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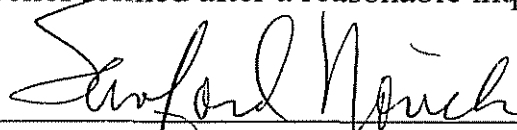
CASE NO. 2008-00323

NOV 05 2008

PUBLIC SERVICE
COMMISSION

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.



Sanford Novick, President & CEO

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Sanford Novick, this 30th day of October, 2008.

My commission expires 5-24-11



Notary Public, KY. State at Large

(seal)

CASE NO. 2008-00323

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Steve Thompson
Steve Thompson, Vice President Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 31st day of October, 2008.

My commission expires October 16, 2012

Benita M. Martin
Notary Public, KY. State at Large

(seal)

CASE NO. 2008-00323

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Keith Ellis
Keith Ellis, Vice President Human Resources

STATE OF KENTUCKY

COUNTY OF: Henderson

The foregoing was signed, acknowledged and sworn to before me by Keith Ellis, this 31st day of October, 2008.

My commission expires March 11, 2012

Patty Spunkward
Notary Public, KY. State at Large

(seal)

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 1) Refer to Kenergy's Response to the Attorney General's First Data Request, Item 20.
Provide a complete copy of the income tax returns where the income tax expense of \$13,064 was determined.

Response) Item 1, pages 2 – 9 of 9 contain the above referenced information.

Witness) Steve Thompson



P.O. Box 1389 • 3111 Fairview Drive
Owensboro, Kentucky 42302-1389
(270) 926-4141 • FAX (270) 685-2279
(800) 844-4732

May 15, 2008

Internal Revenue Service Center
Ogden, Utah 84201-0027

Gentlemen:

Enclosed is Internal Revenue Service Form 990-T for the twelve months ended December 31, 2007 with applicable schedules.

If additional information is needed, please advise.

Sincerely,

A handwritten signature in cursive script that reads "Steve Thompson".

Steve Thompson
Vice President - Finance

bm
Enclosures

Item 1
Page 2 of 9



Exempt Organization Business Income Tax Return
(and proxy tax under section 6033(e))

OMB No. 1545-0687

2007

Department of the Treasury
Internal Revenue Service

For calendar year 2007 or other tax year beginning January 1, 2007, and ending December 31, 2007. ▶ See separate instructions.

Open to Public Inspection for 501(c)(3) Organizations Only

<p><input type="checkbox"/> Check box if address changed</p> <p>B Exempt under section</p> <p><input checked="" type="checkbox"/> 501(c)(12)</p> <p><input type="checkbox"/> 408(e) <input type="checkbox"/> 220(e)</p> <p><input type="checkbox"/> 408A <input type="checkbox"/> 530(a)</p> <p><input type="checkbox"/> 529(a)</p>	<p>Print or Type</p>	<p>Name of organization (<input type="checkbox"/> Check box if name changed and see instructions.) Kenergy Corp.</p> <p>Number, street, and room or suite no. If a P.O. box, see page 9 of instructions 6402 Old Corydon Road</p> <p>City or town, state, and ZIP code Henderson, KY 42420</p>	<p>D Employer identification number (Employees' trust, see instructions for Block D on page 8.) 61 1345109</p> <p>E Unrelated business activity codes (See instructions for Block E on page 8.) 517000</p>
<p>C Book value of all assets at end of year 224,504,949</p>		<p>F Group exemption number (See instructions for Block F on page 9.) ▶ N/A</p>	
<p>G Check organization type ▶ <input checked="" type="checkbox"/> 501(c) corporation <input type="checkbox"/> 501(c) trust <input type="checkbox"/> 401(a) trust <input type="checkbox"/> Other trust</p>			
<p>H Describe the organization's primary unrelated business activity. ▶ Rental of Tower Space</p>			
<p>I During the tax year, was the corporation a subsidiary in an affiliated group or a parent-subsidiary controlled group? ▶ <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No If "Yes," enter the name and identifying number of the parent corporation. ▶</p>			
<p>J The books are in care of ▶ Corporation</p>		<p>Telephone number ▶ (270) 826-3991</p>	

Part I Unrelated Trade or Business Income		(A) Income	(B) Expenses	(C) Net
1a Gross receipts or sales				
b Less returns and allowances	c Balance ▶	10,605		
2 Cost of goods sold (Schedule A, line 7)		13,215		
3 Gross profit. Subtract line 2 from line 1c		(2,610)		(2,610)
4a Capital gain net income (attach Schedule D)				
b Net gain (loss) (Form 4797, Part II, line 17) (attach Form 4797)				
c Capital loss deduction for trusts				
5 Income (loss) from partnerships and S corporations (attach statement)				
6 Rent income (Schedule C)				
7 Unrelated debt-financed income (Schedule E)				
8 Interest, annuities, royalties, and rents from controlled organizations (Schedule F)				
9 Investment income of a section 501(c)(7), (9), or (17) organization (Schedule G)				
10 Exploited exempt activity income (Schedule I)				
11 Advertising income (Schedule J)				
12 Other income (See page 11 of the instructions; attach schedule.)		87,700		87,700
13 Total. Combine lines 3 through 12		85,090		85,090

Part II Deductions Not Taken Elsewhere (See page 12 of the instructions for limitations on deductions.) (Except for contributions, deductions must be directly connected with the unrelated business income.)				
14 Compensation of officers, directors, and trustees (Schedule K)				3,757
15 Salaries and wages				330
16 Repairs and maintenance				143
17 Bad debts				
18 Interest (attach schedule)				369
19 Taxes and licenses				38
20 Charitable contributions (See page 14 of the instructions for limitation rules.)				
21 Depreciation (attach Form 4562)		384		
22 Less depreciation claimed on Schedule A and elsewhere on return				384
23 Depletion				
24 Contributions to deferred compensation plans				
25 Employee benefit programs				179
26 Excess exempt expenses (Schedule I)				
27 Excess readership costs (Schedule J)				
28 Other deductions (attach schedule)				
29 Total deductions. Add lines 14 through 28				5,200
30 Unrelated business taxable income before net operating loss deduction. Subtract line 29 from line 13				
31 Net operating loss deduction (limited to the amount on line 30)				-0-
32 Unrelated business taxable income before specific deduction. Subtract line 31 from line 30				79,890
33 Specific deduction (Generally \$1,000, but see line 33 instructions for exceptions.)				1,000
34 Unrelated business taxable income. Subtract line 33 from line 32. If line 33 is greater than line 32, enter the smaller of zero or line 32				78,890

Part III Tax Computation

35 Organizations Taxable as Corporations. See instructions for tax computation on page 15. Controlled group members (sections 1561 and 1563) check here <input type="checkbox"/> See instructions and:			
a	Enter your share of the \$50,000, \$25,000, and \$9,925,000 taxable income brackets (in that order):		
(1)	\$	(2)	\$
(3)	\$		
b	Enter organization's share of: (1) Additional 5% tax (not more than \$11,750) \$		
	(2) Additional 3% tax (not more than \$100,000) \$		
c	Income tax on the amount on line 34	35c	15,073
36 Trusts Taxable at Trust Rates. See instructions for tax computation on page 16. Income tax on the amount on line 34 from: <input type="checkbox"/> Tax rate schedule or <input type="checkbox"/> Schedule D (Form 1041)		36	
37 Proxy tax. See page 16 of the instructions		37	
38 Alternative minimum tax		38	
39 Total. Add lines 37 and 38 to line 35c or 36, whichever applies		39	15,073

Part IV Tax and Payments

40a	Foreign tax credit (corporations attach Form 1118; trusts attach Form 1116)	40a		
b	Other credits (see page 17 of the instructions)	40b		
c	General business credit. Check here and indicate which forms are attached: <input type="checkbox"/> Form 3800 <input type="checkbox"/> Form(s) (specify) ▶	40c		
d	Credit for prior year minimum tax (attach Form 8801 or 8827)	40d		
e	Total credits. Add lines 40a through 40d	40e		
41	Subtract line 40e from line 39	41		
42	Other taxes. Check if from: <input type="checkbox"/> Form 4255 <input type="checkbox"/> Form 8611 <input type="checkbox"/> Form 8697 <input type="checkbox"/> Form 8866 <input type="checkbox"/> Other (attach schedule)	42		
43	Total tax. Add lines 41 and 42	43		
44a	Payments: A 2006 overpayment credited to 2007	44a	897	
b	2007 estimated tax payments	44b	13,750	
c	Tax deposited with Form 8868	44c		
d	Foreign organizations: Tax paid or withheld at source (see instructions)	44d		
e	Backup withholding (see instructions)	44e		
f	Other credits and payments: <input type="checkbox"/> Form 2439 <input type="checkbox"/> Form 4136 <input type="checkbox"/> Other Total ▶	44f		
45	Total payments. Add lines 44a through 44f	45		14,647
46	Estimated tax penalty (see page 4 of the instructions). Check if Form 2220 is attached <input type="checkbox"/>	46		
47	Tax due. If line 45 is less than the total of lines 43 and 46, enter amount owed	47		426
48	Overpayment. If line 45 is larger than the total of lines 43 and 46, enter amount overpaid	48		
49	Enter the amount of line 48 you want: Credited to 2008 estimated tax ▶ Refunded ▶	49		

Part V Statements Regarding Certain Activities and Other Information (see instructions on page 18)

1	At any time during the 2007 calendar year, did the organization have an interest in or a signature or other authority over a financial account (bank, securities, or other) in a foreign country? If YES, the organization may have to file Form TD F 90-22.1. If YES, enter the name of the foreign country here ▶	Yes	No
2	During the tax year, did the organization receive a distribution from, or was it the grantor of, or transferor to, a foreign trust? If YES, see page 5 of the instructions for other forms the organization may have to file.		
3	Enter the amount of tax-exempt interest received or accrued during the tax year ▶ \$		

Schedule A—Cost of Goods Sold. Enter method of inventory valuation ▶

1	Inventory at beginning of year	1	-0-	6	Inventory at end of year	6	
2	Purchases	2	13,215	7	Cost of goods sold. Subtract line 6 from line 5. Enter here and in Part I, line 2	7	13,215
3	Cost of labor	3		8	Do the rules of section 263A (with respect to property produced or acquired for resale) apply to the organization?	Yes	No
4a	Additional section 263A costs (attach schedule)	4a					
b	Other costs (attach schedule)	4b					
5	Total. Add lines 1 through 4b	5	13,215				✓

Under penalties of perjury, I declare that I have examined this return, including accompanying schedules and statements, and to the best of my knowledge and belief, it is true, correct, and complete. Declaration of preparer (other than taxpayer) is based on all information of which preparer has any knowledge.

Signature of officer: *Stanford March* Date: *5/2/08* Title: **President & CEO**

May the IRS discuss this return with the preparer shown below (see instructions)? Yes No

Paid Preparer's Use Only

Preparer's signature: *[Signature]* Date: _____ Check if self-employed Preparer's SSN or PTIN: _____

Firm's name (or yours if self-employed), address, and ZIP code: _____ EIN: _____ Phone no. () _____

Schedule C—Rent Income (From Real Property and Personal Property Leased With Real Property)
(see instructions on page 20)

1 Description of property		2 Rent received or accrued		3 Deductions directly connected with the income in columns 2(a) and 2(b) (attach schedule)
(1)	(2)	(a) From personal property (if the percentage of rent for personal property is more than 10% but not more than 50%)	(b) From real and personal property (if the percentage of rent for personal property exceeds 50% or if the rent is based on profit or income)	
(1)				
(2)				
(3)				
(4)				
Total		Total		Total deductions. Enter here and on page 1, Part I, line 6, column (B) ▶
Total income. Add totals of columns 2(a) and 2(b). Enter here and on page 1, Part I, line 6, column (A) ▶				

Schedule E—Unrelated Debt-Financed Income (see instructions on page 20)

1 Description of debt-financed property		2 Gross income from or allocable to debt-financed property	3 Deductions directly connected with or allocable to debt-financed property	
			(a) Straight line depreciation (attach schedule)	(b) Other deductions (attach schedule)
(1)				
(2)				
(3)				
(4)				
4 Amount of average acquisition debt on or allocable to debt-financed property (attach schedule)	5 Average adjusted basis of or allocable to debt-financed property (attach schedule)	6 Column 4 divided by column 5	7 Gross income reportable (column 2 × column 6)	8 Allocable deductions (column 6 × total of columns 3(a) and 3(b))
(1)		%		
(2)		%		
(3)		%		
(4)		%		
Totals			Enter here and on page 1, Part I, line 7, column (A).	Enter here and on page 1, Part I, line 7, column (B).
Total dividends-received deductions included in column 8 ▶				

Schedule F—Interest, Annuities, Royalties, and Rents From Controlled Organizations (see instructions on page 21)

1 Name of Controlled Organization	2 Employer Identification Number	Exempt Controlled Organizations			
		3 Net unrelated income (loss) (see instructions)	4 Total of specified payments made	5 Part of column 4 that is included in the controlling organization's gross income	6 Deductions directly connected with income in column 5
(1)					
(2)					
(3)					
(4)					

Nonexempt Controlled Organizations

7 Taxable Income	8 Net unrelated income (loss) (see instructions)	9 Total of specified payments made	10 Part of column 9 that is included in the controlling organization's gross income	11 Deductions directly connected with income in column 10
(1)				
(2)				
(3)				
(4)				

Totals			Add columns 5 and 10. Enter here and on page 1, Part I, line 8, column (A).	Add columns 6 and 11. Enter here and on page 1, Part I, line 8, column (B).
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Schedule G—Investment Income of a Section 501(c)(7), (9), or (17) Organization
(see instructions on page 22)

1 Description of income	2 Amount of income	3 Deductions directly connected (attach schedule)	4 Set-asides (attach schedule)	5 Total deductions and set-asides (col. 3 plus col. 4)
(1)				
(2)				
(3)				
(4)				
Totals	Enter here and on page 1, Part I, line 9, column (A).			Enter here and on page 1, Part I, line 9, column (B).

Schedule I—Exploited Exempt Activity Income, Other Than Advertising Income
(see instructions on page 22)

1 Description of exploited activity	2 Gross unrelated business income from trade or business	3 Expenses directly connected with production of unrelated business income	4 Net income (loss) from unrelated trade or business (column 2 minus column 3). If a gain, compute cols. 5 through 7.	5 Gross income from activity that is not unrelated business income	6 Expenses attributable to column 5	7 Excess exempt expenses (column 6 minus column 5, but not more than column 4).
(1)						
(2)						
(3)						
(4)						
Totals	Enter here and on page 1, Part I, line 10, col. (A).	Enter here and on page 1, Part I, line 10, col. (B).				Enter here and on page 1, Part II, line 26

Schedule J—Advertising Income (see instructions on page 22)

Part I Income From Periodicals Reported on a Consolidated Basis

1 Name of periodical	2 Gross advertising income	3 Direct advertising costs	4 Advertising gain or (loss) (col. 2 minus col. 3). If a gain, compute cols. 5 through 7.	5 Circulation income	6 Readership costs	7 Excess readership costs (column 6 minus column 5, but not more than column 4).
(1)						
(2)						
(3)						
(4)						
Totals (carry to Part II, line (5))						

Part II Income From Periodicals Reported on a Separate Basis (For each periodical listed in Part II, fill in columns 2 through 7 on a line-by-line basis.)

(1)						
(2)						
(3)						
(4)						
(5) Totals from Part I	Enter here and on page 1, Part I, line 11, col. (A).	Enter here and on page 1, Part I, line 11, col. (B).				Enter here and on page 1, Part II, line 27.
Totals, Part II (lines 1-5)						

Schedule K—Compensation of Officers, Directors, and Trustees (see instructions on page 23)

1 Name	2 Title	3 Percent of time devoted to business	4 Compensation attributable to unrelated business
John Newland	Vice President - Engineering	100 %	3,757
		%	
		%	
		%	
Total. Enter here and on page 1, Part II, line 14			3,757

Kenergy Corp.
Form 990-T 2007

#61-1345109

OTHER INCOME

DESCRIPTION

Personal Property -- Tower Rental	\$84,300
Fiber Optic Leases	<u>3,400</u>
	<u>\$87,700</u>

Interest Expense Line 18

Estimated Loans Allocated to Space Occupied by Cell Phone Equipment	\$ 9,224
Average Interest Rate on 2007 Loans	<u>4%</u>
	<u>\$ 369</u>

Depreciation and Amortization
(Including Information on Listed Property)

▶ See separate instructions. ▶ Attach to your tax return.

Name(s) shown on return Kenergy Corp.	Business or activity to which this form relates Rental of Tower Space	Identifying number 61-1345109
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Part I Election To Expense Certain Property Under Section 179
Note: If you have any listed property, complete Part V before you complete Part I.

1 Maximum amount. See the instructions for a higher limit for certain businesses	1	\$125,000
2 Total cost of section 179 property placed in service (see instructions)	2	
3 Threshold cost of section 179 property before reduction in limitation	3	\$500,000
4 Reduction in limitation. Subtract line 3 from line 2. If zero or less, enter -0-	4	
5 Dollar limitation for tax year. Subtract line 4 from line 1. If zero or less, enter -0-. If married filing separately, see instructions	5	
6		
(a) Description of property	(b) Cost (business use only)	(c) Elected cost
7 Listed property. Enter the amount from line 29		
8 Total elected cost of section 179 property. Add amounts in column (c), lines 6 and 7		8
9 Tentative deduction. Enter the smaller of line 5 or line 8		9
10 Carryover of disallowed deduction from line 13 of your 2006 Form 4562		10
11 Business income limitation. Enter the smaller of business income (not less than zero) or line 5 (see instructions)		11
12 Section 179 expense deduction. Add lines 9 and 10, but do not enter more than line 11		12
13 Carryover of disallowed deduction to 2008. Add lines 9 and 10, less line 12 ▶		13

Note: Do not use Part II or Part III below for listed property. Instead, use Part V.

Part II Special Depreciation Allowance and Other Depreciation (Do not include listed property.) (See instructions.)

14 Special allowance for qualified New York Liberty or Gulf Opportunity Zone property (other than listed property) and cellulosic biomass ethanol plant property placed in service during the tax year (see instructions)	14	
15 Property subject to section 168(f)(1) election	15	
16 Other depreciation (including ACRS)	16	

Part III MACRS Depreciation (Do not include listed property.) (See instructions.)

Section A

17 MACRS deductions for assets placed in service in tax years beginning before 2007	17	384
18 If you are electing to group any assets placed in service during the tax year into one or more general asset accounts, check here <input type="checkbox"/>		

Section B—Assets Placed in Service During 2007 Tax Year Using the General Depreciation System

(a) Classification of property	(b) Month and year placed in service	(c) Basis for depreciation (business/investment use only—see instructions)	(d) Recovery period	(e) Convention	(f) Method	(g) Depreciation deduction
19a 3-year property						
b 5-year property						
c 7-year property						
d 10-year property						
e 15-year property						
f 20-year property						
g 25-year property			25 yrs.		S/L	
h Residential rental property			27.5 yrs.	MM	S/L	
i Nonresidential real property			39 yrs.	MM	S/L	

Section C—Assets Placed in Service During 2007 Tax Year Using the Alternative Depreciation System

20a Class life					S/L	
b 12-year			12 yrs.		S/L	
c 40-year			40 yrs.	MM	S/L	

Part IV Summary (see instructions)

21 Listed property. Enter amount from line 28	21	
22 Total. Add amounts from line 12, lines 14 through 17, lines 19 and 20 in column (g), and line 21. Enter here and on the appropriate lines of your return. Partnerships and S corporations—see instr.	22	384
23 For assets shown above and placed in service during the current year, enter the portion of the basis attributable to section 263A costs	23	

Part V Listed Property (Include automobiles, certain other vehicles, cellular telephones, certain computers, and property used for entertainment, recreation, or amusement.)

Note: For any vehicle for which you are using the standard mileage rate or deducting lease expense, complete only 24a, 24b, columns (a) through (c) of Section A, all of Section B, and Section C if applicable.

Section A—Depreciation and Other Information (Caution: See the instructions for limits for passenger automobiles.)

24a Do you have evidence to support the business/investment use claimed? Yes No 24b If "Yes," is the evidence written? Yes No

(a) Type of property (list vehicles first)	(b) Date placed in service	(c) Business/investment use percentage	(d) Cost or other basis	(e) Basis for depreciation (business/investment use only)	(f) Recovery period	(g) Method/Convention	(h) Depreciation deduction	(i) Elected section 179 cost
25 Special allowance for qualified Gulf Opportunity Zone property placed in service during the tax year and used more than 50% in a qualified business use (see instructions).							25	
26 Property used more than 50% in a qualified business use:								
		%						
		%						
		%						
27 Property used 50% or less in a qualified business use:								
		%				S/L --		
		%				S/L --		
		%				S/L --		
28 Add amounts in column (h), lines 25 through 27. Enter here and on line 21, page 1.							28	
29 Add amounts in column (i), line 26. Enter here and on line 7, page 1.								29

Section B—Information on Use of Vehicles

Complete this section for vehicles used by a sole proprietor, partner, or other "more than 5% owner," or related person. If you provided vehicles to your employees, first answer the questions in Section C to see if you meet an exception to completing this section for those vehicles.

	(a) Vehicle 1		(b) Vehicle 2		(c) Vehicle 3		(d) Vehicle 4		(e) Vehicle 5		(f) Vehicle 6	
	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No	Yes	No
30 Total business/investment miles driven during the year (do not include commuting miles)												
31 Total commuting miles driven during the year												
32 Total other personal (noncommuting) miles driven												
33 Total miles driven during the year. Add lines 30 through 32												
34 Was the vehicle available for personal use during off-duty hours?												
35 Was the vehicle used primarily by a more than 5% owner or related person?												
36 Is another vehicle available for personal use?												

Section C—Questions for Employers Who Provide Vehicles for Use by Their Employees

Answer these questions to determine if you meet an exception to completing Section B for vehicles used by employees who are not more than 5% owners or related persons (see instructions).

	Yes	No
37 Do you maintain a written policy statement that prohibits all personal use of vehicles, including commuting, by your employees?		
38 Do you maintain a written policy statement that prohibits personal use of vehicles, except commuting, by your employees? See the instructions for vehicles used by corporate officers, directors, or 1% or more owners		
39 Do you treat all use of vehicles by employees as personal use?		
40 Do you provide more than five vehicles to your employees, obtain information from your employees about the use of the vehicles, and retain the information received?		
41 Do you meet the requirements concerning qualified automobile demonstration use? (See instructions.)		

Note: If your answer to 37, 38, 39, 40, or 41 is "Yes," do not complete Section B for the covered vehicles.

Part VI Amortization

(a) Description of costs	(b) Date amortization begins	(c) Amortizable amount	(d) Code section	(e) Amortization period or percentage	(f) Amortization for this year
42 Amortization of costs that begins during your 2007 tax year (see instructions):					
43 Amortization of costs that began before your 2007 tax year.				43	
44 Total. Add amounts in column (f). See the instructions for where to report.				44	

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 2) Refer to Kenergy's Response to the Attorney General's First Data Request, Item 38. Using the references cited in Kenergy's response, demonstrate and explain how an "extra \$10,000 relating to the CEO search expenses" was removed from test year operations.

Response) Please refer to Staff's First Data Request, Item 34, page 4 of 12, column "CEO Search". In this column are two \$10,000 amounts. The first \$10,000 item represents an invoice from Mycoff & Associates that was set up as a payable in March 2007 by journal entry #87. This invoice was paid in April 2007 via control number 226166. Therefore, the total of \$62,029.59 on page 5 of 12, Item 34 includes this \$10,000 item twice.

Please refer to Item 34, page 2 of 12, column (d) "CEO Search". This \$62,029.59 total is included in the \$65,334.64 on Line 5 that was carried forward to Exhibit 5, page 10 of the application, Line 3 (see Line 17 footnote) and included in the \$82,445 on Line 13 removed for rate-making purposes.

The journal entry reversing the \$10,000 payable was inadvertently credited to account 921 vs. account 923.

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 3) Refer to Kenergy's Application, Exhibit 5, Page 10. "Non-recurring CEO Search Expenses" are stated at \$67,219. Provide a detailed analysis describing all of the individual expense amounts included in the total of \$67,219.

Response) Item 3, page 2 – 51 of 51, contain the above referenced information. These amounts have been removed for rate-making purposes.

Witness) Steve Thompson

KENER, ORP.

2008 RATE APPLICATION
 ACCOUNT 930.210 - BOARD OF DIRECTORS
 FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Control No.	Vendor Name	Description	Date Paid	Check #	Dollar Amount
152	225137	Visa	Bd Meeting Supplies	3/30/07	45136	31.53
153	JE 6	March Entry	Director Insurance			1,998.58
154	JE 7	March Entry	Postage			87.90
155						
156				Mar		15,236.18
157	225660	Matthew Hagman	MRC mileage	4/13/07	45324	64.02
158	225663	Brent Wigginton	MRC mileage	4/13/07	45400	48.50
159	225664	Harry Baldwin	MRC mileage	4/13/07	45299	31.04
160	225746	Maxine Boucher	MRC mileage	4/13/07	45295	48.50
161	225772	Debbie Hayden	Bd Meeting Supplies	4/13/07	45329	25.22
162	225821	HM Smith	Monthly Retainer	4/20/07	105044	200.00
163	225822	William Reid	Monthly Retainer	4/20/07	45509	200.00
164	225823	Larry Elder	Monthly Retainer	4/20/07	45446	200.00
165	225824	Sandra Wood	Monthly Retainer	4/20/07	105043	200.00
166	225825	Bill Denton	Monthly Retainer	4/20/07	45439	200.00
167	225826	Glenn Cox	Monthly Retainer	4/20/07	45436	200.00
168	225827	Chris Mitchell	Monthly Retainer	4/20/07	45497	200.00
169	225828	Randy Powell	Monthly Retainer	4/20/07	45506	200.00
170	225829	Jim Grant	Monthly Retainer	4/20/07	45455	200.00
171	225830	Mike Maloney	Monthly Retainer	4/20/07	105045	200.00
172	225831	John Warren	Monthly Retainer	4/20/07	45535	200.00
173	225888	Mike Maloney	CEO Search mileage	4/20/07	105045	97.00
174	225888	Mike Maloney	CEO Search mtg fee	4/20/07	105045	400.00
175	225889	HM Smith	Mileage	4/20/07	105044	20.37
176	225889	HM Smith	Board Meeting Fee	4/20/07	105044	650.00
177	225890	Sandra Wood	CEO Search mileage	4/20/07	105043	63.06
178	225890	Sandra Wood	CEO Search mtg exp	4/20/07	105043	172.60
179	225890	Sandra Wood	CEO Search mtg fee	4/20/07	105043	600.00
180	225890	Sandra Wood	Committee mtg fee	4/20/07	105043	200.00
181	225890	Sandra Wood	Mileage	4/20/07	105043	80.03
182	225890	Sandra Wood	MRC mileage	4/20/07	105043	2.42
183	225890	Sandra Wood	Board Meeting Fee	4/20/07	105043	650.00
184	225891	Larry Elder	Committee mtg fee	4/20/07	45446	200.00
185	225891	Larry Elder	Mileage	4/20/07	45446	38.80
186	225891	Larry Elder	Board Meeting Fee	4/20/07	45446	650.00
187	225892	Bill Denton	CEO Search mileage	4/20/07	45439	46.56
188	225892	Bill Denton	CEO Search mtg fee	4/20/07	45439	600.00
189	225892	Bill Denton	Committee mtg fee	4/20/07	45439	200.00

ERGY CORP.

