

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409
Fully Forecasted Test Period Filing Requirements
Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
1	1	807 KAR 5:001 Section 10(1)(b)(1)	A statement of the reason the adjustment is required.	Robert M. Marshall David G. Eames
1	2	807 KAR 5:001 Section 10(1)(b)(2)	A statement that the utility's annual reports, including the annual report for the most recent calendar year, are on file with the commission in accordance with 807 KAR 5:006, Section 3(1).	Ann F. Wood
1	3	807 KAR 5:001 Section 10(1)(b)(3) and (5)	If the utility is incorporated, a certified copy of the utility's articles of incorporation and all amendments thereto or out of state documents of similar import. If the utility's articles of incorporation and amendments have already been filed with the Commission in a prior proceeding, the application may state this fact making reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	4	807 KAR 5:001 Section 10(1)(b)(4) and (5)	If applicant is a limited partnership, a certified copy of the limited partnership agreement <u>or</u> if the agreement was filed with the PSC in a prior proceeding, a reference to the style and case number of the prior proceeding <u>and</u> a certificate of good standing or certificate of authorization dated within sixty (60) days of the date the application is filed.	Ann F. Wood
1	5	807 KAR 5:001 Section 10(1)(b)(6)	A certified copy of a certificate of assumed name as required by KRS 365.015 or a statement that such a certificate is not necessary.	Ann F. Wood
1	6	807 KAR 5:001 Section 10(1)(b)(7)	The proposed tariff in form complying with 807 KAR 5:011 with an effective date not less than thirty (30) days from the date the application is filed.	Ann F. Wood
1	7	807 KAR 5:001 Section 10(1)(b)(8)	Proposed tariff changes shown either by providing present and proposed tariffs in comparative form or indicating additions by italicized inserts or underscoring and striking over deletions in a copy of the current tariff.	Ann F. Wood
1	8	807 KAR 5:001 Section 10(1)(b)(9)	Statement that notice given, see subsections (3) and (4) of 807 KAR 5:001, Section 10 with copy.	Ann F. Wood
1	9	807 KAR 5:001 Section 10(2)	If gross annual revenues exceed \$1,000,000 written notice of intent filed at least four (4) weeks prior to application. Notice shall state whether the application will be supported by historical or a fully forecasted test period.	Ann F. Wood
1	10	807 KAR 5:001 Section 10(3)	Form of notice to customers. Every utility filing an application pursuant to this section shall notify all affected customers in the manner prescribed herein. The notice shall include the following information: (a) Amount of change requested in dollar amounts and percentage for each customer classification to which change will apply.	Ann F. Wood

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East Kentucky Power Cooperative, Inc.

Case No. 2008-00409

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			<ul style="list-style-type: none"> (b) Present and proposed rates for each customer class to which change would apply. (c) Electric, gas, water and sewer utilities - the effect upon average bill for each customer class to which change will apply. (d) Local exchange companies - include effect upon average bill for each customer class for change in basic local service. (e) A statement that the rates contained in this notice are the rates proposed by (name of utility); however, the Public Service Commission may order rates to be charged that differ from the proposed rates contained in this notice; (f) A Statement that any corporation, association, or person with a substantial interest in the matter may, by written request, within thirty (30) days after publication or mailing of this notice of the proposed rate changes request to intervene; Intervention may be granted beyond the thirty (30) day period for good cause shown. (g) A statement that any person who has been granted intervention by the commission may obtain copies of the rate application and any other filings made by the utility by contacting the utility through a name and address and phone number stated in this notice; (h) A statement that any person may examine the rate application and any other filings made by the utility at the main office of the utility or at the commission's office indicating the addresses and telephone numbers of both the utility and the commission; and (i) The commission may grant a utility with annual gross revenues greater than \$1,000,000, upon written request, permission to use an abbreviated form of published notice of the proposed rates provided the notice includes a coupon which may be used to obtain all of the information required herein. 	
1	11	807 KAR 5:001 Section 10(4)(a)	Manner of notification. Sewer utilities shall give the required typewritten notice by mail to all of their customers pursuant to KRS 278.185.	Ann F. Wood
1	12	807 KAR 5:001 Section 10(4)(b)	Manner of notification. Applicant has 20 customers or less, written notice of proposed rate changes and estimated amount of increase per customer class shall be mailed to each customer no later than date of application.	Ann F. Wood
1	13	807 KAR 5:001 Section 10(4)(c)	Except for sewer utilities, applicants with more than twenty (20) customers affected by the proposed general rate adjustment shall give the required notice by	Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409
Fully Forecasted Test Period Filing Requirements
Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			one (1) of the following methods: 1. A typewritten notice mailed to all customers no later than the date the application is filed with the commission; 2. Publishing the notice in a trade publication of newsletter which is mailed to all customers no later than the date on which the application is filed with the commission; or 3. Publishing the notice once a week for three (3) weeks in a prominent manner in a newspaper of general circulation in the utility's service area, the first publication to be made within seven (7) days of the filing of the application with the Commission.	
1	14	807 KAR 5:001 Section 10(4)(d)	If the notice is published, an affidavit from the publisher verifying the notice was published, including the dates of the publication with an attached copy of the published notice, shall be filed with the commission no later than forty-five (45) days of the filed date of the application.	Ann F. Wood
1	15	807 KAR 5:001 Section 10(4)(e)	If the notice is mailed, a written statement signed by the utility's chief officer in charge of Kentucky operations verifying the notice was mailed shall be filed with the commission no later than thirty (30) days of the filed date of the application.	Ann F. Wood
1	16	807 KAR 5:001 Section 10(4)(f)	All utilities, in addition to the above notification, shall post a sample copy of the required notification at their place of business no later than the date on which the application is filed which shall remain posted until the commission has finally determined the utility's rates.	Ann F. Wood
1	17	807 KAR 5:001 Section 10(4)(g)	Compliance with this subsection shall constitute compliance with 807 KAR 5:051, Section 2.	Ann F. Wood
1	18	807 KAR 5:001 Section 10 (5)	Notice of hearing scheduled by the commission upon application by a utility for a general adjustment in rates shall be advertised by the utility by newspaper publication in the areas that will be affected in compliance with KRS 424.300	Ann F. Wood
1	19	807 KAR 5:001 Section 10 (8)(a)	Financial data for forecasted period presented as pro forma adjustments to base period.	Frank J. Oliva Ann F. Wood
1	20	807 KAR 5:001 Section 10 (8)(b)	Forecasted adjustments shall be limited to the 12 months immediately following the suspension period.	William Steven Seelye
1	21	807 KAR 5:001 Section 10 (8)(c)	Capitalization and net investment rate base shall be based on a 13 month average for the forecasted period.	William Steven Seelye
1	22	807 KAR 5:001 Section 10 (8)(f)	The utility shall provide a reconciliation of the rate base and capital used to determine its revenue requirements.	Ann F. Wood
2	23	807 KAR 5:001 Section 10(9)(a)	Prepared testimony of each witness supporting its application including testimony from chief officer in charge of Kentucky operations on the existing programs to achieve improvements in efficiency and productivity, including an explanation of the purpose of the program.	Ann F. Wood

East Kentucky Power Cooperative, Inc.

**Case No. 2008-00409
Fully Forecasted Test Period Filing Requirements
Table of Contents**

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
3	24	807 KAR 5:001 Section 10(9)(b)	Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.	Gary T. Crawford Craig A. Johnson Ricky L. Drury
3	25	807 KAR 5:001 Section 10(9)(c)	Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.	Frank J. Oliva
3	26	807 KAR 5:001 Section 10(9)(d)	Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.	Frank J. Oliva
3	27	807 KAR 5:001 Section 10(9)(e)	Attestation signed by utility's chief officer in charge of Kentucky operations providing: <ol style="list-style-type: none"> 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and 3. That productivity and efficiency gains are included in the forecast; 	Robert M. Marshall
3	28	807 KAR 5:001 Section 10(9)(f)	For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed: <ol style="list-style-type: none"> 1. Date project began or estimated starting date; 2. Estimated completion date; 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit; 	Gary T. Crawford Craig A. Johnson Ricky L. Drury
3	29	807 KAR 5:001 Section 10(9)(g)	For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;	Craig A. Johnson Ricky L. Drury
3	30	807 KAR 5:001 Section 10(9)(h)	Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information: <ol style="list-style-type: none"> 1. Operating income statement (exclusive of dividends per share or earnings per share); 	James C. Lamb, Jr. Frank J. Oliva

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409
Fully Forecasted Test Period Filing Requirements
Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			<ol style="list-style-type: none"> 2. Balance sheet; 3. Statement of cash flows; 4. Revenue requirements necessary to support the forecasted rate of return; 5. Load forecast including energy and demand (electric); 6. Access line forecast (telephone); 7. Mix of generation (electric); 8. Mix of gas supply (gas); 9. Employee level; 10. Labor cost changes; 11. Capital structure requirements; 12. Rate base; 13. Gallons of water projected to be sold (water); 14. Customer forecast (gas, water); 15. MCF sales forecasts (gas); 16. Toll and access forecast of number of calls and number of minutes (telephone); and 17. A detailed explanation of any other information provided. 	
3	31	807 KAR 5:001 Section 10(9)(i)	Most recent FERC or FCC audit reports;	Ann F. Wood
3	32	807 KAR 5:001 Section 10(9)(j)	Prospectuses of most recent stock or bond offerings;	Ann F. Wood
3	33	807 KAR 5:001 Section 10(9)(k)	Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the Automated Reporting Management Information System Report (telephone) and PSC Form T (telephone);	Ann F. Wood
4	34	807 KAR 5:001 Section 10(9)(l)	Annual report to shareholders or members and statistical supplements for the most recent 5 years prior to application filing date;	Ann F. Wood
5	35	807 KAR 5:001 Section 10(9)(m)	Current chart of accounts if more detailed than Uniform System of Accounts chart;	Ann F. Wood
5	36	807 KAR 5:001 Section 10(9)(n)	Latest 12 months of the monthly managerial reports providing financial results of operations in comparison to forecast;	Ann F. Wood
5	37	807 KAR 5:001 Section 10(9)(o)	Complete monthly budget variance reports, with narrative explanations, for the 12 months prior to base period, each	Frank J. Oliva

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			month of base period, and subsequent months, as available;	
5	38	807 KAR 5:001 Section 10(9)(p)	SEC's annual report for most recent 2 years, Form 10-Ks and any Form 8-Ks issued during prior 2 years and any Form 10-Qs issued during past 6 quarters;	Ann F. Wood
5	39	807 KAR 5:001 Section 10(9)(q)	Independent auditor's annual opinion report, with any written communication which indicates the existence of a material weakness in internal controls;	Ann F. Wood
5	40	807 KAR 5:001 Section 10(9)(r)	Quarterly reports to the stockholders for the most recent 5 quarters;	Ann F. Wood
5	41	807 KAR 5:001 Section 10(9)(s)	Summary of latest depreciation study with schedules itemized by major plant accounts, except that telecommunications utilities adopting PSC's average depreciation rates shall identify current and base period depreciation rates used by major plant accounts. If information has been filed in another PSC case, refer to that case's number and style.	Ann F. Wood
5	42	807 KAR 5:001 Section 10(9)(t)	List all commercial or in-house computer software, programs, and models used to develop schedules and work papers associated with application. Include each software, program, or model; its use; identify the supplier of each; briefly describe software, program, or model; specifications for computer hardware and operating system required to run program.	Ann F. Wood
5	43	807 KAR 5:001 Section 10(9)(u)	<p>If the utility had any amounts charged or allocated to it by an affiliate or general or home office or paid any monies to an affiliate or general or home office during the base period or during the previous three (3) calendar years, the utility shall file:</p> <ol style="list-style-type: none"> 1. Detailed description of method of calculation and amounts allocated or charged to utility by affiliate or general or home office for each allocation or payment; 2. Method and amounts allocated during base period and method and estimated amounts to be allocated during forecasted test period; 3. Explain how allocator for both base and forecasted test period was determined; and 4. All facts relied upon, including other regulatory approval, to demonstrate that each amount charged, allocated or paid during base period is reasonable. 	Ann F. Wood
5	44	807 KAR 5:001 Section 10(9)(v)	If gas, electric or water utility with annual gross revenues greater than \$5,000,000, cost of service study based on methodology generally accepted in industry and	William Steven Seelye

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409
Fully Forecasted Test Period Filing Requirements
Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
			based on current and reliable data from single time period.	
5	45	807 KAR 5:001 Section 10(9)(w)	Local exchange carriers with fewer than 50,000 access lines need not file cost of service studies, except as specifically directed by PSC. Local exchange carriers with more than 50,000 access lines shall file: <ol style="list-style-type: none"> 1. Jurisdictional separations study consistent with Part 36 of the FCC's rules and regulations; and 2. Service specific cost studies supporting pricing of services generating annual revenue greater than \$1,000,000 except local exchange access: <ol style="list-style-type: none"> a. Based on current and reliable data from single time period; and b. Using generally recognized fully allocated, embedded, or incremental cost principles. 	Ann F. Wood
5	46	807 KAR 5:001 Section 10(10)(a)	Jurisdictional financial summary for both base and forecasted periods detailing how utility derived amount of requested revenue increase;	David G. Eames William Steven Seelye
5	47	807 KAR 5:001 Section 10(10)(b)	Jurisdictional rate base summary for both base and forecasted periods with supporting schedules which include detailed analyses of each component of the rate base;	William Steven Seelye
5	48	807 KAR 5:001 Section 10(10)(c)	Jurisdictional operating income summary for both base and forecasted periods with supporting schedules which provide breakdowns by major account group and by individual account;	Ann F. Wood
5	49	807 KAR 5:001 Section 10(10)(d)	Summary of jurisdictional adjustments to operating income by major account with supporting schedules for individual adjustments and jurisdictional factors;	Ann F. Wood
5	50	807 KAR 5:001 Section 10(10)(e)	Jurisdictional federal and state income tax summary for both base and forecasted periods with all supporting schedules of the various components of jurisdictional income taxes;	Ann F. Wood
5	51	807 KAR 5:001 Section 10(10)(f)	Summary schedules for both base and forecasted periods (utility may also provide summary segregating items it proposes to recover in rates) of organization membership dues; initiation fees; expenditures for country club; charitable contributions; marketing, sales, and advertising; professional services; civic and political activities; employee parties and outings; employee gifts; and rate cases;	Ann F. Wood
5	52	807 KAR 5:001 Section 10(10)(g)	Analyses of payroll costs including schedules for wages and salaries, employees benefits, payroll taxes straight time and overtime hours, and executive compensation by title;	Ann F. Wood

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409

Fully Forecasted Test Period Filing Requirements

Table of Contents

Volume	Tab	Filing Requirement	Description	Sponsoring Witness(es)
5	53	807 KAR 5:001 Section 10(10)(h)	Computation of gross revenue conversion factor for forecasted period;	William Steven Seelye
5	54	807 KAR 5:001 Section 10(10)(i)	Comparative income statements (exclusive of dividends per share or earnings per share), revenue statistics and sales statistics for 5 calendar years prior to application filing date, base period, forecasted period, and 2 calendar years beyond forecast period;	Ann F. Wood James C. Lamb, Jr. Frank J. Oliva
5	55	807 KAR 5:001 Section 10(10)(j)	Cost of capital summary for both base and forecasted periods with supporting schedules providing details on each component of the capital structure.	David G. Eames
5	56	807 KAR 5:001 Section 10(10)(k)	Comparative financial data and earnings measures for the 10 most recent calendar years, base period, and forecast period;	Ann F. Wood Frank J. Oliva
5	57	807 KAR 5:001 Section 10(10)(l)	Narrative description and explanation of all proposed tariff changes;	William Steven Seelye
5	58	807 KAR 5:001 Section 10(10)(m)	Revenue summary for both base and forecasted periods with supporting schedules which provide detailed billing analyses for all customer classes; and	William Steven Seelye
5	59	807 KAR 5:001 Section 10(10)(n)	Typical bill comparison under present and proposed rates for all customer classes.	William Steven Seelye

East Kentucky Power Cooperative, Inc.

Case No. 2008-00409

Fully Forecasted Test Period

Volume 3, Tab 24

Filing Requirement

807 KAR 5:001 Section 10(9)(b)

**Sponsoring Witness: Gary T. Crawford, Craig A. Johnson, and
Ricky L. Drury**

Description of Filing Requirement:

Most recent capital construction budget containing at minimum 3 year forecast of construction expenditures.

Response:

Please see page 2 of this response.

East Kentucky Power Cooperative

SUMMARY OF CAPITAL FUNDS AND CONSTRUCTION BUDGET FOR 2009 - 2011

ESTIMATED EXPENDITURES

	<u>2009</u>	<u>2010</u>	<u>2011</u>	<u>TOTAL</u>
Major Construction Projects				
G&T Operations - Power Production				
J. K. Smith:				
New CT Project Consulting	2,500,000			2,500,000
CT's No 9 and 10	41,270,724			41,270,724
CT's No 9 and 10 Start Up Costs	4,000,000			4,000,000
Unit 1	7,347,004	137,229,180	234,118,635	378,694,819
New CT Site Phases I-IV	4,150,200	25,278,000	95,249,000	124,677,200
Cooper Station:				
Unit 1 Primary Superheater Inlet Tubes	2,342,000			2,342,000
Unit 1 Water Wall Tubes	1,260,000			1,260,000
Unit 1 Reheat Superheater	1,800,000			1,800,000
Retrofit Air Pollution Project	17,539,223	112,270,547	127,807,531	257,617,301
Replace Unit 1 Reheater			1,400,000	1,400,000
Spurlock Station:				
Unit 1 Low Nox Boiler Modifications	10,000,000			10,000,000
Replace Unit 1 #6 & #7 Feedwater Heaters	750,000			750,000
Coal Unloading By-Pass Chutes	600,000			600,000
Start Up Costs	8,348,000			8,348,000
Unit 1 Scrubber	15,104,102			15,104,102
Unit 4	25,584,000			25,584,000
Unit 4 Ash Silos	7,576,500			7,576,500
Construction Road Entrance	440,000			440,000
Construct Landfill Dam C		5,000,000		5,000,000
Additional Office Space		1,250,000		1,250,000
Landfill Gas:				
Wind Farm		45,580,000		45,580,000
Unknown Site No. 8		5,249,000		5,249,000
	<u>150,611,753</u>	<u>331,856,727</u>	<u>458,575,166</u>	<u>941,043,646</u>
Transmission Facilities:				
Station Upgrades	5,187,212	401,820	100,000	5,689,032
Breaker & Transmission Stations	15,741,475	4,106,101	5,309,883	25,157,459
Stations and Taps	11,720,447	4,947,407	2,959,406	19,627,260
69/138/161/345/KV Lines	25,862,733	2,877,608	1,111,470	29,851,811
Reconductors & Upgrade Lines	9,950,945	8,220,539	5,379,008	23,550,492
Capacitor Banks	823,316	810,135	246,028	1,879,479
Miscellaneous Work Orders	2,383,965	1,856,975	1,339,275	5,580,215
	<u>71,670,093</u>	<u>23,220,585</u>	<u>16,445,070</u>	<u>111,335,748</u>
Total	<u><u>\$222,281,846</u></u>	<u><u>\$355,077,312</u></u>	<u><u>\$475,020,236</u></u>	<u><u>\$1,052,379,394</u></u>

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 25

Filing Requirement
807 KAR 5:001 Section 10(9)(c)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Complete description, which may be in prefiled testimony form, of all factors used to prepare forecast period. All econometric models, variables, assumptions, escalation factors, contingency provisions, and changes in activity levels shall be quantified, explained, and properly supported.

Response:

Complete descriptions of all factors used to prepare the forecasted test period are described in the testimonies of Mr. Seelye, Mr. Oliva, Mr. Lamb, Mr. Crawford, Mr. Johnson, and Mr. Drury. See Tab 23.



East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 26

Filing Requirement
807 KAR 5:001 Section 10(9)(d)
Sponsoring Witness: Frank J. Oliva

Description of Filing Requirement:

Annual and monthly budget for the 12 months preceding filing date, base period and forecasted period.

Response:

See annual and monthly budget information on pages 2 through 5. Note that the 2007 and 2008 budgets encompass the annual and monthly budgets for the 12 months preceding the filing date.

EAST KENTUCKY POWER COOPERATIVE, INC.
MONTHLY BUDGET INFORMATION--2007

	BUDGET Jan-07	BUDGET Feb-07	BUDGET Mar-07	BUDGET Apr-07	BUDGET May-07	BUDGET Jun-07	BUDGET Jul-07	BUDGET Aug-07	BUDGET Sep-07	BUDGET Oct-07	BUDGET Nov-07	BUDGET Dec-07	2007 BUDGET
Electric Energy Revenues													
Power Sales--Member Cooperatives	69,435,959	62,866,229	58,242,346	50,278,727	57,494,637	55,780,616	62,941,860	65,543,418	58,601,826	53,096,822	61,114,730	71,563,174	726,960,344
Power Sales--Off-System	2,693,519	3,413,766	4,047,712	1,866,950	3,276,428	2,525,036	4,131,563	4,919,525	1,877,824	1,018,211	951,692	1,321,032	32,043,258
Total Electric Energy Revenue	72,129,478	66,279,995	62,290,058	52,145,677	60,771,065	58,305,652	67,073,423	70,462,943	60,479,650	54,115,033	62,066,422	72,884,206	759,003,602
Other Operating Revenue--Income	1,158,588	1,108,950	1,068,374	1,068,847	1,221,385	1,009,379	1,032,707	1,073,295	1,059,851	1,102,919	1,164,144	1,230,097	13,298,536
Total Operating Revenue & Patronage Capital	73,288,066	67,388,945	63,358,432	53,214,524	61,992,450	59,315,031	68,106,130	71,536,238	61,539,501	55,217,952	63,230,566	74,114,303	772,302,138
Operation Expenses													
Production Costs Excluding Fuel	7,464,577	6,910,814	6,985,166	5,494,634	6,497,903	7,972,118	9,582,456	8,284,101	7,597,022	6,352,198	6,482,239	7,856,710	87,479,938
Fuel	30,721,580	27,712,937	26,458,456	22,181,730	23,587,763	24,900,556	31,535,222	31,662,965	23,156,946	19,787,099	20,935,319	27,240,521	309,861,094
Other Power Supply	12,731,839	8,891,368	6,923,598	11,754,544	4,904,237	6,980,559	6,836,509	6,481,695	7,144,996	10,183,497	12,482,918	11,757,571	107,073,330
Transmission	2,334,595	2,196,257	1,958,549	1,819,773	2,032,375	1,697,232	1,830,795	1,848,280	1,782,084	1,905,984	1,980,864	2,337,890	23,724,678
Distribution	166,916	167,909	169,350	168,501	164,739	160,780	160,119	160,755	171,814	159,169	161,062	178,037	1,989,151
Customer Service & Information	318,421	260,768	274,925	266,851	262,906	264,414	262,530	257,245	258,645	263,972	255,744	312,499	3,258,920
Sales	2,353	2,795	2,795	2,797	2,820	2,795	2,951	2,940	2,671	2,797	2,829	3,430	34,173
Administration & General	2,930,301	2,054,930	1,979,186	2,097,094	2,022,979	1,984,370	3,243,547	1,935,707	1,985,569	2,057,835	2,289,006	2,121,771	26,702,295
Total Operation Expenses	56,670,582	48,197,778	44,752,025	43,765,924	39,475,722	43,962,824	53,454,129	50,633,688	42,099,946	40,712,551	44,589,981	51,908,429	560,123,579
Maintenance Expenses													
Production	3,263,100	4,112,881	3,907,129	5,064,445	5,115,930	5,117,503	3,888,436	3,882,110	3,924,415	3,968,992	3,962,729	4,906,533	51,114,203
Transmission	308,334	410,293	415,393	415,631	410,407	421,345	411,877	410,702	410,269	411,304	412,037	526,938	4,964,530
Distribution	69,903	91,140	96,240	92,423	91,134	92,072	92,242	91,232	91,133	91,233	92,173	115,245	1,106,170
General Plant	72,388	87,100	77,850	75,923	74,696	110,496	73,020	79,514	72,846	72,968	72,968	80,004	953,428
Total Maintenance Expenses	3,713,725	4,701,414	4,496,612	5,648,422	5,692,167	5,741,416	4,465,575	4,463,558	4,498,663	4,548,152	4,539,907	5,628,720	58,138,331
Operating Expenses													
Depreciation/Amortization	3,447,112	3,454,294	3,473,904	3,493,711	3,537,208	3,628,806	3,628,824	3,631,000	3,634,537	3,636,008	3,655,400	3,934,079	43,154,883
Taxes	-	-	-	-	10,000	-	-	-	-	-	-	-	10,000
Interest on Long-Term Debt	8,762,651	8,457,285	8,767,670	9,107,282	9,608,752	9,820,951	11,307,059	11,659,401	11,401,333	12,037,783	11,798,762	11,954,563	124,683,492
Other Interest Expense	16,072	14,516	21,916	18,852	19,481	18,852	19,481	19,481	18,852	19,481	18,852	14,611	220,447
Other Deductions	130,447	155,710	155,470	155,476	(294,421)	155,934	155,338	156,107	155,726	155,566	155,582	184,499	1,422,434
Total Operating Expenses	12,356,282	12,081,805	12,418,960	12,775,321	12,881,020	13,624,543	15,111,702	15,465,989	15,210,448	15,848,838	15,628,596	16,087,752	169,491,256
Total Cost of Electric Service	72,740,589	64,980,997	61,667,597	62,189,667	58,048,909	63,328,783	73,031,406	70,563,235	61,809,057	61,109,541	64,758,484	73,524,901	787,753,166
Operating Margins (Deficit)	547,477	2,407,948	1,690,835	(8,975,143)	3,943,541	(4,013,752)	(4,925,276)	973,003	(269,556)	(5,891,589)	(1,527,918)	589,402	(15,451,028)
Non-Operating Items													
Interest Income	390,706	388,287	390,493	389,280	390,241	389,028	416,157	435,263	434,040	435,003	433,785	434,742	4,927,025
Allowance for Funds Used During Construction	1,693,272	1,725,078	2,133,694	2,272,179	2,549,899	2,702,215	3,019,314	3,228,723	3,322,721	3,643,750	3,710,373	4,014,990	34,016,208
Other Non-Operating Income	(8,893)	(13,725)	(13,719)	(13,723)	(13,824)	(13,719)	(13,731)	(13,777)	(13,809)	(13,722)	(13,791)	(18,934)	(165,367)
Other Capital Credits/Patronage	1,700	1,700	1,700	1,700	1,700	1,700	1,700	321,700	1,700	1,700	1,700	1,700	340,400
Total Non-Operating Items	2,076,785	2,101,340	2,512,168	2,649,436	2,928,016	3,079,224	3,423,440	3,971,909	3,744,652	4,066,731	4,132,067	4,432,498	39,118,266
Net Patronage Capital & Margins (Deficit)	2,624,262	4,509,288	4,203,003	(6,325,707)	6,871,557	(934,528)	(1,501,836)	4,944,912	3,475,096	(1,824,858)	2,604,149	5,021,900	23,667,238

**EAST KENTUCKY POWER COOPERATIVE, INC.
MONTHLY BUDGET INFORMATION--2008**

	BUDGET Jan-08	BUDGET Feb-08	BUDGET Mar-08	BUDGET Apr-08	BUDGET May-08	BUDGET Jun-08	BUDGET Jul-08	BUDGET Aug-08	BUDGET Sep-08	BUDGET Oct-08	BUDGET Nov-08	BUDGET Dec-08	2008 BUDGET
Electric Energy Revenues													
Power Sales--Member Cooperatives	72,826,171	67,782,177	59,293,485	52,802,106	53,855,656	60,581,759	61,930,406	63,788,992	55,617,451	52,694,719	56,679,306	70,175,580	728,027,808
Power Sales--Off-System	375,246	264,044	160,279	226,113	147,520	536,044	501,288	641,444	344,556	466,484	604,195	319,127	4,586,340
Total Electric Energy Revenue	73,201,417	68,046,221	59,453,764	53,028,219	54,003,176	61,117,803	62,431,694	64,430,436	55,962,007	53,161,203	57,283,501	70,494,707	732,614,148
Other Operating Revenue--Income	1,127,071	1,119,988	1,023,359	1,054,641	1,070,242	1,170,320	946,653	1,025,971	962,813	1,066,089	1,007,368	1,136,152	12,710,667
Total Operating Revenue & Patronage Capital	74,328,488	69,166,209	60,477,123	54,082,860	55,073,418	62,288,123	63,378,347	65,456,407	56,924,820	54,227,292	58,290,869	71,630,859	745,324,815
Operation Expenses													
Production Costs Excluding Fuel	5,237,892	5,140,414	4,572,377	4,507,214	4,756,030	5,209,405	5,496,367	5,459,693	5,010,471	4,251,400	4,246,925	6,535,874	60,424,062
Fuel	31,607,693	26,452,771	25,064,169	17,800,348	18,366,184	25,026,687	31,682,475	30,119,311	24,014,766	19,399,944	19,628,803	28,757,910	297,921,061
Other Power Supply	10,938,072	8,143,672	10,926,096	12,860,928	14,529,090	6,275,888	5,989,214	4,729,837	8,202,724	8,606,012	14,014,394	10,840,061	116,055,988
Transmission	2,875,976	2,337,592	2,524,642	2,575,809	2,769,901	1,782,381	1,816,809	1,759,405	1,992,312	2,511,337	2,820,704	2,753,385	28,520,253
Distribution	152,177	149,443	154,988	149,046	157,840	143,706	156,642	145,277	177,549	143,664	144,516	160,394	1,835,222
Customer Service & Information	208,824	149,522	160,102	149,521	154,654	149,950	145,215	145,560	146,680	146,075	143,897	179,462	1,879,462
Sales	3,489	3,377	3,477	3,329	3,327	3,582	3,484	3,369	3,421	3,359	3,362	4,094	41,670
Administration & General	2,671,232	1,877,207	1,837,307	1,773,501	1,740,181	1,814,222	2,920,578	1,707,842	1,820,636	1,727,020	2,065,353	1,924,838	23,879,917
Total Operation Expenses	53,695,355	44,253,998	45,243,138	39,819,696	42,477,207	40,405,821	48,210,784	44,070,294	41,368,559	38,788,811	43,067,954	51,156,018	530,557,635
Maintenance Expenses													
Production	2,756,914	4,081,374	5,184,111	3,823,757	3,740,868	3,747,169	3,739,704	3,720,205	3,881,929	4,709,979	4,604,720	4,795,995	48,786,525
Transmission	309,069	425,668	426,689	425,943	425,688	425,688	426,264	427,149	426,109	426,290	425,472	552,699	5,123,747
Distribution	68,282	85,707	86,707	85,742	85,707	85,707	85,742	85,943	85,707	85,748	85,789	106,262	1,033,043
General Plant	97,555	92,771	81,261	83,546	81,271	107,971	83,166	81,805	83,391	81,170	81,199	136,037	1,091,143
Total Maintenance Expenses	3,231,820	4,685,540	5,778,767	4,418,986	4,333,334	4,366,535	4,334,876	4,315,102	4,477,136	5,303,187	5,198,180	5,590,993	56,034,458
Operating Expenses													
Depreciation/Amortization	3,658,097	3,666,158	3,677,889	3,715,711	3,732,975	3,789,666	3,789,749	3,790,284	3,790,476	3,800,164	3,800,375	4,411,346	45,622,890
Taxes	-	-	-	-	10,000	-	-	-	-	-	-	-	10,000
Interest on Long-Term Debt	10,231,475	9,874,225	10,254,440	10,720,174	10,866,748	10,745,945	11,565,308	11,564,100	11,435,246	11,856,264	11,721,188	11,908,043	132,743,156
Other Interest Expense	7,713	7,215	7,713	7,464	7,713	7,464	7,713	7,713	7,464	7,713	7,464	7,713	91,062
Other Deductions	107,646	108,803	108,883	109,091	(241,092)	109,033	109,859	109,008	109,056	109,025	108,774	112,952	960,838
Total Operating Expenses	14,004,931	13,656,401	14,048,925	14,552,440	14,376,344	14,652,108	15,472,429	15,471,105	15,342,242	15,773,166	15,637,801	16,440,054	179,427,946
Total Cost of Electric Service	70,932,106	62,595,939	65,070,830	58,791,124	61,186,885	59,424,464	68,018,089	63,856,501	61,187,937	57,865,164	63,903,935	73,187,065	766,020,039
Operating Margins (Deficit)	3,396,382	6,570,270	(4,593,707)	(4,708,264)	(6,113,467)	2,863,659	(4,639,742)	1,599,906	(4,263,117)	(3,637,872)	(5,613,066)	(1,556,206)	(20,695,224)
Non-Operating Items													
Interest Income	613,385	610,920	613,078	611,817	612,729	611,468	469,620	488,726	487,503	488,466	487,244	488,206	6,583,162
Allowance for Funds Used													
During Construction	2,956,216	2,788,273	3,222,963	3,245,822	3,485,118	3,491,872	3,701,109	4,534,183	4,536,849	4,836,377	4,820,773	5,106,902	46,728,457
Other Non-Operating Income	(2,725)	(2,341)	(2,609)	(2,214)	(2,306)	(2,327)	(2,253)	(2,261)	(2,315)	(2,309)	(2,254)	(2,619)	(26,533)
Other Capital Credits/Patronage	2,083	2,083	2,083	2,083	2,083	2,083	2,083	302,083	2,083	2,083	2,083	2,087	325,000
Total Non-Operating Items	3,568,959	3,398,935	3,835,515	3,657,508	4,097,624	4,103,096	4,170,559	5,322,731	5,024,120	5,326,617	5,307,846	5,594,576	53,608,086
Net Patronage Capital & Margins (Deficit)	6,965,341	9,969,205	(758,192)	(850,756)	(2,015,843)	6,966,755	(469,183)	6,922,637	761,003	1,688,745	(305,220)	4,038,370	32,912,862

