675)	1,236,278	(234,603)	1,964,542	(185,307)	904,897	1,007,242	648,219	(458,444)	213,739
56600 2007/2008	42,514	82,429	83,721	41,580	60,621	57,645	51,041	67,594	61,942	59,881	50,654	59,018
56600 2006/2007	13,295	1,380	27,607	36,074	57,376	50,527	40,441	66,220	44,562	55,280	69,051	59,558
Increase (Decrease)	29,219	81,049	56,113	5,506	3,245	7,118	10,600	(626)	17,380	4,601	(17,397)	(540)
56700 2007/2008	37,492	37,189	94,284	37,189	37,189	27,075	37,189	37,189	37,189	37,189	37,189	37,189
56700 2006/2007	27,075	47,303	37,189	37,189	37,189	37,189	37,189	37,189	37,189	27,075	37,189	47,303
Increase (Decrease)	10,417	(10,114)	57,095	0	0	(10,114)	0	0	0	10,114	0	(10,114)
56800 2007/2008	0	1,154	(305)	0	0	0	0	695	470	0	0	1,639
56800 2006/2007	0	0	1,034	0	0	0	0	0	0	0	0	0
Increase (Decrease)	0	1,154	(1,339)	0	0	0	0	695	470	0	0	1,639
57000 2007/2008	264,626	142,516	185,340	110,477	96,796	159,839	193,267	176,084	204,151	56,663	69,233	67,466
57000 2006/2007	91,797	133,283	132,671	79,044	111,828	84,197	77,975	96,928	134,965	117,462	133,120	123,166
Increase (Decrease)	172,831	9,234	52,669	31,433	(15,032)	75,641	115,292	79,156	69,187	(60,798)	(63,887)	(55,700)
57100 2007/2008	216,357	128,234	355,416	127,635	155,228	96,118	164,723	201,644	153,696	232,373	110,246	587,718
57100 2006/2007	278,634	292,571	165,880	85,539	93,667	206,049	108,167	135,577	156,261	159,332	740,379	163,761
Increase (Decrease)	(62,276)	(164,337)	189,536	42,296	61,541	(109,932)	56,556	66,067	(2,364)	73,041	(630,133)	423,937
57300 2007/2008	3,378	2,181	2,778	1,760	2,138	2,713	3,372	4,233	3,527	2,412	1,210	3,926
57300 2006/2007	5,181	2,203	11,074	7,456	5,948	2,064	2,371	1,944	2,859	2,466	4,511	1,631
Increase (Decrease)	(1,803)	(22)	(8,297)	(5,696)	(3,810)	649	1,000	2,288	668	(54)	(3,302)	2,295
58100 2007/2008	14,196	16,489	13,462	7,613	14,106	10,700	12,065	16,309	11,277	10,539	10,249	12,840
58100 2006/2007	12,177	11,295	13,549	9,598	8,334	18,709	13,025	14,002	11,995	13,380	10,291	11,754
Increase (Decrease)	2,019	5,194	(87)	(1,985)	5,772	(8,009)	(960)	2,307	(717)	(2,841)	(42)	1,085
58200 2007/2008	49,382	34,381	33,472	43,585	19,358	28,329	40,230	64,980	64,663	82,293	38,311	50,906
58200 2006/2007	55,324	57,369	110,322	38,470	33,436	42,277	52,697	65,208	56,991	53,913	60,260	46,342
Increase (Decrease)	(5,942)	(22,988)	(76,850)	5,115	(14,078)	(13,949)	(12,467)	(218)	7,673	28,380	(21,949)	4,563
59200 2007/2008	61,230	183,758	139,233	131,887	93,968	93,694	104,482	76,331	117,798	174,734	89,168	88,483
59200 2006/2007	127,200	113,558	109,303	80,207	66,321	89,972	88,126	135,461	137,663	182,563	130,804	128,773
Increase (Decrease)	(65,970)	70,200	29,929	51,680	27,646	3,721	16,356	(59,129)	(19,865)	(7,829)	(41,635)	(40,290)

90800	2007/2008	188,757	225,928	552,056	256,757	83,486	193,820	121,391	126,653	98,574	79,254	98,644	90,581
90800	2006/2007	265,248	279,131	603,169	199,191	173,344	296,521	228,970	304,187	84,108	126,095	268,065	133,391
	Increase (Decrease)	(77,491)	(53,203)	(51,113)	57,566	(89,878)	(102,701)	(107,479)	(177,535)	14,466	(46,831)	(169,421)	(42,810)
90900	2007/2008	42,035	22,752	194,483			10,292	5,284	17,119		1,986	6,434	
90900	2006/2007	11,136	725	51,082			(10,292)	(5,284)	(17,119)		(1,986)	(6,434)	
	Increase (Decrease)	30,899	22,027	143,401									
91000	2007/2008	18,111	29,911	11,947	3,347	5,093	5,057	5,221	4,783	5,633	1,695	2,172	2,501
91000	2006/2007	39,901	61,111	44,698	53,712	42,681	46,280	47,727	31,281	7,995	23,147	32,655	22,291
	Increase (Decrease)	(21,790)	(31,200)	(32,751)	(50,365)	(37,588)	(41,223)	(42,506)	(26,498)	(2,362)	(21,452)	(30,483)	(19,791)
91300	2007/2008	8,652	5,621	10,015	(2,233)	1,543	2,053	1,684	2,148	1,650	1,724	1,921	1,334
91300	2006/2007	9,691	10,465	7,858	8,702	6,639	6,475	5,962	5,324	5,437	5,777	5,383	4,984
	Increase (Decrease)	(939)	(4,845)	2,157	(10,935)	(5,295)	(4,422)	(4,278)	(3,176)	(3,786)	(4,053)	(3,462)	(3,650)
92000	2007/2008	963,445	1,008,977	1,191,430	946,822	882,315	885,174	908,911	939,193	871,344	892,983	851,621	858,066
92000	2006/2007	949,278	974,813	845,207	999,649	949,065	980,172	996,355	988,276	979,988	1,080,132	997,337	948,292
	Increase (Decrease)	14,168	34,164	346,223	(52,827)	(66,770)	(94,959)	(89,444)	(29,084)	(108,654)	(187,148)	(145,716)	(90,226)
92100	2007/2008	304,172	310,564	357,455	472,734	327,513	356,067	335,780	324,193	307,489	283,563	300,244	354,613
92100	2006/2007	299,657	328,832	299,744	499,417	314,897	370,279	379,608	289,763	292,349	291,363	311,523	274,670
	Increase (Decrease)	4,515	(18,278)	57,711	(26,683)	12,615	(14,191)	(44,028)	25,430	15,140	(7,820)	(11,279)	79,944
92300	2007/2008	223,561	177,452	232,172	109,344	145,853	86,452	291,093	157,381	224,512	185,884	238,153	164,595
92300	2006/2007	239,836	462,472	1,079,658	142,073	482,609	447,958	345,080	282,961	362,957	229,019	341,021	117,496
	Increase (Decrease)	(16,275)	(285,020)	(847,686)	(32,729)	(336,756)	(361,505)	(53,986)	(95,580)	(138,445)	(43,135)	(102,868)	47,099
92500	2007/2008	46,445	32,417	128,809	95,860	67,372	173,967	57,083	158,281	135,267	81,474	67,327	63,887
92500	2006/2007	90,013	107,267	169,360	39,583	53,791	171,315	44,694	843,571	113,407	89,949	38,103	77,221
	Increase (Decrease)	(43,568)	(74,849)	(40,551)	56,278	13,641	2,662	12,389	(685,290)	21,861	(8,474)	29,224	(13,334)
92600	2007/2008	57,173	58,686	54,778	49,768	51,588	56,515	54,346	58,273	61,532	58,109	64,582	62,597
92600	2006/2007	42,652	43,970	290,287	45,615	62,396	34,439	49,127	56,902	55,767	51,259	54,393	55,622
	Increase (Decrease)	14,520	14,716	(235,509)	4,154	(10,807)	22,076	5,219	2,371	5,765	6,851	10,189	6,974
92800	2007/2008										1,179,166		
92800	2006/2007										1,104,927		
	Increase (Decrease)										74,239		
92900	2007/2008	(29,321)	(31,820)	(38,669)	(49,898)	(43,648)	(41,820)	(37,041)	(31,969)	(31,581)	(36,226)	(31,660)	(33,807)
92900	2006/2007	(31,151)	(28,901)	(34,804)	(37,510)	(41,931)	(41,173)	(30,626)	(35,441)	(28,203)	(28,203)	(30,296)	(31,795)
	Increase (Decrease)	1,830	(3,018)	(4,065)	(12,388)	(1,717)	(847)	(6,415)	3,473	(3,378)	(6,699)	(1,364)	(2,012)
92932	2007/2008	81,674	31,175	19,687	52,804	85,920	13,585	12,649	5,404	88,855	80,155	77,315	18,132
92932	2006/2007	45,574	18,603	8,914	19,629	4,931	16	957	5,587	9,885	96,352	63,331	72,781
	Increase (Decrease)	36,100	12,572	10,773	33,176	80,989	13,570	11,692	(183)	78,970	(16,197)	(16,016)	(53,650)
92933	2007/2008	4,458	1,702	1,075	2,882	4,690	742	680	295	4,860	4,375	4,220	1,044

92933	2006/2007	2,488	1,015	487	1,071	269	1	52	305	540	5,259	5,095	4,043
	Increase (Decrease)	1,971	666	588	1,811	4,421	741	638	(10)	4,311	(884)	(874)	(2,999)
92934	2007/2008	2,002	764	483	1,295	2,107	333	310	132	2,178	1,965	1,896	469
92934	2006/2007	1,117	456	219	481	121	0	23	137	242	2,362	2,288	1,784
	Increase (Decrease)	885	308	264	813	1,986	333	287	(4)	1,936	(397)	(393)	(1,315)
92940	2007/2008	(88,135)	(33,641)	(21,245)	(56,981)	(92,716)	(14,560)	(13,650)	(5,831)	(95,884)	(86,496)	(83,431)	(20,645)
92940	2006/2007	(49,179)	(20,074)	(9,619)	(21,181)	(5,321)	(17)	(1,033)	(6,029)	(10,667)	(103,974)	(100,714)	(78,609)
	Increase (Decrease)	(38,956)	(13,567)	(11,626)	(35,800)	(87,395)	(14,543)	(12,617)	198	(85,217)	17,479	17,263	57,964
93010	2007/2008	61,307	61,338	136,887	105,002	69,118	69,327	28,039	21,562	70,832	23,611	20,486	69,558
93010	2006/2007	105,961	450,469	329,415	65,777	(13,453)	67,752	20,607	26,753	15,094	15,393	21,265	57,052
	Increase (Decrease)	(44,654)	(389,131)	(192,527)	39,224	82,571	1,574	7,432	(5,190)	55,737	8,218	(779)	12,506
93020	2007/2008	22,812	21,051	35,790	22,526	23,913	42,310	27,880	30,676	39,066	36,264	59,759	25,696
93020	2006/2007	25,697	22,192	24,325	26,144	30,239	45,412	23,091	33,324	38,232	28,358	24,200	24,304
	Increase (Decrease)	(2,885)	(1,141)	11,465	(3,618)	(6,326)	(3,102)	4,789	(2,648)	834	7,906	35,559	1,391
93021	2007/2008	60,651	331,311	20,000	495,165	43,975	102,743	14,263	15,124	42,545	13,004	654	150,903
93021	2006/2007	22,945	667,030	9,464	758,681	52,177	7,077	58,514	1,515	35,390	70,914	91,143	69,686
	Increase (Decrease)	37,705	(335,720)	10,516	(262,516)	(8,202)	95,666	(44,251)	13,609	7,155	(57,910)	(90,489)	81,217
93022	2007/2008	68,313	61,076	64,766	72,300	51,857	59,989	53,188	54,815	40,730	57,392	46,836	48,222
93022	2006/2007	70,596	77,733	61,988	93,763	63,078	59,234	61,321	74,799	104,948	68,791	107,138	55,989
	Increase (Decrease)	(2,283)	(16,657)	3,368	(21,464)	(11,221)	755	(8,134)	(19,984)	(64,218)	(11,398)	(60,302)	(7,776)
93023	2007/2008	130,641	130,641	243,989	163,106	163,106	163,106	163,106	163,106	(729,160)	14,395	14,095	14,345
93023	2006/2007	117,423	117,993	13,599	131,414	131,414	130,641	130,641	130,641	130,641	130,641	130,641	130,641
	Increase (Decrease)	13,218	12,948	230,390	31,691	31,691	32,464	32,465	32,465	(859,801)	(116,246)	(116,546)	(116,296)
93025	2007/2008	7,827	6,320	6,337	6,804	5,770	5,715	14,290	6,310	5,816	6,112	5,670	(5,170)
93025	2006/2007	41,855	27,159	33,573	24,977	20,769	14,637	73,348	86,174	14,358	59,085	7,421	(20,918)
	Increase (Decrease)	(34,028)	(20,840)	(27,237)	(18,173)	(14,999)	(8,922)	(59,058)	(79,865)	(8,542)	(52,973)	(1,751)	15,749
93026	2007/2008	359	359	272	340	332	329	740	350	330	349	327	337
93026	2006/2007	1,185	1,210	979	1,242	1,154	764	837	851	559	384	358	327
	Increase (Decrease)	(826)	(851)	(707)	(902)	(823)	(435)	(97)	(512)	(229)	(35)	(31)	10
93500	2007/2008	62,862	48,893	37,951	59,130	86,284	48,244	52,148	63,585	55,308	108,026	50,776	55,472
93500	2006/2007	53,499	43,170	27,610	84,597	35,586	42,702	48,143	54,232	142,113	47,236	104,872	76,023
	Increase (Decrease)	9,363	5,724	10,340	(25,466)	50,698	5,542	4,005	9,353	(86,805)	60,790	(54,096)	(20,551)

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 Response to 29 b.

Line No.	Account (a)	Base Year ended		% Chg	2007	% Chg	2006	% Chg	2005
		1/31/2009							
1	1. POWER PRODUCTION EXPENSES								
2	A. Steam Power Generation								
3	Operation								
4	(500) Operation Supervision and Engineering	5,710,297	(9.06)	6,278,983	(13.10)	7,225,163	8.36	6,667,599	
5	(501) Fuel	261,201,164	3.65	252,011,640	(1.07)	254,736,251	21.57	209,532,227	
6	(502) Steam Expenses	9,805,104	14.17	8,587,970	5.02	8,177,407	0.49	8,137,898	
7	(503) Steam from Other Sources	-		-		-		0	
8	(Less) (504) Steam Transferred-Cr.	-		-		-		0	
9	(505) Electric Expenses	4,500,060	(8.41)	4,913,256	8.96	4,509,186	0.60	4,482,317	
10	(506) Miscellaneous Steam Power Expenses	14,976,808.59	26.00	11,885,969	12.89	10,529,094	17.11	8,990,581	
11	(507) Rents							0	
12	(509) Allowances	19,760,654	(25.62)	26,566,780	(21.26)	33,740,631	7.76	31,309,518	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	315,954,088	1.84	310,244,598	(2.72)	318,917,732	18.50	269,120,140	
14	Maintenance								
15	(510) Maintenance Supervision and Engineering	2,517,225	32.81	1,895,415	14.33	1,657,836	(9.39)	1,829,550	
16	(511) Maintenance of Structures	3,442,409	29.73	2,653,546	19.93	2,212,547	4.09	2,125,514	
17	(512) Maintenance of Boiler Plant	31,975,457	12.40	28,448,693	19.50	23,806,482	8.98	21,844,674	
18	(513) Maintenance of Electric Plant	15,479,522	90.11	8,142,193	34.90	6,035,593	43.80	4,197,330	
19	(514) Maintenance of Miscellaneous Steam Plant	181,880	53.40	118,563	29.62	91,467	94.16	47,109	
20	TOTAL Maintenance (Enter Total of lines 15 thru 19)	53,596,492	29.90	41,258,410	22.05	33,803,925	12.51	30,044,177	
21	TOTAL Power Production Expenses- Steam Power (Enter Total of lines 13 and 20)	369,550,580	5.13	351,503,008	(0.35)	352,721,657	17.90	299,164,317	
	As reported on Page 320, FERC Form 1								
60	D. Other Power Generation								
61	Operation								
62	(546) Operation Supervision and Engineering	235,781	(55.21)	526,441	28.18	410,696	(27.79)	568,784	
63	(547) Fuel	38,996,169	(6.58)	41,744,143	77.83	23,473,626	(56.45)	53,902,021	

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Line No.	Account (a)	Base Year		2007	% Chg	2006	% Chg	2005
		ended	ended					
		1/31/2009						
64	(548) Generation Expenses	2,974,961	(4.33)	3,109,518	25.31	2,481,487	19.01	2,085,127
65	(549) Miscellaneous Other Power Generation Expenses	1,102,898	16.57	946,095	(20.24)	1,186,180	0.61	1,178,998
66	(550) Rentals	-		-		-		0
67	TOTAL Operation (Enter total of lines 62 thru 66)	43,309,809	(6.51)	46,326,197	68.14	27,551,989	(52.28)	57,734,930
68	Maintenance	178,949	57.58	113,561	(52.41)	238,644	61.74	147,548
69	(551) Maintenance Supervision and Engineering	80,540	94.01	41,514	(38.55)	67,556	(16.57)	80,973
70	(552) Maintenance of Structures	6,182,033	3.98	5,945,142	35.24	4,395,899	37.76	3,190,889
71	(553) Maintenance of Generating and Electric Plant	11,313	284.28	2,944	(93.40)	44,609	661.64	5,857
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,452,836	5.73	6,103,161	28.58	4,746,708	38.58	3,425,267
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	49,762,645	(5.09)	52,429,358	62.33	32,298,697	(47.19)	61,160,197
74	TOTAL Power Production Expenses-Other Power (Enter Total of lines 67 and 73)							
75	E. Other Power Supply Expenses	163,943,346	36.19	120,381,439	56.78	76,781,225	(29.93)	109,570,822
76	(555) Purchased Power	3,486,611	18.62	2,939,316	3.47	2,840,866	(26.02)	3,839,860
77	(558) System Control and Load Dispatching	4,413,565	17.22	3,765,151	0.92	3,730,936	28.54	2,902,328
78	(557) Other Expenses	171,843,522	35.22	127,085,906	52.47	83,353,027	(28.34)	116,313,210
79	TOTAL Other Power Supply Expenses (Enter Total of lines 76 thru 78)	591,156,746	11.33	531,018,272	13.37	468,373,381	(1.73)	476,637,724
80	TOTAL Power Production Exp. (Enter Total of lines 21, 41, 59, 74, & 79)							
81	2. TRANSMISSION EXPENSES							
82	Operation	3,635,001	33.32	2,726,590	0.98	2,700,099	13.15	2,386,240
83	(560) Operation Supervision and Engineering	2,619,197	(2.35)	2,682,111	14.74	2,337,504	6.84	2,187,929
84	(561) Load Dispatching	2,136,245	(19.65)	2,658,594	(4.72)	2,790,256	0.29	2,782,110
85	(562) Station Expenses	1,985,862	11.50	1,780,965	0.60	1,770,275	(1.15)	1,790,816
86	(563) Overhead Line Expenses	-		-		-		0
87	(564) Underground Line Expenses	18,251,128	79.51	10,167,474	(9.05)	11,179,428	99.06	5,616,071
88	(565) Transmission of Electricity by Others	680,964	(1.13)	688,752	275.61	183,370	20.27	152,461
89	(566) Miscellaneous Transmission Expenses							

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Line No.	Account (a)	Base Year		% Chg	2007	% Chg	2006	% Chg	2005
		ended 1/31/2009							
90	(567) Rents	436,165	(13.40)	503,667	(1.19)	509,714	14.00	447,113	
91	TOTAL Operation (Enter Total of lines 83 thru 90)	29,744,561	40.25	21,208,153	(1.22)	21,470,646	39.76	15,362,740	
92	Maintenance								
93	(568) Maintenance Supervision and Engineering	165,337	19,374.27	849	4.69	811	(32.70)	1,205	0
94	(569) Maintenance of Structures	-		-		-		0	
95	(570) Maintenance of Station Equipment	1,706,769	10.03	1,551,170	9.25	1,419,889	(9.17)	1,563,167	
96	(571) Maintenance of Overhead Lines	2,287,294	(10.26)	2,548,768	2.33	2,490,735	12.61	2,211,838	
97	(572) Maintenance of Underground Lines	-		-		-		0	
98	(573) Maintenance of Miscellaneous Transmission Plant	40,430	2.13	39,587	(6.79)	42,472	54.88	27,423	
99	TOTAL Maintenance (Enter Total of lines 93 thru 98)	4,199,830	1.44	4,140,374	4.72	3,953,907	3.95	3,803,633	
100	TOTAL Transmission Expenses (Enter Total of lines 91 and 99)	33,944,391	33.91	25,348,527	(0.30)	25,424,553	32.65	19,166,373	
101	3. DISTRIBUTION EXPENSES								
102	Operation								
103	(580) Operation Supervision and Engineering			-		-		0	
	As reported on Page 321, FERC Form 1								
104	3. DISTRIBUTION EXPENSES								
105	(581) Load Dispatching	427,964	175.69	155,235	7.81	143,987	3.52	139,094	
106	(582) Station Expenses	714,724	26.09	566,827	(27.83)	785,389	8.28	725,312	
107	(583) Overhead Line Expenses	-		-		-		0	
108	(584) Underground Line Expenses	-		-		-		0	
109	(585) Street Lighting and Signal System Expenses	-		-		-		0	
110	(586) Meter Expenses	-		-		-		0	
111	(587) Customer Installation Expenses	-		-		-		0	
112	(588) Miscellaneous Expenses	-		-		-		0	
113	(589) Rents	-		-		-		0	
114	TOTAL Operation (Enter Total of lines 103 thru 113)	1,142,688		722,062	(22.31)	929,376	7.52	864,406	

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Line No.	Account (a)	Base Year			% Chg	2006	% Chg	2005
		ended 1/31/2009	2007	2006				
115	Maintenance							
116	(590) Maintenance Supervision and Engineering	-	-	-	-	-	0	
117	(591) Maintenance of Structures	-	-	-	-	-	0	
118	(592) Maintenance of Station Equipment	1,179,088	1,424,112	1,202,831	18.40	20.44	998,692	
119	(593) Maintenance of Overhead Lines	-	-	-	-	-	0	
120	(594) Maintenance of Underground Lines	-	-	-	-	-	0	
121	(595) Maintenance of Line Transformers	-	-	-	-	-	0	
122	(596) Maintenance of Street Lighting and Signal Systems	-	-	-	-	-	0	
123	(597) Maintenance of Meters	-	-	-	-	-	0	
124	(598) Maintenance of Miscellaneous Distribution Plant	-	-	-	-	-	0	
125	TOTAL Maintenance (Enter Total of lines 116 thru 124)	1,179,088	1,424,112	1,202,831	18.40	20.44	998,692	
126	TOTAL Distribution Expenses (Enter Total of lines 114 and 125)	2,321,776	2,146,174	2,132,207	8.18	14.44	1,863,098	
127	4. CUSTOMER ACCOUNTS EXPENSES							
128	Operation							
129	(901) Supervision	-	-	-	-	-	0	
130	(902) Meter Reading Expenses	-	-	-	-	-	0	
131	(903) Customer Records and Collection Expenses	-	-	-	-	-	0	
132	(904) Uncollectible Accounts	-	-	-	-	-	(1,030)	
133	(905) Miscellaneous Customer Accounts Expenses	-	-	-	-	-	0	
134	TOTAL Customer Accounts Exp. (Enter Total of lines 129 thru 133)	-	-	-	-	-	(1,030)	
135	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES							
136	Operation							
137	(907) Supervision	-	-	74	-	-	60	
138	(908) Customer Assistance Expenses	1,380,051	2,780,503	3,701,823	(50.37)	(24.89)	3,155,209	
139	(909) Informational and Instructional Expenses	3,773	300,385	97,050	(98.74)	209.52	81,945	
140	(910) Miscellaneous Customer Service and Informational Expenses	229,855	367,739	544,064	(37.50)	(32.41)	684,787	

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Line No.	Account (a)	Base Year ended		% Chg	2007	% Chg	2006	% Chg	2005
		1/31/2009	1/31/2008						
167	(935) Maintenance of General Plant	1,054,946	785,229	34.35	785,229	28.30	612,007	(17.79)	744,421
168	TOTAL Administrative and General Expenses (Enter Total of lines 165 thru 167)	25,089,692	28,542,136	(12.10)	28,542,136	(11.45)	32,232,573	(0.72)	32,467,124
169	TOTAL Electric Operation and Maintenance Expenses (Enter Total of lines 80, 100, 126, 134, 141, 148, and 168)	654,153,661	590,582,955	10.76	590,582,955	10.88	532,634,194	(0.29)	534,183,720

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 30

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 30. Provide East Kentucky's cash account balances at the beginning of calendar year 2007 and at the end of each month since then.