2008 RATE APPLICATION
ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Directors Emeritus	Chair Fee	Non Del/Alt Assoc Mtg exp	Other Mtg Fee	Other Mtg Mileage	Monthly Retainer	Director Bd fees	Del/Alt Assoc Exp	MRC	KAEC Bd Mtg Exp Cox	CEO Search Expense	Election Expense	Other
152	300.00	100.00	1,382.45	1,400.00	106.70	2,200.00	6,500.00						31.53
153													1,998.58
154													87.90
155										316.25			2,930.78
156									64.02				
157									48.50				
158									31.04				
159									48.50				
160						200.00							
161						200.00							
162						200.00							
163						200.00							
164						200.00							
165						200.00							
166						200.00							
167						200.00							
168						200.00							
169						200.00							
170						200.00							
171						200.00							
172						200.00							
173						200.00							
174						200.00							
175				400.00							97.00		
176													
177							650.00						
178													
179													
180				600.00							63.06		
181				200.00							172.60		
182					31.53								
183													
184							650.00		2.42				48.50
185													
186					11.64								
187							650.00						
188				600.00									
189				200.00							46.56		

Item 3

KEN, JY CORP.

2008 RATE APPLICATION

ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Control Number	Vendor Name	Description	Date Paid	Check #	Dollar Amount
190	225892	Bill Denton	Mileage	4/20/07	45439	32.98
191	225892	Bill Denton	Board Meeting Fee	4/20/07	45439	650.00
192	225893	Marion Cecil	Board Meeting Fee	4/20/07	45426	100.00
193	225894	RC Johnson	Mileage	4/20/07	45481	69.84
194	225894	RC Johnson	Board Meeting Fee	4/20/07	45481	100.00
195	225895	Royce Dawson	Mileage	4/20/07	45438	33.95
196	225895	Royce Dawson	Board Meeting Fee	4/20/07	45438	100.00
197	225896	Jim Grant	CEO Search mtg fee	4/20/07	45455	100.00
198	225896	Jim Grant	Mileage	4/20/07	45455	50.92
199	225896	Jim Grant	MRC mileage	4/20/07	45455	62.08
200	225896	Jim Grant	Board Meeting Fee	4/20/07	45455	750.00
201	225897	Chris Mitchell	Mileage	4/20/07	45497	30.07
202	225897	Chris Mitchell	Board Meeting Fee	4/20/07	45497	650.00
203	225898	William Reid	Mileage	4/20/07	45509	41.22
204	225898	William Reid	Board Meeting Fee	4/20/07	45509	650.00
205	225899	John Warren	Committee mtg fee	4/20/07	45535	200.00
206	225899	John Warren	Mileage	4/20/07	45535	41.71
207	225899	John Warren	Board Meeting Fee	4/20/07	45535	650.00
208	225900	Glenn Cox	CEO Search mileage	4/20/07	45436	64.03
209	225900	Glenn Cox	CEO Search mtg exp	4/20/07	45436	30.44
210	225900	Glenn Cox	CEO Search mtg fee	4/20/07	45436	500.00
211	225900	Glenn Cox	Committee mtg fee	4/20/07	45436	200.00
212	225900	Glenn Cox	KAEC Executive Comm mtg exp	4/20/07	45436	8.13
213	225900	Glenn Cox	KAEC Executive Comm mtg fee	4/20/07	45436	200.00
214	225900	Glenn Cox	Mileage	4/20/07	45436	194.97
215	225900	Glenn Cox	Board Meeting Fee	4/20/07	45436	-650.00
216	225901	Randy Powell	NRECA Annual mtg exp	4/20/07	45506	1,117.80
217	225901	Randy Powell	Mileage	4/20/07	45506	150.35
218	225901	Randy Powell	Board Meeting Fee	4/20/07	45506	650.00
219	225901	Randy Powell	NRECA Annual mtg fee	4/20/07	45506	700.00
220	225902	Chris Mitchell	NRECA Annual mtg exp	4/20/07	45497	1,655.69
221	225902	Chris Mitchell	Mileage	4/20/07	45497	136.29
222	225902	Chris Mitchell	NRECA Annual mtg fee	4/20/07	45497	900.00
223	225975	Wolf's Restaurant	MRC mtg exp	4/20/07	45544	2,015.00
224	226155	Tom Millay	MRC mileage	4/27/07	45639	33.95
225	226156	Doug Harris	MRC mileage	4/27/07	45609	43.65
226	226157	Dwayne Vinson	MRC mileage	4/27/07	45691	61.60
227	226158	Keith Hart	MRC mileage	4/27/07	45610	53.84

ERGY CORP.

2008 STATE APPLICATION
ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Directors Emeritus	Chair Fee	Non Del/Ait Assoc Mtg exp	Other Mtg Fee	Other Mtg Mileage	Monthly Retainer	Director Bd fees	Del/Ait Assoc Exp	MRC	KAEC Bd Mtg Exp Cox	CEO Search Expense	Election Expense	Other
190													
191					22.31		650.00						10.67
192	100.00												
193													
194	100.00												
195													69.84
196	100.00												
197				100.00									
198													
199													
200		100.00							62.08				
201							650.00						
202													
203							650.00						30.07
204													
205				200.00			650.00				64.03		
206						2.91					30.44		
207													
208							650.00						
209													
210				500.00									
211				200.00									
212													
213				200.00						8.13			
214													
215					53.35								
216							650.00			50.44			91.18
217								1,117.80					
218								150.35					
219				700.00			650.00						
220													
221								1,555.69					
222				900.00				136.29					
223													
224									2,015.00				
225									33.95				
226									43.65				
227									61.60				
228									53.84				

KEN CRY CORP.

2008 RATE APPLICATION

ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Control No.	Vendor Name	Description	Date Paid	Check #	Dollar Amount
228	226206	Visa	Committee mtg exp - Cox	4/27/07	45661	88.80
229	226206	Visa	CEO Search exp - Cox	4/27/07	45661	83.99
230	226207	Visa	Bd Meeting Supplies	4/27/07	45661	37.98
231	226580	Wolf's Restaurant	CEO Search exp	5/4/07	45815	85.79
232	JE 6	April entry	Director insurance			1,886.92
233	JE 7	April entry	Postage			60.75
234	refund	April entry	Cancelled subscriptions - Maloney			(60.83)
235						
236				Apr		22,950.03
237	226682	HM Smith	Monthly Retainer	5/18/07	105086	200.00
238	226683	William Reid	Monthly Retainer	5/18/07	46032	200.00
239	226684	Larry Elder	Monthly Retainer	5/18/07	45977	200.00
240	226685	Sandra Wood	Monthly Retainer	5/18/07	105087	200.00
241	226686	Bill Denton	Monthly Retainer	5/18/07	45973	200.00
242	226687	Glenn Cox	Monthly Retainer	5/18/07	45967	200.00
243	226688	Chris Mitchell	Monthly Retainer	5/18/07	46015	200.00
244	226689	Randy Powell	Monthly Retainer	5/18/07	46028	200.00
245	226690	Jim Grant	Monthly Retainer	5/18/07	45986	200.00
246	226691	Mike Maloney	Monthly Retainer	5/18/07	105088	200.00
247	226692	John Warren	Monthly Retainer	5/18/07	46054	200.00
248	226693	Sandra Wood	CEO Search mileage	5/18/07	105087	97.00
249	226693	Sandra Wood	CEO Search mtg fee	5/18/07	105087	500.00
250	226693	Sandra Wood	Committee mtg fee	5/18/07	105087	200.00
251	226693	Sandra Wood	Mileage	5/18/07	105087	80.03
252	226693	Sandra Wood	Board Meeting Fee	5/18/07	105087	650.00
253	226694	HM Smith	CEO Search mileage	5/18/07	105086	= 40.74
254	226694	HM Smith	CEO Search mtg fee	5/18/07	105086	500.00
255	226694	HM Smith	Mileage	5/18/07	105086	20.37
256	226694	HM Smith	Board Meeting Fee	5/18/07	105086	650.00
257	226695	John Warren	CEO Search mileage	5/18/07	46054	78.57
258	226695	John Warren	CEO Search mtg fee	5/18/07	46054	500.00
259	226695	John Warren	Committee mtg fee	5/18/07	46054	200.00
260	226695	John Warren	Mileage	5/18/07	46054	41.71
261	226695	John Warren	Board Meeting Fee	5/18/07	46054	650.00
262	226696	William Reid	CEO Search mileage	5/18/07	46032	41.23
263	226696	William Reid	CEO Search mtg fee	5/18/07	46032	300.00
264	226696	William Reid	Mileage	5/18/07	46032	41.22
265	226696	William Reid	Board Meeting Fee	5/18/07	46032	650.00

ERGY CORP.

2008 STATE APPLICATION

ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Directors Emeritus	Chair Fee	Non Del/Ail		Other Mtg Fee	Other Mtg Mileage	Monthly Retainer	Director Bd fees	Del/Ail Assoc Exp	MRC	KAEC Bd		Election Expense	Other
			Assoc Mtg exp	Mtg exp							Mtg Exp	CEO Search Expense		
228														
229														
230														88.80
231														
232														
233														37.98
234														
235	300.00	100.00												
236					5,000.00	121.74	2,200.00	6,500.00	3,060.13	2,464.60	58.57	643.47		60.75
237														(60.83)
238							200.00							1,886.92
239							200.00							60.75
240							200.00							(60.83)
241							200.00							2,501.52
242							200.00							
243							200.00							
244							200.00							
245							200.00							
246							200.00							
247							200.00							
248							200.00							
249														
250					500.00							97.00		
251					200.00									
252						31.53								
253								650.00						
254														48.50
255					500.00							40.74		
256														
257								650.00						
258					500.00									
259					200.00							76.57		
260														
261							2.91							
262								650.00						
263														38.80
264					300.00							41.23		
265								650.00						41.22

KEY: JY CORP.

2008 RATE APPLICATION

ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Control No.	Vendor Name	Description	Date Paid	Check #	Dollar Amount
266	226697	Larry Elder	CEO Search mileage	5/18/07	45977	54.32
267	226697	Larry Elder	CEO Search mtg fee	5/18/07	45977	500.00
268	226697	Larry Elder	Mileage	5/18/07	45977	27.16
269	226697	Larry Elder	Board Meeting Fee	5/18/07	45977	650.00
270	226698	Jim Grant	CEO Search mileage	5/18/07	45986	95.55
271	226698	Jim Grant	CEO Search mtg fee	5/18/07	45986	800.00
272	226698	Jim Grant	Mileage	5/18/07	45986	65.48
273	226698	Jim Grant	Board Meeting Fee	5/18/07	45986	750.00
274	226699	Chris Mitchell	CEO Search mileage	5/18/07	46015	30.07
275	226699	Chris Mitchell	CEO Search mtg fee	5/18/07	46015	300.00
276	226699	Chris Mitchell	Mileage	5/18/07	46015	30.07
277	226699	Chris Mitchell	Board Meeting Fee	5/18/07	46015	650.00
278	226700	Marion Cecil	Mileage	5/18/07	45963	29.10
279	226700	Marion Cecil	Board Meeting Fee	5/18/07	45963	100.00
280	226701	RC Johnson	Mileage	5/18/07	46001	35.89
281	226701	RC Johnson	Board Meeting Fee	5/18/07	46001	100.00
282	226702	Randy Powell	CEO Search mileage	5/18/07	46028	15.52
283	226702	Randy Powell	CEO Search mtg fee	5/18/07	46028	300.00
284	226702	Randy Powell	Mileage	5/18/07	46028	15.52
285	226702	Randy Powell	Board Meeting Fee	5/18/07	46028	650.00
286	226703	Royce Dawson	Mileage	5/18/07	45971	33.95
287	226703	Royce Dawson	Board Meeting Fee	5/18/07	45971	100.00
288	226704	Bill Denton	CEO Search mileage	5/18/07	45973	18.43
289	226704	Bill Denton	CEO Search mtg fee	5/18/07	45973	500.00
290	226704	Bill Denton	Committee mtg fee	5/18/07	45973	200.00
291	226704	Bill Denton	Mileage	5/18/07	45973	36.86
292	226704	Bill Denton	Board Meeting Fee	5/18/07	45973	650.00
293	226707	Farm Plan	Bd Meeting Supplies	5/11/07	45860	10.58
294	226709	Smith Butterfield	Election envelopes	5/25/07	46257	176.23
295	226830	Postmaster	Election postage	5/11/07	45900	500.00
296	226967	Glenn Cox	CEO Search mileage	5/18/07	45967	116.40
297	226967	Glenn Cox	CEO Search mtg fee	5/18/07	45967	600.00
298	226967	Glenn Cox	Mileage	5/18/07	45967	58.20
299	226967	Glenn Cox	Board Meeting Fee	5/18/07	45967	650.00
300	227002	NRECA	Dir Conf registration fee - Smith	5/18/07	46019	755.00
301	227177	Visa	Bd Meeting Supplies	5/25/07	46249	29.36
302	227179	Visa	CEO Interview expense	5/25/07	46249	60.00
303	227421	AT&T	CEO Search conference call	5/25/07	46076	593.02

ENERGY CORP.

2008 STATE APPLICATION
 ACCOUNT 930.210 - BOARD OF DIRECTORS
 FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Directors Emeritus	Chair Fee	Non Del/Alt		Other Mtg Fee	Other Mtg Mileage	Monthly Retainer	Director Bd fees	Del/Alt Assoc Exp	MRC	KAEC Bd Mtg Exp Cox	CEO Search Expense	Election Expense	Other	
			Assoc Mtg exp	Mtg exp											
266															
267					500.00							54.32			
268															
269															
270								650.00							27.16
271					800.00							95.55			
272															
273		100.00													
274								650.00							
275															
276					300.00							30.07			
277															
278								650.00							
279	100.00														
280															
281	100.00														
282															
283					300.00							15.52			
284															
285															
286								650.00							
287	100.00														
288															
289															
290					500.00										
291					200.00							18.43			
292															
293															
294															
295															
296															
297					600.00								176.23		
298													500.00		
299															
300				755.00				650.00							58.20
301															
302															
303												60.00			29.36
												593.02			

KEN JY CORP.

2008 RATE APPLICATION

ACCOUNT 930.210 - BOARD OF DIRECTORS
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Control	Vendor Name	Description	Date Paid	Check #	Dollar Amount
304	227431	Visa	Bd Meeting Supplies	5/25/07	46249	32.76
305	227674	Smith Butterfield	Election envelopes	6/8/07	46492	175.96
306	227684	HM Smith	ACES Power Mktg Conf fee	6/8/07	105132	500.00
307	227684	HM Smith	ACES Power Mktg Conf exp	6/8/07	105132	365.70
308	227684	HM Smith	Mileage	6/8/07	105132	24.26
309	JE 6	May entry	Director insurance			1,886.92
310	JE 7	May entry	Postage			63.15
311						
312					May	20,776.33
313	227855	Packages Plus	Postage for ballots	6/8/07	46469	2,100.85
314	228053	Wal-Mart	Bd Meeting Supplies	6/15/07	46634	3.88
315	228133	Bill Denton	Mileage	6/22/07	46662	9.70
316	228133	Bill Denton	Board Meeting Fee	6/22/07	46662	650.00
317	228134	Randy Powell	UUS mtg expense	6/22/07	46711	8.32
318	228134	Randy Powell	Mileage	6/22/07	46711	101.85
319	228134	Randy Powell	Board Meeting Fee	6/22/07	46711	650.00
320	228134	Randy Powell	UUS mtg fee	6/22/07	46711	200.00
321	228135	Jim Grant	Mileage	6/22/07	46672	65.48
322	228135	Jim Grant	Board Meeting Fee	6/22/07	46672	750.00
323	228136	Chris Mitchell	Mileage	6/22/07	46701	30.07
324	228136	Chris Mitchell	Board Meeting Fee	6/22/07	46701	650.00
325	228137	RC Johnson	Mileage	6/22/07	46689	69.84
326	228137	RC Johnson	Board Meeting Fee	6/22/07	46689	100.00
327	228138	Sandra Wood	Mileage	6/22/07	105143	48.50
328	228138	Sandra Wood	Board Meeting Fee	6/22/07	105143	650.00
329	228139	HM Smith	Mileage	6/22/07	105142	20.37
330	228139	HM Smith	Board Meeting Fee	6/22/07	105142	650.00
331	228140	Glenn Cox	Committee mtg fee	6/22/07	46658	200.00
332	228140	Glenn Cox	KAEC Bd Mtg Exp	6/22/07	46658	9.52
333	228140	Glenn Cox	Mileage	6/22/07	46658	354.05
334	228140	Glenn Cox	Board Meeting Fee	6/22/07	46658	650.00
335	228141	John Warren	Mileage	6/22/07	46728	38.80
336	228141	John Warren	Board Meeting Fee	6/22/07	46728	650.00
337	228142	Larry Elder	Mileage	6/22/07	46664	27.16
338	228142	Larry Elder	Board Meeting Fee	6/22/07	46664	650.00
339	228143	William Reid	Mileage	6/22/07	46715	41.23
340	228143	William Reid	Board Meeting Fee	6/22/07	46715	650.00
341	228144	Marion Cecil	Board Meeting Fee	6/22/07	46656	100.00

ENERGY CORP.

2006 ANNUAL REPORT APPLICATION
 ACCOUNT 930.210 - BOARD OF DIRECTORS
 FOR 12 MONTHS ENDED DECEMBER 31, 2007

Line No.	Directors Emeritus	Chair Fee	Non Del/Ait Assoc Mtg exp	Other Mtg Fee	Other Mtg Mileage	Monthly Retainer	Director Bd fees	Del/Ait Assoc Exp	MRC	KAEC Bd Mtg Exp Cox	CEO Search Expense	Election Expense	Other
304													32.76
305													
306			500.00									175.96	
307			365.70										
308			24.26										
309													
310													
311	300.00	100.00	1,644.96	5,400.00	64.51	2,200.00	6,500.00				1,240.85	852.19	1,886.92
312													63.15
313													2,473.82
314													
315													
316													
317							650.00					2,100.85	
318													3.88
319								8.32					9.70
320				200.00			650.00	86.33					
321													
322		100.00											
323							650.00						65.48
324													
325							650.00						30.07
326	100.00												
327													
328													
329							650.00						48.50
330													
331				200.00			650.00						20.37
332													
333													
334				106.70						9.52			
335							650.00			189.15			58.20
336													
337							650.00						38.80
338													
339							650.00						27.16
340													
341	100.00						650.00						41.23

KENERGY CORP.

2008 RATE APPLICATION

ACCOUNT 923.000 - OUTSIDE SERVICES

FOR 12 MONTHS ENDED DECEMBER 31, 2007

Control Number	Vendor Name	Description	Date Paid	Check Number	Dollar Amount	Annual Audits	Retirement Plan	General Legal	CEO Search	Attorney Insurance	Other
222606	National Rural Electric Coop Assoc.	Atty Magazine Subscription	1/12/07	43709	43.00						
222794	East KY Power	Attorney Insurance	1/15/07	43754	942.30					942.30	43.00
223604	Dorsey, King, et al	Legal - General	2/9/07	44152	2,656.25						
					3,641.55						
223634	East KY Power	Attorney Insurance	2/12/07	44220	942.30					942.30	43.00
224280	Frost, Brown, Todd	Legal - Retirement Plan	2/23/07	44436	750.00						
224371	Mycoff & Associates	CEO Search	3/2/07	44629	18,400.00		750.00			942.30	
224921	Dorsey, King, et al	Legal - General	3/16/07	44830	3,705.50				18,400.00		
					23,797.80			3,705.50			
224773	East KY Power	Attorney Insurance	3/12/07	44792	942.30					942.30	
225207	AT&T - conference call	CEO Search	3/30/07	45010	784.66						
225389	Mycoff & Associates	CEO Search	3/30/07	45111	6,697.93				784.66	942.30	
225649	Dorsey, King, et al	Legal - General	4/6/07	45210	2,437.50						
JE 87	Mycoff & Associates	CEO Search	3/31/07	JE	10,000.00			2,437.50	6,697.93		
					20,962.39				10,000.00		
225647	East KY Power	Attorney Insurance	4/6/07	45213	942.30					942.30	
225707	Frost, Brown, Todd	Legal - Retirement Plan	4/13/07	45320	840.45						
225711	Riney, Hancock & Co	Annual Audit	4/11/07	45274	3,260.00	3,260.00	840.45			942.30	
225712	Riney, Hancock & Co	Annual Audit	4/11/07	45274	13,555.00	13,555.00					
226166	Mycoff & Associates	CEO Search	4/27/07	45641	10,000.00						
226228	Frost, Brown, Todd	Legal - Retirement Plan	4/27/07	45591	841.50				10,000.00		
226455	KY Assoc of Electric Cooperatives	Legal svc on sales tax issue	5/18/07	46004	798.96						
226674	Dorsey, King, et al	Legal - General	5/11/07	45856	2,424.50				841.50		
JE 43	Mycoff & Associates	CEO Search	4/30/07	JE 43	(2,606.11)						798.96
					30,056.60			2,424.50			
226602	East KY Power	Attorney Insurance	5/8/07	45824	942.30					942.30	798.96
226817	Barber, Banaszynski & Glidewell	Legal - HR Issue	5/11/07	45836	575.00						
227641	Mary Pinkston	Data Research - HUEC Files	6/8/07	46479	750.00					942.30	
227658	Barber, Banaszynski & Glidewell	Legal - HR Issue	6/8/07	46382	2,617.16						575.00
227677	Dorsey, King, et al	Legal - General	6/8/07	46412	4,965.70						750.00
					9,850.16			4,965.70			2,617.16
227840	East KY Power	Attorney Insurance	6/8/07	46415	942.30					942.30	3,942.16
227847	Frost, Brown, Todd	Legal - Retirement Plan	6/8/07	46421	840.00						
228066	Mycoff & Associates	CEO Search	6/15/07	46597	16,400.00		840.00			942.30	
228067	Mycoff & Associates	CEO Search	6/15/07	46597	2,353.11						
228560	NRECA - Legal Reporting Svc Subscr	Atty Magazine Subscription	6/29/07	46867	155.00				16,400.00		
228899	Dorsey, King, et al	Legal - General	7/13/07	47086	3,872.10						155.00
JE 82	Dorsey, King, et al	Legal - General	6/30/07	JE 82	(6,144.36)						
					18,418.15		840.00	(6,144.36)			
								3,872.10	18,753.11	942.30	155.00
								(2,272.26)			

KENERGY CORP.

2008 RATE APPLICATION
ACCOUNT 923.000 - OUTSIDE SERVICES
FOR 12 MONTHS ENDED DECEMBER 31, 2007

Control Number	Vendor Name	Description	Date Paid	Check Number	Dollar Amount	Annual Audits	Refirement Plan	General Legal	CEO Search	Attorney Insurance	Other
228777	East KY Power	Attorney Insurance	7/6/07	46993	942.30						
229019	Frost, Brown, Todd	Legal - Retirement Plan	7/20/07	47202	1,860.00		1,860.00			942.30	
229959	Dorsey, King, et al	Legal - General	8/10/07	47620	3,274.37			3,274.37			
229765	East KY Power		Jul		6,076.67		1,860.00	3,274.37		942.30	
230819	Greenbaum, Doll & McDonald	Attorney Insurance	8/3/07	47522	942.30						
230820	Greenbaum, Doll & McDonald	Legal - EPA Site	8/31/07	48007	188.60					942.30	
231369	Dorsey, King, et al	Legal - EPA Site	8/31/07	48007	1,007.10						188.60
		Legal - General	9/7/07	48297	4,805.76			4,805.76			1,007.10
231371	East KY Power		Aug		6,943.76			4,805.76		942.30	1,195.70
232400	Federal Express	Attorney Insurance	9/7/07	48306	942.30						
232919	Greenbaum, Doll & McDonald	Postage	9/21/07	49207	33.12					942.30	
232920	Greenbaum, Doll & McDonald	Legal - EPA Site	9/28/07	49591	545.30						33.12
233344	Dorsey, King, et al	Legal - EPA Site	9/28/07	49591	282.82						545.30
		Legal - General	10/5/07	49885	2,925.00			2,925.00			282.82
233166	East KY Power		Sep		4,728.54			2,925.00		942.30	861.24
233529	Frost, Brown, Todd	Attorney Insurance	10/5/07	49888	942.30						
233783	Greenbaum, Doll & McDonald	Legal - Retirement Plan	10/12/07	50031	210.00					942.30	
234327	Riney, Hancock & Co PSC	Legal - EPA Site	10/19/07	50148	19.48						
234546	Dorsey, King, et al	Audit Workpaper Copies	11/2/07	50511	200.00	200.00	210.00				19.48
		Legal - General	11/9/07	50572	2,813.07			2,813.07			
234627	East KY Power		Ocl		4,184.85			2,813.07			
235473	Federal Express	Attorney Insurance	11/9/07	50574	942.30					942.30	19.48
235979	Dorsey, King, et al	Postage	11/30/07	50952	52.90						
		Legal - General	12/7/07	51212	4,698.97					942.30	
235927	East KY Power		Nov		5,694.17			4,698.97			52.90
236389	Greenbaum, Doll & McDonald	Attorney Insurance	12/7/07	51217	942.30			4,698.97		942.30	52.90
237230	Dorsey, King, et al	Legal - EPA Site	12/21/07	51630	148.17						
237230	Dorsey, King, et al	Legal - General	1/11/08	52008	1,635.57						148.17
		Legal - Interest Rate Risk	1/11/08	52008	1,316.00			1,635.57			
			Dec		4,042.04			1,635.57			1,316.00
					\$ 138,296.68					942.30	1,464.17
		Allocation to Non-Reg & Dir Serves			\$ (5,693.38)	17,015.00	5,341.95	34,069.93	62,029.59	11,307.60	8,532.61
		Bal to Ledger			\$ 132,603.30	pg. 2, col. F	pg. 2, col. C	pg. 2, col. G	pg. 2, col. D	(1)	pg. 2, col. E

(1) See Exhibit 5, page 9, line 28. These expenses have been disallowed for rate-making purposes.