EAST KENTUCKY POWER COOPERATIVE

Statement of Operations

Base Year February 2008 - January 2009

	Feb-08 Actual	Mar-08 Actual	Apr-08 Actual	May-08 Actual	June-08 Actual	July-08 Actual	Aug-08 Actual	Sept-08 Budget	Oct-08 Budget	Nov-08 Budget	Dec-08 Budget	Jan-09 Budget	Totals
STATEMENT OF OPERATIONS													
Electric Energy Revenues													
Power Sales-Member Coops - Basic Rate	59,986,494	55,065,516	43,759,307	41,620,769	51,200,821	54,101,251	52,015,498	48,875,612	45,574,165	52,545,539	64,178,040	67,596,887	636,519,889
Power Sales-Member Coops - Fuel Clause	8,063,583	5,954,831	7,793,985	6,607,850	4,978,928	12,517,235	9,833,230	2,207,373	3,260,457	264,259	2,793,459	18,918,964	83,194,154
Power Sales-Member Coops - Env Surcharge	4,222,812	3,826,947	3,021,259	2,664,134	3,380,414	4,116,070	0	4,534,466	3,860,097	3,869,508	3,204,081	8,373,474	45,073,262
Power Sales-Member Coops - Steam	1,214,798	1,179,072	1,110,121	1,098,533	943,775	1,074,864	983,946	837,926	927,897	866,218	977,725	1,258,451	12,473,326
Power Sales - Off System	1,385,050	275,937	113,358	107,143	783,528	348,490	635,872	344,556	466,484	604,195	319,127	229,621	5,613,361
Wheeling Revenue	29,210	25,632	21,155	21,456	28,200	30,044	29,140	97,127	110,432	113,390	130,667	273,233	909,686
Other Operating Revenue - Income	214,788	207,684	171,200	208,469	181,064	212,773	214,042	27,760	27,760	27,760	29,960	29,960	1,551,020
Operating Revenue & Patronage Capital	<u>75,116,735</u>	<u>66,535,619</u>	<u>55,990,385</u>	<u>52,328,344</u>	<u>61,496,730</u>	<u>72,400,726</u>	<u>63,711,728</u>	<u>56,924,820</u>	<u>54,227,292</u>	<u>58,290,869</u>	<u>71,630,859</u>	<u>96,680,590</u>	<u>785,334,697</u>
Operation Expenses													
Production Costs Excludes Fuel	4,560,287	4,353,783	5,502,131	3,029,000	5,467,035	5,273,816	5,220,004	5,010,471	4,251,400	4,246,925	8,535,874	5,615,836	59,066,563
Fuel	25,519,295	21,425,750	17,730,799	17,666,369	27,430,102	26,063,661	28,883,360	24,014,766	19,399,944	19,628,803	28,757,910	43,676,574	300,197,333
Other Power Supply	15,949,719	23,369,523	14,251,143	12,216,835	19,116,700	17,356,320	11,754,407	8,202,724	8,606,012	14,014,394	10,840,061	16,165,885	171,843,522
Transmission	2,866,531	2,079,030	2,306,809	2,452,064	2,696,433	2,532,837	1,798,669	1,992,312	2,511,337	2,820,704	2,753,385	2,934,450	29,744,561
Distribution	33,464	39,029	52,295	81,300	75,941	92,831	48,560	177,549	143,664	144,516	160,394	93,146	1,142,688
Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service & Information	88,558	198,876	126,612	131,435	104,207	80,949	100,816	146,680	146,075	143,897	179,462	166,110	1,613,679
Sales	1,543	2,053	1,684	2,148	1,650	1,724	1,921	3,421	3,359	3,362	4,094	417	27,377
Administration and General	1,789,063	1,959,893	1,911,678	1,897,296	1,038,722	2,796,082	1,638,095	1,820,636	1,727,020	2,065,353	1,924,838	3,466,071	24,034,746
Total Operation Expenses	<u>50,808,461</u>	<u>53,427,938</u>	<u>41,883,151</u>	<u>37,476,247</u>	<u>55,930,791</u>	<u>54,198,220</u>	<u>49,445,831</u>	<u>41,368,559</u>	<u>36,788,811</u>	<u>43,067,954</u>	<u>51,156,018</u>	<u>72,118,489</u>	<u>587,670,469</u>
Maintenance Expenses													
Production	2,513,720	3,486,154	6,864,728	8,571,826	7,700,939	2,316,676	7,988,975	3,881,929	4,709,979	4,604,720	4,795,995	2,613,687	60,049,328
Transmission Expense	254,162	258,669	361,362	381,960	362,270	291,919	180,688	426,109	426,290	426,472	552,699	277,230	4,199,830
Distribution Expense	93,968	93,694	104,482	76,331	117,798	174,734	89,168	85,707	85,748	85,789	106,262	65,407	1,179,088
General Plant	86,284	48,244	52,148	63,585	55,308	108,026	50,776	83,391	81,170	81,199	136,037	208,776	1,054,946
Total Maintenance Expenses	<u>2,948,134</u>	<u>3,886,761</u>	<u>7,382,720</u>	<u>9,093,703</u>	<u>8,236,315</u>	<u>2,891,354</u>	<u>8,309,608</u>	<u>4,477,136</u>	<u>5,303,187</u>	<u>5,198,180</u>	<u>5,590,993</u>	<u>3,165,102</u>	<u>66,483,192</u>
Fixed Costs													
Depreciation/Amortization	3,442,237	3,460,188	3,544,371	3,391,904	3,499,217	3,417,768	3,393,608	3,790,476	3,800,164	3,800,375	4,411,346	3,897,075	43,848,730
Taxes	(8,452)	9,252	0	0	0	0	0	0	0	0	0	0	800
Interest on Long-Term Debt	8,504,201	9,002,520	8,530,089	8,898,220	8,847,599	9,096,952	9,272,395	11,435,246	11,856,264	11,721,188	11,908,043	9,974,568	119,047,285
Interest During Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Interest Expense	0	1,420	1,823	2,358	1,353	1,778	2,069	7,464	7,713	7,464	7,713	3,397	44,553
Other Deductions	90,571	150,264	153,478	(199,368)	78,169	91,179	111,483	109,056	109,025	108,774	112,952	190,007	1,105,591
Total Fixed Costs	<u>12,028,558</u>	<u>12,623,644</u>	<u>12,229,761</u>	<u>12,093,115</u>	<u>12,426,338</u>	<u>12,607,678</u>	<u>12,779,555</u>	<u>15,342,242</u>	<u>15,773,166</u>	<u>15,637,801</u>	<u>16,440,054</u>	<u>14,065,047</u>	<u>164,046,958</u>
Total Cost of Electric Service	65,785,152	69,938,343	61,495,632	58,663,064	76,593,444	69,697,252	70,534,993	61,187,937	57,865,164	63,903,935	73,187,065	89,348,638	818,200,620
Operating Margins	9,331,582	(3,402,724)	(5,505,247)	(6,334,720)	(15,096,714)	2,703,475	(6,823,265)	(4,263,117)	(3,637,872)	(5,613,066)	(1,556,206)	7,331,952	(32,865,922)
Non-Operating Items													
Interest Income	422,392	506,932	419,255	449,387	555,526	422,244	480,880	487,503	488,466	487,244	488,206	340,662	5,548,698
Allowance for Funds used for Construction	2,536,398	2,438,416	2,581,689	2,576,670	2,748,292	2,727,110	2,874,747	4,536,849	4,838,377	4,820,773	5,106,902	1,931,936	39,718,159
Other Non-Operating Income	(288)	(2,792)	5,954	(1,772)	35,576	(1,522)	(4,016)	(2,315)	(2,309)	(2,254)	(2,619)	(2,454)	19,189
Other Capital Credits/Patronage Dividends	0	37,177	1,596	0	797	2,669	280	2,083	2,083	2,083	2,087	4,166	55,021
Total Non-Operating Items	<u>2,958,503</u>	<u>2,979,733</u>	<u>3,008,496</u>	<u>3,024,285</u>	<u>3,340,191</u>	<u>3,150,501</u>	<u>3,351,891</u>	<u>5,024,120</u>	<u>5,326,617</u>	<u>5,307,846</u>	<u>5,594,576</u>	<u>2,274,310</u>	<u>45,341,067</u>
Net Patronage Capital & Margins(Deficits)	<u>12,290,085</u>	<u>(422,992)</u>	<u>(2,496,752)</u>	<u>(3,310,436)</u>	<u>(11,756,522)</u>	<u>5,853,975</u>	<u>(3,471,374)</u>	<u>761,003</u>	<u>1,688,745</u>	<u>(305,220)</u>	<u>4,038,370</u>	<u>9,606,262</u>	<u>12,475,145</u>

EAST KENTUCKY POWER COOPERATIVE
Budgeted Statement of Operations
Forecasted Test Year June 2009 - May 2010

STATEMENT OF OPERATIONS	June 2009	July 2009	August 2009	September 2009	October 2009	November 2009	December 2009	January 2010	February 2010	March 2010	April 2010	May 2010	Totals
Electric Energy Revenues													
Power Sales-Member Coops - Basic Rate	51,785,981	56,174,842	57,165,523	50,166,285	45,672,574	52,826,789	64,293,059	68,630,721	59,352,634	56,992,109	46,358,215	47,937,042	659,355,754
Power Sales-Member Coops - Fuel Clause	4,839,308	5,695,708	9,418,926	7,092,765	4,579,464	4,936,575	12,775,630	12,408,150	12,056,270	11,385,749	6,637,509	5,791,586	97,617,640
Power Sales-Member Coops - Env Surcharge	7,767,296	8,888,698	9,507,524	8,197,366	7,038,178	7,838,500	10,742,159	11,429,314	9,559,858	9,230,840	7,236,952	7,288,484	104,725,169
Power Sales-Member Coops - Steam	861,269	860,969	933,981	905,265	964,278	912,316	1,147,638	1,136,189	1,082,146	1,083,028	965,690	947,268	11,800,037
Power Sales - Off System	1,332,340	1,119,946	1,159,704	1,311,731	1,001,815	253,615	272,436	398,354	439,280	1,096,284	866,814	734,687	9,987,006
Wheeling Revenue	201,540	197,760	223,545	198,933	173,994	176,604	188,281	279,490	214,328	178,513	173,764	182,381	2,389,123
Other Operating Revenue - Income	30,467	30,467	30,467	30,467	30,767	30,767	30,767	39,307	39,307	39,307	39,307	27,646	399,043
Total Operating Revenue & Patronage Capital	66,818,201	74,968,390	78,439,670	67,902,792	59,461,070	66,975,166	89,449,970	94,321,525	82,743,823	80,005,830	62,278,241	62,909,094	886,273,772
Operation Expenses													
Total Production Costs Excluding Fuel	5,730,341	5,963,173	6,097,276	5,537,794	5,164,210	5,729,729	7,569,936	5,570,429	5,509,687	5,768,446	5,388,687	5,437,832	69,467,540
Total Fuel (Includes Handling)	32,218,785	38,694,455	36,663,291	31,216,736	28,713,801	34,125,227	41,568,111	44,575,491	38,946,165	38,080,237	30,787,182	31,348,004	426,937,485
Total Other Power Supply	4,898,895	6,389,885	6,244,943	4,775,392	4,667,144	8,529,164	8,611,411	10,523,391	8,103,440	5,226,813	4,726,617	4,490,122	77,187,217
Transmission Wheeling	1,405,070	1,346,746	1,377,198	1,305,222	1,214,810	1,296,902	1,319,317	2,198,733	1,548,283	875,710	929,816	815,145	15,632,950
Transmission Expense	934,015	950,027	933,555	931,043	1,248,363	935,152	1,041,326	1,192,816	1,029,009	1,062,322	1,032,744	1,061,082	12,351,454
Distribution Expense	80,153	99,467	79,095	78,540	79,871	79,132	92,111	92,502	84,294	80,351	86,164	89,946	1,021,626
Customer Accounts	0	0	0	0	0	0	0	0	0	0	0	0	0
Customer Service and Information	137,026	134,417	136,972	138,785	138,738	137,263	173,049	171,473	147,411	157,978	143,017	148,461	1,764,590
Sales	833	833	833	833	833	833	1,253	417	833	833	833	833	10,000
Administrative and General	2,133,529	3,042,756	1,782,730	2,071,089	1,858,633	2,092,466	1,867,540	3,357,943	2,249,476	2,546,210	1,844,206	1,828,751	26,675,329
Total Operation Expenses	47,538,647	56,621,759	53,315,891	46,055,434	43,086,403	52,925,868	62,244,054	67,683,195	57,618,598	53,798,900	44,939,266	45,220,176	631,048,191
Maintenance Expenses													
Production Expense	5,000,712	3,484,652	3,647,219	3,681,656	6,539,943	4,522,574	3,667,580	2,546,119	3,283,777	3,691,062	3,787,031	4,822,006	48,674,331
Transmission Expense	486,784	396,736	396,264	396,524	400,679	395,546	522,563	274,312	391,158	393,311	391,510	393,658	4,839,045
Distribution Expense	81,855	81,841	82,000	81,855	84,805	81,862	102,816	64,565	81,665	81,961	80,946	81,665	987,836
General Plant	103,942	159,232	77,590	79,242	78,137	77,888	135,638	91,937	136,098	88,620	141,369	76,098	1,245,791
Total Maintenance Expenses	5,673,293	4,122,461	4,203,073	4,239,277	7,103,564	5,077,870	4,428,597	2,976,933	3,892,698	4,254,954	4,400,856	5,373,427	55,747,003
Fixed Costs													
Depreciation/Amortization	5,723,016	5,723,300	5,723,363	6,063,468	6,109,495	6,109,495	6,450,578	6,318,749	6,320,249	6,335,160	6,335,491	6,345,947	73,558,311
Taxes	0	0	0	0	0	0	0	0	0	800	0	0	800
Interest on Long-Term Debt	10,667,749	11,140,546	11,139,513	11,027,355	11,290,717	11,168,148	11,288,671	11,420,418	11,096,753	11,562,532	11,921,671	12,059,814	135,783,887
Interest During Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Interest Expense	3,288	3,397	3,397	3,288	3,397	3,288	3,397	3,397	3,068	3,397	3,288	3,397	39,999
Other Deductions	224,378	224,386	223,747	223,728	224,014	223,616	259,251	190,156	223,980	223,876	223,674	(101,100)	2,363,706
Total Fixed Costs	16,618,431	17,091,629	17,090,020	17,317,839	17,627,623	17,504,547	18,001,897	17,932,720	17,644,050	18,125,765	18,484,124	18,308,058	211,746,703
Total Cost of Electric Service	69,830,371	77,835,849	74,808,984	67,612,550	67,817,590	75,508,285	84,674,548	88,592,848	79,155,346	76,179,619	67,824,246	68,901,661	898,541,897
Operating Margins	(3,012,170)	(2,867,459)	3,830,686	290,242	(8,356,520)	(8,533,119)	4,775,422	5,728,677	3,588,477	3,826,211	(5,546,005)	(5,992,567)	(12,268,125)
Non-Operating Items													
Interest Income	336,637	348,197	348,066	344,753	347,842	344,532	347,623	320,752	311,008	320,467	317,133	320,179	4,007,189
Allowance for Funds used for Construction	0	0	0	0	0	0	0	0	0	0	0	0	0
Other Non-Operating Income	(2,150)	(2,100)	(2,103)	(2,219)	(2,194)	(2,116)	(2,586)	(2,856)	(2,470)	(2,626)	(2,222)	(2,270)	(27,912)
Other Capital Credits/Patronage Dividends	4,166	4,166	204,166	4,166	4,166	4,166	4,174	4,166	4,166	4,166	4,166	4,166	250,000
Total Non-Operating Items	338,653	350,263	550,129	346,700	349,814	346,582	349,211	322,062	312,704	322,007	319,077	322,075	4,229,277
Net Patronage Capital & Margins(Deficits)	(2,673,517)	(2,517,196)	4,380,815	636,942	(8,006,706)	(8,186,537)	5,124,633	6,050,739	3,901,181	4,148,218	(5,226,928)	(5,670,492)	(8,038,848)

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 27

Filing Requirement
807 KAR 5:001 Section 10(9)(e)
Sponsoring Witness: Robert M. Marshall

Description of Filing Requirement:

Attestation signed by utility's chief officer in charge of Kentucky operations providing:

- 1. That forecast is reasonable, reliable, made in good faith and that all basic assumptions used have been identified and justified; and*
- 2. That forecast contains same assumptions and methodologies used in forecast prepared for use by management, or an identification and explanation for any differences; and*
- 3. That productivity and efficiency gains are included in the forecast;*

Response:

See page 2 of this response.

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In re the Matter of:

THE APPLICATION OF EAST KENTUCKY)
POWER COOPERATIVE, INC. FOR A) CASE NO.
GENERAL ADJUSTMENT OF ITS) 2008-00409
WHOLESALE ELECTRIC RATES)

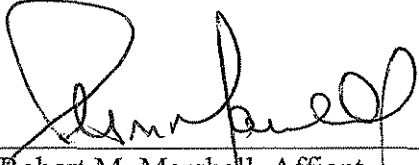
AFFIDAVIT

STATE OF KENTUCKY)
)
COUNTY OF CLARK)

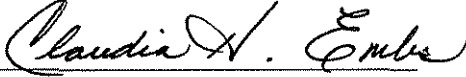
Now comes Robert M. Marshall, President and Chief Executive Officer of East Kentucky Power Cooperative, Inc. ("EKPC"), and as required by 807 KAR 5:001, Section 10(9)(e), hereby attests as follows:

1. the forecast for the fully forecasted test period (June 2009-May 2010) used in Case No. 2008-00409 by EKPC is reasonable, reliable, made in good faith and all basic assumptions used in the forecast have been identified and justified; and
2. the forecast for the fully forecasted test period contains the same assumptions and methodologies as used in the forecast prepared for use by management; and
3. productivity and efficiency gains are included in the forecast.

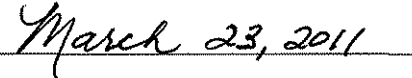
Further affiant sayeth not.


Robert M. Marshall, Affiant

Subscribed and sworn before me on this 31st day of October, 2008.


Notary Public

My Commission expires:


March 23, 2011

**East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 28**

**Filing Requirement
807 KAR 5:001 Section 10(9)(f)
Sponsoring Witness: Gary T. Crawford, Craig A. Johnson, and
Ricky L. Drury**

Description of Filing Requirement:

For each major construction project constituting 5% or more of annual construction budget within 3 year forecast, following information shall be filed:

- 1. Date project began or estimated starting date;*
- 2. Estimated completion date;*
- 3. Total estimated cost of construction by year exclusive and inclusive of Allowance for Funds Used During Construction ("AFUDC") or Interest During Construction Credit; and*
- 4. Most recent available total costs incurred exclusive and inclusive of AFUDC or Interest During Construction Credit*

Response:

Each major construction project constituting 5% or more of the annual construction budget within the 3-year forecast is included on page 2 of this response.

East Kentucky Power Cooperative
Major Construction Projects
Constituting 5% or More of Annual Budget
Years 2009-2011

Line No.	Project Description	Actual or Projected Start Date	Projected Completion Date	Estimated Costs Including AFUDC			Estimated Costs Excluding AFUDC			Actual Costs as of 8/31/08 Incl. AFUDC	Actual Costs as of 8/31/08 Excl. AFUDC
				2009	2010	2011	2009	2010	2011		
1	Combustion Turbines #9 & #10	Jun-08	Oct-09	\$ 45,270,724	\$ -	\$ -	\$ 45,270,724	\$ -	\$ -	\$ 58,942,212	\$ 58,942,212
2	J. K. Smith - CFB Unit #1	Jan-10	May-13	7,347,004	137,229,180	234,118,635	7,347,004	137,229,180	234,118,635	124,265,890	122,783,528
3	New CT Site (Phases I-IV)	Aug-08	May-13	4,150,200	25,278,000	95,249,000	4,150,200	25,278,000	95,249,000	-	-
4	Cooper-Retrofit Air Pollution Project	Jul-08	Dec-12	17,539,223	112,270,547	127,807,531	17,539,223	112,270,547	127,807,531	31,787	31,787
5	Spurlock Unit #1 Scrubber	Jan-08	Apr-09	16,059,102	-	-	16,059,102	-	-	96,471,604	92,729,398
6	Spurlock Unit #4	Oct-04	Apr-09	38,650,335	-	-	32,977,000	-	-	456,734,228	418,984,512
7	25 MW Wind Farm	Jan-09	Dec-10	-	45,580,000	-	-	45,580,000	-	-	-
8	J.K. Smith-West Garrard 345 kV Trans. Line	Aug-05	Jun-09	24,809,644	-	-	24,809,644	-	-	16,402,637	16,041,346
				<u>\$ 153,826,232</u>	<u>\$ 320,357,727</u>	<u>\$ 457,175,166</u>	<u>\$ 148,152,897</u>	<u>\$ 320,357,727</u>	<u>\$ 457,175,166</u>	<u>\$ 752,848,358</u>	<u>\$ 709,512,783</u>

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 29

Filing Requirement
807 KAR 5:001 Section 10(9)(g)
Sponsoring Witness: Craig A. Johnson and Ricky L. Drury

Description of Filing Requirement:

For all construction projects constituting less than 5% of annual construction budget within 3 year forecast, file aggregate of information requested in paragraph (f) 3 and 4 of this subsection;

Response:

All major construction projects, in the aggregate, constituting less than 5% of the annual construction budget within the 3-year forecast are included on page 2 of this response.

East Kentucky Power Cooperative
Major Construction Projects
Constituting Less Than 5% of Annual Budget
Years 2009-2011

Line No.	Project Description	Actual or Projected Start Date	Projected Completion Date	Estimated Costs Including AFUDC			Estimated Costs Excluding AFUDC			Actual Costs as of 8/31/08	Actual Costs as of 8/31/08
				2009	2010	2011	2009	2010	2011	Incl. AFUDC	Excl. AFUDC
1	Sum of all projects not included on FR 10(9)(f)	Various	Various	\$74,128,949	\$34,719,585	\$17,845,070	\$74,128,949	\$34,719,585	\$17,845,070	\$ 6,525,553	\$ 6,525,553

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 4, Tab 30

Filing Requirement
807 KAR 5:001 Section 10(9)(h)

Sponsoring Witness: James C. Lamb, Jr. and Frank J. Oliva

Description of Filing Requirement:

Financial forecast for each of 3 forecasted years included in capital construction budget supported by underlying assumptions made in projecting results of operations and including the following information:

1. *Operating income statement (exclusive of dividends per share or earnings per share);*
2. *Balance sheet;*
3. *Statement of cash flows;*
4. *Revenue requirements necessary to support the forecasted rate of return;*
5. *Load forecast including energy and demand (electric);*
6. *Access line forecast (telephone);*
7. *Mix of generation (electric);*
8. *Mix of gas supply (gas);*
9. *Employee level;*
10. *Labor cost changes;*
11. *Capital structure requirements;*
12. *Rate base;*
13. *Gallons of water projected to be sold (water);*
14. *Customer forecast (gas, water);*
15. *MCF sales forecasts (gas);*
16. *Toll and access forecast of number of calls and number of minutes (telephone);*
and
17. *A detailed explanation of any other information provided.*

Response:

The information included in the financial forecast for years 2009-2011, the three forecasted years included in EKPC's capital construction budget, is included on the page number or in the referenced tab listed below.

- 1—Operating Income Statements—Included on page 3 of this response.
- 2—Balance Sheets—Included on page 4 of this response.
- 3—Statements of Cash Flows—Included on page 5 of this response.
- 4—Revenue Requirements Necessary to Support the Forecasted Rate of Return—Included in Exhibit 2 in Mr. Seelye's testimony under Tab 23.

- 5—Load Forecasts Including Energy and Demand—Included on page 6 of this response.
- 6—Access Line Forecast—This filing requirement is not applicable to EKPC.
- 7—Mix of Generation—Included on page 7 of this response.
- 8—Mix of Gas Supply—This filing requirement is not applicable to EKPC.
- 9—Employee Level—Included on page 8 of this response.
- 10—Labor Cost Changes—Included on page 9 of this response.
- 11—Capital Structure Requirements—Included on page 10 of this response.
- 12—Rate Base—Included on page 11 of this response.
- 13—Gallons of Water to be Sold—This filing requirement is not applicable to EKPC.
- 14—Customer Forecast—This filing requirement is not applicable to EKPC.
- 15—MCF Sales Forecast—This filing requirement is not applicable to EKPC.
- 16-- Toll and access forecast of number of calls and number of minutes—This filing requirement is not applicable to EKPC.
- 17—A detailed explanation of any other information provided—No other information is provided.

**EAST KENTUCKY POWER COOPERATIVE
STATEMENT OF OPERATIONS
(2009-2011)**

(\$000)

	<u>2009</u>	<u>2010</u>	<u>2011</u>
<u>OPERATING REVENUE</u>			
MEMBER COOPERATIVES			
BASE RATES	\$663,689	\$746,796	\$761,685
FUEL ADJUSTMENT	120,122	118,971	118,769
ENVIRONMENTAL SURCHARGE	93,158	107,540	105,600
BASE RATE CHANGE	39,167	0	22,501
TOTAL FROM MEMBERS	<u>916,136</u>	<u>973,307</u>	<u>1,008,555</u>
OFF SYSTEM SALES	8,412	8,015	9,171
TOTAL OPERATING REVENUE	<u>924,548</u>	<u>981,322</u>	<u>1,017,726</u>
<u>EXPENSES</u>			
PRODUCTION			
FUEL	407,028	428,893	449,308
O AND M	135,654	126,365	127,081
OTHER POWER SUPPLY	107,371	95,761	64,173
TRANSMISSION O AND M	19,271	19,584	21,708
ADMINISTRATIVE & GENERAL	35,157	34,596	34,879
DEPRECIATION	64,633	76,238	76,575
TAXES	1	1	0
INTEREST ON LONG TERM DEBT	129,135	145,500	169,914
INTEREST CHARGED TO CONSTR	(5,673)	0	0
OTHER DEBT COST	40	40	196
TOTAL EXPENSES	<u>892,616</u>	<u>926,977</u>	<u>943,835</u>
OPERATING MARGINS	31,932	54,345	73,891
OTHER REVENUE	<u>7,061</u>	<u>7,106</u>	<u>2,570</u>
NET MARGIN	<u>\$38,993</u>	<u>\$61,451</u>	<u>\$76,461</u>

**EAST KENTUCKY POWER COOPERATIVE
BALANCE SHEET
2009-2011**

(\$000)

	<u>2009</u>	<u>2010</u>	<u>2011</u>
<u>ASSETS</u>			
ELECTRIC PLANT IN SERVICE	\$3,394,277	\$3,487,238	\$3,635,440
CONSTR WORK IN PROGRESS	205,045	479,822	816,470
UTILITY PLANT	3,599,321	3,967,060	4,451,911
ACCUM DEPRECIATION	849,171	925,409	1,001,984
UTILITY PLANT NET	<u>2,750,150</u>	<u>3,041,651</u>	<u>3,449,927</u>
PROPERTY & INVESTMENTS	51,498	53,249	55,014
OTHER ASSETS	3,246	3,384	3,326
CURRENT ASSETS			
CASH AND INVESTMENTS	52,895	10,852	38,340
ACCOUNTS RECEIVABLE	95,557	103,406	104,468
FUEL STOCK	65,408	68,922	72,204
MATERIALS & SUPPLIES	60,904	62,763	65,727
OTHER CURRENT ASSETS	<u>4,074</u>	<u>4,260</u>	<u>4,557</u>
TOTAL ASSETS	<u>\$3,083,732</u>	<u>\$3,348,487</u>	<u>\$3,793,562</u>
<u>EQUITY AND LIABILITIES</u>			
EQUITY	\$214,570	\$276,022	\$352,483
LONG TERM DEBT	2,715,576	2,925,381	3,293,212
SHORT TERM DEBT	0	0	0
CURRENT LIABILITIES	90,609	90,747	90,885
DEF CREDIT & OPER RESERVES	<u>62,978</u>	<u>56,338</u>	<u>56,982</u>
TOTAL EQUITY & LIABILITIES	<u>\$3,083,732</u>	<u>\$3,348,487</u>	<u>\$3,793,562</u>

**EAST KENTUCKY POWER COOPERATIVE
CASH FLOW SCHEDULE
2009-2011**

(\$000)

	<u>2009</u>	<u>2010</u>	<u>2011</u>
<u>AVAILABLE FUNDS</u>			
NET MARGIN	\$38,993	\$61,451	\$76,461
DEPRECIATION	64,633	76,238	76,771
LTD ADVANCES	327,676	292,000	1,077,000
SHORT TERM BORROWINGS	0	0	0
OPERATING RESERVES	2,603	2,531	2,545
OTHER TRANSACTIONS	(5,561)	(8,391)	(1,120)
TOTAL AVAILABLE	<u>428,344</u>	<u>423,829</u>	<u>1,231,656</u>
<u>CASH REQUIREMENTS</u>			
PRINCIPAL PAYMENTS	75,098	82,195	64,169
CREDIT FACILITY PAYMENTS	0	0	645,000
FUEL STOCK	4,957	3,514	3,282
MATERIALS & SUPPLIES	21,526	1,859	2,964
OTHER ASSETS	2,153	186	296
ACCOUNTS RECEIVABLE	24,429	7,849	1,062
POST RETIREMENT MEDICAL FD	2,603	2,531	2,545
INTEREST CHARGED TO CONSTR	5,673	0	0
CAPITAL ADDITIONS	261,397	367,739	484,851
CAPITAL CREDITS RETIRED	0	0	0
TOTAL CASH REQUIREMENTS	<u>397,837</u>	<u>465,872</u>	<u>1,204,169</u>
INCREASE DECREASE IN CASH	<u>\$30,507</u>	<u>(\$42,043)</u>	<u>\$27,488</u>

East Kentucky Power Cooperative, Inc.
Load Forecasts Including Energy and Demand
2009 - 2011

<u>MWh (2009 - 2011)</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Rate E-2 - On-Peak	4,741,037	4,859,824	5,019,049
Rate E-2 - Off-Peak	4,409,261	4,517,568	4,632,969
Owen Rate E-1 - On-Peak	558,847	575,168	590,460
Owen Rate E-1 - Off-Peak	519,991	535,179	545,040
Rate B	976,295	1,018,474	1,060,439
Rate C	389,832	392,318	396,483
Inland Electric	223,221	223,221	223,221
Pumping Stations	173,755	173,755	173,755
AGC	134,774	131,928	129,406
Gallatin - On-Peak	288,552	288,579	416,653
Gallatin - Off-Peak	680,460	680,571	552,307
Inland Steam	260,384	260,384	260,384
Total	13,356,409	13,656,969	14,000,165

<u>kW (2009 - 2011)</u>	<u>2009</u>	<u>2010</u>	<u>2011</u>
Rate E-2	21,312,000	21,720,000	22,082,158
Owen Rate E-1	2,292,000	2,380,000	2,434,786
Excess B	22,120	23,030	23,979
Rate B	1,557,880	1,621,970	1,688,799
Rate C	723,973	726,543	731,504
Inland Electric	348,000	348,000	346,800
Pumping Stations	467,000	467,000	467,000
AGC	196,027	193,457	191,178
Gallatin - 360 Hrs Interruptible	1,920,000	1,920,000	1,920,000
Inland Steam	492,000	492,000	492,000
Total	29,331,000	29,892,000	30,378,203

East Kentucky Power Cooperative, Inc.
Forecasted Generation Mix
2009-2011

	2009		2010		2011	
	Net Generation MWH	Percent Total Generation	Net Generation MWH	Percent Total Generation	Net Generation MWH	Percent Total Generation
Dale	1,009,700	8.0%	785,265	6.0%	877,215	6.6%
Cooper	1,933,594	15.3%	1,819,723	13.9%	1,943,149	14.6%
Spurlock 1	2,037,571	16.1%	2,370,186	18.2%	2,247,617	16.8%
Spurlock 2	4,053,894	32.0%	3,898,707	29.9%	3,942,220	29.5%
Gilbert	1,957,536	15.4%	1,923,804	14.7%	1,934,251	14.5%
Spurlock 4	1,257,211	9.9%	1,818,714	13.9%	1,928,281	14.4%
Combustion Turbines	289,333	2.3%	296,479	2.3%	333,126	2.5%
Landfill	139,238	1.1%	139,077	1.1%	139,121	1.0%
Total	12,678,077		13,051,955		13,344,980	

EAST KENTUCKY POWER COOPERATIVE

EMPLOYEE LEVEL - 2009 - 2011

EMPLOYEE SUMMARY

Estimated Number of Full-Time Employees as of 12/31/2009	686
Estimated Number of Full-Time Employees as of 12/31/2010	687
Estimated Number of Full-Time Employees as of 12/31/2011	687

East Kentucky Power Cooperative, Inc.
Labor Cost Changes
2009-2010

	<u>Total Wages</u>	<u>Amount Over Previous Year</u>	<u>Percentage Over Previous Year</u>	
2008	\$ 50,891,761			
2009	\$55,617,369	\$4,725,608	9%	*
2010	\$57,195,856	\$1,578,487	3%	
2011	\$58,911,732	\$1,715,876	3%	

* EKPC budgeted a 5% wage and salary increase for 2009; the remaining increase results from increased staffing of approximately 65 people in 2008 and 2009.

