Case No: 2008-00/58

April 28, 2008

Beth O'Donnell, Executive Director Commonwealth of Kentucky Public Service Commission P.O. Box 615 Frankfort, Kentucky 40602-0615 APR 3 0 2008

PUBLIC SERVICE
COMMISSION

Re:

Citipower L.L.C.

Quarterly Report of Gas Cost Recovery Rate Calculation

Dear Ms. O'Donnell:

Please accept the enclosed Citipower, L.L.C. Quarterly Report of Gas Cost Recovery Rate Calculation rates to be effective June 1, 2008 based on the reporting period from November 1, 2007 through January 31, 2008. To the best of my knowledge, this filing is complete and accurate, is in accordance with the requirements of the Commonwealth of Kentucky Public Service Commission.

The Public Service Commission may, as it has in the past, correct the Quarterly Report of Gas Cost Recovery Rate Calculation provided by Citipower, and issue its Order based on its corrected Calculation. If the Commission corrects the enclosed Calculation and issues its Order based on the Commission's corrected calculation, please provide me with a legible copy for future reference.

Sincerely,

John Forsberg

Controller

CITIPOWER, LLC

QUARTERLY REPORT OF GAS COST RECOVERY RATE CALCULATION

RECEIVED

APR 3 0 2008

PUBLIC SERVICE COMMISSION

Date Filed:		
	April 28, 2008	
Date Rated to be Effective:		
Date Nated to be Ellective.	June 1, 2008	

Panarting Pariod is Calandar Ous	ortor Endod:	
Reporting Period is Calendar Qua	January 31 2008	

CITIPOWER, LLC

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	<u>Unit</u>	Amount
Expected Gas Cost (EGA)	\$/Mcf	\$13.6600
Refund Adjustment (RA)	\$/Mcf	\$0.0000
Actual Adjustment (AA)	\$/Mcf	\$1.1195
Balance Adjustment (BA)	\$/Mcf	\$0.1620
Gas Cost Recovery Rate (GCR)	\$/Mcf	\$14.9415
to be effective for service rendered from June 1, 2008 to August 31, 2	2008.	
A. EXPECTED GAS COST CALCULATION	<u>Unit</u>	Amount
Total Expected Gas Cost (Sch II)	\$/Mcf	\$1,195,680
/Sales for the 12 months ended January 31, 2008	\$/Mcf	87,532
Expected Gas Cost	\$/Mcf	\$13.6600
	********	*
B. REFUND ADJUSTMENT CALCULATION	<u>Unit</u>	Amount
Supplier Refund Adjustment for Reporting Period (Sch III)	\$/Mcf	\$0.0000
+Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
+Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$0.0000
=Refund Adjustment (RA)	\$ Mcf	\$0.0000
C. ACTUAL ADJUSTMENT CALCULATION	Unit	Amount
Actual Adjustment for the Reporting Period (Sch IV)	\$/Mcf	\$1.2215
+Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0000
+Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$0.0704
+Third Previous Quarter Reported Actual Adjustment	\$/Mcf	(\$0.1724)
=Actual Adjustment (AA)	\$ Mcf	\$1.1195
D. BALANCE ADJUSTMENT CALCULATION	Unit	Amount
Balance Adjustment for the Reporting Period (Sch V)	\$/Mcf	(\$0.0115)
+Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0069
+Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.1317
+Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$0.0349
=Balance Adjustment (BA)	\$ Mcf	\$0.1620

CITIPOWER, LLC

SCHEDULE II

EXPECTED GAS COST

Actual Mcf Purchases for 12 mont	hs ended	January 31, 2008			
(1)	(2)	(3) Btu	(4)	(5)	(6) (4) x (5)
Supplier	Dth	Conversion Factor	Mcf	Rate	Cost
Citigas			87,532	\$13.6600	\$1,195,680
Totals			87,532		\$1,195,680
Line loss for 12 months endedand sales of	1/31/2008 87,532	is based on purchases _Mcf.	of 0.00%	87,532	
Total Expected Cost of Purchases / Mcf Purchases (4) = Average Expected Cost Per Mc x Allowable Mcf Purchases (must = Total Expected Gas Cost (to So	f Purchased			<u>Unit</u>	Amount \$1,195,680 87,532 \$13.6600 87,532 \$1,195,680

87,531.5 \$1.2215

Mcf

CITIPOWER, LLC

SCHEDULE IV

ACTUAL ADJUSTMENT

For the 12 month period ended January 31, 2008.