Account Number	Bill Close Date	Payment Due
057 103 4746 001	4/16/07	5/16/07



ENERGY REF # 270 926 4141

AT&T Business Service For Billing Inquiries 1 877 288 9000
 To Place an Order 1 800 222 0400
 For Repair Service 1 800 222 3000

Total Current Charges	Account Status
LONG DISTANCE CHARGES DOMESTIC OPERATOR HANDLED 577.50 C TOTAL LONG DISTANCE CHARGES \$577.50 TOTAL SURCHARGES 81.05 TOTAL TAXES 48.60 TOTAL CURRENT CHARGES \$707.15 FW	PREVIOUS BALANCE 784.66 PAYMENT RECEIVED 04/04/07 784.66R TOTAL CURRENT CHARGES \$707.15 TOTAL AMOUNT DUE \$707.15

IMPORTANT MESSAGES ABOUT YOUR ACCOUNT

Account Status
 Attention Customer! You are receiving this bill from AT&T because these calls were dialed on and completed over the AT&T network. Your preferred long distance carrier has not been changed. In the future, you will continue to receive a separate bill from AT&T for those calls that use the AT&T Network.

 Please submit all telephone line or calling card additions, deletions or changes directly to AT&T, by calling the billing inquiry number on the first page of your bill.

Just For Your Business
 Looking for a complete phone system for your home? The AT&T Ell27B gives you the convenience of Caller ID and speakerphones on both handsets. The accessory handset can be placed anywhere in the home because it does not require a phone jack to operate. Simply plug the charger into AC power and the handset will receive the signal from the base unit to make and receive calls. Each handset comes with a 30 name and number directory and Caller ID log. The digital answering system provides a full 15 minutes of recording time and can be accessed remotely when you are away from home. Retail price for the Ell27B is \$59.95. Order AT&T phones today by calling 1-888-722-7702, or visit us at <http://www.telephones.att.com>
 See next page for more news! 588
 1
 137 VOUCHERED

PLEASE MAKE CHECKS PAYABLE TO AT&T AND INCLUDE YOUR ACCOUNT NUMBER ON PAYMENT
 MAKE SURE THAT THE AT&T P.O. BOX ADDRESS SHOWS THROUGH THE ENVELOPE WINDOW
 AT&T WILL NO LONGER REPLY TO COMMENTS ON THIS DOCUMENT. SUBMIT ALL CORRESPONDENCE TO www.att.com/customercare

057 103 4746 001

4/16/07

5/16/07

ENERGY

REF # 270 926 9141

Regulatory News**Attention Valued AT&T Customers:**

Answers to questions about the Federal Excise Tax refund can be found at www.irs.gov. For answers on how to retrieve AT&T bill copies in support of Federal Excise Tax amounts, see www.businessdirect.att.com.

Attention Valued AT&T Customers:

If your invoice includes any back-billed charges, you have the right to pay these charges in full with your regular bill, or to call AT&T to make reasonable payment arrangements. You may choose to pay the back-billed amount in monthly installments equal to the number of back-billed months. Please take note that you must pay the full amount of your phone bill each month, including installments to repay back-billed charges, in order to avoid possible disconnection and other charges and penalties. If you are interested in using this payment method for any back-billed amount, please call AT&T on the toll-free number located on your bill.

*******Important News About Your Account*******

You are requested to provide in writing to AT&T, within six months of the date of this bill, any dispute with respect to the charges on this bill, unless a different notification period applies under your contract, State Tariff and/or Service Guide.

You can reach AT&T either by using the toll free number on your bill, or in writing at the remittance address listed on your bill.

http://serviceguide.att.com/servicelibrary/business/ext/state_tariff_buss.cfm

The terms, conditions and charges that apply to all your detariffed AT&T services can be viewed at the AT&T web site: <http://www.att.com/agreement>. Important limits of liability apply, including: AT&T is not liable for indirect or consequential damages (such as your lost profits or other economic loss) and direct damages during any 12 months cannot exceed one month of your payments for affected service.

Additional terms, conditions, charges, penalties and price change information for all detariffed business services can be viewed at <http://www.att.com/serviceguide/business>. Price changes will be posted at this AT&T web site before they apply to your bill. If you do not have access to the Internet, please contact your AT&T Sales Representatives or Customer Care Center for information.

Thank you for using AT&T where every customer counts

VOUCHERED

Account Number	Bill Close Date	Payment Due
057 103 4746 001	4/16/07	5/16/07



ENERGY REF # 270 926 4141

Surcharges

ITEM	EXPLANATION	CHARGES	
SURCHARGES BILLED TO: 0571034746001			
LONG DISTANCE			
1	UNIVERSAL CONNECTIVITY CHARGE	56.40	
2	ADMINISTRATIVE EXPENSE FEE	5.12	
3	PROPERTY TAX ALLOTMENT	8.66	
4	FEDERAL REGULATORY FEE	6.92	
5	CARRIER LINE ASSESSMENT		
	1 SINGLE LINE(S) AT 3.95	3.95	
TOTAL LONG DISTANCE SURCHARGES:			\$81.05
TOTAL BILLED TO: 0571034746001			\$81.05
TOTAL SURCHARGES:			\$81.05

Taxes

ITEM	EXPLANATION	CHARGES	
CHARGES BILLED TO: 0571034746001			
LONG DISTANCE			
6	STATE TAX	40.04	
7	KY GROSS RECEIPT SURCHARGE	8.56	
TOTAL LONG DISTANCE TAXES:			\$48.60
TOTAL BILLED TO: 0571034746001			\$48.60
TOTAL TAXES:			\$48.60

Call Detail

No	Date	Time	Place	Area/Number	Mins	Call Type	Rate Period	Amount
LONG DISTANCE CALLS								
LONG DISTANCE CHARGES BILLED TO: 057 103 4746 001								
LONG DISTANCE CALLS BILLED TO: 270 926-4141								
8.	MAR 14	3:00P	TO DIAL CONF	700 455-2222	536	OBS	EVE	417.00
			FR KSCY AGTC MO	700 455-1313				
9.	APR 06	1:30P	TO DIAL CONF	700 455-2222	194	OBS	DAY	160.50
			FR KSCY AGTC MO	700 455-1313				
TOTAL CHARGES								\$577.50
TOTAL AT&T CALL CHARGES								\$577.50

OK [Signature]
CEO Search
RA 001
EAC 137
Control No. 226457

KENERGY CORP. - VOUCHER

CONTROL NO.		DIST. MO./YR.		VT		PAY ON DATE
2 2 6 1 8 9		0 4 0 7				0 4 2 7 0 7

VENDOR		P.O.		PREPAID CHECK DATE		PREPAID CHECK NO.
0 1 5 6						

Acct./W.O.	RA	EAC	Line	DESCRIPTION	AMOUNT

VOUCHERED

Payment Approved By: _____	DATE: _____
----------------------------	-------------



Greater Owensboro
CHAMBER OF COMMERCE

P.O. Box 825
Owensboro, KY 42302-0825

INVOICE

Invoice No.
377
Invoice Date
04/17/2007

Mr. Mark Bailey
Kenergy Corp.
P.O. Box 1389
Owensboro, KY 42302

Customer ID	Terms
1278	Due on receipt

	Qty.	Rate	Amount
Relocation Packets	1.00	4.00	4.00
		Total	4.00
		Amt Paid	0.00
		Balance Due	4.00

C
C
FW

OK

DA

CEO Search

RA001

EAC 137

VOUCHEHED

921 1 137



DEBRA HAYDEN
KENERGY CORP

Account Number: 4608 0808 6038 0146
Closing Date: 04/17/07
Credit Limit: \$5,000 Available Credit: \$4,132



Account Inquiries

Account Summary



Customer Service:
(800) 299-9842
To Report a Card Lost or Stolen:
(727) 570-4881 LOCAL
(866) 604-0381 TOLL-FREE

Previous Balance	\$	313.08
Purchases	+	867.41
Cash	+	0.00
Credits	-	0.00
Payments	-	313.08
Insurance	+	0.00
Other Debits	+	0.00
Finance Charges	+	0.00
NEW BALANCE	\$	867.41



Please Direct Written Inquiries to:
CUSTOMER SERVICE
PO BOX 30495
TAMPA, FL 33630



To view or pay your account on-line:
www.eZCardInfo.com

Payment Information



Total Minimum Payment Due \$867.41
Payment Due Date 05/13/07

Minimum Payment	\$	867.41
Past Due Amount	\$	0.00
Over Limit / Fees	\$	0.00

Mail Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

- PHONE BILL CABLE BILL GYM DUES PAY THOSE MONTHLY BILLS WITH VISA. SAY GOODBYE TO WRITING CHECKS, BUYING STAMPS AND WORRIES ABOUT GETTING BILLS IN THE MAIL ON TIME TO AVOID LATE PAYMENTS. AND VISA'S ZERO LIABILITY POLICY PROVIDES YOU WITH MAXIMUM PROTECTION AGAINST FRAUD. FOR MORE DETAILS, GO TO WWW.EZCARDINFO.COM AND CLICK ON THE "PAY BILLS WITH VISA" LINK!

Account Activity Since Your Last Statement

Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
03/16	03/18	5968	24792627075644750644962	COURIER JOURNAL CIRC 502-582-4342 KY	921 10 107 \$ 132.00
03/29	03/30	3509	24610437088004083137433	MARRIOTT HOTELS #42 EVANSVILLE IN	921 1 137 735.41
PAYMENTS, ADJUSTMENTS AND OTHERS					
04/02	04/03	0000	74608087093001618010551	PAYMENT - THANK YOU	313.08 -

VOUCHERED



DEBRA HAYDEN
KENERGY CORP

Account Number: 4608 0808 6038 0146
Closing Date: 04/17/07
Credit Limit: \$5,000 Available Credit: \$4,132



Account Inquiries



Customer Service:
(800) 299-9842
To Report a Card Lost or Stolen:
(727) 570-4881 LOCAL
(866) 604-0381 TOLL-FREE



Please Direct Written Inquiries to:
CUSTOMER SERVICE
PO BOX 30495
TAMPA, FL 33630



To view or pay your account on-line:
www.eZCardInfo.com

Account Summary

Previous Balance	\$	313.08
Purchases	+	867.41
Cash	+	0.00
Credits	-	0.00
Payments	-	313.08
Insurance	+	0.00
Other Debits	+	0.00
Finance Charges	+	0.00
NEW BALANCE	\$	867.41

Payment Information



Total Minimum Payment Due \$867.41
Payment Due Date 05/13/07

Minimum Payment	\$	867.41
Past Due Amount	\$	0.00
Over Limit / Fees	\$	0.00

Mail Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

- PHONE BILL, CABLE BILL, GYM DUES. PAY THOSE MONTHLY BILLS WITH VISA. SAY GOODBYE TO WRITING CHECKS, BUYING STAMPS AND WORRIES ABOUT GETTING BILLS IN THE MAIL ON TIME TO AVOID LATE PAYMENTS. AND VISA'S ZERO LIABILITY POLICY PROVIDES YOU WITH MAXIMUM PROTECTION AGAINST FRAUD. FOR MORE DETAILS, GO TO WWW.EZCARDINFO.COM AND CLICK ON THE "PAY BILLS WITH VISA" LINK!

*Subscription Renewal
RAID - EAC 107*

Account Activity Since Your Last Statement

Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
03/16	03/18	5968	24792627075644750644962	COURIER JOURNAL CIRC 502-582-4342 KY	\$ 132.00
03/29	03/30	3509	24610437088004083137433	MARRIOTT HOTELS #42 EVANSVILLE IN	735.41
PAYMENTS, ADJUSTMENTS AND OTHERS					
04/02	04/03	0000	74608087093001618010551	PAYMENT - THANK YOU	313.08

*OK
JH*

*CEO Interview
RA001
EAC 134*

VOUCHERED

prepay



EMPLOYEE TRAVEL EXPENSE VOUCHER —

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS						48 59
TIPS						
CAB FARE						
TOLL						
OTHER (DESCRIBE)						
<i>hotel</i>						274 80
<i>airfare</i>						509 91
<i>parking</i>						34 00
ENTERTAINMENT*						
1. _____						
2. _____						
3. _____						
4. _____						
NUMBER MILES FROM PERSONAL VEHICLE <u>960</u> X \$ <u>485</u>						465 60
TOTAL						
LESS PERSONAL EXPENSE						
LESS ADVANCE						
BALANCE						465 60

1332.90 *FW*

LOCATION: 921 1 137

BUSINESS PURPOSE: CEO interviews *JS 5/14/07*

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1. _____		
2. _____		
3. _____		<i>annette</i>
4. _____		<i>please write check</i>

EMPLOYEE: *Sandy Smith*
2000 MOORES RIVER DR

APPROVED: *Mail to*

MONMARA TERMINAL GARAGE
DETROIT METROPOLITAN
WAYNE COUNTY AIRPORT

*ST
im
J*

Rept# 79045

03/26/07 16:21 LR 3 AR 1 INR128074
03/26/07 11:01 IN 03/26/07 16:21 OUT

Ticket AD09311

\$17 Max/Day \$ 34.00

Ticket Fee \$ 4.00

VISA \$ 4.00-

XXXXXXXXXXXX3424

Approval No.: 023811

Reference No.: 1100110000010104

Change Due \$ 0.00

THANK YOU FOR YOUR PATRONAGE
CITY CENTRAL PARKING
PHONE (734) 247-6725

VOUCHERED



(ST) Interview



Depart
Detroit, MI
Evansville, IN

Arrive
Evansville, IN
Detroit, MI

Date
25MAR07
26MAR07
Fare Code
QROV8N
QROV8N

E-Ticket Nbr: E0122146370299
Issued Date: 23MAR07
Name/Place of Issue: NWA.COM US E-TICKET TAI
MPLS/ST PAUL MN

NOVICK/SANFORD.B

Total Fare This Ticket: USD 409.91

FARE 366.15
US TAX 27.46
DOM SEGMENT FEE 6.80
OTHER TAX 9.50
TOTAL USD 409.91

Form of Payment: VISA
Card Nbr: XXXXXXXXXXXXX2163
E-Ticket Nbr: E0122146370299
Confirmation Nbr: 3ZXFPM

Endorsements, Restrictions:
NON-REFUNDABLE/PENALTY FOR CHANGES

VOUCHER

Transportation subject to terms of carriage
printed inside ticket jacket

Page 1 of 1

PASSENGER RECEIPT

JS

GUEST FOLIO

537 ROOM NOVIK/SANFORD/MR 142.00 RATE 03/26/07 DEPART 11:00 TIME 1860 ACCT#
KING TYPE 03/25/07 ARRIVE 13:00 TIME
14 2000 MOORES RIVER DR PASSPORT: BKXXXXXXXXXXXX8924
ROOM CLERK LANSING ADDRESS MI 489101016 PAYMENT MR#: XXXXX8086

JS

DATE	REFERENCE		CHARGES	CREDITS	BALANCE DUE
03/25	ROOMSERV	0449BJ	37.89		
03/25	STRATOS	ZBH	10.70		
03/25	ROOM	537, 1	142.00		
03/25	ROOM TAX	537, 1	8.52		
03/25	CITY TAX	537, 1	8.52		
03/26	BK CARD			\$207.63	

CEO interview

TO BE SETTLED TO: VISA CURRENT BALANCE .00

THANK YOU FOR CHOOSING MARRIOTT! TO EXPEDITE YOUR CHECK-OUT, PLEASE CALL THE FRONT DESK, OR PRESS "MENU" ON YOUR TV REMOTE CONTROL TO ACCESS VIDEO CHECK-OUT.

GET ALL YOUR HOTEL BILLS BY EMAIL BY UPDATING YOUR MARRIOTT REWARDS PREFERENCES. OR, ASK THE FRONT DESK TO EMAIL YOUR BILL FOR THIS STAY. SEE "INTERNET PRIVACY STATEMENT" ON MARRIOTT.COM

VOUCHERED

It's MegaBonus time! Time to dream MEGA-big about your next vacation. Stay with Marriott between March 1 and May 31, 2007 and receive your MegaBonus! Register today at MarriottRewards.com or 1-888-MARRIOTT.

A Colorful Spring Break awaits you at www.Gifts.Marriott.com Receive a FREE Samsonite suitcase with each VacationCard purchase! Offer valid on \$1000 or \$2000 VacationCard purchases through 4/9/07. Pack more into your Spring Break with this great offer!

MARRIOTT REWARDS ACCOUNT # XXXXX8086
DATE 03/25/07 - 03/26/07 REVENUE IF APPLICABLE \$199.11
BASE POINTS EARNED: 1991 ADDITIONAL POINTS MAY APPLY
FOR ACCOUNT ACTIVITY CALL 801-468-4000
OR LOG ON TO WWW.MARRIOTTREWARDS.COM.

This statement is your only receipt. You have agreed to pay in cash or by approved personal check or to authorize us to charge your credit card for all amounts charged to you. The amount shown in the credits column opposite any credit card entry in the reference column above will be charged to the credit card number set forth above. (The credit card company will bill in the usual manner.) If for any reason the credit card company does not make payment on this account, you will owe us such amount. If you are direct billed, in the event payment is not made within 25 days after check-out, you will owe us interest from the check-out date on any unpaid amount at the rate of 1.5% per month (ANNUAL RATE 18%), or the maximum allowed by law, plus the reasonable cost of collection, including attorney fees.

Signature X _____

FOR RESERVATIONS AT ANY MARRIOTT HOTEL, CALL (800) 228 9290

6-25
Rev



SW *SO*
CEO interview

Sanford Novick
 2000 Moores River Drive
 Lansing, MI 48910
 US

A/R Number
 Group Code
 Folio/Invoice No.
 Reference #

Room No. 105 Page No. 1 of 1
 Arrival 04-20-07 Cashier No. 107
 Departure 04-21-07 User ID ZSTONE

www.hiexpress.com/hendersonky

Date	Description	Charges	Credits
04-20-07	*Accommodation	105.00	
04-20-07	State Tax	6.30	
04-20-07	Occupancy Tax	4.46	
Total		115.76	0.00
Balance		115.76	

Thank you for staying at the Holiday Inn Express Henderson. Qualifying points for this stay will automatically be credited to your account. To make additional reservations online, update your account information or view your statement please visit www.priorityclub.com. We look forward to welcoming you back soon.

Guest Signature: _____

I have received the goods and / or services in the amount shown hereon. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

Holiday Inn Express Henderson
 2826 US 41 North
 Henderson, KY 42420
 Telephone: (270) 869-0533 Fax: (270) 869-0539
www.hiexpress.com/hendersonky

VOUCHERED



WorldPerks Visa Signature

JD

1st interview

JD



April Statement for activity from Mar. 06, 2007 through Apr. 04, 2007
SANFORD B NOVICK and KATHY C BRIGHT NOVICK

Inquiries: 1-877-978-7444
BNK 128 02 Page 1 of 2

Your WorldPerks® Visa® Signature Card account at a glance

Account # [REDACTED]

Activity Summary

Previous Balance	\$2,048.56
Payments and Credits	\$2,048.56
Purchases, Advances & Other Debits	\$3,684.39
FINANCE CHARGES	\$0.00
New Balance	\$3,684.39

Credit and Payment Information

Revolving Line of Credit	\$22,500.00
Revolving Line Available	\$18,815.67
Minimum Payment Due (Current Month)	\$37.00
Minimum Payment Due (Past Due)	\$0.00
Total New Minimum Payment Due	\$37.00
Payment Due Date	Apr. 24, 2007

To reduce or avoid paying additional finance charges on your purchase balance, pay the total new balance of \$3,684.39 by 04/24/07. Any cash balance or balance transfer balance will continue to accrue daily interest until the date your payment is received

Transactions	Post Date	Trans Date	Ref Nbr	Description of Transaction	Amount
Payments and Credits	03/15	03/15	0149	PAYMENT THANK YOU	2,048.56 CF
Purchases, Advances, Debits	03/09	03/08	2443	THRIFTY CAR RENTAL-MSY KENNER LA	97.08
				03/07/07 FOR 03 DAYS RENTL: GU0382292	
	03/12	03/09	8169	L&L FOODS/ATLAS DRU LANSING MI	77.85
	03/16	03/14	0464	NWA AIR 0122145909839 800-2252525 MN	409.91
				NOVICK/SANFO 03/25/07	
				DETROIT MTRO TO EVANSVILLE	
				EVANSVILLE TO DETROIT MTRO	
	03/16	03/15	5998	UNIVERSAL EXPLORER 800-883-4416 FL	106.71
	03/22	03/21	0471	L&L FOODS/ATLAS DRU LANSING MI	19.38
	03/23	03/21	0101	RITE AID STORE 1486 LANSING MI	22.21
	03/26	03/23	2480	NWA AIR 0122146370299 800-2252525 MN	100.00
				NOVICK/SANFO 03/25/07	
				DETROIT MTRO TO EVANSVILLE	
				EVANSVILLE TO OFF-AIRPORT	
				OFF-AIRPORT TO OFF-AIRPORT	
				OFF-AIRPORT TO OFF-AIRPORT	
	03/30	03/29	0836	GAR*GARNET HILL 800-622-6216 NH	178.95
	04/02	03/29	0472	NWA AIR 0122146648904 800-2252525 MN	1,314.15
				BRIGHTNOVICK 05/29/07	
				DETROIT MTRO TO LON-GATWICK	
				LON-GATWICK TO DETROIT MTRO	
	04/02	03/29	0480	NWA AIR 0122146648905 800-2252525 MN	1,314.15

*CHANGE FEE
DUE TO CHANGE
OF INTERVIEW
SCHEDULE →*

Continued on Next Page

VOUCHERED



MARK BAILEY
KENERGY CORP

Account Number: 4608 0808 6037 4552
Closing Date: 05/16/07
Credit Limit: \$25,000 Available Credit: \$23,774



Account Inquiries



Customer Service:
(800) 299-9842

To Report a Card Lost or Stolen:
(727) 570-4881 LOCAL
(866) 604-0381 TOLL-FREE



Please Direct Written Inquiries to:
CUSTOMER SERVICE
PO BOX 30495
TAMPA, FL 33630



To view or pay your account on-line:
www.eZCardInfo.com

Account Summary

Previous Balance	\$	299.80	C
Purchases	+	1225.43	
Cash	+	0.00	
Credits	-	0.00	
Payments	-	299.80	
Insurance	+	0.00	
Other Debits	+	0.00	
Finance Charges	+	0.00	
NEW BALANCE	\$	1,225.43	Ant

Payment Information



Total Minimum Payment Due \$1225.43
Payment Due Date 06/10/07

Minimum Payment	\$	1225.43
Past Due Amount	\$	0.00
Over Limit / Fees	\$	0.00

Mail Payments to: VISA PO BOX 4521 CAROL STREAM IL 60197-4521

Important News

MANAGE YOUR CARD ACCOUNT ONLINE. IT'S FREE! IT'S EASY! SIMPLY GO TO WWW.EZCARDINFO.COM AND ENROLL IN OUR ONLINE SERVICE. YOU CAN REVIEW ACCOUNT INFORMATION, TRACK SPENDING, SET ALERT NOTIFICATIONS, DOWNLOAD FILES, AND MUCH MORE. MANAGING YOUR ACCOUNT IS FAST, SECURE AND EASY WITH EZCARDINFO. ENROLL TODAY!

Account Activity Since Your Last Statement

Trans Date	Post Date	MCC Code	Reference Number	Description	Amount
04/17	04/22	3695	24717057110311103110427	EMBASSY SUITES LEXINGTON KY	\$ 157.65 C
04/20	04/23	3509	24610437112004087149921	MARRIOTT HOTELS #42 EVANSVILLE IN	90.00 C
04/21	04/23	5812	24445007113805789467846	WOLFS RESTAURANT/TAVERN HENDERSON KY	31.00 C
05/04	05/06	5812	24445007125818772581867	TUMBLEWEED SOUTHWEST GRIL HENDERSON KY	165.31 C
05/05	05/07	3690	24610437126004053445117	COURTYARD BY MARRIOTT-LEX LEXINGTON KY	169.00 C
05/10	05/11	7523	24717057131131313231903	EVANSVILLE REGIONAL AIRPO EVANSVILLE IN	14.25 C
05/10	05/13	3501	24266577131286699800515	HOLIDAY INNS CAPITOL WASHINGTON DC	598.22 C

VOUCHERED

PAYMENTS, ADJUSTMENTS AND OTHERS



EMPLOYEE TRIP REPORT

EMPLOYEE: Mark Bailey DATE: 4/27/07
 DATES OF TRIP: 4/21/07
 LOCATION: WOLF'S Restaurant - Henderson, Ky
 PURPOSE: CEO Interviews

Mode of Transportation - Employee Vehicle Company Vehicle # _____ Airline _____

<u>EXPENSES</u>	<u>CASH</u>	<u>CHARGE</u> <small>(INCLUDING CREDIT CARDS)</small>
MEALS	_____	<u>36.00</u>
LODGING	_____	_____
TRANSPORTATION	_____	_____
OTHER	_____	_____
TOTAL \$	_____	<u>36.00</u>

*MUST AGREE WITH
EMPLOYEE TRAVEL EXPENSE VOUCHER
Form AT-57

NOTE: ATTACH ALL REQUIRED
RECEIPTS, BOTH CASH AND CHARGE, TO
Form AT-57

NARRATIVE REPORT: (USE REVERSE SIDE IF NEEDED)

VOUCHERED

EMPLOYEE SIGNATURE: Mark Bailey APPROVED: _____



EMPLOYEE TRAVEL EXPENSE VOUCHER

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS	4/24/07					7.75
TIPS	7.75					
CAB FARE						
TOLL						
OTHER (DESCRIBE)						
ENTERTAINMENT*						
1. Lunch	23.25					23.25
2.						
3.						
4.						
NUMBER MILES FROM PERSONAL VEHICLE _____ X \$ 0.31						---
TOTAL						31.00
LESS PERSONAL EXPENSE						---
LESS ADVANCE						---
VOUCHERED BALANCE						31.24

LOCATION: Wolf's Restaurant - Henderson
 BUSINESS PURPOSE: CEO Candidate Interviews

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1. Wolf's	Gary Stone - CEO candidate Kay " " - CEO spouse	CEO Interview
2.	Sarah Bailey - my spouse	
3.		
4.		