EAST KENTUCKY POWER COOPERATIVE, INC.
Capital Structure Requirements
2009-2011

Item	December 2009	December 2010	December 2011
Capitalization			
Members' Equity	214,570,000	276,021,581	352,482,689
Long-Term Debt	2,715,576,000	2,925,381,370	3,293,212,325
Total	<u>2,930,146,000</u>	<u>3,201,402,951</u>	<u>3,645,695,014</u>
Capital Structure (Percentage of Total)			
Members' Equity	7.32%	8.62%	9.67%
Long-Term Debt	92.68%	91.38%	90.33%
Total	100.00%	100.00%	100.00%

EAST KENTUCKY POWER COOPERATIVE, INC.
Rate Base
Year End 2009-2011

Item	December 2009	December 2010	December 2011
Net Cost Rate Base -- Including Environmental			
Utility Plant in Service			
Generation	2,634,372,180	2,697,858,850	2,826,215,850
Transmission	495,847,973	514,397,702	527,524,654
Distribution	182,252,911	190,202,795	195,828,631
General	81,802,799	84,776,248	85,869,023
Total Utility Plant in Service	3,394,275,863	3,487,235,595	3,635,438,158
Construction Work in Progress (CWIP)			
Generation	203,642,310	478,419,318	815,067,484
Transmission	1,403,134	1,403,134	1,403,134
Distribution	41	41	41
General	114	114	114
Total CWIP	205,045,600	479,822,608	816,470,774
Materials & Supplies	60,904,000	62,763,024	65,727,076
Fuel Stock	65,408,000	68,922,024	72,203,872
Cash Working Capital (1/8th of Adj. Annual O&M)	26,985,673	26,420,736	24,852,469
Total	3,752,619,135	4,125,163,986	4,614,692,348
Less: Accumulated Depreciation			
Generation	617,544,759	675,060,566	737,545,624
Transmission	137,454,202	145,674,063	152,433,659
Distribution	41,944,669	46,207,075	49,992,540
General	52,227,752	58,467,184	62,011,938
Total Accumulated Depreciation	849,171,382	925,408,888	1,001,983,761
Net Investment Rate Base	2,903,447,753	3,199,755,098	3,612,708,587
Net Cost Rate Base Items -- Environmental Plant			
Plant in Service	700,309,943	700,309,943	700,309,943
Accumulated Depreciation	65,307,600	84,872,588	104,437,576
Allowance Inventory	2,729,832	873,144	532,549
Cash Working Capital	3,571,585	4,146,372	4,150,687
Net Cost Rate Base -- Excluding Environmental			
Utility Plant in Service			
Generation	1,934,062,237	1,997,548,907	2,125,905,907
Transmission	495,847,973	514,397,702	527,524,654
Distribution	182,252,911	190,202,795	195,828,631
General	81,802,799	84,776,248	85,869,023
Total Utility Plant in Service	2,693,965,920	2,786,925,652	2,935,128,215
Construction Work in Progress (CWIP)			
Generation	203,642,310	478,419,318	815,067,484
Transmission	1,403,134	1,403,134	1,403,134
Distribution	41	41	41
General	114	114	114
Total CWIP	205,045,600	479,822,608	816,470,774
Materials & Supplies	60,904,000	62,763,024	65,727,076
Fuel Stock	62,678,168	68,048,880	71,671,323
Cash Working Capital (1/8th of Adj. Annual O&M)	23,414,088	22,274,364	20,701,781
Total	3,046,007,775	3,419,834,527	3,909,699,169
Less: Accumulated Depreciation			
Generation	552,237,159	590,187,978	633,108,048
Transmission	137,454,202	145,674,063	152,433,659
Distribution	41,944,669	46,207,075	49,992,540
General	52,227,752	58,467,184	62,011,938
Total Accumulated Depreciation	783,863,782	840,536,300	897,546,185
Net Investment Rate Base	2,262,143,993	2,579,298,227	3,012,152,984

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 31

Filing Requirement
807 KAR 5:001 Section 10(9)(i)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Most recent FERC or FCC audit reports;

Response:

Neither the FERC nor FCC has conducted any audits of EKPC; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 32

Filing Requirement
807 KAR 5:001 Section 10(9)(j)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Prospectuses of most recent stock or bond offerings;

Response:

EKPC has not entered into any stock or bond offerings; therefore, this filing requirement is not applicable.

East Kentucky Power Cooperative, Inc.
Case No. 2008-00409
Fully Forecasted Test Period
Volume 3, Tab 33

Filing Requirement
807 KAR 5:001 Section 10(9)(k)
Sponsoring Witness: Ann F. Wood

Description of Filing Requirement:

Most recent FERC Form 1 (electric), FERC Form 2 (gas), or the automated reporting Management Information System Report (telephone) and PSC Form T (telephone);

Response:

EKPC's most recent FERC Form 1 is attached.

THIS FILING IS (CHECK ONE BOX FOR EACH ITEM)			
Item 1:	<input checked="" type="checkbox"/> An Initial (Original) Submission	OR	<input type="checkbox"/> Resubmission No. _____
Item 2:	<input type="checkbox"/> An Original Signed Form	OR	<input checked="" type="checkbox"/> Conformed Copy

Form Approved
 OMB No. 1902-0021
 (Expires 3/31/2005)



FERC Form No. 1: ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHERS

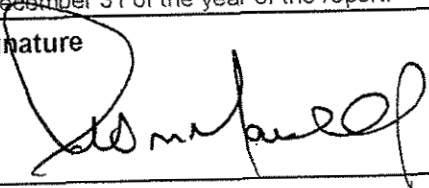
This report is mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider this report to be of a confidential nature.

Exact Legal Name of Respondent (Company)	Year of Report
East Kentucky Power Cooperative, Incorporated	December 31, 2007

Reconciliation of Gross Revenues shown in Annual Report and Gross Intrastate
Revenues shown on the Gross Operating Revenues Statement:

Operating Revenue as shown on Page 114, Line 2	\$ 743,026,331
Less: Interstate Revenues	
Associated Electric	2,100
Cargill Power Markets	308,767
Cobb Electric	308,480
Duke Energy Carolinas	427,800
Duke Energy Ohio	2,125
MISO	1,419,104
Oglethorpe Power	2,600
PJM Interconnection	4,008,247
Tenaska Power	70,841
Tennessee Valley Authority	819,755
The Energy Authority	<u>56,963</u>
Total Interstate Revenues	<u>7,426,782</u>
Intrastate Revenue	\$ <u>735,599,549</u>

**FERC FORM NO. 1:
ANNUAL REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER**

IDENTIFICATION		
01 Exact Legal name of Respondent East Kentucky Power Cooperative & Charleston Bottoms RECC	02 Year of Report December 31, 2007	
03 Previous Name and Date of Change (If name changed during year)		
04 Address of Principal Office at End of Year (Street, City, State, Zip Code) 4775 Lexington Road, Winchester, KY 40391		
05 Name of Contact Person Mr. Robert M. Marshall	06 Title of Contact Person President & CEO	
07 Address of Contact Person (Street, City State, Zip Code) 4775 Lexington Road, Winchester, KY 40391		
08 Telephone of Contact Person, Including Area Code (859) 744 - 4812	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 03/31/2008
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.		
01 Name Mr. Robert M. Marshall	03 Signature 	04 Date Signed (Mo, Da, Yr) 03/25/08
02 Title President & CEO		
Title 18, U.S.C. 1001, makes it a crime for any person knowingly and willingly to make any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.		

OATH

Commonwealth of Kentucky)
) ss:
County of Clark)

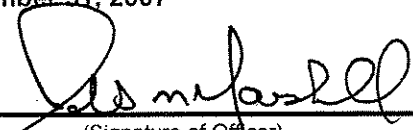
Robert M. Marshall makes oath and says
(Name of Officer)

that he is **President and Chief Executive Officer** of
(Official title of officer)

East Kentucky Power Cooperative, Inc.
(Exact legal title or name of respondent)

that it is his duty to have supervision over the books of account of the respondent and to control the manner in which such books are kept; that he knows that such books have, during the period covered by the forgoing report, been kept in good faith in accordance with the accounting and other orders of the Public Service Commission of Kentucky, effective during the said period; that he has carefully examined the said report and to have the best of his knowledge and belief the entries contained in the said report have, so far as they relate to matters of account, been accurately taken from the said books of account and are in exact accordance therewith; that he believes that all other statements of fact contained in the said report are true; and that the said report is a correct and complete statement of the business and affairs of the above-named respondent during the period of time from and including

January 1, 2007, to and including December 31, 2007



(Signature of Officer)

subscribed and sworn to before me, a notary, in and for
the State and County named in the above this 25th day of March, 2008

My commission expires March 23, 2011

(Apply Seal Here)



(Signature of officer authorized to administer oath)

[Persons making willful false statements in this report may be punished by fine or imprisonment under KRS 523.040 and 523.100.]

Additional Requested Information

Utility Name

East Kentucky Power Cooperative, Incorporated

FEIN # (Federal Employer Identification Number)

6	1	-	0	4	6	1	9	1	9
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Contact Person

Rhonda S. Morpew

Contact Person's E-Mail Address

rhonda.morpew@ekpc.coop

Utility's Web Address

www.ekpc.coop

Please complete the above information, if it is available.

If there are multiple staff who may be contacts, please include their names and e-mail addresses also.

NOT APPLICABLE
KENTUCKY PUBLIC SERVICE COMMISSION
REPORT OF GROSS OPERATING REVENUES DERIVED FROM INTRA-KENTUCKY
BUSINESS FOR THE YEAR ENDING DECEMBER 31, 20__

(Utility Reporting) (Address)

(DO NOT INCLUDE TAXES COLLECTED)

To Be Completed by Retail Electric Suppliers, Subject to the Jurisdiction of the Public Service Commission for Rates.

Intrastate Gross Revenues of Retail Electric Supplier _____ \$ _____
Less One-half of the Applicable Wholesale Power Costs
(provided the utility from which such wholesale power
purchases were made pays assessment on the full
wholesale value of its gross Intra-Kentucky revenues)

Wholesale Power Costs _____ = \$ _____
2

** Assessable Revenues _____ \$ _____

OATH

State of.....)
) ss:
County of.....)

_____ being duly sworn, states that he/she
(Officer)

is _____ of the _____
(Official Title) (Utility Reporting)

that the above report of gross revenues is in exact accordance with
_____, and that such books accurately show the gross
(Utility Reporting)

revenues of: _____, derived from Intra-Kentucky
(Utility Reporting)
business for the calendar year ending December 31, 20_____.

(Officer) (Title)

This the _____ day of _____, 20_____

(Notary Public) (County) (Commission Expires)

NOTE: ANY DIFFERENCE BETWEEN THE AMOUNT OF THE GROSS
REVENUES SHOWN IN THE ANNUAL REPORT AND THE AMOUNT
APPEARING ON THIS STATEMENT MUST BE RECONCILED ON THE
REVERSE OF THIS REPORT.

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Principal Payment and Interest Information

	Amount	Yes/No
Amount of Principal Payment During Calendar Year	\$267,037,493.00	
Is Principal Current?		Y
Is Interest Current?		Y

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Services Performed by Independent CPA

	Yes/No	A/G/R
Are your financial statements examined by a Certified Public Accountant?		
Enter Y for Yes or N for No	Y	
If yes, which service is performed?		
Enter an X on each appropriate line		
Audit		X
Compilation		
Review		

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Additional Information - Part 1

	Total	Amount
Please furnish the following information, for Kentucky Operations only		
Number of Rural Customers (other than farms)		
Number of Farms Served (A farm is any agricultural operating unit consisting of 3 acres or more)		
Number of KWH sold to all Rural Customers		
Total Revenue from all Rural Customers		
LINE DATA		
Total Number of Miles of Wire Energized (located in Kentucky)		8,545
Total number of Miles of Pole Line (Located in Kentucky)		2,704

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Additional Information - Counties

Adair, Anderson, Barren, Bath, Boone, Bourbon, Boyle, Bracken, Breathitt, Bullitt, Butler, Campbell, Carroll, Carter, Casey, Clark, Clay, Clinton, Cumberland, Elliott, Estill, Fayette, Fleming, Floyd, Franklin, Gallatin, Garrard, Grant, Green, Greenup, Hardin, Harlan, Harrison, Hart, Henry, Jackson, Jessamine, Johnson, Kenton, Knox, Larue, Laurel, Lawrence, Lee, Letcher, Lewis, Lincoln, McCreary, Madison, Magoffin, Marion, Martin, Mason, Menifee, Mercer, Metcalfe, Montgomery, Morgan, Nelson, Nicholas, Owen, Owsley, Pendleton, Powell, Pulaski, Robertson, Rockcastle, Rowan, Russell, Scott, Shelby, Simpson, Spencer, Taylor, Trimble, Warren, Washington, Wayne, Whitley, Wolfe

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Supplemental Electric Information

	Revenues	KWHs Sold	Customers
Residential (440)			
Commercial and Industrial Sales			
Small (or Comercial)			
Large (or Industrial)			
Public St and Hwy Lighting (444)			
Other Sales to Public Authorities (445)			
Sales to Railroads and Railways (446)			
Interdepartmental Sales (448)			
Total Sales to Ultimate Customers			
Sales For Resale (447)	\$728,112,518.00	12,745,048	32
Total Sales of Electricity	\$728,112,518.00	12,745,048	32

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Identification (Ref Page: 1)

Name	Address1	Address2	City	State	Zip	Phone
------	----------	----------	------	-------	-----	-------

Exact Legal Name of Respondent

East Kentucky Power Cooperative, Inc & Charleston Bottoms Rural Electric Cooperative						
--	--	--	--	--	--	--

Previous Name and Date of change (if name changed during the year)

--	--	--	--	--	--	--

Name Address and Phone number of the contact person

Mr. Robert M. Marshall, President & CEO	4775 Lexington Road		Winchester	KY	40391	8597444812
---	---------------------	--	------------	----	-------	------------

Note File: Attestation and signature via Electronic Filing

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

General Information - (1) (Ref Page: 101)

	Name	Address	City	State	Zip
Provide name and title of the Officer having custody of the general corporate books of account	A.L. Rosenberger	4775 Lexington Road	Winchester	KY	40391
Provide Address of Office where the general Corporate books are kept	East Kentucky Power Cooperative, Inc.	4775 Lexington Road	Winchester	KY	40391
Provide the Address of any other offices where other corporate books are kept if different from where the general corporate books are kept					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

General Information (2,3,4) (Ref Page: 101)

Explain

Provide the name of the State under the laws which respondent is incorporated and date

If incorporated under a special law give reference to such law

If not incorporated state that fact and give the type of organization and the date organized

Kentucky - 1941

If at any time during the year the property of respondent was held by a receiver or trustee

give (a) the name of receiver or trustee

(b) date such receiver or trustee took possession

(c) the authority by which the receivership or trusteeship was created and

(d) date when possession by receiver or trustee ceased.

State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Class A Utility

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

General Information - (5) (Ref Page: 101)

	Yes/No	Date
--	--------	------

Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal account for the previous years certified financial statements?

Enter Y for Yes or N for No

If yes, Enter the date when such independent accountant was initially engaged

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Control Over Respondent (Ref Page: 102)

Explain

If any corporation, business trust or similar organization or combination of such organizations jointly held control over respondent at end of year

state name of controlling corporation or organization

manner in which control was held and extent of control.

If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization.

If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained and purpose of the trust.

East Kentucky Power Cooperative is a rural electric cooperative engaged in the generation and transmission of electric energy to the substations for its Member Rural Electric Distribution Cooperatives. By virtue of their memberships, these member cooperatives own East Kentucky Power Cooperative. Each of these members has a representative on the Board of Directors of East Kentucky Power.

Big Sandy RECC, Blue Grass Energy Coop, Clark Energy Coop, Cumberland Valley Electric, Farmers RECC, Fleming-Mason Energy, Grayson RECC, Inter-County Energy Coop, Jackson Energy Coop, Licking Valley RECC, Nolichucky RECC, Owen Electric Coop, Salt River Electric, Shelby Energy Coop, South Kentucky RECC, Taylor County RECC

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Corporations Controlled by Respondent (Ref Page: 103)

Name of Company	Business	Percent Voting Stock
Charleston Bottoms Rural Electric Cooperative	Electric Generation & Transmission for EKPC	100.00000000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Officers (Ref Page: 104)

Title	Name	first	Salary
Report name, title and salary for each executive officer whose salary is \$50,000 or more			
President & CEO	Marshall	Robert M.	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Directors (Ref Page: 105)

Name (and Title)	Principal Bus. Addr.	City	State	Zip
R Wayne Stratton, Chairman	115 Blue Bird Drive	Shelbyville	KY	40065
Lonnie Vice, Vice Chairman	2395 Wyoming Road	Owingsville	KY	40360
A. L. Rosenberger, Secretary-Treasurer	11851 Rineyville-Big Springs Road	Rineyville	KY	40162
Wade May	5650 Middle Fork	Leander	KY	41222
E. A. Gilbert	792 Richmond Road	Berea	KY	40403
William P. Shearer	6600 Muddy Creek Road	Winchester	KY	40391
Elbert Hampton	1924 Little Brush Creek	Artemus	KY	40903
Randy D. Sexton	400 Silver Charm Lane	Edmonton	KY	42124
William T. Rice	P. O. Box 493	Sandy Hook	KY	41171
Donnie Crum	10813 ST RT 9	Grayson	KY	41143
Daniel L. Divine	151 Divine Road	Perryville	KY	40468
Fred M. Brown	380 Doe Creek Road	Irvine	KY	40336
Michael Adams	235 Mine Fork Road	Salyersville	KY	41465
Hope Kinman	7224 Cascade Drive	Florence	KY	41042
Jimmy Longmire	855 Hibbs Lane	Cox's Creek	KY	40013
Richard Stephens	P. O. Box 369	Whitley City	KY	42653
P. D. Depp	P. O. Box 55	Dunnsville	KY	42528

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Important Changes During the Year (Ref Page: 108)

Explain

Give particulars concerning the matters indicated below.

- | | |
|--|---|
| 1. Changes in and important additions to franchise rights: | None. |
| 2. Acquisition of ownership in other companies by reorganization, merger or consolidation with other companies: | None. |
| 3. Purchase or sale of an operating unit or system: | None. |
| 4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given assigned or surrendered: | None. |
| 5. Important extension or reduction of transmission or distribution system: | None. |
| 6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees. | None. |
| 7. Changes in articles of incorporation or amendments to charter. Explain the nature and purpose of such changes or amendments. | None. |
| 8. State the estimated annual effect and nature of any important wage scale changes during the year. | None. |
| 9. State briefly the status of any materially important legal proceedings pending at the end of the year and the results. | 1. Brenda Milton v. EKPC et al (Employment Discrimination) 2. United States of America v. EKPC (Clean Air Act Enforcement), settled September 24, 2007. 3. Robert Mulberry v. EKPC et al (auto accident) 4. United States of America v. EKPC (Clean Air Act Enforcement), settled November 30, 2007. 5. The Goettle Co. vs. EKPC (Spudlock construction) 6. Sierra Club vs. Environmental and Public Protection Cabinet and EKPC (Intervenor) Franklin Circuit Court Case #07-CI-1644 |
| 10. Describe briefly any materially important transactions not disclosed elsewhere in this report in which an officer, director, or associated company was a party or had a material interest. | None. |
| (Reserved) | |
| 12. If the important changes appear in the annual report to stockholders are applicable and furnish data required by instructions 1 - 11 such notes may be included. | None. |

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
1. UTILITY PLANT		
2. Utility Plant (101-106,114)	\$2,079,932,685.00	\$2,157,134,024.00
3. Construction Work in Progress (107)	\$402,386,576.00	\$768,412,019.00
4. TOTAL UTILITY PLANT	\$2,482,319,261.00	\$2,925,546,043.00
5. (Less) Accum. Prov. for Depr. Amort. Depl. (108,111,115)	\$798,533,512.00	\$835,416,521.00
6. Net Utility Plant	\$1,683,785,749.00	\$2,090,129,522.00
7. Nuclear Fuel (120.1-120.4, 120.6)	\$0.00	\$0.00
8. (Less) Accum. Prov. for Amort. of Nucl. Assemblies (120.5)	\$0.00	\$0.00
9. Net Nuclear Fuel	\$0.00	\$0.00
10. Net Utility Plant (Enter Total of Line 6 and Line 9)	\$1,683,785,749.00	\$2,090,129,522.00
11. Utility Plant Adjustments (116)	\$0.00	\$0.00
12. Gas Stored Underground - Non Current (117)	\$0.00	\$0.00
13. OTHER PROPERTY AND INVESTMENTS		
14. Nonutility Property (121)	\$820.00	\$820.00
15. (Less) Accum. Prov. for Depr and Amort. (122)	\$0.00	\$0.00
16. Investment in Associated Companies (123)	\$14,504,314.00	\$14,108,581.00
17. Investments in Subsidiary Companies (123.1)	\$989,707.00	\$977,099.00
18.		
19. Noncurrent Portion of Allowances	\$0.00	\$0.00
20. Other Investments (124)	\$26,697,448.00	\$26,502,474.00
21. Special Funds (125-128)	\$24,221,022.00	\$25,879,704.00
22. TOTAL Other Property and Investments	\$66,413,311.00	\$67,468,678.00
23. CURRENT AND ACCRUED ASSETS		
24. Cash (131)	(\$8,108,696.00)	(\$9,990,240.00)
25. Special Deposits (132-134)	\$425.00	\$425.00
26. Working Fund (135)	\$254,988.00	\$272,841.00
27. Temporary Cash Investments (136)	\$69,212,625.00	\$16,673,125.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
28. Notes Receivable (141)	\$0.00	\$0.00
29. Customer Accounts Receivable (142)	\$60,965,779.00	\$63,859,725.00
30. Other Accounts Receivable (143)	\$1,822,452.00	\$4,494,872.00
31. (Less) Accum. Prov. for Uncollectible Acct. Credit (144)	\$0.00	\$0.00
32. Notes Receivable from Associated Companies (145)	\$0.00	\$0.00
33. Accounts Receivable from Assoc. Companies (146)	\$0.00	\$0.00
34. Fuel Stock (151)	\$44,416,370.00	\$43,631,881.00
35. Fuel Stock Expenses Undistributed (152)	\$265,353.00	\$235,603.00
36. Residuals (Elec) and Extracted Products (153)	\$0.00	\$0.00
37. Plant Materials and Operating Supplies (154)	\$34,939,742.00	\$36,717,272.00
38. Merchandise (155)	\$0.00	\$0.00
39. Other Materials and Supplies (156)	\$0.00	\$0.00
40. Nuclear Materials Held for Sale (157)	\$0.00	\$0.00
41. Allowances (158.1 and 158.2)	\$58,920,447.00	\$27,285,547.00
42. (Less) Noncurrent Portion of Allowances	\$0.00	\$0.00
43. Stores Expense Undistributed (163)	\$0.00	\$0.00
44. Gas Stored Underground - Current (164.1)	\$0.00	\$0.00
45. Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	\$0.00	\$0.00
46. Prepayments (165)	\$1,619,986.00	\$1,379,109.00
47. Advances for Gas (166-167)	\$0.00	\$0.00
48. Interest and Dividends Receivable (171)	\$364,515.00	\$237,071.00
49. Rents Receivable (172)	\$0.00	\$0.00
50. Accrued Utility Revenues (173)	\$0.00	\$0.00
51. Miscellaneous Current and Accrued Assets (174)	\$0.00	\$0.00
52. Derivative Instrument Assets (175)	\$0.00	\$0.00
53. Derivative Instrument Assets - Hedges (176)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Assets and Other Debits (Ref Page: 110)

	Balance Beginning of Year	Balance End of Year
54. TOTAL Current and Accrued Assets	\$264,673,986.00	\$184,797,231.00
55. DEFERRED DEBITS		
56. Unamortized Debt Expenses (181)	\$4,498,548.00	\$3,391,726.00
57. Extraordinary Property Losses (181.1)	\$0.00	\$0.00
58. Unrecovered Plant and Regulatory Study Costs (182.2)	\$0.00	\$0.00
59. Other Regulatory Assets (182.3)	\$0.00	\$0.00
60. Prelim. Survey and Investigation Charges (Electric) (183)	\$0.00	\$0.00
61. Prelim. Sur. and Invest. Charges (Gas) (183.1,183.2)	\$0.00	\$0.00
62. Clearing Accounts (184)	\$0.00	\$0.00
63. Temporary Facilities (185)	\$0.00	\$0.00
64. Miscellaneous Deferred Debits (186)	\$0.00	\$0.00
65. Def. Losses from Disposition of Utility Plt. (187)	\$0.00	\$0.00
66. Research, Devel. and Demonstration Expend. (188)	\$0.00	\$0.00
67. Unamortized Loss on Reaquired Debt (189)	\$0.00	\$0.00
68. Accumulated Deferred Income Taxes (190)	\$0.00	\$0.00
69. Unrecovered Purchased Gas Costs (191)	\$0.00	\$0.00
70. TOTAL Deferred Debits	\$4,498,548.00	\$3,391,726.00
71. Total Assets and other Debits (Total Lines 10,11,12,22,54,70)	\$2,019,371,594.00	\$2,345,787,157.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
1. PROPRIETARY CAPITAL		
2. Common Stock Issued (201)	\$1,600.00	\$1,600.00
3. Preferred Stock Issued (204)	\$103,559,259.00	\$145,479,745.00
4. Capital Stock Subscribed (202,205)	\$0.00	\$0.00
5. Stock Liability for Conversion (203,206)	\$0.00	\$0.00
6. Premium on Capital Stock (207)	\$0.00	\$0.00
7. Other Paid-in Capital Stock (208-211)	\$3,034,924.00	\$15,172,038.00
8. Installments Received on Capital stock (212)	\$0.00	\$0.00
9. (Less) Discount on Capital Stock (213)	\$0.00	\$0.00
10. (Less) Capital Stock Expense (214)	\$0.00	\$0.00
11. Retained Earnings (215,215.1,216)	\$435,682.00	\$485,970.00
12. Unappropriated Undistributed Subsidiary Earnings (216.1)	\$0.00	\$0.00
13. (Less) Reacquired Capital Stock (217)	\$0.00	\$0.00
14. Accumulated Other Comprehensive Income (219)	\$0.00	\$0.00
15. TOTAL Proprietary Capital	\$107,031,465.00	\$161,139,353.00
16. LONG TERM DEBT		
17. Bonds (221)	\$117,560,000.00	\$105,720,000.00
18. (Less) Reacquired Bonds (222)	\$0.00	\$0.00
19. Advances from Associated Companies (223)	\$0.00	\$0.00
20. Other Long-Term Debt (224)	\$1,585,509,550.00	\$1,912,113,312.00
21. Unamortized Premium on Long-Term Debt (225)	\$0.00	\$0.00
22. (Less) Unamortized Discount on Long Term Debt (226)	\$0.00	\$0.00
23. TOTAL Long Term Debt	\$1,703,069,550.00	\$2,017,833,312.00
24. OTHER NONCURRENT LIABILITIES		
25. Obligations Under Capital Leases-NonCurrent (227)	\$0.00	\$0.00
26. Accumulated Provision for Property Insurance (228.1)	\$0.00	\$0.00
27. Accumulated Provision for Injuries and Damages (228.2)	\$49,010,841.00	\$21,236,906.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
28. Accumulated Provision for Pensions and Benefits (228.3)	\$53,192,489.00	\$43,449,421.00
29. Accumulated Miscellaneous Operating Provisions (228.4)	\$0.00	\$0.00
30. Accumulated Provision for Rate Refunds (229)	\$0.00	\$0.00
31. Asset Retirement Obligations (230)	\$0.00	\$0.00
32. TOTAL OTHER Noncurrent Liabilities	\$102,203,330.00	\$64,686,327.00
33. CURRENT AND ACCRUED LIABILITIES		
34. Notes Payable (231)	\$0.00	\$0.00
35. Accounts Payable (232)	\$80,257,355.00	\$93,937,494.00
36. Notes Payable to Associated Companies (233)	\$0.00	\$0.00
37. Account Payable to Associated Companies (234)	\$0.00	\$0.00
38. Customer Deposits (235)	\$0.00	\$0.00
39. Taxes Accrued (236)	\$876,903.00	\$307,449.00
40. Interest Accrued (237)	\$18,953,076.00	\$4,061,227.00
41. Dividends Declared (238)	\$0.00	\$0.00
42. Matured Long-Term Debt (239)	\$0.00	\$0.00
43. Matured Interests (240)	\$0.00	\$0.00
44. Tax Collections Payable (241)	\$510,205.00	\$271,195.00
45. Miscellaneous current and Accrued Liabilities (242)	\$3,506,013.00	\$3,550,800.00
46. Obligations Under Capital Leases - Current (243)	\$0.00	\$0.00
47. Derivative Instrument Liabilities (244)	\$0.00	\$0.00
48. Derivative Instrument Liabilities - Hedges (245)	\$0.00	\$0.00
49. TOTAL Current and Accrued Liabilities	\$104,103,552.00	\$102,128,165.00
50. DEFERRED CREDITS		
51. Customer Advances for Construction (252)	\$0.00	\$0.00
52. Accumulated Deferred Investment Tax Credits (255)	\$0.00	\$0.00
53. Deferred Gains from Disposition of Utility Plant (256)	\$0.00	\$0.00
54. Other Deferred Credits (253)	\$2,963,697.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Balance Sheet - Liabilities and Other Credits (Ref Page: 112)

	Balance Beginning of Year	Balance End of Year
55. Other Regulatory Liabilities (254)	\$0.00	\$0.00
56. Unamortized gain on Reacquired Debt (257)	\$0.00	\$0.00
57. Accumulated Deferred Income Taxes (281-283)	\$0.00	\$0.00
58. TOTAL Deferred Credits	\$2,963,697.00	\$0.00
59. TOTAL Liabilities and Other Credits (Total Lines 14,22,30,48 and 57)	\$2,019,371,594.00	\$2,345,787,157.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (f)
1..UTILITY OPERATING INCOME					
2. Operating Revenues (400)	\$743,026,331.00	\$650,959,941.00	\$743,026,331.00	\$0.00	\$0.00
3. Operating Expenses					
4. Operation Expenses (401)	\$536,871,669.00	\$488,314,816.00	\$536,871,669.00	\$0.00	\$0.00
5. Maintenance Expenses (402)	\$53,711,286.00	\$44,319,378.00	\$53,711,286.00	\$0.00	\$0.00
6. Depreciation Expense (403)	\$40,510,899.00	\$39,332,306.00	\$40,510,899.00	\$0.00	\$0.00
7. Depreciation Expense for Asset Retirement Costs (403.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8. Amort and Depl of Utility Plant (404-405)	\$51,882.00	\$51,882.00	\$51,882.00	\$0.00	\$0.00
9. Amort of Utility Plant Acq. Adj (406)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10. Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11. Amort. of Conversion Expenses (407)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12. Regulatory Debits (407.3)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13. (Less) Regulatory Credits (407.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14. Taxes Other than Income Taxes (408.1)	(\$10,717.00)	(\$241.00)	(\$10,717.00)	\$0.00	\$0.00
15. Income Taxes - Federal (409.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16. Income Taxes - Other (409.1)	\$800.00	\$800.00	\$800.00	\$0.00	\$0.00
17. Provision for Deferred Income Taxes (410.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Income for the Year (Ref Page: 114)