Response 30. A detail of East Kentucky's cash account balances from January 1, 2007 through September 30, 2008 is included on page 2 of this response.

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 First Data Request
 Response to Data Request 30

Account	Account Description	January 1, 2007	January-07	February-07	March-07	April-07	May-07	June-07	July-07	August-07	September-07	October-07	Nov-07	Dec-07
13111	Cash Gen PNC Bank Kentucky	\$ (10,027,423)	\$ (1,790,354)	\$ (4,657,824)	\$ (5,829,707)	\$ (10,661,475)	\$ (3,286,903)	\$ (9,341,320)	\$ (4,203,798)	\$ (6,474,375)	\$ (7,709,138)	\$ (1,471,447)	\$ (9,727,525)	\$ (10,027,423)
13116	Cash Gen PNC Prop. Casualty	\$ 35,494	\$ 3,763	\$ 10,177	\$ 10,127	\$ 42,827	\$ 40,486	\$ 45,779	\$ 22,808	\$ 36,009	\$ 15,312	\$ 22,657	\$ 93,338	\$ 35,494
13117	Cash General PNC Payroll	\$ 1,190	\$ 1,190	\$ 1,190	\$ 7,347	\$ 1,190	\$ 1,039,564	\$ 1,190	\$ 1,190	\$ 1,190	\$ 1,190	\$ 1,190	\$ 1,190	\$ 1,190
13125	Cash Constr Fnd. Tristee PNC FFB	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500
13401	Other Special Deposits	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425
13501	Working Funds	\$ 9,772	\$ 13,072	\$ 13,072	\$ 13,019	\$ 12,822	\$ 12,822	\$ 12,822	\$ 12,822	\$ 12,822	\$ 10,047	\$ 9,872	\$ 9,772	\$ 9,772
13502	Working Fnds Spec. ROW Procurem	\$ 13,199	\$ 15,673	\$ 5,830	\$ 30,830	\$ 9,562	\$ 52,396	\$ 25,849	\$ 25,849	\$ 9,830	\$ 59,930	\$ 49,365	\$ 56,414	\$ 13,199
13503	Working Fnds Emp. Fed. Crd. Union	\$ 173,589	\$ (126,892)	\$ 155,202	\$ (1,476)	\$ 95,803	\$ 390,188	\$ 79,368	\$ 360,868	\$ (14,118)	\$ (65,810)	\$ (61,794)	\$ (112,037)	\$ 173,589
13505	Working Fnds Med Insurance	\$ 4,568	\$ (11,672)	\$ (2,240)	\$ (5,229)	\$ 107	\$ 8,603	\$ 3,839	\$ 9,013	\$ 1,184	\$ 5,877	\$ (3,161)	\$ 1,370	\$ 4,568
13506	Working Fnds Self Funded Dental	\$ 71,713	\$ 56,681	\$ 51,626	\$ 45,141	\$ 37,659	\$ 39,080	\$ 39,810	\$ 38,518	\$ 43,170	\$ 55,533	\$ 51,248	\$ 60,707	\$ 71,713
13507	Working Fnds Sec 125 Flex Spend	\$ (9,716,974)	\$ (1,827,613)	\$ (4,422,042)	\$ (5,729,023)	\$ (10,460,579)	\$ (1,492,512)	\$ (9,142,477)	\$ (3,731,805)	\$ (6,383,264)	\$ (7,628,133)	\$ (1,401,145)	\$ (9,615,845)	\$ (9,716,974)
	Total	\$ (9,716,974)	\$ (1,827,613)	\$ (4,422,042)	\$ (5,729,023)	\$ (10,460,579)	\$ (1,492,512)	\$ (9,142,477)	\$ (3,731,805)	\$ (6,383,264)	\$ (7,628,133)	\$ (1,401,145)	\$ (9,615,845)	\$ (9,716,974)

Account	Account Description	Jan-08	Feb-08	Mar-08	Apr-08	May-08	Jun-08	Jul-08	Aug-08	Sept-08
13111	Cash Gen PNC Bank Kentucky	\$ (3,708,833)	\$ (10,246,675)	\$ (6,971,359)	\$ (846,600)	\$ (11,035,391)	\$ (10,910,954)	\$ (799,565)	\$ (8,103,719)	\$ (3,052,454)
13116	Cash Gen PNC Prop. Casualty	\$ 10,001	\$ (6,143)	\$ 28,444	\$ 78,444	\$ 51,863	\$ 47,577	\$ 17,183	\$ 20,096	\$ 12,089
13117	Cash General PNC Payroll	\$ 1,190	\$ 1,190	\$ 25,088	\$ 1,190	\$ 1,190	\$ 18,636	\$ 21,331	\$ 1,190	\$ 2,798
13125	Cash Constr Fnd. Tristee PNC FFB	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500	\$ 500
13401	Other Special Deposits	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425	\$ 425
13501	Working Funds	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772	\$ 9,772
13502	Working Fnds Spec. ROW Procurem	\$ 21,264	\$ 5,668	\$ 16,839	\$ 6,231	\$ 10,788	\$ (80)	\$ 24,920	\$ 20,091	\$ 1,385
13503	Working Fnds Emp. Fed. Crd. Union	\$ 85,478	\$ 135,978	\$ (359,638)	\$ (94,609)	\$ (39,805)	\$ 83,036	\$ 289,064	\$ (138,526)	\$ 138,010
13505	Working Fnds Med Insurance	\$ 12,084	\$ 8,254	\$ (413)	\$ (8,263)	\$ (1,954)	\$ 13,686	\$ 2,626	\$ (3,465)	\$ 2,890
13506	Working Fnds Self Funded Dental	\$ 59,371	\$ 34,197	\$ 29,844	\$ 24,047	\$ 17,466	\$ 20,461	\$ 23,187	\$ 25,589	\$ 34,643
13507	Working Fnds Sec 125 Flex Spend	\$ (3,508,748)	\$ (10,056,835)	\$ (7,219,498)	\$ (828,863)	\$ (10,985,107)	\$ (10,716,940)	\$ (4,10,556)	\$ (8,168,066)	\$ (2,849,943)
	Total	\$ (3,508,748)	\$ (10,056,835)	\$ (7,219,498)	\$ (828,863)	\$ (10,985,107)	\$ (10,716,940)	\$ (4,10,556)	\$ (8,168,066)	\$ (2,849,943)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 31**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 31. List separately the budgeted and actual numbers of full- and part-time employees by employee group, by month and by year, for the three most recent calendar years, the base period, and the forecasted test period.

Response 31. The budgeted and actual number of full- and part-time employees by employee group, by month and by year, for 2005-2007, the base period, and the forecasted period are shown on pages 2 and 3 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC
NUMBER OF EMPLOYEE INFORMATION

Table with columns for months (January 2005 to December 2005) and employee counts for various stations like HEADQUARTERS, COOPER POWER STATION, DALE POWER STATION, etc.

Table with columns for months (January 2006 to December 2006) and employee counts for various stations like HEADQUARTERS, COOPER POWER STATION, DALE POWER STATION, etc.

Table with columns for months (January 2007 to December 2007) and employee counts for various stations like HEADQUARTERS, COOPER POWER STATION, DALE POWER STATION, etc.

Table with columns for months (January 2008 to December 2008) and employee counts for various stations like HEADQUARTERS, COOPER POWER STATION, DALE POWER STATION, etc.

Table with columns for months (January 2009 to December 2009) and employee counts for various stations like HEADQUARTERS, COOPER POWER STATION, DALE POWER STATION, etc.

	BUDGET June 2009			BUDGET July 2009			BUDGET August 2009			BUDGET September 2009			BUDGET October 2009			BUDGET November 2009			BUDGET December 2009			BUDGET January 2010			BUDGET February 2010			BUDGET March 2010			BUDGET April 2010			BUDGET May 2010		
	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total	Full-Time	Part-Time	Total						
HEADQUARTERS	271	26	297	273	26	299	273	23	296	273	23	296	273	23	296	273	23	296	273	23	296	273	23	296	273	23	296	273	23	296	273	23	296			
COOPER POWER STATION	72	9	81	72	9	81	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72	0	72			
DALE POWER STATION	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65	62	3	65			
SPURLOCK POWER STATION	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181	147	34	181			
GILBERT UNIT	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45	45	0	45			
UNIT 3	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4	4	0	4			
SOUTH STATION & CT SITE	13	2	15	13	2	15	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13	0	13			
LANDFILL GAS	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7	7	0	7			
CRITTEGEN	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13	13	0	13			
BARSTONVILLE TRANSMISSION	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14	13	1	14			
BURNSIDE TRANSMISSION	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13	12	1	13			
0559	76	76	152	649	76	713	649	62	711	649	59	708	649	62	711	649	59	708	649	62	711	649	59	708	649	62	711	649	59	708	649	59	708			

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 32**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 32. Provide the information requested in Schedule 9 for budgeted and actual regular wages, overtime wages, and total wages by employee group, by month, for the five most recent calendar years. Explain in detail any variance exceeding 5 percent in any one month.

Response 32. The information requested in Schedule 9 is provided on pages 2 through 6 of this response. Monthly variances exceeding 5% can be attributed to allocation differences between budget and actual time sheets, project timing differences between actual and budget, staff reductions, delay of projects and/or start up of new plant, and unplanned outages. On an annual basis, EKPC has been within a 5% variance on comparison of actual to budget labor costs.

East Kentucky Power Cooperative
Case No. 2008-00409

Monthly Payroll Variance Analysis
As of: December 31, 2007

Type of Filing: _____ Original _____ Updated _____ Revised _____
Worksheet Reference No(s): _____

Date	Employee Group	Budget		Actual		Variance		Percentage
		Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	
Jan-07	General & Administrative	1,021,042	7,044	965,986	11,419	(5,39)	62.11	(4.93)
Jan-07	G&T Operations	2,778,975	438,517	2,602,893	295,287	(6,34)	(32.66)	(9.92)
	Total	\$3,800,017	\$445,561	\$3,568,879	\$306,706	(6,08)	(31.16)	(8.71)
Feb-07	General & Administrative	1,018,380	7,044	898,524	10,098	(11,77)	43.35	(11.39)
Feb-07	G&T Operations	2,789,472	436,071	2,478,113	251,529	(11,16)	(42.32)	(15.37)
	Total	\$3,607,852	\$443,115	\$3,376,636	\$261,626	(11,32)	(40.96)	(14.41)
Mar-07	General & Administrative	1,018,380	7,044	989,031	6,029	(2,88)	(14.41)	(2.96)
Mar-07	G&T Operations	2,800,390	435,902	2,713,307	279,566	(3,11)	(35.86)	(7.52)
	Total	\$3,818,770	\$442,946	\$3,702,337	\$288,595	(3,05)	(35.52)	(6.42)
Apr-07	General & Administrative	1,018,380	7,044	983,048	5,311	(5,43)	(24.60)	(5.57)
Apr-07	G&T Operations	2,807,143	433,551	2,526,939	504,929	(9,98)	16.46	(6.44)
	Total	\$3,825,523	\$440,595	\$3,489,986	\$510,241	(8,77)	15.81	(6.23)
May-07	General & Administrative	1,018,380	7,044	994,473	6,684	(2,35)	(5.11)	(2.37)
May-07	G&T Operations	2,809,894	432,121	2,757,930	529,418	(1,85)	22.52	1.40
	Total	\$3,828,274	\$439,165	\$3,752,402	\$536,102	(1,98)	22.07	0.49
Jun-07	General & Administrative	1,018,380	7,044	924,568	16,796	(9,21)	138.45	(8.20)
Jun-07	G&T Operations	2,831,276	432,121	2,847,416	666,250	0.57	54.18	7.67
	Total	\$3,849,656	\$439,165	\$3,771,984	\$683,047	(2,02)	55.53	3.88
Jul-07	General & Administrative	1,018,380	7,044	956,888	8,373	(6,04)	18.86	(5.87)
Jul-07	G&T Operations	2,858,991	432,871	2,681,136	345,984	(6,22)	(20.07)	(8.04)
	Total	\$3,877,371	\$439,915	\$3,638,024	\$354,356	(6,17)	(19.45)	(7.53)
Aug-07	General & Administrative	1,018,380	7,043	994,934	6,315	(2,30)	(10.34)	(2.36)
Aug-07	G&T Operations	2,858,992	432,869	2,774,599	323,091	(2,95)	(25.36)	(5.90)
	Total	\$3,877,372	\$439,912	\$3,769,474	\$329,405	(2,78)	(25.12)	(5.06)
Sept-07	General & Administrative	1,018,380	7,043	904,961	10,447	(11,14)	48.34	(10.73)
Sept-07	G&T Operations	2,848,084	433,893	2,419,846	391,384	(15,04)	(9.80)	(14.34)
	Total	\$3,866,464	\$440,936	\$3,324,807	\$401,831	(14,01)	(8.87)	(13.48)
Oct-07	General & Administrative	1,018,380	7,043	967,566	14,513	(4,99)	106.06	(4.23)
Oct-07	G&T Operations	2,840,494	367,922	2,753,686	649,572	(3,06)	76.55	6.07
	Total	\$3,858,874	\$374,965	\$3,721,252	\$664,085	(3,57)	77.11	3.58
Nov-07	General & Administrative	1,048,936	7,043	986,170	17,506	(5,98)	148.55	(4.95)
Nov-07	G&T Operations	2,913,952	367,922	2,836,965	899,359	(2,64)	144.44	13.85
	Total	\$3,962,888	\$374,965	\$3,823,136	\$916,865	(3,53)	144.52	9.27
Dec-07	General & Administrative	1,048,894	7,020	982,836	8,678	(6,30)	23.62	(6.10)
Dec-07	G&T Operations	2,915,557	433,462	2,719,990	442,227	(6,71)	2.02	(5.58)
	Total	\$3,964,451	\$440,482	\$3,702,826	\$450,905	(6,60)	2.37	(5.70)
YTD-07	General & Administrative	12,284,292	84,500	11,528,984	122,169	(6,15)	44.58	(5.80)
YTD-07	G&T Operations	34,053,220	5,077,222	32,112,759	5,578,595	(5,70)	9.87	(3.68)
	Total	\$46,337,512	\$5,161,722	\$43,641,743	\$5,700,764	(5,82)	10.44	(4.19)

East Kentucky Power Cooperative
Case No. 2008-00409

Monthly Payroll Variance Analysis
As of: December 31, 2006

Type of Filing: _____ Original _____ Updated _____ Revised _____

Worksheet Reference No(s): _____

Date	Employee Group	Regular Time	Budget Overtime	Total	Regular Time	Actual Overtime	Total	Regular Time	Variance Percentage Overtime	Total
Jan-06	General & Administrative	986,737	7,550	1,004,287	1,062,336	5,378	1,067,714	6.58	(28.77)	6.32
Jan-06	G&T Operations	2,664,028	350,998	3,015,026	2,491,622	313,246	2,804,869	(6.47)	(10.76)	(6.97)
	Total	\$3,660,765	\$358,548	\$4,019,313	\$3,553,958	\$318,624	\$3,872,582	(2.92)	(11.13)	(3.65)
Feb-06	General & Administrative	987,993	7,550	995,543	880,027	6,011	886,038	(10.93)	(20.38)	(11.00)
Feb-06	G&T Operations	2,667,418	352,769	3,020,187	2,433,998	239,963	2,673,961	(8.75)	(31.98)	(11.46)
	Total	\$3,655,411	\$360,319	\$4,015,730	\$3,314,025	\$245,974	\$3,559,999	(9.34)	(31.73)	(11.35)
Mar-06	General & Administrative	992,857	7,550	1,000,407	1,001,808	4,539	1,006,347	0.90	(39.88)	0.59
Mar-06	G&T Operations	2,718,438	343,107	3,061,545	2,679,365	317,885	2,997,250	(1.44)	(7.35)	(2.10)
	Total	\$3,711,295	\$350,657	\$4,061,952	\$3,681,173	\$322,424	\$4,003,597	(0.81)	(8.05)	(1.44)
Apr-06	General & Administrative	986,196	7,550	1,003,746	790,924	2,672	793,596	(20.61)	(64.61)	(20.94)
Apr-06	G&T Operations	2,688,312	368,973	3,057,285	2,433,795	391,480	2,825,275	(9.47)	6.10	(7.59)
	Total	\$3,684,508	\$376,523	\$4,061,031	\$3,224,719	\$394,152	\$3,618,871	(12.48)	4.66	(10.89)
May-06	General & Administrative	997,569	7,550	1,005,119	964,581	6,138	970,719	(3.31)	(18.70)	(3.42)
May-06	G&T Operations	2,701,234	365,810	3,067,044	2,789,661	364,039	3,153,700	3.27	(0.48)	2.83
	Total	\$3,698,803	\$373,360	\$4,072,163	\$3,754,242	\$370,177	\$4,124,419	1.50	(0.85)	1.28
Jun-06	General & Administrative	999,441	7,550	1,006,991	934,201	11,480	945,681	(6.53)	52.05	(6.09)
Jun-06	G&T Operations	2,766,684	363,458	3,130,142	2,813,568	501,286	3,314,854	1.69	37.92	5.90
	Total	\$3,766,125	\$371,008	\$4,137,133	\$3,747,769	\$512,766	\$4,260,535	(0.49)	38.21	2.98
Jul-06	General & Administrative	1,005,739	7,550	1,013,289	871,342	4,574	875,915	(13.36)	(39.42)	(13.56)
Jul-06	G&T Operations	2,752,206	377,383	3,129,589	2,493,141	286,360	2,779,502	(9.41)	(24.12)	(11.19)
	Total	\$3,757,945	\$384,933	\$4,142,878	\$3,364,483	\$290,934	\$3,655,417	(10.47)	(24.42)	(11.77)
Aug-06	General & Administrative	1,005,910	7,550	1,013,460	969,495	3,768	973,263	(3.62)	(50.09)	(3.97)
Aug-06	G&T Operations	2,752,045	377,380	3,129,425	2,644,486	279,467	2,923,953	(3.91)	(25.95)	(6.57)
	Total	\$3,757,955	\$384,930	\$4,142,885	\$3,613,981	\$283,235	\$3,897,216	(3.83)	(26.42)	(6.93)
Sept-06	General & Administrative	1,003,830	7,550	1,011,380	886,407	6,652	893,058	(11.70)	(11.90)	(11.70)
Sept-06	G&T Operations	2,726,398	377,380	3,103,778	2,457,324	385,925	2,843,249	(9.87)	2.26	(8.39)
	Total	\$3,730,228	\$384,930	\$4,115,158	\$3,343,730	\$392,577	\$3,736,307	(10.36)	1.99	(9.21)
Oct-06	General & Administrative	1,006,366	7,549	1,013,915	913,479	6,135	919,614	(9.23)	(16.73)	(9.30)
Oct-06	G&T Operations	2,739,827	377,380	3,117,207	2,568,056	360,250	2,928,306	(6.27)	(4.54)	(6.06)
	Total	\$3,746,213	\$384,929	\$4,131,142	\$3,481,535	\$366,385	\$3,847,921	(7.07)	(4.82)	(6.86)
Nov-06	General & Administrative	1,044,075	7,547	1,051,622	955,899	4,937	960,837	(8.45)	(34.58)	(8.63)
Nov-06	G&T Operations	2,818,541	377,380	3,195,921	2,631,502	377,033	3,008,535	(6.64)	(0.09)	(5.86)
	Total	\$3,862,616	\$384,927	\$4,247,543	\$3,587,401	\$381,971	\$3,969,372	(7.13)	(0.77)	(6.55)
Dec-06	General & Administrative	1,044,057	7,524	1,051,581	1,057,821	8,671	1,066,493	1.32	15.25	1.42
Dec-06	G&T Operations	2,821,652	377,581	3,199,233	2,922,348	572,387	3,494,735	3.57	51.59	9.24
	Total	\$3,865,709	\$385,105	\$4,250,814	\$3,980,169	\$581,056	\$4,561,227	2.96	50.88	7.30
YTD-06	General & Administrative	12,080,790	90,570	12,171,360	11,288,320	70,954	11,359,275	(6.56)	(21.66)	(6.67)
YTD-06	G&T Operations	32,816,783	4,409,599	37,226,382	31,358,665	4,389,322	35,748,188	(4.44)	(0.46)	(3.97)
	Total	\$44,897,573	\$4,500,169	\$49,397,742	\$42,647,185	\$4,460,277	\$47,107,462	(5.01)	(0.89)	(4.64)