USE REVERSE SIDE IF NEEDED

EMPLOYEE: Pat Bailey APPROVED: _____

MOLFF'S RESTAURANT/TU
31 H GREEN ST
HENDERSON, KY 42420
THANK YOU

BATCH: 918
3-A-L-E-S 0-2-H-F-1
76316016
136004059000

SENDER: 7

8902
TYPE: VISA
TX TYPE: PURCHASE
DATE: APR 21 07 12:59:55

AMOUNT \$26.82

TTP

3/1

4552

EXP: 11/11

AP: 004542
NAME: KENNEDY CORP

VOUCHERED

CARDHOLDER'S RECEIPT OF GOODS
AND/OR SERVICES IN THE PRESENCE OF THE
CASHIER HEREON AGREES TO PERFORM
THE OBLIGATIONS SET FORTH BY THE
CARDHOLDER'S AGREEMENT WITH THE ISSUER

PLEASE CONTACT
CUSTOMER

CUSTOMER

CEB
Tobacco
George Stone
Kay Stone
Susan Barley
Mark Sales



EMPLOYEE TRIP REPORT

EMPLOYEE: Mark Bailey DATE: 5/11/07

DATES OF TRIP: 5-8 thru 10-27

LOCATION: Washington DC

PURPOSE: Attend KACE Congressional Breakfast & Participate in Bay Rivers Unwind Financial Analysis

Mode of Transportation - Employee Vehicle Company Vehicle # Airline

EXPENSES	CASH	CHARGE (INCLUDING CREDIT CARDS)
MEALS	<u>9.18 C</u>	<u>28.00 C</u>
LODGING		<u>570.22 C</u>
TRANSPORTATION	<u>55.00</u> receipts for \$40 see below	
OTHER <u>Parking</u>		<u>14.25 C</u>
TOTAL \$	<u>64.18</u> <i>FW</i>	<u>612.47</u> <i>FW</i>

*MUST AGREE WITH EMPLOYEE TRAVEL EXPENSE VOUCHER Form AT-57

NOTE: ATTACH ALL REQUIRED RECEIPTS, BOTH CASH AND CHARGE, TO Form AT-57

NARRATIVE REPORT: (USE REVERSE SIDE IF NEEDED)

Please bill Bay Rivers for these expenses.

No receipt for cab ride from the Holiday Inn on Capital Hill to the Hyatt Regency - 15 Cash

VOUCHERED

EMPLOYEE SIGNATURE: Mark Bailey APPROVED: _____

EVANSVILLE REGIONAL AIRP
7501 BUSINESS DR
EVANSVILLE, IN, 47726
812-421-4869

Sale

To: 60055000636355579300
05/18/07

21:31:02

VISA

*****5552

Acct Code: 000001

Invoice#: 000049

Total:

\$ 14.25

Customer Copy
Thank you

DUPLICATED

Holiday Inn[®] Capitol

Mark Bailey
US

Membership No.
 A/R Number
 Group Code KEC
 Folio/Invoice No. 244196

Room No.	802	Page No.	1 of 1
Arrival	05-08-07	Cashier No.	703
Departure	05-10-07	User ID	YTG

www.holiday-inn.com/wash-capitol

Date	Description	Charges	Credits
05-08-07	*Smithson's #802 : CHECK #4452	28.00	
05-08-07	*Accommodation	249.00	
05-08-07	Room Tax	36.11	
05-09-07	*Accommodation	249.00	
05-09-07	Room Tax	36.11	

Total	598.22	0.00
Balance	598.22	

Guest Signature: _____

I have received the goods and / or services in the amount shown herein. I agree that my liability for this bill is not waived and agree to be held personally liable in the event that the indicated person, company, or association fails to pay for any part or the full amount of these charges. If a credit card charge, I further agree to perform the obligations set forth in the cardholder's agreement with the issuer.

VOUCHERED

Holiday Inn Capitol
 550 C Street SW
 Washington, D.C. 20024
 Telephone: (202) 479-4000 - Fax: (202) 479-4353



EMPLOYEE TRAVEL EXPENSE VOUCHER

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS	5/8/07	5/9/07	5/10/07			37 18
TIPS	28 00		9 18			
CAB FARE	25 00	30 00				55 00
TOLL						
OTHER (DESCRIBE)						
<i>Hotel</i>	285 11	285 11				570 22
<i>Parking - Airport</i>			14 25			14 25
ENTERTAINMENT*						
1. _____						
2. _____						
3. _____						
4. _____						
NUMBER MILES FROM PERSONAL VEHICLE _____ X \$ 0.31						—
TOTAL						676 65
LESS PERSONAL EXPENSE						—
LESS ADVANCE						—
BALANCE						

LOCATION: Washington DC

BUSINESS PURPOSE: Big Rivers Meeting on Unwind Financials

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1. _____	_____	_____
2. _____	_____	_____
3. _____	_____	_____
4. _____	_____	_____

VOUCHERED

USE REVERSE SIDE IF NEEDED

EMPLOYEE: ma T Zuley

APPROVED: _____



EMPLOYEE TRIP REPORT

EMPLOYEE: Mark Beley DATE: 5/16/07

DATES OF TRIP: 5/16-17

LOCATION: Staff Luncheon - Henderson, LAAC event - Frankfurt

PURPOSE: Staff mtg, LAAC participation in Governor's Gala

Mode of Transportation - Employee Vehicle Company Vehicle # Airline

<u>EXPENSES</u>	<u>CASH</u>	<u>CHARGE</u> <small>(INCLUDING CREDIT CARDS)</small>
MEALS		<u>165.31</u> ✓
LODGING		<u>169.00</u> ✓
TRANSPORTATION		
OTHER		
TOTAL \$		<u>334.31</u> ✓

*MUST AGREE WITH
EMPLOYEE TRAVEL EXPENSE VOUCHER
Form AT-57

NOTE: ATTACH ALL REQUIRED
RECEIPTS, BOTH CASH AND CHARGE, TO
Form AT-57

NARRATIVE REPORT: (USE REVERSE SIDE IF NEEDED)

921 1 102

VOUCHERED

EMPLOYEE SIGNATURE: Mark Beley APPROVED: _____

0027

Server: STACY P (11933) Rec: 15
05/04/07 12:55, Swiped T: 23 Term: 4

TUMBLEHEAD HENDERSON
1624 U.S. HWY 41 NORTH
HENDERSON, KY 42420
(270)863-9806
MERCHANT #:

CARD TYPE ACCOUNT NUMBER
VISA XXXXXXXXXXXX4552
Name: KENERGY CORP
OO TRANSACTION APPROVED
AUTHORIZATION #: 003655
Reference: 050401000027
TRANS TYPE: Credit Card SALE

CHECK: 144.82

TIP: 20.49

ADDL. TIP: _____

TOTAL: 165.31

X _____
VOUCHERED

Duplicate Copy

CARDHOLDER WILL PAY CARD ISSUER ABOVE
AMOUNT PURSUANT TO CARDHOLDER AGREEMENT
Please Sign and Total Both Copies



LEXINGTON
 775 NEWTOWN COURT
 LEXINGTON, KENTUCKY 40511
 859-253-4646

GUEST FOLIO

Thank you for selecting Courtyard by Marriott. We trust that your experience with us has included warm and gracious service, and the type of accommodations expected.

We look forward to serving you again on future trips. For additional reservations, call our toll-free reservation number, (800) 321 2211.

LEXINGTON Courtyard Staff

GUEST NAME	M. BAILEY	ROOM	222	WKNE
		ROOM TYPE	GENR	
		NO. OF GUESTS	2	
		RATE	149.00	
	LEISURE	CLERK		
ARRIVE	04May07	TIME	05:45p	DEPART
				05May07
				TIME
				FOLIO #
				T1-51048

DATE	REFERENCE NUMBER	DESCRIPTION	CHARGES	CREDITS
04May07	RP222	ROOM CHARGE	149.00	
04May07	T2222	State Occupancy Tax	1.49	
04May07	T4222	FAYETTE COUNTY TAX	8.94	
04May07	T1222	KENTUCKY STATE TAX	9.57	
05May07	VI222	Visa		169.00-

* CARD #: VIXXXXXXXXXXXXX4552/XXXX *				
* Amount: 169.00 Auth: 002832 *				
* ** Signature on File ** *				

	**	BALANCE	**	.00

Marriott Rewards Club Member: XXXXX2671. Retain this receipt for your records.

Latest News From Marriott Rewards

It's MegaBonus time! Time to dream MEGA-big about your next vacation. Stay with Marriott between March 1 and May 31, 2007 and receive your MegaBonus! Register today at MarriottRewards.com or 1-888-MARRIOTT. **VOUCHERED**

Honor Moms, Dads and Grads with a great gift value! Purchase a Marriott Golf, Spa or Dining GiftCard for \$250 or more, receive a \$50 bonus coupon for dining, spa or a free round of golf. Visit www.Gifts.Marriott.com for more details.

As requested, a final copy of your bill will be emailed to you at: SBAILEY6@ADELPHIA.NET

GUEST SIGNATURE _____
 COURTYARD RESERVATIONS (800) 321 2211



EMPLOYEE TRAVEL EXPENSE VOUCHER

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS	5/4/07					
TIPS	16 53					16 53
CAB FARE						
TOLL						
OTHER (DESCRIBE)						
<i>Hotel</i>	169 00					169 00
ENTERTAINMENT*						
1. <i>Staff Luncheon</i>	178 78					178 78
2.						
3.						
4.						
NUMBER MILES FROM PERSONAL VEHICLE _____ X \$ 0.31						---
TOTAL						334 31
LESS PERSONAL EXPENSE						---
LESS ADVANCE						---
BALANCE						234 31

LOCATION: *Staff Luncheon - Henderson, Hotel - Lexington*

BUSINESS PURPOSE: *Staff meeting, KAC Table - Government*

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1. <i>Tumbleweed</i>	<i>D. Hayden, Keith's Phillips, D. Hamilton, W. Bryant</i>	<i>Staff meeting</i>
2.	<i>C. Owen, G. Ford, R. Payne</i>	
3.	<i>S. Thompson</i>	
4.		

VOUCHER#

EMPLOYEE: *me T. Gule*

APPROVED: _____



EMPLOYEE TRIP REPORT

EMPLOYEE: Mark Bailey DATE: 3/28/07
 DATES OF TRIP: 3/26/07
 LOCATION: Evansville, TN
 PURPOSE: Kenergy CEO Interviews

Mode of Transportation - Employee Vehicle Company Vehicle # _____ Airline _____

<u>EXPENSES</u>	<u>CASH</u>	<u>CHARGE</u> <small>(INCLUDING CREDIT CARDS)</small>
MEALS	_____	<u>12.86</u>
LODGING	_____	_____
TRANSPORTATION	_____	_____
OTHER	_____	<u>77.14</u>
TOTAL \$	_____	<u>90.00</u>

*MUST AGREE WITH
EMPLOYEE TRAVEL EXPENSE VOUCHER
Form AT-57

NOTE: ATTACH ALL REQUIRED
RECEIPTS, BOTH CASH AND CHARGE, TO
Form AT-57

NARRATIVE REPORT: (USE REVERSE SIDE IF NEEDED)

Kenergy CEO Interviews - Lunch for
Beard Search Committee members &
Scott Fry of Fry Coff & Associates & Self.

VOUCHERED

EMPLOYEE SIGNATURE: Mark Bailey APPROVED: _____

CREDIT CARD PURCHASE

HARRIOTT EVANSVILLE AIRPORT F&B
7191 HIGHWAY 41 NORTH
EVANSVILLE, INDIANA 47725

STATION ID : EWAR99901

THANK YOU!

ACCOUNT : XXXXXXXXX-XXXX52
EXP DATE: XX/XX CARD : VISA
NAME : CORP/ENERGY
AUTH : APPROVAL 004932
REC NO. : 007
DATE : MONDAY MAR 26 2007
TIME : 12:02:01
SERVER : 000
AMOUNT : \$ 78.28

TIP

TOTAL

98-

CUSTOMER CONFIRMED

~~CEO~~

Interview

Lunch

SCOTT Fry -

RAY COOK

Bill Duffin

Glenn Cox

Sandy Lushel

Mark Matheny

Mark Roney



EMPLOYEE TRAVEL EXPENSE VOUCHER

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS	3/26/07					12.86
TIPS	12.86					
CAB FARE						
TOLL						
OTHER (DESCRIBE)						
ENTERTAINMENT*						
1. Lunch	77.14					77.14
2.						
3.						
4.						
NUMBER MILES FROM PERSONAL VEHICLE _____ X \$ 0.31						---
TOTAL						90.00
LESS PERSONAL EXPENSE						---
LESS ADVANCE						---
BALANCE						90.00

LOCATION: Ellettsville, IN.

BUSINESS PURPOSE: Kenergy CEO Interviews

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1. Marriott - Ellettsville	Sandy Wood - Board member	CEO Interviews
2.	Bill Duffin - " "	
3.	Glenn Cox - " "	
4.	Mike Malone - " "	
USE REVERSE SIDE IF NEEDED		SCOTT PRY - pay off

EMPLOYEE: MaT Galy

APPROVED: _____



EMPLOYEE TRIP REPORT

EMPLOYEE: Mark Bailey DATE: 4/18/07
DATES OF TRIP: 4/16 & 17/07
LOCATION: Lexington Ky
PURPOSE: KAC Spring Manager's Meeting

Mode of Transportation - Employee Vehicle Company Vehicle # _____ Airline _____

<u>EXPENSES</u>	<u>CASH</u>	<u>CHARGE</u> <small>(INCLUDING CREDIT CARDS)</small>	<p>*MUST AGREE WITH EMPLOYEE TRAVEL EXPENSE VOUCHER Form AT-57</p> <hr/> <p>NOTE: ATTACH ALL REQUIRED RECEIPTS. BOTH CASH AND CHARGE, TO Form AT-57</p>
MEALS	<u>13.01 c</u>	_____	
LODGING	_____	<u>157.65 c</u>	
TRANSPORTATION	_____	_____	
OTHER	_____	_____	
TOTAL \$	<u>13.01 c</u>	<u>157.65 c</u>	

NARRATIVE REPORT: (USE REVERSE SIDE IF NEEDED)

VOUCHERED

EMPLOYEE SIGNATURE: Mark Bailey APPROVED: _____



EMBASSY SUITES HOTEL

1801 Newtown Pike • Lexington, KY 40511 (859) 455-5000 • Fax (859) 455-5001 For reservations across the nation 1-800-EMBASSY or www.embassysuites.com

Name & Address

LEY, MARK / BOX 1389 OWENSBORO, KY 42302 US

Room 329/KNGN Arrival Date 04/16/07 5:11PM Departure Date 04/17/07

Adult/Child 2/0 Room Rate \$139.00

RATE PLAN C-KAE HH# AL: BONUS AL: CAR:

Confirmation: 84735653

04/17/07 PAGE 1

Table with columns: DATE, REFERENCE, DESCRIPTION, AMOUNT. Includes line items for Guest Room, taxes, and a balance of \$157.65. Includes Hilton Honors logo and a thank you message.

THANK YOU

VOUCHERED

EXPRESS CHECK-OUT

Good Morning! We hope you enjoyed your stay. With Express Check-Out there is no need to stop at the Front Desk to check out.

- Please review this statement. It is a record of your charges as of late last evening. For any charges after your account was prepared, you may: + pay at the time of purchase + charge purchases to your account... Please call the Front Desk if you wish to extend your stay or if you have any questions about your account.

Summary table with fields: DATE OF CHARGE, FOLIO NO /CHECK NO., AUTHORIZATION, PURCHASES & SERVICES, TAXES, TIPS & MISC, TOTAL AMOUNT (0.00).

1/2 - M Bailey
1/2 - S Bailey

Thank you for dining with
P.F. Chang's China Bistro.
9120 Shelbyville Rd.

Server: Stewart 04/17/2007
Table 205/1 6:20 PM
Guests: 2

#40029

Kung Pao SS	13.50
Lucky Eight Dessert	9.00
Subtotal	21.50
Tax	1.29
Total	22.79

Balance Due 22.79

Treat your co-workers, friends
& family to the P.F. Chang's
experience. Ask your server
about gift cards or
order on line at
www.pfchangs.com.

1/2 - M Bailey
1/2 - S Bailey

VOUCHERED



EMPLOYEE TRAVEL EXPENSE VOUCHER

	DATE	DATE	DATE	DATE	DATE	TOTAL
MEALS	4/16/07	4/17/07				11.40
TIPS		1.61				1.61
CAB FARE						
TOLL						
OTHER (DESCRIBE)						
<i>Lodging</i>	157.65					157.65
ENTERTAINMENT*						
1.						
2.						
3.						
4.						
NUMBER MILES FROM PERSONAL VEHICLE _____ X \$ 0.31						
TOTAL						170.66
LESS PERSONAL EXPENSE						
LESS ADVANCE						
BALANCE						170.66

LOCATION: Lexington, Ky

BUSINESS PURPOSE: KACE Spring Manager's Meeting

*ENTERTAINMENT PLACE	INDIVIDUALS ENTERTAINED	PURPOSE OF ENTERTAINMENT
1.		
2.		
3.		
4.		

VOUCHERED

USE REVERSE SIDE IF NEEDED

EMPLOYEE: _____ APPROVED: _____

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 4) Refer to Kenergy's Response to Staff's Second Data Request, Item 23. Kenergy provides information in this response demonstrating that employee levels decreased by 10.86 percent from December 31, 2004 through December 31, 2007.

a. Explain this decrease in Kenergy's workforce.

b. Explain whether this decrease in Kenergy's workforce has been achieved by increased usage of contract labor.

c. Discuss whether Kenergy's service to its customers has deteriorated as a result of this workforce reduction.

d. In Kenergy's Application, Exhibit 5, Page 7, Line 47, Kenergy states that test-year overtime labor was limited due to "budget constraints" and that the limited level of overtime is not sustainable over the long term. Discuss the impact that the limited overtime hours in conjunction with the workforce reductions, noted above, had on the quality of service provided to Kenergy's customers during the test year.

Response a & b) The decrease is mainly due to a transfer of vehicle repair and vegetation management work to outside contractors.

c) Since the vehicle repair and vegetation management areas do not directly impact the time to perform extension of new services or outage restoration time, service to customers did not deteriorate. This conclusion is also supported by customer survey results.

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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d) Kenergy's objective was to reduce any "discretionary overtime" that did not directly affect customer service during 2007 to, hopefully, enable it to achieve a minimum times interest ratio of 1.50 for 2007.

Witness) Sanford Novick

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 5) Provide a comparison of annual budgeted overtime hours to annual actual overtime hours for Kenergy employees during the years 2003 through 2007.

Response)		Annual Budgeted	Annual Actual
	<u>Year</u>	<u>Overtime Hours</u>	<u>Overtime Hours</u>
	2007	20,751	23,761
	2006	25,248	38,684
	2005	29,633	34,329
	2004	29,332	40,195
	2003	26,396	31,492

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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- Item 6)** Refer to Kenergy's Response to Staff's Second Data Request, Item 20 and 21.
- a. Provide the number of customers, by rate code, for each billing cycle listed on pages 3 and 5 of Item 20.
 - b. Refer to pages 3 and 5 of Item 20. The heading for column 5 references the second month, February, with a "2". Should the reference be to December?
 - c. As shown in Item 20, the unbilled revenue accrued at the end of each fiscal year generally consists of two components: 1) All December sales which were unbilled as of December 31, and 2) the portion of the November sales that was unbilled as of December 31. Discuss how the November portion of the unbilled revenue adjustment does not result in a mismatch of revenues and expenses when considering that the "unpaid power costs" adjustment shown in Item 21 accounts for power purchased for December sales but not any portion of the November sales.

- Response**
- a) Item 6, page 2 of 2, contains the above referenced information.
 - b) Yes.
 - c) Kenergy has prepared a modified adjustment (Exhibit 5, page 5) shown as Item 6, page 6 of 6, with the supporting detail shown on Item 6, pages 2-5. The adjustment would increase proforma non-dedicated power cost by \$9,118, test year normalized KWH purchased by 4,541, and decreases KW by 1,037. These amounts are inconsequential to the cost of service study results.

Witness) Steve Thompson

Kenergy Corp.
Response to Commission Data Request No. 3
Item 6a

Line No.	a	b	c	d	e	f	g	h	i	j	k	l	m
	Rate Code 1	Rate Code 1	Rate Code 1	Rate Code 4	Rate Code 4	Rate Code 2	Rate Code 2	Rate Code 3A	Rate Code 3B	Rate Code 2A	Class S	Total # Billed	Percent of Total
	Class A	Class B	Class C	Class E	Class I	Class J	Class N	Class N	Class N	Class O	444.000		
	440.100	440.200	442.100	445.000	442.101	445.100	442.200	442.200	442.200	442.103			
1	Jan-08												
2	Cycle 1	3,051	33	692	7	161	5	7			6	3,962	7.3%
3	Cycle 3	3,778	1	460	40	46	7				7	4,339	7.9%
4	Cycle 6	4,493	1	481	46	53	20	1			17	5,112	9.4%
5	Cycle 8	4,695	35	1,091	26						1	5,848	10.7%
6	Cycle 10	3,265	3	763	72	33	10				5	4,151	7.6%
7	Cycle 13	4,106	48	474	48	282	40	2	1		26	4,979	9.1%
8	Cycle 15	3,890	16	866	50						1	4,823	8.8%
9	Cycle 17	3,182	5	611	69	47	40	1			7	3,962	7.3%
10	Cycle 20	4,500	12	570	53							5,135	9.4%
11	Cycle 21	2,826	13	633	42	12	1					3,527	6.5%
12	Cycle 24	3,626		852	69	46	12	1			5	4,611	8.4%
13	Cycle 27	3,458	2	631	36	46	11				2	4,186	7.7%
14												54,635	100.0%
15													
16													
17	Jan-07												
18	Cycle 1	3,031	31	690	7	158	2	6		1	5	3,931	7.3%
19	Cycle 3	3,756	1	448	40	45	7				8	4,305	7.9%
20	Cycle 6	4,455	1	478	44	41	20	1			16	5,056	9.3%
21	Cycle 8	4,677	36	1,081	27						1	5,822	10.8%
22	Cycle 10	3,255	2	742	71	33	10				4	4,117	7.6%
23	Cycle 13	4,021	49	471	49	282	39	2	1		26	4,891	9.0%
24	Cycle 15	3,846	16	862	53						1	4,778	8.8%
25	Cycle 17	3,153	5	595	69	48	41	1			7	3,919	7.2%
26	Cycle 20	4,480	11	563	53							5,107	9.4%
27	Cycle 21	2,808	12	623	44	12	1					3,500	6.5%
28	Cycle 24	3,616	1	833	69	43	12	1			5	4,580	8.5%
29	Cycle 27	3,422	2	636	36	43	10				2	4,151	7.7%
30												54,157	100.0%

KENERGY CORP.
RESPONSE TO COMMISSION'S THIRD DATA REQUEST
ITEM 6c

	(a) Jan. 2008 Cycle Billing	(b) % of Total Monthly Usage ¹	(c) % of Cycle Used During Nov. 2007 ²	(d) % of Nov. Power Bill Usage Billed in Jan. ³
1	1	7.3%	23 days/30 days = 76.7%	5.6%
2	3	7.9%	21 days/30 days = 70.0%	5.5%
3	6	9.4%	18 days/30 days = 60.0%	5.6%
4	8	10.7%	16 days/30 days = 53.3%	5.7%
5	10	7.6%	14 days/30 days = 46.7%	3.5%
6	13	9.1%	11 days/30 days = 36.7%	3.3%
7	15	8.8%	9 days/30 days = 30.0%	2.6%
8	17	7.3%	7 days/30 days = 23.3%	1.7%
9	20	9.4%	4 days/30 days = 13.3%	1.3%
10	21	6.4%	3 days/30 days = 10.0%	0.6%
11	24	8.4%	0 = 0.0	0.0%
12	27	7.7%	0 = 0.0	0.0%
13		100.0%		35.4%

¹ See Item 6, page 2 of 6, column m.

² See response to Commission's 2nd Data Request, Item 20, pages 3 and 5 of 6.

³ Column b times column 2.