	Total (c)	Total - Prev Yr (d)	Electric (e)	Gas (g)	Other (f)
18. (Less) Provision for Deferred Income Taxes (411.1)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19. Investment Tax Credit Adj. - Net (411.4)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20. (Less) Gains from Disp. of Utility Plant (411.6)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21. Losses from Disp. of Utility Plant (411.7)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22. (Less) Gains from Disposition of Allowances (411.8)	\$359,021.00	\$652,183.00	\$359,021.00	\$0.00	\$0.00
23. Losses from Disposition of Allowances (411.9)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24. Accretion Expense (411.10)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25. Total Utility Operating Expenses (Enter Total of Lines 4 - 24)	\$630,776,798.00	\$571,366,758.00	\$630,776,798.00	\$0.00	\$0.00
26. Net Utility Operating Income (Line 2 less line 25 - Carry forward to pg 117 line 25)	\$112,249,533.00	\$79,593,183.00	\$112,249,533.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
27. Net Utility Operating Income (Carried from pg 114)	\$112,249,533.00	\$79,593,183.00
28. Other Income and Deductions		
29. Other Income		
30. Nonutility Operating Income		
31. Revenues From Merchandising, Jobbing and Contract Work (415)	\$0.00	\$0.00
32. (Less) Costs and Exp. of Merchandising, Job. and Contract Work (416)	\$0.00	\$0.00
33. Revenues From Nonutility Operations (417)	\$0.00	\$0.00
34. (Less) Expenses of Nonutility Operations (417.1)	\$72,264.00	\$118,310.00
35. Nonoperating Rental Income (418)	\$0.00	\$0.00
36. Equity in Earnings of Subsidiary Companies (418.1)	\$0.00	\$0.00
37. Interest and Dividend Income (419)	\$7,860,296.00	\$8,432,882.00
38. Allowance for Other Funds Used During Construction (419.1)	\$22,274,767.00	\$9,191,679.00
39. Miscellaneous Nonoperating Income (421)	\$443,408.00	\$578,661.00
40. Gain on Disposition of Property (421.1)	\$109,963.00	\$81,890.00
41. TOTAL Other Income	\$30,616,170.00	\$18,166,802.00
42. Other Income Deductions		
43. Loss on Disposition of Property (421.2)	\$5,556.00	\$20,738.00
44. Miscellaneous Amortization (425)	\$0.00	\$0.00
45. Miscellaneous Income Deductions (426.1 - 426.5)	(\$3,153,241.00)	\$685,603.00
46. TOTAL Other Income Deductions	(\$3,147,685.00)	\$706,341.00
47. Taxes Applic. to Other Income and Deductions		
48. Taxes Other Than Income Taxes (408.2)	\$0.00	\$0.00
49. Income Taxes - Federal (409.2)	\$0.00	\$0.00
50. Income Taxes - Other (409.2)	\$0.00	\$0.00
51. Provision for Deferred Inc. Taxes (410.2)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Income (continued) (Ref Page: 117)

	Current Year	Previous Year
52. (Less) Provision for Deferred Income Taxes CR (411.2)	\$0.00	\$0.00
53. Investment Tax Credit Adj. Net (411.5)	\$0.00	\$0.00
54. (Less) Investment Tax Credits (420)	\$0.00	\$0.00
55. TOTAL Taxes on Other Income and Deduct.	\$0.00	\$0.00
56. Net Other Income and Deductions (Lines 41,46,55)	\$33,763,855.00	\$17,460,461.00
57. Interest Charges		
58. Interest on Long Term Debt (427)	\$102,943,596.00	\$84,634,104.00
59. Amort of Debt Disc. and Expense (428)	\$1,106,824.00	\$1,045,683.00
60. Amortization of Loss on Reacquired Debt (428.1)	\$0.00	\$0.00
61. (Less) Amort. of Premium on Debt - CR (429)	\$0.00	\$0.00
62. (Less) Amortization of Gain on Reacquired Debt - CR (429.1)	\$0.00	\$0.00
63. Interest on Debt to Assoc. Companies (430)	\$0.00	\$0.00
64. Other Interest Expense (431)	\$42,482.00	\$199,868.00
65. (Less) Allowance for Borrowed Funds Used During Construction CR (432)	\$0.00	\$0.00
66. Net Interest Charges	\$104,092,902.00	\$85,879,655.00
67. Income Before Extraordinary Items (Lines 25,54 and 64)	\$41,920,486.00	\$11,173,989.00
68. Extraordinary Items		
69. Extraordinary Income (434)	\$0.00	\$0.00
70. (Less) Extraordinary Deductions (435)	\$0.00	\$0.00
71. Net Extraordinary Items (Lines 67 less 68)	\$0.00	\$0.00
72. Income Taxes - Federal and Other (409.3)	\$0.00	\$0.00
73. Extraordinary Items After Taxes (Lines 69 less 70)	\$0.00	\$0.00
74. Net Income (Lines 67 and 73)	\$41,920,486.00	\$11,173,989.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
UNAPPROPRIATED RETAINED EARNINGS		
(216)		
State balance and purpose of each appropriated retained earnings amount at end of year		
Balance - Beginning of the Year		\$0.00
Changes (Identify by prescribed retained earnings accounts)		
give accounting entries for any applications of appropriated retained earnings during the year.		
Adjustments to Retained Earnings (439)		
Credit:		
TOTAL Credits to Retained Earnings (439)		
Debit:		
TOTAL Debits to Retained Earnings (439)		
Balance Transferred from Income (433 less 418.1)		
Appropriations of Retained Earnings (436)		
TOTAL appropriations of Retained Earnings (436)		
Dividends Declared - Preferred stock (437)		
TOTAL Dividends Declared - Preferred Stock (437)		
Dividends Declared - Common Stock (438)		
TOTAL Dividends Declared - Common Stock (438)		
Transfers from Acct 216.1, Unappropriated Undistributed Subsidiary Earnings		

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Retained Earnings for the Year (Ref Page: 118)

Item (a)	Acct (b)	Amount (c)
Balance End of Year (Total Lines 01, 09, 15, 16, 22, 29, 36, 37)		
APPROPRIATED RETAINED EARNINGS (215)		
(215)	Unrealized Gain/Loss Debt & Equity Securities 215	\$485,970.00
TOTAL Appropriated Retained Earnings (215)		\$485,970.00
APPROPRIATED RETAINED EARNINGS - AMORTIZATION RESERVE, FEDERAL		
TOTAL Appropriated Retained Earnings - Amortization Reserve, Federal (215.1)		\$485,970.00
TOTAL Appropriated Retained Earnings (total lines 45 and 46) (214, 215.1)		\$485,970.00
TOTAL Retained Earnings (215, 215.1, 216)		\$485,970.00
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)		
Balance - Beginning of Year (Debit or Credit)		
Equity in Earnings for Year (Credit) (418.1)		
(Less) Dividends Received (Debit)		
Other Charges (explain)		
Balance - End of Year		\$0.00

Note:

Detail on this page has been revised to better reflect requested information.

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Net Cash Flow From Operating Activities:	
Net Income (Line 72 c on page 117)	\$41,920,486.00
Noncash Charges (Credits) to Income:	
Depreciation and Depletion	\$40,562,781.00
Amortization of (Specify)	
0	\$0.00
Deferred Income Taxes (Net)	\$0.00
Investment Tax Credit Adjustment (Net)	\$0.00
Net (Increase) Decrease in Receivables	(\$5,438,922.00)
Net (Increase) Decrease in Inventory	(\$963,291.00)
Net (Increase) Decrease in Allowances Inventory	\$31,634,900.00
Net Increase (Decrease) in Payables and Accrued Expenses	(\$1,975,387.00)
Net (Increase) Decrease in Other Regulatory Assets	\$0.00
Net Increase (Decrease) in Other Regulatory Liabilities	\$0.00
(Less) Allowance for Other Funds Used During Construction	\$0.00
(Less) Undistributed Earnings from Subsidiary Companies	\$0.00
Other:	
Deferred Debits	\$1,106,822.00
Prepayments	\$240,877.00
Coop Power Bill Prepayment	(\$2,963,697.00)
Noncurrent Liabilities	(\$25,379,889.00)
Net Cash Provided by (Used in) Operating Activities (Total lines 2 thru 21)	\$78,744,680.00
Cash Flows from Investment Activities:	
Construction and Acquisition of Plant (Including Land):	
Gross Additions to Utility Plant (Less nuclear fuel)	(\$446,906,554.00)

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Gross Additions to Nuclear Fuel	\$0.00
Gross Additions to Common Utility Plant	\$0.00
Gross Additions to Nonutility Plant	\$0.00
(Less) Allowance for Other Funds Used During Construction	\$0.00
Other	
Cash Outflows for Plant (Total lines 26-33)	(\$446,906,554.00)
Acquisition of Other Noncurrent Assets (d)	\$0.00
Proceeds from Disposal of Noncurrent Assets (d)	\$0.00
Investments in and Advances to Assoc. and Subsidiary Companies	\$408,341.00
Contributions and Advances from Assoc. and Subsidiary Companies	\$0.00
Disposition of Investments in (and Advances to) Associated and Subsidiary Companies	\$0.00
Associated and Subsidiary Companies	
Purchase of Investment Securities (a)	(\$1,413,420.00)
Proceeds from Sales of Investment Securities (a)	\$0.00
Loans Made or Purchased	\$0.00
Collections on Loans	\$0.00
Net (Increase) Decrease in Receivables	\$0.00
Net (Increase) Decrease in Inventory	\$0.00
Net (Increase) Decrease in Allowances Held for Speculation	\$0.00
Net Increase (Decrease) in Payables and Accrued Expenses	\$0.00
Other:	
Net Cash Provided by (used in) investing Activities (Lines 34-55)	(\$447,911,633.00)

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement of Cash Flows (Ref Page: 120)

Description	Amounts
Cash Flows from Financing Activities:	
Proceeds from Issuance of:	
Long - Term Debt (b)	\$582,125,850.00
Preferred Stock	\$0.00
Common Stock	\$0.00
Other	\$0.00
Net Increase in Short-Term Debt (c)	\$0.00
Other	\$582,125,850.00
Cash Provided by Outside Sources (Total lines 61 thru 69)	\$582,125,850.00
Payments for Retirement of:	
Long-Term Debt (b)	(\$267,037,493.00)
Preferred Stock	\$0.00
Common Stock	\$0.00
Other	(\$324,595.00)
Change in Grandfathered Sick Leave	\$0.00
Net Decrease in Short-Term Debt (c)	\$0.00
Dividends on Preferred Stock	\$0.00
Dividends on Common Stock	\$314,763,762.00
Net Cash Provided by (used in) Financing Activities (Lines 70 - 81)	(\$54,403,191.00)
Net Increase (Decrease) in Cash and Cash Equivalents (Total Lines 22, 57, 83)	\$61,359,342.00
Cash and Cash Equivalents at Beginning of Year	\$6,956,151.00
Cash and Cash Equivalents at End of Year	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122)

Item (a)	Unrealized Gain + Loss	Min Pension Liability adj	Foreign Currency Hedges (d)	Other Adjustments (e)
215 Margin/Other Comprehensive Income	(\$50,288.00)	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Statement Accumulated Comprehensive Income, Comprehensive Income and Hedging Activities (Ref Page: 122) (Part Two)

Item (a)	Other Cash Flow Hedges (f)	Other Cash Flow Hedges (g)	Totals for Each Category Acct 219 (h)	Net Income (i)	Total Comprehensive Income (j)
215 Margin/Other Comprehensive Income	\$0.00	\$0.00	\$0.00	\$41,920,486.00	\$41,970,774.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
Utility Plant					
In Service					
3. Plant in Service (Classified)	\$2,116,531,245.00	\$2,116,531,245.00	\$0.00	\$0.00	\$0.00
4. Property under Capital Leases					
5. Plant Purchased or Sold					
6. Completed Construction not Classified	\$40,575,317.00	\$40,575,317.00	\$0.00	\$0.00	\$0.00
7. Experimental Plant Unclassified					
8. Total - In Service	\$2,157,106,562.00	\$2,157,106,562.00	\$0.00	\$0.00	\$0.00
9. Leased to Others					
10. Held for Future Use	\$27,462.00	\$27,462.00	\$0.00	\$0.00	\$0.00
11. Construction Work in Progress	\$768,412,019.00	\$768,412,019.00	\$0.00	\$0.00	\$0.00
12. Acquisition Adjustments					
13. Total Utility Plant (Lines 8 - 12)	\$2,925,546,043.00	\$2,925,546,043.00	\$0.00	\$0.00	\$0.00
14. Accum. Prov. for Depr, Amort. And Depl.	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	\$0.00
15. Net Utility Plant (Line 13 less 14)	\$2,090,129,522.00	\$2,090,129,522.00	\$0.00	\$0.00	\$0.00
16. Detail of Accumulated Provisions for Depreciation Amortization and Depletion					
17. In Service					
18. Depreciation	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	\$0.00
19. Amort. and Depl. of Production Natural Gas Land and Land Rights					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Summary of Utility Plant and Accumulated Provisions for Depreciation Amortization and Depletion (Ref Page: 200)

	Total (b)	Electric (c)	Gas (d)	Other (Total)	Common (h)
20. Amort of Underground Storage Land and Land Rights					
21. Amort of Other Utility Plant					
22. Total In Service (Lines 18-21)	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	\$0.00
23. Leased to Others					
24. Depreciation					
25. Amortization and Depletion					
26. Total Leased to Others (Lines 24 and 25)					
27. Held for Future Use					
28. Depreciation					
29. Amortization					
30. Total Held for Future Use (Lines 28 and 29)					
31. Abandonment of Leases (Natural Gas)					
32. Amort. Of Plant Aquisition Adj.					
33. Total Accumulated Provisions (Should agree with Line 14, Total 22,26,30,31 and 32)	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
1. Nuclear Fuel in process of Refinement, Conv, Enrichment + Fab (120.1)	\$0.00	\$0.00	0		\$0.00	\$0.00
2. Fabrication						
3. Nuclear Materials						
4. Allowance for Funds Used during Construction						
5. (Other Overhead Construction Cost, details in notes)						
6. Subtotal (Lines 2-5)	\$0.00					\$0.00
7. Nuclear Fuel Materials and Assemblies						
8. In Stock (120.2)						
9. In Reactor (120.3)						
10. Subtotal (lines 8 and 9)	\$0.00					\$0.00
11. Spent Nuclear Fuel (120.4)						
12. Nuclear Fuel Under Capital Leases (120.6)						
13. (Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)						
Total Nuclear Fuel Stock (Lines 6,10,11,12 less 13)	\$0.00					\$0.00
15. Estimated net Salvage Value of Nuclear Materials in line 9						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Nuclear Fuel Materials (Ref Page: 202)

	Balance Beg of Yr (b)	Additions (c)	Amortization (d)	Other Reductions (note)	Other Reductions (e)	Balance End of Yr (f)
16. Estimated net Salvage Value of Nuclear Materials in Line 11						
17. Est Net Salvage Value of Nuclear Materials in Chemical Processing						
18. Nuclear Materials held for Sale (157)						
19. Uranium						
20. Plutonium						
21. Other (provide details in note)						
22 Total Nuclear Materials held for Sale (Total 19, 20, 21)	\$0.00					\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
1. Intangible Plant						
Organization (301)	\$5,041.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,041.00
Franchises and Consents (302)						
Miscellaneous Intangible Plant (303)	\$1,815,947.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,815,947.00
5. Total Intangible Plant	\$1,820,988.00	\$0.00	\$0.00	\$0.00	\$0.00	\$1,820,988.00
2. Production Plant						
A. Steam Production Plant						
Land and Land Rights (310)	\$5,941,521.00	\$0.00	\$0.00	\$0.00	\$0.00	\$5,941,521.00
Structures and Improvements (311)	\$224,771,027.00	\$188,363.00	\$0.00	\$742.00	\$0.00	\$224,960,132.00
Boiler Plant Equipment (312)	\$769,450,722.00	\$6,163,896.00	\$0.00	\$0.00	\$0.00	\$775,614,618.00
Engines and Engine Driven Generators (313)						
Turbogenerator Units (314)	\$214,633,433.00	\$3,549,757.00	\$0.00	\$0.00	\$0.00	\$218,183,190.00
Accessory Electric Equipment (315)	\$67,702,344.00	\$0.00	\$0.00	\$0.00	\$0.00	\$67,702,344.00
Misc. Power Plant Equipment (316)	\$6,085,522.00	\$49,965.00	\$0.00	\$0.00	\$0.00	\$6,135,487.00
Asset Retirement Costs for Steam Production (317)						
16. Total Steam Production Plant	\$1,288,584,569.00	\$9,951,981.00	\$0.00	\$742.00	\$0.00	\$1,298,537,292.00
B. Nuclear Production Plant						
Land and Land Rights (320)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Structures and Improvements (321)						
Reactor Plant Equipment (322)						
Turbo generator Units (323)						
Accessory Electric Equipment (324)						
Misc. Power Plant Equipment (325)						
Asset Retirement Costs for Nuclear Production (326)						
25. Total Nuclear Production Plant						
C. Hydraulic Production Plant						
Land and Land Rights (330)						
Structures and Improvements (331)						
Reservoirs, Dams and Waterways (332)						
Water Wheels, Turbines, and Generators (333)						
Accessory Electric Equipment (334)						
Misc. Power Plant equipments (335)						
Roads, Railroads and Bridges (336)						
Asset Retirement Costs for Hydraulic Production (337)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Electric Plant in Service - Intangible and Production Plant (Ref Page: 204)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
35. Total Hydraulic Production Plant						
D. Other Production Plant						
Land and Land Rights (340)	\$4,759,582.00	\$0.00	\$0.00	\$0.00	\$0.00	\$4,759,582.00
Structures and Improvements (341)	\$30,235,824.00	\$1,530,809.00	\$0.00	\$0.00	\$0.00	\$31,766,633.00
Fuel Holders, Products and Accessories (342)	\$14,370,188.00	\$0.00	\$0.00	\$0.00	\$0.00	\$14,370,188.00
Prime Movers (343)	\$155,214,422.00	\$1,225,919.00	\$0.00	\$0.00	\$0.00	\$154,440,341.00
Generators (344)	\$49,683,017.00	\$1,866,492.00	\$0.00	\$0.00	\$0.00	\$51,549,509.00
Accessory Electric Equipment (345)	\$17,913,614.00	\$457,717.00	\$0.00	\$0.00	\$0.00	\$18,371,331.00
Misc. Power Plant Equipment (346)	\$3,623,445.00	\$2,230,965.00	\$0.00	\$0.00	\$0.00	\$5,854,410.00
Asset Retirement Costs for Other Production (347)						
45. Total Other Production Plant	\$273,800,092.00	\$7,311,902.00	\$0.00	\$0.00	\$0.00	\$281,111,994.00
46. Total Production Plant (Lines 16,25,35 and 45)	\$1,562,384,661.00	\$17,263,883.00	\$0.00	\$742.00	\$0.00	\$1,579,649,286.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
3. Transmission Plant						
Land and Land Rights (350)	\$36,145,147.00	\$2,293,233.00	\$0.00	(\$194,311.00)	\$0.00	\$38,244,069.00
Structures and Improvements (352)						
Station Equipments (353)	\$124,985,268.00	\$24,432,513.00	\$242,769.00	\$16,809.00	\$0.00	\$149,191,821.00
Towers and Fixtures (354)	\$3,905,020.00	\$0.00	\$0.00	\$0.00	\$0.00	\$3,905,020.00
Poles and Fixtures (355)	\$81,007,410.00	\$19,531,694.00	\$293,254.00	\$0.00	\$0.00	\$100,245,850.00
Overhead Conductors and Devices (356)	\$72,911,972.00	\$3,856,617.00	\$268,625.00	(\$3,745.00)	\$0.00	\$76,496,219.00
Underground Conduit (357)						
Underground Conductors and Devices (358)						
Roads and Trails (359)	\$23,288.00	\$0.00	\$0.00	\$0.00	\$0.00	\$23,288.00
Asset Retirement Costs for Transmission Plant (359.1)						
58. Total Transmission Plant	\$318,978,105.00	\$50,114,057.00	\$804,648.00	(\$181,247.00)	\$0.00	\$368,106,267.00
4. Distribution Plant						
Land and Land Rights (360)	\$6,190,162.00	\$855,895.00	\$0.00	\$3,650.00	\$0.00	\$7,049,707.00
Structures and Improvements (361)						
Station equipments (362)	\$120,641,307.00	\$11,007,786.00	\$1,833,910.00	\$86,290.00	\$0.00	\$129,901,473.00
Storage Battery Equipments (363)						
Poles, Towers and Fixtures (364)						
Overhead Conductors and Devices (365)						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Underground Conduit (366)						
Underground Conductors and Devices (367)						
Lines Transformers (368)	\$1,329,533.00	\$0.00	\$0.00	(\$15,771.00)	\$0.00	\$1,313,762.00
Services (369)						
Meters (370)						
Installations on Customer Premises (371)						
Leased Property on Customer Premises (372)						
Street Lighting and Signal Systems (373)						
Asset Retirement Costs for Distribution Plant (374)						
75. Total Distribution Plant	\$128,161,002.00	\$11,863,681.00	\$1,833,910.00	\$74,169.00	\$0.00	\$138,264,942.00
5. General Plant						
Land and Land Rights (389)	\$870,935.00	\$0.00	\$0.00	\$0.00	\$0.00	\$870,935.00
Structures and Improvements (390)	\$14,500,872.00	\$38,926.00	\$0.00	\$21,355.00	\$0.00	\$14,561,153.00
Office Furniture and Equipment (391)	\$6,021,899.00	\$184,140.00	\$3,865.00	\$5,333.00	\$0.00	\$6,207,507.00
Transportation Equipment (392)	\$7,031,023.00	\$405,611.00	\$606,070.00	\$66,485.00	\$0.00	\$6,897,049.00
Stores Equipment (393)	\$178,655.00	\$0.00	\$0.00	\$0.00	\$0.00	\$178,655.00
Tools, shop and Garage Equipments (394)	\$1,544,677.00	\$29,127.00	\$2,862.00	(\$3,710.00)	\$0.00	\$1,567,232.00
Laboratory Equipment (395)	\$1,987,645.00	\$200,076.00	\$0.00	\$0.00	\$0.00	\$2,187,721.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Plant in Service - Transmission, Distribution and General Plant (Ref Page: 206)

	Bal Beg Yr (b)	Addition (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Bal End Yr (g)
Power Operated Equipment (396)	\$6,573,498.00	\$764,592.00	\$255,586.00	\$0.00	\$0.00	\$7,082,504.00
Communication Equipment (397)	\$28,952,370.00	\$194,251.00	\$1,499.00	(\$520,960.00)	\$0.00	\$28,624,162.00
Miscellaneous Equipment (398)	\$898,893.00	\$189,268.00	\$0.00	\$0.00	\$0.00	\$1,088,161.00
Subtotal General Plant (Lines 71 thru 80)	\$68,560,467.00	\$2,005,991.00	\$869,882.00	(\$431,497.00)	\$0.00	\$69,265,079.00
Other Tangible Property (399)						
Asset Retirement Costs for General Plant (399.1)						
90. Total General Plant	\$68,560,467.00	\$2,005,991.00	\$869,882.00	(\$431,497.00)	\$0.00	\$69,265,079.00
Total (Accts 101 and 106) (Lines 5, 16, 25, 35, 45, 58, 75, 90)	\$2,079,905,223.00	\$81,247,612.00	\$3,508,440.00	(\$537,833.00)	\$0.00	\$2,157,106,562.00
Electric Plant Purchased (See Instr. 8) (102)						
(Less Electric Plant Sold (See Instr. 8) (102))						
Experimental Plant Unclassified (103)						
Total Electric Plant in Service	\$2,079,905,223.00	\$81,247,612.00	\$3,508,440.00	(\$537,833.00)	\$0.00	\$2,157,106,562.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Plant Leased to Others (104) (Ref Page: 213)

Name of Lessee (indicate	Description of Property (b)	Commission Authorization	Exp Date of Lease (d)	Balance End of Yr (e)
None				\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Plant Held for Future Use (Acct 105) (Ref Page: 214)

Description	Date Orig. Included (b)	Date Exp. to Use (c)	Balance (d)
Land and Rights:			
Proposed East London Substation Site	12/01/1985		\$27,462.00
Located approximately 2.2 miles east of			\$0.00
Interstate 75 in London, KY. Contains approx.			\$0.00
3.92 acres			\$0.00
Other Property			
TOTAL			\$27,462.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
EDMONTON PARK TAP RW AMER ENG	\$198,050.00
GRANTS LICK-STANLEY PARKER RECOND	\$484,212.00
EDMONTON TAP CONST GROVES	\$197,175.00
GAP OF THE RIDGE TAP CONST WG	\$163,246.00
BIG CREEK-ONEIDA RW CLRG DANSONS	\$264,492.00
BIG CREEK-ONEDIA CONST	\$528,765.00
W BARDSTOWN JCT SW STA CONST	\$107,361.00
BEAM-TICHENOR-W B-TOWN CONST	\$199,115.00
BULLITT-BEAM REBUILD	\$206,905.00
ALEX CREEK TAP LINE CONST B & B	\$294,654.00
GIRDLER TAP LINE CONST B & B	\$218,792.00
ALEX CREEK SUB CONST R & R	\$142,921.00
GIRDLER SUB CONST R & R	\$162,260.00
WOODSTOCK TAP CONST CHAIN	\$246,983.00
LIBERTY CHURCH TAP CONST CHAIN	\$130,671.00
COOPER-WATER MITIG-MISC EXPENSE	\$1,458,246.00
COOPER-WATER MITIG-STANLEY ENG	\$865,145.00
COOPER-WATER MITIG-FOUNDATION	\$1,978,850.00
COOPER-WATER MITIG-COOLING TOWER	\$2,089,324.00
COOPER-WATER MITIG-PIPING	\$221,466.00
COOPER-WATER MITIG-SWITCHGEAR/PUMPS	\$1,174,748.00
SPURLOCK INSTALL TURBINE CRANE	\$678,816.00
SPURLOCK LANDFILL EXPANSION	\$2,614,521.00
SPURLOCK 1 REPL COND VAC PUMP	\$125,398.00
SPUR 1 & 2 PC1 CONVEYOR CONTRACT	\$1,280,430.00
SPUR 1 & 2 COAL HANDLING MISC	\$1,575,398.00
SPUR 3/GILBERT TURBINE BYPASS	\$1,062,622.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPUR 3/GILBERT REPL BED ASH MIXER	\$820,103.00
SPUR3/GILBERT REPL DC BATTERIES	\$176,138.00
SPUR3/GILBERT REFRACTORY CURB	\$241,222.00
SPURLOCK 1 AMONIA SLIP ANALYZER	\$326,362.00
SPURLOCK 2 AMONIA SLIP ANALYZER	\$315,681.00
SPUR 3/GILBERT INSTL ASH SIFTING CO	\$171,188.00
SPURLOCK 2 BOILER MODIFICATIONS	\$357,157.00
SPURLOCK AMONIA SY UPG EK ONLY	\$180,929.00
SPURLOCK 2 SCR CATALYST EQ CONTR	\$541,986.00
SPURLOCK INST AMONIA SYS EQUIP CON	\$236,830.00
VARIOUS UNDERFREQUENCY RELAYS	\$1,030,779.00
VARIOUS UPGRADE MOAB COMM EQUIP	\$847,908.00
GRANTS LICK-STANLEY PARKER RECOND	\$546,232.00
CUMBERLAND VALLEY DIST SCADA	\$514,891.00
BULLITT-BEAM REBUILD	\$362,274.00
W B-TOWN JCT-W B-TOWN RECOND	\$109,596.00
SPURLOCK 4 SUB MODIFICATIONS	\$1,317,650.00
TYNER-REPLACE RELAY PANELS	\$260,955.00
HICKORY PLAINS-PPG RECONDUCTOR	\$410,853.00
BURKESVILLE-SNOW RECONDUCTOR	\$238,601.00
TWO WAY RADIO PROJECT	\$146,083.00
BARREN CO INSTL 2 161 KV CIRCUIT BREAKERS	\$158,791.00
J K SMITH REPL BREAKERS	\$135,797.00
FLEMING MASON DIST SCADA	\$399,716.00
CONTROL CENTER BACKUP TELECOM	\$307,470.00
SOMERSET-MONTICELLO HWY RELOCATION	\$244,490.00
EKPC-CCD-FFA ADD TO 345 KV LINE	\$114,301.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
KU-EK 69 KV TIE CYNTHIANA	\$158,604.00
PHIL CIRCUIT ADDITION	\$161,921.00
MCCREARY CO SUB MODIFY FOR TVA	\$126,234.00
MARION CO REPL TRANSFORMER	\$332,557.00
GODDARD RELAY UPGRADE	\$103,870.00
STANTON BOX CIRCUIT ADDITION	\$151,112.00
TYNER-N LONDON REBUILD	\$525,112.00
SIDEVIEW SUB REBUILD	\$214,943.00
KNOB LICK-MCKINNEY CRNR L UPGRADE	\$295,307.00
SPURLOCK REPL T9 TRANSFORMER	\$1,340,580.00
GARRARD CO SCH BD RELOCATION	\$142,948.00
BIG CREEK-ONEIDA CONST	\$890,448.00
BIG CREEK-ONEIDA ENGR	\$447,376.00
BIG CREEK-ONEIDA RW	\$734,114.00
BIG CREEK SUB CONST	\$504,052.00
GAP OF THE RIDGE SUB CONST	\$683,719.00
GAP OF THE RIDGE TAP CONST	\$260,998.00
GAP OF THE RIDGE TAP ENGR	\$104,886.00
GAP OF THE RIDGE TAP RW	\$236,579.00
BARREN-OAKLAND-MAGNA CONST	\$733,273.00
GM-MEMPHIS JCT CONST	\$390,139.00
GM-MEMPHIS JCT ENGR	\$477,614.00
MEMPHIS JCT-ABERDEEN CONST	\$1,666,982.00
BEAM-TICHENOR-W B-TOWN CONST	\$168,903.00
BEAM-TICHENOR-W B-TOWN ENGR	\$740,970.00
BEAM-TICHENOR-W B-TOWN RW/SA	\$1,294,895.00
W-BARDSTOWN JCT SW STA CONST	\$523,453.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
W BARDSTOWN JCT SW STA SA	\$229,737.00
TOMMY GOOCH CAP BANK CONST	\$299,508.00
SMITH-W GARRARD CONST	\$797,979.00
SMITH-W GARRARD ENGR	\$1,169,892.00
SMITH-W GARRARD RW	\$1,074,981.00
W GARRARD 345 KV TRANSM STA SA	\$386,055.00
GIRDLER SUB CONST	\$375,830.00
ALEX CREEK SUB CONST	\$390,255.00
GARLIN SUB CONST	\$143,453.00
WOODSTOCK SUB CONST	\$346,579.00
WOODSTOCK TAP CONST	\$198,660.00
WOODSTOCK TAP RW	\$248,771.00
ALEX CREEK TAP CONST	\$164,768.00
LIBERTY CHURCH SUB CONST	\$571,073.00
LIBERTY CHURCH TAP CONST	\$230,953.00
LIBERTY CHURCH TAP RW	\$119,563.00
GIRDLER TAP CONST	\$282,141.00
GIRDLER TAP ENGR	\$153,267.00
GIRDLER TAP RW	\$250,375.00
SMITH BACKUP POWER CONST/ENGR	\$214,153.00
TODDVILLE SUB SA	\$135,792.00
DEATSVILLE SUB CONST	\$238,044.00
FALL ROCK-TYNER CONST	\$1,129,926.00
FALL ROCK-TYNER ENGR	\$207,685.00
FALL ROCK-TYNER RW	\$255,493.00
BEATTYVILLE DIST SW STAT CONST	\$301,065.00
BEATTYVILLE DIST SW STAT RW	\$135,983.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
BIG CREEK-GOOSE ROCK ENGR	\$194,875.00
FALL ROCK SUB CONST	\$357,646.00
J K SMITH CT#10 PURCH CT GE	\$10,550,058.00
J K SMITH CT#10 GSU	\$100,000.00
J K SMITH CT#10 GF COMP SKID	\$217,294.00
J K SMITH CT#11 GSU	\$100,000.00
J K SMITH CT#12 GSU	\$100,000.00
J K SMITH CT#8 GSU	\$200,000.00
J K SMITH CT#9 PURCH CT GE	\$10,550,058.00
J K SMITH CT#9 GSU	\$100,000.00
J K SMITH CT#9 GF COMP SKID	\$217,294.00
SMITH#1 EKP LABOR & EXPENSES	\$475,652.00
SMITH#1 STANLEY ENGINEERING	\$7,668,786.00
SMITH#1 SITE PREP	\$1,141,373.00
SMITH#1 GE TURBINE/GENERATOR	\$25,748,357.00
SMITH#1 BOILER ALSTOM	\$58,613,126.00
SMITH#1 ALLOY PIPING BEND TEC	\$3,237,646.00
SMITH#1 BOILER FEED PUMPS	\$1,481,189.00
SMITH#1 CONDENSER	\$2,185,307.00
SPUR#3/GILBERT STANLEY CONSULTANTS	\$195,297.00
SPURLOCK#4 EKP LABOR & EXPENSES	\$13,359,686.00
SPURLOCK#4 STANLEY ENGINEERING	\$10,914,818.00
SPURLOCK#4 GE TURBINE	\$33,042,472.00
SPURLOCK#4 BOILER ISLAND ALSTOM	\$161,077,595.00
SPURLOCK#4 SITE PREP	\$2,934,806.00
SPURLOCK#4 ALLOY PIPING	\$4,226,261.00
SPURLOCK#4 YUBA FOR FEEDWATER	\$1,250,494.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
	\$333,708.00
SPURLOCK#4 ECODYNE DEAERATOR	
SPURLOCK#4 CONDENSER TEL	\$2,513,988.00
SPURLOCK#4 PILING GOETTLE	\$10,302,736.00
SPURLOCK#4 CHIMNEY PULLMAN	\$6,155,229.00
SPURLOCK#4 COOLING TOWER SPX CO	\$3,466,136.00
SPURLOCK#4 CIR WATER PUMP ITT	\$735,656.00
SPURLOCK#4 CONDENSATE PUMPS	\$352,889.00
SPURLOCK#4 BOILER FEED PUMPS	\$2,464,643.00
SPURLOCK#4 SUBSTRUCTURE BAKER	\$21,544,654.00
SPURLOCK#4 CIRC WATER PIPING	\$11,514,104.00
SPURLOCK#4 SWITCHGEAR	\$6,009,053.00
SPURLOCK#4 ID SA PA FANS	\$2,931,918.00
SPURLOCK#4 PAUWELLS TRANSFORMERS	\$3,035,726.00
SPURLOCK#4 WAUKESHA TRANSFORMERS	\$1,395,738.00
SPURLOCK#4 PUR BAL OF PLANT CHERNE	\$24,193,967.00
SPURLOCK#4 INS BAL OF PLANT CHERNE	\$39,855,621.00
SPURLOCK#4 COAL HANDLING EQUIP	\$11,323,200.00
SPURLOCK#4 DISTRIBUTED CONTROL SYSTEM	\$1,151,369.00
SPURLOCK#4 ASH HANDLING EQUIP UC	\$318,425.00
SPURLOCK#4 PAINTING	\$1,128,787.00
SPURLOCK#1 SCRUBBER MISC EXPENSE	\$1,078,305.00
SPURLOCK#1 SCRUBBER ALSTOM	\$47,663,563.00
SPURLOCK#1 SCRUBBER FOUNDATION/SUBSTRUCTURE	\$4,943,840.00
SPURLOCK#1 SCRUBBER STANLEY	\$751,333.00
SPURLOCK#1 SCRUBBER PILING	\$3,654,334.00
SPURLOCK#1 SCRUBBER CHIMNEY	\$6,740,156.00
SPURLOCK#1 SCRUBBER LIMESTONE	\$828,080.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Construction Work in Progress - Electric (107) (Ref Page: 216)

Description (a)	Acct 107 (b)
SPURLOCK#2 SCRUBBER MISC	\$4,490,444.00
SPURLOCK#2 SCRUBBER ALSTOM	\$107,517,866.00
SPURLOCK#2 SCRUBBER ELECTRICAL	\$1,288,776.00
SPURLOCK#2 SCRUBBER STANLEY ENGR	\$1,930,677.00
SPURLOCK#2 SCRUBBER INSTL PILING	\$4,555,781.00
SPURLOCK#2 SCRUBBER SUBSTRUCTURE	\$7,376,700.00
SPURLOCK#2 SCRUBBER CAPITAL SPARE	\$266,789.00
SPURLOCK#2 SCRUBBER TRANSFORMER	\$1,981,440.00
SPURLOCK#2 SCRUBBER CHIMNEY KARR	\$13,759,996.00
SPURLOCK#2 SCRUBBER LIMESTONE HNDLG	\$1,242,120.00
MISC WO LESS THAN \$100,000	\$4,725,663.00
Total	\$768,412,019.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION A BALANCES AND CHARGES DURING THE YEAR				
Balance Beginning of Year	\$798,533,512.00	\$798,533,512.00	\$0.00	\$0.00
Depreciation Provisions for Year Charged to				
Depreciation Expense (403)	\$40,562,781.00	\$40,562,781.00	\$0.00	
Depreciation Expense for Asset Retirement Costs (403.1)				
Exp of Elec Plant Leased to Others (413)				
Transportation Expenses - Clearing				
Other Clearing Accounts				
Other Accounts (Specify)				
Total Depreciation Prov for Year	\$40,562,781.00	\$40,562,781.00	\$0.00	\$0.00
Net Charges for Plant Retired				
Book Cost of Plant Retired	(\$3,239,422.00)	(\$3,239,422.00)	\$0.00	\$0.00
Cost of Removal	(\$1,189,974.00)	(\$1,189,974.00)	\$0.00	\$0.00
Salvage (Credit)	(\$927,154.00)	(\$927,154.00)	\$0.00	\$0.00
Total Net Charges for Plant Retired	(\$3,502,242.00)	(\$3,502,242.00)	\$0.00	\$0.00
Other Debit or Credit Items				
Net charges to A/C 108.80	(\$177,530.00)	(\$177,530.00)	\$0.00	\$0.00
Balance End of Year	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Provision for Depreciation of Electric Utility Plant (108) (Ref Page: 219)

Item (a)	Total (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
SECTION B BALANCES AT END OF YEAR ACCORDING TO FUNCTIONAL CLASSIFICATION				
Steam Production	\$572,248,339.00	\$572,248,339.00	\$0.00	\$0.00
Nuclear Production				
Hydraulic Production - Conventional				
Hydraulic Production - Pumped Storage				
Other Production	\$60,548,228.00	\$60,548,228.00	\$0.00	\$0.00
Transmission	\$126,406,884.00	\$126,406,884.00	\$0.00	\$0.00
Distribution	\$32,183,293.00	\$32,183,293.00	\$0.00	\$0.00
General	\$44,029,777.00	\$44,029,777.00	\$0.00	\$0.00
Total	\$835,416,521.00	\$835,416,521.00	\$0.00	\$0.00

Note:
Depreciation Expense (403) also includes account 405 Amortization Intangible Plant.