East Kentucky Power Cooperative
Case No. 2008-00409

Monthly Payroll Variance Analysis
As of: December 31, 2005

Type of Filing: _____ Original _____ Updated _____ Revised _____

Worksheet Reference No(s): _____

Date	Employee Group	Budget			Actual			Variance Percentage		
		Regular Time	Overtime	Total	Regular Time	Overtime	Total	Regular Time	Overtime	Total
Jan-05	General & Administrative	879,709	10,103	889,812	773,393	11,494	784,886	(12.09)	13.77	(11.79)
Jan-05	G&T Operations	2,570,223	355,188	2,925,391	2,214,204	433,045	2,647,249	(13.85)	21.93	(9.51)
	Total	\$3,449,932	\$365,271	\$3,815,203	\$2,987,597	\$444,539	\$3,432,136	(13.40)	21.70	(10.04)
Feb-05	General & Administrative	879,859	10,103	889,962	785,082	6,665	791,747	(10.77)	(34.03)	(11.04)
Feb-05	G&T Operations	2,598,562	355,204	2,953,766	2,288,276	371,353	2,659,630	(11.94)	4.55	(9.96)
	Total	\$3,478,421	\$365,307	\$3,843,728	\$3,073,358	\$378,018	\$3,451,376	(11.65)	3.48	(10.21)
Mar-05	General & Administrative	879,859	10,103	889,962	911,608	7,178	918,786	3.61	(28.95)	3.24
Mar-05	G&T Operations	2,621,794	357,380	2,979,174	2,595,271	432,147	3,027,418	(1.01)	20.92	1.62
	Total	\$3,501,653	\$367,483	\$3,869,136	\$3,506,879	\$439,325	\$3,946,204	0.15	19.55	1.99
Apr-05	General & Administrative	884,663	10,103	894,766	845,192	7,233	852,425	(4.46)	(28.41)	(4.73)
Apr-05	G&T Operations	2,645,663	360,205	3,005,868	2,380,360	452,796	2,833,156	(10.03)	25.70	(5.75)
	Total	\$3,530,346	\$370,309	\$3,900,655	\$3,225,552	\$460,028	\$3,685,581	(8.63)	24.23	(5.51)
May-05	General & Administrative	884,813	10,103	894,916	876,094	8,879	884,973	(0.99)	(12.12)	(1.11)
May-05	G&T Operations	2,638,036	358,383	2,996,419	2,491,947	478,846	2,970,793	(5.54)	33.61	(0.86)
	Total	\$3,522,849	\$368,486	\$3,891,335	\$3,368,041	\$487,724	\$3,855,765	(4.39)	32.36	(0.91)
Jun-05	General & Administrative	886,064	10,102	896,166	876,264	12,405	888,669	(1.11)	22.80	(0.84)
Jun-05	G&T Operations	2,689,014	358,205	3,047,219	2,589,857	362,861	2,952,719	(3.69)	1.30	(3.10)
	Total	\$3,575,078	\$368,307	\$3,943,385	\$3,466,121	\$375,266	\$3,841,388	(3.05)	1.89	(2.59)
Jul-05	General & Administrative	890,561	10,102	900,663	861,934	8,914	870,848	(3.21)	(11.76)	(3.31)
Jul-05	G&T Operations	2,669,183	357,538	3,046,721	2,559,961	459,436	3,019,397	(4.81)	28.50	(0.90)
	Total	\$3,579,744	\$367,640	\$3,947,384	\$3,421,895	\$468,349	\$3,890,245	(4.41)	27.39	(1.45)
Aug-05	General & Administrative	891,018	10,102	901,120	914,024	5,584	919,608	2.56	(44.72)	2.05
Aug-05	G&T Operations	2,688,876	357,534	3,046,410	2,613,801	309,232	2,923,033	(2.79)	(13.51)	(4.05)
	Total	\$3,579,894	\$367,636	\$3,947,530	\$3,527,825	\$314,817	\$3,842,642	(1.45)	(14.37)	(2.66)
Sept-05	General & Administrative	891,018	10,102	901,120	886,362	6,194	892,556	(0.52)	(38.69)	(0.95)
Sept-05	G&T Operations	2,682,390	361,045	3,043,435	2,529,023	305,836	2,834,859	(5.72)	(15.29)	(6.85)
	Total	\$3,573,408	\$371,147	\$3,944,555	\$3,415,385	\$312,030	\$3,727,415	(4.42)	(15.93)	(5.50)
Oct-05	General & Administrative	892,071	10,102	902,173	780,345	7,745	788,090	(12.52)	(23.33)	(12.66)
Oct-05	G&T Operations	2,721,644	408,062	3,129,706	2,451,439	321,644	2,773,082	(9.93)	(21.18)	(11.39)
	Total	\$3,613,715	\$418,164	\$4,031,879	\$3,231,784	\$329,388	\$3,561,172	(10.57)	(21.23)	(11.67)
Nov-05	General & Administrative	945,881	10,102	955,983	888,474	6,342	894,816	(6.07)	(37.22)	(6.40)
Nov-05	G&T Operations	2,823,697	407,687	3,231,384	2,679,375	274,400	2,953,775	(5.11)	(32.69)	(8.59)
	Total	\$3,769,578	\$417,789	\$4,187,367	\$3,567,849	\$280,742	\$3,848,590	(5.35)	(32.80)	(8.09)
Dec-05	General & Administrative	945,830	10,093	955,923	631,806	12,364	644,170	(33.20)	22.50	(32.61)
Dec-05	G&T Operations	2,855,059	732,191	3,587,250	3,207,809	652,652	3,860,461	12.36	(10.86)	7.62
	Total	\$3,800,889	\$742,284	\$4,543,173	\$3,839,616	\$665,016	\$4,504,631	1.02	(10.41)	(0.85)
YTD-05	General & Administrative	10,751,346	121,220	10,872,566	10,030,578	100,996	10,131,574	(6.70)	(16.68)	(6.82)
YTD-05	G&T Operations	32,224,161	4,768,603	36,992,764	30,601,324	4,854,247	35,455,571	(5.04)	1.80	(4.16)
	Total	\$42,975,507	\$4,889,823	\$47,865,330	\$40,631,902	\$4,955,243	\$45,587,144	(5.45)	1.34	(4.76)

East Kentucky Power Cooperative

Case No. 2008-00409

Monthly Payroll Variance Analysis

As of: December 31, 2004

Date	Employee Group	Budget		Actual		Variance		Percentage
		Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	
Jan-04	General & Administrative	786,899	8,028	732,863	13,036	(6.87)	62.38	(6.17)
Jan-04	G&T Operations	2,311,695	364,797	2,086,562	416,888	(9.74)	14.28	(6.47)
	Total	\$3,098,594	\$372,825	\$2,819,425	\$429,924	(9.01)	15.32	(6.40)
Feb-04	General & Administrative	783,593	8,028	735,101	9,426	(6.19)	17.42	(5.95)
Feb-04	G&T Operations	2,297,106	352,415	2,110,975	228,436	(8.10)	(35.18)	(11.70)
	Total	\$3,080,699	\$360,443	\$2,846,075	\$237,862	(7.62)	(34.01)	(10.38)
Mar-04	General & Administrative	784,133	8,028	792,161	5,972	7.85	(25.60)	7.51
Mar-04	G&T Operations	2,310,354	353,950	2,664,304	349,469	3.99	(1.27)	3.29
	Total	\$3,094,487	\$361,978	\$3,456,465	\$355,441	4.97	(1.81)	4.26
Apr-04	General & Administrative	787,656	8,028	795,684	5,388	3.75	(32.89)	3.38
Apr-04	G&T Operations	2,326,237	352,450	2,678,687	404,996	0.58	14.91	2.46
	Total	\$3,113,893	\$360,478	\$3,474,371	\$410,384	1.38	13.84	2.87
May-04	General & Administrative	787,656	8,028	795,684	9,650	(0.55)	20.20	(0.34)
May-04	G&T Operations	2,343,792	353,950	2,697,742	366,271	(4.18)	3.48	(3.18)
	Total	\$3,131,448	\$361,978	\$3,493,426	\$375,921	(3.27)	3.85	(2.53)
Jun-04	General & Administrative	787,722	8,028	793,381	13,297	0.72	65.63	1.37
Jun-04	G&T Operations	2,419,975	352,450	2,362,969	363,326	(2.36)	3.09	(1.66)
	Total	\$3,207,697	\$360,478	\$3,156,350	\$376,622	(1.60)	4.48	(0.99)
Jul-04	General & Administrative	792,186	8,028	838,778	9,030	5.88	12.49	5.95
Jul-04	G&T Operations	2,434,897	353,200	2,612,678	477,186	7.30	35.10	10.82
	Total	\$3,227,083	\$361,228	\$3,451,456	\$486,217	6.95	34.60	9.74
Aug-04	General & Administrative	792,723	8,028	809,714	5,493	2.14	(31.58)	1.81
Aug-04	G&T Operations	2,431,697	353,949	2,390,572	265,556	(1.69)	(24.97)	(4.65)
	Total	\$3,224,420	\$361,977	\$3,200,286	\$271,049	(0.75)	(25.12)	(3.21)
Sept-04	General & Administrative	786,570	8,028	809,797	8,563	2.95	6.66	2.99
Sept-04	G&T Operations	2,435,697	355,448	2,346,811	371,865	(3.65)	4.62	(2.60)
	Total	\$3,222,267	\$363,476	\$3,156,607	\$380,428	(2.04)	4.66	(1.36)
Oct-04	General & Administrative	788,527	8,028	788,555	9,859	0.00	22.81	0.23
Oct-04	G&T Operations	2,408,647	354,248	2,286,736	482,385	(5.06)	36.17	0.23
	Total	\$3,197,174	\$362,276	\$3,075,291	\$492,244	(3.81)	35.88	0.23
Nov-04	General & Administrative	809,785	8,028	840,913	7,083	3.84	(11.78)	3.69
Nov-04	G&T Operations	2,461,010	354,297	2,464,927	520,884	0.16	47.02	6.06
	Total	\$3,270,795	\$362,325	\$3,305,839	\$527,966	1.07	45.72	5.52
Dec-04	General & Administrative	809,723	7,992	1,028,011	18,857	26.96	135.95	28.02
Dec-04	G&T Operations	2,460,574	353,795	3,194,080	769,197	29.81	117.41	40.82
	Total	\$3,270,297	\$361,787	\$4,222,091	\$788,054	29.10	117.82	37.94
YTD-04	General & Administrative	9,497,173	96,300	9,823,305	115,654	3.43	20.10	3.60
YTD-04	G&T Operations	28,641,681	4,254,949	28,844,228	5,016,458	0.71	17.90	2.93
	Total	\$38,138,854	\$4,351,249	\$42,490,103	\$5,132,112	1.39	17.95	3.08

Type of Filing: Original Updated Revised
 Workpaper Reference No(s):

East Kentucky Power Cooperative
Case No. 2008-00409

Monthly Payroll Variance Analysis
As of: December 31, 2003

Date	Employee Group	Budget		Actual		Variance		Percentage
		Regular Time	Overtime	Regular Time	Overtime	Regular Time	Overtime	
Jan-03	General & Administrative	773,989	4,851	729,422	5,676	(5,76)	17,00	(5.62)
Jan-03	G&T Operations	2,343,164	329,378	2,186,101	388,334	(6,70)	20,94	(3.30)
	Total	\$3,117,153	\$334,229	\$2,915,523	\$404,010	(6,47)	20,88	(3.82)
Feb-03	General & Administrative	767,539	4,851	695,975	5,908	(9,32)	21,80	(9.13)
Feb-03	G&T Operations	2,314,972	318,314	2,014,619	324,600	(12,97)	1,97	(11.17)
	Total	\$3,082,511	\$323,165	\$2,710,594	\$330,509	(12,07)	2,27	(10.70)
Mar-03	General & Administrative	768,014	4,851	735,545	2,511	(4,23)	(48,24)	(4.50)
Mar-03	G&T Operations	2,312,298	317,694	2,115,866	337,578	(8,49)	6,26	(6.71)
	Total	\$3,080,312	\$322,545	\$2,851,432	\$340,089	(7,43)	5,44	(6.21)
Apr-03	General & Administrative	770,679	4,851	768,857	3,410	(0,24)	(29,71)	(0.42)
Apr-03	G&T Operations	2,309,695	317,694	2,174,901	412,689	(5,84)	29,90	(1.51)
	Total	\$3,080,374	\$322,545	\$2,943,759	\$416,099	(4,44)	29,00	(1.27)
May-03	General & Administrative	766,661	4,851	785,960	4,278	2,52	(11,82)	2.43
May-03	G&T Operations	2,307,372	317,694	2,217,301	431,500	(3,90)	35,82	0.90
	Total	\$3,074,033	\$322,545	\$3,003,261	\$435,778	(2,30)	35,11	1.25
Jun-03	General & Administrative	759,132	4,851	737,973	5,842	(2,79)	20,43	(2.64)
Jun-03	G&T Operations	2,257,985	291,194	2,128,036	316,815	(5,76)	8,80	(4.09)
	Total	\$3,017,117	\$296,045	\$2,866,008	\$322,657	(5,01)	8,99	(3.76)
Jul-03	General & Administrative	766,720	4,851	776,251	4,715	1,24	(2,81)	1.22
Jul-03	G&T Operations	2,255,544	291,194	2,310,729	258,140	2,45	(11,35)	0.87
	Total	\$3,022,264	\$296,045	\$3,086,980	\$262,855	2,14	(11,21)	0.95
Aug-03	General & Administrative	766,843	4,851	773,757	11,931	0,90	145,95	1.81
Aug-03	G&T Operations	2,255,545	291,194	2,247,327	374,947	(0,36)	28,76	2.97
	Total	\$3,022,388	\$296,045	\$3,021,084	\$386,878	(0,04)	30,68	2.70
Sept-03	General & Administrative	766,843	4,851	780,061	9,353	1,72	92,81	2.30
Sept-03	G&T Operations	2,255,544	291,194	2,172,265	473,127	(3,69)	62,48	3.87
	Total	\$3,022,387	\$296,045	\$2,952,326	\$482,481	(2,32)	62,98	3.51
Oct-03	General & Administrative	766,843	4,851	808,458	6,475	5,43	33,48	5.60
Oct-03	G&T Operations	2,255,544	291,194	2,276,296	481,993	0,92	65,52	8.31
	Total	\$3,022,387	\$296,045	\$3,084,754	\$488,468	2,06	65,00	7.88
Nov-03	General & Administrative	787,639	4,851	737,826	5,564	(6,32)	14,71	(6.20)
Nov-03	G&T Operations	2,269,692	291,194	2,154,874	500,013	(5,06)	71,71	3.67
	Total	\$3,057,331	\$296,045	\$2,892,700	\$505,577	(5,38)	70,78	1.34
Dec-03	General & Administrative	787,587	4,839	912,614	4,028	15,87	(16,75)	15.68
Dec-03	G&T Operations	2,270,569	291,140	2,621,294	451,806	15,45	55,18	19.96
	Total	\$3,058,156	\$295,979	\$3,533,909	\$455,834	15,56	54,01	18.95
YTD-03	General & Administrative	9,248,489	58,200	9,242,700	69,692	(0,06)	19,75	0.06
YTD-03	G&T Operations	27,407,924	3,639,078	26,619,630	4,761,542	(2,88)	30,84	1.08
	Total	\$36,656,413	\$3,697,278	\$35,862,329	\$4,831,234	(2,17)	30,67	0.84

Type of Filing: Original Updated Revised
Worksheet Reference No(s):

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 33

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 33. Provide a copy of all wage, compensation, and employee benefits studies, analyses, or surveys conducted since East Kentucky's last rate case or currently utilized by East Kentucky.

Response 33. Copies of wage and salary reports resulting from studies conducted since East Kentucky's last rate case are provided on the enclosed CD. Note that certain exhibits have been omitted from this report, as they contained personal employee information. Copies of analyses performed on East Kentucky's defined benefits pension plan since East Kentucky's last rate case are also provided on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 34**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 34. For each employee group, state the amount, percentage increase, and effective dates for general wage increases and, separately, for merit increases granted or to be granted in 2006, 2007, the base period, and the forecasted test period.

Response 34. The EKPC Board of Directors approved an average 4.1% merit increase for eligible regular full-time EKPC employees effective September 28, 2008. Details of this merit increase are provided on pages 2 through 4 of this response.

There were no merit or general wage increases granted in 2007.

The EKPC Board of Directors approved a 3% general increase for all regular full-time EKPC employees who met performance expectations effective October 29, 2006.

EKPC budgeted 5% and 3% merit increases in 2009 and 2010, respectively.

**EKPC 2008/2009 PERFORMANCE INCREASE RESULTS
TOTAL COMPENSATION**

TOTAL	AVAIL (\$)	BASE (\$)	LUMP (\$)	TOTAL (\$)	%
NON SKILL-BASED PAY	\$ 947,463	\$ 672,540	\$ 125,873	\$ 798,413	84%
SKILL-BASED PAY	\$ 765,197	\$ 563,494	\$ 14,017	\$ 577,511	75%
Sub-total	\$ 1,712,660	\$ 1,236,034	\$ 139,890	\$ 1,375,924	80%
	4.10%	2.96%	0.33%	3.29%	
Adjustment	\$ 209,560	\$ 199,390	\$ 199,390	\$ 199,390	95%
	0.50%	0.48%	0.00%	0.48%	
Total	\$ 1,922,220	\$ 1,435,424	\$ 139,890	\$ 1,575,314	0.82
Board Approved ****	\$ 1,978,000	3.44%	0.33%	\$ 1,578,676	0.80
	4.60%	3.44%	0.33%	3.77%	

****\$1,763,000 Merit plus \$215,000 Discretionary based on \$43,000,000 payroll budget; actual salaries are \$41,772,209

AVAIL (\$) = Available merit dollars
 BASE (\$) = Merit dollars used for base salary increases
 LUMP (\$) = One time lump sum dollars used
 TOTAL (\$) = Total increase dollars used

**EKPC 2008/2009 PERFORMANCE INCREASE RESULTS
SKILL-BASED PAY COMPENSATION PLAN**

DEPARTMENT	AVAIL (\$)	BASE (\$)	LUMP (\$)	TOTAL (\$)	%
Corporate Services	\$ 18,169	\$ 7,948	\$ -	\$ 7,948	44%
G&T Operations	\$ 747,028	\$ 555,546	\$ 14,017	\$ 569,563	76%
Total	\$ 765,197	\$ 563,494	\$ 14,017	\$ 577,511	75%

Percent	4.10%	3.02%	0.08%	3.09%
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AVAIL (\$) = Available merit dollars
 BASE (\$) = Merit dollars used for base salary increases
 LUMP (\$) = One time lump sum dollars used
 TOTAL (\$) = Total increase dollars used

NON SKILL-BASED PAY COMPENSATION PLAN

DEPARTMENT	AVAIL (\$)	BASE (\$)	LUMP (\$)	TOTAL (\$)	%
Corporate Services	\$ 168,233	\$ 86,203	\$ 33,800	\$ 120,003	71%
Executive	\$ 38,804	\$ 38,690	\$ -	\$ 38,690	100%
Finance	\$ 70,915	\$ 66,828	\$ 1,649	\$ 68,477	97%
Legal	\$ 26,751	\$ 8,889	\$ 5,300	\$ 14,189	53%
Power Supply	\$ 121,274	\$ 105,228	\$ 5,000	\$ 110,228	91%
G&T Operations	\$ 521,486	\$ 366,702	\$ 80,124	\$ 446,826	86%
Total	\$ 947,463	\$ 672,540	\$ 125,873	\$ 798,413	84%
Percent	4.10%	2.91%	0.54%	3.46%	

AVAIL (\$) = Available merit dollars
 BASE (\$) = Merit dollars used for base salary increases
 LUMP (\$) = One time lump sum dollars used
 TOTAL (\$) = Total increase dollars used

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 35**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 35. Provide detailed descriptions of all early retirement plans or other staff reduction programs East Kentucky has offered or intends to offer its employees during either the base period or the forecasted test period. Include all cost-benefit analyses associated with these programs.

Response 35. East Kentucky has not and does not intend to offer any early retirement plans or institute any staff reduction programs during either the base period or the forecasted test period.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 36

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 36. Concerning employee fringe benefits:

a. Provide a detailed list of all fringe benefits available to East Kentucky employees and the expected cost of each benefit in the base period and the forecasted test period. Indicate which fringe benefits, if any, are limited to management employees

b. Provide comparative cost information for the 12 months preceding the base period and the base period. Explain any changes in fringe benefits occurring over this 24-month period.

Response 36. a. See page 2 of this response.

b. See page 3 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
LISTING OF FRINGE BENEFITS--BASE PERIOD AND FORECASTED PERIOD

	<u>Provided to Active Employees</u>	<u>Base Period</u>	<u>Forecasted Period</u>
1802	Retirement	\$ 6,944,390	\$ 7,510,915
1804	Dental - Vision	206,656	220,000
1805	401K - Employer 2% Contribution	819,006	863,000
1806	LTD Insurance	284,906	300,000
1807	Business Travel Insurance	5,058	1,500
1808	Employee Safety Awards	13,000	25,000
1809	Group Term Life/AD&D	210,946	230,665
1811	Vending Supplies	27,325	25,940
1812	Post Retirement Medical Insurance	3,202,500	3,150,000
1814	Employee Food Certificates	-	26,000
1815	Employee Recreation	19,000	19,000
1816	Employee Recruiting/Relocation	187,926	144,000
1817	Employee Association Board Lunches	1,733	2,000
1818	Employee Service Awards	60,419	60,000
1819	Employee Physicals	15,470	14,000
1821	Employee Recognition Dinner	34,000	40,000
1823	Retiree Lunch	618	500
1825	Workers Compensation	230,887	237,850
1827	Key Contributor Awards	53,607	100,000
1829	Employee Assistance Program (EAP)	20,653	21,500
1831	Wellness Program	172,460	165,000
1832	Medical Surveillance	81,461	96,610
1834	CDL Physicals	2,469	3,310
1835	CDL Drug & Alcohol Testing	3,236	3,085
1836	Corporate Drug & Alcohol Testing	10,529	10,425
1837	Medical Insurance - PPO	6,218,818	6,737,500
1850	401K - Employer 6% Contribution	73,766	214,170
1851	401K - Employer 4% Contribution	47,096	143,250
		18,947,936	20,365,220
	<u>Provided to Retirees</u>		
1810	Retired Employees Life Insurance	27,327	28,665
1822	Executive Retirement Plan	40,791	45,000
1842	Retiree Medical - PPO	624,119	758,415
		692,238	832,080
	Total	<u>\$ 19,640,173</u>	<u>\$ 21,197,300</u>

Note that in September 2008 the President and CEO was granted a \$15,000 annual car allowance. This benefit is not available to other employees and was not budgeted

EAST KENTUCKY POWER COOPERATIVE, INC.
LISTING OF FRINGE BENEFITS--BASE PERIOD AND 12 MONTHS PRIOR TO BASE PERIOD

	<u>Provided to Active Employees</u>	12-months prior to Base Period	Base Period	<u>Variance</u>
1802	Retirement	\$ 8,824,916	\$ 6,944,390	
1804	Dental - Vision	197,093	206,656	
1805	401K - Employer 2% Contribution	788,022	819,006	
1806	LTD Insurance	317,478	284,906	
1807	Business Travel Insurance	7,775	5,058	
1808	Employee Safety Awards	20,289	13,000	
1809	Group Term Life/AD&D	225,751	210,946	
1811	Vending Supplies	24,043	27,325	
1812	Post Retirement Medical Insurance	2,410,611	3,202,500	
1814	Employee Food Certificates	25,117	-	
1815	Employee Recreation	19,000	19,000	
1816	Employee Recruiting/Relocation	103,335	187,926	
1817	Employee Association Board Lunches	1,507	1,733	
1818	Employee Service Awards	76,526	60,419	
1819	Employee Physicals	12,136	15,470	
1821	Employee Recognition Dinner	37,290	34,000	
1823	Retiree Lunch	351	618	
1825	Workers Compensation	591,074	230,887	
1827	Key Contributor Awards	103,951	53,607	
1829	Employee Assistance Program (EAP)	15,172	20,653	
1831	Wellness Program	92,632	172,460	
1832	Medical Surveillance	73,836	81,461	
1834	CDL Physicals	1,888	2,469	
1835	CDL Drug & Alcohol Testing	3,361	3,236	
1836	Corporate Drug & Alcohol Testing	10,105	10,529	
1837	Medical Insurance - PPO	4,763,497	6,218,818	
1850	401K - Employer 6% Contribution	13,529	73,766	
1851	401K - Employer 4% Contribution	9,019	47,096	
		18,769,304	18,947,936	
	<u>Provided to Retirees</u>			
1810	Retired Employees Life Insurance	19,942	27,327	
1822	Executive Retirement Plan	335,619	40,791	
1842	Retiree Medical - PPO	596,819	624,119	
		952,381	692,238	
	Total	<u>\$ 19,721,684</u>	<u>\$ 19,640,173</u>	<u>-0.41%</u>

The variance between the two time periods is a decrease of 41%, which is an immaterial difference.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 37**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 37. Provide a complete description of East Kentucky's Other Post-retirement Employee Benefits package(s) provided to its employees.

Response 37. The policy describing East Kentucky's Other Post-retirement Employee Benefits provided to its employees is provided on pages 2 through 6 of this response.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 505

July 6, 1979

INSURANCE BENEFITS

I OBJECTIVE

To provide insurance benefits which will enable East Kentucky Power Cooperative ("EKPC") to attract and retain competent personnel and to provide protection for Directors and Alternate Directors, as indicated, while traveling on official business for EKPC.

II CONTENT

A. The following fringe benefits are available to all full-time employees and are subject to the specific terms and conditions of currently applicable policies.