		<u>Nov. '07</u>	<u>Dec. '07</u>	<u>Jan. '08</u>
<u>Particulars</u>	Unit	Month 1	Month 2	Month 3
Total Supply Volumes Purchased	Mcf	8,320	10,186	14,698
Total Cost of Volumes Purchased	\$	\$113,651	\$139,141	\$200,775
/ Total Sales *	Mcf	8,320	10,186	14,698
= Unit Cost of Gas	\$/Mcf	\$13.6600	\$13.6600	\$13.6600
- EGC in Effect for Month	\$/Mcf	\$10.4400	\$10.4400	\$10.4400
= Difference	\$/Mcf	\$3.2200	\$3.2200	\$3.2200
x Actual Sales during Month	Mcf_	8,320	10,186	. 14,698
= Monthly Cost Difference	\$	\$26,790.40	\$32,798.92	\$47,327.56
Total Cost Difference			\$	\$106.916.88

/ Sales for 12 months ended 01/31/08 = Actual Adjustment for the Reporting Period (to Sch IC)

^{*} May not be less than 95% of supply volume

Case No. 2007-00053 Effective 3/1/07

Effective Date	Mcf Sales	Factor	Refunded	Balance
Beginning Balance				(\$28,028)
March 2007	8,502	(\$0.3220)	(\$2,737.64)	(\$25,290)
April 2007	8,020	(\$0.3220)	(\$2,582.44)	(\$22,707)
May 2007	5,142	(\$0.3220)	(\$1,655.72)	(\$21,052)
June 2007	3,590	(\$0.3220)	(\$1,156.00)	(\$19,896)
July 2007	3,088	(\$0.3220)	(\$994.18)	(\$18,902)
August 2007	2,945	(\$0.3220)	(\$948.16)	(\$17,953)
September 2007	2,674	(\$0.3220)	(\$861.03)	(\$17,092)
October 200	4,715	(\$0.3220)	(\$1,518.23)	(\$15,574)
Nov-07	8,320	(\$0.3220)	(\$2,679.04)	(\$12,895)
Dec-07	10,186	(\$0.3220)	(\$3,279.89)	(\$9,615)
Jan-08	14,698	(\$0.3220)	(\$4,732.76)	(\$4,882)
Feb-08	12,047	(\$0.3220)	(\$3,879.13)	(\$1,003)
	46,995			

der/(Over) Recovery (\$1,003) Mcf Sales for factor 87,532 BA Factor (\$0.0115)

Citipower, LLC Quarterly Report of Gas Cost Filing Date: 4/28/08 Schedule II - Expected Gas Cost

	!	Expected			
Month	Mcf	Rate	Cost		
February-07	15,652	13.66	213,806		
March-07	8,502	13.66	116,137		
April-07	8,020	13.66	109,553		
May-07	5,142	13.66	70,240		
June-07	3,590	13.66	49,039		
July-07	3,088	13.66	42,175		
August-07	2,945	13.66	40,229		
September-07	2,674	13.66	36,527		
October-07	4,715	13.66	64,407		
November-07	8,320	13.66	113,651		
December-07	10,186	13.66	139,141		
January-08	14,698_	13.66	200,775		
	87,532		1,195,680		



April 28, 2008

Citipower, LLC 2122 Enterprise Rd. Greensboro, NC 27408

Re: Gas Cost

Your gas cost for June 2008 through August 2008 will be as calculated below:

Gas cost per Mcf

\$11.38

BTU factor

\$ 2.28

Total

\$13.66

Sincerely,

Daniel R Forsberg

President

RICHARDSON BARR CO.

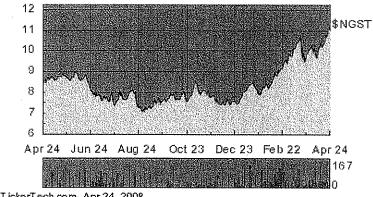
Look under "More Info" for further information. At least 20 min. delay.

NYMEX NATURAL GAS 12-MO STRIP MAY (NYMEX_NT: \$NGST)

More Info: chart stock screen performance screen news

Last T 11:50 a 11. :	a.m	Chang		Trades Today 7,097	Day's Volume 74,752	
Bet N/		Day's Range 11.19 - 11.41	Prev Close 11.31	Open 11.30	52 Wk 8.12 -	Range 11.41
EPS NA	PE NA	Div/Shr 0.00	Ex-Div NA	Yield NA%	Shares Out. NA	Market Cap. 0

• 1 Year Stock Performance:



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