



SALT RIVER ELECTRIC

111 West Brashear Avenue • Bardstown, Kentucky 40004
(502) 348-3931 • (502) 955-9732 • Fax (502) 348-1993

6/10/09

From —
Nicky Rapier

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JUN 11 2009

PUBLIC SERVICE
COMMISSION

SALT RIVER ELECTRIC

Name of Issuing Corporation

P.S.C. No.

Original S

Canceling

Original S

CLASSIFICATION OF SERVICE

COGENERATION AND SMALL POWER PURCHASE RATE SCHEDULE LESS T**AVAILABILITY**

Available only to qualified cogeneration or s
production facilities with a design capacity
which have executed a contract with Salt River
Cooperative Corporation and East Kentucky Pow
("EKPC") for the purchase of electric power k

RATES

1. Capacity

- a. \$50.36 per kW per year is applicable if
power producer is dispatched by EKPC.
- b. \$0.05851 per kWh is applicable if cogene
producer is not dispatched by EKPC.

2. Energy - A base payment per kWh is listed
differentiated basis or a non-time differe
the specified years.

a. Time Differentiated Rates:

Year	Winter		On
	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.
2010	\$0.06360	\$0.04895	\$0.
2011	\$0.06471	\$0.05037	\$0.

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Year	2009	2010	2011
Rate	\$0.04876	\$0.05186	\$0.05361

The on-peak and off-peak energy rates are apx hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) EKPC.
2. Seller must provide good quality electric reasonable range of voltage, frequency, fl currents, and power factor.
3. Qualifying Facility (QF), shall provide rea for EKPC and Salt River Electric Cooperati
4. Qualifying Facility (QF) shall design, con own, operate, and maintain the Qualifying accordance with all applicable codes, laws

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result of interconnecting with the QF, inc maintenance, administration, and billing.

6. Qualifying Facility shall obtain insurance minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minim
8. Qualifying Facilities proposing to supply (firm) electric power shall not be entitled payment.
9. Qualifying cogeneration and small power pro must meet the definition set forth in 807 Ki eligible for this tariff.
10. Updated rates will be filed with the Pub Commission of Kentucky by March 31 of each

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POWER PURCHASE RATE SCHEDULE OVE

AVAILABILITY

Available only to qualified cogeneration or s
production facilities with a design capacity
have executed a contract with Salt River Elec
Corporation and East Kentucky Power Cooperati
for the purchase of electric power by EKPC.

RATES

The rates set forth below shall be used as th
negotiating a final purchase rate with qualifi
pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

a. \$50.36 per kW per year is applicable if
power producer is dispatched by EKPC.

b. \$0.005851 per kWh is applicable if cogere
power producer is not dispatched by EKPC

2. Energy - A base payment per kWh is listed
differentiated basis or a non-time differe
the specified years.

a. Time Differentiated Rates:

Year	Winter		On
	On-Peak	Off-Peak	
2009	\$0.06185	\$0.04866	\$0.
2010	\$0.06260	\$0.04905	\$0.

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b. Non-Time Differentiated Rates:

Year	2009	2010	2011
Rate	\$0.04876	\$0.05186	\$0.05361

The on-peak and off-peak energy rates are app hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) to EKPC.
2. Seller must provide good quality electrical energy within a reasonable range of voltage, frequency, currents, and power factor.
3. Qualifying Facility (QF) shall provide service for EKPC and Salt River Electric Cooperative.
4. Qualifying Facility (QF) shall design, construct, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes and regulations.

FORM FOR FILING RATE SCHEDULES

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maintenance, administration, and billing

6. Qualifying Facility shall obtain insurance minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum
8. Qualifying Facilities proposing to supply (firm) electric power shall not be entitled to payment.
9. Qualifying cogeneration and small power projects must meet the definition set forth in 807 KAR and be eligible for this tariff.
10. Updated rates will be filed with the Public Commission of Kentucky by March 31 of each year.