1. EKPC will make available the following employee benefits (certain benefits will require employee contributions):

Retirement Security Program – (Employees hired prior to 01/01/07 only)

- 2.0% with COLA Benefit level service prior to 01/01/08
- 1.8% without COLA Benefit level service after 12/31/07

Business Travel Accident Insurance

Long-Term Disability Insurance

Medical Insurance

Dental Insurance

Employee Assistance Program

Double Salary Term Life Insurance

Double Salary Accidental Death and Dismemberment
Insurance (Self –Insured Aerial Line Inspection)

Group Dependent Term Life Insurance

Supplemental Employee Death Benefit (Employees hired prior to
01/01/07 only)

Vision

Voluntary Life Insurance

Long-Term Care

Section 125 Cafeteria Plan

POLICY NO. 505

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July 6, 1979

401K Pension Plan – 2% Employer Matching of base wages (Employees hired prior to 01/01/07 only)

401K Pension Plan – 6% Employer provided and 4% Employer matching of base wages (Employees hired on or after 01/01/07 only)

MetLife Insurance Payroll Deduction Program
Homestead Funds

2. In the event of death of a covered employee (active or disabled), the Employee Group Medical Insurance is available to his/her covered dependent spouse and dependent children at full cost provided, however, if on the date of death, the deceased employee hired prior to 01/01/07 had at least ten (10) years of service or the deceased employee hired on or after 01/01/07 had at least twenty (20) years of service and was at least age 55, the covered dependent spouse and dependent children will receive a 50% discount. This coverage will be available until:
 - (a) spouse remarries, or
 - (b) covered spouse and/or covered children become eligible for benefits under any other employer sponsored plan, or
 - (c) a child ceases to be a dependent.
 - (d) The 65th birthday of the deceased employee hired on or after 1/01/07.
 3. Business Travel Accident Insurance
 - (a) The premium on the \$100,000 Business Travel Accident Insurance will be provided for the President and Chief Executive Officer (“President and CEO”) and executive positions who directly report to the President and CEO.
 - (b) The premium on the \$50,000 Business Travel Accident Insurance will be provided for all other full-time employees.
- B. The following fringe benefits are available to all temporary and part-time employees who work at least 1,000 hours in their first 12 months of employment or during any subsequent calendar year, and are subject to the specific terms and conditions of currently applicable policies.

EKPC will reimburse eligible temporary and part-time employees for 50% of their out-of-pocket medical plan insurance premiums on a monthly basis during active service. The monthly maximum reimbursement will not exceed 50% of EKPC's monthly medical contribution rates as applied to EKPC's active full-time employees.

- C. The following benefits are available to retired employees and are subject to the specific terms and conditions of currently applicable policies:
1. EKPC will pay 1/2 the cost of the Employee Group Medical for retired employees, their spouses and dependent children if the employee was hired prior to 01/01/07 and has completed a minimum of 10 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years, or if the retiring employee was hired on or after 01/01/07, has completed a minimum of 20 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years. Employee Group Medical Insurance for retired employees hired on or after 01/01/07 will end on the retired employee's 65th birthday or upon retirement if employee retires after his/her 65th birthday. Only the spouse and dependent children covered on the retired employee's last day of active service will be eligible for Employee Group Medical Insurance unless they are entitled to special enrollment rights under the Health Insurance Portability and Accountability Act.

EKPC will pay 1/2 the cost of the Retired Employee Life Insurance, if the retiring employee was hired prior to 01/01/07, has completed a minimum of 10 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years, or if the retiring employee was hired on or after 01/01/07, has completed a minimum of 20 years of continuous service with EKPC, and has also attained the minimum retirement age of 55 years.
 2. The Employee Assistance Plan is available at no cost to retirees, retiree dependents and dependents of deceased retirees.
 3. Retired Employee Life Insurance coverage is available in the amount of \$10,000. The coverage of retirees who retired prior to 1/01/86 is limited to a maximum of \$5,000.
 4. Other benefits available at full cost to retirees are:

POLICY NO. 505

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July 6, 1979

Long-Term Care
Met Life Insurance Program
Homestead Funds

5. In the event of death of the covered retiree, the Employee Group Medical Insurance is available to the surviving eligible dependent spouse and eligible dependent children. A discount rate may apply. This coverage will be available until:
 - (a) spouse remarries, or
 - (b) the covered spouse and/or covered children become eligible for benefits under any other employer-sponsored plan, or
 - (c) a child ceases to be a dependent.
 - (d) The 65th birthday of the deceased employee hired on or after 1/01/07.
- D. The following benefits are applicable to EKPC Directors and Alternate Directors and are subject to the specific terms and conditions of currently applicable policies.
 1. The premium on the \$100,000 Business Travel Accident Insurance will be paid for Directors and Alternate Directors with coverage applicable only while traveling as a Director of EKPC.
 2. The premium on the \$20,000 24-Hour Accident Insurance for Directors will be paid by EKPC.
- E. All of said insurance contracts will govern in all matters related to the insurance plans provided by EKPC. The exact coverage and the conditions for coverage of such insurance will be determined by the terms and conditions of the policy or contract. As has been our practice, EKPC reserves the absolute right to amend, suspend, withdraw, discontinue or terminate each benefit plan in whole or in part at any time for any and all participants of the plan.
- F. The President & CEO or his designee, shall be granted authority to negotiate insurance benefits outside the normal guidelines when hiring individuals from outside the organization. This granted authority is to be used only after an offer has been made within the regularly applied guidelines and only in the event that it is deemed necessary to attain the qualified individual.

III. RESPONSIBILITY

- A. The President and CEO shall, without further Board approval, approve any increased premiums charged by the carrier now providing coverage if, in his opinion, he believes such increases are justifiable.
- B. The President and CEO shall, without further authority from the Board of Directors, approve all changes to the Employee Group Health Plans covered by this policy except for the termination of any particular insurance plan.
- C. The President and CEO, or his designee, shall negotiate all insurance coverages or changes in coverages and make appropriate recommendations to the Board as to carrier and coverages and cost of same except as provided in Section III. B. above.
- D. The President and CEO is responsible for seeing that these programs are properly administered and that all individuals covered by this Board policy are properly informed.

Amended: 06-20-83
Amended: 12-13-83
Amended: 02-11-86
Amended: 11-13-90
Amended: 08-03-93

Amended: 12-06-94
Amended: 01-10-95
Amended: 03-12-96
Amended: 12-03-96
Amended: 01-05-99

Amended: 02-07-00
Amended: 10-03-06
Amended: 09-11-07
Amended: 11-13-07

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 38

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 38. Provide all current labor contracts and the most recent labor contracts previously in effect.

Response 38. East Kentucky does not have any labor contracts.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 39

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 39. Provide each group medical insurance policy that East Kentucky currently maintains.

Response 39. Summary plan descriptions regarding East Kentucky's medical insurance programs are provided on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 40**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 40. Provide a schedule reflecting the salaries and other compensation of each executive officer for the base period and three most recent calendar years. Include the percentage annual increase and the effective date of each increase, the job title, duty and responsibility of each officer, the number of employees who report to each officer, and to whom each officer reports. For employees elected to executive officer status since the test year in East Kentucky's most recent rate case, provide the salaries for the persons they replaced.

Response 40. The duties and responsibilities of the President and Chief Executive Officer are included on pages 2 through 15. The three most recent calendar year salary information for Robert M. Marshall and Roy M. Palk are included on pages 16 and 17, respectively. Base period salary information for Robert M. Marshall is included in Volume 5, Tab 52 of the Application. Robert M. Marshall has 5 direct reports.

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 103

JULY 6, 1979

DELEGATIONS FROM THE BOARD OF DIRECTORS
TO THE PRESIDENT AND CHIEF EXECUTIVE OFFICER

I. OBJECTIVE

To clearly define the delegations from the Board of Directors ("Board") to the President and Chief Executive Officer ("President and CEO") to give him the authority he needs to adequately direct the operations of East Kentucky Power Cooperative ("EKPC") and to report to the Board on the results achieved.

II. CONTENT

A. Planning

1. Objectives and Policies

To formulate objectives and policies of EKPC to be recommended to the Board for their consideration. Such objectives and policies shall be reviewed by the President and CEO once a year and a recommendation made on any revisions required.

2. Long and Short Range Plans

a. To formulate and recommend to the Board short and long range plans in such areas as power supply, power requirements and load forecasts, need for generation, transmission, and substation capacity, procurement of fuel, financing, energy management, member and public relations, materials management, construction, and manpower requirements, and to report to the Board on results compared to such plans.

b. To develop studies to determine long range power requirements of EKPC members and the delivery points, substation capacity, transmission and generating capacity to meet these needs, and to make appropriate recommendations to the Board.

3. Membership Meetings

a. To develop plans for annual and other member meetings and to make appropriate recommendations to the Board.

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JULY 6, 1979

- b. To develop plans for as-needed meetings of Member System Managers and to report to the Board on the results of such meetings. An agenda for such meetings should be prepared and mailed in advance to all Managers. Minutes shall be kept of such meetings and distributed to each Manager and Board member.

4. Annual Work Plans and Budgets

To formulate annual work plans and budgets for EKPC and recommend them to the Operations, Services and Support Committee and to the Board for their consideration, and to provide detailed reports on revenue, expenses, and other results compared to such plans.

5. Legislation

To analyze and determine, in coordination with the Kentucky Association of Electric Cooperatives ("KAEC"), appropriate positions on state and federal legislative and regulatory matters, consistent with established Board policy.

- B. Organization

1. Organization Structure

- a. To review periodically all activities of EKPC and to determine the organization structure best suited to carry out EKPC's overall objectives.
- b. To determine, with the appropriate staff members, the need for additional positions, the transfer, reassignment, or elimination of present positions, and to effect such changes, provided they are in accordance with corporate strategy and the wage and salary program. The addition of personnel requires the approval of the Board, if not included in the approved capital/manpower budget. Annual reports shall be made to the Board on changes made in staffing or organizational structure.

2. Selection of Personnel

- a. To develop or approve standards and qualifications for use in recruitment, transfer, and promotion of employed personnel. Such standards and qualifications shall meet all federal and state legal requirements.

- b. To select, appoint, transfer, promote, and release all employed personnel within the limitations of Board policy.

3. Training

- a. To see that his staff is trained in accordance with the qualifications and requirements of their positions.
- b. To initiate and promote appropriate management, professional, and technical training programs for all personnel within the limitations of the approved budget and Board policy, including sending personnel to appropriate training programs outside the organization.

4. Performance Appraisals

- a. To appraise periodically the performance of his immediate staff and to counsel with them and assist them to develop and improve.
- b. To see that a performance appraisal program is established and carried out for all personnel and that adjustments are based on established policies and procedures.

5. Position Descriptions

To see that written position descriptions and job specifications are prepared and reviewed annually for all personnel. Such completed descriptions will not require Board approval.

6. Employee Benefits

To administer or approve activities and actions with respect to vacations, holidays, sick leave, and other employee benefit programs for EKPC personnel, within established policies and within the limitations of the budget. A report shall be presented to the Board annually describing the various benefits, the employee and employer contribution, and what percent said benefits are of payroll.

7. Overtime

To see that overtime is monitored and to report periodically to the Board on overtime as a percent of wages compared to previous years.

8. Consultants

- a. To recommend to the Board for approval the employment of principal consultants, other than the auditor and legal counsel to the Board, and to negotiate contracts or agreements for services of such consultants to be recommended to the Board for approval. The negotiation and awarding of all contracts with such consultants shall comply with Rural Utilities Service ("RUS") and National Rural Utilities Cooperative Finance Corporation ("CFC") policies and procedures.
- b. To select and appoint other outside specialized consultants, including Retained Counsel, and to negotiate contracts or agreements for services of such specialized consultants, within the limitations of the work plan and budget, and to advise the Board of actions taken, within the limitations of Section C, Paragraph 4 (a) of this policy. Contracts for such specialized consultants exceeding such limitations shall be subject to review by the Board Committee having authority over the subject matter and approved by the Board.
- c. To report to the Board periodically on services to be provided, the work accomplished, and the fees received by all consultants.

9. Wage and Salary Administration

- a. To develop a systematic compensation administration program and present it to the Operations, Services and Support Committee of the Board for its review and for it to make an appropriate recommendation to the Board.
- b. To determine all salary adjustments, except for the President and CEO, within the Board approved wage and salary plan and policy and within the limitations of the budget. A detailed report is to be provided to the Board annually on salary adjustments granted.
- c. To evaluate new positions and re-evaluate existing positions, if their responsibilities and authorities substantially change, and as a result of such evaluation or re-evaluation, place these positions in the Board approved wage and salary plan.
- d. To conduct necessary labor surveys to determine wages and salaries paid for comparable jobs in the area from which EKPC recruits personnel, and make recommendations annually to a committee of the Board on any

revisions required in the wage and salary plan and the merit budget, taking into account the financial condition of EKPC.

C. Operations

1. Overall Administration

- a. To direct the day-to-day operations and activities of EKPC, except as specified otherwise by the Bylaws or the Board; delegate appropriate authority to his immediate staff; authorize further delegation of his authority to any level of management, with full recognition that he cannot be relieved of his overall responsibility or any portion of his accountability.
- b. To manage operations of EKPC in accordance with the objectives and policies of the Board and in accordance with all RUS, CFC, and other lending institutions' policies and procedures.
- c. To designate one of the vice presidents to serve as vice president in charge in the absence of the President and CEO.
- d. To see that staff advice and assistance is provided to the Board and all committees, and to participate in the deliberation of these groups as requested or required.
- e. To accept invitations to participate in or designate other staff members to participate in national, state, and local meetings which further the best interests of EKPC, within the limitations of Board policy and the approved budget. Participation by the President and CEO in such activities, which requires considerable time over a sustained period, requires the approval of the Board. The President and CEO's serving on the board of other organizations requires the approval of the EKPC Board.
- f. To determine the transportation needs of EKPC, with the understanding that the number of owned or leased vehicles individually assigned to employees will be minimized and a pool of owned or leased vehicles will be utilized, both to be done in the most economical and practical way possible. EKPC owned or leased vehicles shall only be used for trips, which are primarily official business.

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- g. To sign any contracts on behalf of EKPC relating to the day-to-day operations of EKPC, which have been approved by the Board, or for which no Board approval is required by law, the Bylaws or these Board Policies.

2. Membership Services

To direct appropriate and efficient membership services in such areas as, but not necessarily confined to, public and member system relations, marketing, load management, energy conservation, communications, and research as authorized by the Board. Services rendered to individual member systems, for the benefit of only those systems, shall be provided on a cost reimbursable basis.

3. Legislation

- a. To develop and carry out, in consultation with the KAEC and within Board policy, a legislative program furthering EKPC's objectives and policies. Such a program will include, but not be limited to, research, preparation of testimony, presentation of testimony before appropriate committees, consultation with members of Congress, the State Legislature, and state and federal administrative and regulatory agencies.
- b. To participate with allied groups to obtain their increased understanding and support of EKPC's legislative and regulatory objectives and programs.

4. Financial

- a. To administer the approved budget and to enter contracts and/or purchase or option real property for budgeted items up to \$1,000,000, and to approve and enter contracts and/or purchase or option real property for (a) non-budgeted items up to \$500,000 and (b) all items which, in his judgment, are vital to effect unanticipated emergency maintenance, repairs, or similar emergency situations. Expenditures for all non-budgeted items over \$100,000 shall be reported each month to the Board, and all emergency expenditures, or contracts shall be reviewed by the Operations, Services and Support Committee. All other expenditures or contracts shall be presented to and approved by the Board. Notwithstanding anything to the contrary stated above, all purchases of coal, including but not limited to, long-term, short-term, spot and test purchases, and budgeted, non-budgeted

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and economy and emergency purchases, shall be conducted pursuant to Board Policy No. 403.

- b. To authorize prudent investment of EKPC's funds in order to protect and enhance EKPC's cash and financial position and to authorize the use of future contracts, forward contracts, or options for risk management purposes. Investments will be restricted to those types allowed or approved by the RUS.
- c. To authorize and approve the travel and expenses of personnel, except the President and CEO's, on EKPC business, within the limitations of the budget and within established policy. All such expenses are to be supported by itemized expense accounts with receipts attached as appropriate. Expenses of the President and CEO will be approved by the Secretary-Treasurer prior to payment, with a quarterly written report to be submitted to the Board.
- d. To approve accounting systems, procedures, statistics, and types of reports necessary for sound financial management of EKPC and to meet the requirements of lending and regulatory agencies and for necessary control information required by the Board.
- e. To purchase all equipment, vehicles, hardware, furniture, materials, and supplies in accordance with Board policy. All purchases shall comply with RUS and CFC policies or procedures. All purchases of major equipment, major vehicles, or large quantities of materials shall be done with competitive bids to be approved by the Board, except as indicated in Board Policy No. 401.
- f. To negotiate contracts for construction in accordance with RUS and CFC procedures, with such contracts to be submitted to the Board. Once approved, the contracts will be awarded in accordance with RUS and CFC procedures.
- g. To negotiate for the establishment of a line of credit with Board approved lending institutions in amounts approved by the Board.
- h. To sign checks for payment of bills, salaries, and other expenditures in accordance with Board Policy No. 201.

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JULY 6, 1979

- i. To open bank accounts in Board approved banks as may be deemed necessary as depository for funds of EKPC and advise the Board of same.
- j. To see that necessary loan applications and documentation are prepared and submitted to the Board for approval as required, and to carry out negotiations with various financing institutions with the loans negotiated subject to the approval of the Board.
- k. To oversee preparation of the documentation necessary for the issuance of bonds and to carry out negotiations with financing institutions for the sale of such bonds and to obtain Board approval of such sale.
- l. To determine insurance coverages required and to negotiate purchase of such coverages.
- m. To authorize individual professional and civic memberships in clubs and organizations in which he thinks membership of himself or staff members would be helpful and to authorize payment of dues by EKPC within the limitations of the budget and established Board policy. Professional and civic membership fees and expenses will be paid in accordance with Board Policy No. 513.
- n. To authorize credit and establish credit guidelines and limits, up to \$5 million per customer, for sale of bulk electric power and/or transmission services.
- o. To approve trading limits and guidelines and establish risk parameters to buy and sell power for power marketing purposes in accordance with established credit guidelines.

D. Control

1. Operations

To submit periodic and special reports to the Board on conformity of operations with approved objectives, policies, and programs; to recommend any revisions requiring Board approval and to direct any remedial action required.

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JULY 6, 1979

2. Finances

To submit periodic and special reports to the Board on receipts, disbursements, and cash balances to keep them informed of EKPC's financial position and conformance to financial plans and forecasts, and to see that all persons having access to cash or responsible for purchasing of materials are properly bonded.

3. Budgets

To report monthly to the Board on revenues and expenditures compared to budget, to recommend any revisions required, and to direct any necessary remedial action.

4. Annual Financial Audit

To participate with the Board in the review, with the auditor present, of the annual financial audit and management letter and direct any remedial action required and to see that the management letter from the auditor is sent to each Board member, along with the Audit Report, prior to the meeting at which they are to be discussed.

5. Materials Management

- a. To determine the amount of and establish proper controls of all physical inventories to minimize investment in inventories needed to meet operating and construction needs.
- b. To see that a system is established to accurately account for all materials used.

6. Member System Needs

Make systematic and regular inquiries into member system needs and address any such needs appropriately by taking corrective action or by recommending appropriate revisions in Board policy.

7. Reliability of Service

To submit annually to the Board a report on service reliability and any remedial action taken.

8. Bylaws

To report to the Board on annual review with the General Counsel of the Bylaws and to recommend any revisions required.

9. Availability of Power Supply

To report periodically to the Board on load growth compared to availability of power and to recommend plans to meet anticipated growth to ensure an adequate and reliable supply for the member systems at the lowest possible cost consistent with sound management practices.

10. Wholesale Power Rates

To continually study wholesale power rates compared to projections and to recommend to the Board, as far in advance as possible, any changes in wholesale power rates necessary to maintain financial strength and stability and to meet all requirements of lending and regulatory agencies.

11. Construction

To review construction practices to make sure all construction is done in accordance with RUS and CFC policies and procedures so that reimbursement for work in progress can be obtained promptly.

12. Business Unit Reports

To direct each business unit to annually report to the Board on key activities.

III. RESPONSIBILITY

- A. The President and CEO shall report to the Board periodically on how he is carrying out these delegations. He may make further delegations to his staff.
- B. The Board of Directors is responsible for approving any changes in the delegations to the President and CEO.

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JULY 6, 1979

Amended: 11-20-79
Amended: 02-12-80
Amended: 10-14-80
Amended: 03-10-81
Amended: 12-09-86
Amended: 02-10-87
Amended: 03-10-87
Amended: 04-07-87
Amended: 03-13-90
Amended: 06-09-92
Amended: 08-03-93
Amended: 02-15-94
Amended: 12-06-94
Amended: 01-10-96
Amended: 11-12-96
Amended: 01-06-98
Amended: 02-10-98
Amended: 11-14-00
Amended: 09-09-03

EAST KENTUCKY POWER COOPERATIVE

POLICY NO. 104

JULY 6, 1979

BOARD OF DIRECTORS - PRESIDENT
AND CHIEF EXECUTIVE OFFICER RELATIONSHIP

I. OBJECTIVE

To establish the policy governing the basic relationship between the Board of Directors ("Board") and the President and Chief Executive Officer ("President and CEO"), including the principles involving the delegation of authority.

II. CONTENT

The Board of East Kentucky Power Cooperative ("EKPC") recognizes, establishes, and maintains the following guidelines in their relationship with the President and CEO:

- A. It is recognized that good management is the most important factor in the success of EKPC. This includes a strong and effective Board, President and CEO, and staff, as well as dedicated and capable employees. In exercising its management responsibilities, the Board reserves its authority to establish policies, approve plans and programs, and delegate authority to its President and CEO, except those that are by law, the Articles of Incorporation and Bylaws, conferred upon or reserved to their members.
- B. The Board recognizes its responsibility and its need to establish policies, approve plans and programs, appraise results achieved, and delegate authority to the President and CEO to execute and carry out plans, programs, and policies. The President and CEO shall, among other things, be responsible for the hiring of capable personnel within the limitations of Board policy, determining compensation with the approved wage and salary plan and policy, training, supervising, and terminating, if necessary.
- C. All policies of the Board shall be adopted at regular and special meetings, acting collectively as a Board. The President and CEO is delegated the responsibility of carrying out such policies and reporting back to the Board on the results achieved.

- D. The Board recognizes that should any Director undertake in private conversation with others to make commitments for the Board, unless directed officially by the Board, that Director becomes involved in a serious breach of policy, which might disrupt the entire organization. The Board member shall be subject to rebuke from his fellow Board members should he attempt to make commitments unofficially for the Board.
- E. It shall be the policy of the Board to refrain as individuals from discussing personnel problems with the personnel of EKPC. The Board, in consultation with the President and CEO, may confer with key personnel at regular or special meetings of the Board.
- F. It shall be distinctly understood that the "flow" of authority for the management of EKPC shall pass through the President and CEO, and the President and CEO shall be the connecting link between the Board and the personnel. The Board shall require full and complete information from the President and CEO concerning all matters in connection with the management of EKPC as set forth in Board policies.
- G. Primarily, the purpose of this policy is to define the relationship that shall exist between the Board, who are elected representatives of the members, and the President and CEO who is employed by the Board. The Board recognizes that efficient management of EKPC can exist only through mutual understanding and complete cooperation between the Board and the President and CEO. The President and CEO is expected to produce results and give an account to the Board for his stewardship. His performance cannot be of the best unless he is given latitude to exercise independent judgement in executing policies of the Board. The Board acknowledges that obligation, gives the President and CEO that latitude of judgement and discretion, and expects faithful performance in carrying out all of the policies of the Board.
- H. The Board recognizes their responsibility for the employment of a President and CEO, and further, the additional responsibility for a systematic appraisal annually of the President and CEO's performance in order that growth, development, and effective improvements are encouraged.

III. RESPONSIBILITY

- A. The Chairman of the Board shall be responsible for inviting the attention of Board members to non-adherence to this policy.

POLICY NO. 104

-3-

JULY 6, 1979

- B. The Chairman of the Board shall be responsible for seeing that performance of the President and CEO is appraised each year by the Operations, Services and Support Committee with participation by the Board, and that a report is made in Executive Session to the full Board, by the October meeting, on the results of such appraisal. A report on the results of the appraisal will be discussed with the President and CEO.