MONTH ENDING 11/30/06

TO: KENERGY CORP - RURALS

ACCOUNT 005 KE

SERVICE FROM 11/01/06 THRU 11/30/06

COINCIDENTAL 186.574 11/21 7:00 A

SUBSTATION	COINCIDENTAL KW	KWH	L.F. COIN.	PREVIOUS READING	PRESENT READING	DIFF.	KW/KWH MULT.
Adams Lane	4,614	2,107,930	63.45	57270.260	59378.190	2107.930	1000
Beda	5,028	2,579,170	71.24	23130.550	25709.720	2579.170	1000
Beech Grove	2,903	1,498,090	71.67	11653.540	13151.630	1498.090	1000
Bon Harbor	3,421	1,709,810	69.41	12681.670	14391.480	1709.810	1000
Caldwell Springs	1,601	697,310	60.51	5062.680	5759.990	697.310	1000
Centertown	1,864	755,190	56.27	7300.450	8055.640	755.190	1000
Crossroads	4,206	1,828,950	60.40	12264.230	14093.180	1828.950	1000
Dermont	3,363	1,709,000	70.58	19924.800	21633.800	1709.000	1000
Dixon	3,396	1,498,300	61.28	9588.510	11086.810	1498.300	1000
East Owensboro	2,333	1,158,210	68.96	7751.220	8909.430	1158.210	1000
Geneva	4,598	2,303,760	69.59	6625.150	8928.910	2303.760	1000
Guffie	4,264	1,916,340	62.42	19801.440	21717.780	1916.340	1000
Hanson	2,471	894,500	50.28	7742.270	8636.770	894.500	1000
Hawesville	4,834	2,351,510	67.56	19270.200	21621.710	2351.510	1000
Horse Fork	4,294	3,140,120	101.57	25610.320	28750.440	3140.120	1000
Hudson Substation	4,128	2,513,370	84.57	92514.430	104917.420	12402.990	1000
Lewisport	5,735	3,079,110	74.57	16253.760	19332.870	3079.110	1000
Little Dixie	2,717	1,226,840	62.71	9166.060	10392.900	1226.840	1000
Lyon County	3,236	1,518,420	65.18	13315.470	14833.890	1518.420	1000
Maceo	2,268	1,044,380	63.96	8120.450	9164.830	1044.380	1000
Madisonville	6	23,220	503.91	16.940	40.160	23.220	1000
Marion	4,355	2,000,480	63.80	15956.790	17957.270	2000.480	1000
Masonville	1,769	979,450	76.90	10431.740	11411.190	979.450	1000
Morganfield	6,545	3,243,560	68.83	9666.900	12910.460	3243.560	1000
Niagara	4,944	2,092,480	58.78	16063.380	18155.860	2092.480	1000
Nuckols	3,771	1,888,120	69.53	17619.270	19507.390	1888.120	1000
Onton	3,843	1,654,600	59.80	14741.520	16396.120	1654.600	1000
Pilot	6,208	3,013,240	67.42	26288.450	29301.690	3013.240	1000
Pleasant Ridge	3,499	1,529,940	60.73	12939.760	14469.700	1529.940	1000
Providence	3,869	1,620,570	58.18	1841.010	3461.580	1620.570	1000
Ree Creek	4,581	1,949,740	59.11	15930.350	17880.090	1949.740	1000
Verport	1,215	679,040	77.62	21088.190	23324.850	2236.660	1000
Sacramento	2,349	1,093,780	64.67	8908.850	10002.630	1093.780	1000
Sebree	3,217	1,566,900	67.64	11560.800	13127.700	1566.900	1000
South Dermont	6,830	4,323,490	87.92	40628.680	44952.170	4323.490	1000
South Hanson	11,333	4,552,280	55.79	42072.190	46624.470	4552.280	1000
South Owensboro	4,303	3,775,830	121.88	39071.710	42847.540	3775.830	1000
St. Joe	2,479	1,319,730	73.95	10983.290	12303.020	1319.730	1000
Stanley	2,012	1,021,880	70.54	8005.890	9027.770	1021.880	1000
Sullivan	3,506	1,358,730	53.83	10048.830	11407.560	1358.730	1000
Thruston	6,253	2,686,240	59.66	23116.730	25802.970	2686.240	1000
Utica	4,523	1,956,970	60.09	16786.670	18743.640	1956.970	1000
Weaverton	3,285	1,520,900	64.30	12360.980	13881.880	1520.900	1000
Weberstown	4,458	1,917,770	59.75	13469.610	15387.380	1917.770	1000
West Owensboro	3,927	2,047,140	72.41	19120.520	21167.660	2047.140	1000
Whitesville	4,990	2,385,440	66.40	21127.870	23513.310	2385.440	1000
Wolf Hills	1,971	1,084,990	76.45	16433.750	17518.740	1084.990	1000
Yeager	36	22,600	88.17	134.430	157.030	22.600	1000
Zion	5,223	2,481,180	65.98	17846.630	20327.810	2481.180	1000

TOTAL 186,574 91,320,600
Times 35.4% 66,049 32,327,492 - Estimated Portion Billed in January 2007

ACTUAL DEMAND 186,574 KW TIMES \$7.3700000 EQUALS\$ 1,375,050.38
 DISCOUNT ADJUSTMENT - 184,638 X \$.6019297- EQUALS\$ 111,139.09-

SUB-TOTAL \$ 1,263,911.29

ENERGY 91,320,600 KWH AT \$.0204000 EQUALS\$ 1,862,940.24

SUB-TOTAL \$ 1,862,940.24

DEMAND AND ENERGY \$ 3,126,851.53

TOTAL AMOUNT DUE \$ 3,126,851.53

Estimated Portion Billed in January 2007 - Times 35.4% = 1,106,905.44
 Item (1)

MONTH ENDING 11/30/07

TO: KENERGY CORP - RURALS

ACCOUNT 005 KE

SERVICE FROM 11/01/07 THRU 11/30/07

COINCIDENTAL 189.504 11/30 7:00 A

SUBSTATION	COINCIDENTAL KW	KWH	L.F. COIN.	PREVIOUS READING	PRESENT READING	DIFF.	KW/KW MULT.
Adams Lane	4,243	1,840,530	60.16	86000.330	87840.860	1840.530	1000
Beda	5,456	2,615,690	66.49	57435.500	60051.190	2615.690	1000
Beech Grove	2,825	1,422,050	69.81	30202.400	31624.450	1422.050	1000
Bon Harbor	3,525	1,685,150	66.30	37676.520	39361.670	1685.150	1000
Caldwell Springs	1,503	683,800	63.08	13934.650	14618.450	683.800	1000
Centertown	1,769	748,890	58.72	16266.460	17015.350	748.890	1000
Crossroads	4,316	1,816,360	58.37	35175.530	36991.890	1816.360	1000
Dermont	3,551	1,707,210	66.68	45513.760	47220.970	1707.210	1000
Dixon	3,534	1,711,710	67.18	30640.390	32352.100	1711.710	1000
East Owensboro	2,514	1,201,020	66.25	25528.280	26729.300	1201.020	1000
Geneva	4,818	2,240,730	64.51	35555.090	37795.820	2240.730	1000
Guffie	4,337	1,926,770	61.61	45373.240	47300.010	1926.770	1000
Hanson	2,149	881,070	56.86	3759.220	4640.290	881.070	1000
Hawesville	4,892	2,321,110	65.80	50972.420	53293.530	2321.110	1000
Horse Fork	4,959	3,541,830	99.05	73799.030	77340.860	3541.830	1000
Hudson Substation	3,856	2,376,520	85.49	251591.400	264502.800	12911.400	1000
Lewisport	5,722	3,075,920	74.56	57764.480	60840.400	3075.920	1000
Little Dixie	2,354	1,194,940	70.39	24724.910	25919.850	1194.940	1000
Lyon County	3,374	1,540,690	63.33	34347.220	35887.910	1540.690	1000
Maceo	2,424	1,072,050	61.35	22128.000	23200.050	1072.050	1000
Madisonville	3,272	1,598,890	67.77	12680.760	14279.650	1598.890	1000
Marion	4,523	2,031,470	62.29	41611.600	43643.070	2031.470	1000
Masonville	1,795	946,000	73.10	25382.980	26328.980	946.000	1000
Morganfield	6,402	3,165,900	68.59	51129.020	54294.920	3165.900	1000
Niagara	5,333	2,254,370	58.63	44125.610	46379.980	2254.370	1000
Nuckols	4,031	1,991,180	68.52	43441.770	45432.950	1991.180	1000
Onton	3,768	1,564,380	57.58	35030.810	36595.190	1564.380	1000
Pikepot	6,091	2,992,100	68.13	49691.140	52683.240	2992.100	1000
Pleasant Ridge	3,616	1,611,070	61.80	32979.860	34590.930	1611.070	1000
Providence	4,086	1,628,530	55.28	22611.210	24239.740	1628.530	1000
Rock Creek	4,737	1,936,280	56.70	43136.250	45072.530	1936.280	1000
Verport	1,082	963,600	123.50	48456.890	50894.550	2437.660	1000
Sacramento	2,576	1,061,910	57.18	8113.590	9175.500	1061.910	1000
Sabree	3,327	1,546,810	64.48	32335.430	33882.240	1546.810	1000
South Dermont	6,331	3,888,940	85.20	103395.910	107284.850	3888.940	1000
South Hanson	9,234	3,531,310	53.04	93216.480	96747.790	3531.310	1000
South Owensboro	4,633	3,692,950	110.55	93000.040	96692.990	3692.950	1000
St. Joe	2,608	1,290,810	68.64	29471.680	30762.490	1290.810	1000
Stanley	2,566	1,222,820	66.10	21837.330	23060.150	1222.820	1000
Sullivan	2,430	1,256,450	71.71	26197.250	27453.700	1256.450	1000
Thruston	6,162	2,578,990	58.04	58130.910	60709.900	2578.990	1000
Utica	4,355	1,905,440	60.69	41997.810	43903.250	1905.440	1000
Weaverton	3,473	1,539,340	61.47	33310.080	34849.420	1539.340	1000
Weberstown	4,730	2,000,890	58.67	37318.930	39319.820	2000.890	1000
West Owensboro	4,108	2,058,540	69.49	47399.450	49457.990	2058.540	1000
Whitesville	5,346	2,366,320	61.39	52209.510	54575.830	2366.320	1000
Wolf Hills	2,022	862,740	59.17	29020.590	29883.330	862.740	1000
Yeager	54	19,130	48.77	371.240	390.370	19.130	1000
Zion	4,692	2,196,570	64.94	49444.660	51641.230	2196.570	1000

TOTAL

(1)
Times 354%

189,504
67,084

91,307,770

32,322,951

Estimated
- Portion Billed in JANUARY 2008

ACTUAL DEMAND	189,504 KW TIMES	\$7.3700000	EQUALS\$	1,396,644.48
DISCOUNT ADJUSTMENT -	208,428 X \$.5462889-		EQUALS\$	113,861.91-
OCT 2007 KW ADJ ELLIS PARK -	332KW X 7.37 = 2,446.84		EQUALS\$	2,446.84

SUB-TOTAL \$ 1,285,229.41

ENERGY	91,307,770 KWH AT	\$.0204000	EQUALS\$	1,862,678.51
OCT (FROM 16TH) 2007 ADJ ELLIS PARK -	117,504kWh X	.0204 = 2,397.08	EQUALS\$	2,397.08
NOV (TO 15TH) 2007 kWh ADJ ELLIS PARK -	112,896kWh X	.0204 = 2,303.08	EQUALS\$	2,303.08

SUB-TOTAL \$ 1,867,378.67

DEMAND AND ENERGY \$ 3,152,608.08

TOTAL AMOUNT DUE \$ 3,152,608.08

Item 6

Estimated
Portion Billed in JANUARY 2008 -
\$ 3,152,608.08 x 35.4% = \$ 1,116,023.26
(1)

KENERGY CORP.
RESPONSE TO COMMISSION'S THIRD DATA REQUEST
ITEM 6c

KENERGY CORP.
2008 RATE APPLICATION
ADJUSTMENT TO ELIMINATE UNBILLED REVENUES & CORRESPONDING POWER COST
"MODIFIED"

<u>Unbilled Revenues</u>	(a)	(b) <u>Amount</u>	(c) <u>KWH</u>	(d) <u>KW</u>
1 Unbilled Revenue at December 31, 2006		\$ 7,087,316	115,109,904	
2 Unbilled Revenue at December 31, 2007		<u>\$ (7,971,563)</u>	<u>(123,937,721)</u>	
3				
4 Increase (Decrease) in Booked Revenues & KWH				
5 due to Unbilled Revenues		<u>\$ (884,247)</u>	<u>(8,827,817)</u>	
6				
7				
8 <u>Corresponding Power Cost</u> (all of Dec. & 35.4% of Nov.)				
9				
10 Corresponding Power Cost at December 31, 2006		\$ 4,942,562	139,281,332	305,801
11 Corresponding Power Cost at December 31, 2007		<u>\$ (4,825,947)</u>	<u>(143,187,061)</u>	<u>(278,782)</u>
12				
13 Increase (Decrease) in Booked Power Cost,				
14 KW and KWH Due to Corresponding Power Cost		<u>\$ 116,615</u>	<u>(3,905,729)</u>	<u>27,019</u>

17 Explanation:

18 To eliminate the effect of unbilled electric revenues and corresponding power costs for rate-making purposes. The rationale for
19 this adjustment is to develop a better match of test year revenues and powers costs, using "as billed" revenues and "corresponding"
20 power costs for rate-making purposes rather than revenues and power costs recorded on an accrual basis for accounting purposes.
21 The adjustment is made by shifting unbilled and corresponding power cost for the month immediately preceding the test year (and
22 35.4% of the second month preceding the test year for power cost into the test year) and shifting unbilled and corresponding
23 power costs for the last month of the test year to the first month after the test year. This has the effect of netting the amount of
24 unbilled revenues and corresponding power cost at test year-end and at the beginning of the test year. This adjustment is
25 consistent with the approach approved by the PSC in Case No's 2003-00165 (Kenergy Corp.) and 2003-00433 (LG&E).
26 See pages 5a - 5c.

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

1 **Item 7)** Refer to Kenergy's Response to Staff's Second Data Request, Item 25.a.

2 a. State how the vehicle allowance in the amount of \$22,750 was determined.

3 b. Provide the level of annual vehicle allowance Kenergy awarded its CEO during
4 the years 2003 through 2007.

5

6 **Response** a) \$875 x 26 payrolls = \$22,750

7 b)

<u>Employee #</u>	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
112 ¹	-0-	-0-			
584 ²	N/A	\$8,500	\$18,000	\$21,000	\$9,100
631 ³	N/A	N/A	N/A	N/A	\$11,900

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¹Provided company vehicle.

²Hired May, 2004, left May 2007. Utilized personal car for company business.

³Hired June, 2007. Utilizes personal car for company business.

16 **Witness)** Steve Thompson

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**KENERGY CORP.
 RESPONSE TO THE COMMISSION'S
 THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 8) Refer to Kenergy's Response to Staff's First Data Request, Item 28.

a. State the date the new Chief Executive Officer began employment with Kenergy.

b. Provide a detailed analysis of the new CEO's total compensation package, separating each component.

c. For each cost component provided in response to Item b., above, state whether rate recovery has been requested in the current application.

d. State how the level of each cost component provided in response to Item b., above, was determined.

e. Provide a copy of all salary surveys or studies relied upon when establishing the compensation package awarded to the new CEO.

f. Provide the total annual cost of Kenergy's CEO compensation package for the years 2003 through 2007 showing each cost component separately.

Response a) June 1, 2007

Witness) Sanford Novick

	<u>Amount</u>	<u>Cost Recovery Requested</u>
b&c) Annual Salary	\$200,000	Yes
Moving Allowance	\$ 52,128	No
Housing Allowance	\$ 10,426	No
Annual Vehicle Allowance	\$ 21,000	Yes

(CEO utilizes personal car for company business.)

Witnesses) Sanford Novick (Amount Column)/Steve Thompson (Cost Recovery Column)

2006 National Compensation Survey

All Distribution Cooperatives
General Manager/CEO
Job Code: 05

	Mean	Standard Deviation	Salary					Employees	Systems
			Minimum	Percentile 25	Median	Percentile 75	Maximum		
Total	\$124,083	\$44,616	\$42,360	\$94,994	\$114,316	\$142,000	\$375,985	797	797
Unknown	\$103,782	\$45,408	\$50,000	\$67,310	\$97,591	\$121,696	\$220,875	24	24
Less than 4	\$64,894	\$13,412	\$55,661	\$57,381	\$59,550	\$72,408	\$84,816	4	4
4 - 9.99	\$78,524	\$14,277	\$62,164	\$69,140	\$74,624	\$84,786	\$121,118	21	21
10 - 17.49	\$85,377	\$14,901	\$48,407	\$76,500	\$86,531	\$93,600	\$120,848	55	55
17.5 - 29.99	\$100,015	\$19,878	\$49,050	\$88,004	\$95,846	\$107,000	\$175,517	157	157
30 - 49.99	\$111,485	\$23,897	\$42,360	\$97,000	\$107,677	\$121,433	\$191,223	173	173
50 - 74.99	\$126,314	\$30,431	\$53,000	\$108,039	\$123,604	\$137,300	\$293,636	131	131
75 or more	\$164,926	\$50,291	\$50,003	\$129,077	\$155,001	\$190,738	\$375,985	232	232
Unknown	\$59,102	\$4,169						2	2
Less than 5	\$82,831	\$16,752	\$50,000	\$70,969	\$83,000	\$90,200	\$133,910	81	81
5 - 9.99	\$99,108	\$21,932	\$48,407	\$87,250	\$95,000	\$105,408	\$217,666	140	140
10 - 19.99	\$110,475	\$23,441	\$49,050	\$96,023	\$107,006	\$120,515	\$191,223	211	211
20 - 39.99	\$131,112	\$31,166	\$42,360	\$112,351	\$125,494	\$145,000	\$264,000	192	192
40 - 59.99	\$150,058	\$42,242	\$50,003	\$122,939	\$147,000	\$170,000	\$293,636	74	74
60 - 79.99	\$168,790	\$42,237	\$101,379	\$133,859	\$168,460	\$201,643	\$275,769	36	36
80 or more	\$205,365	\$56,935	\$112,008	\$165,000	\$196,932	\$228,000	\$375,985	61	61
Less than 2,500	\$77,384	\$19,282	\$50,000	\$64,002	\$72,350	\$86,531	\$133,910	45	45
2,500 - 4,999	\$95,928	\$18,466	\$64,200	\$85,000	\$93,000	\$103,152	\$175,517	113	113
5,000 - 10,999	\$106,729	\$24,911	\$48,407	\$92,000	\$103,139	\$116,400	\$217,666	218	218
11,000 - 17,499	\$121,455	\$27,334	\$70,000	\$101,228	\$118,620	\$135,000	\$221,000	133	133
17,500 - 29,999	\$136,111	\$34,851	\$42,360	\$115,500	\$130,000	\$152,000	\$264,000	141	141
30,000 - 49,999	\$154,066	\$42,703	\$50,003	\$125,000	\$150,000	\$172,302	\$293,636	82	82
50,000 or more	\$205,028	\$56,544	\$112,008	\$170,000	\$197,954	\$228,322	\$375,985	65	65

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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d) The amounts were determined by the Board Search Committee considering historical levels paid, the 2006 salary survey provided in response to 8e, and negotiations with the new CEO.

Witness) Sanford Novick

e) Item 8, page 2 of 3, contains the above referenced information.

Witness) Sanford Novick

f)	<u>2003</u>	<u>2004</u>	<u>2005</u>	<u>2006</u>	<u>2007</u>
Employee No.	112	584	584	584	631
Annual Salary	\$185,000	\$198,000	\$208,000	\$218,400	\$200,000
Moving Allowance		\$52,484			\$52,129
Housing Allowance		\$12,340			\$10,426
Annual Vehicle Allowance		\$ 18,000	\$18,000	\$21,000	\$21,000

Note: The vehicle allowance reimburses CEO for driving personal car on company business.

Witness) Sanford Novick

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

1

2 **Item 9)** Refer to Kenergy's Response to Staff's Second Data Request, Item 28. Provide a copy
3 of the billing statements and policies for which the referenced liability insurance premiums were paid.

4

5 **Response)** Item 9, pages 2 and 3 of 3, contains the above referenced information,

6

7 **Witness)** Keith Ellis

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Federated Rural Electric Insurance Exchange
 11875 W. 85th Street
 P.O. Box 15147
 Lenexa, KS 66285-5147
 (913) 541-0150 (800) 356-8360 Fax: (913) 541-9004

PLEASE REMIT TO:
 P O. Box 210663
 Kansas City, MO 64121-0663

POLICY NUMBER 16 DOM 037-07	TYPE OF POLICY DIRECTORS, OFFICERS AND MANAGERS	PREMIUM ADJUSTMENT FOR THE PERIOD		CREDIT		
		FROM	TO	ITEM	CREDIT	
EXPLANATION		CHARGES			CREDIT	
		CODE	EXPOSURE	RATE	PREM. CHARGES	
Policy Period:	04-01-2007 to 04-01-2008					DEPOSIT PREMIUM
1st Annual Premium:	\$22,604				22,604	C 1 165.1
State Surcharge					339	
Due:	04-01-2007				22,943	

TOTAL CHARGES	22,943 ^C	TOTAL CREDIT	
LESS CREDIT		LESS TOTAL CHARGES	
PAY THIS AMOUNT	22,943 ^{FW}	CREDIT REMAINING TO YOUR ACCOUNT	



16037
 KENERGY Corp.
 P. O. Box 18
 Henderson, KY 42419

- CREDIT APPLIED ON POLICY NO _____
- REFUND CHECK ENCLOSED

224979
 OK
 KE 3/14/07



Directors, Officers and Managers Liability and Corporate Indemnification Policy

875 W. 85th Street ▪ P.O. Box 15147 ▪ Lenexa, KS 66285-5147 ▪ (913) 541-0150 ▪ (800) 356-8360 ▪ Facsimile (913) 541-9004

THIS IS A CLAIMS MADE POLICY - PLEASE READ IT CAREFULLY

<p>Item 1. Name of Insured: The Directors, Officers, Managers and Employees of: KENERGY Corp. the Entity and the following Subsidiary(ies):</p> <p>Item 2. Named Insured Address: P.O. Box 18 Henderson, KY 42419</p>	<p>POLICY NUMBER: 16 DOM 037-07</p> <p>Replaced or Transferred from POLICY NUMBER: 16 DOM 037-06</p>
<p>Item 3. Total Annual Premium: \$22,604</p>	

<p>Item 4. Limits of Liability: 10,000,000 each Policy Period and this limit shall be a combined maximum Limit of Liability for both Insuring Agreements A and B. Any and all costs, charges and expenses of defense payable by the company are a part of, and not in addition to, the Limit of Liability and Aggregate Limit of Liability.</p> <p>Item 4a. Aggregate Limit of Liability for the Insurer for all losses during the policy period is: 10,000,000</p>
<p>Item 5. Deductible: \$10,000 per Claim and will apply to all expense and judgments incurred as a result of a claim.</p>
<p>Item 6. Policy Period: From 04/01/2007 to 04/01/2008 12:01 a.m. standard time at the address shown in ITEM 2 above.</p>
<p>Item 7. Limit of Liability: \$2,000,000 If no Limit of Liability is shown in this section, there is no coverage for claims alleging a breach of fiduciary duties arising out of the Employee Retirement and Securities Act of 1974 and amendments thereto.</p>
<p>Item 8. The declarations page and the forms listed below and attached hereto, together with the completed and signed application, shall constitute the contract between the Insured(s) and the Company: DOM 25(10/99) DOM 50(04/01) DOM56(03/03) DOM 63(10/99) DOM 100(10/99) DOM 103 R2KY(02/95)</p>

Lenexa, KS _____ Item 9 By: _____
Countersigned At _____ Page 3 of 3 _____
Authorized Representative

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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Item 10) Refer to Kenergy's Response to Staff's Second Data Request, Items 38 and 39. In response to Item 39, Kenergy lists 6 non-regulated business activities in which it is engaged. Confirm that all of these activities are fully accounted for in the Non-Operating Margin accounts as provided by Kenergy in response to Item 38. If this is not the case, provide a detailed general ledger analysis of all revenues and expenses for these activities that are not accounted for in the Non-Operating Margin accounts.

Response) Activities 1, 2, 5 and 6 are not accounted for in the non-operating accounts provided by Kenergy in response to Item 38 of the Staff's First Data Request. These activities are recorded in accounts 454 (income), while variable expenses are mainly recorded in the 580 and 590 accounts. The fixed expenses, such as depreciation and interest, are recorded in accounts 403.600 and 427.000. The income received for leasing garage space is recorded in account 184.100. Item 10, pages 2 – 18 of 18, contain the general ledger analysis referenced above.

Witness) Steve Thompson

10866	4 30	070400	SALES	40.00	\$	390.00CR
10867	5 31	070400	SALES	110.00	\$	500.00CR
10868	6 30	070400	SALES	80.00	\$	580.00CR
10869	7 31	070400	SALES	50.00	\$	630.00CR
10870	8 31	070400	SALES	110.00	\$	740.00CR
10871	9 28	070400	SALES	110.00	\$	850.00CR
454.000	0010		REVENUE-RENT FROM BELL SOUTH ATTACH		\$.00
10872	1 31	070210	9DEFERRED INCOME	30,214.42	\$	30,214.42CR
10873	2 28	070210	9DEFERRED INCOME	30,214.42	\$	60,428.84CR
10874	3 31	070210	9DEFERRED INCOME	30,214.42	\$	90,643.26CR
10875	4 30	070210	9DEFERRED INCOME	30,214.42	\$	120,857.68CR
10876	5 31	070210	9DEFERRED INCOME	30,214.42	\$	151,072.10CR
10877	6 30	070210	9DEFERRED INCOME	30,214.42	\$	181,286.52CR
10878	7 31	070210	9DEFERRED INCOME	38,072.40	\$	219,358.92CR
10879	8 31	070210	9DEFERRED INCOME	38,072.40	\$	257,431.32CR
10880	9 30	070210	9DEFERRED INCOME	38,072.40	\$	295,503.72CR
10881	10 31	070210	9DEFERRED INCOME	38,072.40	\$	333,576.12CR
10882	11 30	070210	9DEFERRED INCOME	38,072.40	\$	371,648.52CR
10883	12 31	070200	105TRANSFER ASSET/LIABILITY-A/C TO A/C	47,147.66	\$	418,796.18CR
10884	12 31	070200	105TRANSFER ASSET/LIABILITY-A/C TO A/C	49,999.85	\$	468,796.03CR
10885	12 31	070210	9DEFERRED INCOME	38,072.63	\$	506,868.66CR
454.100	0010		REVENUE-RENTAL FROM TOWER LEASES		\$.00
10886	1 31	070210	9DEFERRED INCOME	5,525.00	\$	5,525.00CR
10887	2 28	070210	9DEFERRED INCOME	5,525.00	\$	11,050.00CR
10888	3 31	070210	9DEFERRED INCOME	5,525.00	\$	16,575.00CR
10889	4 30	070210	9DEFERRED INCOME	5,525.00	\$	22,100.00CR

10890	5 31 070210	9DEFERRED INCOME	5,525.00	\$	27,625.00CR
10891	6 30 070210	9DEFERRED INCOME	5,525.00	\$	33,150.00CR
10892	7 31 070210	9DEFERRED INCOME	7,025.00	\$	40,175.00CR
10893	8 31 070210	9DEFERRED INCOME	7,025.00	\$	47,200.00CR
10894	9 30 070210	9DEFERRED INCOME	7,025.00	\$	54,225.00CR
10895	10 31 070210	9DEFERRED INCOME	7,025.00	\$	61,250.00CR
10896	11 30 070210	9DEFERRED INCOME	7,025.00	\$	68,275.00CR
10897	12 31 070210	9DEFERRED INCOME	14,525.00	\$	82,800.00CR
10898	12 31 070210	9DEFERRED INCOME	1,500.00	\$	84,300.00CR
454.110	0010	REVENUE-RENT FROM CABLE CO ATTACHME		\$.00
10899	1 31 070210	9DEFERRED INCOME	5,495.84	\$	5,495.84CR
10900	2 28 070210	9DEFERRED INCOME	5,308.27	\$	10,804.11CR
10901	3 31 070210	9DEFERRED INCOME	5,933.58	\$	16,737.69CR
10902	4 30 070210	9DEFERRED INCOME	5,312.83	\$	22,050.52CR
10903	5 31 070210	9DEFERRED INCOME	5,345.70	\$	27,396.22CR
10904	6 30 070210	9DEFERRED INCOME	5,345.70	\$	32,741.92CR
10905	7 31 070210	9DEFERRED INCOME	5,216.43	\$	37,958.35CR
10906	8 31 070210	9DEFERRED INCOME	5,216.43	\$	43,174.78CR
10907	9 30 070210	9DEFERRED INCOME	5,216.43	\$	48,391.21CR
10908	10 31 070210	9DEFERRED INCOME	5,216.43	\$	53,607.64CR
10909	11 30 070210	9DEFERRED INCOME	5,216.43	\$	58,824.07CR
10910	12 31 070210	9DEFERRED INCOME	5,216.41	\$	64,040.48CR
454.120	0010	REVENUE-FIBER LEASING		\$.00
10911	4 30 070200	92TRANSFER ASSET/LIABILITY-A/C TO A/C	810.00	\$	810.00CR
10912	6 30 070200	91TRANSFER ASSET/LIABILITY-A/C TO A/C	215.00	\$	1,025.00CR
10913	6 30 070200	91TRANSFER ASSET/LIABILITY-A/C TO A/C	575.00	\$	1,600.00CR