As a result of a depreciation study, useful lives of production plant were extended, and rates on transmission and distribution plant were changed in 2006.

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Investments in Subsidiary Companies (123.1) (Ref Page: 224)

Description	Date Acquired (b)	Date Maturity (c)	Investment Beg of Yr. (d)	Equity In Subsidiary (e)	Revenues (f)	Investment End Yr (g)	Invest Disposed of (h)
Cumberland Valley Patronage Capital			\$22.00	\$0.00	\$0.00	\$22.00	\$0.00
Fleming Mason Patronage Capital			\$1,589.00	\$0.00	\$0.00	\$1,589.00	\$0.00
Grayson RECC Patronage Capital			\$101.00	\$0.00	\$0.00	\$101.00	\$0.00
Harrison RECC Patronage Capital			\$737.00	\$0.00	\$0.00	\$737.00	\$0.00
Inter-County RECC Patronage Capital			\$357.00	\$0.00	\$0.00	\$357.00	\$0.00
Jackson Energy Patronage Capital			\$593.00	\$0.00	\$0.00	\$593.00	\$0.00
KAEC Patronage Capital			\$66,682.00	\$0.00	\$0.00	\$67,653.00	\$0.00
Licking Valley Patronage Capital			\$454.00	\$0.00	\$0.00	\$454.00	\$0.00
NRUCFC Patronage Capital			\$791,152.00	\$0.00	\$0.00	\$766,391.00	\$0.00
Nolin RECC Patronage Capital			\$171.00	\$0.00	\$0.00	\$171.00	\$0.00
South Kentucky RECC Patronage Capital			\$796.00	\$0.00	\$0.00	\$796.00	\$0.00
Taylor County RECC Patronage Capital			\$655.00	\$0.00	\$0.00	\$655.00	\$0.00
Touchstone Energy Patronage Capital			\$5,807.00	\$0.00	\$0.00	\$5,807.00	\$0.00
United Utility Supply Patronage Capital			\$119,448.00	\$0.00	\$0.00	\$121,449.00	\$0.00
COBank			\$1,143.00	\$0.00	\$0.00	\$10,324.00	\$0.00
TOTAL			\$989,707.00	\$0.00	\$0.00	\$977,099.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Materials and Supplies (Ref Page: 227)

Account (a)	Bal Beg of Year (b)	Bal End of Year (c)	Dept (d)
Fuel Stock (151)	\$44,416,370.00	\$43,631,881.00	Steam Plant
Fuel stock Expenses Undistributed (152)	\$265,353.00	\$235,603.00	Steam Plant
Residuals and Extracted Products (153)			
Plant Materials and Operating Supplies (154)			
Assigned to - Construction (Estimated)			
Assigned to - Operations and Maintenance			
Production Plant (Estimated)	\$21,866,250.00	\$23,142,332.00	Steam Plant
Transmission Plant (Estimated)	\$12,631,574.00	\$13,267,338.00	Transmission
Distribution Plant			
Assigned to Other	\$441,918.00	\$317,602.00	All
Total Plant Materials and Operating Supplies (154)	\$34,939,742.00	\$36,717,272.00	
Merchandise (155)			
Other Materials and Supplies (156)			
Nuclear Materials Held for Sale (Not applicable to Gas Utilities) (157)			
Stores Expense Undistributed (163)			
Total Materials and Supplies	\$79,621,465.00	\$80,584,756.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Balance-Beginning of Year	75,111	\$58,920,447.00	50,781	\$27,285,547.00	24,592	\$22,774,959.00
Acquired During Year						
Issued (Less Withheld Allow)	43,310	\$0.00	43,110	\$0.00	48,271	\$0.00
Returned by EPA						
Purchases/Transfers						
	21,383	\$11,363,073.00	5,904	\$18,125,310.00	7,700	\$17,998,500.00
Total	21,383	\$11,363,073.00	5,904	\$18,125,310.00	7,700	\$17,998,500.00
Relinquished During Year						
Charges to Account 509	69,605	\$26,566,780.00	75,203	\$22,635,898.00	53,868	\$17,101,916.00
Other:						
Relinquished During Year	19,418	\$16,431,193.00	0	\$0.00	0	\$0.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	50,781	\$27,285,547.00	24,592	\$22,774,959.00	26,695	\$23,671,543.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228)

Allowances Inventory	Current Year No (b)	Current Year Amt (c)	Year + 1 No (d)	Year + 1 Amt (e)	Year + 2 No (f)	Year + 2 Amt (g)
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$359,021.00	0	\$0.00	0	\$0.00
Deduct: Returned by the EPA	0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales	0	\$359,021.00	0	\$0.00	0	\$0.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$359,021.00	0	\$0.00	0	\$0.00
Gains	0	\$359,021.00	0	\$0.00	0	\$0.00
Losses						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Balance-Beginning of Year	26,695	\$23,671,543.00	33,294	\$27,285,547.00	75,111	\$58,920,447.00
Acquired During Year						
Issued (Less Withheld Allow)	41,597	\$0.00	831,940	\$0.00	1,008,228	\$0.00
Returned by EPA						
Purchases/Transfers						
	11,805	\$23,000,600.00	0	\$0.00	46,792	\$70,487,483.00
Total	11,805	\$23,000,600.00	0	\$0.00	46,792	\$70,487,483.00
Relinquished During Year						
Charges to Account 509	46,803	\$19,386,596.00	865,234	\$27,285,547.00	1,110,713	\$112,976,737.00
Other:						
Relinquished During Year	0	\$0.00	0	\$0.00	19,418	\$16,431,193.00
Cost of Sales/Transfers						
Transfers						
Adjustments						
Total						
Balance at End of Year	33,294	\$27,285,547.00	0	\$0.00	0	\$0.00
Sales						
Net sales Proceeds (Assoc. Co)						
Net Sales Proceeds (Other)						
Gains						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Allowances (158.1 and 158.2) (Ref Page: 228) (Part Two)

Allowances Inventory	Year + 3 No (h)	Year + 3 Amt (i)	Future Years (j)	Future Years Amt (k)	Total No (l)	Total Amt (m)
Losses						
Allowances Withheld (158.2)						
Balance Beginning of Year						
Add: Withheld by EPA	0	\$0.00	0	\$0.00	0	\$359,021.00
Deduct: Returned by the EPA	0	\$0.00	0	\$0.00	0	\$0.00
Cost of Sales	0	\$0.00	0	\$0.00	0	\$359,021.00
Balance - End of Year	0	\$0.00	0	\$0.00	0	\$0.00
Sales						
Net Sales Proceeds (Assoc. Co.)						
Net Sales Proceeds (Other)	0	\$0.00	0	\$0.00	0	\$359,021.00
Gains	0	\$0.00	0	\$0.00	0	\$359,021.00
Losses						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Extraordinary Property Losses (182.10) (Ref Page: 230)

Description	Total Loss (b)	Losses During Yr	Acct (d)	Written Off (e)	Balance (f)
None	\$0.00	\$0.00 0		\$0.00	\$0.00
TOTAL	\$0.00	\$0.00		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Other Regulatory Assets (182.3) (Ref Page: 232)

Desc and Purpose of Other	Debits (b)	Credit Acct (c)	Credit Amount (d)	Balance (e)
None	\$0.00		\$0.00	\$0.00
Total	\$0.00		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Miscellaneous Deferred Debits (186) (Ref Page: 233)

Description	Bal Beg of Yr (b)	Debits (c)	Acct (d)	Amount (e)	Balance (f)
None	\$0.00	\$0.00	0	\$0.00	\$0.00
Misc Work in Progress					
Deferred Regulatory Commission Expenses					
TOTAL	\$0.00				\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Taxes (Ref Page: 234)

	Acct Subdivisions	Bal Beg of Yr	Bal End of Yr (c)
Electric			
	None	\$0.00	\$0.00
Other			
Total Electric		\$0.00	\$0.00
Gas			
Other			
Total Gas		\$0.00	\$0.00
Other			
Total (Acct 190)		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Capital Stock (Accounts 201 and 204) (Ref Page: 250)

Class, Series and Name of	Num Shares Auth (b)	Par or Stated Val (c)	Call Price (d)	Outstanding Shares (e)
Common Stock				
Total Common Stock				
Preferred Stock				
Total Preferred Stock				
Other				
Memberships Issued	16	\$100.00	\$0.00	16

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Capital Stock (Accounts 201 and 204) (Ref Page: 250) (Part Two)

Class, Series and Name	Outstanding Amt (f)	Num Held Rqd 217 (g)	Cost Held Rqd 217 (h)	Num Held Sinking (i)	Num Held Amount (j)
Common Stock					
Total Common Stock					
Preferred Stock					
Total Preferred Stock					
Other					
Memberships Issued	\$1,600.00	0	\$0.00	0	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Other Paid-In Capital (Ref Page: 253)

	Description	Amount
	One-time facilities charge for line reimbursement	\$3,034,924.00
	Adoption of SFAS No. 158	\$12,137,114.00
Total		\$15,172,038.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Capital Stock Expense (214) (Ref Page: 254)

	Class and Series of Stock (a)	Balance End of Year
	None	\$0.00
Total		\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Long Term Debt (221,222,223,224) (Ref Page: 256)

Class, Series and Coupon	Principle Amt (b)	Expense (c)	Issue Date (d)	Maturity Date (e)
Acct 221				
Fixed Rate Loan from National Cooperative Services	\$18,000,000.00	\$0.00	07/12/1995	12/15/2012
Pollution Control Bonds - 1978B	\$5,575,000.00	\$0.00	08/01/1978	08/01/2008
Pollution Control Bonds - 1984B	\$141,300,000.00	\$0.00	10/15/1984	10/15/2014
Pollution Control Bonds - 1984J	\$59,650,000.00	\$0.00	10/15/1984	10/15/2011
Solid Waste Disposal Revenue Bonds - 1993B	\$11,800,000.00	\$0.00	12/15/1993	08/15/2023
Total Acct 221	\$236,325,000.00	\$0.00		
Acct 222				
	\$0.00	\$0.00		
	\$0.00	\$0.00		
	\$0.00	\$0.00		
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Service	\$2,258,025,694.00	\$0.00		
Loans from National rural Utilities Coop Finance C	\$189,948,500.00	\$0.00		
Sick Leave Reserve	\$0.00	\$0.00		
Total Acct 224	\$2,447,974,194.00	\$0.00		

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Long Term Debt (221,222,223,224) (Ref Page: 256) (Part Two)

Class, Series and Coupon	Amort. Date From (f)	Amort. Date To (g)	Outstanding (h)	Interest (i)
Acct 221				
Fixed Rate Loan from National Cooperative Services			\$7,200,000.00	\$642,950.00
Pollution Control Bonds - 1978B			\$0.00	\$0.00
Pollution Control Bonds - 1984B			\$74,950,000.00	\$2,987,277.00
Pollution Control Bonds - 1984J			\$15,070,000.00	\$636,762.00
Solid Waste Disposal Revenue Bonds - 1993B			\$8,500,000.00	\$324,131.00
Total Acct 221			\$105,720,000.00	\$4,591,120.00
Acct 222				
			\$0.00	\$0.00
			\$0.00	\$0.00
			\$0.00	\$0.00
Total Acct 222				
Acct 223				
Total Acct 223				
Acct 224				
Loans from Rural Utilities Service			\$1,501,396,138.00	\$67,101,767.00
Loans from National rural Utilities Coop Finance C			\$409,059,163.00	\$31,250,709.00
Sick Leave Reserve			\$1,658,011.00	\$0.00
Total Acct 224			\$1,912,113,312.00	\$98,352,476.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Reconciliation of Reported Net Income with Taxable for Federal Income (Ref Page: 261)

Particulars (a)	Amount (b)
Net Income for the Year	
Taxable Income Not Reported on Books	
Not Applicable	\$0.00
Deductions Recorded on Books not Deducted for Return	
Income Recorded on Books not Included in Return	
Deductions on Return Not Charged Against Book Income	
Federal Tax net Income	
Show Computation of Tax	

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262)

Kind of Instruction (a)	Prev Yr. Accr - 236 (b)	Prev Yr. Prepd 165 (c)	Taxes Chrg (d)	Taxes Paid (e)	Adj (f)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2006-2007	\$368.00	\$0.00	\$39,186.00	\$39,291.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FICA 2006-2007	\$246,227.00	\$0.00	\$3,598,208.00	\$3,844,435.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUTA 2006-2007	\$321.00	\$0.00	\$33,489.00	\$33,573.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROP TAX 2006-2007	\$215,935.00	\$0.00	\$6,620,910.00	\$6,739,107.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EMPLOYER TAXES	\$0.00	\$0.00	\$298.00	\$298.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$800.00	\$0.00
			\$0.00	\$0.00	\$0.00
OTHER TAXES			\$193.00	\$193.00	\$0.00
Total Taxes	\$462,851.00	\$0.00	\$10,293,084.00	\$10,657,697.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Taxes Accrued, Prepaid and Charged During Year (Ref Page: 262) (Part Two)

Kind of Instruction	Bal Accr - 236 (g)	Bal Prepaid - 165 (h)	Elec 408.1 409.1 (i)	Extraordinary 409.3	Adj to Ret. Earn 439	Other (j)
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FUTA 2006-2007	\$263.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
FICA 2006-2007	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
SUTA 2006-2007	\$237.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
PROP TAX 2006-2007	\$97,738.00	\$0.00	(\$11,208.00)	\$0.00	\$0.00	\$11,208.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
EMPLOYER TAXES	\$0.00	\$0.00	\$298.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
CA FRANCHISE TAX	\$0.00	\$0.00	\$800.00	\$0.00	\$0.00	\$0.00
	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
OTHER TAXES	\$0.00	\$0.00	\$193.00	\$0.00	\$0.00	\$0.00
Total Taxes	\$98,238.00	\$0.00	(\$9,917.00)	\$0.00	\$0.00	\$11,208.00

Note:

This page does not include accrued state sales taxes of \$209,211.

According to RUS guidelines, EKPC is required to allocate taxes.

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Deferred Investment Tax Credit (255) (Ref Page: 266)

Acct (a)	Bal Beg Yr (b)	Def. Acct (c)	Def. Amt (d)	Alloc Acct (e)	Alloc Amt (f)	Adj (g)	Bal End Yr (h)	Ave Pd of Alloc
Electric Utility								
3 percent	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
4 percent								
7 percent								
10 percent								
TOTAL	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	
Other (List seperately and show 3, 4, 7 and 10 Percent and TOTAL)								
Total Other								
Total	\$0.00		\$0.00		\$0.00	\$0.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Other Deferred Credits (253) (Ref Page: 269)

Description (a)	Balance Beg Yr (b)	Debits Acct (c)	Debit Amt (d)	Credits (e)	Balance End Yr (f)
Coop Prepaid Power Bill	\$2,963,697.00	25310	\$2,963,697.00	\$0.00	\$0.00
TOTAL	\$2,963,697.00		\$2,963,697.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Accelerated Amortization Property (281) (Ref Page: 272) (Part Two)

Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj. Acct (i)	Credit Adj. Amt (j)	Balance End Yr
Accelerated Amortization (281)					
Electric					
Defense Facilities					
Pollution Control Facilities					
Other					
Total Electric					
Gas					
Defense Facilities					
Pollution Control Facilities					
Other					
TOTAL Gas					
TOTAL (281)					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					
Other Specify					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 282					
Electric					
Gas					
Other (Define)					
Total					
Other (specify)					
TOTAL Acct 282					
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Other Property (282) (Ref Page: 274) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj Acct (i)	Credit Adj Amt (j)	Balance End Yr
Account 282						
Electric						
Gas						
Other (Define)						
Total						
Other (specify)						
TOTAL Acct 282						
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276)

Acct (a)	Balance Beg Yr (b)	Amt Acct 410.1 (c)	Amt Acct 411.1 (d)	Amt Acct 410.2 (e)	Amt Acct 411.2 (f)
Account 283					
Electric					
N/A	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other					
Total Electric	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Gas					
Other					
TOTAL Gas	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Other (Specify)					
TOTAL (Acct 283)	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
Classification of Total					
Federal Income Tax					
State Income Tax					
Local Income tax					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 Accumulated Deferred Income Taxes - Other (283) (Ref Page: 276) (Part Two)

	Acct (a)	Debit Adj Acct (g)	Debit Adj Amt (h)	Credit Adj Acct (i)	Credit Adj Amt (j)	Balance End Yr
Account 283						
Electric						
	N/A		\$0.00		\$0.00	\$0.00
Other						
Total Electric						
			\$0.00		\$0.00	\$0.00
Gas						
Other						
TOTAL Gas						
			\$0.00		\$0.00	\$0.00
Other (Specify)						
TOTAL (Acct 283)						
			\$0.00		\$0.00	\$0.00
Classification of Total						
Federal Income Tax						
State Income Tax						
Local Income tax						

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Other Regulatory Liabilities (254) (Ref Page: 278)

Desc and Purpose (a)	Debit Acct (b)	Debit Amount (c)	Credits (d)	Balance (e)
None		\$0.00	\$0.00	\$0.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operating Revenues (Ref Page: 300)

Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Electricity						
Residential Sales (440)						
Commercial and Industrial Sales (442)						
Small (or comm.) (See Instr. 4)						
Large (or Ind) (See Instr 4)						
Public Street and Highway Lighting (444)						
Other Sales to Public Authorities (445)						
Sales to Railroads and Railways (446)						
Interdepartmental Sales (448)						
Total Sales to Ultimate Consumers						
Sales for Resale (447)	\$728,112,518.00	\$637,835,224.00	12,745,048	11,939,943	30	32
Total Sales of Electricity	\$728,112,518.00	\$637,835,224.00	12,745,048	11,939,943	30	32
(Less) Provision for Rate Refunds (449.1)						
Total Revenues Net of Prov. for Refunds	\$728,112,518.00	\$637,835,224.00	12,745,048	11,939,943	30	32
Other Operating Revenues						
Forfeited Discounts (450)						
Miscellaneous Service Revenues (451)	\$24,783.00	\$19,220.00	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operating Revenues (Ref Page: 300)

	Other (a)	Op Rev Year (b)	Op Rev Prev Yr (c)	MWH Sold (d)	MWH Sold Prev (e)	Num Cust (f)	Num Cust Prev (g)
Sales of Water and Water Power (453)							
Rent from Electric Property (454)		\$93,650.00	\$65,000.00	0	0	0	0
Interdepartmental Rents (455)							
Other Electric Revenues (456)		\$14,795,380.00	\$13,040,497.00	261,315	266,469	0	0
Total Other Operating Revenues		\$14,913,813.00	\$13,124,717.00	261,315	266,469	0	0
Total Electric Operating Revenues		\$743,026,331.00	\$650,959,941.00	13,006,363	12,206,412	30	32
*NOTE Line 12 Column b includes Total of unbilled Revenues							

**Note Line 12 Column d includes Total MWH relating to unbilled revenues

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Sales of Electricity by Rate Schedules (Ref Page: 304)

Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg Customers (d)	KWh Sales Per Customer	Rev per KWH (f)
Rate E	9,910,849	\$577,235,196.00	0	0	58.2400
Rate B	890,752	\$45,287,781.00	0	0	50.8400
Rate C	417,891	\$22,318,483.00	0	0	53.4100
Rate G	384,295	\$17,753,852.00	0	0	46.2000
Rate H	183,886	\$12,797,596.00	0	0	65.9600
Rate R (Green Power)	0	\$111,394.00	0	0	23.7500
Special Contract (Gallatin)	986,518	\$44,866,999.00	0	0	45.4800
Special Contract (Inland Steam)	261,315	\$11,976,966.00	0	0	45.8300
*Fuel Adjustment Credit Included in Revenue	0	\$0.00	0	0	0.0000
Rate E (\$66,463,826)	0	\$0.00	0	0	0.0000
Rate B (\$6,140,169)	0	\$0.00	0	0	0.0000
Rate C (\$2,684,500)	0	\$0.00	0	0	0.0000
Rate G (\$2,927,306)	0	\$0.00	0	0	0.0000
Gallatin (\$6,530,623)	0	\$0.00	0	0	0.0000
Total (\$84,746,424)	0	\$0.00	0	0	0.0000
Total Billed	12,851,620	\$732,348,267.00	0	0	56.9800
Total Unbilled Rev (see Instr 6)					0
TOTAL	12,851,620	\$732,348,267.00	0	0	56.9800

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Requirements Service					
Big Sandy RECC	RQ	P.S.C. #24/25	53,055	0	53,055
Blue Grass Energy	RQ	P.S.C. #24/25	241,849	0	241,849
Clark Energy	RQ	P.S.C. #24/25	89,776	0	89,776
Cumberland Valley Electric	RQ	P.S.C. #24/25	99,305	0	99,305
Farmers RECC	RQ	P.S.C. #24/25	93,233	0	93,233
Fleming Mason RECC	RQ	P.S.C. #24/25	164,607	0	164,607
Grayson RECC	RQ	P.S.C. #24/25	53,598	0	53,598
Inter-County RECC	RQ	P.S.C. #24/25	96,030	0	96,030
Jackson Energy	RQ	P.S.C. #24/25	192,810	0	192,810
Licking Valley RECC	RQ	P.S.C. #24/25	54,477	0	54,477
Nolin RECC	RQ	P.S.C. #24/25	147,387	0	147,387
Owen EC	RQ	P.S.C. #24/25	375,152	0	375,152
Salt River RECC	RQ	P.S.C. #24/25	196,604	0	196,604
Shelby Energy	RQ	P.S.C. #24/25	81,832	0	81,832
South Kentucky RECC	RQ	P.S.C. #24/25	240,189	0	240,189
Taylor County RECC	RQ	P.S.C. #24/25	106,334	0	106,334
Total RQ			2,286,238	0	2,286,238
Non Requirements Service					
American Electric Power	OS		0	0	0
Associated Electric Energy	OS		0	0	0
Big Rivers Electric	OS		0	0	0
Cargill Power Markets	OS		0	0	0
Cobb Electric	OS		0	0	0
Duke Energy Carolinas	OS		0	0	0
Duke Energy Ohio	OS		0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Sales for Resale (447) (Ref Page: 310)

Name (a)	Stat Class (b)	FERC Number (c)	Ave Mon Bill Demand (d)	Act Ave Mon NCP Demand (e)	Act Ave Mon CP Demand (f)
Louisville Gas & Electric	OS		0	0	0
Midwest ISO	OS		0	0	0
Oglethorpe Power	OS		0	0	0
PJM Interconnection	OS		0	0	0
Tenaska Power	OS		0	0	0
Tennessee Valley Authority	OS		0	0	0
The Energy Authority	OS		0	0	0
Total Non RQ			0	0	0
Total			2,286,238	0	2,286,238
EXPORT					
INTRASTATE					
TOTAL					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Requirements Service					
Big Sandy RECC	277,811	\$3,323,332.00	\$9,624,843.00	\$3,475,705.00	\$16,423,880.00
Blue Grass Energy	1,310,866	\$15,551,764.00	\$44,434,801.00	\$16,326,133.00	\$76,312,698.00
Clark Energy	469,964	\$5,627,720.00	\$16,294,985.00	\$6,084,955.00	\$28,007,660.00
Cumberland Valley Electric	536,874	\$6,222,017.00	\$18,631,113.00	\$6,711,013.00	\$31,564,143.00
Farmers RECC	545,403	\$5,935,271.00	\$18,640,851.00	\$6,637,954.00	\$31,214,076.00
Fleming Mason RECC	969,668	\$9,762,125.00	\$33,960,431.00	\$10,639,596.00	\$54,362,152.00
Grayson RECC	282,214	\$3,381,419.00	\$9,716,124.00	\$3,688,573.00	\$16,786,116.00
Inter-County RECC	480,460	\$6,099,487.00	\$16,412,682.00	\$5,996,928.00	\$28,509,097.00
Jackson Energy	999,556	\$12,182,155.00	\$34,277,946.00	\$12,522,760.00	\$58,982,861.00
Licking Valley RECC	285,028	\$3,412,464.00	\$9,886,930.00	\$3,622,730.00	\$16,922,124.00
Nolin RECC	830,039	\$9,468,491.00	\$27,579,397.00	\$10,182,652.00	\$47,230,540.00
Owen EC	2,230,648	\$22,464,505.00	\$68,503,762.00	\$25,268,792.00	\$116,237,059.00
Salt River RECC	1,085,460	\$12,450,528.00	\$37,339,496.00	\$13,470,115.00	\$63,260,139.00
Shelby Energy	484,729	\$5,385,373.00	\$16,007,129.00	\$5,944,539.00	\$27,337,041.00
South Kentucky RECC	1,232,718	\$15,312,173.00	\$42,027,943.00	\$15,467,748.00	\$72,807,864.00
Taylor County RECC	568,867	\$6,121,073.00	\$21,954,232.00	\$6,338,545.00	\$34,413,850.00
Total RQ	12,590,305	\$142,699,897.00	\$425,292,665.00	\$152,378,738.00	\$720,371,300.00
Non Requirements Service					
American Electric Power	825	\$0.00	\$57,170.00	\$0.00	\$57,170.00
Associated Electric Energy	50	\$0.00	\$2,100.00	\$0.00	\$2,100.00
Big Rivers Electric	15	\$0.00	\$975.00	\$0.00	\$975.00
Cargill Power Markets	6,579	\$0.00	\$308,767.00	\$0.00	\$308,767.00
Gobb Electric	7,939	\$0.00	\$308,480.00	\$0.00	\$308,480.00
Duke Energy Carolinas	3,720	\$0.00	\$427,800.00	\$0.00	\$427,800.00
Duke Energy Ohio	105	\$0.00	\$2,125.00	\$0.00	\$2,125.00
Louisville Gas & Electric	5,027	\$0.00	\$256,293.00	\$0.00	\$256,293.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Sales for Resale (447) (Ref Page: 310) (Part Two)

Name (a)	MWH Sold (g)	Demand Chrg (h)	Energy Chrg (i)	Other Chrg (j)	Total (k)
Midwest ISO	24,303	\$0.00	\$1,419,102.00	\$0.00	\$1,419,102.00
Oglethorpe Power	50	\$0.00	\$2,600.00	\$0.00	\$2,600.00
PJM Interconnection	87,146	\$0.00	\$4,008,247.00	\$0.00	\$4,008,247.00
Tenaska Power	800	\$0.00	\$70,841.00	\$0.00	\$70,841.00
Tennessee Valley Authority	16,482	\$0.00	\$819,755.00	\$0.00	\$819,755.00
The Energy Authority	1,702	\$0.00	\$56,963.00	\$0.00	\$56,963.00
Total Non RQ	154,743	\$0.00	\$7,741,218.00	\$0.00	\$7,741,218.00
Total	12,745,048	\$142,699,897.00	\$433,033,883.00	\$152,378,738.00	\$728,112,518.00
EXPORT	0				\$0.00
INTRASTATE	0				\$0.00
TOTAL	0				\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
POWER PRODUCTION EXPENSES		
A. Steam Power Generation		
Operation		
Operation Supervision and Engineering (500)	\$6,278,983.00	\$7,225,163.00
Fuel (501)	\$252,011,640.00	\$254,736,251.00
Steam Expenses (502)	\$8,587,970.00	\$8,177,407.00
Steam from Other Sources (503)	\$0.00	\$0.00
(Less) Steam Transferred CR (504)	\$0.00	\$0.00
Electric Expenses (505)	\$4,913,256.00	\$4,509,186.00
Miscellaneous steam Power Expenses (506)	\$11,885,969.00	\$10,529,094.00
Rents (507)	\$0.00	\$0.00
Allowance (509)	\$26,566,780.00	\$33,740,631.00
Total Operation	\$310,244,598.00	\$318,917,732.00
Maintenance		
Maintenance Supervision and Engineering (510)	\$1,895,415.00	\$1,657,836.00
Maintenance of Structures (511)	\$2,653,546.00	\$2,212,547.00
Maintenance of Boiler Plant (512)	\$28,448,693.00	\$23,806,482.00
Maintenance of Electric Plant (513)	\$8,142,193.00	\$6,036,593.00
Maintenance of Miscellaneous Steam Plant (514)	\$118,563.00	\$91,467.00
Total Maintenance	\$41,258,410.00	\$33,803,925.00
21. Total Power Production Expenses --Steam Power	\$351,503,008.00	\$352,721,657.00
B. Nuclear Power Generation		
Operations		
Operation Supervision and Engineering (517)	\$0.00	\$0.00
Fuel (518)	\$0.00	\$0.00
Coolants and water (519)	\$0.00	\$0.00
Steam Expenses (520)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Steam from Other Sources (521)	\$0.00	\$0.00
(Less) Steam Transferred -- CR (522)	\$0.00	\$0.00
Electric Expenses (523)	\$0.00	\$0.00
Miscellaneous Nuclear Power Expenses (524)	\$0.00	\$0.00
Rents (525)	\$0.00	\$0.00
Total Operation	\$0.00	\$0.00
Maintenance		
Maintenance Supervision and Engineering (528)	\$0.00	\$0.00
Maintenance of Structures (529)	\$0.00	\$0.00
Maintenance of Reactor Plant Equipment (530)	\$0.00	\$0.00
Maintenance of Electric Plant (531)	\$0.00	\$0.00
Maintenance of Miscellaneous Nuclear Plant (532)	\$0.00	\$0.00
Total Maintenance	\$0.00	\$0.00
41 Total Power Production Expenses - Nuclear Power	\$0.00	\$0.00
C. Hydraulic Power Generation		
Operation		
Operation Supervision and Engineering (535)	\$0.00	\$0.00
Water for Power (536)	\$0.00	\$0.00
Hydraulic Expenses (537)	\$0.00	\$0.00
Electric Expenses (538)	\$0.00	\$0.00
Miscellaneous Hydraulic Power Generation Expenses (539)	\$0.00	\$0.00
Rents (540)	\$0.00	\$0.00
Total Operation	\$0.00	\$0.00
Maintenance		
Maintenance of Supervision and Engineering (541)	\$0.00	\$0.00
Maintenance of Structures (542)	\$0.00	\$0.00
Maintenance of Reservoirs, Dams and Waterways (543)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - 1. Power Production (Ref Page: 320)