Amended: 10-20-81

Amended: 12-09-86

Amended: 02-02-88

Amended: 08-03-93

EMPLOYEE HISTORY

Marshall,Robert

EmpID: 02436 Hire Date: 12/29/2006

<u>TITLE</u>	<u>LOC</u>	<u>EFFDI</u>	<u>ACTION</u>	<u>REASON</u>	<u>RATE</u>	<u>ANNUAL</u>	<u>% CHANGED</u>	<u>Entered</u>
Pres. & Chief Exec. Officer	HQ	09/09/2008	PAY	ADJ	13,730.78	357,000	5.00	09/22/2008
Pres. & Chief Exec. Officer	HQ	06/24/2007	DTA	CJC	13,076.93	340,000	0.00	07/05/2007
President & Chief Executive Of	HQ	12/29/2006	HIR	NPS	13,076.93	340,000	0.00	01/02/2007

EMPLOYEE HISTORY

Palk, Roy M

EmpID: 01727 Hire Date: 03/21/1994

<u>TITLE</u>	<u>LOC</u>	<u>EFFDI</u>	<u>ACTION</u>	<u>REASON</u>	<u>RATE</u>	<u>ANNUAL</u>	<u>% CHANGED</u>	<u>Entered</u>
VP,External/Regulatory Affairs	HQ	07/22/2007	DTA	PAY	14,504.00	377,104	0.00	07/26/2007
VP,External/Regulatory Affairs	HQ	04/01/2007	REI	SPL	14,504.00	377,104	0.00	04/10/2007
VP,External/Regulatory Affairs	HQ	12/29/2006	JRC	JRC	14,504.00	377,104	0.00	01/10/2007
President & Chief Executive Officer	HQ	10/30/2005	PAY	COL	14,504.00	377,104	3.60	11/08/2005

Printed: 11/14/2008

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 41

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 41. Provide actual fuel costs for the three most recent calendar years in total dollars, cents per kWh generated, and cents per MMBTU for each type of fuel. Also provide the actual amounts of each type of fuel used, the number of BTUs obtained from each type of fuel, and the kWh generated by each type of fuel.

Response 41. Please see page 2 of this response.

EAST KENTUCKY POWER COOPERATIVE, INC.
CASE NO. 2008-00409
REQUEST 41

2007							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	250,119,868	N/A	219.62	4,817,545.86	TONS	113,886,784,130,400	N/A
OIL	1,846,003	N/A	1,009.90	1,318,833.00	GALLONS	182,790,253,800	N/A
WOOD DUST	45,769	N/A	120.00	2,542.71	TONS	38,140,650,000	N/A
TOTAL	252,011,641	2.35	220.85			114,107,715,034,200	10,739,744,000
TURBINE PRODUCTION							
GAS	41,359,468	N/A	812.16	4,944,186.00	MCF	5,092,511,580,000	N/A
OIL	440,511	N/A	733.04	433,574.00	GALLONS	60,093,356,400	N/A
TOTAL	41,799,979	11.04	811.24			5,152,604,936,400	378,475,000

* The total includes all coal purchases and coal handling costs for the test year.

2006							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	252,919,554	N/A	225.16	4,707,416.64	TONS	112,328,375,863,680	N/A
OIL	1,539,226	N/A	1,364.02	814,179.00	GALLONS	112,845,209,400	N/A
TDF	277,470	N/A	189.38	5,567.40	TONS	146,511,698,400	N/A
TOTAL	254,736,250	2.40	226.26			112,587,732,771,480	10,623,234,000
TURBINE PRODUCTION							
GAS	23,400,195	N/A	850.85	2,670,107.00	MCF	2,750,210,210,000	N/A
OIL	34,022	N/A	733.04	33,486.00	GALLONS	4,641,159,600	N/A
TOTAL	23,434,217	11.74	850.65			2,754,851,369,600	199,533,000

* The total includes all coal purchases and coal handling costs for the test year.

2005							
FUEL TYPE	TOTAL DOLLARS	CENTS PER kWh	CENTS PER MBTU	ACTUAL USAGE	UNIT OF MEASURE	BTUs GENERATED	kWh GENERATED
STEAM PRODUCTION							
COAL (*)	207,833,262	N/A	191.25	4,511,116.10	TONS	108,672,786,849,000	N/A
OIL	1,647,917	N/A	526.12	2,259,907.00	GALLONS	313,223,110,200	N/A
TDF	51,048	N/A	233.90	709.00	TONS	21,824,438,000	N/A
TOTAL	209,532,227	2.05	192.22			109,007,834,397,200	10,211,893,000
TURBINE PRODUCTION							
GAS	53,149,131	N/A	960.94	5,369,844.00	MCF	5,530,939,320,000	N/A
OIL	792,351	N/A	637.11	897,304.00	GALLONS	124,366,334,400	N/A
TOTAL	53,941,482	12.48	953.82			5,655,305,654,400	432,291,000

* The total includes all coal purchases and coal handling costs for the test year.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 42

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 42. Provide purchased power costs for the three most recent calendar years. These costs should be separated into demand and energy costs. The actual and estimated kW demands and kWh purchased should be included. Indicate any estimates used and explain the estimates in detail.

Response 42. Purchased power costs for 2005-2007 are shown on page 2 of this response. No estimates are included in these amounts.

PSC Case No. 2008-00409
 Staff First Data Request
 Response #42

Purchased Power Costs

	2005		2006		2007	
	MW	MWH	MW	MWH	MW	MWH
		\$		\$		\$
Demand		8,143,418		4,554,674		705,149
Energy	1,881,468	101,562,268	1,523,645	71,580,569	1,973,249	119,865,545
Energy-Net Inadvertent		(459,377)		645,982		(189,255)

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 43

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 43. As the historical data becomes available, provide detailed monthly income statements for each forecasted month of the base period, including the month in which the Commission hears this case.

Response 43. Detailed monthly income statements for September and October 2008 are included on pages 2 through 5 of this response.



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 12A, SECTION A
 Report as of: September 30, 2008

2008-09-30

Period 9 - 2008-09-01

	Current Period		Variance	Year to Date		Variance
	Actual	Plan		Actual	Plan	
Operating Revenues & Patronage Capital						
Electric Energy Revenues						
Power Sales-Mbr Cooperatives	58,825,573.00	55,617,451.00	3,208,122.00	548,478,203.00	27,203,133.00	27,203,133.00
Power Sales-Off System	235,612.17	344,556.00	(108,943.83)	3,196,534.00	1,276,321.76	1,276,321.76
Total Electric Energy Revenue	59,061,185.17	55,962,007.00	3,099,178.17	551,674,737.00	28,479,454.76	28,479,454.76
Other Operating Revenue-Income	1,335,912.42	962,813.00	373,099.42	9,501,056.00	2,626,300.57	2,626,300.57
Total Operating Revenue & Patronage Capital	60,397,097.59	56,924,820.00	3,472,277.59	561,175,795.00	31,105,755.33	31,105,755.33
Operation Expenses						
Production Costs Excludes Fuel	4,919,042.48	5,010,471.00	(91,428.52)	45,389,863.00	(2,761,779.94)	(2,761,779.94)
Fuel	28,940,115.63	24,014,766.00	4,925,349.63	230,134,404.00	(8,365,173.82)	(8,365,173.82)
Other Power Supply	8,990,887.53	8,202,724.00	788,163.53	82,595,521.00	63,077,316.95	63,077,316.95
Transmission	2,065,974.04	1,992,312.00	73,662.04	20,434,827.00	1,304,864.98	1,304,864.98
Distribution	63,745.18	177,549.00	(113,803.82)	1,386,648.00	(848,285.38)	(848,285.38)
Customer Accounts	0.00	0.00	0.00	0.00	0.00	0.00
Customer Service & Information	93,081.52	146,680.00	(53,598.48)	1,410,026.00	(225,387.77)	(225,387.77)
Sales	1,334.03	3,421.00	(2,086.97)	30,855.00	(19,030.06)	(19,030.06)
Administration and General	1,773,841.35	1,820,636.00	(46,794.65)	18,162,706.00	(867,164.72)	(867,164.72)
Total Operation Expenses	46,846,021.76	41,368,559.00	5,477,462.76	399,544,852.00	51,295,360.24	51,295,360.24
Maintenance Expenses						
Production	3,573,146.35	3,881,929.00	(308,782.65)	34,675,831.00	9,979,085.59	9,979,085.59
Transmission Expense	660,748.48	426,109.00	234,639.48	3,718,286.00	(726,435.71)	(726,435.71)
Distribution Expense	88,482.98	85,707.00	2,775.98	755,244.00	215,301.08	215,301.08
General Plant	55,472.04	83,391.00	(27,918.96)	792,737.00	(213,764.35)	(213,764.35)
Total Maintenance Expenses	4,377,849.85	4,477,136.00	(99,286.15)	39,942,098.00	9,254,186.61	9,254,186.61
Operating Expenses						
Depreciation/Amortization	3,378,027.97	3,790,476.00	(412,448.03)	33,611,005.00	(2,648,717.42)	(2,648,717.42)
Taxes	0.00	0.00	0.00	10,000.00	(9,200.00)	(9,200.00)
Interest on Long Term Debt	9,216,079.75	11,435,246.00	(2,219,166.25)	97,257,661.00	(16,815,411.50)	(16,815,411.50)
Interest on Construction	0.00	0.00	0.00	0.00	0.00	0.00
Other Interest Expense	998.17	7,464.00	(6,465.83)	68,172.00	(53,666.77)	(53,666.77)
Other Deductions	71,081.89	109,056.00	(37,974.11)	630,087.00	31,659.24	31,659.24
Total Operating Expenses	12,666,187.78	15,342,242.00	(2,676,054.22)	131,576,925.00	(19,495,336.45)	(19,495,336.45)
Total Cost of Electric Service	63,892,059.39	61,187,937.00	2,704,122.39	571,063,875.00	41,054,210.40	41,054,210.40

(3,494,961.80)	(4,263,117.00)	768,155.20	Operating Margins	(19,836,535.07)	(9,888,080.00)	(9,948,455.07)
Non-Operating Items						
469,783.88	487,503.00	(17,719.12)	Interest Income	4,065,771.95	5,119,246.00	(1,053,474.05)
3,019,293.18	4,536,849.00	(1,517,555.82)	Allowance Funds Used for Const	24,111,673.06	31,962,405.00	(7,850,731.94)
44.47	(2,315.00)	2,359.47	Other Non-Operating Income	42,788.67	(21,351.00)	64,139.67
6,409.84	2,083.00	4,326.84	OTH Cap. Credits/Patronage Div	49,159.84	318,747.00	(269,587.16)
3,495,531.37	5,024,120.00	(1,528,588.63)	Total Non-Operating Items	28,269,393.52	37,379,047.00	(9,109,653.48)
569.57	761,003.00	(760,433.43)	Net Patronage Capital & Margins	6,432,858.45	27,490,967.00	(19,058,108.55)



EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
RUS FORM 1, SECTION A
Report as of: October 31, 2008

Period 10 - 2008-10-01

	Current Period		
	Actual	Plan	Variance
57,382,315.00	52,694,719.00	4,687,596.00	31,890,729.00
341,799.26	466,484.00	(124,684.74)	1,151,637.02
57,724,114.26	53,161,203.00	4,562,911.26	33,042,366.02
1,698,347.12	1,066,089.00	632,258.12	3,258,558.69
59,422,461.38	54,227,292.00	5,195,169.38	36,300,924.71
Operating Revenues & Patronage Capital			
Electric Energy Revenues			
Power Sales-Mbr Cooperatives			
Power Sales-Of System			
Total Electric Energy Revenue	633,063,651.00	601,172,922.00	31,890,729.00
	4,814,655.02	3,663,018.00	1,151,637.02
	637,878,306.02	604,835,940.00	33,042,366.02
Other Operating Revenue-Income	13,925,705.69	10,567,147.00	3,258,558.69
Total Operating Revenue & Patronage Capital	651,704,011.71	615,403,087.00	36,300,924.71
Operation Expenses			
Production Costs Excludes Fuel	47,276,390.43	49,641,263.00	(2,364,872.57)
Fuel	245,679,360.88	249,534,348.00	(3,854,987.12)
Other Power Supply	156,076,532.30	91,201,533.00	64,874,999.30
Transmission	23,891,465.38	22,946,164.00	945,301.38
Distribution	625,534.80	1,530,312.00	(904,777.20)
Customer Accounts	0.00	0.00	0.00
Customer Service & Information	1,830,315.27	1,556,103.00	274,212.27
Sales	15,948.70	34,214.00	(18,265.30)
Administration and General	19,324,783.48	19,889,726.00	(564,942.52)
Total Operation Expenses	494,720,331.24	436,333,663.00	58,386,668.24
Maintenance Expenses			
Production	46,037,240.80	39,385,810.00	6,651,430.80
Transmission Expense	3,280,938.02	4,144,576.00	(863,637.98)
Distribution Expense	1,071,834.14	840,992.00	230,842.14
General Plant	619,091.71	873,907.00	(254,815.29)
Total Maintenance Expenses	51,009,104.67	45,245,285.00	5,763,819.67
Operating Expenses			
Depreciation/Amortization	34,351,525.46	37,411,169.00	(3,059,643.54)
Taxes	800.00	10,000.00	(9,200.00)
Interest on Long Term Debt	90,307,767.28	109,113,925.00	(18,806,157.72)
Interest on Construction	0.00	0.00	0.00
Other Interest Expense	21,187.79	75,885.00	(54,697.21)
Other Deductions	773,594.66	739,112.00	34,482.66
Total Operating Expenses	125,454,875.19	147,350,091.00	(21,895,215.81)
Total Cost of Electric Service	671,184,311.10	628,929,039.00	42,255,272.10
Operating Margins	(19,480,299.39)	(13,525,952.00)	(5,954,347.39)
Non-Operating Items			
356,235.68	(3,637,872.00)	3,994,107.68	
1,382,324.21	4,709,979.00	(3,327,654.79)	
289,087.73	426,290.00	(137,202.27)	
101,289.06	85,748.00	15,541.06	
40,119.06	81,170.00	(41,050.94)	
1,812,820.06	5,303,187.00	(3,490,366.94)	
3,389,237.88	3,800,164.00	(410,926.12)	
0.00	0.00	0.00	
9,865,517.78	11,856,264.00	(1,990,746.22)	
0.00	0.00	0.00	
6,682.56	7,713.00	(1,030.44)	
111,848.42	109,025.00	2,823.42	
13,373,286.64	15,773,166.00	(2,399,879.36)	
59,066,225.70	57,865,164.00	1,201,061.70	

EAST KENTUCKY POWER COOPERATIVE
 STATEMENT OF OPERATIONS
 RUS FORM 12A, SECTION A
 Report as of: October 31, 2008



Period 10 - 2008-10-01

Current Period

	Actual	Plan	Variance
	455,805.57	488,466.00	(32,660.43)
	1,555,345.69	4,838,377.00	(3,283,031.31)
	3,330.90	(2,309.00)	5,639.90
	94,988.47	2,083.00	92,905.47
	2,109,470.63	5,326,617.00	(3,217,146.37)
	2,465,706.31	1,688,745.00	776,961.31

Year to Date

	Actual	Plan	Variance
	4,521,577.52	5,607,712.00	(1,086,134.48)
	25,667,018.75	36,800,782.00	(11,133,763.25)
	46,119.57	(23,660.00)	69,779.57
	144,148.31	320,830.00	(176,681.69)
	30,378,864.15	42,705,664.00	(12,326,799.85)
	10,898,564.76	29,179,712.00	(18,281,147.24)

Interest Income
 Allowance Funds Used for Const
 Other Non-Operating Income
 Oth Cap. Credits/Patronage Div
 Total Non-Operating Items

Net Patronage Capital & Margins

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 44

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 44. Describe how the base period capitalization rate was determined. If differing rates were used for specific expenses (Le", payroll, clearing accounts, depreciation, etc.), indicate the rate and how it was determined. Indicate all proposed changes to the capitalization rate and how the changes were determined.

Response 44.

EKPC does not have a pre-determined capitalization rate. Payroll costs are directly assigned from time sheets; payroll taxes and benefits are allocated based on labor hours and dollars. For the "actual" portion of the base period (February 2008-August 2008), the following rates were derived from this methodology:

	Payroll	Payroll Taxes	Benefits
Charged to Expense Accounts	87.0%	87.0%	87.3%
Capitalized/Other	13.0%	13.0%	12.7%

EKPC's depreciation rates are based on the depreciation study performed in 2005

(Commission Case No. 2006-00236.)

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 45

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 45. Provide East Kentucky's written policies on the compensation of attorneys, auditors, consultants, and all other professional service providers. Include a schedule of fees, per diems, and other compensation in effect during the base period. Include all agreements, contracts, memoranda of understanding, and any other documentation that explains the nature and type of reimbursement paid for professional services. Indicate if any changes have occurred since the test year of its last rate case, the effective date of these changes, and the reason for these changes.

Response 45. Information provided on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 46

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 46. Provide a detailed analysis of expenses incurred for professional services during the most recent 12-month period for which information is available at the time the application is filed, as shown in Schedule 10, and all workpapers supporting the analysis. At a minimum, the workpapers should show the payee, dollar amount, reference (i.e., voucher no., etc.), account charged, hourly rates and time charged to the company according to each invoice, and a description of the services provided.

Response 46. An analysis of expenses incurred for professional services from October 1, 2007 to September 30, 2008, as shown in Schedule 10, is included on the enclosed CD. The workpapers supporting this summary are also included on the enclosed CD.

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 47

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 47. Provide the following information. If any amounts were allocated, show a calculation of the factor used to allocate each amount.

a. A detailed analysis of charges booked for advertising expenditures during the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of Account No. 913 – Advertising Expenses, and any other advertising expenditures included in any other expense accounts, as shown in Schedule 11. The analysis should specify the purpose of the expenditure and the expected benefit to be derived.

b. An analysis of Account No. 930 - Miscellaneous General Expenses for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as shown in Schedule 12 and provide detailed workpapers supporting this analysis. At a minimum, the analysis should show the date, vendor, reference (i.e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 12.

c. An analysis of Account No. 426 - Other Income Deductions for the most recent 12-month period for which information is available at the time the application is filed. Include a complete breakdown of this account as show in Schedule 13, and provide detailed workpapers supporting this analysis. At a minimum,

the analysis should show the date, vendor, reference (i e., voucher no., etc.), dollar amount, and brief description of each expenditure of \$500 or more, provided that lesser items are grouped by classes as shown in Schedule 13.

Response 47.

- a. An analysis of Account No. 913 is provided on the enclosed CD.
- b. An analysis of Account No. 930 is provided on the enclosed CD.
- c. An analysis of Account No. 426 is provided on the enclosed CD.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 48

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 48. Provide a calculation of the rate or rates used to capitalize interest during construction for the three most recent calendar years. Explain each component entering into the calculation of the rate(s).

Response 48. Because during the periods of construction, EKPC incurred no specific new borrowings related to projects under construction, the rate used to capitalize interest is the weighted average rate of interest of all EKPC borrowed funds. This is in conformity with the Statement of Financial Accounting Standards No. 34 and the RUS Uniform System of Accounts.

Rates used for 2005 - 2007 are shown below:

	<u>2005</u>	<u>2006</u>	<u>2007</u>
January	5.05	5.17	5.45
February	5.06	5.19	5.44
March	5.07	5.20	5.42
April	5.12	5.22	5.42
May	5.18	5.26	5.43
June	5.11	5.34	5.43
July	5.13	5.35	5.45

	<u>2005</u>	<u>2006</u>	<u>2007</u>
August	5.12	5.35	5.45
September	5.12	5.36	5.49
October	5.09	5.37	5.48
November	5.12	5.40	5.39
December	5.14	5.43	5.28

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 49

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 49. List all present or proposed research efforts dealing with the pricing of electricity and the current status of such efforts.

Response 49. The Phase II rate design, shown in the Application, reflects EKPC's proposed rate design change. EKPC is in the process of determining the impacts of this proposed rate design change on each of its member systems.

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 50

RESPONSIBLE PERSON: Ricky L. Drury

COMPANY: East Kentucky Power Cooperative, Inc.

Request 50. Provide an analysis of East Kentucky's expenses for research and development activities for the base period and the three most recent calendar years.

For the base period include the following:

- a. Basis of fees paid to research organizations and East Kentucky's portion of the total revenue of each organization. Where the contribution is monthly, provide the current rate and the effective date.
- b. Details of the research activities conducted by each organization.
- c. Details of services and other benefits provided to the utility by each organization.
- d. Annual expenditures of each organization with a basic description of the nature of costs incurred by the organization.
- e. Details of the expected benefits to the utility.

Response 50. a,b,c,d,e. The East Kentucky Power Cooperative (EKPC) research program is broad-based and encompasses all aspects of the utility's operations, i.e., power production, power delivery (transmission and distribution), environmental (production and power delivery), and end-use efficiency. The goal of the program is to provide options to improve the efficiency of power generation and delivery, to evaluate

consumer products designed for energy conservation, and to provide input for environmental compliance issues.

On behalf of EKPC and the Member System cooperatives, EKPC has utilized the research resources of the Electric Power Research Institute (EPRI) and the National Rural Electric Cooperative Association's (NRECA) Cooperative Research Network (CRN). During 2005 and 2006, EKPC and its Member Systems were members of EPRI and CRN. Due to near-term cost-containment requirements in 2007, EKPC relinquished full membership in EPRI; however, membership in CRN was maintained. For the base period, EKPC and its Member Systems were members of the CRN and joined two very small project sets within EPRI. For the forecast period, EKPC and its Member Systems will remain members of CRN and anticipate a very slight, if any, increase in EPRI membership.

EKPC maintains a comprehensive portfolio of in-house research projects for the benefit of EKPC and its Member Systems. Projects in this portion of the program are either conducted by EKPC and/or Member System staff or are contracted to reputable research organizations, consultants, manufacturers, and universities. To date, the majority of contracted research has been performed at the University of Kentucky. The dollars associated with the projects conducted in-house represent direct costs including capital expenditures. Labor and general operating expenses for the Research and Development program are captured in the "Administrative" costs section. Expenses presented in the attachment are net of any external funds received.