10914	9 30	070032	88CORRECT CASH RECEIPTS		900.00	\$	2,500.00CR
10915	10 31	070200	99TRANSFER ASSET/LIABILITY-A/C TO A/C		300.00	\$	2,800.00CR
10916	12 31	070200	91TRANSFER ASSET/LIABILITY-A/C TO A/C		15.00	\$	2,815.00CR
10917	12 31	070200	91TRANSFER ASSET/LIABILITY-A/C TO A/C		885.00	\$	3,700.00CR
10918	12 31	070200	131TRANSFER ASSET/LIABILITY-A/C TO A/	300.00		\$	3,400.00CR
454.200		0010	REVENUE-RENTAL PERSONAL PROPERTY			\$.00
10919	12 31	070200	128TRANSFER ASSET/LIABILITY-A/C TO A/C		5,523.15	\$	5,523.15CR
454.300		0010	REVENUE-ERVIN CABLE			\$.00
10920	6 30	070020	CASH RECEIPTS		1,500.00	\$	1,500.00CR
10921	7 31	070030	CASH DISBURSEMENTS	40.00		\$	1,460.00CR
10922	8 31	070030	CASH DISBURSEMENTS	40.00		\$	1,420.00CR
10923	9 30	070030	CASH DISBURSEMENTS	40.00		\$	1,380.00CR
10924	9 30	070200	74TRANSFER ASSET/LIABILITY-A/C TO A/	1,500.00		\$	120.00
10925	9 30	070200	74TRANSFER ASSET/LIABILITY-A/C TO A/	240.00		\$	360.00
10926	9 30	070200	74TRANSFER ASSET/LIABILITY-A/C TO A/C		3,000.00	\$	2,640.00CR
10927	10 31	070030	CASH DISBURSEMENTS	40.00		\$	2,600.00CR
10928	11 30	070030	CASH DISBURSEMENTS	40.00		\$	2,560.00CR
10929	12 31	070030	CASH DISBURSEMENTS	40.00		\$	2,520.00CR
456.000		0010	KY SALES TAX RETURN COMPENSATION			\$.00
10930	1 31	070030	CASH DISBURSEMENTS		1,232.79	\$	1,232.79CR
10931	2 28	070030	CASH DISBURSEMENTS		1,213.95	\$	2,446.74CR
10932	3 31	070030	CASH DISBURSEMENTS		1,223.54	\$	3,670.28CR
10933	4 30	070030	CASH DISBURSEMENTS		1,327.73	\$	4,998.01CR
10934	5 31	070030	CASH DISBURSEMENTS		1,185.30	\$	6,183.31CR
10935	6 30	070030	CASH DISBURSEMENTS		1,262.83	\$	7,446.14CR
10936	7 31	070030	CASH DISBURSEMENTS		1,251.12	\$	8,697.26CR
10937	8 31	070030	CASH DISBURSEMENTS		1,352.33	\$	10,049.59CR

11948	12	31	070200	115TRANSFER ASSET/LIABILITY-A/C TO A/	464.46		\$	531,574.27
11949	12	31	070250	114ACCRUED PAYROLL	2,560.09		\$	534,134.36
11950	12	31	070270	123CLEARING-TRANSPORTATION	3,837.20		\$	537,971.56
11951	12	31	070270	CLEARING-TRANSPORTATION	10,496.01	572.89	\$	547,894.68
11952	12	31	070522	121ACCOUNTS RECEIVABLE - OTHER		1,166.99	\$	546,727.69
11953	12	31	070562	36SPECIAL EQUIPMENT LABOR		11,847.06	\$	534,880.63
11954	12	31	070730	SCH 'D' COST METERS		14,890.85	\$	519,989.78
11955	12	31	071407	50CLEAR PROPERTY TAXES	3,620.87		\$	523,610.65
586.100			0010	DISTRIBUTION EXP-OPS SPECIAL TEST			\$.00
587.000			0010	DIST EXP-OPS CONSUMER INSTALLATION			\$.00
11956	1	31	071407	50CLEAR PROPERTY TAXES	2,023.24		\$	2,023.24
11957	2	28	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	4,046.00
11958	3	31	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	6,068.76
11959	4	30	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	8,091.52
11960	5	31	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	10,114.28
11961	6	30	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	12,137.04
11962	7	31	071407	50CLEAR PROPERTY TAXES	2,022.76		\$	14,159.80
11963	8	31	071407	50CLEAR PROPERTY TAXES	1,925.95		\$	16,085.75
11964	9	30	071407	50CLEAR PROPERTY TAXES	1,925.95		\$	18,011.70
11965	10	31	071407	50CLEAR PROPERTY TAXES	1,981.24		\$	19,992.94
11966	11	30	071407	50CLEAR PROPERTY TAXES	1,981.24		\$	21,974.18
11967	12	31	071407	50CLEAR PROPERTY TAXES	2,094.20		\$	24,068.38
588.000			0010	DIST EXP-OPS MISCELLANEOUS DIST			\$.00
11968	1	00	070250	ACCRUED PAYROLL	22,975.83	4,902.84	\$	18,072.99
11969	1	21	070040	PAYROLL DISTRIBUTION-LABOR	49,942.93		\$	68,015.92
11970	1	21	070041	PENSION FUND	10,323.87		\$	78,339.79
11971	1	21	070042	HEALTH INSURANCE	13,956.81		\$	92,296.60
11972	1	21	070043	WORKMANS COMPENSATION-P/L P/D	2,308.73		\$	94,605.33
11973	1	21	070044	FICA	4,799.91		\$	99,405.24
11974	1	21	070045	UNEMPLOYMENT INSURANCE	796.47		\$	100,201.71
11975	1	21	070051	VACATION ACCRUAL	5,158.59		\$	105,360.30

11976	1	21	070052	HOLIDAY & FLEX	8,896.38		\$	114,256.68
11977	1	21	070053	SICK LEAVE	661.93		\$	114,918.61
11978	1	21	070054	MISC	24.93		\$	114,943.54
11979	1	31	070020	CASH RECEIPTS		80.24	\$	114,863.30
11980	1	31	070030	CASH DISBURSEMENTS	31,649.13		\$	146,512.43
11981	1	31	070149	6PREPAID INSURANCE WRITE-OFF	3,115.10		\$	149,627.53
11982	1	31	070150	7PREPAID WRITE-OFFS OTHER	8.19		\$	149,635.72
11983	1	31	070150	7PREPAID WRITE-OFFS OTHER	5.70		\$	149,641.42
11984	1	31	070150	7PREPAID WRITE-OFFS OTHER	30.26		\$	149,671.68
11985	1	31	070200	68TRANSFER ASSET/LIABILITY-A/C TO A/	4,328.00		\$	153,999.68
11986	1	31	070200	86TRANSFER ASSET/LIABILITY-A/C TO A/	8,676.20		\$	162,675.88
11987	1	31	070200	87TRANSFER ASSET/LIABILITY-A/C TO A/C		824.21	\$	161,851.67
11988	1	31	070200	88TRANSFER ASSET/LIABILITY-A/C TO A/C		1,027.31	\$	160,824.36
11989	1	31	070200	109TRANSFER ASSET/LIABILITY-A/C TO A/	768.02		\$	161,592.38
11990	1	31	070230	105ACCOUNTS PAYABLE	459.87		\$	162,052.25
11991	1	31	070231	73REVERSE ACCOUNTS PAYABLE		9,993.00	\$	152,059.25
11992	1	31	070231	76REVERSE ACCOUNTS PAYABLE		567.62	\$	151,491.63
11993	1	31	070231	77REVERSE ACCOUNTS PAYABLE		42.00	\$	151,449.63
11994	1	31	070231	77REVERSE ACCOUNTS PAYABLE		30.32	\$	151,419.31
11995	1	31	070231	78REVERSE ACCOUNTS PAYABLE		678.56	\$	150,740.75
11996	1	31	070231	80REVERSE ACCOUNTS PAYABLE	56.32		\$	150,797.07
11997	1	31	070250	89ACCRUED PAYROLL		5,660.29	\$	145,136.78
11998	1	31	070270	CLEARING-TRANSPORTATION	4,454.27	145.43	\$	149,445.62
11999	1	31	070300	20CO-OP ELECTRICAL USE	1,054.66		\$	150,500.28
12000	1	31	071407	50CLEAR PROPERTY TAXES	11,961.70		\$	162,461.98
12001	2	00	070250	ACCRUED PAYROLL	553.27		\$	163,015.25
12002	2	00	070250	ACCRUED PAYROLL	23,837.32	22,975.83	\$	163,876.74
12003	2	18	070040	PAYROLL DISTRIBUTION-LABOR	61,098.20		\$	224,974.94
12004	2	18	070041	PENSION FUND	10,428.89		\$	235,403.83
12005	2	18	070042	HEALTH INSURANCE	14,498.42		\$	249,902.25
12006	2	18	070043	WORKMANS COMPENSATION-P/L P/D	2,269.32		\$	252,171.57
12007	2	18	070044	FICA	4,817.74		\$	256,989.31
12008	2	18	070045	UNEMPLOYMENT INSURANCE	426.07		\$	257,415.38
12009	2	18	070051	VACATION ACCRUAL	5,278.88		\$	262,694.26
12010	2	18	070053	SICK LEAVE	1,011.15		\$	263,705.41
12011	2	28	070020	CASH RECEIPTS		231.42	\$	263,473.99
12012	2	28	070030	CASH DISBURSEMENTS	20,399.37		\$	283,873.36
12013	2	28	070037	94CORRECT CASH DISTRIBUTION	810.90		\$	284,684.26
12014	2	28	070037	94CORRECT CASH DISTRIBUTION	593.59		\$	285,277.85
12015	2	28	070037	94CORRECT CASH DISTRIBUTION		713.59	\$	284,564.26
12016	2	28	070149	6PREPAID INSURANCE WRITE-OFF	1,483.17		\$	286,047.43
12017	2	28	070150	7PREPAID WRITE-OFFS OTHER	7.41		\$	286,054.84
12018	2	28	070231	44REVERSE ACCOUNTS PAYABLE		459.87	\$	285,594.97
12019	2	28	070270	CLEARING-TRANSPORTATION	4,546.91	17.91	\$	290,123.97
12020	2	28	070300	20CO-OP ELECTRICAL USE	1,499.20		\$	291,623.17
12021	2	28	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		29.89	\$	291,593.28
12022	2	28	071407	50CLEAR PROPERTY TAXES	11,958.86		\$	303,552.14
12023	3	00	070250	ACCRUED PAYROLL		553.27	\$	302,998.87
12024	3	00	070250	ACCRUED PAYROLL	25,542.93	23,837.32	\$	304,704.48
12025	3	18	070040	PAYROLL DISTRIBUTION-LABOR	677.95		\$	305,382.43
12026	3	18	070040	PAYROLL DISTRIBUTION-LABOR	61,902.78		\$	367,285.21

12027	3 18 070041	PENSION FUND	106.85		\$	367,392.06
12028	3 18 070041	PENSION FUND	10,350.68		\$	377,742.74
12029	3 18 070042	HEALTH INSURANCE	178.92		\$	377,921.66
12030	3 18 070042	HEALTH INSURANCE	14,958.91		\$	392,880.57
12031	3 18 070043	WORKMANS COMPENSATION-P/L P/D	36.43		\$	392,917.00
12032	3 18 070043	WORKMANS COMPENSATION-P/L P/D	2,235.77		\$	395,152.77
12033	3 18 070044	FICA	55.20		\$	395,207.97
12034	3 18 070044	FICA	4,890.75		\$	400,098.72
12035	3 18 070045	UNEMPLOYMENT INSURANCE	38.36		\$	400,137.08
12036	3 18 070051	VACATION ACCRUAL	65.40		\$	400,202.48
12037	3 18 070051	VACATION ACCRUAL	5,268.49		\$	405,470.97
12038	3 18 070053	SICK LEAVE	16.99		\$	405,487.96
12039	3 18 070053	SICK LEAVE	1,365.50		\$	406,853.46
12040	3 18 070054	MISC	140.12		\$	406,993.58
12041	3 31 070020	CASH RECEIPTS		1,640.08	\$	405,353.50
12042	3 31 070030	CASH DISBURSEMENTS	18,009.65		\$	423,363.15
12043	3 31 070043	84WORKMANS COMPENSATION-P/L P/D		1.60	\$	423,361.55
12044	3 31 070043	84WORKMANS COMPENSATION-P/L P/D		302.08	\$	423,059.47
12045	3 31 070149	6PREPAID INSURANCE WRITE-OFF	1,483.17		\$	424,542.64
12046	3 31 070149	6PREPAID INSURANCE WRITE-OFF		1,044.43	\$	423,498.21
12047	3 31 070150	7PREPAID WRITE-OFFS OTHER	12.78		\$	423,510.99
12048	3 31 070150	7PREPAID WRITE-OFFS OTHER	3.50		\$	423,514.49
12049	3 31 070270	CLEARING-TRANSPORTATION	167.44		\$	423,681.93
12050	3 31 070270	CLEARING-TRANSPORTATION	5,231.98	28.12	\$	428,885.79
12051	3 31 070300	20CO-OP ELECTRICAL USE	704.64		\$	429,590.43
12052	3 31 070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		18.13	\$	429,572.30
12053	3 31 071407	50CLEAR PROPERTY TAXES	11,958.86		\$	441,531.16
12054	4 00 070250	ACCRUED PAYROLL	2,363.54	25,542.93	\$	418,351.77
12055	4 29 070040	PAYROLL DISTRIBUTION-LABOR	76,863.24		\$	495,215.01
12056	4 29 070041	PENSION FUND	11,395.37		\$	506,610.38
12057	4 29 070042	HEALTH INSURANCE	12,614.02		\$	519,224.40
12058	4 29 070043	WORKMANS COMPENSATION-P/L P/D	2,514.43		\$	521,738.83
12059	4 29 070044	FICA	6,395.11		\$	528,133.94
12060	4 29 070051	VACATION ACCRUAL	6,864.36		\$	534,998.30
12061	4 29 070053	SICK LEAVE	1,064.63		\$	536,062.93
12062	4 29 070054	MISC	423.23		\$	536,486.16
12063	4 30 070020	CASH RECEIPTS		150.67	\$	536,335.49
12064	4 30 070030	CASH DISBURSEMENTS	23,709.57		\$	560,045.06
12065	4 30 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	561,482.98
12066	4 30 070150	7PREPAID WRITE-OFFS OTHER	4.68		\$	561,487.66
12067	4 30 070200	67TRANSFER ASSET/LIABILITY-A/C TO A/	214.81		\$	561,702.47
12068	4 30 070200	67TRANSFER ASSET/LIABILITY-A/C TO A/	91.33		\$	561,793.80
12069	4 30 070200	68TRANSFER ASSET/LIABILITY-A/C TO A/	258.35		\$	562,052.15
12070	4 30 070200	77TRANSFER ASSET/LIABILITY-A/C TO A/C		55.12	\$	561,997.03
12071	4 30 070200	84TRANSFER ASSET/LIABILITY-A/C TO A/C		1,019.01	\$	560,978.02
12072	4 30 070200	98TRANSFER ASSET/LIABILITY-A/C TO A/	47.75		\$	561,025.77
12073	4 30 070270	CLEARING-TRANSPORTATION	4,075.58	707.95	\$	564,393.40
12074	4 30 070300	20CO-OP ELECTRICAL USE	516.11		\$	564,909.51
12075	4 30 070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		21.07	\$	564,888.44
12076	4 30 071407	50CLEAR PROPERTY TAXES	1.06		\$	564,889.50
12077	4 30 071407	50CLEAR PROPERTY TAXES	11,958.86		\$	576,848.36

12078	5 00 070250	ACCRUED PAYROLL	7,038.13	2,363.54	\$	581,522.95
12079	5 27 070040	PAYROLL DISTRIBUTION-LABOR	56,644.36		\$	638,167.31
12080	5 27 070041	PENSION FUND	10,281.47		\$	648,448.78
12081	5 27 070042	HEALTH INSURANCE	13,758.41		\$	662,207.19
12082	5 27 070043	WORKMANS COMPENSATION-P/L P/D	1,842.86		\$	664,050.05
12083	5 27 070044	FICA	4,545.80		\$	668,595.85
12084	5 27 070045	UNEMPLOYMENT INSURANCE	6.50		\$	668,602.35
12085	5 27 070051	VACATION ACCRUAL	4,962.44		\$	673,564.79
12086	5 27 070053	SICK LEAVE	1,045.56		\$	674,610.35
12087	5 31 070020	CASH RECEIPTS		197.53	\$	674,412.82
12088	5 31 070030	CASH DISBURSEMENTS	28,658.50		\$	703,071.32
12089	5 31 070037	102CORRECT CASH DISTRIBUTION	3,730.86		\$	706,802.18
12090	5 31 070037	102CORRECT CASH DISTRIBUTION		9,466.00	\$	697,336.18
12091	5 31 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	698,774.10
12092	5 31 070150	7PREPAID WRITE-OFFS OTHER	20.00		\$	698,794.10
12093	5 31 070150	7PREPAID WRITE-OFFS OTHER	2.87		\$	698,796.97
12094	5 31 070200	72TRANSFER ASSET/LIABILITY-A/C TO A/C		.09	\$	698,796.88
12095	5 31 070270	CLEARING-TRANSPORTATION	3,275.71		\$	702,072.59
12096	5 31 070300	20CO-OP ELECTRICAL USE	341.69		\$	702,414.28
12097	5 31 070522	31ACCOUNTS RECEIVABLE - OTHER		12.67	\$	702,401.61
12098	5 31 071407	50CLEAR PROPERTY TAXES	11,958.86		\$	714,360.47
12099	6 00 070250	ACCRUED PAYROLL	10,247.32	7,038.13	\$	717,569.66
12100	6 24 070040	PAYROLL DISTRIBUTION-LABOR	44,861.09		\$	762,430.75
12101	6 24 070041	PENSION FUND	8,723.51		\$	771,154.26
12102	6 24 070042	HEALTH INSURANCE	11,165.22		\$	782,319.48
12103	6 24 070043	WORKMANS COMPENSATION-P/L P/D	1,511.06		\$	783,830.54
12104	6 24 070044	FICA	4,070.37		\$	787,900.91
12105	6 24 070045	UNEMPLOYMENT INSURANCE	18.02		\$	787,918.93
12106	6 24 070051	VACATION ACCRUAL	4,265.72		\$	792,184.65
12107	6 24 070052	HOLIDAY & FLEX	2,432.85		\$	794,617.50
12108	6 24 070053	SICK LEAVE	764.19		\$	795,381.69
12109	6 30 070020	CASH RECEIPTS		169.87	\$	795,211.82
12110	6 30 070030	CASH DISBURSEMENTS	20,269.83		\$	815,481.65
12111	6 30 070037	65CORRECT CASH DISTRIBUTION	14.60		\$	815,496.25
12112	6 30 070037	85CORRECT CASH DISTRIBUTION		18.72	\$	815,477.53
12113	6 30 070037	94CORRECT CASH DISTRIBUTION		43.53	\$	815,434.00
12114	6 30 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	816,871.92
12115	6 30 070150	7PREPAID WRITE-OFFS OTHER	11.97		\$	816,883.89
12116	6 30 070150	7PREPAID WRITE-OFFS OTHER	3.07		\$	816,886.96
12117	6 30 070200	93TRANSFER ASSET/LIABILITY-A/C TO A/	149.38		\$	817,036.34
12118	6 30 070200	113TRANSFER ASSET/LIABILITY-A/C TO A/	88.89		\$	817,125.23
12119	6 30 070270	CLEARING-TRANSPORTATION	4,425.05	7.93	\$	821,542.35
12120	6 30 070300	20CO-OP ELECTRICAL USE	374.43		\$	821,916.78
12121	6 30 071407	50CLEAR PROPERTY TAXES	1.06		\$	821,917.84
12122	6 30 071407	50CLEAR PROPERTY TAXES	11,958.86		\$	833,876.70
12123	7 00 070250	ACCRUED PAYROLL	18,462.06	10,247.32	\$	842,091.44
12124	7 22 070040	PAYROLL DISTRIBUTION-LABOR	48,281.22		\$	890,372.66
12125	7 22 070041	PENSION FUND	9,274.03		\$	899,646.69
12126	7 22 070042	HEALTH INSURANCE	11,692.24		\$	911,338.93
12127	7 22 070043	WORKMANS COMPENSATION-P/L P/D	1,650.49		\$	912,989.42
12128	7 22 070044	FICA	4,346.31		\$	917,335.73

12129	7 22 070045	UNEMPLOYMENT INSURANCE	26.64		\$	917,362.37
12130	7 22 070051	VACATION ACCRUAL	4,414.17		\$	921,776.54
12131	7 22 070052	HOLIDAY & FLEX	2,545.48		\$	924,322.02
12132	7 22 070053	SICK LEAVE	537.61		\$	924,859.63
12133	7 31 070020	CASH RECEIPTS		101.12	\$	924,758.51
12134	7 31 070030	CASH DISBURSEMENTS	23,627.67		\$	948,386.18
12135	7 31 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	949,824.10
12136	7 31 070150	7PREPAID WRITE-OFFS OTHER	11.07		\$	949,835.17
12137	7 31 070270	CLEARING-TRANSPORTATION	3,650.67	130.58	\$	953,355.26
12138	7 31 070300	20CO-OP ELECTRICAL USE	401.36		\$	953,756.62
12139	7 31 070516	95ACCOUNTS RECEIVABLE-EMPLOYEES		16.08	\$	953,740.54
12140	7 31 071407	50CLEAR PROPERTY TAXES	1.06		\$	953,741.60
12141	7 31 071407	50CLEAR PROPERTY TAXES	11,958.86		\$	965,700.46
12142	8 00 070250	ACCRUED PAYROLL	929.15		\$	966,629.61
12143	8 00 070250	ACCRUED PAYROLL	28,786.15	18,462.06	\$	976,953.70
12144	8 19 070040	PAYROLL DISTRIBUTION-LABOR	58,816.31		\$	1,035,770.01
12145	8 19 070041	PENSION FUND	11,023.83		\$	1,046,793.84
12146	8 19 070042	HEALTH INSURANCE	14,100.59		\$	1,060,894.43
12147	8 19 070043	WORKMANS COMPENSATION-P/L P/D	1,846.42		\$	1,062,740.85
12148	8 19 070044	FICA	4,916.74		\$	1,067,657.59
12149	8 19 070045	UNEMPLOYMENT INSURANCE	18.29		\$	1,067,675.88
12150	8 19 070051	VACATION ACCRUAL	5,253.43		\$	1,072,929.31
12151	8 19 070053	SICK LEAVE	630.50		\$	1,073,559.81
12152	8 19 070054	MISC	21.45		\$	1,073,581.26
12153	8 31 070020	CASH RECEIPTS		151.55	\$	1,073,429.71
12154	8 31 070030	CASH DISBURSEMENTS	29,561.24		\$	1,102,990.95
12155	8 31 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	1,104,428.87
12156	8 31 070150	7PREPAID WRITE-OFFS OTHER	9.42		\$	1,104,438.29
12157	8 31 070150	7PREPAID WRITE-OFFS OTHER	233.03		\$	1,104,671.32
12158	8 31 070150	7PREPAID WRITE-OFFS OTHER	41.67		\$	1,104,712.99
12159	8 31 070270	CLEARING-TRANSPORTATION	2,505.10		\$	1,107,218.09
12160	8 31 070300	20CO-OP ELECTRICAL USE	436.73		\$	1,107,654.82
12161	8 31 070516	86ACCOUNTS RECEIVABLE-EMPLOYEES		16.66	\$	1,107,638.16
12162	8 31 071407	50CLEAR PROPERTY TAXES	4.56		\$	1,107,642.72
12163	8 31 071407	50CLEAR PROPERTY TAXES	12,285.62		\$	1,119,928.34
12164	9 00 070250	ACCRUED PAYROLL		929.15	\$	1,118,999.19
12165	9 00 070250	ACCRUED PAYROLL		28,786.15	\$	1,090,213.04
12166	9 00 070250	ACCRUED PAYROLL		929.15	\$	1,089,283.89
12167	9 30 070020	CASH RECEIPTS		22.00	\$	1,089,261.89
12168	9 30 070030	CASH DISBURSEMENTS	25,239.96		\$	1,114,501.85
12169	9 30 070037	63CORRECT CASH DISTRIBUTION		216.24	\$	1,114,285.61
12170	9 30 070037	64CORRECT CASH DISTRIBUTION	46.64		\$	1,114,332.25
12171	9 30 070040	PAYROLL DISTRIBUTION-LABOR	929.15		\$	1,115,261.40
12172	9 30 070040	PAYROLL DISTRIBUTION-LABOR	76,522.81		\$	1,191,784.21
12173	9 30 070041	PENSION FUND	133.33		\$	1,191,917.54
12174	9 30 070041	PENSION FUND	11,819.44		\$	1,203,736.98
12175	9 30 070042	HEALTH INSURANCE	164.58		\$	1,203,901.56
12176	9 30 070042	HEALTH INSURANCE	12,736.73		\$	1,216,638.29
12177	9 30 070043	WORKMANS COMPENSATION-P/L P/D	33.84		\$	1,216,672.13
12178	9 30 070043	WORKMANS COMPENSATION-P/L P/D	2,392.59		\$	1,219,064.72
12179	9 30 070044	FICA	77.76		\$	1,219,142.48