	Amount for Current Yr	Amount for Previous Yr
Maintenance of Electric Plant (544)	\$0.00	\$0.00
Maintenance of Miscellaneous Hydraulic Plant (545)	\$0.00	\$0.00
Total Maintenance	\$0.00	\$0.00
59. Total Power Production Expenses - Hydraulic Power	\$0.00	\$0.00
D. Other Power Generation		
Operation		
Operation Supervision and Engineering (546)	\$526,441.00	\$410,696.00
Fuel (547)	\$41,744,143.00	\$23,473,626.00
Generation Expenses (548)	\$3,109,518.00	\$2,481,487.00
Miscellaneous Other Power Generation Expenses (549)	\$946,095.00	\$1,186,180.00
Rents (550)	\$0.00	\$0.00
Total Operation	\$46,326,197.00	\$27,551,989.00
Maintenance		
Maintenance Supervision and Engineering (551)	\$113,561.00	\$238,644.00
Maintenance of Structures (552)	\$41,514.00	\$67,556.00
Maintenance of Generating and Electric Plant (553)	\$5,945,142.00	\$4,395,899.00
Maintenance of Miscellaneous Other Power Generation Plant (554)	\$2,944.00	\$44,609.00
Total Maintenance	\$6,103,161.00	\$4,746,708.00
Total Power Production Expenses -- Other Power	\$52,429,358.00	\$32,298,697.00
E. Other Power Supply Expenses		
Purchased Power (555)	\$120,381,439.00	\$76,781,225.00
System Control and Load Dispatching (556)	\$2,939,316.00	\$2,840,866.00
Other Expenses (557)	\$3,765,151.00	\$3,730,936.00
79. Total Other Power Supply Expenses	\$127,085,906.00	\$83,353,027.00
80. Total Power Production Expenses (Lines 21,41,59,74,79)	\$531,018,272.00	\$468,373,381.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
2. Transmission Expenses		
Operation		
Operation Supervision and Engineering (560)	\$2,726,590.00	\$2,700,099.00
Load Dispatching (561)	\$2,682,111.00	\$2,337,504.00
Station Expenses (562)	\$2,658,594.00	\$2,790,256.00
Overhead Lines Expenses (563)	\$1,780,965.00	\$1,770,275.00
Underground Lines Expenses (564)	\$0.00	\$0.00
Transmission of Electricity by Others (565)	\$10,167,474.00	\$11,179,428.00
Miscellaneous Transmission Expenses (566)	\$688,752.00	\$183,370.00
Rents (567)	\$503,667.00	\$509,714.00
Total Operation	\$21,208,153.00	\$21,470,646.00
Maintenance		
Maintenance Supervision and Engineering (568)	\$849.00	\$811.00
Maintenance of Structures (569)	\$0.00	\$0.00
Maintenance of Station Equipment (570)	\$1,551,170.00	\$1,419,889.00
Maintenance of Overhead Lines (571)	\$2,548,768.00	\$2,490,735.00
Maintenance of Underground Lines (572)	\$0.00	\$0.00
Maintenance of Miscellaneous Transmission Plant (573)	\$39,587.00	\$42,472.00
Total Maintenance	\$4,140,374.00	\$3,953,907.00
100. Total Transmission Expenses	\$25,348,527.00	\$25,424,553.00
3. Distribution Expenses		
Operation		
Operation Supervision and Engineering (580)	\$0.00	\$0.00
Load Dispatching (581)	\$155,235.00	\$143,987.00
Station Expenses (582)	\$566,827.00	\$785,389.00
Overhead Line Expenses (583)	\$0.00	\$0.00
Underground Line Expenses (584)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Transmission and Distribution Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Street Lighting and signal System Expenses (585)	\$0.00	\$0.00
Meter Expenses (586)	\$0.00	\$0.00
Customer Installations Expenses (587)	\$0.00	\$0.00
Miscellaneous Expenses (588)	\$0.00	\$0.00
Rents (589)	\$0.00	\$0.00
Total Operation	\$722,062.00	\$929,376.00
Maintenance		
Maintenance Supervision and Engineering (590)	\$0.00	\$0.00
Maintenance of Structures (591)	\$0.00	\$0.00
Maintenance of Station Equipment (592)	\$1,424,112.00	\$1,202,831.00
Maintenance of Overhead Lines (593)	\$0.00	\$0.00
Maintenance of Underground Lines (594)	\$0.00	\$0.00
Maintenance of Line Transformers (595)	\$0.00	\$0.00
Maintenance of Street Lighting and Signal Systems (596)	\$0.00	\$0.00
Maintenance of Meters (597)	\$0.00	\$0.00
Maintenance of Miscellaneous Distribution Plant (598)	\$0.00	\$0.00
Total Maintenance	\$1,424,112.00	\$1,202,831.00
126 Total Distribution Expenses	\$2,146,174.00	\$2,132,207.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
4. Customer Accounts Expenses		
Operation	\$0.00	\$0.00
Supervision (901)	\$0.00	\$0.00
Meter Reading Expenses (902)	\$0.00	\$0.00
Customer Records and Collection Expenses (903)	\$0.00	\$0.00
Uncollectible Accounts (904)	\$0.00	\$0.00
Miscellaneous Customer Accounts Expenses (905)	\$0.00	\$0.00
134. Total Customer Accounts Expenses	\$0.00	\$0.00
5. Customer Service and Informational Expenses		
Operation	\$0.00	\$74.00
Supervision (907)	\$2,780,503.00	\$3,701,823.00
Customer Assistance Expenses (908)	\$300,385.00	\$97,050.00
Information and Instructional Expenses (909)	\$367,739.00	\$544,064.00
Miscellaneous Customer Service and Information Expenses (910)	\$3,448,627.00	\$4,343,011.00
141. Total Cust. Service and Informational Exp	\$7,937,274.00	\$8,766,972.00
6. Sales Expenses		
Operation	\$0.00	\$0.00
Supervision (911)	\$0.00	\$0.00
Demonstrating and selling Expenses (912)	\$79,219.00	\$128,469.00
Advertising Expenses (913)	\$0.00	\$0.00
Miscellaneous Sales Expenses (916)	\$79,219.00	\$128,469.00
148. Total Sales Expenses	\$158,438.00	\$256,938.00
7. Administrative and General Expenses		
Operation	\$12,065,149.00	\$11,667,236.00
Administrative and General Salaries (920)	\$4,005,269.00	\$4,017,836.00
Office Supplies and Expenses (921)	\$0.00	\$0.00
(Less) Administrative Expenses Transferred--CR (922)	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Operation and Maintenance Expenses - Customer, Sales and Administrative Expenses (Ref Page: 321)

	Amount for Current Yr	Amount for Previous Yr
Outside Services Employed (923)	\$3,354,361.00	\$5,342,073.00
Property Insurance (924)	\$0.00	\$0.00
Injuries and Damages (925)	\$1,679,243.00	\$1,149,338.00
Employee Pensions and Benefits (926)	\$635,156.00	\$839,439.00
Franchise requirements (927)	\$0.00	\$0.00
Regulatory Commission Expenses (928)	\$1,104,927.00	\$1,025,116.00
(Less) Duplicate Charges -- CR (929)	\$406,612.00	\$384,328.00
General Advertising Expenses (930.1)	\$535,774.00	\$2,174,059.00
Miscellaneous General Expenses (930.2)	\$4,783,640.00	\$5,789,797.00
Rents (931)	\$0.00	\$0.00
Total Operation	\$27,756,907.00	\$31,620,566.00
Maintenance		
Maintenance of General Plant (935)	\$785,229.00	\$612,007.00
168. Total Administrative and General Expenses	\$28,542,136.00	\$32,232,573.00
Total Electric Operation and Maintenance (80,100,126,134,141,148,168)	\$590,582,955.00	\$532,634,194.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPII (e)	Avg CP Demd (f)	MWH Purch (g)
American Electric Power	OS	0	0	0	0	38,001
Associated Electric Cooperative	OS	0	0	0	0	58,676
Big Rivers Electric	OS	0	0	0	0	7,342
Cargill Power Markets	OS	0	0	0	0	261,839
Cobb Electric	OS	0	0	0	0	146,426
Cox Waste-to-Energy	OS	0	0	0	0	433
Duke Energy Carolinas	OS	0	0	0	0	21,737
Duke Energy Ohio	OS	0	0	0	0	222,695
Entergy-Koch Trading	OS	0	0	0	0	3,325
Louisville Gas & Electric	OS	0	0	0	0	85,755
Midwest ISO	OS	0	0	0	0	13,615
North Carolina Municipal	OS	0	0	0	0	3,313
Owensboro Municipal Utilities	OS	0	0	0	0	17,659
PJM	OS	0	0	0	0	582,574
Progress Energy Carolinas	OS	0	0	0	0	850
Southeastern Power Administration	OS	0	0	0	0	161,131
Southern Company	OS	0	0	0	0	294,863
Tenaska Power	OS	0	0	0	0	21,510
Tennessee Valley Authority	OS	0	0	0	0	10,590
The Energy Authority	OS	0	0	0	0	8,115
Wabash Valley Power	OS	0	0	0	0	12,800

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326)

Name (a)	Stat Class (b)	FERC Rate (c)	Avg Bill Demd (d)	Avg NCPH (e)	Avg CP Demd (f)	MWH Purch (g)
American Electric Power	OS	0	0	0	0	0
Cinergy	OS	0	0	0	0	0
Louisville Gas & Electric	OS	0	0	0	0	0
Sepa	OS	0	0	0	0	0
Tennessee Valley Authority	OS	0	0	0	0	0
KU	OS	0	0	0	0	0
Regulation Inadvertent		0	0	0	0	0
TOTAL						1,973,249

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
American Electric Power	0	0	\$0.00	\$2,952,026.00	\$0.00	\$2,952,026.00
Associated Electric Cooperative	0	0	\$0.00	\$4,175,066.00	\$0.00	\$4,175,066.00
Big Rivers Electric	0	0	\$0.00	\$448,890.00	\$0.00	\$448,890.00
Cargill Power Markets	0	0	\$0.00	\$15,721,102.00	\$0.00	\$15,721,102.00
Cobb Electric	0	0	\$0.00	\$8,964,249.00	\$0.00	\$8,964,249.00
Cox Waste-to-Energy	0	0	\$475.00	\$14,207.00	\$0.00	\$14,682.00
Duke Energy Carolinas	0	0	\$0.00	\$1,672,188.00	\$0.00	\$1,672,188.00
Duke Energy Ohio	0	0	\$0.00	\$12,468,237.00	\$0.00	\$12,468,237.00
Entergy-Koch Trading	0	0	\$0.00	\$376,590.00	\$0.00	\$376,590.00
Louisville Gas & Electric	0	0	\$0.00	\$4,803,481.00	\$0.00	\$4,803,481.00
Midwest ISO	0	0	\$0.00	\$1,579,589.00	\$0.00	\$1,579,589.00
North Carolina Municipal	0	0	\$0.00	\$165,160.00	\$0.00	\$165,160.00
Owensboro Municipal Utilities	0	0	\$0.00	\$794,520.00	\$0.00	\$794,520.00
PJM	0	0	\$0.00	\$40,851,976.00	\$0.00	\$40,851,976.00
Progress Energy Carolinas	0	0	\$0.00	\$38,375.00	\$0.00	\$38,375.00
Southeastern Power Administration	0	0	\$704,674.00	\$1,854,953.00	\$0.00	\$2,559,627.00
Southern Company	0	0	\$0.00	\$19,533,005.00	\$0.00	\$19,533,005.00
Tenaska Power	0	0	\$0.00	\$1,420,096.00	\$0.00	\$1,420,096.00
Tennessee Valley Authority	0	0	\$0.00	\$639,695.00	\$0.00	\$639,695.00
The Energy Authority	0	0	\$0.00	\$545,040.00	\$0.00	\$545,040.00
Wabash Valley Power	0	0	\$0.00	\$847,100.00	\$0.00	\$847,100.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Purchased Power (555) (Ref Page: 326) (Part Two)

Name (a)	MWH Rcvd (h)	MWH Del (i)	Demand Chrg (j)	Energy Chrg (k)	Other Chrg (l)	Total
American Electric Power	4,199	-2,001	\$0.00	\$4,382.00	\$0.00	\$4,382.00
Cinergy	1,570	-3,449	\$0.00	(\$632,615.00)	\$0.00	(\$632,615.00)
Louisville Gas & Electric	2,957	0	\$0.00	\$58,840.00	\$0.00	\$58,840.00
Sepa	0	-3,003	\$0.00	(\$117,039.00)	\$0.00	(\$117,039.00)
Tennessee Valley Authority	5,058	-4,953	\$0.00	(\$115,816.00)	\$0.00	(\$115,816.00)
KU	632	-4,515	\$0.00	(\$63,733.00)	\$0.00	(\$63,733.00)
Regulation Inadvertent	2,491	-4,121	\$0.00	\$676,726.00	\$0.00	\$676,726.00
TOTAL	16,907	-22,042	\$705,149.00	\$119,676,290.00	\$0.00	\$120,381,439.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) (Ref Page: 328)

Line	Payment by (a)	Energy Received From (b)	Energy Delivered to (c)	Classification (d)
1	Louisville Gas & Electric	Louisville Gas & Electric		LF
2	Louisville Gas & Electric	Louisville Gas & Electric		LF
3	Louisville Gas & Electric	Louisville Gas & Electric		LF
4	Louisville Gas & Electric	Louisville Gas & Electric		LF
5	Louisville Gas & Electric	Louisville Gas & Electric		LF
6	Louisville Gas & Electric	Louisville Gas & Electric		LF
7	Louisville Gas & Electric	Louisville Gas & Electric		LF
8	Louisville Gas & Electric	Louisville Gas & Electric		LF
9	Louisville Gas & Electric	Louisville Gas & Electric		LF
10	Louisville Gas & Electric	Louisville Gas & Electric		LF
11	Louisville Gas & Electric	Louisville Gas & Electric		LF
12	Louisville Gas & Electric	Louisville Gas & Electric		LF
13	Louisville Gas & Electric	Louisville Gas & Electric		LF
14	Louisville Gas & Electric	Louisville Gas & Electric		LF
15	East Kentucky Power Cooperative	AEP	East Kentucky Power Cooperative	OS
16	East Kentucky Power Cooperative	Duke Energy Ohio	East Kentucky Power Cooperative	OS
17	East Kentucky Power Cooperative	LG&E	East Kentucky Power Cooperative	OS
18	East Kentucky Power Cooperative	Midwest ISO	East Kentucky Power Cooperative	OS
19	East Kentucky Power Cooperative	Tennessee Valley Authority	East Kentucky Power Cooperative	OS

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) pg 2 (Ref Page: 329)

Line	Ferc Rate Schedule	Point of Receipt (f)	Point of Delivery (g)	Billing Demand MW	MWh Received (i)	MWh Delivered (j)
1		Bedford		0	16,624	0
2		Boston		0	5,559	0
3		Columbia		0	37,872	0
4		Falmouth		0	20,279	0
5		Garrard		0	895	0
6		Horse Cave		0	209,500	0
7		Hunters Bottom		0	12,327	0
8		Liberty		0	48,506	0
9		Mackville		0	2,991	0
10		Munfordville		0	36,816	0
11		Owingsville		0	32,724	0
12		Revelo		0	12,895	0
13		Russell Springs		0	46,157	0
14		Whitley City		0	25,763	0
15		Arguntum, Falcon, Grayson, Lee City, Leon, Thelma		0	230,687	249,907
16		Buffington		0	99,179	110,268
17		Blue Lick		0	5,568,154	6,696,970
18		Stewart, Zimmer		0	1,519,167	1,690,594
19		McCreary, Summershade, Wayne Co, Wolf Creek		0	1,269,812	320,325
Total				0	9,195,907	9,068,064

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission of Electricity for Others (456) pg 3 (Ref Page: 330)

Line	Demand (k)	Energy (l)	Other (m)	Total (n)
1-14	\$0.00	\$1,890,249.00	\$0.00	\$1,890,249.00
15-19	\$0.00	\$446,957.00	\$0.00	\$446,957.00
Total	\$0.00	\$2,337,206.00	\$0.00	\$2,337,206.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission of Electricity by Others (565) (Ref Page: 332)

Name (a)	MWH Received (b)	MWH Delivered (c)	Demand Charges (d)	Energy Charges (e)	Other Charges (f)	Total Cost (g)
American Electric Power	77,477	40,634	\$0.00	\$70,716.00	\$0.00	\$70,716.00
Duke Energy Ohio	0	171,703	\$0.00	\$458,684.00	\$0.00	\$458,684.00
Kentucky Utilities	1,321,668	0	\$0.00	\$1,182,241.00	\$0.00	\$1,182,241.00
Louisville Gas & Electric	508,908	0	\$0.00	\$1,305,790.00	\$0.00	\$1,305,790.00
Midwest ISO	155,166	0	\$0.00	\$483,470.00	\$0.00	\$483,470.00
North Carolina Municipal	0	0	\$0.00	\$7,864.00	\$0.00	\$7,864.00
PJM	717,134	0	\$0.00	\$1,014,633.00	\$0.00	\$1,014,633.00
Southeast Power	0	0	\$0.00	\$2,492,085.00	\$0.00	\$2,492,085.00
Tennessee Valley Authority	963,675	0	\$0.00	\$3,151,991.00	\$0.00	\$3,151,991.00
Total	3,744,028	212,337	\$0.00	\$10,167,474.00	\$0.00	\$10,167,474.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Miscellaneous General Expenses 930.2 Electric (Ref Page: 335)

Purpose	Recipient	Amount
Industry Association Dues		\$1,557,059.00
Nuclear Power Research Expenses		\$0.00
Other Experimental and general Research Expenses		\$300,335.00
Publishing and Distributing Information and Reports to Stockholders, Trustee, Registrar and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding securities of the Respondent		\$0.00
Other Expenses (List items of \$5000 or more in this column showing the Purpose, Recipient and amount of such items.		
Group amounts of less than \$5000 by classes if the number of items so grouped is shown.		
Directors' Fees and Expenses		\$352,957.00
Member Services		\$883,228.00
Property Tax Allocation		\$1,682,585.00
Wastewater Regulation		\$7,476.00
TOTAL		\$4,783,640.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Depreciation and Amortization of Electric Plant (Ref Page: 336)

	Dep Exp 403 (b)	Dep Exp Asset Retirement	Amort 404 (d)	Amort 405 (e)	Total (f)
Intangible Plant	\$0.00	\$0.00	\$0.00	\$51,882.00	\$51,882.00
Steam Product Plant	\$21,334,057.00	\$0.00	\$0.00	\$0.00	\$21,334,057.00
Nuclear Production Plant					
Hydraulic Production Plant -- Conventional					
Hydraulic Production Plant -- Pumped Storage					
Other Production Plant	\$6,525,658.00	\$0.00	\$0.00	\$0.00	\$6,525,658.00
Transmission Plant	\$4,635,242.00	\$0.00	\$0.00	\$0.00	\$4,635,242.00
Distribution Plant	\$4,287,889.00	\$0.00	\$0.00	\$0.00	\$4,287,889.00
General Plant	\$3,728,053.00	\$0.00	\$0.00	\$0.00	\$3,728,053.00
Common Plant -- Electric					
Total	\$40,510,899.00	\$0.00	\$0.00	\$51,882.00	\$40,562,781.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Regulatory Commission Expenses (Ref Page: 350)

Description (a)	Assessed By Reg. Comm	Expenses of Util (c)	Total Current Yr (d)	Def. 182.3 Beg. Yr (e)	Exp Charged Dept (f)
PSC Assessment per KRS 278.130	\$1,104,927.00	\$0.00	\$1,104,927.00	\$0.00	007
Total	\$1,104,927.00	\$0.00	\$1,104,927.00	\$0.00	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Regulatory Commission Expenses (Ref Page: 350) (Part Two)

Description (a)	Exp Charged Acct (g)	Exp Charged Amt (h)	Def to 182.3 (i)	Contra Acct (j)	Amort Amount (k)	Amort Def 182.3 End Yr (l)
PSC Assessment per KRS 278.130	928	\$1,104,927.00	\$0.00	None	\$0.00	\$0.00
Total		\$1,104,927.00	\$0.00		\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Research Development and Demonstration Activities (Ref Page: 352)

Classification (a)	Description (b)	Costs Internal (c)	Costs External (d)	Acct (e)	Amt Charged (f)	Unamort Accum (g)
A.Internal 2.System Planning, Engineering and Operations	1 item < \$5,000	\$4,910.00	\$0.00	921/930	\$4,910.00	\$0.00
A.Internal 3.Transmission a.Overhead	Dissolved Gas Analyzers	\$41,031.00	\$0.00	106	\$41,031.00	\$0.00
	1 item < \$5,000	\$58.00	\$0.00	921	\$58.00	\$0.00
B.External 4.Support to Others	NRECA/CRN-Planning & Oper Optimization Software	\$0.00	\$22,833.00	930	\$22,833.00	\$0.00
Total					\$68,832.00	

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Electric			
Operation	\$18,312,610.00		
3. Production	\$4,229,134.00		
4. Transmission	\$295,773.00		
5. Distribution	\$0.00		
6. Customer Accounts	\$741,264.00		
7. Customer Service and Informational	\$45,105.00		
8. Sales	\$8,194,416.00		
9. Administrative and General	\$31,818,302.00		
10. Total Operation			
Maintenance			
12. Production	\$9,667,788.00		
13. Transmission	\$1,039,496.00		
14. Distribution	\$360,580.00		
15. Administrative and General	\$166,486.00		
16. Total Maint	\$11,234,350.00		
17. Total Operation and Maintenance			
18. Total Production (Lines 3 and 12)	\$27,980,398.00		
19. Total Transmission (Lines 4 and 13)	\$5,268,630.00		
20. Total Distribution (Lines 5 and 14)	\$656,353.00		
21. Customer Accounts (Transcribe from Line 6)	\$0.00		
22. Customer Service and Informational (Transcribe from Line 7)	\$741,264.00		
23. Sales (Transcribe from Line 8)	\$45,105.00		
24. Administrative and General (Lines 9 and 15)	\$8,360,902.00		

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Electric (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
25. Total Oper. and Maint. (Lines 18-24)	\$43,052,652.00	\$243,685.00	\$43,296,337.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Gas			
Operation			
28. Production -- Manufactured Gas	\$0.00		
29. Production -- Nat. Gas (including Expl and Dev.)	\$0.00		
30. Other Gas Supply	\$0.00		
31. Storage, LNG Terminaling and Processing	\$0.00		
32. Transmission	\$0.00		
33. Distribution	\$0.00		
34. Customer Accounts	\$0.00		
35. Customer Service and Informational	\$0.00		
36. Sales	\$0.00		
37. Administrative and General	\$0.00		
38. Total Operation	\$0.00		
Maintenance			
40. Production -- Manufactured Gas	\$0.00		
41. Production -- Natural Gas	\$0.00		
42. Other Gas Supply	\$0.00		
43. Storage, LNG Terminaling and Processing	\$0.00		
44. Transmission	\$0.00		
45. Distribution	\$0.00		
46. Administrative and General	\$0.00		
47. Total Maint	\$0.00	\$0.00	\$0.00
48. Total Operation and Maintenance			

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Gas (Ref Page: 354)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
49. Total Production -- Manufactured Gas (Lines 28 and 40)	\$0.00		
50. Total Production -- Natural Gas (Lines 29 and 41)	\$0.00		
51. Total Other Gas Supply (Lines 30 and 42)	\$0.00		
52. Total Storage LNG Terminaling and Processing (Lines 31 and 43)	\$0.00		
53. Total Transmission (Lines 32 and 44)	\$0.00		
54. Total Distribution (Lines 33 and 45)	\$0.00		
55. Customer Accounts (Transcribe Line 34)	\$0.00		
56. Customer Service and Informational (Transcribe Line 35)	\$0.00		
57. Sales (Transcribe Line 36)	\$0.00		
58. Total Administrative and General (Lines 37 and 46)	\$0.00		
59. Total Operation and Maintenance	\$0.00	\$0.00	\$0.00
60. Other Utility Departments			
61. Operation and Maintenance	\$0.00	\$0.00	\$0.00
62. Total All Utility Dept (25,59,61)	\$43,052,652.00	\$243,685.00	\$43,296,337.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Distribution of Salaries and Wages - Utility Plant (Ref Page: 355)

Specify	Direct Payroll (b)	Alloc Clearing Accts (c)	Total (d)
Utility Plant			
Construction (By Utility Departments)			
65. Electric Plant	\$4,282,961.00	\$24,242.00	\$4,307,203.00
66. Gas Plant			
67. Other			
68. Total Construction	\$4,282,961.00	\$24,242.00	\$4,307,203.00
69. Plant Removal (By Utility Departments)			
70. Electric Plant	\$268,071.00	\$1,517.00	\$269,588.00
71. Gas Plant			
72. Other			
73. Total Plant Removal	\$268,071.00	\$1,517.00	\$269,588.00
74. Other Accounts			
ACCOUNTS RECEIVABLE - 143	\$1,061,032.00	\$6,006.00	\$1,067,038.00
PENSION & BENEFIT RESERVE - 263 (22414)	\$324,595.00	\$0.00	\$324,595.00
MISCELLANEOUS SERVICE REVENUE - 451	(\$17,700.00)	\$0.00	(\$17,700.00)
EXPENSES-NON-UTILITY-ACES/ENVISION/PROPANE - 417	\$27,485.00	\$0.00	\$27,485.00
CIVIC & POLITICAL ACTIVITIES	\$62,072.00	\$0.00	\$62,072.00
OTHER DEDUCTIONS - REGULATED - 42650	\$5,889.00	\$0.00	\$5,889.00
95. Total Other Accounts	\$1,463,373.00	\$6,006.00	\$1,469,379.00
96. Total Salaries and Wages	\$49,067,057.00	\$275,450.00	\$49,342,507.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Energy Account (Ref Page: 401)

MW Hours

Sources of Energy	
Generation (Excluding Station Use)	11,021,591
Steam	
Nuclear	
Hydro--Conventional	
Hydro--Pumped Storage	471,997
Other	
(Less) Energy for Pumping	11,493,588
Net Generation	1,973,249
Purchases	
Power Exchanges	16,907
Received	22,042
Delivered	-5,135
Net Exchanges (line 12 - Line 13)	
Transmission for Other	3,597,795
Received	3,597,795
Delivered	0
Net Transmission for Other (Line 16-17)	
Transmission by Other Losses	13,461,702
Total (Lines 9,10,14,18 and 19)	
Disposition of Energy	
Sales to Ultimate Consumers (including Interdepartmental Sales)	12,851,620
Requirements Sales for Resale (See Instruction 4 pg 311)	154,743
Non-Requirements Sales for Resale (See Instruction 4 pg 311)	
Energy furnished without Charge	6,920
Energy Used by the Company (Electric Dept Only, excluding Station Use)	448,419
Total Energy Losses	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Electric Energy Account (Ref Page: 401)

MW Hours

Total (Lines 22 thru 27)

13,461,702

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Monthly Peaks and Output (Ref Page: 401)

	Total Mon Energy (b)	Mon Non-Req. Sales for	Mon Peak MW (d)	Peak Day of Mon (e)	Peak Hour (f)
January	1,307,966	8,285	2,801	31	0800
February	1,358,799	7,167	2,840	16	0800
March	1,095,512	30,319	2,200	5	0800
April	978,401	666	2,038	8	0800
May	965,006	3,125	1,840	29	1700
June	1,065,206	9,060	2,026	17	1700
July	1,110,563	8,378	2,174	9	1700
August	1,216,457	14,096	2,481	9	1700
September	1,010,027	16,503	2,155	4	1700
October	1,048,941	30,392	1,888	7	1700
November	1,048,400	12,882	2,189	30	0800
December	1,256,424	13,870	2,386	17	0800
Total	13,461,702	154,743			

Note:

Requirements Sales for Resale includes 261,315 equivalent MWh for steam sold.