2005 EKPC RESEARCH EXPENSES

Project	Expense
Plant Maintenance Optimization – Spurlock	\$35,842.00
Plant Maintenance Optimization – Smith, Dale, and Cooper Stations	\$86,705.00
Root Cause Investigation of 4 th Row CT Blade Failure at EKPC	\$76,559.00
Measurement of Hazardous Air Pollutants Present in Stack Gases Emitted from a Commercial-Scale CFB Boiler Operating with a Spray Dryer Absorber	\$140,000.00
T&D Maintenance Optimization Project Phase III	\$20,000.00
NERC Readiness Audit	\$20,000.00
TAG-Supply Database and Software	\$30,000.00
Electric Utility Planning Users Group	\$5,000.00
Field Demonstration of DTCR	\$34,255.00
Server type Computer for Project (Power Delivery Operations)	
Moisture Assessment and Ranking the Distribution Transformer Fleet at EKPC (Power Delivery Maintenance)	\$30,000.00
Condition Assessment for GSU/HV Transformers & Associated Support Equipment (Power Delivery Distribution Operations & Maintenance)	\$26,500.00
Identifying Short and Long-Term Collaborative Electric Utility Project Opportunities for Distributed Water Resource Management	\$20,000.00
EPRI Instrumentation & Control Center Technical Consulting Support on Control System Failure at East Kentucky Power	\$6,000.00
Guidance on Selection Specification & Procurement of Polymer Insulators (NCI) (Power Delivery Distribution Operations & Maintenance)	\$15,000.00
Mercury Testing for EKPC at Spurlock Station Unit 3	\$59,725.00
Nine Suspension Insulators, Polymer Y-Clevis/Ball with Corona rings (Reliable) From Brownstown Electric (Power Delivery Maintenance)	\$1,356.30
Twenty Non-Ceramic Load Insulators 161 kV from United Utility Supply Cooperative, Inc. (Power Delivery Maintenance)	\$3,770.00
Insulator Tester w/12 VDC Charge Cord & Case from POWERLINK (Power Delivery Distribution Operations & Maintenance)	\$3,955.00
Four Test/Reset Tool LTX-1 from Melaphil Ventures (Power Delivery Distribution Operations & Maintenance)	\$84.78
EPRI Membership Dues	\$1,088,806.40
CRN Membership Dues	\$226,660.00

2006 EKPC RESEARCH EXPENSES

Project	Expense
T&D Maintenance Optimization Project Phase IV	\$10,000.00
Gasification System – ICSET at WKU	\$20,000.00
Operations Assessment for Cooper Power Plant	\$20,000.00
Catalyst Performance Using Slip-Stream steam at Spurlock Power Plant	\$95,000.00
Assessing Performance of Vegetation Management of ROW	\$15,000.00
Practical NERC Security Compliance	\$12,000.00
EPRI Membership Dues	\$1,088,806.40
CRN Membership Dues	\$226,660.00

2007 EKPC RESEARCH EXPENSES

Project	Expense
V&R Energy – Planning and Operations Software	\$22,833.33
Guide to Raptor Remains	\$58.30
Dynamic Thermal Circuit Ratings	\$4,909.90
Transformer DGA – Kelman	\$41,031.00
MCR Performance Solutions	\$124,699.24
EPRI Termination Fee	\$200,000.00
CRN Membership Dues	\$230,204.00

2008 EKPC RESEARCH EXPENSES

Project	Expense
Gasification System – ICSET at WKU	\$40,000.00
Substation Security (copper thefts)	\$9,540.00
Gilbert Ash Utilization – CAER at UK	\$100,000.00
EPRI Membership Dues	\$24,999.66
CRN Membership Dues	\$75,275

2009 EKPC RESEARCH BUDGET

Project	Expense
Carbon Management Research Group – CAER at UK	\$200,000.00
Carbon Sequestration Research Group – CAER at UK	\$50,000.00
Dynamic Thermal Circuit Ratings	\$15,000.00
Transformer DGA	\$20,000.00
Substation Security	\$15,000.00
Near Real-Time Dynamic Thermal Circuit Ratings	\$10,000.00
Power Delivery R&D Projects	\$5,000.00
Member System R&D Projects	\$5,000.00
Generation R&D Projects	\$10,000.00
Gasification System – ICSET at WKU	\$20,000.00
EPRI Membership Dues	\$25,000.00
CRN Membership Dues	\$76,284.00

Response 50(b). The Gasification System project at Western Kentucky University's Institute for Combustion Science and Environmental Technology (ICSET) is to investigate a novel process to directly produce synthesis gas with adjustable H₂/CO ratio by co-gasification of coal and coal-bed methane. Synthesis gas (H₂ + CO) with a stoichiometric ratio (H₂/CO) at 2 or ranging from 1 to 2 is generally used in major synthesis-gas-based chemicals production. There are growing interests in the development of an alternative technology, other than the expensive natural gas-based catalytic process, for cost-effective production of synthesis gas with a flexible hydrogen/carbon monoxide (H₂/CO) ratio. Direct production of synthesis gas using coal as a cheap feedstock is attractive but challenging due to its low H₂/CO ratio of generated synthesis gas.

The Carbon Management Research Group (CMRG) membership initiative sponsored by the Center for Applied Energy Research (CAER) at the University of Kentucky is designed to investigate and develop technologies that can provide significant reductions in CO₂ in a practical and affordable manner. Fossil fuels also account for about three-fourths of the total emissions of carbon dioxide, which is a suspected prime contributor to global warming and climate change. This latter has a direct bearing on our continued reliance on coal to generate power since coal is the most carbon-intensive of the major fossil fuels. Objectives of the CMRG is to:

- Provide guidance to the CMRG members to help identify appropriate post combustion CO₂-control technology for their existing power generation fleet;
- Position the CMRG to better respond to future carbon-reduction requirements, maintain and strengthen coal to electricity's comparative advantage as a viable low-cost producer of electricity, while simultaneously improving the environmental quality;
- Understand and describe the relevant mechanisms of CO₂ enrichment, separation, and capture for both post-combustion and in-situ combustion

processes, and develop/demonstrate practical technologies for reducing CO₂ emissions from the CMRG's existing fleet of coal-fired power plants;

- Create a support infrastructure for research, development and demonstration (RD&D) of technologies related to pollution control, CO₂ management, byproduct management, energy efficiency, and power plant performance; and
- Train the consortium's workforce to effectively respond to challenges that will be faced in a carbon-constrained world.

CRN is divided into six (6) research areas:

1. Energy Efficiency and Demand Response
2. Information Management and Telecommunications
3. Distribution Operations Best Practices
4. Renewable and Distributed Energy
5. Transmission and Substation Assets
6. Generation, Fuels, and Environment

A description of the types of research projects in each area is given on pages 3 through 6 of this item. Pages 7 through 17 of this item contain a description of research projects conducted by the CRN research program of NRECA in 2008.

Though EKPC was a full member of EPRI in 2005 and 2006, EKPC was not a member of EPRI in 2007, and joined only two, very small projects sets of EPRI in 2008. With that, pages 18 through 20 of this item contain a description of the research projects conducted by EPRI in the two projects sets of which EKPC was a member in 2008. These projects sets are:

1. P38.001, Transmission Circuit Ratings – Optimization Methodologies
2. PS37E, Switching Safety and Reliability

Distribution Operations Best Practices

Mission:

Enabling electric cooperatives to improve operational effectiveness, business processes, safety, and reliability in compliance with regulatory and industry standards at a reasonable cost

Research Agenda:

Safety and Regulatory Compliance:

- Alliances and Industry Partnerships
- Environmental compliance
- Risk Management
- Safe Work Practices/Loss Control
- EPA, OSHA, RUS, NESC, DOT, Fish and Wildlife, Corp of Engineers, Homeland Security, and Forest Service
- Communications

Distribution Reliability:

- Alliances and Industry Partnerships
- Power Quality
- Distribution Automation
- System Planning and Protection
- Asset Management/Maintenance
- Replacement Methodologies for Underground Cable, Substation, Battery, issues Thermo-Vision Guide
- Reliability Standards (IEEE, RUS, PSC,)
- Technology Validation

Efficient Distribution Operations

- Alliances and Industry Partnerships
- Distribution Automation
- White Paper on Feeder Automation
- System Protection
- Technology Utilization
- Work Management
- Crisis Management
- Mobile Communications
- Joint-use Facilities

Best Business Processes:

- Alliances and Business Partnerships
- Material and Equipment Procurement
- How-To-Guide (including sample specifications) for specifying underground and overhead distribution transformers and power transformers
- Economic Analysis
- Contract Procedures
- Joint-use Facilities
- Work Management
- Technology Utilization

Professional Development

- Training
 - Development of materials
 - Dissemination/Utilization (include CEUs)
- Alliances and Partnerships
 - DSTAR, IIEETRAD, PSERC
- Communications

Energy Efficiency & Demand Response

Mission

Evaluating consumer services and technologies that can improve energy efficiency, increase comfort and satisfaction, and lower costs

Research Agenda

HVAC

- Technologies that offer new opportunities for peak shaving, effective expansion of electrically based technologies
- Energy efficiency in manufactured homes

Lighting

- New technologies for outdoor and indoor lighting that emphasize energy efficiency and problem solving (i.e. Dark Skies compliance)

Building Envelope

- Support expansion of the Touchstone Energy Home
- New residential developments that emphasize energy efficiency and green building goals

Outage Mitigation

- Analyze from customer point of view – how can co-ops be more responsive
- Optimize outage automation and customer response software

Develop information tools for CRN members

- Top Ten co-op energy service programs – produce How-To Guides
- Analysis of consumer-side options to combat rising electricity costs

Generation, Fuels & Environment**Mission:**

Ensuring cost-effective central station generation for electric cooperatives while facilitating compliance with environmental regulations

Research Agenda**ENVIRONMENT - Protection, improvement and regulation**

- **Water Supply Critical Issues** - A growing concern as to availability, treatment, condensing and limitations imposed
- **Mercury** - New standards and limitations are developing with a need for understanding techniques and control technology
- **Small Particulates** - Understanding significance of dispersion, methods to moderate or eliminate small particulate effluents
- **CFB, Supercritical Boilers** - The availability and capability of fluidized-bed and supercritical boiler technology for alleviation of environmental concerns, retrofit capability, cost and results
- **SCR Catalyst Life** - Methods to extend alternatives to existing materials for new and retrofit
- **EPA Assessments** - Research to help understand environmental regulation and requirements

TRAINING AND EDUCATION - Enhanced understanding for the maintenance and development of the workforce

- **The Energy Bill** - Full evaluation of ramifications, the availability of funds in support of generation, fuels and environment means to tap those sources of support
- **Greenhouse Gas** - Further the body of knowledge regarding the issues, the reality of concern, and the means to respond

NEW MARKETS - The evolving generation marketplace and the role of cooperatives therein

- **Evolving Markets in Generation** - Develop understanding of allowance trading, ancillary service markets, impacts and approach to maximize value while moderating service risk
- **By-Product Options** - Identify alternatives to refuse and stockpiling, learn from the experience of others and develop ways to add value

NEW TECHNOLOGIES - The options newly available, efficiency enhancements

- **Advanced Emissions Monitoring** - Investigate extended capabilities, accuracy, advanced designs and resources for reporting
- **Low-Cost SO₂/NO_x Reduction** - Investigate lime urea hydrate technology and verify capability of method for large-scale generation facilities
- **Generation Technology Tracking** - Monitor ultra-supercritical developments, entrained syngas production, ISCC, traditional and non-traditional
- **Pollution Abatement Equipment** - New retrofit, large- and small-scale materials, techniques and economics
- **Retrofit/Repower** - Emerging requirements to refurbish aging plant, extend plant lives, reconfigure for regulatory requirements

FUELS - Coal availability, transportation, quality

- **Cost & Transportation** - Understand fundamentals affecting price and availability, methods to moderate impacts, alternatives
- **Preparation** - Obtain knowledge of the state-of-the-art, debunk myths and seek beneficial methods to improve feedstock
- **Co-Firing** - Determine criteria for the economics of and the credits available from co-firing with various materials

OPERATIONS & MAINTENANCE - Procedures and personnel to improve generation services

- **Dispatch Changes** - Operating rules of regional bodies, unit cycling impacts on coal plants, other effects of market changes
- **Efficiency Upgrades** - Incremental effects and benefits on the organization, work structure, maintenance scheduling and practices
- **Other** - Outsourcing services impacts, business practices to improve operating efficiencies and productivity

Renewable & Distributed Energy**Mission:**

Increasing electric cooperative knowledge of all aspects of emerging renewable and distributed generation technologies to ensure innovative and sound business decision-making in the deployment of these technologies

Research Agenda:**Energy Storage**

- Voltage support for wind turbines (possible lines include flywheels and SSC Electric's "shock absorber" in development for use on wind turbines)
- Plug-In Hybrid Vehicles
- Wind-Hydro Integration
- Batteries and ultra-capacitors

Biomass

- Animal Waste
- Agricultural Waste
- Wood Waste
- Alternative and Bio Fuels (Ethanol, Biodesel, Processing Waste, Hydrogen)
- Business case for use of biomass and biofuel
- Long term maintenance and service issues

Project Management Guide For Photovoltaics**Project Management Guide For Landfill Gas****Financial Models For Co-Op/Consumer Wind Project Ownership (Include info On Minnesota Flip And Clean Energy Bonds)****Small Chp (Alisen Equipment)****Cold Climate Technology For Intermediate Size Wind Turbines****Distributed Generation**

- SCADA monitoring
- Interconnection
- Dispatch

Note: In all these areas we need to man the projects currently under way and fit in new opportunities as appropriate

Needs for RE/DG information tools for CRN members:

- Review the many good projects and information that this group inherited and develop better information transfer products. This may include repackaging or developing white papers, brochures, guides or web content to provide answers to co-op and member questions
- Some tools that have already been developed may need maintenance and updating - technology and economics changes rapidly - need to provide current information for business decisions. Traditional published report may not be best mechanism
- Top Ten Questions (with answers) received by co-ops regarding DG and renewables
- Library of PowerPoint presentations that describe technologies, their economics, and issues that can serve as tools to stock a CRN Speaker's Bureau
- Create web database of co-op projects and contacts in different DG and renewables projects - build an expertise and information base that already exists
- Provide updated info on renewable portfolio standards
- Migrate products like DG toolkit to web so material can be frequently updated
- Keep in mind highly regional nature of renewable potential. Renewables decision tree that helps someone focus on regional solutions that make sense - (no wind in Southeast, air quality issues in some urban areas affect DG operation, etc.)

Information Management & Telecommunications

Mission

Tracking the emerging class of information and digital communications technologies to assist electric co-ops in deciding whether, when, and how to deploy them either for consumer applications or for improved business processes

Research Agenda

Digital Communications Technologies: Broadband

- Provide Continuing Technology Surveillance of Broadband, Every 6 Months for 3 Years
- Hold a CRI Broadband Conference on the "Digital Divide" Sometime During the Next 3 Years
- Survey Co-ops to Determine Interest in Broadband Understanding

- Fiber
- Fixed Wireless
- Satellite
- BPL
- Develop Guide for Evaluating BPL
- DSL
- Cable
- Mobile
 - Cellular
 - Radio
 - Internet

- Other Emerging Technologies

Digital Communications Issues:

- Deployment
 - Broadband access for consumers
 - Broadband application for utility business processes
- Technical feasibility
- Economic feasibility
- Institutional feasibility

Information Technologies

Explore the "Digital Co-op of the Future"

- Business Processes
- Investigate Business Process Best Practices in Relation to IT
 - Centralized Organizational Intelligence
 - Planning
 - Operations
 - Customer Care
 - Finance & Administration
 - Marketing & Sales
 - Competitive Intelligence
 - Human Resources
 - Products & Services
 - Regulatory/Legislative
 - Security
 - Disaster Recovery & Business Continuity
- Consumer Applications
- Strategic Management of IT
- Seek Generic IT Information Source for Co-ops
- Systems Integration
- Technology Planning
- Develop Guide on the Why/How of Developing an IT Plan

Transmission & Substation Assets

Mission

Providing technology, solutions to electric cooperatives that optimize the existing and evolving transmission system, enhance reliability, and mitigate security risks.

Research Agenda

Maintain Access To Low-Cost Power By Mitigating Transmission Congestion

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Exchange and Emerging VAR Control
- Alliances and Partnerships Join an Emerging Intelligent Power Infrastructure Consortia
- University Partnership Low Z Asymmetric Bundling on New HVAC Lines

Maintain Or Improve Reliability

- Alliances and Partnerships
- Transmission Enterprise-Wide Data Management System for Improved Reliability, Maintenance, and Operations Dynamic Characteristics of New Motor and Digital Loads IED Substation Communication and Control Protocol (IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.)
- Reliability Standards (IEEE, RUS, etc.)
- Expansion of G&T Reliability Metrics Benchmarking Study for Input to a National Electric Reliability Organization
- Energy Ed Impacts on Transmission Business
- Technology Validation
- Economics
- Congestion Management Economics versus Reliability

Improve Transmission System Performance Such As Losses, Stability, Etc

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR Control
- Alliances and Partnerships Dynamic Characteristics of New Motor and Digital Loads Communication and Control Protocol
- Join an Emerging Intelligent Power Infrastructure Consortia
- IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.

Manage Or Minimize Costs

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR control
- Alliances and Partnerships
- Transmission Enterprise-Wide Data Management System for Improved Reliability, Maintenance, and Operations
- Partner with TVA on Measurement/Detection of Tower, Conductor, Dead Ends, and Splice Corrosion (IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.)
- Economic Analysis
- Work Management
- Technology Utilization

Identify And Promote Improved Or Best Practices For Safety, Operation And Maintenance:

- Alliances and Partnerships
- EHV Audible Noise Mitigation and Active Noise Cancellation for Transformers and Reactors
- IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.
- Work Management
- Risk Management
- Safe Work Practices/Loss Control
- EPA, OSHA, RUS, HESC, DOT, Fish and Wildlife, Corp of Engineers, Homeland Security, and Forest Service
- Communications

Evaluate And Promote New Materials, Design, And Construction Technologies; And Standards:

- Alliances and Partnerships
- Update on Improved UG Cable Insulation and Design (IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.)

Identify Local And Regional Specific Transmission Issues And Promote Improved Planning Methodologies

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation

Develop New And Advantageous Relationships With Other Transmission Owners, Operators, And Users

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation

Improve Transmission Asset Security

- Alliances and Partnerships
- Low-Cost Physical Security Measures for Transmission Facilities
- IEETTRAC, PSERC, EPRI, IS, DOE, IREQ, etc.

Mitigate The Potential Impact Of New Generation—Such As Wind And Dg—And Load On The Transmission Grid:

- CRRI Strategic Priority
- Optimization of Existing Transmission System Planning and Operation
- Study on Existing and Emerging VAR control

Encourage Or Recommend The Commercialization Of Key Technologies That Meet Electric Co-op Needs:

- CRRI Strategic Priority
- License Completed Project on Short-Term Solutions to Transmission Congestion
- Alliances and Partnerships
- Join an Emerging Intelligent Power Infrastructure Consortia
- IEETTRAC, PSERC, EPRI, DOE, IREQ, etc.

CRN Projects in 2008

06-18 — RDE — Plug-In Electric Hybrid Vehicle Market Analysis and Demonstration — \$110,000

Project Description: This project will be a demonstration of PHEV technology at co-ops. Since no PHEVs are currently available from original equipment manufacturers (OEM), this demonstration will use industry prototypes that are conventional hybrids retrofitted with after-market conversion kits. CRN also will continue its participation in the PHEV coalition of electric utilities and auto manufacturers. It will offer co-op input into the design of manufactured PHEVs, including issues of the vehicles' compatibility with the electric grid.

Value to Electric Cooperatives: This project, which has been identified as a priority by the CRC advisory group, proposes to analyze and test the potential for PHEVs. An investigation into how PHEVs might reduce the cost of operating co-op fleets and how they could provide co-ops with a significant and stable off-peak load through the overnight recharging of vehicles will be conducted.

06-09 — RDE — CEATI Strategic Options for Sustainable Power Generation Membership — \$128,000

Project Description: Attend twice-annual CEATI SOIG meetings to assess opportunities to participate in projects brought forward by other CEATI members, and to take advantage of the opportunity to gain cost-sharing for CRN projects.

Value to Electric Cooperatives: Membership in SOIG gives CRN—and its members—access to a variety of industry experts, creating an excellent opportunity to discover what other utilities are doing with renewables and DG. Membership also offers the opportunity to leverage our research dollars by cost-sharing projects of high value to CRN through SOIG. For example, in 2007 CRN accessed an in-depth report on the outlook for renewable energy to 2015 at one-tenth of the stand-alone cost. In a separate project, SOIG members pledged \$120,000 in cost-share support for an energy storage activity hosted by Delaware County Electric Co-op in New York.

07-14 — EEDR — E Source Membership — \$89,760

Project Description: This project renews the CRN subscription to the E Source research service. As a member since 2002, CRN has received access to E Source reports in three research areas: demand response and energy efficiency; technology reviews; and major account services. The reports provide a concise explanation of each topic and include material that co-ops can pass on directly to their consumers. All CRN members will receive access to various reports and materials.

Value to Electric Cooperatives: E Source reports are some of the most used reports on the CRN website: They account for three out of the top five downloaded reports for the first nine months of 2007. The 44 E Source reports currently available on the CRN website have been downloaded more than 4,700 times by CRN members.

08-01 — DOBP — Arc-Flash Calculation Case Studies — \$65,000

Project Description: Perform a set of arc-flash exposure calculations to give distribution engineers a sense of how the calculations are done, what factors need to be considered, what assumptions need to be made, how the various arc-flash calculation methodologies affect results, and what realistic range of results should be expected.

Value to Electric Cooperatives: This proposed project will provide case studies of arc-flash exposure calculations specifically focused on the types of situations encountered by electric co-ops. These studies will help co-ops better understand what will need to be done to comply with the new arc-flash provisions of the NESC. If the proposed project helps each co-op in America save just \$500 in wasted engineering time or unnecessary protective clothing, the total nation-wide savings would be over \$450,000.

08-02 — DOBP — Effective Purchasing for Utility Line Vehicles — \$110,000

Project Description: Develop an updated product for *Utility Line Vehicles: Guide to Cost Effective Buying*. It will cover distribution-class digger/derricks and distribution-class line bucket trucks and will include information on joint-purchasing initiatives and buying vs. leasing. The project will include development of mechanisms to help cooperatives achieve better prices for vehicles through group buying.

Value to Electric Cooperatives: Co-ops probably buy an average of one to two utility line vehicles a year. The smallest co-ops may buy one vehicle every five years and the largest may buy more than five a year. The vehicles cost, on average, around \$140,000. If co-ops in the U.S. altogether buy 1,200 vehicles a year at \$140,000 each, they will spend \$168 million annually. If the updated guide can teach co-ops how to save an average of 5%, U.S. co-ops will see more than \$8 million a year in savings.

08-03 — DOBP & T&SA — NEETRAC Membership — \$190,000

Project Description: Participate in NEETRAC for a one-year period on behalf of CRN members. Both CRN staff and a designated co-op representative will attend all NEETRAC meetings. This will enable CRN to exert the maximum influence on the development and funding of NEETRAC projects.

Value to Electric Cooperatives: NEETRAC is a member-supported center within the School of Electrical and Computer Engineering at Georgia Tech. It combines the technological and human resources of the former Georgia Power Company Research Center with the academic resources of Georgia Tech. Participating in NEETRAC provides CRN members with immediate access to materials and equipment testing, an area in which NEETRAC has excelled for many years. Membership also provides CRN members with immediate access to NEETRAC staff, who are familiar with emerging issues in the T&D sector. Many of the questions and issues facing CRN members are addressed in NEETRAC baseline projects that are funded by NEETRAC members collectively, providing CRN with at least a 10-to-1 funding advantage.

08-04 — RDE — Practical Guide to Deploying Renewable Energy— \$135,000

Project Description: This project will provide a resource detailing what it will take – in terms of technology deployment – for electric co-ops to deploy renewable energy generation and meet renewable portfolio standards, taking into account the resources available by region.

Value to Electric Cooperatives: The results of this project will allow co-ops to:

- Make informed decisions on renewable investments
- Provide impartial, fact-based assessments and information to share with regulators, legislators, members, and the public
- Help support the concept of a national renewable energy co-op

08-05 — RDE & T&SA — Improving Energy Storage at Substations and Telecommunications Sites — \$76,000

Project Description: This project will provide an in-depth review and analysis of the potential for the new generation of advanced batteries to solve standby generation, reliability, and energy storage problems for co-op utilities in substations and telecommunications sites. The emphasis will be on lithium ion, whose technology was selected as the focus of the study because its capacities, self-monitoring capabilities, and durability are improving while costs are decreasing.

Value to Electric Cooperatives: In addition to providing a means to meet more stringent regulatory standards, the availability of better battery storage will yield measurable cost savings due to improved system reliability, avoided failures, and decreased O&M labor hours. These savings may amount to several hundred thousand dollars over a five-year period for a G&T under normal operations. Savings could potentially increase to millions of dollars in avoided costs associated with large-scale outages. In addition, improved energy storage is seen as critical for future grid support, peak load management, and enhancement of distributed renewable energy resources.

08-06 — T&SA — CEATI Transmission Line Asset Management (TLAM) Interest Group — \$84,000

Project Description: Join CEATI TLAM interest group for 2008. Provide written reports of key findings and business intelligence from these meetings. In addition, this project will identify future projects of interest for possible collaboration with other CEATI TLAM members, and obtain TRAS MAG concurrence via the Internet for each project to be funded.

Value to Electric Cooperatives: The most measurable cost savings derived from membership in TLAM would come from the cost savings and/or cost deferral created by sharing and integrating results of TLAM projects. Cost savings would come from projects that improve system reliability, prevent failures, and decrease labor hours. TLAM collaborative projects would also improve the quality of information available to decision makers, and TRAS MAG members have already identified nearly 10 ongoing

collaborative projects considered to have value to their respective G&T (EKPC, TriState, and AEC). Meeting participation and reports would provide competitive intelligence.

08-07 — GFE — Midwest Regional Carbon Sequestration Partnership — \$209,000

Project Description: This project will provide funds for CRN to join MRCSP. The partnership is engaged in several unique activities, including work on three geologic tests of injection of deep saline formations. Plans call for moving toward injection operations within two years. It has three terrestrial projects underway: one on croplands, one on reclaimed minelands and one on reclaimed marshlands.