12180	9 30 070044	FICA	6,490.77		\$ 1,225,633.25
12181	9 30 070045	UNEMPLOYMENT INSURANCE	.10		\$ 1,225,633.35
12182	9 30 070051	VACATION ACCRUAL	84.68		\$ 1,225,718.03
12183	9 30 070051	VACATION ACCRUAL	7,037.26		\$ 1,232,755.29
12184	9 30 070052	HOLIDAY & FLEX	34.04		\$ 1,232,789.33
12185	9 30 070052	HOLIDAY & FLEX	2,667.04		\$ 1,235,456.37
12186	9 30 070053	SICK LEAVE	13.77		\$ 1,235,470.14
12187	9 30 070053	SICK LEAVE	1,491.50		\$ 1,236,961.64
12188	9 30 070054	MISC	7.13		\$ 1,236,968.77
12189	9 30 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$ 1,238,406.69
12190	9 30 070150	7PREPAID WRITE-OFFS OTHER	26.18		\$ 1,238,432.87
12191	9 30 070150	7PREPAID WRITE-OFFS OTHER	400.21		\$ 1,238,833.08
12192	9 30 070150	7PREPAID WRITE-OFFS OTHER	15.43		\$ 1,238,848.51
12193	9 30 070150	7PREPAID WRITE-OFFS OTHER	5.75		\$ 1,238,854.26
12194	9 30 070200	74TRANSFER ASSET/LIABILITY-A/C TO A/	1,500.00		\$ 1,240,354.26
12195	9 30 070200	74TRANSFER ASSET/LIABILITY-A/C TO A/C		240.00	\$ 1,240,114.26
12196	9 30 070200	74TRANSFER ASSET/LIABILITY-A/C TO A/C		954.26	\$ 1,239,160.00
12197	9 30 070200	89TRANSFER ASSET/LIABILITY-A/C TO A/	149.38		\$ 1,239,309.38
12198	9 30 070270	CLEARING-TRANSPORTATION	46.15		\$ 1,239,355.53
12199	9 30 070270	CLEARING-TRANSPORTATION	3,289.31	97.08	\$ 1,242,547.76
12200	9 30 070300	20CO-OP ELECTRICAL USE	438.48		\$ 1,242,986.24
12201	9 30 070522	31ACCOUNTS RECEIVABLE - OTHER		228.58	\$ 1,242,757.66
12202	9 30 071407	50CLEAR PROPERTY TAXES	4.56		\$ 1,242,762.22
12203	9 30 071407	50CLEAR PROPERTY TAXES	12,285.62		\$ 1,255,047.84
12204	10 00 070250	ACCRUED PAYROLL	7,827.86	28,786.15	\$ 1,234,089.55
12205	10 28 070040	PAYROLL DISTRIBUTION-LABOR	56,437.38		\$ 1,290,526.93
12206	10 28 070041	PENSION FUND	7,062.43	975.74	\$ 1,296,613.62
12207	10 28 070042	HEALTH INSURANCE	13,291.19		\$ 1,309,904.81
12208	10 28 070043	WORKMANS COMPENSATION-P/L P/D	1,818.66		\$ 1,311,723.47
12209	10 28 070044	FICA	4,526.36		\$ 1,316,249.83
12210	10 28 070051	VACATION ACCRUAL	5,014.63		\$ 1,321,264.46
12211	10 28 070053	SICK LEAVE	879.81		\$ 1,322,144.27
12212	10 28 070054	MISC	212.75		\$ 1,322,357.02
12213	10 31 070020	CASH RECEIPTS		165.90	\$ 1,322,191.12
12214	10 31 070030	CASH DISBURSEMENTS	38,665.02		\$ 1,360,856.14
12215	10 31 070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$ 1,362,294.06
12216	10 31 070150	7PREPAID WRITE-OFFS OTHER	41.41		\$ 1,362,335.47
12217	10 31 070150	7PREPAID WRITE-OFFS OTHER	13.89		\$ 1,362,349.36
12218	10 31 070150	7PREPAID WRITE-OFFS OTHER	183.99		\$ 1,362,533.35
12219	10 31 070150	7PREPAID WRITE-OFFS OTHER	40.95		\$ 1,362,574.30
12220	10 31 070200	73TRANSFER ASSET/LIABILITY-A/C TO A/	510.24		\$ 1,363,084.54
12221	10 31 070250	102ACCRUED PAYROLL	929.15		\$ 1,364,013.69
12222	10 31 070250	102ACCRUED PAYROLL	28,786.15		\$ 1,392,799.84
12223	10 31 070270	CLEARING-TRANSPORTATION	4,298.87		\$ 1,397,098.71
12224	10 31 070300	20CO-OP ELECTRICAL USE	276.94		\$ 1,397,375.65
12225	10 31 071407	50CLEAR PROPERTY TAXES	4.69		\$ 1,397,380.34
12226	10 31 071407	50CLEAR PROPERTY TAXES	12,638.28		\$ 1,410,018.62
12227	11 00 070250	ACCRUED PAYROLL	12,438.20	7,827.86	\$ 1,414,628.96
12228	11 25 070040	PAYROLL DISTRIBUTION-LABOR	45,345.38		\$ 1,459,974.34
12229	11 25 070041	PENSION FUND	4,892.09	3,906.40	\$ 1,460,960.03
12230	11 25 070042	HEALTH INSURANCE	12,178.49		\$ 1,473,138.52

12231	11	25	070043	WORKMANS COMPENSATION-P/L P/D	1,520.92		\$	1,474,659.44
12232	11	25	070044	FICA	3,828.79		\$	1,478,488.23
12233	11	25	070051	VACATION ACCRUAL	4,642.96		\$	1,483,131.19
12234	11	25	070052	HOLIDAY & FLEX	5,242.84		\$	1,488,374.03
12235	11	25	070053	SICK LEAVE	1,499.23		\$	1,489,873.26
12236	11	30	070020	CASH RECEIPTS		103.52	\$	1,489,769.74
12237	11	30	070030	CASH DISBURSEMENTS	25,669.66		\$	1,515,439.40
12238	11	30	070149	6PREPAID INSURANCE WRITE-OFF	1,437.92		\$	1,516,877.32
12239	11	30	070150	7PREPAID WRITE-OFFS OTHER	28.93		\$	1,516,906.25
12240	11	30	070150	7PREPAID WRITE-OFFS OTHER	209.37		\$	1,517,115.62
12241	11	30	070150	7PREPAID WRITE-OFFS OTHER	24.90		\$	1,517,140.52
12242	11	30	070150	7PREPAID WRITE-OFFS OTHER	3.00		\$	1,517,143.52
12243	11	30	070150	7PREPAID WRITE-OFFS OTHER	9.10		\$	1,517,152.62
12244	11	30	070200	70TRANSFER ASSET/LIABILITY-A/C TO A/	414.64		\$	1,517,567.26
12245	11	30	070200	84TRANSFER ASSET/LIABILITY-A/C TO A/	118.49		\$	1,517,685.75
12246	11	30	070270	CLEARING-TRANSPORTATION	3,081.69	25.50	\$	1,520,741.94
12247	11	30	070300	20CO-OP ELECTRICAL USE	742.90		\$	1,521,484.84
12248	11	30	071407	50CLEAR PROPERTY TAXES	4.69		\$	1,521,489.53
12249	11	30	071407	50CLEAR PROPERTY TAXES	12,638.28		\$	1,534,127.81
12250	12	00	070250	ACCRUED PAYROLL	6,452.86	12,438.20	\$	1,528,142.47
12251	12	23	070040	PAYROLL DISTRIBUTION-LABOR	198.55		\$	1,528,341.02
12252	12	23	070040	PAYROLL DISTRIBUTION-LABOR	56,144.26		\$	1,584,485.28
12253	12	23	070041	PENSION FUND	22.11	45.29	\$	1,584,462.10
12254	12	23	070041	PENSION FUND	5,719.27	3,786.79	\$	1,586,394.58
12255	12	23	070042	HEALTH INSURANCE	44.45		\$	1,586,439.03
12256	12	23	070042	HEALTH INSURANCE	14,326.44		\$	1,600,765.47
12257	12	23	070043	WORKMANS COMPENSATION-P/L P/D	10.31		\$	1,600,775.78
12258	12	23	070043	WORKMANS COMPENSATION-P/L P/D	1,777.05		\$	1,602,552.83
12259	12	23	070044	FICA	13.86		\$	1,602,566.69
12260	12	23	070044	FICA	4,194.23		\$	1,606,760.92
12261	12	23	070045	UNEMPLOYMENT INSURANCE	2.36		\$	1,606,763.28
12262	12	23	070051	VACATION ACCRUAL	19.33		\$	1,606,782.61
12263	12	23	070051	VACATION ACCRUAL	5,091.27		\$	1,611,873.88
12264	12	23	070053	SICK LEAVE	2.51		\$	1,611,876.39
12265	12	23	070053	SICK LEAVE	953.20		\$	1,612,829.59
12266	12	31	070020	CASH RECEIPTS		56.84	\$	1,612,772.75
12267	12	31	070030	CASH DISBURSEMENTS	50,305.80		\$	1,663,078.55
12268	12	31	070041	108PENSION FUND	455.72		\$	1,663,534.27
12269	12	31	070042	110HEALTH INSURANCE	99.62		\$	1,663,633.89
12270	12	31	070042	127HEALTH INSURANCE	143.64		\$	1,663,777.53
12271	12	31	070043	107WORKMANS COMPENSATION-P/L P/D		494.83	\$	1,663,282.70
12272	12	31	070051	112VACATION ACCRUAL		245.21	\$	1,663,037.49
12273	12	31	070051	112VACATION ACCRUAL	1,841.23		\$	1,664,878.72
12274	12	31	070051	112VACATION ACCRUAL	245.21		\$	1,665,123.93
12275	12	31	070149	6PREPAID INSURANCE WRITE-OFF	2,709.70		\$	1,667,833.63
12276	12	31	070149	106PREPAID INSURANCE WRITE-OFF		517.77	\$	1,667,315.86
12277	12	31	070150	7PREPAID WRITE-OFFS OTHER	48.14		\$	1,667,364.00
12278	12	31	070150	7PREPAID WRITE-OFFS OTHER	175.21		\$	1,667,539.21
12279	12	31	070200	73TRANSFER ASSET/LIABILITY-A/C TO A/	149.38		\$	1,667,688.59
12280	12	31	070200	91TRANSFER ASSET/LIABILITY-A/C TO A/	.05		\$	1,667,688.64
12281	12	31	070200	113TRANSFER ASSET/LIABILITY-A/C TO A/	1,080.35		\$	1,668,768.99
12282	12	31	070200	115TRANSFER ASSET/LIABILITY-A/C TO A/	995.55		\$	1,669,764.54

12283	12	31	070230	119ACCOUNTS PAYABLE	32.89		\$	1,669,797.43
12284	12	31	070230	119ACCOUNTS PAYABLE	11.04		\$	1,669,808.47
12285	12	31	070230	119ACCOUNTS PAYABLE	2,366.61		\$	1,672,175.08
12286	12	31	070230	119ACCOUNTS PAYABLE	228.48		\$	1,672,403.56
12287	12	31	070230	119ACCOUNTS PAYABLE	154.65		\$	1,672,558.21
12288	12	31	070230	119ACCOUNTS PAYABLE	1,740.90		\$	1,674,299.11
12289	12	31	070230	119ACCOUNTS PAYABLE	225.25		\$	1,674,524.36
12290	12	31	070230	119ACCOUNTS PAYABLE	18.01		\$	1,674,542.37
12291	12	31	070230	119ACCOUNTS PAYABLE	341.81		\$	1,674,884.18
12292	12	31	070230	119ACCOUNTS PAYABLE	237.44		\$	1,675,121.62
12293	12	31	070230	119ACCOUNTS PAYABLE	182.78		\$	1,675,304.40
12294	12	31	070230	119ACCOUNTS PAYABLE	31.81		\$	1,675,336.21
12295	12	31	070230	119ACCOUNTS PAYABLE	140.72		\$	1,675,476.93
12296	12	31	070230	119ACCOUNTS PAYABLE	125.97		\$	1,675,602.90
12297	12	31	070230	119ACCOUNTS PAYABLE	32.45		\$	1,675,635.35
12298	12	31	070230	119ACCOUNTS PAYABLE	1,385.23		\$	1,677,020.58
12299	12	31	070230	119ACCOUNTS PAYABLE	71.19		\$	1,677,091.77
12300	12	31	070230	119ACCOUNTS PAYABLE	2,695.33		\$	1,679,787.10
12301	12	31	070230	119ACCOUNTS PAYABLE	4,707.01		\$	1,684,494.11
12302	12	31	070230	119ACCOUNTS PAYABLE	878.46		\$	1,685,372.57
12303	12	31	070230	119ACCOUNTS PAYABLE	2,054.17		\$	1,687,426.74
12304	12	31	070250	114ACCRUED PAYROLL	5,487.50		\$	1,692,914.24
12305	12	31	070270	123CLEARING-TRANSPORTATION	1,727.47		\$	1,694,641.71
12306	12	31	070270	CLEARING-TRANSPORTATION	4,485.22	17.92	\$	1,699,109.01
12307	12	31	070300	20CO-OP ELECTRICAL USE	1,052.40		\$	1,700,161.41
12308	12	31	070522	121ACCOUNTS RECEIVABLE - OTHER		2,133.12	\$	1,698,028.29
12309	12	31	071407	50CLEAR PROPERTY TAXES	4.96		\$	1,698,033.25
12310	12	31	071407	50CLEAR PROPERTY TAXES	13,358.88		\$	1,711,392.13

588.100 0010 DIST EXP-OPS STORM DAMAGE-DISPATCH \$.00

588.200 0010 DIST EXP-OPS STORM DAMAGE-PHONES \$.00

990.000 0010 DIST EXP-MAIN-SUPERVISION-ENG \$.00

592.000 0010 DIST EXP-MAIN-STATION EQUIPMENT \$.00

12311	1	00	070250	ACCRUED PAYROLL	4,612.15	699.24	\$	3,912.91
12312	1	21	070040	PAYROLL DISTRIBUTION-LABOR	8,608.36		\$	12,521.27
12313	1	21	070041	PENSION FUND	1,657.61		\$	14,178.88
12314	1	21	070042	HEALTH INSURANCE	3,101.71		\$	17,280.59
12315	1	21	070043	WORKMANS COMPENSATION-P/L P/D	653.61		\$	17,934.20
12316	1	21	070044	FICA	859.22		\$	18,793.42
12317	1	21	070045	UNEMPLOYMENT INSURANCE	146.44		\$	18,939.86
12318	1	21	070051	VACATION ACCRUAL	983.87		\$	19,923.73

5382	10	28	070042	HEALTH INSURANCE	6.51		\$	59,164.66
5383	10	28	070043	WORKMANS COMPENSATION-P/L P/D	.17		\$	59,164.83
5384	10	28	070044	FICA	1.98		\$	59,166.81
5385	10	28	070051	VACATION ACCRUAL	2.01		\$	59,168.82
5386	10	31	070030	CASH DISBURSEMENTS	729.30		\$	59,898.12
184.100			0010	TRANSPORTATION EXPENSE CLEARING			\$.00
5387	1	00	070250	ACCRUED PAYROLL	781.03	83.10	\$	697.93
5388	1	21	070040	PAYROLL DISTRIBUTION-LABOR	2,309.27		\$	3,007.20
5389	1	21	070041	PENSION FUND	445.41		\$	3,452.61
5390	1	21	070042	HEALTH INSURANCE	698.44		\$	4,151.05
5391	1	21	070043	WORKMANS COMPENSATION-P/L P/D	152.85		\$	4,303.90
5392	1	21	070044	FICA	223.01		\$	4,526.91
5393	1	21	070045	UNEMPLOYMENT INSURANCE	37.81		\$	4,564.72
5394	1	21	070051	VACATION ACCRUAL	213.93		\$	4,778.65
5395	1	21	070052	HOLIDAY & FLEX	405.12		\$	5,183.77
5396	1	21	070053	SICK LEAVE	73.59		\$	5,257.36
5397	1	31	070020	CASH RECEIPTS		4,715.67	\$	541.69
5398	1	31	070030	CASH DISBURSEMENTS	103,372.86		\$	103,914.55
5399	1	31	070063	DEPRECIATION TRANSPORATION EQUIP.	53,468.83		\$	157,383.38
5400	1	31	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,523.26		\$	158,906.64
5401	1	31	070149	6PREPAID INSURANCE WRITE-OFF	10.56		\$	158,917.20
5402	1	31	070149	PREPAID INSURANCE WRITE-OFF	7,434.92		\$	166,352.12
5403	1	31	070200	87TRANSFER ASSET/LIABILITY-A/C TO A/C		13.97	\$	166,338.15
5404	1	31	070200	88TRANSFER ASSET/LIABILITY-A/C TO A/C		30.99	\$	166,307.16
5405	1	31	070231	73REVERSE ACCOUNTS PAYABLE		27,404.85	\$	138,902.31
5406	1	31	070231	74REVERSE ACCOUNTS PAYABLE		4,128.73	\$	134,773.58
5407	1	31	070231	78REVERSE ACCOUNTS PAYABLE		20.00	\$	134,753.58
5408	1	31	070250	89ACCRUED PAYROLL		170.77	\$	134,582.81
5409	1	31	070270	CLEARING-TRANSPORTATION		134,251.66	\$	331.15
5410	1	31	070300	20CO-OP ELECTRICAL USE	377.34		\$	708.49
5411	1	31	070999	GASOLINE/OIL/PARTS	24,388.82	24,388.82	\$	708.49
5412	1	31	071407	50CLEAR PROPERTY TAXES	2,225.05		\$	2,933.54
5413	2	00	070250	ACCRUED PAYROLL	802.17	781.03	\$	2,954.68
5414	2	18	070040	PAYROLL DISTRIBUTION-LABOR	2,296.68		\$	5,251.36
5415	2	18	070041	PENSION FUND	374.60		\$	5,625.96
5416	2	18	070042	HEALTH INSURANCE	574.72		\$	6,200.68
5417	2	18	070043	WORKMANS COMPENSATION-P/L P/D	107.03		\$	6,307.71
5418	2	18	070044	FICA	179.47		\$	6,487.18
5419	2	18	070045	UNEMPLOYMENT INSURANCE	9.27		\$	6,496.45
5420	2	18	070051	VACATION ACCRUAL	174.20		\$	6,670.65
5421	2	18	070053	SICK LEAVE	67.29		\$	6,737.94
5422	2	28	070020	CASH RECEIPTS		1,532.01	\$	5,205.93
5423	2	28	070030	CASH DISBURSEMENTS	81,890.41		\$	87,096.34
5424	2	28	070037	94CORRECT CASH DISTRIBUTION	1,505.57		\$	88,601.91
5425	2	28	070063	DEPRECIATION TRANSPORATION EQUIP.	53,468.83		\$	142,070.74
5426	2	28	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,520.31		\$	143,591.05
5427	2	28	070149	6PREPAID INSURANCE WRITE-OFF	5.03		\$	143,596.08
5428	2	28	070149	PREPAID INSURANCE WRITE-OFF	7,434.92		\$	151,031.00

5429	2	28	070270	CLEARING-TRANSPORTATION		149,961.87	\$	1,069.13
5430	2	28	070300	20CO-OP ELECTRICAL USE	457.58		\$	1,526.71
5431	2	28	070999	GASOLINE/OIL/PARTS	22,639.46	22,639.46	\$	1,526.71
5432	2	28	071407	50CLEAR PROPERTY TAXES	2,224.53		\$	3,751.24
5433	3	00	070250	ACCRUED PAYROLL	1,238.89	802.17	\$	4,187.96
5434	3	18	070040	PAYROLL DISTRIBUTION-LABOR	2,815.77		\$	7,003.73
5435	3	18	070041	PENSION FUND	474.80		\$	7,478.53
5436	3	18	070042	HEALTH INSURANCE	713.53		\$	8,192.06
5437	3	18	070043	WORKMANS COMPENSATION-P/L P/D	135.30		\$	8,327.36
5438	3	18	070044	FICA	219.18		\$	8,546.54
5439	3	18	070045	UNEMPLOYMENT INSURANCE	2.52		\$	8,549.06
5440	3	18	070051	VACATION ACCRUAL	220.43		\$	8,769.49
5441	3	18	070053	SICK LEAVE	43.63		\$	8,813.12
5442	3	31	070020	CASH RECEIPTS		1,512.51	\$	7,300.61
5443	3	31	070030	CASH DISBURSEMENTS	114,408.04		\$	121,708.65
5444	3	31	070043	84WORKMANS COMPENSATION-P/L P/D		16.86	\$	121,691.79
5445	3	31	070063	93DEPRECIATION TRANSPORATION EQUIP.		1,050.20	\$	120,641.59
5446	3	31	070063	93DEPRECIATION TRANSPORATION EQUIP.		1,050.20	\$	119,591.39
5447	3	31	070063	94DEPRECIATION TRANSPORATION EQUIP.	1,321.31		\$	120,912.70
5448	3	31	070063	DEPRECIATION TRANSPORATION EQUIP.	53,468.83		\$	174,381.53
5449	3	31	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,517.13		\$	175,898.66
5450	3	31	070149	6PREPAID INSURANCE WRITE-OFF	5.03		\$	175,903.69
5451	3	31	070149	6PREPAID INSURANCE WRITE-OFF		3.54	\$	175,900.15
5452	3	31	070149	PREPAID INSURANCE WRITE-OFF	7,434.92		\$	183,335.07
5453	3	31	070200	78TRANSFER ASSET/LIABILITY-A/C TO A/	513.12		\$	183,848.19
5454	3	31	070200	78TRANSFER ASSET/LIABILITY-A/C TO A/C		3,955.37	\$	179,892.82
5455	3	31	070200	78TRANSFER ASSET/LIABILITY-A/C TO A/C		3,638.94	\$	176,253.88
5456	3	31	070200	78TRANSFER ASSET/LIABILITY-A/C TO A/C		1,107.50	\$	175,146.38
5457	3	31	070200	78TRANSFER ASSET/LIABILITY-A/C TO A/C		7,119.66	\$	168,026.72
5458	3	31	070200	83TRANSFER ASSET/LIABILITY-A/C TO A/	782.27		\$	168,808.99
5459	3	31	070270	CLEARING-TRANSPORTATION		168,649.67	\$	159.32
5460	3	31	070300	20CO-OP ELECTRICAL USE	263.79		\$	423.11
5461	3	31	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		21.69	\$	401.42
5462	3	31	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		110.00	\$	291.42
5463	3	31	070999	GASOLINE/OIL/PARTS	26,652.01	26,652.01	\$	291.42
5464	3	31	071407	50CLEAR PROPERTY TAXES	2,224.53		\$	2,515.95
5465	4	00	070250	ACCRUED PAYROLL	79.07	1,238.89	\$	1,356.13
5466	4	29	070040	PAYROLL DISTRIBUTION-LABOR	3,818.83		\$	5,174.96
5467	4	29	070041	PENSION FUND	560.97		\$	5,735.93
5468	4	29	070042	HEALTH INSURANCE	650.49		\$	6,386.42
5469	4	29	070043	WORKMANS COMPENSATION-P/L P/D	203.95		\$	6,590.37
5470	4	29	070044	FICA	322.67		\$	6,913.04
5471	4	29	070051	VACATION ACCRUAL	310.31		\$	7,223.35
5472	4	29	070053	SICK LEAVE	46.19		\$	7,269.54
5473	4	30	070020	CASH RECEIPTS		1,512.51	\$	5,757.03
5474	4	30	070030	CASH DISBURSEMENTS	115,294.64		\$	121,051.67
5475	4	30	070063	73DEPRECIATION TRANSPORATION EQUIP.		2,571.80	\$	118,479.87
5476	4	30	070063	74DEPRECIATION TRANSPORATION EQUIP.		367.12	\$	118,112.75
5477	4	30	070063	DEPRECIATION TRANSPORATION EQUIP.	1,339.40		\$	119,452.15
5478	4	30	070063	DEPRECIATION TRANSPORATION EQUIP.	51,983.25		\$	171,435.40
5479	4	30	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	172,951.07

5480	4 30	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	172,955.94
5481	4 30	070149	PREPAID INSURANCE WRITE-OFF	7,192.19		\$	180,148.13
5482	4 30	070200	49TRANSFER ASSET/LIABILITY-A/C TO A/C		109.42	\$	180,038.71
5483	4 30	070270	CLEARING-TRANSPORTATION		181,198.53	\$	1,159.82CR
5484	4 30	070300	20CO-OP ELECTRICAL USE	159.77		\$	1,000.05CR
5485	4 30	070999	GASOLINE/OIL/PARTS	23,332.54	23,332.54	\$	1,000.05CR
5486	4 30	071407	50CLEAR PROPERTY TAXES	2,224.53		\$	1,224.48
5487	5 00	070250	ACCRUED PAYROLL	39.43	79.07	\$	1,184.84
5488	5 27	070040	PAYROLL DISTRIBUTION-LABOR	2,099.78		\$	3,284.62
5489	5 27	070041	PENSION FUND	297.99		\$	3,582.61
5490	5 27	070042	HEALTH INSURANCE	470.93		\$	4,053.54
5491	5 27	070043	WORKMANS COMPENSATION-P/L P/D	103.06		\$	4,156.60
5492	5 27	070044	FICA	168.52		\$	4,325.12
5493	5 27	070051	VACATION ACCRUAL	148.01		\$	4,473.13
5494	5 27	070053	SICK LEAVE	30.62		\$	4,503.75
5495	5 31	070020	CASH RECEIPTS		1,512.51	\$	2,991.24
5496	5 31	070030	CASH DISBURSEMENTS	99,899.81		\$	102,891.05
5497	5 31	070063	DEPRECIATION TRANSPORATION EQUIP.	51,563.59		\$	154,454.64
5498	5 31	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	155,970.31
5499	5 31	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	155,975.18
5500	5 31	070149	PREPAID INSURANCE WRITE-OFF	7,172.88		\$	163,148.06
5501	5 31	070270	CLEARING-TRANSPORTATION		163,200.25	\$	52.19CR
5502	5 31	070300	20CO-OP ELECTRICAL USE	88.51		\$	36.32
5503	5 31	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		55.00	\$	18.68CR
5504	5 31	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		20.96	\$	39.64CR
5505	5 31	070999	GASOLINE/OIL/PARTS	27,940.14	27,940.14	\$	39.64CR
5506	5 31	071407	50CLEAR PROPERTY TAXES	2,224.53		\$	2,184.89
5507	6 00	070250	ACCRUED PAYROLL	211.41	39.43	\$	2,356.87
5508	6 24	070040	PAYROLL DISTRIBUTION-LABOR	910.62		\$	3,267.49
5509	6 24	070041	PENSION FUND	176.74		\$	3,444.23
5510	6 24	070042	HEALTH INSURANCE	267.98		\$	3,712.21
5511	6 24	070043	WORKMANS COMPENSATION-P/L P/D	49.90		\$	3,762.11
5512	6 24	070044	FICA	88.59		\$	3,850.70
5513	6 24	070045	UNEMPLOYMENT INSURANCE	.44		\$	3,851.14
5514	6 24	070051	VACATION ACCRUAL	83.58		\$	3,934.72
5515	6 24	070052	HOLIDAY & FLEX	57.82		\$	3,992.54
5516	6 24	070053	SICK LEAVE	56.28		\$	4,048.82
5517	6 30	070020	CASH RECEIPTS		1,512.51	\$	2,536.31
5518	6 30	070030	CASH DISBURSEMENTS	97,673.76		\$	100,210.07
5519	6 30	070063	DEPRECIATION TRANSPORATION EQUIP.	52,042.09		\$	152,252.16
5520	6 30	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	153,767.83
5521	6 30	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	153,772.70
5522	6 30	070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	160,892.93
5523	6 30	070270	CLEARING-TRANSPORTATION		160,720.95	\$	171.98
5524	6 30	070300	20CO-OP ELECTRICAL USE	38.85		\$	210.83
5525	6 30	070516	89ACCOUNTS RECEIVABLE-EMPLOYEES		127.50	\$	83.33
5526	6 30	070999	GASOLINE/OIL/PARTS	28,816.50	28,816.50	\$	83.33
5527	6 30	071407	50CLEAR PROPERTY TAXES	2,224.53		\$	2,307.86
5528	7 00	070250	ACCRUED PAYROLL	110.04	211.41	\$	2,206.49
5529	7 22	070040	PAYROLL DISTRIBUTION-LABOR	888.11		\$	3,094.60