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Steam-Electric Generating Plant Statistics - Part One Plant Info (Ref Page: 402)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 402

Col b - Plant name	William C. Dale
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Outdoor Boiler
Col c - Plant name	Cooper
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col d - Plant name	Spurlock
Kind of Plant (internal comb, gas turb, nuclear)	Steam
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col e - Plant name	J. K. Smith
Kind of Plant (internal comb, gas turb, nuclear)	Gas Turbine
Type of Constr (conventional, outdoor, boiler, etc)	Conventional
Col f - Plant name	
Kind of Plant (internal comb, gas turb, nuclear)	
Type of Constr (conventional, outdoor, boiler, etc)	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed	1,957	1,964	1,977	1,995	0
Year Last Unit was Installed	1,960	1,969	2,005	2,005	0
Total Installed Cap (Max Gen name Plate Ratings MW)	208	321	1,220	842	0
Net Peak Demand on Plant - MW (60 minutes)	196	357	1,181	776	0
Plant Hours Connected to Load	8,760	8,760	8,760	5,563	0
Net Continuous Plant Capability (MW)	196	341	1,118	842	0
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees	67	73	160	11	0
Net Generation, Exclusive of Plant Use - KWh	1,014,070,000	1,957,042,000	8,050,479,000	378,475,000	0
Cost of Plant:					
Land and Land Rights	140,789	695,097	5,105,635	4,759,562	0
Structures and Improvements	5,502,654	8,162,595	210,675,436	26,779,510	0
Equipment Costs	83,683,265	86,148,997	896,922,902	230,080,556	0
Asset Retirement Costs					
Total Cost	89,326,708	95,006,689	1,112,703,973	261,619,648	0
Cost per KW of Installed Capacity (line 5)	429	296	912	405	0
Production Expenses:					
Oper, Supv and Engr	1,850,589	1,600,502	2,827,891	250,798	0
Fuel	30,629,430	44,924,501	176,457,714	41,799,989	0
Coolants and Water (Nuclear only)					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses	1,776,460	1,521,277	5,290,233	2,594,656	0
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses	1,202,221	1,258,341	2,452,696	0	0
Misc Steam (or Nuclear) Power Expenses	1,019,990	1,777,056	9,088,921	844,297	0
Rents					
Allowances	-1,834,924	10,291,867	18,058,048	0	0
Maintenance Supervision and Engineering	310,045	288,555	1,296,813	113,561	0
Maintenance of Structures	260,431	552,384	1,840,732	40,264	0
Maintenance of Boiler (or reactor) Plant	7,184,580	4,958,146	16,305,970	0	0
Maintenance of Electric Plant	3,025,461	2,068,444	3,048,287	4,982,900	0
Maintenance of Misc Steam (or Nuclear) Plant	15,323	87,824	15,416	2,944	0
Total Production Expenses	45,439,606	69,328,897	236,682,721	50,629,409	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Steam-Electric Generating Plant Statistics - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0.0448	0.0354	0.0294	0.1338	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal - Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Column b					
Nuclear Unit					
Quantity of Fuel Burned	485,929.0000	4,623.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,404.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	60.1800	90.49000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	62.1700	90.49000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.5061	15.55000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0298	0.00041000	0.0000	0.0000	
Average BTU per KWh Net Generation	11,888.0000	27.00000000	0.0000	0.0000	
Column c					
Nuclear Unit					
Quantity of Fuel Burned	834,498.0000	3,158.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	12,157.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	52.0700	89.06000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	53.4400	89.06000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.1980	15.30000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0228	0.00014000	0.0000	0.0000	
Average BTU per KWh Net Generation	10,368.0000	9.00000000	0.0000	0.0000	

Column d

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	3,497,119.0000	13,297.00000000	0.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,464.0000	138,600.00000000	0.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	47.9600	86.22000000	0.0000	0.0000	
Average Cost of Fuel per Unit Burned	50.1300	86.22000000	0.0000	0.0000	
Average Cost of Fuel Burned per Million BTU	2.1864	14.81000000	0.0000	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0218	0.00014000	0.0000	0.0000	
Average BTU per KWh Net Generation	9,960.0000	10.00000000	0.0000	0.0000	
Column e					
Nuclear Unit					
Quantity of Fuel Burned	0.0000	10,323.00000000	4,944,186.0000	0.0000	
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0.0000	138,600.00000000	1,000.0000	0.0000	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0.0000	42.67000000	8.3650	0.0000	
Average Cost of Fuel per Unit Burned	0.0000	42.67000000	8.3650	0.0000	
Average Cost of Fuel Burned per Million BTU	0.0000	8.37000000	8.3650	0.0000	
Average Cost of Fuel Burned per KWh Net Gen	0.0000	0.00116000	0.1093	0.0000	
Average BTU per KWh Net Generation	0.0000	159.00000000	13,063.0000	0.0000	

Column f
Nuclear Unit

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - Part Three (Lines 35-43) (Ref Page: 402)

	Coal - Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0		0		0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0		0		0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0		0		0
Average Cost of Fuel per Unit Burned	0		0		0
Average Cost of Fuel Burned per Million BTU	0		0		0
Average Cost of Fuel Burned per KWh Net Gen	0		0		0
Average BTU per KWh Net Generation	0		0		0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Steam-Electric Generating Plant Statistics - pg two - Part One Plant Info (Ref Page: 402)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 402

Col b - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col c - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col d - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col e - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

Col f - Plant name

Kind of Plant (internal comb, gas turb, nuclear)

Type of Constr (conventional, outdoor, boiler, etc)

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total Installed Cap (Max Gen name Plate Ratings MW)					
Net Peak Demand on Plant - MW (60 minutes)					
Plant Hours Connected to Load					
Net Continuous Plant Capability (MW)					
When Not Limited by Condenser Water					
When Limited by Condenser Water					
Average Number of Employees					
Net Generation, Exclusive of Plant Use - KWh					
Cost of Plant:					
Land and Land Rights					
Structures and Improvements					
Equipment Costs					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses:					
Oper, Supv and Engr					
Fuel					
Coolants and Water (Nuclear only)					

Steam-Electric Generating Plant Statistics - pg two - Part Two (Lines 3-33) (Ref Page: 402)

	b	c	d	e	f
Steam Expenses					
Steam from Other Sources					
Steam Transferred (Cr)					
Electric Expenses					
Misc Steam (or Nuclear) Power Expenses					
Rents					
Allowances					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Boiler (or reactor) Plant					
Maintenance of Electric Plant					
Maintenance of Misc Steam (or Nuclear) Plant					
Total Production Expenses					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Two (Line 34) (Ref Page: 402)

	b	c	d	e	f
Expenses per Net KWh	0	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal - Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
column b					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0
column c					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

column d

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0
column e					
Nuclear Unit					
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0
column f					
Nuclear Unit					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Steam-Electric Generating Plant Statistics - pg two - Part Three (Lines 35-43) (Ref Page: 402)

	Coal -Tons	Oil - Barrel	Gas - MCF	Nuclear - Indicate	Nuclear Unit
Quantity of Fuel Burned	0	0	0	0	0
Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0	0	0	0
Avg Cost of Fuel/unit as Delvd f.o.b. during year	0	0	0	0	0
Average Cost of Fuel per Unit Burned	0	0	0	0	0
Average Cost of Fuel Burned per Million BTU	0	0	0	0	0
Average Cost of Fuel Burned per KWh Net Gen	0	0	0	0	0
Average BTU per KWh Net Generation	0	0	0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
HydroElectric Generating Plant Statistics - Part One Plant Info (Ref Page: 406)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 406

Col b Ferc Licensed Project No None

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col c Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col d Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col e Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

Col f Ferc Licensed Project No

Plant Name

Kind of Plant (Run-of-River or Storage)

Plant Construction type (Conventional or Outdoor)

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
--	---	---	---	---	---

Year Originally Constructed

Year Last Unit was Installed

Total installed cap (Gen name plate Rating in MW)

Net Peak Demand on Plant-Megawatts (60 minutes)

Plant Hours Connect to Load

Net Plant Capability (in megawatts)

(a) Under Most Favorable Oper Conditions

(b) Under the Most Adverse Oper Conditions

Average Number of Employees

Net Generation, Exclusive of Plant Use - KWh

Cost of Plant

Land and Land Rights

Structures and Improvements

Reservoirs, Dams, and Waterways

Equipment Costs

Roads, Railroads and Bridges

Asset Retirement Costs

Total Cost

Cost per KW of Installed Capacity (line 5)

Production Expenses

Operation Supervision and Engineering

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

HydroElectric Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 406)

	b	c	d	e	f
Water for Power					
Hydraulic Expenses					
Electric Expenses					
Misc Hydraulic Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Hydraulic Plant					
Total Production Expenses					
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Pumped Storage Generating Plant Statistics - Part One Plant Info (Ref Page: 408)

Plant

Please enter the information regarding each plant corresponding to the column intended for pg 406

Col b Ferc Licensed Project No

None

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col c Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col d Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col e Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

Col f Ferc Licensed Project No

Plant Name

Type of Plant Construction (Conventional or Outdoor)

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Year Originally Constructed					
Year Last Unit was Installed					
Total installed cap (Gen name plate Rating in MW)					
Net Peak Demand on Plant-Megawatts (60 minutes)					
Plant Hours Connect to Load					
Net Plant Capability (in megawatts)					
Average Number of Employees					
9. Generation, Exclusive of Plant Use - KWh					
10. Energy Used for Pumping					
Net Output for Load (line 9 - line 10)					
Land and Land Rights					
Structures and Improvements					
Reservoirs, Dams, and Waterways					
Water Wheels, Turbines and Generators					
Accessory Electric Equipment					
Misc Pwerplant Equipment					
Roads, Railroads and Bridges					
Asset Retirement Costs					
Total Cost					
Cost per KW of Installed Capacity (line 5)					
Production Expenses					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007
 Pumped Storage Generating Plant Statistics - Part Two (Lines 3-34) (Ref Page: 408)

	b	c	d	e	f
Operation Supervision and Engineering					
Water for Power					
Pumped Storage Expenses					
Electric Expenses					
Misc Pumped Storage Power Generation Expenses					
Rents					
Maintenance Supervision and Engineering					
Maintenance of Structures					
Maintenance of Reservoirs, Dams and Waterways					
Maintenance of Electric Plant					
Maintenance of Misc Pumped Storage Plant					
Production Expenses before Pumping Exp (23 thru 33)					
Pumping Expenses					
Total Production Expenses					
Expenses per net KWh					

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Generating Plant Statistics (Small Plants) (Ref Page: 410)

Name of Plant (a)	Yr Orig Const (b)	Installed Capacity	Name	Net Peak Demand MW	Net Generation	Cost of Plant (f)
Cagle's Diesel Generator	2000	3.2000		4	70	\$682,776.00
Cooper's Diesel Generator	1997	1.6000		2	0	\$449,511.00
Green Valley Landfill Unit	2003	2.4000		2	14,866	\$2,948,037.00
Laurel Ridge Landfill Unit	2004	4.0000		4	21,263	\$3,974,319.00
Bavarian Landfill Unit	2003	3.2000		3	25,503	\$3,668,374.00
Hardin County Landfill Unit	2005	2.4000		2	15,220	\$3,539,883.00
Pendleton County Landfill Unit	2007	3.2000		3	16,600	\$4,229,445.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Generating Plant Statistics (Small Plants) (Ref Page: 410) (Part Two)

Name of Plant (a)	Plant Cost (Include Asst Ref) per MW	Operation Excl Fuel (h)	Prod Exp Fuel (i)	Prod Exp Maintenance (j)	Kind of Fuel (k)	Fuel Costs (in cents per Million BTU) (l)
Cagle's Diesel Generator	\$426,735.00	\$5,100.00	(\$9,605.00)	\$26,548.00	Diesel	0
Cooper's Diesel Generator	\$140,472.00	\$2,400.00	(\$4,520.00)	\$12,493.00	Diesel	0
Green Valley Landfill Unit	\$1,228,349.00	\$184,551.00	(\$41,588.00)	\$200,754.00	Methane Gas	28
Laurel Ridge Landfill Unit	\$993,580.00	\$199,326.00	(\$73,240.00)	\$220,724.00	Methane Gas	27
Bavarian Landfill Unit	\$1,146,367.00	\$193,514.00	(\$62,177.00)	\$246,615.00	Methane Gas	28
Hardin County Landfill Unit	\$1,474,951.00	\$185,367.00	\$21,795.00	\$141,529.00	Methane Gas	26
Pendleton County Landfill Unit	\$1,321,702.00	\$173,835.00	\$13,484.00	\$114,828.00	Methane Gas	25

Note:

Diesel generators fuel credits result from a reimbursement for fuel costs that were expensed by EKPC in a prior year.

Fuel cost credits on the landfill gas operating reports result from the sale of renewable energy credits, the sale of green certificates, and the receipt of Department of Energy renewable energy credit incentives.

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
1	SPURLOCK	AVON	345	345	STEEL & H-FR	58.8700	0.0000	1
2	GALLATIN CO		345	345	TH-345S	0.7900	0.0000	1
3	SMITH	NORTH CLARK	345	345	UT	18.0000	0.0000	3
4	SPURLOCK	ZIMMER	345	345	STEEL	3.8100	0.0000	2
5	BEATTYVILLE	POWELL	161	161	TH	23.1500	0.0000	1
6	CEDAR GROVE IND PARK TAP		161	161	US	0.0400	0.0000	1
7	COOPER	DENNY	161	161	TH	16.9500	0.0000	1
8	COOPER	ELIHU	161	161	H-FRAME WOOD	4.2000	0.0000	2
9	COOPER	MARION CO	161	161	TH	56.6500	0.0000	2
10	COOPER	TYNER	161	161	TH	51.9400	0.0000	1
11	COOPER	WOLFE CREEK	161	161	TH	38.2000	0.0000	2
12	GREEN CO	SUMMERSHADE	161	161	TH	29.9700	0.0000	1
13	LAUREL RIVER DAM		161	161	TOWER	1.5100	0.0000	2
14	MARION CO	GREEN CO	161	161	TH	27.8500	0.0000	1
15	PINE HILL	LAUREL	161	161	TH	4.4700	0.0000	2
16	RUSSELL CO TAP		161	161	TH	1.1300	0.0000	1
17	SUMMERSHADE	CAVE CITY	161	161	H-FRAME WOOD	20.1400	0.0000	1
18	TYNER	BEATTYVILLE	161	161	TH	20.0800	0.0000	1
19	MCCREARY TAP		161	161	TS	0.0400	0.0000	1
20	BULLITT CO DC TAP		161	161	TH	4.8000	0.0000	2
21	BULLITT CO	SHELBY CO	161	161	TH	26.5400	0.0000	1
22	SOUTH OAKHILL TAP		161	161		0.0200	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
23	DARWIN THOMAS TAP		161	161	TU-1M	1.4800	0.0000	1
24	PULASKI CO TAP		161	161	TH	5.8800	0.0000	1
25	JAMESTOWN TAP		161	161	TS	0.4700	0.0000	1
26	CASEY CO TAP		161	161		1.1600	0.0000	1
27	LITTLE MOUNT TAP		161	161	SG	5.2200	0.0000	1
28	ARGENTUM	FULLERTON	138	138	TS	0.0200	0.0000	1
29	ARGENTUM	GREENUP HYDRO	138	138	TS	0.0500	0.0000	1
30	AVON	FAYETTE	138	138	TDA	9.9600	0.0000	1
31	AVON	RENAKER	138	138	TH	28.9000	0.0000	1
32	CRANSTON	ROWAN	138	138	TR	7.5000	0.0000	1
33	CRANSTON TAP		138	138	TH	12.6900	0.0000	1
34	FAWKES	FAWKES KU TIE	138	138	TS	0.1700	0.0000	1
35	FAWKES	WEST BEREA	138	138	TH	14.1100	0.0000	1
36	FORD	AVON	138	138	TH	11.4800	0.0000	1
37	FORD	FAWKES	138	138	TH	8.2500	0.0000	1
38	GHENT	BOONE	138	138	TH	29.3600	0.0000	1
39	INLAND CONTAINER TAP		138	138	H-FRAME STEEL	0.4600	0.0000	1
40	OWEN CO TAP		138	138	TH	0.6100	0.0000	1
41	PLUMVILLE	GODDARD	138	138	H-FRAME WOOD	16.9000	0.0000	1
42	RENAKER	BOONE	138	161	TH	41.1700	0.0000	1
43	RODBURN	SKAGGS	138	138	H-FRAME WOOD	28.2400	0.0000	1
44	SMITH	FAWKES	138	138	TH	15.1700	0.0000	1
45	SMITH	LAKE REBA	138	138	TH-10	11.5900	0.0000	1

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (Ref Page: 422)

Line	From (a)	To (b)	Volt Operating (c)	Volt Designed (d)	Type support (e)	Length Line Designated (f)	Length Another Line (g)	Number of Circuits (h)
46	SPURLOCK	BOONE	138	138	STEEL & H-FR	58.0000	0.0000	2
47	SPURLOCK	KENTON #2	138	138	H-FRAME WOOD	5.0300	0.0000	2
48	SPURLOCK	RENAKER	138	138	H-FRAME WOOD	37.1800	0.0000	2
49	SPURLOCK	KENTON #1	138	138	H-FRAME WOOD	4.4000	0.0000	1
50	SPURLOCK	PLUMVILLE	138	138	H-FRAME WOOD	9.2500	0.0000	1
51	STERLING TAP		138	138	UZ	0.6000	0.0000	1
52	THREE FORKS TAP		138	138	H-FRAME WOOD	0.7000	0.0000	1
53	DALE	POWELL	138	138	H-FRAME WOOD	25.9000	0.0000	1
54	GALLATIN CO #1 & #2 TAP		138	138	TH	1.7100	0.0000	1
55	ROWAN CO TAP		138	138	TS-1L	0.4100	0.0000	1
56	MAYSVILLE IND TAP		138	138	TS-5B	0.1500	0.0000	1
57	SHARKEY TAP		138	138	TH	2.6900	0.0000	1
58	SPURLOCK	FLEMINGSBURG	138	138	HF	18.5000	0.0000	2
59	69 KV LINES		69	69	VARIOUS	1,879.0600	0.0000	2
60	34.5 KV LINES		35	35	VARIOUS	0.8600	0.0000	1
61	TOTAL		0	0		2,704.4300	0.0000	0

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
1	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
7	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
8	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
9	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
10	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
11	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
12	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
13	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
14	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
15	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
16	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
17	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
18	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
19	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
20	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
21	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
22	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
23	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
24	556.5/795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
25	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
26	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
27	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
28	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
29	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
30	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
31	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
32	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
33	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
34	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
35	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
36	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
37	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
38	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
39	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
40	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
41	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
42	636	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
43	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
44	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
45	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
46	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
47	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
48	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
49	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
50	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
51	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
52	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Line Statistics (cont) (Ref Page: 423)

Line	Size of	Cost of Line -	Cost of Line -	Cost of Line -	Operation (m)	Maintenance (n)	Rents (o)	Total (p)
53	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
54	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
55	795	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
56	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
57	556.5	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
58	954	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
59	VARIOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
60	VARIOUS	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
61	TOTAL	\$38,244,069.00	\$180,647,089.00	\$218,891,158.00	\$1,780,965.00	\$2,548,768.00	\$503,667.00	\$4,833,400.00
Total		\$38,244,069.00	\$180,647,089.00	\$218,891,158.00	\$1,780,965.00	\$2,548,768.00	\$503,667.00	\$4,833,400.00

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Lines Added During Year (Ref Page: 424)

Line	From (a)	To (b)	Line Length Lines (c)	Type support (d)	Ave Num per Miles (e)	Circuits Per Structure Present (f)	Circuits Per Structure Ultimate (g)
1	CEDAR GROVE IND PARK TAP		0.0400	US	0	1	1
2	POWELL	TAYLOR	4.6900	UN	10	1	1
3	WEBB'S CROSS ROADS TAP		0.0360	UP	0	1	1
4	CRANSTON	ROWAN	7.5000	TR	6	1	1
5	SMITH	NORTH CLARK	18.0000	UT	10	3	3
6	GARRARD CO	LANCASTER	0.2100	VC	4	1	1
7	CONWAY TAP		0.2000	UM	3	1	1
8	BURLINGTON TAP		0.1900	VL	4	1	1
9	SNOW HILL TAP		0.1200	UX	1	1	1
10	STERLING TAP		0.6000	UZ	3	1	1
11	TOTAL		31.5860		0	0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Transmission Lines Added During Year (cont) (Ref Page: 425)

Line	Conductor Size	Conductor	Config and	Voltage KV	Land and Land	Poles Towers	Conductors	Asset	Total (p)
1	556.5	ACSR	VERT 7.5	161	\$0.00	\$0.00	\$171,519.00	\$0.00	\$171,519.00
2	226.8	ACSR	HORIZ 10.5	69	\$309,290.00	\$541,200.00	\$272,614.00	\$0.00	\$1,123,104.00
3	226.8	ACSR	VERT 7.5	69	\$0.00	\$79,918.00	\$0.00	\$0.00	\$79,918.00
4	795	ACSR	HORIZ 15.5	138	\$229,881.00	\$2,730,639.00	\$1,101,701.00	\$0.00	\$4,062,221.00
5	266.8/795/954	ACSR	HORIZ 27	345	\$991,732.00	\$4,176,936.00	\$10,039,558.00	\$0.00	\$15,208,226.00
6	954	ACSR	VERT 5.5	69	\$17,316.00	\$135,707.00	\$107,565.00	\$0.00	\$260,588.00
7	266.8	ACSR	VERT 7.5	69	\$67,161.00	\$105,632.00	\$45,271.00	\$0.00	\$218,064.00
8	266.8	ACSR	VERT 7.5	69	\$0.00	\$191,644.00	\$0.00	\$0.00	\$191,644.00
9	266.8	ACSR	VERT 7.5	69	\$1,053.00	\$75,943.00	\$32,547.00	\$0.00	\$109,543.00
10	556.5	ACSR	VERT 7.5	138	\$26,873.00	\$273,469.00	\$117,201.00	\$0.00	\$417,543.00
Total				1,196	\$1,643,306.00	\$8,311,088.00	\$11,887,976.00	\$0.00	\$21,842,370.00

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
1	AIRPORT ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
2	ALBANY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
3	ALCAN #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
4	ALCAN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
5	ANNVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
6	ARGENTUM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
7	ARKLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
8	ASAHI MOTOR WHEEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
9	BACON CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
10	BALLARD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
11	BALLTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
12	BANK LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
13	BARDSTOWN SHOP CTR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
14	BASS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
15	BAVARIAN LANDFILL	DISTRIBUTION STATION	138.0000	12.4700	0.0000
16	BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
17	BEATTYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
18	BECKTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
19	BEDFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
20	BEKAERT #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
21	BEKAERT #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
22	BEULAH BEAM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
23	BIG BONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
24	BILL WELLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
25	BLED SOE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
26	BLEVINS VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
27	BLOOMFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
28	BLUE GRASS PARKWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
29	BLUE LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
30	BONNIEVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
31	BOONE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
32	BOONEVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
33	BOWEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
34	BRACKEN CO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
35	BRIDGEPORT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
36	BRISTOW #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
37	BRISTOW #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
38	BRODHEAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
39	BROMLEY (NEW LIBERTY)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
40	BRONSTON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
41	BRONSTON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
42	BROOKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
43	BUDD/SHELBY #8	DISTRIBUTION STATION	69.0000	12.4700	0.0000
44	BULLITTSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
45	BURLINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
46	BUSH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
47	CABIN HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
48	CAMPBELLSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
49	CAMPBELLSVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
50	CAMPBELLSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
51	CAMPGROUND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
52	CAMPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
53	CARPENTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
54	CARSON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
55	CARTER CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
56	CAVE CTY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
57	CAVE RUN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
58	CEDAR GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
59	CEDAR GROVE INDUSTRIAL PARK	DISTRIBUTION STATION	161.0000	12.4700	0.0000
60	CEMETERY ROAD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
61	CHAD	DISTRIBUTION STATION	69.0000	24.9400	0.0000
62	CHAPLIN	DISTRIBUTION STATION	69.0000	4.1600	0.0000
63	CHARTERS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
64	CLAY CITY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
65	CLAY LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
66	CLAY VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
67	COBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
68	COLMANSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
69	COLESBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
70	COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
71	CONWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
72	COOPER DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
73	CRESTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
74	CROCKETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
75	CROOKSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
76	CUMBERLAND FALLS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
77	CYNTHIANA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
78	DARWIN THOMAS	DISTRIBUTION STATION	161.0000	12.4700	0.0000
79	DAVIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
80	DOWNING #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
81	DOWNING #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
82	DURO #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
83	DURO #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
84	EAST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
85	EAST BERNSTADT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
86	EAST CAMPBELLSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
87	EAST PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
88	EAST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000
89	EBERLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
90	ELIZABETHTOWN #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
91	ELIZABETHTOWN #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
92	ELLIOTT CO PRISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
93	ELLIOTTVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
94	EMANUEL	DISTRIBUTION STATION	69.0000	13.2000	0.0000
95	FALL ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
96	FAYETTE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
97	FAYETTE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
98	FLEMINGSBURG	DISTRIBUTION STATION	138.0000	12.4700	0.0000
99	FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
100	FORT KNOX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
101	FOUR OAKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
102	FOX HOLLOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
103	FREDRICKSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
104	FRENCHBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
105	GALLATIN #1	DISTRIBUTION STATION	138.0000	34.5000	0.0000
106	GALLATIN #2	DISTRIBUTION STATION	138.0000	24.9400	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
107	GLENDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
108	GOLDBUG	DISTRIBUTION STATION	69.0000	13.2000	0.0000
109	GOODNIGHT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
110	GOOSE ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
111	GOSPEL HILL	DISTRIBUTION STATION	34.5000	12.4700	0.0000
112	GRANTS LICK #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
113	GRANTS LICK #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
114	GREEN HALL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
115	GREEN RIVER PLAZA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
116	GREENBRIAR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
117	GREENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
118	GRIFFIN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
119	H T ADAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
120	HARDWICKS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
121	HARGETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
122	HEADQUARTERS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
123	HEBRON	DISTRIBUTION STATION	138.0000	12.4700	0.0000
124	HELECHAWA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
125	HICKORY PLAINS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
126	HIGHLAND	DISTRIBUTION STATION	69.0000	24.9400	0.0000
127	HIGH ROCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
128	HILDA #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
129	HILDA #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
130	HILLSBORO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
131	HINKLE	DISTRIBUTION STATION	69.0000	13.2000	0.0000
132	HINKSTON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
133	HODGENSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
134	HOLLOWAY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
135	HOPE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
136	HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
137	INDEX	DISTRIBUTION STATION	69.0000	12.4700	0.0000
138	INLAND CONTAINER #1	DISTRIBUTION STATION	138.0000	12.4700	0.0000
139	INLAND CONTAINER #2	DISTRIBUTION STATION	138.0000	12.4700	0.0000
140	J K SMITH DIST	DISTRIBUTION STATION	69.0000	12.4000	0.0000
141	J B GALLOWAY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
142	JACKSONVILLE	DISTRIBUTION STATION	138.0000	12.4700	0.0000
143	JAMESTOWN	DISTRIBUTION STATION	161.0000	12.4700	0.0000
144	JEFFERSONVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
145	JELICO CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
146	JENNY WILEY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
147	JERICO	DISTRIBUTION STATION	69.0000	12.4700	0.0000
148	JOE TICHENOR (COX)	DISTRIBUTION STATION	69.0000	12.4700	0.0000
149	KARGLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
150	KARGLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
151	KEAVY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
152	KEAVY #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
153	KEITH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
154	KNOB CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
155	KNOB LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
156	LANCASTER	DISTRIBUTION STATION	69.0000	24.9400	0.0000
157	LAUREL CO IND PARK #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
158	LAUREL CO IND PARK #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
159	LEBANON	DISTRIBUTION STATION	69.0000	24.9400	0.0000
160	LEBANON JCT #1	DISTRIBUTION STATION	69.0000	4.1600	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
161	LEBANON JCT #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
162	LEES LICK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
163	LEON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
164	LITTLE MOUNT	DISTRIBUTION STATION	161.0000	12.4700	0.0000
165	LOGAN #1	DISTRIBUTION STATION	69.0000	24.9400	0.0000
166	LOGAN #2	DISTRIBUTION STATION	69.0000	24.9400	0.0000
167	LONG RUN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
168	LORETTO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
169	LOW GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
170	LYMAN B WILLIAMS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
171	MAGGARD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
172	MAGNOLIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
173	MAPLESVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
174	MARETBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
175	MARIBA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
176	MARION CO IND PARK	DISTRIBUTION STATION	161.0000	24.9400	0.0000
177	MARTIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
178	MAYSVILLE IND	DISTRIBUTION STATION	138.0000	24.9400	0.0000
179	MAYTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
180	MAZIE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
181	MCKEE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
182	MCKINNEY CORNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
183	MERCER CO INDUSTRIAL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
184	MIDDLE CREEK	DISTRIBUTION STATION	69.0000	13.2000	0.0000
185	MILE LANE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
186	MILLER HUNT	DISTRIBUTION STATION	69.0000	24.9400	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
187	MILLERS CREEK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
188	MILLERSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
189	MILTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
190	MONTICELLO	DISTRIBUTION STATION	69.0000	24.9400	0.0000
191	MT OLIVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
192	MT STERLING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
193	MT VICTORY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
194	MT WASHINGTON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
195	MT WASHINGTON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
196	MUNFORDVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
197	MUNK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
198	MURPHYSVILLE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
199	NANCY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
200	NELSON VALLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
201	NEW CASTLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
202	NEWBY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
203	NEWFOUNDLAND	DISTRIBUTION STATION	69.0000	12.4700	0.0000
204	NICHOLASVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
205	NINEVAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
206	NORTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
207	NORTH MADISON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
208	NORTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
209	NORWOOD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
210	OAKDALE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
211	OAKHILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
212	OAKLEY NOEL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
213	OAK RIDGE	DISTRIBUTION STATION	69.0000	24.9400	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
214	ONEIDA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
215	OVEN FORK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
216	OWENS ILLINOIS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
217	OXFORD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
218	PACTOLUS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
219	PARKWAY #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
220	PARKWAY #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
221	PEASTICKS	DISTRIBUTION STATION	69.0000	24.9400	0.0000
222	PELFREY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
223	PENN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
224	PERRYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
225	PEYTONS STORE	DISTRIBUTION STATION	69.0000	24.9400	0.0000
226	PHIL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
227	PINE GROVE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
228	PINE GROVE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
229	PINE KNOT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
230	PINE MOUNTAIN	DISTRIBUTION STATION	69.0000	24.9400	0.0000
231	PLEASANT GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
232	PLUMMERS LANDING	DISTRIBUTION STATION	69.0000	12.4700	0.0000
233	POWELL TAYLOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
234	PPG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
235	RADCLIFF	DISTRIBUTION STATION	69.0000	12.4700	0.0000
236	RECTORVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
237	REDBUSH	DISTRIBUTION STATION	69.0000	13.2000	0.0000
238	REID VILLAGE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
239	RICE STATION	DISTRIBUTION STATION	69.0000	12.4700	0.0000
240	RICHARDSON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
241	RICHARDSON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
242	RINNEYVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
243	ROCKHOLDS	DISTRIBUTION STATION	69.0000	13.2000	0.0000
244	RUSSELL SPRINGS #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
245	RUSSELL SPRINGS #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
246	SALEM	DISTRIBUTION STATION	69.0000	12.4700	0.0000
247	SALT LICK	DISTRIBUTION STATION	46.0000	13.2000	0.0000
248	SAND GAP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
249	SANDY HOOK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
250	SEWELLTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
251	SEYMOUR	DISTRIBUTION STATION	69.0000	24.9400	0.0000
252	SHARKEY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
253	SHELBY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
254	SHEPARDSVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
255	SHEPARDSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
256	SHOPVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
257	SIDEVIEW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
258	SINAI	DISTRIBUTION STATION	69.0000	12.4700	0.0000
259	SLAT	DISTRIBUTION STATION	69.0000	24.9400	0.0000
260	SMITHERSVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
261	SMITHERSVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
262	SNOW	DISTRIBUTION STATION	69.0000	12.4700	0.0000
263	SNOW HILL	DISTRIBUTION STATION	69.0000	24.9400	0.0000
264	SOMERSET DIST	DISTRIBUTION STATION	69.0000	12.4700	0.0000
265	SOUTH ALBANY	DISTRIBUTION STATION	69.0000	13.2000	0.0000
266	SOUTH CORBIN	DISTRIBUTION STATION	69.0000	13.2000	0.0000
267	SOUTH ELKHORN	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
268	SOUTH FLOYD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
269	SOUTH FORK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
270	SOUTH JESSAMINE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
271	SOUTH OAKHILL	DISTRIBUTION STATION	161.0000	12.4700	0.0000
272	SOUTH SPRINGFIELD	DISTRIBUTION STATION	69.0000	12.4700	0.0000
273	SOUTHVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
274	STANTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
275	STEPHENSBURG	DISTRIBUTION STATION	69.0000	12.4700	0.0000
276	STERLING	DISTRIBUTION STATION	138.0000	12.4700	0.0000
277	SUBLETT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
278	SULPHUR CREEK	DISTRIBUTION STATION	69.0000	24.9400	0.0000
279	SUMMERSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
280	T BROWN LOGSDON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
281	TAYLORSVILLE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
282	TEMPLE HILL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
283	THARP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
284	THELMA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
285	THREE FORKS	DISTRIBUTION STATION	138.0000	24.9400	0.0000
286	THREE LINKS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
287	THREE M	DISTRIBUTION STATION	69.0000	12.4700	0.0000
288	THOMAS GOOCH	DISTRIBUTION STATION	69.0000	24.9400	0.0000
289	TRAPP	DISTRIBUTION STATION	69.0000	12.4700	0.0000
290	TREEHAVEN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
291	TUNNEL HILL #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
292	TUNNEL HILL #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
293	TURKEY FOOT	DISTRIBUTION STATION	69.0000	12.4700	0.0000
294	TYNER	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
295	UNION CITY	DISTRIBUTION STATION	138.0000	24.9400	0.0000
296	UPCHURCH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
297	UPTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
298	VAN ARSDELL	DISTRIBUTION STATION	69.0000	12.4700	0.0000
299	VAN METER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
300	VERTREES	DISTRIBUTION STATION	69.0000	12.4700	0.0000
301	VINE GROVE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
302	VOLGA	DISTRIBUTION STATION	69.0000	13.2000	0.0000
303	W M SMITH #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
304	W M SMITH #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
305	W R SMOOT #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
306	W R SMOOT #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
307	WARNOCK	DISTRIBUTION STATION	69.0000	12.4700	0.0000
308	WEBB'S CROSS ROADS	DISTRIBUTION STATION	69.0000	12.4700	0.0000
309	WEST BARDSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
310	WEST BEREA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
311	WEST COLUMBIA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
312	WEST GLASGOW	DISTRIBUTION STATION	69.0000	24.9400	0.0000
313	WEST LIBERTY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
314	WEST LONDON #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
315	WEST LONDON #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
316	WEST MT WASHINGTON	DISTRIBUTION STATION	69.0000	12.4700	0.0000
317	WEST NICHOLASVILLE #1	DISTRIBUTION STATION	69.0000	12.4700	0.0000
318	WEST NICHOLASVILLE #2	DISTRIBUTION STATION	69.0000	12.4700	0.0000
319	WEST SOMERSET	DISTRIBUTION STATION	69.0000	12.4700	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
320	WHITLEY CITY	DISTRIBUTION STATION	69.0000	24.9400	0.0000
321	WIBORG	DISTRIBUTION STATION	69.0000	24.9400	0.0000
322	WILLIAMSTOWN	DISTRIBUTION STATION	69.0000	12.4700	0.0000
323	WINCHESTER OFFICE	DISTRIBUTION STATION	69.0000	12.4700	0.0000
324	WINDSOR	DISTRIBUTION STATION	69.0000	12.4700	0.0000
325	WOOSLEY	DISTRIBUTION STATION	69.0000	12.4700	0.0000
326	ZACHARIAH	DISTRIBUTION STATION	69.0000	12.4700	0.0000
327	ZOLLICOFFER	DISTRIBUTION STATION	69.0000	12.4700	0.0000
328	ZULA	DISTRIBUTION STATION	69.0000	12.4700	0.0000
329	BAVARIAN LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
330	GREEN VALLEY LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
331	LAUREL RIDGE LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
332	HARDIN CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
333	PENDLETON CO LANDFILL GENERATOR	DISTRIBUTION STATION (G)	4.1600	12.4700	0.0000
334	COOPER	TRANSMISSION STATION	161.0000	69.0000	13.2000
335	COOPER UNIT #1	TRANSMISSION STATION (G)	13.2000	161.0000	0.0000
336	COOPER UNIT #2	TRANSMISSION STATION (G)	19.1000	161.0000	0.0000
337	DALE STATION	TRANSMISSION STATION	138.0000	69.0000	13.2000
338	DALE STATION UNIT #1	TRANSMISSION STATION (G)	13.5000	69.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
339	DALE STATION UNIT #2	TRANSMISSION STATION (G)	13.5000	69.0000	0.0000
340	DALE STATION UNIT #3	TRANSMISSION STATION (G)	13.2000	69.0000	0.0000
341	DALE STATION #4	TRANSMISSION STATION (G)	13.2000	138.0000	0.0000
342	J K SMITH CT #1	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
343	J K SMITH CT #2	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
344	J K SMITH CT #3	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
345	J K SMITH CT #4	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
346	J K SMITH CT #5	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
347	J K SMITH CT #6	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
348	J K SMITH CT #7	TRANSMISSION STATION (G)	13.5000	138.0000	0.0000
349	SPURLOCK T9	TRANSMISSION STATION	345.0000	138.0000	13.8000
350	SPURLOCK T10	TRANSMISSION STATION	345.0000	138.0000	13.8000
351	SPURLOCK T12	TRANSMISSION STATION	345.0000	138.0000	13.8000
352	SPURLOCK UNIT #1	TRANSMISSION STATION	20.9000	18.0000	0.0000
353	SPURLOCK UNIT #2	TRANSMISSION STATION	20.9000	345.0000	0.0000
354	SPURLOCK UNIT #3 (GILBERT)	TRANSMISSION STATION	17.1000	345.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
355	ARGENTUM	TRANSMISSION STATION	138.0000	69.0000	13.2000
356	AVON	TRANSMISSION STATION	345.0000	138.0000	13.8000
357	BAKER LANE	TRANSMISSION STATION	138.0000	69.0000	13.2000
358	BARREN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
359	BONNIEVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
360	BOONE CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
361	BULLITT CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
362	CASEY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
363	DENNY	TRANSMISSION STATION	161.0000	69.0000	13.2000
364	FAYETTE	TRANSMISSION STATION	138.0000	69.0000	13.2000
365	GODDARD	TRANSMISSION STATION	138.0000	69.0000	13.2000
366	GREEN CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
367	J K SMITH #1	TRANSMISSION STATION	345.0000	138.0000	13.2000
368	LAUREL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
369	LIBERTY JCT	TRANSMISSION STATION	161.0000	69.0000	13.2000
370	MARION CO	TRANSMISSION STATION	161.0000	138.0000	13.2000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
371	MCCREARY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
372	NELSON CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
373	NORTH CLARK	TRANSMISSION STATION	345.0000	0.0000	0.0000
374	OWEN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
375	PLUMVILLE	TRANSMISSION STATION	138.0000	69.0000	13.2000
376	POWELL CO	TRANSMISSION STATION	161.0000	138.0000	13.2000
377	POWELL CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
378	PULASKI CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
379	RENAKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
380	ROWAN CO	TRANSMISSION STATION	138.0000	69.0000	13.2000
381	RUSSELL CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
382	SHELBY CO	TRANSMISSION STATION	161.0000	69.0000	13.2000
383	SKAGGS	TRANSMISSION STATION	138.0000	69.0000	13.2000
384	STANLEY PARKER	TRANSMISSION STATION	138.0000	69.0000	13.2000
385	SUMMERSHADE	TRANSMISSION STATION	161.0000	69.0000	13.2000
386	TYNER	TRANSMISSION STATION	161.0000	69.0000	13.2000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
387	WAYNE CO SW ST	TRANSMISSION STATION	161.0000	69.0000	13.2000
388	WEST BEREA SW ST	TRANSMISSION STATION	138.0000	69.0000	13.2000
389	BEATTYVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
390	BRACKEN CO TRANS	TRANS SW ONLY	69.0000	0.0000	0.0000
391	CLAY VILLAGE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
392	DEVON	TRANS SW ONLY	69.0000	0.0000	0.0000
393	EAST BARDSTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
394	ELIZABETHTOWN SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
395	FALCON	TRANS SW ONLY	69.0000	0.0000	0.0000
396	FAWKES (EK)	TRANS SW ONLY	69.0000	0.0000	0.0000
397	FOX HOLLOW SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
398	GALLATIN CO SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
399	GARRARD CO	TRANS SW ONLY	69.0000	0.0000	0.0000
400	HEADQUARTERS	TRANS SW ONLY	69.0000	0.0000	0.0000
401	HODGENVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
402	HOPE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
403	LEON SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
404	MAGOFFIN CO	TRANS SW ONLY	69.0000	0.0000	0.0000
405	MANCHESTER	TRANS SW ONLY	69.0000	0.0000	0.0000
406	MURPHYSVILLE SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (Ref Page: 426)