Value to Electric Cooperatives: As technology advances, electric cooperatives face the possibility of investing millions of dollars in carbon management technologies and other expenses associated with carbon control. Carbon sequestration projects are so costly that simply participating in a collaborative research effort would be beyond CRN's means under most circumstances. The excellent leveraging this project offers co-ops will be an invaluable and unique opportunity. Rather than wait years for the public reports to be published, CRN can provide member co-ops with regular updates and briefings about these technologies as they are being implemented. The partnership will also provide important access to business and technology intelligence on a national scale and ensure co-op representation at a high level.

08-08 — EEDR — Guide to the Essentials of Energy Efficiency and Demand Response and Training Course — \$137,190

Project Description: This project will equip CRN members with a detailed understanding of the steps necessary to design an energy efficiency/demand response (EE/DR) program that is most effective for distribution co-ops and G&Ts. This includes economic and statistical surveys—such as load profile analysis, utility cost tests, and appliance penetration—that are an appropriate scale for co-ops' lean staff levels and for their rate structures. The report will examine strategies for effective promotion of EE/DR programs and what motivates consumers to take action. Project staff will develop a one- to two-day training course to walk participants through the steps involved in designing and implementing an EE/DR program. A 90-minute web conference will also be produced. The web conference will serve two purposes. The first will be to introduce the concepts contained in the report and show users how to use the report and why they would want to use the report. The second purpose will be to publicize the training course that is developed.

Value to Electric Cooperatives: For the last decade, co-op staffs have not been exposed to the skills and knowledge necessary to design and implement EE/DR programs. Those staff members with this knowledge will soon retire. This project will equip a new generation of co-op employees with the necessary skills and latest information on energy efficiency and DSM implementation. Once equipped with this knowledge, co-op staff will be able to evaluate and implement EE and DR programs that produce benefits for the co-op and their member-owners. This guide will save the co-op money by

reducing costly mistakes in the implementation process. This project will enhance the co-op's image for the public, elected officials and others by demonstrating that the co-op is taking proactive measures to deal with the changing landscape of the utility industry.

06-25—DOBP—DSTAR Membership—\$125,000

Project Description: DSTAR's Program 12 is currently evaluating 28 possible projects, which include software, reports, and white papers. Nine of these projects have a CRN representative as the project lead. Possible project areas for the program include Wi-Fi in distribution space, improving energy efficiency of utility systems, equipment status prediction via thermography, and additions to the very popular E-Handbook. This funding request is a one-time fee that would give NRECA access to all of the projects in Program 12, which should take about two years to complete.

Value to Electric Cooperatives: DSTAR participants co-fund practical research to improve the design, operation, safety, and reliability of distribution systems. Projects have historically been focused on obtaining practical results and tools useful in day-to-day distribution engineering. The new Program 12 promises to continue to provide results valuable to distribution co-ops. The collaborative nature of the DSTAR program enables CRN to greatly leverage its resources.

07-18—RDE—Converting Waste Heat to Power—\$82,000

Project Description: Under Phase Two of the Waste-Heat-to-Power project, the consultants from GTI will synthesize the critical takeaways from the previous sections of the project—the technology and market assessments and the case studies. GTI will use this information, supplemented with new analysis, to produce a cohesive guide for co-ops to help them target and develop waste-heat-to-power (WHToP) projects from a variety of sources. The final guide will review projects that offer both near-term and longer term promise, including small-scale CHP prospects that may offer strategic as well as economic promise.

Value to Electric Cooperatives: The Lawrence Berkeley National Laboratory estimates that potentially 96 gigawatts of power can be captured from existing industrial waste-heat sources. The national pipeline natural gas transmission system moves huge amounts of natural gas through 180,000 miles of high-strength steel pipe, passing through hundreds of co-op service territories. With compressor stations at 70-mile intervals, this gas pipeline system offers a potential 14,000 MW of power generation. Cooperatives also serve thousands of other industrial plants that produce waste heat. Some of that heat is already captured for on-site use, but many megawatts of additional power can be captured with utility enterprise.

06-18—RDE—Plug-in Hybrid Vehicle (PHEV) Technical Investigation Program—\$350,000

Project Description: This project provides NRECA and its member co-ops with (1) focused investigation and research on utility-specific technical issues surrounding the

introduction of PHEVs and their penetration as a new electric load; (2) coordinating and developing relationships with automotive and battery companies, national labs, and other utility groups in order to identify and conduct research on critical issues, and (3) information and assistance with PHEV conversions for co-ops.

Value to Electric Cooperatives: This project will demonstrate a substantive contribution by electric cooperatives to one of the potentially significant and nearer term means of controlling carbon emissions. If the utility and automotive industries fail to coordinate in addressing obstacles to adoption of this technology, it could take years to reverse the negative "first impression" of end users, regardless of advances in the technology and its potential benefits.

06-14—T&SA—CEATI Life Cycle Management of Substation Equipment and Apparatus Interest Group (LCMSEA)—\$105,000

Project Description: Continue funding for CEATI LCMSEA 2009-2010 membership. This funding request also includes monies for possible collaboration with other CEATI LCMSEA members in projects of joint interest.

Value to Electric Cooperatives: The T&SA advisory group has identified this membership as key to meeting the needs of CRN G&T members and distribution co-ops that own transmission assets. LCMSEA projects posted on the CRN web site have proved to be popular downloads.

06-15—T&SA—CEATI Wind and Ice Storm Mitigation Interest Group (WISMIG)—\$135,000

Project Description: Continue funding for CEATI WISMIG 2009-2010 membership. This funding request also includes monies for possible collaboration with other CEATI WISMIG members in projects of joint interest.

Value to Electric Cooperatives: The T&SA advisory group has identified this membership as key to meeting the needs of CRN G&T members and distribution co-ops that own transmission assets. WISMIG projects posted on the CRN website have proven to be popular downloads.

07-23—CRC—Chartwell Membership Renewal—\$122,500

Project Description: Funding this project will renew CRN's Premier Membership in Chartwell, a research firm that tracks trend developments in customer and energy services in the electric industry. The complete Chartwell library of reports (updated monthly) is available to all CRN members. Chartwell is offering a discounted Premier Membership for 2009.

Value to Electric Cooperatives: Chartwell provides news and analysis about technology deployments and suppliers serving the utility market and their product lines. In 2007, Chartwell launched additional research activities in distribution reliability. Through its

case studies, Chartwell provides lessons learned about technology and business processes. CRN advisors consistently cite lessons learned as a highly effective approach to technology transfer.

06-24—CRC—Tech Surveillance—\$250,000

Project Description: *Tech Surveillance* is produced by a team of experts, editors, and writers under the direction of CRN program managers. Energetics Incorporated is the principal contractor. The delivery mechanism is online with articles, reports, matrices, and Q&As posted on the CRN web site. *Tech Surveillance* includes updates and analyses of new products; technical advances; trends in hardware, software, and services; as well as technology-driven business strategies and co-op case studies.

Value to Electric Cooperatives: *Tech Surveillance* plays a central role in CRN's value proposition of providing members "just enough information, just in time." This part of the CRN web site is consistently among the most popular pages viewed by CRN members, particularly when articles are teased in CRN's E-Update electronic newsletter. *Tech Surveillance* ranks as the fifth most popular page on the CRN web site. In 2007, 54 articles were posted for a total of 7,912 visits, compared to 5,385 visits in 2006. The newsletter had a 47% increase in readership.

08-09 —DOBP—Reducing System Losses—\$135,000

Project Description: Develop a report that: (1) provides guidance to electric distribution co-ops on the entire range of options for reducing losses and carbon emissions; (2) presents a detailed description and evaluation of the newer, more advanced options; (3) gives a methodology for selecting the right options; (4) provides a nominal ranking of the loss/carbon emission reduction options; and (5) contains three annotated loss case studies, including carbon savings, where possible.

Value to Electric Cooperatives: The proposed project will help co-ops understand how to implement the entire range of distribution loss and carbon reduction options and how they specifically apply to distribution co-ops. It will help co-ops evaluate the cost/benefits of various options. It will also help co-ops understand how the viability of loss reduction and overall carbon reduction options could change as wholesale power costs increase. The value of a modest reduction in losses can be significant.

08-10—DOBP & IMT—Using Data from Integrated Systems—\$200,000

Project Description: Develop a report that will help co-ops understand how to extract the maximum amount of value from the data that they are now accumulating in their automated systems. Phase 1 of this project will focus on developing a detailed understanding of those algorithms that are mentioned in the technical literature or now exist as part of a software package. A future Phase 2 of this project will focus on working with co-op staff members and outside experts to conceptualize additional algorithms that could be valuable to co-op operations. Areas examined will include: planning, operations, maintenance, end use and customer support, engineering, rate

issues, accounting and finance, and executive information. The report will also offer a concise summary of which algorithms are most valuable to co-ops of different sizes, and levels of automation implementation.

Value to Electric Cooperatives: This project will help co-ops improve their operations by showing them how they can make better use of the data they are now accumulating. It will point out which applications have the greatest value specifically for co-ops. It will provide guidance to co-ops that wish to develop their own applications and will empower co-ops, either individually or through CRN, to approach the vendor community to request that specific applications be developed.

08-11—RDE—Residential Distributed Generation Demonstration—\$20,000

Project Description: CRN has an opportunity to share in the results of a DG demonstration project just under way at a new 2,058-square-foot home built on the edge of the Delaware County Electric Co-op (DCEC) service area in rural Delhi County, NY. Former DCEC engineer Mark Hilson Schneider, leader and primary author of a CRN study on a residential fuel cell at DCEC in 2004-2006, is conducting this investigation through the State University of New York (SUNY) Research Foundation (he is currently a professor at SUNY-Delhi). CRN will receive complete reporting on the project for a \$12,000 payment to the SUNY Foundation; this leverages a total project funding of \$100,000, which includes investments from New York State Energy Research and Development Authority (NYSERDA), the Propane Education and Research Council, SUNY-Delhi, and the owners of the home.

Value to Electric Cooperatives: The results of this project will provide co-ops with information to help answer member questions about residential DG viability, costs, and options. It will also provide analysis for co-ops considering residential DG as part of expanded energy service offerings.

08-12—IMT—Shared Software and Telecommunications Systems—\$112,500

Project Description: This project will develop a report that will provide guidance on the opportunities and risks associated with the procurement and use of shared IT and telecommunications resources. Primary audiences for the report will be the policy and technology decision makers within co-ops. Each possible opportunity for sharing will be presented in a stand-alone tabular summary, each is anticipated to be no more than about six pages long. Each one of these summaries will be directly accessible by one click from a CD landing page and will have a standard set of topic headings.

Value to Electric Cooperatives: There are significant cost savings to be gained through the joint procurement and operations of IT and telecommunications systems. But, there are also risks. This project will provide a tool that will enable co-ops, for the first time, to take a structured across-the-board look at the benefits and risks associated with procuring and sharing IT and telecommunications resources. It will help co-ops learn from the experience of other co-ops, and will also serve as a common starting point for discussions among co-ops that are interested in developing sharing arrangements.

08-13—GFE—AEPSCO Carbon Sequestration Project—\$91,000

Project Description: This project will provide financial support for active participation in the West Coast Regional Carbon Sequestration Partnership (WESTCARB) with a contribution on behalf of Arizona Electric Power Cooperative (AEPSCO) through the Salt River Project and tailored collaborations arrangements with EPRI. WESTCARB is one of seven research partnerships co-funded by the Department of Energy to conduct technology validation tests, with the primary goal to validate the feasibility, safety, and efficacy of carbon sequestration techniques through small-scale field tests.

Value to Electric Cooperatives: As electric cooperatives face millions of dollars in investment in currently developing carbon management technologies, collaborative research efforts are the only economical and prudent approach. EPRI estimates that carbon capture and sequestration (CCS) will cost \$690 million a year between 2005 and 2030.

08-14—EEDR—Evaluating and Demonstrating Solid State Lighting at Co-op Facilities—\$120,000

Project Description: This project will evaluate and demonstrate selected LED lamps in co-op applications. As a result of this project, co-ops will have a better understanding of this emerging technology and its performance.

Value to Electric Cooperatives: This project would provide co-ops installation experience and performance data on this potentially transformative technology that could address rising energy costs and efficiency goals. If tests prove successful, SSL could help reduce co-ops' needs for additional, or as much, power capacity while helping members reduce lighting costs. Based upon current lab results, researchers anticipate that, in a steadily growing number of applications, lighting consumption may be reduced by as much as 50% over the next 10 years when compared to today's most efficient products. The project will also establish a co-op leadership role in the vendor community that can be used to advocate for high-quality products and advance products of high value to co-ops.

08-15—EEDR—In-home Displays—\$83,388

Project Description: This project will evaluate the results from the range of customer response pilots undertaken in recent years in order to inform co-op plans in strategic energy efficiency and demand response. This project will also lay the groundwork for a Phase Two CRN effort in tests and demonstrations of the best-in-class of in-home displays, in order to gain real-world co-op data on customer response.

Value to Electric Cooperatives: Most customer response pilots have been with customer groups, and in regulatory climates, dissimilar to most electric co-op demographics and conditions. This project can extract information of value to co-ops as they plan for the introduction of new price signals and response technologies. It can lay the groundwork

for a meaningful follow-on test to determine if in-home displays can effectively engage the customer and prompt behavior change that results in true electric conservation and/or timely shifts in electric usage.

08-16—CRC—Quick Response and Opportunity Program—\$150,000

Project Description: The Quick Response and Opportunity program offers CRN the flexibility to perform research that addresses a member's specific needs with expert analysis, and allows CRN to take advantage of research opportunities, such as joining collaborative research groups and industry work groups, in a timely manner.

Value to Electric Cooperatives: This program will allow CRN the flexibility to address member requests with expert analysis in a timely manner and to participate in industry work groups and research collaborations. The material produced provides technology surveillance that may show electric co-ops the value of deferring an investment, for example, until a technology is commercially ready.

EPRI Project Sets to which EKPC was a member in 2008.

PS37E Switching Safety and Reliability (056068)

Project Set Description: This very popular project set pursues goals to significantly improve overall safety in substations. Participating clients have found EPRI annual conferences on power switching safety and reliability to be a very effective tool for exchanging experiences, sharing lessons learned, and keeping abreast of the latest accepted practices.

Project Number	Project Title	Value
P37 013	Switching Safety and Reliability	<p>Conducts research and develops tools to reduce switching errors, improve worker safety, reduce unscheduled outages, and improve power quality. Benefits include:</p> <ul style="list-style-type: none"> • Increase reliability and safety • Reduce worker productivity losses • Promote sharing of lessons learned among peers • Develop best practices and new methods • Enable open exchange of information

Project Descriptions

P37 013 Switching Safety and Reliability (052029)

Issue

Safety and reliability are at the top of every utility's list of concerns and commitments. Utility personnel must be safeguarded as they carry out their responsibilities. Utility customers expect an uninterrupted supply of reliable power. Switching errors must be prevented because they can create hazardous situations and unexpected power interruptions. While some utilities have achieved very low error rates, others can benefit from further improvements.

Description

This project conducts research with the goal of reducing switching errors, improving worker safety, reducing unscheduled outages, improving power quality, and enhancing utility operating efficiency and compliance with regulatory changes. It also sponsors an annual switching safety and reliability conference to transfer the research results to the utility industry. Using experts in human factors who are fully conversant in the details of switching, the project analyzes data and procedures to highlight areas that might be improved, and to identify industry "best practices." Specific goals for 2008 include:

- Launch a review and possible updating of previously published key reports, especially the 1996 report, *Field Operation Power Switching Safety* (TR-106465)
- Discover weak links in switching processes and define remedial and preventive strategies
- Share "lessons learned"
- Improve system integrity and worker safety through safe switching, safe work procedures in substations, and improved ground grids
- Develop multimedia-based training materials

Value

- Increase reliability and safety while reducing errors through best practices and guidelines for T&D switching
- Reduce worker productivity losses via implementation of appropriate switching procedures that include effective safety elements
- Promote sharing of lessons learned among peers
- Develop best practices and new methods via comparisons of current practices
- Enable open exchange of information on incidents and findings among participants via annual power switching safety and reliability conference

How to Apply the Results

Reports produced by this project serve as industry benchmarks that individual utilities can use to gauge their own performance. Studies of industry "best practices" identify weaknesses and vulnerabilities within procedures in force at a utility and provide guidance for improvements and development of error-insensitive procedures.

2008 Deliverables

Deliverable Title & Description	Planned Completion Date	Deliverable Type
Local HMI/DCS: Survey of utility experiences with human machine interface/digital control system devices to develop benchmark Report documenting results.	10/31/2008	Technical Report

Deliverable Title & Description	Planned Completion Date	Deliverable Type
Preponderance of new "smart relays" and required training level: Investigation of most rapidly advancing technologies, identification of training deficiencies and needs, and recommendations for effective training approaches.	12/31/2008	Technical Update
Recommendations for certification of switching personnel: Investigation of feasibility and effective ways of implementing industry-wide certification of switching personnel.	12/31/2008	Technical Report
Frequency and duration of refresher training: Survey of refresher programs and development of "model" program.	6/30/2008	Technical Update
Periodic newsletter on project activities and findings	12/31/2008	Technical Resource
Annual conference on switching safety and reliability	12/31/2008	Workshop, Training, or Conference
Effect of fatigue and long work hours on incident rate: Investigation of feasibility of adapting fatigue models to control room operations.	6/30/2008	Technical Update
Reliability-centered training: Identify training needs and approaches that appeal to and are effective in training new generations of operators.	12/31/2008	Technical Update
Annual update on lessons learned from accidents, including near-misses: Available incident reports will be analyzed and lessons to be learned will be summarized. This compilation will be updated annually.	9/30/2008	Technical Update
Combination locks, barcode readers, handheld units, RFID for disconnects and ground switches: Investigation of pros and cons of using such technologies in place of key-operated locks.	9/30/2008	Technical Update
Job and task analysis database update: Review and revision of version 2 of software as needed. Proposed revision strategy will be first published in a Technical Update in 2008, followed by release of next-generation software in 2009.	12/31/2008	Technical Update
Future Year Deliverables		
Deliverable Title & Description	Planned Completion Date	Deliverable Type
Periodic newsletter on project activities and findings	2009	Technical Resource
Annual conference on switching safety and reliability	2009	Workshop, Training, or Conference
Impact of RTOs on error rates: The impact of RTOs on errors rates will be investigated through utility surveys.	2009	Technical Update
Barriers to switching errors—revisions: This project was initiated in 2005 and produced Technical Update 10106124. This report will be reviewed and updated.	2009	Technical Report
Switching safety and reliability handbook: Reports produced by this project over the years will be reviewed and will serve as basis for a Safety and Reliability Reference Handbook. Gaps in knowledge will be identified and placed on the work plan for future consideration.	2009	Technical Update

P38 002 Transmission Circuit Ratings -Optimization Methodologies (062098)

Issue

The demand for electric power over transmission circuits is increasing at a faster rate than is construction of new transmission facilities. This trend has pushed the capacity of many existing transmission circuits to their design limits. In addition, much of the grid has already aged beyond original design specifications, resulting in an increasing number of bottlenecks, brownouts, and other severe reliability issues. However, because original design specifications were conservative, most transmission assets have significantly greater power capacity than presently assumed. With the proper technology, greater power capacities can be reliably and safely realized.

Description

This project continues to develop software and methodologies for optimizing the power ratings of transmission circuits. A new software product for dynamic thermal circuit rating (DTCR), the DTCR Data Analysis Program (DAP), will have its first version released in 2008, and EPRI's well-known DTCR program will be updated to version 5.0 in 2009. These software products can provide real-time ratings or be used with innovative methods for quasi-dynamic, probabilistic, and predictive ratings. The project also explores DTCR methodologies for optimizing transmission circuit ratings.

Value

- Increase and optimize power flow
- Defer capital expenditures
- Operate transmission circuits reliably and safely

How to Apply the Results

Transmission planners, designers, and operators can use the results of this project to gather the necessary data (may require field instrumentation) to enable the software products to provide real-time ratings of circuit components (or entire circuits). Further, the same data and rating simulations can be analyzed to provide optimal static rating assignments through the quasi-dynamic rating process. In addition, these products provide an ideal way to fulfill the new mandatory reliability requirements regarding the determination and documentation of ratings.

2008 Deliverables

Deliverable Title & Description	Planned Completion Date	Deliverable Type
DAP 1.0: This computer program is designed to work in conjunction with DTCR and will be distributed along with DTCR. It performs various functions related to DTCR applications (e.g., statistical analysis of data, preprocessing and post processing of data), provides customized graphical user interfaces (GUIs), and offers numerous other functions.	12/31/2008	Software
Field Testing of DTCR, QDR, and DAP: A report describing the field testing of DTCR, quasi-dynamic rating (QDR), and DAP. This report helps clients assess how applicable these technologies are to their needs and determine how to move forward with implementation.	12/31/2008	Technical Report

Future Year Deliverables

Deliverable Title & Description	Planned Completion Date	Deliverable Type
DTCR Technology Workshop: This workshop covers the DTCR software and related technologies.	2009	Workshop, Training, or Conference
DTCR 5.0: DTCR software, version 5.0 will include updates that reflect the latest findings.	2009	Software
DAP 2.0: Following its first year of release, DAP will be updated to version 2.0. This new version will include auto-calibration of conductor temperature as a function of sag or tension.	2009	Software

Response 50c. A goal of the R&D department is to maximize the benefits of the investment EKPC makes in the EPRI and CRN programs and to identify opportunities for efficiency improvements and cost reductions. EKPC and the 16 Member Systems have taken an active role in the advisory structure of both organizations.

Since 2005, EKPC and the Member Systems are represented on the following CRN committees as shown in the Table below. Also, since 2002, Dan Brewer, the President and CEO of Blue Grass Energy, has served as the chairman on the Cooperative Research Committee.

EKPC and Member System Representation on CRN Committees

CRN Member Advisory Group	EKPC Representative	Cooperative
Energy Efficiency and Demand Response	Rick Ryan	Nolin RECC
Information Management and Telecommunications	Not represented	n/a
Distribution Operations and Best Practices	Don Schaefer	Jackson Energy
Renewable and Distributed Energy	Ralph Tyree	EKPC
Transmission and Substation Assets	Paul Dolloff	EKPC
Generation, Fuels, and Environment	Jeffrey Schaefer	EKPC

In 2008, the EPRI committees on which EKPC was represented is shown in the Table below.

EKPC Representation on EPRI Committees

EPRI Project Set	EKPC Representative
Transmission Circuit Ratings – Optimization Methodologies	Paul Dolloff
Switching Safety and Reliability	Barry Warner

Mark Brewer represents EKPC on the East Kentucky Power Cooperative/Warren Rural Electric Cooperative Corporation Gasification System at Western Kentucky University’s Institute for Combustion Science and Environmental Technology (ICSET).

Mark Brewer will represent EKPC on the Carbon Management Research Group (CMRG) membership initiative sponsored by the Center for Applied Energy Research (CAER) at the University of Kentucky.

Representation on these committees provided EKPC a voice in the management of the research programs. Through participation on these committees, EKPC also receives a significant intangible benefit of timely information on the most recent developments in the utility industry.

Through EPRI and CRN, EKPC has been able to actively participate in many projects which directly benefit the cooperative. A list of those projects is contained on page 4 of this item.

With our membership with EPRI, EKPC has taken advantage of the technical reports, videos, and software packages offered at no additional cost by EPRI. During 2006, EKPC and the Member Systems ordered over 296 technical reports, videos, and software packages. Because EKPC was not a member of EPRI in 2007, not EPRI products were available to EKPC. At this time, it is not possible to determine the number of EPRI products that EKPC has ordered from EPRI for 2008.

All technical reports developed by the CRN program are automatically sent to EKPC and the Member Systems.

The institute for Combustion Science and Environmental Technology (ICSET) at Western Kentucky University provides EKPC with an annual progress report on the East Kentucky Power Cooperative/Warren Rural Electric Cooperative Corporation Gasification System project.