5530	7 22 070041	PENSION FUND	141.25		\$	3,235.85
5531	7 22 070042	HEALTH INSURANCE	228.79		\$	3,464.64
5532	7 22 070043	WORKMANS COMPENSATION-P/L P/D	42.02		\$	3,506.66
5533	7 22 070044	FICA	72.86		\$	3,579.52
5534	7 22 070051	VACATION ACCRUAL	68.63		\$	3,648.15
5535	7 22 070052	HOLIDAY & FLEX	49.50		\$	3,697.65
5536	7 22 070053	SICK LEAVE	2.95		\$	3,700.60
5537	7 31 070020	CASH RECEIPTS		1,512.51	\$	2,188.09
5538	7 31 070030	CASH DISBURSEMENTS	98,992.55		\$	101,180.64
5539	7 31 070063	DEPRECIATION TRANSPORATION EQUIP.	52,042.09		\$	153,222.73
5540	7 31 070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	154,738.40
5541	7 31 070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	154,743.27
5542	7 31 070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	161,863.50
5543	7 31 070270	CLEARING-TRANSPORTATION		162,004.56	\$	141.06CR
5544	7 31 070300	20CO-OP ELECTRICAL USE	39.69		\$	101.37CR
5545	7 31 070516	95ACCOUNTS RECEIVABLE-EMPLOYEES		91.72	\$	193.09CR
5546	7 31 070516	95ACCOUNTS RECEIVABLE-EMPLOYEES		135.00	\$	328.09CR
5547	7 31 070522	31ACCOUNTS RECEIVABLE - OTHER		353.60	\$	681.69CR
5548	7 31 070999	GASOLINE/OIL/PARTS	28,575.58	28,575.58	\$	681.69CR
5549	7 31 071407	50CLEAR PROPERTY TAXES	2,224.53		\$	1,542.84
5550	8 00 070250	ACCRUED PAYROLL	502.90	110.04	\$	1,935.70
5551	8 19 070040	PAYROLL DISTRIBUTION-LABOR	471.53		\$	2,407.23
5552	8 19 070041	PENSION FUND	82.71		\$	2,489.94
5553	8 19 070042	HEALTH INSURANCE	138.32		\$	2,628.26
5554	8 19 070043	WORKMANS COMPENSATION-P/L P/D	19.25		\$	2,647.51
5555	8 19 070044	FICA	40.67		\$	2,688.18
5556	8 19 070051	VACATION ACCRUAL	40.09		\$	2,728.27
5557	8 19 070053	SICK LEAVE	3.22		\$	2,731.49
5558	8 31 070020	CASH RECEIPTS		1,512.51	\$	1,218.98
5559	8 31 070030	CASH DISBURSEMENTS	115,213.82		\$	116,432.80
5560	8 31 070063	DEPRECIATION TRANSPORATION EQUIP.	52,042.09		\$	168,474.89
5561	8 31 070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	169,990.56
5562	8 31 070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	169,995.43
5563	8 31 070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	177,115.66
5564	8 31 070270	CLEARING-TRANSPORTATION		176,756.67	\$	358.99
5565	8 31 070300	20CO-OP ELECTRICAL USE	33.87		\$	392.86
5566	8 31 070516	86ACCOUNTS RECEIVABLE-EMPLOYEES		18.97	\$	373.89
5567	8 31 070516	86ACCOUNTS RECEIVABLE-EMPLOYEES		73.75	\$	300.14
5568	8 31 070999	GASOLINE/OIL/PARTS	29,733.78	29,733.78	\$	300.14
5569	8 31 071407	50CLEAR PROPERTY TAXES	325.11		\$	625.25
5570	8 31 071407	50CLEAR PROPERTY TAXES	4,681.52		\$	5,306.77
5571	9 00 070250	ACCRUED PAYROLL		502.90	\$	4,803.87
5572	9 30 070020	CASH RECEIPTS		1,512.51	\$	3,291.36
5573	9 30 070030	CASH DISBURSEMENTS	105,037.40		\$	108,328.76
5574	9 30 070040	PAYROLL DISTRIBUTION-LABOR	2,217.98		\$	110,546.74
5575	9 30 070041	PENSION FUND	331.27		\$	110,878.01
5576	9 30 070042	HEALTH INSURANCE	396.58		\$	111,274.59
5577	9 30 070043	WORKMANS COMPENSATION-P/L P/D	114.12		\$	111,388.71
5578	9 30 070044	FICA	185.97		\$	111,574.68
5579	9 30 070051	VACATION ACCRUAL	181.15		\$	111,755.83
5580	9 30 070052	HOLIDAY & FLEX	82.15		\$	111,837.98

5581	9	30	070053	SICK LEAVE	86.93		\$	111,924.91
5582	9	30	070054	MISC	4.16		\$	111,929.07
5583	9	30	070063	DEPRECIATION TRANSPORATION EQUIP.	52,042.09		\$	163,971.16
5584	9	30	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,515.67		\$	165,486.83
5585	9	30	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	165,491.70
5586	9	30	070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	172,611.93
5587	9	30	070270	CLEARING-TRANSPORTATION		173,148.49	\$	536.56CR
5588	9	30	070300	20CO-OP ELECTRICAL USE	33.66		\$	502.90CR
5589	9	30	070999	GASOLINE/OIL/PARTS	26,700.19	26,700.19	\$	502.90CR
5590	9	30	071407	50CLEAR PROPERTY TAXES	325.11		\$	177.79CR
5591	9	30	071407	50CLEAR PROPERTY TAXES	4,681.52		\$	4,503.73
5592	10	00	070250	ACCRUED PAYROLL	207.95	502.90	\$	4,208.78
5593	10	28	070040	PAYROLL DISTRIBUTION-LABOR	2,155.29		\$	6,364.07
5594	10	28	070041	PENSION FUND	341.49		\$	6,705.56
5595	10	28	070042	HEALTH INSURANCE	632.08		\$	7,337.64
5596	10	28	070043	WORKMANS COMPENSATION-P/L P/D	114.75		\$	7,452.39
5597	10	28	070044	FICA	185.15		\$	7,637.54
5598	10	28	070051	VACATION ACCRUAL	184.05		\$	7,821.59
5599	10	28	070053	SICK LEAVE	32.59		\$	7,854.18
5600	10	31	070020	CASH RECEIPTS		1,512.51	\$	6,341.67
5601	10	31	070030	CASH DISBURSEMENTS	110,546.64		\$	116,888.31
5602	10	31	070063	DEPRECIATION TRANSPORATION EQUIP.	53,441.88	425.96	\$	169,904.23
5603	10	31	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,498.45		\$	171,402.68
5604	10	31	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	171,407.55
5605	10	31	070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	178,527.78
5606	10	31	070250	102ACCRUED PAYROLL	502.90		\$	179,030.68
5607	10	31	070270	CLEARING-TRANSPORTATION		178,836.97	\$	193.71
5608	10	31	070300	20CO-OP ELECTRICAL USE	14.28		\$	207.99
5609	10	31	070516	88ACCOUNTS RECEIVABLE-EMPLOYEES		92.85	\$	115.14
5610	10	31	070516	88ACCOUNTS RECEIVABLE-EMPLOYEES		217.50	\$	102.36CR
5611	10	31	070999	GASOLINE/OIL/PARTS	30,982.08	30,982.08	\$	102.36CR
5612	10	31	071407	50CLEAR PROPERTY TAXES	334.44		\$	232.08
5613	10	31	071407	50CLEAR PROPERTY TAXES	4,681.52		\$	4,913.60
5614	11	00	070250	ACCRUED PAYROLL	359.85	207.95	\$	5,065.50
5615	11	25	070040	PAYROLL DISTRIBUTION-LABOR	1,406.61		\$	6,472.11
5616	11	25	070041	PENSION FUND	261.27		\$	6,733.38
5617	11	25	070042	HEALTH INSURANCE	404.65		\$	7,138.03
5618	11	25	070043	WORKMANS COMPENSATION-P/L P/D	80.80		\$	7,218.83
5619	11	25	070044	FICA	127.55		\$	7,346.38
5620	11	25	070051	VACATION ACCRUAL	124.02		\$	7,470.40
5621	11	25	070052	HOLIDAY & FLEX	170.19		\$	7,640.59
5622	11	25	070053	SICK LEAVE	21.53		\$	7,662.12
5623	11	30	070030	CASH DISBURSEMENTS	108,883.76		\$	116,545.88
5624	11	30	070063	66DEPRECIATION TRANSPORATION EQUIP.	425.96		\$	116,971.84
5625	11	30	070063	DEPRECIATION TRANSPORATION EQUIP.	53,031.50	425.96	\$	169,577.38
5626	11	30	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,494.14		\$	171,071.52
5627	11	30	070071	48CORRECT DEPRECIATION		.60	\$	171,070.92
5628	11	30	070149	6PREPAID INSURANCE WRITE-OFF	4.87		\$	171,075.79
5629	11	30	070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	178,196.02
5630	11	30	070270	CLEARING-TRANSPORTATION		178,235.12	\$	39.10CR
5631	11	30	070300	20CO-OP ELECTRICAL USE	191.00		\$	151.90

5632	11	30	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		49.25	\$	102.65
5633	11	30	070516	19ACCOUNTS RECEIVABLE-EMPLOYEES		95.00	\$	7.65
5634	11	30	070999	GASOLINE/OIL/PARTS	28,506.56	28,506.56	\$	7.65
5635	11	30	071407	50CLEAR PROPERTY TAXES		334.44	\$	342.09
5636	11	30	071407	50CLEAR PROPERTY TAXES		4,681.52	\$	5,023.61
5637	12	00	070250	ACCRUED PAYROLL	541.40	359.85	\$	5,205.16
5638	12	23	070040	PAYROLL DISTRIBUTION-LABOR	3,703.93		\$	8,909.09
5639	12	23	070041	PENSION FUND	253.47	40.49	\$	9,122.07
5640	12	23	070042	HEALTH INSURANCE	918.67		\$	10,040.74
5641	12	23	070043	WORKMANS COMPENSATION-P/L P/D	197.94		\$	10,238.68
5642	12	23	070044	FICA	308.91		\$	10,547.59
5643	12	23	070051	VACATION ACCRUAL	326.25		\$	10,873.84
5644	12	23	070053	SICK LEAVE	160.41		\$	11,034.25
5645	12	31	070020	CASH RECEIPTS		3,025.02	\$	8,009.23
5646	12	31	070030	CASH DISBURSEMENTS	114,848.36		\$	122,857.59
5647	12	31	070041	108PENSION FUND	16.44		\$	122,874.03
5648	12	31	070042	110HEALTH INSURANCE	3.81		\$	122,877.84
5649	12	31	070043	107WORKMANS COMPENSATION-P/L P/D		28.66	\$	122,849.18
5650	12	31	070044	111FICA		42.01	\$	122,807.17
5651	12	31	070051	112VACATION ACCRUAL		16.41	\$	122,790.76
5652	12	31	070063	75DEPRECIATION TRANSPORATION EQUIP.	425.96		\$	123,216.72
5653	12	31	070063	DEPRECIATION TRANSPORATION EQUIP.	48,062.79		\$	171,279.51
5654	12	31	070064	DEPRECIATION SHOP/GARAGE EQUIP.	1,493.91		\$	172,773.42
5655	12	31	070149	6PREPAID INSURANCE WRITE-OFF	9.18		\$	172,782.60
5656	12	31	070149	106PREPAID INSURANCE WRITE-OFF		27.54	\$	172,755.06
5657	12	31	070149	PREPAID INSURANCE WRITE-OFF	7,120.23		\$	179,875.29
5658	12	31	070200	113TRANSFER ASSET/LIABILITY-A/C TO A/	90.64		\$	179,965.93
5659	12	31	070200	115TRANSFER ASSET/LIABILITY-A/C TO A/	66.62		\$	180,032.55
5660	12	31	070200	122TRANSFER ASSET/LIABILITY-A/C TO A/C		272.33	\$	179,760.22
5661	12	31	070230	119ACCOUNTS PAYABLE	376.10		\$	180,136.32
5662	12	31	070230	119ACCOUNTS PAYABLE	39,635.33		\$	219,771.65
5663	12	31	070230	119ACCOUNTS PAYABLE	1,750.00		\$	221,521.65
5664	12	31	070230	119ACCOUNTS PAYABLE	200.00		\$	221,721.65
5665	12	31	070230	119ACCOUNTS PAYABLE	110.00		\$	221,831.65
5666	12	31	070230	119ACCOUNTS PAYABLE	21,474.76		\$	243,306.41
5667	12	31	070250	114ACCRUED PAYROLL	367.21		\$	243,673.62
5668	12	31	070270	123CLEARING-TRANSPORTATION		68,813.91	\$	174,859.71
5669	12	31	070270	CLEARING-TRANSPORTATION		180,347.93	\$	5,488.22CR
5670	12	31	070300	20CO-OP ELECTRICAL USE	287.49		\$	5,200.73CR
5671	12	31	070516	99ACCOUNTS RECEIVABLE-EMPLOYEES		25.00	\$	5,225.73CR
5672	12	31	070522	121ACCOUNTS RECEIVABLE - OTHER		81.63	\$	5,307.36CR
5673	12	31	070999	GASOLINE/OIL/PARTS	28,088.99	27,816.66	\$	5,035.03CR
5674	12	31	071407	50CLEAR PROPERTY TAXES		353.51	\$	4,681.52CR
5675	12	31	071407	50CLEAR PROPERTY TAXES		4,681.52	\$.00
184.407			0010	PROPERTY TAXES CLEARING ACCT			\$.00
5676	1	31	070080	1PROPERTY TAX ACCRUAL	137,653.25		\$	137,653.25
5677	1	31	071407	50CLEAR PROPERTY TAXES		137,653.25	\$.00

**KENERGY CORP.
RESPONSE TO THE COMMISSION'S
THIRD DATA REQUEST FOR INFORMATION**

2008 RATE APPLICATION

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- Item 11)** Refer to Kenergy's Response to Staff's Second Data Request, Item 42 b.
- a. Provide copies of Section 6.8 of the Rural Utilities Service loan contract.
 - b. Provide the basis for Kenergy's understanding that the Commission is "comfortable" with a 40 percent upper limit on the level of equity for a distribution cooperative.
 - c. Provide a copy of the January 2005 Capital Credits Task Force Report.

- Response**
- a) Item 11, page 2 of 5, contains the above referenced information.
 - b) Item 11, pages 3 and 4 of 5, contain the above referenced information from Case No. 90-152, testimony of Gary Foreman.
 - c) Item 11, page 5 of 5, contains a CD with the January 2005 Capital Credit Task Force Report.

Witness) Steve Thompson

- (b) The Borrower shall not, without the written approval of RUS, voluntarily or involuntarily sell, convey or dispose of any portion of its business or assets (including, without limitation, any portion of its franchise or service territory) to another entity or person if such sale, conveyance or disposition could reasonably be expected to reduce the Borrower's existing or future requirements for energy or capacity being furnished to the Borrower under any wholesale power contract which has been pledged as security to RUS.

Section 6.7. Limitations on Using non-FDIC Insured Depositories.

Without the prior written approval of RUS, the Borrower shall not place the proceeds of the Loan or any loan which has been made or guaranteed by RUS in the custody of any bank or other depository that is not insured by the Federal Deposit Insurance Corporation or other federal agency acceptable to RUS.

Section 6.8. Limitation on Distributions.

Without the prior written approval of RUS, the Borrower shall not in any calendar year make any Distributions (exclusive of any Distributions to the estates of deceased natural patrons) to its members, stockholders or consumers except as follows:

- (a) Equity above 30%. If, after giving effect to any such Distribution, the Equity of the Borrower shall be greater than or equal to 30% of its Total Assets; or
- (b) Equity above 20%. If, after giving effect to any such Distribution, the Equity of the Borrower shall be greater than or equal to 20% of its Total Assets and the aggregate of all Distributions made during the calendar year when added to such Distribution shall be less than or equal to 25% of the prior year's margins.

Provided however, that in no event shall the Borrower make any Distributions if there is unpaid when due any installment of principal of (premium, if any) or interest on any of its payment obligations secured by the Mortgage, if the Borrower is otherwise in default hereunder or if, after giving effect to any such Distribution, the Borrower's current and accrued assets would be less than its current and accrued liabilities.

Section 6.9. Limitations on Loans, Investments and Other Obligations.

The Borrower shall not make any loan or advance to, or make any investment in, or purchase or make any commitment to purchase any stock, bonds, notes or other securities of, or guaranty, assume or otherwise become obligated or liable with respect to the obligations of, any other person, firm or corporation, except as permitted by the Act and RUS Regulations.

Section 6.10. Depreciation Rates.

The Borrower shall not file with or submit for approval of regulatory bodies any proposed depreciation rates which are inconsistent with RUS Regulations.

Section 6.11. Historic Preservation.

The Borrower shall not, without approval in writing by RUS, use any Advance to construct any facilities which shall involve any district, site, building, structure or object which is included in, or eligible for inclusion in, the National Register of Historic Places maintained by the Secretary of the Interior pursuant to the Historic Sites Act of 1935 and the National Historic Preservation Act of 1966.

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A28. Yes, it could. However, it should be pointed out that Green River does not operate under any form of equity management plan and has not retired any of its patronage capital since 1974 when the board discontinued capital credit retirements to estates of deceased patrons. Since Green River does not indicate any immediate plans to rotate capital on any basis, the input to the formula for equity payout would be zero. Also at the end of the test period, Green River has achieved an equity ratio of 58.4 percent which is above a reasonable equity level for a RECC. Considering a planning horizon of ten years in which to reduce equity to a more reasonable 40 percent level, a negative return component must be added to the equity payout and normal growth rate components which results in a return on equity of only 3.86 percent and a weighted cost of capital of 4.60 percent. Based on the Staff adjusted test year, this return would result in a required TIER of 1.98x.

Q29. What is your recommendation to the Commission on the revenue requirements for Green River in this case?

A29. Based on the results of this analysis, I would recommend that the Commission allow Green River a TIER of 2.00 which is the TIER requested by Green River in this case.

Q30. Please explain the adjustments to operating expenses you wish to address in your testimony.

RORE = $r_{ng} + r_{be} + r_{epo}$

Where: r_{ng} = Normal (historic) rate of growth
in total capital
 r_{be} = Rate of growth required to build
equity
 r_{epo} = Rate of Equity Payout (includ-
ing rotation retirements and/or spe-
cial situation payouts.)

In order to explain in greater detail how this formula works, it is necessary to establish hypothetical financial data and make certain assumptions with regard to the amounts required to calculate a return on equity. To facilitate preparation of this discussion, I will again use the 1978 KAEC Study and establish the following parameters:

Accumulated Equity	\$ 300,000
Total Debt	700,000
Total Capital	<u>\$1,000,000</u>
Weighted Average Cost of Debt =	4.5%
Annual Compound Growth Rate =	8.75%

Capital Credit Rotation Policy = estates only = .5 of 1%
of equity capital each year.

Target Equity = 40%
Planning horizon = 10 years

Using the previously stated formula, $RORE = r_{ng} + r_{be} + r_{epo}$ and the above assumptions, the r_{ng} component would be 8.75 percent. Given that no systematic rotation of capital credits exists but that the annual payout is 1/2 of 1 percent, the r_{epo} would be .5. To determine the r_{be} component the following formula is generally used:

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PUBLIC SERVICE
COMMISSION

CASE NO. 2008-00323

VERIFICATION

I verify, state and affirm that the data request responses filed with this verification and for which I am listed as a witness are true and correct to the best of my knowledge, information and belief formed after a reasonable inquiry.

Steve Thompson
Steve Thompson, Vice President Finance

STATE OF KENTUCKY

COUNTY OF: DAVIESS

The foregoing was signed, acknowledged and sworn to before me by Steve Thompson, this 3rd day of October, 2008.

My commission expires Oct. 16, 2012

Benita M. Martin
Notary Public, KY. State at Large

(seal)

**KENERGY CORP.
RESPONSE TO ATTORNEY GENERAL'S
SECOND DATA REQUEST FOR INFORMATION**

CASE NO. 2008-00323

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Item 1) With regard to the response to AG-1-3, please provide the following information:

a. Provide a worksheet showing how Kenergy determined the proforma CWC balance of \$2,410,672.

b. Exhibit 5, page 1, column (f), lines 18 – 23 indicate total proforma adjusted O&M expenses of \$18,347,737 which, when divided by 8, would indicate a proforma CWC balance of \$2,293,467. Please reconcile this balance to the balance of \$2,410,672 referenced in part (a) above.

c. Confirm that if the correct proforma CWC balance is \$2,293,467, the resulting correct return on rate base would be 6.933%. If you do not agree, explain your disagreement.

Response a, b & c) Kenergy concurs with the result shown in Item 1c above.

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO ATTORNEY GENERAL'S
SECOND DATA REQUEST FOR INFORMATION**

CASE NO. 2008-00323

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Item 2) With regard to Exhibit 5, page 19, footnote (2), please provide the actual Federated 2007 non-cash capital credit amount as compared to the estimated 2007 amount of \$42,000.

Response) \$48,225

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO ATTORNEY GENERAL'S
SECOND DATA REQUEST FOR INFORMATION**

CASE NO. 2008-00323

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Item 3) With regard to Exhibit 5, page 18, footnote (1), please provide the following information:

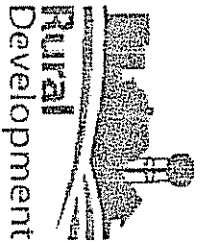
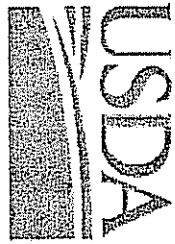
a) What is the basis of the 5% interest rate and why was this rate considered to be the appropriate rate to use in this case?

b) Provide the actual interest rates in effect for each month of the test year and for each month in 2008 to date.

Response a) Item 3, page 2 of 2, contains the above reference information

b) 5%

Witness) Steve Thompson



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of rural communities.

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[Electric Programs >> Cushion of Credit](#)

Cushion of Credit (Advance Payment) Account

In accordance with the provisions of Section 313 of the Rural Electrification Act of 1936 (RE Act), as amended, the Rural Utilities Service (RUS) established a cushion of credit program. Under this program, RUS borrowers may make voluntary deposits into a special cushion of credit account. A borrower's cushion of credit account balance accrues interest to the borrower at a rate of 5 percent per annum. The amounts in the cushion of credit account (deposits and earned interest) can only be used to make scheduled payments on loans made or guaranteed under the RE Act.

If you have any questions concerning the cushion of credit program, please contact the Direct Loan and Grant Program at 314-457-4049.

**KENERGY CORP.
RESPONSE TO ATTORNEY GENERAL'S
SECOND DATA REQUEST FOR INFORMATION**

CASE NO. 2008-00323

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Item 4) With regard to Exhibit 5, page 5, please provide the following information:

a. The portion of the unbilled revenue decrease of \$884,247 that represents unbilled WDAR revenues, if any, and indicate what the unbilled revenue adjustment of \$884,247 would be without the consideration of the unbilled WDAR revenues.

b. The portion of the unbilled power cost increase of \$125,733 that represents unbilled WDAR power costs, if any, and indicate what the unbilled power cost adjustment of \$125,733 would be without the consideration of the unbilled WDAR power costs.

Response a) The WDAR represents \$10,320 of the \$884,247. Therefore, the unbilled revenue adjustment would be \$894,567 without the WDAR.

b) The WDAR represents \$1,271 of the \$125,733. Therefore, the unpaid power cost adjustment would be \$127,004 without the WDAR.

Witness) Steve Thompson

**KENERGY CORP.
RESPONSE TO ATTORNEY GENERAL'S
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Item 5) With regard to footnote 4 of the response to AG-1-22, please provide the following information:

- a. Nature and purpose of Ohio County Industrial Foundation.
- b. Nature and purpose of \$500 expense.
- c. Where should this \$500 item have been reflected on pages 6-8 of PSC-1-34.
- d. Clarify whether it is Kenergy's position that this item should be removed for rate-making purposes. If not, why not.

Response a) The purpose of the Ohio County Industrial Foundation is to promote the advancement and development of Ohio County, creating opportunities to stimulate the economy through new industry development and expanded opportunities for existing industry.

b) Kenergy supports the Ohio County Industrial Foundation through its Economic Development Alliance Program. Kenergy provided a \$500 semi-annual payment to the foundation to support its effort to recruit new industry and to help existing industry expand. The Economic Development Alliance Program promotes growth in communities, which translates into growth in our system. The location of a new business and the jobs it creates help the region prosper. But the peripheral benefits of new jobs are tremendous; homes are constructed and people spend their money to buy goods and services. Kenergy's economic development initiatives are designed and implemented to help communities help themselves. Programs and funds are made available to assist communities in their job growth efforts.

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Witness) David Hamilton

c) This \$500 item should have been reflected on pages 6-8 of PSC-1-30, column "Economic Development".

d) This item should not be removed for rate-making purposes, consistent with the Commission ruling in Case No. 2003-00165.

Witness) Steve Thompson

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Item 6) Please update the response to PSC-1-35 by providing the actual rate case expenses incurred for this case through 10/31/08.

Response) Kenergy has provided the update through September 30, 2008 and will provide monthly updates around the 20th of each month after the books are closed, i.e. October will be provided around November 20, 2008.

Witness) Steve Thompson

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Item 7) With regard to the \$22,750 for the CEO's vehicle allowance referenced in the response to PSC-2-25(a), please provide the following information:

- a. Confirm that \$15,079 ($\$22,750 \times \text{expense ratio of } 66.280299\%$) of the \$22,750 is included in the proforma test year labor expenses. If not, provide the correct answer.
- b. Explain whether the \$22,750 vehicle allowance amount represents the annualized vehicle allowance amount for the CEO who was hired on 6/1/07 and show how the \$22,750 was derived based on the 2007 vehicle allowance data shown in the response to PSC-2-25(b).

Response a) The \$15,079 is included in the proforma labor expensed amount of \$7,056,959.

b) The \$22,750 is the annual amount effective January 1, 2008. This amount was calculated by multiplying \$875 per payroll times 26.

Witness) Steve Thompson

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Item 8) Re. response to AG-1-46(c): confirm that if the "All Other" overtime hours would be based on the 5-yr. average from 2003 through 2007 of 17,618, this would reduce Kenergy's proposed proforma labor expense adjustment by \$34,884 [calculation: 17,618 hrs. vs. 18,908 hrs. = 1,290 hrs. x \$40.80 x 66.28% = \$34,884).

Response) Kenergy agrees with the calculation shown in Item 8 above.

Witness) Steve Thompson