Line	Name and Location (a)	Character (b)	Voltage - Primary (c)	Voltage - Secondary (d)	Voltage - Tertiary (e)
407	NORTH SPRINGFIELD SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
408	SEWELLTON JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
409	SOMERSET SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
410	STEPHENSBURG SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
411	THELMA SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
412	THREE LINKS JUNCTION	TRANS SW ONLY	69.0000	0.0000	0.0000
413	WALNUT GROVE	TRANS SW ONLY	69.0000	0.0000	0.0000
414	WINDSOR SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000
415	ZACHARIAH SWITCHING	TRANS SW ONLY	69.0000	0.0000	0.0000

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
1	5.6000	3	0		0	0
2	14.0000	3	0		0	0
3	14.0000	1	0		0	0
4	11.2000	1	0		0	0
5	14.0000	1	0		0	0
6	14.0000	1	0		0	0
7	6.4410	3	0		0	0
8	11.2000	1	0		0	0
9	14.0000	1	0		0	0
10	14.0000	1	0		0	0
11	14.0000	1	0		0	0
12	14.0000	3	0		0	0
13	11.2000	3	1		0	0
14	11.2000	1	0		0	0
15	20.0000	1	0		0	0
16	5.7510	3	1		0	0
17	14.0000	1	0		0	0
18	14.0000	1	0		0	0
19	14.0000	1	0		0	0
20	14.0000	1	0		0	0
21	11.2000	1	0		0	0
22	11.2000	1	0		0	0
23	14.0000	3	1		0	0
24	14.0000	1	0		0	0
25	11.2000	1	0		0	0
26	5.6000	3	1		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (In	Num spare Trans (H)	Type Equipment (I)	Num Units (J)	Total Capacity (K)
27	11.2000	1	0		0	0
28	11.2000	1	0		0	0
29	11.2000	1	0		0	0
30	5.6000	1	0		0	0
31	25.0000	3	0		0	0
32	11.2000	1	0		0	0
33	5.6000	3	1		0	0
34	11.2000	1	0		0	0
35	25.0000	1	0		0	0
36	14.0000	1	0		0	0
37	14.0000	1	0		0	0
38	14.0000	3	0		0	0
39	14.0000	1	0		0	0
40	11.2000	1	0		0	0
41	11.2000	1	0		0	0
42	14.0000	1	0		0	0
43	14.0000	1	0		0	0
44	14.0000	1	0		0	0
45	14.0000	1	0		0	0
46	11.2000	1	0		0	0
47	11.2000	1	0		0	0
48	14.0000	1	0		0	0
49	14.0000	1	0		0	0
50	11.2000	1	0		0	0
51	20.0000	1	0		0	0
52	11.2000	3	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (l)	Num Units (j)	Total Capacity (k)
53	25.2000	2	0		0	0
54	11.2000	1	0		0	0
55	14.0000	1	0		0	0
56	14.0000	3	1		0	0
57	2.0000	3	1		0	0
58	14.0000	1	0		0	0
59	16.0000	1	0		0	0
60	5.6000	3	1		0	0
61	14.0000	1	0		0	0
62	5.0000	1	0		0	0
63	14.0000	1	0		0	0
64	14.0000	1	0		0	0
65	11.2000	1	0		0	0
66	14.0000	1	0		0	0
67	11.2000	1	0		0	0
68	14.0000	1	0		0	0
69	5.6000	3	0		0	0
70	14.0000	3	1		0	0
71	14.0000	1	0		0	0
72	0.8330	3	0		0	0
73	11.2000	1	0		0	0
74	11.2000	1	0		0	0
75	11.2000	1	0		0	0
76	11.2000	3	0		0	0
77	14.0000	3	0		0	0
78	16.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (In	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (K)
79	11.2000	1	0		0	0
80	14.0000	1	0		0	0
81	14.0000	1	0		0	0
82	14.0000	1	0		0	0
83	14.0000	1	0		0	0
84	14.0000	1	0		0	0
85	15.0000	1	0		0	0
86	11.2000	1	0		0	0
87	11.2000	1	0		0	0
88	14.0000	3	0		0	0
89	11.2000	3	1		0	0
90	14.0000	3	0		0	0
91	11.2000	1	0		0	0
92	11.2000	1	0		0	0
93	11.2000	3	1		0	0
94	14.0000	1	0		0	0
95	11.2000	1	0		0	0
96	14.0000	1	0		0	0
97	14.0000	1	0		0	0
98	20.0000	1	0		0	0
99	14.0000	3	0		0	0
100	14.0000	1	0		0	0
101	11.2000	1	0		0	0
102	11.2000	1	0		0	0
103	14.0000	1	0		0	0
104	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
105	50.0000	1	0		0	0
106	20.0000	1	0		0	0
107	11.2000	3	1		0	0
108	14.0000	1	0		0	0
109	14.0000	3	0		0	0
110	14.0000	3	0		0	0
111	11.2000	3	1		0	0
112	14.0000	1	0		0	0
113	15.0000	1	0		0	0
114	16.0000	1	0		0	0
115	11.2000	1	0		0	0
116	14.0000	1	0		0	0
117	11.2000	1	0		0	0
118	11.2000	1	0		0	0
119	11.2000	1	0		0	0
120	14.0000	1	0		0	0
121	11.2000	1	0		0	0
122	11.2000	1	0		0	0
123	20.0000	1	0		0	0
124	11.2000	1	0		0	0
125	20.0000	1	0		0	0
126	14.0000	1	0		0	0
127	0.9330	1	0		0	0
128	25.0000	1	0		0	0
129	25.0000	1	0		0	0
130	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (ft)	Type Equipment (I)	Num Units (J)	Total Capacity (K)
131	11.2000	1	0		0	0
132	14.0000	1	0		0	0
133	11.2000	1	0		0	0
134	14.0000	3	0		0	0
135	14.0000	1	0		0	0
136	14.0000	1	0		0	0
137	11.2000	3	0		0	0
138	41.6670	1	0		0	0
139	41.6670	1	0		0	0
140	5.6000	3	0		0	0
141	14.0000	1	0		0	0
142	20.0000	1	0		0	0
143	20.0000	1	0		0	0
144	11.2000	1	0		0	0
145	5.6000	3	1		0	0
146	14.0000	1	0		0	0
147	11.2000	1	0		0	0
148	11.2000	1	0		0	0
149	14.0000	1	0		0	0
150	14.0000	1	0		0	0
151	14.0000	1	0		0	0
152	11.2000	1	0		0	0
153	11.2000	3	1		0	0
154	2.5000	3	0		0	0
155	11.2000	1	0		0	0
156	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
157	14.0000	1	0		0	0
158	11.2000	1	0		0	0
159	14.0000	1	0		0	0
160	5.0000	1	0		0	0
161	5.6000	1	0		0	0
162	14.0000	3	0		0	0
163	5.7510	3	0		0	0
164	16.0000	1	0		0	0
165	14.0000	1	0		0	0
166	14.0000	1	0		0	0
167	5.6000	1	0		0	0
168	11.2000	1	0		0	0
169	5.7510	3	0		0	0
170	14.0000	1	0		0	0
171	5.6000	6	0		0	0
172	11.2000	1	0		0	0
173	11.2000	3	0		0	0
174	11.2000	3	0		0	0
175	5.6000	3	0		0	0
176	16.0000	1	0		0	0
177	11.2000	1	0		0	0
178	20.0000	1	0		0	0
179	11.2000	1	0		0	0
180	5.6000	3	1		0	0
181	11.2000	3	1		0	0
182	6.4410	3	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (fi	Type Equipment (i)	Num Units (j)	Total Capacity (k)
183	11.2000	1	0		0	0
184	14.0000	1	0		0	0
185	14.0000	3	0		0	0
186	11.2000	1	0		0	0
187	5.6000	6	0		0	0
188	5.6000	3	0		0	0
189	11.2000	1	0		0	0
190	28.0000	2	0		0	0
191	14.0000	1	0		0	0
192	11.2000	1	0		0	0
193	5.6000	3	0		0	0
194	14.0000	3	0		0	0
195	14.0000	1	0		0	0
196	14.0000	1	0		0	0
197	14.0000	1	0		0	0
198	11.2000	1	0		0	0
199	14.0000	3	0		0	0
200	14.0000	1	0		0	0
201	11.2000	1	0		0	0
202	11.2000	1	0		0	0
203	11.2000	3	0		0	0
204	14.0000	1	0		0	0
205	11.2000	3	0		0	0
206	14.0000	3	0		0	0
207	11.2000	1	0		0	0
208	11.2000	3	1		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
209	14.0000	3	0		0	0
210	11.2000	2	0		0	0
211	14.0000	1	0		0	0
212	11.2000	1	0		0	0
213	11.2000	1	0		0	0
214	11.2000	1	0		0	0
215	11.2000	3	1		0	0
216	14.0000	1	0		0	0
217	11.2000	1	0		0	0
218	11.2000	3	0		0	0
219	14.0000	1	0		0	0
220	14.0000	1	0		0	0
221	11.2000	1	0		0	0
222	5.6000	3	0		0	0
223	14.0000	3	0		0	0
224	11.2000	3	0		0	0
225	11.2000	1	0		0	0
226	14.0000	1	0		0	0
227	14.0000	1	0		0	0
228	14.0000	1	0		0	0
229	11.2000	1	0		0	0
230	14.0000	1	0		0	0
231	14.0000	3	0		0	0
232	11.2000	1	0		0	0
233	11.2000	1	0		0	0
234	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (In	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
235	14.0000	3	0		0	0
236	11.2000	3	0		0	0
237	5.6000	3	1		0	0
238	5.6000	3	0		0	0
239	14.0000	3	0		0	0
240	14.0000	1	0		0	0
241	14.0000	1	0		0	0
242	11.2000	1	0		0	0
243	11.2000	3	0		0	0
244	14.0000	3	0		0	0
245	11.2000	3	0		0	0
246	14.0000	1	0		0	0
247	11.2000	1	1		0	0
248	11.2000	1	0		0	0
249	6.4410	3	1		0	0
250	14.0000	3	0		0	0
251	11.2000	1	0		0	0
252	20.0000	1	0		0	0
253	25.0000	1	0		0	0
254	14.0000	1	0		0	0
255	11.2000	1	0		0	0
256	11.2000	1	0		0	0
257	6.4410	3	0		0	0
258	14.0000	3	0		0	0
259	25.0000	1	0		0	0
260	14.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
261	14.0000	1	0		0	0
262	14.0000	1	0		0	0
263	14.0000	1	0		0	0
264	14.0000	3	0		0	0
265	14.0000	3	0		0	0
266	14.0000	3	1		0	0
267	20.0000	1	0		0	0
268	14.0000	1	0		0	0
269	5.6000	3	1		0	0
270	25.0000	1	0		0	0
271	12.0000	1	0		0	0
272	6.4410	3	0		0	0
273	14.0000	1	0		0	0
274	20.0000	1	0		0	0
275	11.2000	3	0		0	0
276	16.0000	1	0		0	0
277	11.2000	1	0		0	0
278	11.2000	1	0		0	0
279	11.2000	3	0		0	0
280	14.0000	1	0		0	0
281	14.0000	1	0		0	0
282	14.0000	1	0		0	0
283	14.0000	3	0		0	0
284	11.2000	3	1		0	0
285	12.0000	1	0		0	0
286	11.2000	3	1		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
287	11.2000	1	0		0	0
288	25.0000	1	0		0	0
289	5.6000	3	0		0	0
290	5.0000	3	0		0	0
291	14.0000	3	0		0	0
292	14.0000	1	0		0	0
293	14.0000	3	0		0	0
294	11.2000	3	0		0	0
295	12.0000	1	0		0	0
296	11.2000	1	0		0	0
297	6.4410	3	1		0	0
298	14.0000	3	0		0	0
299	6.4410	3	0		0	0
300	11.2000	3	1		0	0
301	14.0000	3	0		0	0
302	11.2000	1	0		0	0
303	14.0000	1	0		0	0
304	11.2000	1	0		0	0
305	14.0000	1	0		0	0
306	11.2000	1	0		0	0
307	11.2000	3	0		0	0
308	11.2000	1	0		0	0
309	14.0000	1	0		0	0
310	14.0000	1	0		0	0
311	11.2000	1	0		0	0
312	11.2000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
313	6.4410	3	1		0	0
314	14.0000	1	0		0	0
315	14.0000	1	0		0	0
316	14.0000	1	0		0	0
317	25.0000	1	0		0	0
318	15.0000	1	0		0	0
319	14.0000	1	0		0	0
320	14.0000	1	0		0	0
321	11.2000	1	0		0	0
322	14.0000	3	0		0	0
323	2.5000	3	0		0	0
324	11.2000	3	0		0	0
325	4.8300	3	1		0	0
326	4.2000	3	1		0	0
327	5.7510	3	1		0	0
328	14.0000	1	0		0	0
329	4.2000	1	0		0	0
330	4.2000	1	0		0	0
331	5.6000	1	0		0	0
332	5.6000	1	0		0	0
333	5.6000	1	0		0	0
334	140.0000	1	0		0	0
335	75.0000	1	0		0	0
336	260.0000	1	1		0	0
337	82.5000	1	0		0	0
338	43.7000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
339	43.7000	1	0		0	0
340	82.5000	1	0		0	0
341	89.6000	1	0		0	0
342	151.2000	1	0		0	0
343	151.2000	1	0		0	0
344	151.2000	1	0		0	0
345	100.0000	1	0		0	0
346	100.0000	1	0		0	0
347	112.0000	1	0		0	0
348	112.0000	1	0		0	0
349	300.0000	1	0		0	0
350	300.0000	1	0		0	0
351	400.0000	1	0		0	0
352	375.0000	1	1		0	0
353	570.0000	1	1		0	0
354	360.0000	1	0		0	0
355	65.4000	1	0		0	0
356	450.0000	1	0		0	0
357	100.0000	1	0		0	0
358	93.3300	1	0		0	0
359	50.0000	1	0		0	0
360	100.0000	1	0		0	0
361	100.0000	1	0		0	0
362	100.0000	1	0		0	0
363	93.3300	1	0		0	0
364	150.0000	1	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
365	93.3300	1	0		0	0
366	93.3300	1	0		0	0
367	450.0000	1	0		0	0
368	150.0000	1	0		0	0
369	93.3300	1	0		0	0
370	140.0000	1	0		0	0
371	60.0000	1	0		0	0
372	150.0000	1	0		0	0
373	0.0000	0	0		0	0
374	150.0000	1	0		0	0
375	140.0000	1	0		0	0
376	150.0000	1	0		0	0
377	100.0000	1	0		0	0
378	100.0000	1	0		0	0
379	84.0000	1	0		0	0
380	65.4000	1	0		0	0
381	150.0000	1	0		0	0
382	100.0000	1	0		0	0
383	93.3300	1	0		0	0
384	150.0000	1	0		0	0
385	140.0000	1	0		0	0
386	65.4000	1	0		0	0
387	140.0000	1	0		0	0
388	100.0000	1	0		0	0
389	0.0000	0	0		0	0
390	0.0000	0	0		0	0

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Substations (continued) (Ref Page: 427)

Line	Capacity of	Num Trans (in	Num spare Trans (h)	Type Equipment (i)	Num Units (j)	Total Capacity (k)
391	0.0000	0	0		0	0
392	0.0000	0	0		0	0
393	0.0000	0	0		0	0
394	0.0000	0	0		0	0
395	0.0000	0	0		0	0
396	0.0000	0	0		0	0
397	0.0000	0	0		0	0
398	0.0000	0	0		0	0
399	0.0000	0	0		0	0
400	0.0000	0	0		0	0
401	0.0000	0	0		0	0
402	0.0000	0	0		0	0
403	0.0000	0	0		0	0
404	0.0000	0	0		0	0
405	0.0000	0	0		0	0
406	0.0000	0	0		0	0
407	0.0000	0	0		0	0
408	0.0000	0	0		0	0
409	0.0000	0	0		0	0
410	0.0000	0	0		0	0
411	0.0000	0	0		0	0
412	0.0000	0	0		0	0
413	0.0000	0	0		0	0
414	0.0000	0	0		0	0
415	0.0000	0	0		0	0

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1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

CheckList

Item	Value 1	Value 2	Agree	Explain
Balance Sheet (Assets and Other Debts) (ref pg 110)				
Line 2. Utility Plant (101-106) agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Sum of Lines Total In Service,Leased to Others and Held for Future Use	2157134024.00	2157134024.00	OK	
Line 3. Construction Work in Progress agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Construction Work in Progress Col Elec (c)	768412019.00	768412019.00	OK	
Line 4. Total Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Total Utility Plant Col Elec (c)	2925546043.00	2925546043.00	OK	
Line 5. (Less) Accum. Prov for Dep. Amort. Depl agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Accum. Prov. for Depr, Amort and Depl.	835416521.00	835416521.00	OK	
Line 6. Net Utility Plant agrees with Sched Sum of Util Plant and Acc Prov for Depr Amort and Depletion (ref pg 200) Line Net Utility Plant	2090129522.00	2090129522.00	OK	
Line 17. Investments in Subsidiary Companies agrees with Sched Investments in Subsidiary Companies (ref pg 224) Line Total	977099.00	977099.00	OK	
Line 34. Fuel Stock agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock	43631881.00	43631881.00	OK	
Line 35. Fuel Stock Expenses Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Fuel Stock Expenses Undistributed	235603.00	235603.00	OK	
Line 36. Residuals (Elect) and Extracted Products agrees with Sched Materials and Supplies (ref pg 227) Line Residuals (Elect) and Extracted Products	0	0	OK	
Line 37. Plant Materials and Operating Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Total Plant Materials and Operating Supplies	36717272.00	36717272.00	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Item	CheckList			Explain	
	Value 1	Value 2	Agree		
Line 38. Merchandise agrees with Sched Materials and Supplies (ref pg 227) Line Merchandise		0	0	OK	
Line 39. Other Materials and Supplies agrees with Sched Materials and Supplies (ref pg 227) Line Other Materials and Supplies		0	0	OK	
Line 40. Nuclear Materials Held for Sale agrees with Sched Materials and Supplies (ref pg 227) Line Nuclear Materials Held for Sale		0	0	OK	
Line 43. Stores Expense Undistributed agrees with Sched Materials and Supplies (ref pg 227) Line Store Expense Undistributed		0	0	OK	
Line 55. Extraordinary Property Losses agrees with Sched Extraordinary Property Losses (ref pg 230) Line Total Col Balance (f)		0	0	OK	
Line 62. Misceallaneous Deferred Debits agrees with Sched Miscellaneous Deferred Debits (ref pg 233) Line Total Col Balance (f)		0	0	OK	
Line 64. Research, Devel. and Demonstration Expend. agrees with Sched Research Development and Demonstration Activities (ref pg 352) Line Total Col g		0	0	OK	
Line 66. Accumulated Deferred Income Taxes agrees with Sched Accumulated Taxes (ref pg 254) Line Total Acct 190		0	0	OK	
Balance Sheet - Liabilities and Other Credits (ref pg 112)					
Line 2. Common Stock Issued (201) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Common Stock Col f	1600.00		0	NO	Page 250 lists EKPC's memberships issued. Sixteen members at \$100 each.
Line 3. Preferred Stock Issued (204) agrees with Sched Capital Stock (Acct 201 and 204) ref pg 250 Line Total Preferred Stock Col f	145479745.00		0	NO	Page 250 lists EKPC's memberships issued. Sixteen members at \$100 each.
Line 11. Retained Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Total Retained Earnings Col Amount c	485970.00	485970.00		OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

CheckList

Item	Value 1	Value 2	Agree	Explain
Line 12. Unappropriated Undistributed Subsidiary Earnings agrees with Sched Statement of Retained Earnings (ref pg 118) Line Balance End of Year for Unappropriated Undistrib Sub Earnings Col c		0	0	OK
Line 13. (Less Reaquired Capital Stock) agrees with Sched Capital Stock (ref pg 250) Line Total Col h		0	0	OK
Line 16. Bonds (221) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 221 Col h	105720000.00	105720000.00		OK
Line 18. Advances from Associated Companies (223) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 223 Col h		0	0	OK
Line 19. Other Long Term Debt (224) agrees with Sched Long Term Debt (221, 222,223,224) (ref pg 256) Line Total 224 Col h	1912113312.00	1912113312.00		OK
Line 37. Taxes Accrued agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Col g	307449.00	98238.00		NO Page 262 does not include accrued state sales tax of \$209,211.
Line 48. Accumulated Def Investment Tax Credits agrees with Sched Accumulated Deferred Investment Tax Credit (Ref Pg 266) Line Total Col h		0	0	OK
Line 50. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h		0	0	OK
Line 53. Other Deferred Credits agrees with Sched Other deferred Credits (Ref Pg 269) Line Total Col h Income Statement (Ref pg 114)		0	0	OK
Line 2. Operating Revenues agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Electric Operating Revenues Col b	743026331.00	743026331.00		OK
Sum of Lines 4. Operation Exp and 5. Maint Exp agrees with Sched Electric Operation and Maint. Expenses (Ref pg 323) Line Total Elec Operation and Maintenance	590582955.00	590582955.00		OK

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

Item	CheckList			Explain
	Value 1	Value 2	Agree	
Line 6. Depreciation Expense agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) Line Total Col b	40510899.00	40510899.00	OK	
Line 7. Amort and Depl of Utility Plant agrees with Sched Depreciation and Amort of Electric Plant (Ref pg 336) The Sum of Cols d and e Line Total	51882.00	51882.00	OK	
Sum of Lines 13,14 and 15 Col. Electric (e) agrees with Sched Taxes Accrued, Prepaid and Charged (Ref pg 262) Line Total Taxes Col i	-9917.00	-9917.00	OK	
Line 19. Investment Tax Credit Adj. agrees with Sched Accumulated Deferred Investment Tax Credit (Ref pg 266) Line Total Col f	0	0	OK	
Statement of Income (Continued) (Ref Pg 117)				
Line 70. Income Taxes - Federal and Other agrees with Sched Taxes Accrued Prepaid and Charged (ref pg 262) Col j	0	0	OK	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion				
Line Plant Purchased or Sold Col c Electric agrees with Schedule Electric Plant in Service (ref pg 207) Line Electric Plant Purchased Less Electric Plant Sold Col g	0	0	OK	
Line Experimental Plant Unclassified Col c Electric agrees with Schedule Electric Plant in Service (ref pg 206) Line Experimental Plant Unclassified Col g	0	0	OK	
Line Held for Future Use Col c Electric agrees with Schedule Electric Plant Held for Future Use (ref pg 214) Line Total	27462.00	27462.00	OK	
Electric Operating Revenues (Acct 400) (ref pg 300)				
Line Sales for Resale Col b agrees with Sched Sales for Resale (Ref pg 310) Line Total Col k	728112518.00	728112518.00	OK	
Line Sales for Resale Col d MWH agrees with Sched Sales for Resale (Ref pg 310) Line Total Col g MWH	12745048	12745048	OK	

1400 East Kentucky Power Cooperative, Inc. 01/01/2007 - 12/31/2007

CheckList

Item	Value 1	Value 2	Agree	Explain
Electric Operation and Maintenance Expenses (Ref pg 323)				
Line Miscellaneous General Expenses Col b agrees with Sched Miscellaneous General Expenses (Ref pg 335) Line Total Amount	4783640.00	4783640.00	OK	
Electric Energy Account (ref pg 401)				
Line Purchases Col MWHours agrees with Sched Purchased Power (Ref pg 326) Line Total Col g MWH Purchased	1973249	1973249	OK	
Line Sales to Ultimate Consumers Col MWHours agrees with Sched Electric Operating Revenues (Ref pg 300) Line Total Sales to Ultimate Consumers Col d MWH Sold	0	0	OK	
Line Requirements Sales for Resale Col MWHours agrees with Sales for Resale (Ref pg 310) Line Total RQ Col g MWH Sold	12851620	12590305	NO	Page 310, Total RQ column (g) MWH Sold does not include steam of 261,315 MWh.

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INDEX

<u>Schedule</u>	<u>Page No.</u>
Accrued and prepaid taxes	262-263
cumulated Deferred Income Taxes	234
	272-277
Accumulated provisions for depreciation of	
common utility plant	356
utility plant	219
utility plant (summary)	200-201
Advances	
from associated companies	256-257
Allowances	228-229
Amortization	
miscellaneous	340
of nuclear fuel	202-203
Appropriations of Retained Earnings	118-119
Associated Companies	
advances from	256-257
corporations controlled by respondent	103
control over respondent	102
interest on debt to	256-257
Attestation	i
Balance sheet	
comparative	110-113
notes to	122-123
Bonds	256-257
Capital Stock	251
expense	254
premiums	252
reacquired	251
subscribed	252
Cash flows, statement of	120-121
Changes	
important during year	108-109
Construction	
work in progress - common utility plant	356
work in progress - electric	216
work in progress - other utility departments	200-201
Control	
corporations controlled by respondent	103
over respondent	102
Corporation	
controlled by	103
incorporated	101
CPA, background information on	101
CPA Certification, this report form	i-ii

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
<u>Deferred</u>	
credits, other	269
debits, miscellaneous	233
income taxes accumulated - accelerated	
amortization property	272-273
income taxes accumulated - other property	274-275
income taxes accumulated - other	276-277
income taxes accumulated - pollution control facilities	234
Definitions, this report form	iii
<u>Depreciation and amortization</u>	
of common utility plant	356
of electric plant	219
	336-337
Directors	105
Discount - premium on long-term debt	256-257
Distribution of salaries and wages	354-355
Dividend appropriations	118-119
Earnings, Retained	118-119
Electric energy account	401
<u>Expenses</u>	
electric operation and maintenance	320-323
electric operation and maintenance, summary	323
unamortized debt	256
Extraordinary property losses	230
<u>Filing requirements, this report form</u>	
General information	101
Instructions for filing the FERC Form 1	i-iv
<u>Generating plant statistics</u>	
hydroelectric (large)	406-407
pumped storage (large)	408-409
small plants	410-411
steam-electric (large)	402-403
Hydro-electric generating plant statistics	406-407
Identification	101
Important changes during year	108-109
<u>Income</u>	
statement of, by departments	114-117
statement of, for the year (see also revenues)	114-117
deductions, miscellaneous amortization	340
deductions, other income deduction	340
deductions, other interest charges	340
Incorporation information	101

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Interest	
charges, paid on long-term debt, advances, etc	256-257
Investments	
nonutility property	221
subsidiary companies	224-225
Investment tax credits, accumulated deferred	266-267
Law, excerpts applicable to this report form	iv
List of schedules, this report form	2-4
Long-term debt	256-257
Losses-Extraordinary property	230
Materials and supplies	227
Miscellaneous general expenses	335
Notes	
to balance sheet	122-123
to statement of changes in financial position	122-123
to statement of income	122-123
to statement of retained earnings	122-123
Nonutility property	221
Nuclear fuel materials	202-203
Nuclear generating plant, statistics	402-403
Officers and officers' salaries	104
Operating	
expenses-electric	320-323
expenses-electric (summary)	323
Other	
paid-in capital	253
donations received from stockholders	253
gains on resale or cancellation of reacquired capital stock	253
miscellaneous paid-in capital	253
reduction in par or stated value of capital stock	253
regulatory assets	232
regulatory liabilities	278
Peaks, monthly, and output	401
Plant, Common utility	
accumulated provision for depreciation	356
acquisition adjustments	356
allocated to utility departments	356
completed construction not classified	356
construction work in progress	356
expenses	356
held for future use	356
in service	356
leased to others	356
Plant data	336-337
	401-429

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Plant - electric	
accumulated provision for depreciation	219
construction work in progress	216
held for future use	214
in service	204-207
leased to others	213
Plant - utility and accumulated provisions for depreciation	
amortization and depletion (summary)	201
Pollution control facilities, accumulated deferred	
income taxes	234
Power Exchanges	326-327
Premium and discount on long-term debt	256
Premium on capital stock	251
Prepaid taxes	262-263
Property - losses, extraordinary	230
Pumped storage generating plant statistics	408-409
Purchased power (including power exchanges)	326-327
Reacquired capital stock	250
Reacquired long-term debt	256-257
Receivers' certificates	256-257
Reconciliation of reported net income with taxable income	
from Federal income taxes	261
Regulatory commission expenses deferred	233
Regulatory commission expenses for year	350-351
Research, development and demonstration activities	352-353
Retained Earnings	
amortization reserve Federal	119
appropriated	118-119
statement of, for the year	118-119
unappropriated	118-119
Revenues - electric operating	300-301
Salaries and wages	
directors fees	105
distribution of	354-355
officers'	104
Sales of electricity by rate schedules	304
Sales - for resale	310-311
Salvage - nuclear fuel	202-203
Schedules, this report form	2-4
Securities	
exchange registration	250-251
Statement of Cash Flows	120-121
Statement of income for the year	114-117
Statement of retained earnings for the year	118-119
Steam-electric generating plant statistics	402-403
Substations	426
Supplies - materials and	227

INDEX (continued)

<u>Schedule</u>	<u>Page No.</u>
Taxes	
accrued and prepaid	262-263
charged during year	262-263
on income, deferred and accumulated	234
	272-277
reconciliation of net income with taxable income for	261
Transformers, line - electric	429
Transmission	
lines added during year	424-425
lines statistics	422-423
of electricity for others	328-330
of electricity by others	332
Unamortized	
debt discount	256-257
debt expense	256-257
premium on debt	256-257
Unrecovered Plant and Regulatory Study Costs	230