The Center for Applied Energy Research (CAER) at the University of Kentucky will provide EKPC with an annual progress report on all projects associated with the Carbon Management Research Group (CMRG).

Specific projects performed by research organization and year are given in the tables on page 4 of this item.

2005 EKPC RESEARCH EXPENSES

Project	Organization
Plant Maintenance Optimization – Spurlock	EPRI
Plant Maintenance Optimization – Smith, Dale, and Cooper Stations	EPRI
Root Cause Investigation of 4 th Row CT Blade Failure at EKPC	EPRI
T&D Maintenance Optimization Project Phase III	EPRI
NERC Readiness Audit	EPRI
TAG-Supply Database and Software	EPRI
Field Demonstration of DTCR	EPRI
Server type Computer for Project (Power Delivery Operations)	
Moisture Assessment and Ranking the Distribution Transformer Fleet at EKPC (Power Delivery Maintenance)	EPRI
Condition Assessment for GSU/HV Transformers & Associated Support Equipment (Power Delivery Distribution Operations & Maintenance)	EPRI
Identifying Short and Long-Term Collaborative Electric Utility Project Opportunities for Distributed Water Resource Management	CRN
EPRI Instrumentation & Control Center Technical Consulting Support on Control System Failure at East Kentucky Power	EPRI
Guidance on Selection Specification & Procurement of Polymer Insulators (NCI) (Power Delivery Distribution Operations & Maintenance)	EPRI
Mercury Testing for EKPC at Spurlock Station Unit 3	CAER at UK

2006 EKPC RESEARCH PROJECTS

Project	Organization
T&D Maintenance Optimization Project Phase IV	EPRI
Gasification System – ICSET at WKU	WKU
Operations Assessment for Cooper Power Plant	EPRI
Assessing Performance of Vegetation Management of ROW	EPRI
Practical NERC Security Compliance	EPRI

2007 EKPC RESEARCH PROJECTS

Project	Organization
V&R Energy – Planning and Operations Software	CRN

2008 EKPC RESEARCH PROJECTS

Project	Organization
Gasification System – ICSET at WKU	WKU
Gilbert Ash Utilization – CAER at UK	UK

Response 50d. CRN project funding levels are given on pages 2 through 5 of this item.

Actual project expenses by area for EPRI is contained on pages 6 through 9 of this item.

CRN funding levels for 2005 projects are given in the table below.

CRN Project	Funding
Continued NEETRAC Membership	\$233,000
Animal Waste-to-Power	\$135,000
IGCC Executive Summary	\$59,200
Current and Emerging IP Protocol Applications for Electric Co-ops	\$75,000
Update Communications Technologies for SCADA	\$49,745
Customize GE/DSTAR Distribution Data E-Handbook	\$30,000
E Source Research Services	\$45,000
Feature Reports on M&ES Topics in <i>Tech Surveillance</i>	\$25,000
White Dove Thermal Energy Storage Field Trial and R&D	\$107,500
Consumer Response to Real-Time Feedback Monitors	\$26,500
Renewables Assessment Guide	\$109,900
CT Renewables Enhancements	\$117,800
Research Development and Transition	\$75,000
NEETRAC Marketing Campaign	\$35,000
KADB User Group and CRN Exit Plan	\$93,100
Tech Surveillance	\$250,000
Chartwell Membership	\$61,000
Objective Field Test of BPL Technologies	\$15,000
RTO Costs/Benefits	\$135,000
OH Vs UG Transmission	\$163,000
Multipollutant Strategies	\$123,100
Environmental Compliance Guide	\$178,000
Radiant Heat Windows Test Program	\$93,000
CEATI End-Use Technologies Interest User Group	\$38,000
Cooperative Innovators Award Contest	\$45,000

CRN funding levels for 2006 projects are given in the table below.

CRN Project	Funding
Continued NEETRAC Membership	\$123,000
Additional Funding – E Source Research Services	\$46,805
Energy Efficient Heating	\$85,551
Advanced Emissions Monitoring	\$218,398
Water Supply Critical Issues	\$136,000
Real-Time Reliability Tools	\$80,000
Voltage Stabilizing Technologies	\$72,500
Guide to Down-Line Automation	\$130,000
Guide to Specifying Transformers	\$170,000
Technology Surveillance of Broadband Communications	\$90,000
Bird-Diversion Devices	\$50,000
Chartwell Membership	\$65,000
BPL Field Testing	\$150,000
Radiant Heat Windows Test Program	\$20,000
CEATI Customer Energy Solutions Membership	\$30,000
Cooperative Innovators Award Contest	\$135,000
Evaluating Energy Efficient Heating Technologies	\$20,000
Tech Surveillance	\$250,000
CEATI Strategic Options Membership	\$51,000
Biomass Co-Firing Supply Chain Assessment	\$40,000
Generation Combustion By-Products	\$95,000
Licensing and Permitting Uncertainties	\$60,000
Greenhouse Gas Offsets – Fertilizer Reduction	\$75,000
CEATI Substation Life Cycle Management Membership	\$40,000
CEATI OH Design/Wind & Ice Storm Mitigation	\$60,000
Low-Temperature Heat Pump Evaluations	\$195,000
Strategic Energy Savings	\$184,000
Plug-In Hybrid Vehicle Demonstration	\$150,000
Advanced IT/Communications for Tomorrow's Co-op	\$150,000
Enhanced Value from Existing AMR Technologies	\$104,500
Asset Management Assessment	\$59,200
How-To Guide Gap Analysis	\$43,500
UG Distribution System Installation Guide	\$158,000
TechSurveillance	\$250,000
DSTAR Membership	\$125,000

CRN funding levels for 2007 projects are given in the table below.

CRN Project	Funding
Environmental Compliance Training	\$45,000
Licensing and Permitting Uncertainties	\$40,000
CEATI Substation Lifecycle Projects	\$20,000
Low Temperature Heat Pump Evaluations	\$57,000
	\$25,000
Strategic Options for Energy Savings	
Value from GIS	\$73,300
Data Structures for Aging Infrastructure	\$84,500
Update to CRN's Staking Manual	\$75,000
Hydrogen-Diesel Test	\$42,000
Small Wind Guide	\$45,000
Value of Energy Efficiency for Renewable Portfolio Standards	\$100,000
Cyber Security E-Handbook	\$116,700
Strategic Technology Planning	\$42,000
Assessment of Digital Land Mobile Radios	\$55,000
Smart Wires Testing	\$70,000
Increased Thermal Ratings	\$61,700
Super and Ultra-Supercritical Boilers	\$61,000
Tech Surveillance	\$250,000
Solar Thermal Economics	\$80,000
E Source Membership	\$50,000
Revision of CRN <i>Underground Distribution Manual</i>	\$60,000
CEATI Substation Lifecycle Interest Group	\$64,100
CEATI Wind and Ice Storm Mitigation Interest Group	\$85,100
Low-Temperature Heat Pump Test	\$50,000
CEATI Customer Energy Solutions Interest Group	\$67,000
<i>Tech Surveillance</i>	\$250,000
	\$65,200
DSTAR Software Training	
Business Processes Improvement Tool Kit	\$105,000
Training Focused on Distribution Operations	\$40,000
Converting Waste Heat into Power	\$170,000
Mobile IT Outlook	\$149,800
Generation Market Conditions and Development Guide	\$125,900
Fossil Generation Resource Guide	\$150,000
New Approaches to Demand Response	\$147,000
Chartwell Membership Renewal	\$75,000

CRN funding levels for 2008 projects are given in the table below.

CRN Project	Funding
Plug-In Electric Hybrid Vehicle Market Analysis and Demonstration	\$110,000
CEATI Strategic Options for Sustainable Power Generation Membership	\$128,000
E Source Membership	\$89,760
Arc-Flash Calculation Case Studies	\$65,000
Effective Purchasing for Utility Line Vehicles	\$110,000
NEETRAC Membership	\$190,000
Practical Guide to Deploying Renewable Energy	\$135,000
Improving Energy Storage at Substations and Telecommunications Sites	\$76,000
Transmission Line Asset Management (TLAM) Interest Group	\$84,000
Midwest Regional Carbon Sequestration Partnership	\$209,000
Guide to the Essentials of Energy Efficiency and Demand Response and Training Course	\$136,000
DSTAR Membership	\$125,000
Converting Waste Heat to Power	\$82,000
Plug-in Hybrid Vehicle (PHEV) Technical Investigation Program	\$350,000
CEATI Life Cycle Management of Substation Equipment and Apparatus Interest Group (LCMSEA)	\$105,000
CEATI Wind and Ice Storm Mitigation Interest Group (WISMIG)	\$135,000
Chartwell Membership Renewal	\$122,500
Tech Surveillance	\$250,000
Reducing System Losses	\$135,000
Using Data from Integrated Systems	\$200,000
Residential Distributed Generation Demonstration	\$20,000
Shared Software and Telecommunications Systems	\$112,500
AEPCO Carbon Sequestration Project	\$91,000
Evaluating and Demonstrating Solid State Lighting at Co-op Facilities	\$120,000
In-home Displays	\$83,388
Quick Response and Opportunity Program	\$150,000

The funding levels associated with the EPRI research areas for 2005 are given in the table below.



Research Area	Gross	All EPRI Gross
Air Quality	\$30,951	\$7,688,627
Customer-Driven Technologies	\$123,326	\$1,650,654
Distribution	\$33,689	\$4,691,511
Electric Transportation	\$0	\$1,262,249
EMF health assessment	\$21,582	\$4,778,015
Environmental Controls	\$67,171	\$13,381,091
Global Climate Change	\$31,536	\$5,369,674
Grid Reliability & Security	\$35,770	\$5,297,140
Land and Groundwater Issues	\$24,706	\$6,549,539
Market Data & Intelligence	\$52,703	\$1,234,606
Nuclear	\$0	\$61,166,497
Occupational Health	\$4,544	\$1,014,191
Power Delivery Asset Management	\$11,505	\$1,526,658
Power Delivery Strategic Management	\$5,979	\$66,780
Power Markets	\$43,555	\$1,531,986
Power Quality	\$17,332	\$2,629,951
Production & Cost Control	\$183,377	\$17,469,170
Strategic Generation Options	\$281,948	\$7,950,290
Substations	\$50,096	\$7,691,222
Transmission	\$16,989	\$6,191,721
Water, Watershed & Ecosystems	\$52,044	\$6,246,293
Set-Asides	\$0	\$2,907,041
Total(s)	Gross: \$1,008,006	\$160,364,996

The funding levels associated with the EPRI research areas for 2006 are given in the table below.

Export to Spreadsheet Print this report		
Select Year: 2006		
Research Area	Gross	All EPRI Gross
Advanced Coal Plant Portfolio	\$58,984	\$6,789,450
Air Quality	\$35,369	\$7,527,030
Combustion Turbines	\$47,733	\$3,907,035
Distributed and Renewable Generation Resource	\$80,666	\$3,397,380
Distribution Reliability & Performance	\$22,635	\$4,769,297
Electric Transportation & Energy Utilization	\$5,323	\$1,609,398
EMF Health Assessment and RF Safety	\$24,661	\$4,994,171
Enterprise Wide Initiatives	\$13,309	\$91,247
Environmental Controls	\$110,282	\$15,631,234
Generation Planning, Economics and Fuels	\$29,479	\$1,051,182
Global Climate Change	\$26,035	\$5,776,430
Land and Groundwater	\$27,854	\$6,310,983
Maintenance Operations and Workforce	\$117,692	\$3,353,325
Major Component Reliability	\$43,766	\$10,700,105
Nuclear	\$0	\$68,300,261
Occupational Health	\$5,192	\$848,856
Power Markets & Risk	\$10,695	\$955,356
Power Quality	\$10,913	\$1,613,794
Power Systems Assets Planning and Operations	\$31,425	\$6,150,416
Security	\$15,970	\$1,053,091
Strategic Initiatives	\$0	\$1,491,422
Transmission Reliability & Performance	\$76,050	\$15,234,074
Water and Ecosystems	\$56,874	\$6,469,987
Set-asides	\$105,000	\$3,463,667
Total(s) Gross:	\$983,807	\$101,689,581

The funding levels associated with the EPRI research areas for 2007 are given in the table below.



Select Year: 2007

Export to spreadsheet
Print this report

Research Area	Gross	All EPRI Gross
Advanced Coal Plant Portfolio	\$0	\$7,740,778
Air Quality	\$0	\$8,448,206
Combustion Turbines	\$0	\$4,651,136
Dispersed Generation and Hydropower	\$0	\$2,043,280
Distribution, Data Integration and Power Syst	\$0	\$10,737,544
EMF Health Assessment and RF Safety	\$0	\$4,741,624
Energy Utilization	\$0	\$5,776,897
Environmental Controls	\$0	\$17,476,137
Generation Issue Programs	\$0	\$709,675
Generation Planning	\$0	\$770,482
Global Climate Change	\$0	\$7,092,644
Land & Groundwater	\$0	\$7,176,617
Major Component Reliability	\$0	\$12,607,854
Nuclear	\$0	\$71,526,361
Occupational Health and Safety	\$0	\$973,434
Operations and Maintenance	\$0	\$4,058,547
Substations, Operations and Planning	\$0	\$11,661,491
Transmission and Increased Power Flow	\$0	\$10,375,396
Water and Ecosystems	\$0	\$6,797,020
Set-asides	\$0	\$4,959,528
Total(s)	Gross:	\$0
		\$200,536,671

The funding levels associated with the EPRI research areas for 2008 are given in the table below.



Research Area	Gross	All EPRI Gross
Advanced Coal Plant Portfolio	\$0	\$7,313,826
Air Quality	\$0	\$9,102,333
Combustion Turbines	\$0	\$5,067,722
Distribution Infrastructure	\$0	\$12,241,467
Energy Utilization	\$0	\$9,911,269
Environmental Controls	\$0	\$18,647,350
Generation Planning	\$0	\$1,036,952
Global Climate Change	\$0	\$7,668,100
Grid Operations and Planning	\$0	\$4,329,002
Land and Groundwater	\$0	\$5,533,835
Major Component Reliability	\$0	\$14,789,369
Nuclear	\$0	\$71,795,409
Occupational Health and Safety	\$0	\$1,146,982
Operations and Maintenance	\$0	\$9,928,797
Renewables and Hydropower	\$0	\$2,246,760
Substations and Asset Life Cycle Management	\$9,307	\$7,223,920
T&D Environmental Issues	\$0	\$6,745,479
Transmission Lines and Increased Power Flow	\$15,692	\$10,265,133
Water and Ecosystems	\$0	\$7,597,974
Set-asides	\$0	\$4,201,756
Total(s)	Gross:	\$24,999
		\$211,096,435

Response 50(e). Due to near-term cost-containment requirements in 2007, EKPC relinquished full membership in EPRI; however, membership in CRN was maintained. Additionally, the 2007 reorganization of EKPC severely reduced staffing and resources available to the Research and Development department. Believing that technology is key to preserving competitive costs, EKPC is committed to maintaining an R&D department, while facing challenging financial pressures. In the short term, research efforts will focus on training, regulatory compliancy issues, perform root-cause failure analysis, and operational efficiency and methods for cost reduction.

In the future, EKPC will become more active in identifying areas of research applicable to each business area of the cooperative and to the specific needs of the EKPC Member Systems. Plans have been made to host additional seminars on CRN products in general and training on specific products such as software as needed. Cooperative research projects with EPRI, CRN, and various Federal agencies will continue to be pursued. Sources for external funding of projects will also continue and expand.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 51

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 51. Provide the average number of retail customers on the system (actual or projected), by rate schedule (i.e., Section B, Section C, Section F), for the base period and the three most recent calendar years.

Response 51.

Year	Rate E	Rate B	Rate C	Rate G
2005	492,346	53	15	1
2006	501,767	56	14	2
2007	508,476	59	13	2

Base Year	Rate E	Rate B	Rate C	Rate G
Feb-08	510,254	62	13	2
Mar-08	510,283	62	13	2
Apr-08	510,296	63	13	2
May-08	510,404	64	13	2
Jun-08	511,307	64	12	2
Jul-08	511,869	64	12	2
Aug-08	512,718	64	12	2
Sep-08	513,530	64	12	2
Oct-08	514,343	64	12	2
Nov-08	515,158	64	12	2
Dec-08	515,973	64	12	2
Jan-08	516,791	64	12	2
Base Yr. AVG	512,744	64	12	2

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EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 52**

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 52. Provide a complete description of the financial reporting and rate-making treatment of East Kentucky's pension costs.

Response 52. Pension benefits for substantially all employees are provided through participation in the National Rural Electric Cooperative Association's Retirement and Security Program, a multi-employer defined benefit plan. Both the financial reporting and the ratemaking treatment for this item is the same as for any other benefit. Pension costs are allocated to expense and capital based on labor dollars.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 53

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 53. For each of the following Statement of Financial Accounting Standards ("S FAS"), provide the information listed concerning implementation by East Kentucky.

a. SFAS No. 106, "Employers' Accounting for Postretirement Benefits Other Than Pensions."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

b. SFAS No. 112, "Employers' Accounting for Postretirement Benefits."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period

includes any impact of the implementation. If so, provide a detailed description of the impact.

c. SFAS No. 143, "Accounting for Asset Retirement Obligations."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period includes any impact of the implementation. If so, provide a detailed description of the impact.
- (4) A schedule comparing the depreciation rates utilized by East Kentucky prior to and after the adoption of SFAS No 143. The schedule should identify the assets corresponding to the affected depreciation rates.

d. SFAS No 158, "Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans."

- (1) The date that East Kentucky adopted the SFAS.
- (2) The effect on the financial statements.
- (3) Whether the base period or forecasted test period includes any impact of the implementation. If so, provide a detailed description of the impact.

Response 53.

- a.
 - (1) EKPC adopted SFAS No. 106 in 1991.
 - (2) Please see pages 3 through 6.
 - (3) There was no impact on the base period or the forecasted test period.
- b. SFAS No. 112 is not applicable to EKPC.
- c. SFAS 143 is not applicable to EKPC.



Renewal Date 12-1-92

EAST KENTUCKY POWER COOPERATIVE

1-24-92

12/31/91

MONTH ENDED 12/31/91

MSA JOURNAL ENTRY

JER	IN/CH	ACCT	CTR	SC	DEBIT	CREDIT	DESCRIPTION	DEBIT	PRYM CODE
1272	10	9260018	010		1841672600		REC VALUE-REPAIRS MED	0101812	
	60	2630400	000			1841672600	REVENUE		

SUBMITTED BY M. [Signature]
 APPROVED BY GN AC CWA
 EDIT CHECK BY

1841672600

1841672600

TOTAL

FORM NO. 1200-195
 10-DEBIT
 60-CREDIT

RUN DAT. 1/20/92

FUND AND GAAP REQUIREMENTS

GRAND TOTALS

TOTAL CUST

ANNUAL EPBU

TOTAL APOU

30,777,819.89

7,449,869.9

18,404,644.41

50,309.96

252,122.17

18,656,746.58

AVE. HLIF 18.12

AVE. PHLIF 14.60

AVE. AGE 43.67

TOTAL PARTICIPANTS

735

DISCOUNT RATE

0.075

ANNUAL MEDCOST

1,250.00

OF YEARS TO ADD TO AGE

62

00

PROGRAM	AND GAAP K	IREMERIS	TOTAL COST	ANNUAL EPBD	TOTAL
AVE. AGE	GRAND TOTALS				
44.27	AVE. COST		428,292.07	130,159.2	252,152.17
	AVE. PBLIF				
	14.85				
	AVE. HLIF				
	18.42				
	592.38				

TOTAL EMPLOYEES

734

ANNUAL MEDICOST	DISCOUNT RATE	RETIREMENT AGE	# OF YEARS TO ADD TO AGE
114.00	0.7%	62	00

7630400	PFNS C 4FY RES-RETIRE	MEMO		
12/31/91	12/31	000	REC VALUE-RETIREES MED BENEFIT	2,029,741.00
12/31/91	12/31	000	REC VALUE-RETIREES MED BENEFIT	18,416,796.00
12/31/91	12/31	000	REC. VALUE-RETIREES MEDICAL BENEFIT	20,000.00
				3,049,741.00
		2630400	BEGINNING BALANCE	15,607,055.00
			CURRENT ACTIVITY TOTAL	18,656,796.00
			ENDING BALANCE	

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 54

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 54. Provide the following information concerning the costs for the preparation of this case:

a. A detailed schedule of expenses incurred to date for the following categories:

- (1) Accounting;
- (2) Engineering,
- (3) Legal;
- (4) Consultants; and
- (5) Other Expenses (identify separately).

For each category, the schedule should include the date of each transaction, check number or other document reference, the vendor, the hours worked, the rates per hour, amount, a description of the services performed, and the account number in which the expenditure was recorded. Provide copies of contracts or other documentation that support charges incurred in the preparation of this case. Identify any costs incurred for this case that occurred during the base period.

b. An itemized estimate of the total cost to be incurred for this case. Expenses should be broken down into the same categories as identified in (a) above, with an estimate of the hours to be worked and the rates per hour. Include a

detailed explanation of how the estimate was determined, along with all supporting workpapers and calculations.

c. Provide monthly updates of the actual costs incurred in conjunction with this rate case, reported in the manner requested in (a) above. Updates will be due when East Kentucky files its monthly financial statements with the Commission, through the month of the public hearing.

Response 54.

a. A detailed schedule of expenses, with supporting documentation, is enclosed on the attached CD.

b. A copy of the estimate, as filed in the Application as Seelye Exhibit 2, Schedule 1.16, is on the attached CD.

c. Monthly updates of actual costs incurred in conjunction with this rate case will be filed with the Commission on or around the 20th of each month. Updates will be provided through the month of the public hearing.

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08

REQUEST 55

RESPONSIBLE PERSON: Ann F. Wood

COMPANY: East Kentucky Power Cooperative, Inc.

Request 55. Concerning depreciation, provide the following information:

a. A copy of East Kentucky's most recent depreciation study. If no such study exists, provide a copy of East Kentucky's most recent depreciation schedule. The schedule should include a list of all facilities by account number, service life and accrual rate for each plant item, the methodology that supports the schedule, and the date the schedule was last updated.

b. Information for plotting depreciation guideline curves in accordance with RUS Bulletin 183-1, for the most recent 12 months for which information is available, separately for production plant and transmission plant as shown in Schedule 14.

Response 55. a. EKPC filed the most recent depreciation study with the Commission as Case No. 2006-00236. This depreciation study was as of December 31, 2005.

b. Information for plotting the depreciation guideline curves is provided on page 2 of this response.

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409

Schedule 14

Data for Depreciation Guideline Curve
RUS Bulletin 183-1

12 Months Ended	Production Plant In Service (a)	Accumulated Provision For Depreciation Production Plant (b)	Reserve Ratio (c)=(b)÷(a)	Ratio of Current Production Plant to Production Plant Ten Years Prior (d)
09/30/08	\$1,500,136,884	\$559,218,069	37.28%	2.29
09/30/98	\$653,695,767	\$379,277,539	58.02%	
12 Months Ended	Transmission Plant In Service (a)	Accumulated Provision For Depreciation Transmission Plant (b)	Reserve Ratio (c)=(b)÷(a)	Ratio of Current Transmission Plant to Transmission Plant Ten Years Prior (d)
09/30/08	\$377,226,724	\$129,626,865	34.36%	1.80
09/30/98	\$209,335,338	\$83,699,073	39.98%	

4

EAST KENTUCKY POWER COOPERATIVE, INC.

PSC CASE NO. 2008-00409

FIRST DATA REQUEST RESPONSE

**COMMISSION STAFF'S FIRST DATA REQUEST DATED 10/24/08
REQUEST 56**

RESPONSIBLE PERSON: Frank J. Oliva

COMPANY: East Kentucky Power Cooperative, Inc.

Request 56. To the extent not included in other responses, provide all workpapers, calculations, and assumptions East Kentucky used to develop its forecasted test period financial information.

Response 56. Workpapers and assumptions that East Kentucky used to develop its forecasted test period financial information were provided in the Application in this proceeding. Please see the exhibits to the testimonies of Mr. Eames and Mr. Seelye.