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August 3, 2009

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**FEDEX**

Mr. Jeff DeRouen  
Public Service Commission  
211 Sower Boulevard  
Frankfort, Kentucky 40601

**RECEIVED**

**AUG 05 2009**

**PUBLIC SERVICE  
COMMISSION**

Re: Kenergy Corp.  
Case No. 2008-00009

Dear Mr. DeRouen:

Pursuant to ordering paragraph 7 of the Commission's December 12, 2008, order in this case Kenergy Corp. ("Kenergy") files herewith revised tariffs that became effective July 17, 2009, the same date that the tariffs proposed by Big Rivers Electric Corporation ("Big Rivers") in Case No. 2007-00455 became effective. The enclosed revised tariffs (not including Schedule 29-Rural Economic Reserve Adjustment Rider) are identical to the ones filed with the application in this case, except for the following nonmaterial changes:

1. Schedule 31 is the tariff for the Smelter Customers rather than Schedule 34 as submitted with the application. This is because of Kenergy's intervening rate Case No. 2008-00323 which resulted in a January 29, 2009, final order approving Schedule 31 as the tariff for the Smelter Customers. In the text of enclosed Schedule 31 the names of the smelters conform to the names in the retail service agreements and the dates of such agreements have been inserted.
2. When the application was filed herein Kenergy did not list applicable riders in the tariff schedules affected by said riders. However, in Case No. 2008-00323 Kenergy began listing the riders in the affected tariff schedules. See, for example, approved Schedule 1 in Case No. 2008-00323 in which the Renewable Resource Energy Service Rider is listed. Consistent with the approach begun in Case No. 2008-00323 Kenergy's following revised tariff schedules enclosed herewith contain a list of the riders affecting the respective schedules to-wit: Schedules 1, 3, 5, 7, 15, 16, 32, 33, 41, and 43.

3. In Case No. 2008-00323 Kenergy began rearranging and slightly rewording the text of its tariff schedules to make them more understandable to the customer. For instance, rather than begin the text by stating "AVAILABILITY—To the entire territory served" the tariff schedules in Case No. 2008-00323 state "APPLICABLE—In all territory served." Availability is addressed next and it covers what was formerly Rate Application. All pertinent information is included in the enclosures but not in the exact same format previously used.

We emphasize that the aforementioned enclosed revised tariffs do not contain any material changes from the proposed revised tariffs included with the application. However, Kenergy believes that the enclosed versions are an improvement on the tariff schedules attached to the application and are consistent with the versions approved by the Commission in Case No. 2008-00323.

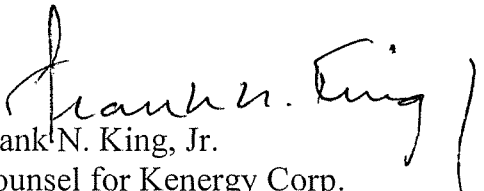
Regarding enclosed Schedule 29-Rural Economic Reserve Adjustment Rider, this tariff results from the Commission's March 6, 2009, order in Case No. 2007-00455 directing wholesale supplier Big Rivers to establish a Rural Economic Reserve to flow back to the Rural Customers the funds in the Rural Economic Reserve account. This tariff schedule of course was not included with the application filed in this case.

If there are questions about this filing please contact the undersigned to discuss. Your assistance is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By

  
Frank N. King, Jr.  
Counsel for Kenergy Corp.

FNKJr/cds  
Encls.

Page 3  
August 3, 2009

COPY/w/Encls.: Hon. James M. Miller  
Hon. Michael L. Kurtz  
Hon. David Brown  
Hon. Dennis Howard

COPY/w/o/Encls.: Mr. Steve Thompson,  
Kenergy Corp.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 1

CANCELLING PSC NO. 2

Original SHEET NO. 1

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for single and three-phase single family residential service. Residential electric service is available for uses customarily associated with residential occupation, including lighting, cooking, heating, cooling, refrigeration, household appliances and other domestic purposes.

Residential rates are based on service to single family units and are not applicable to multi-family dwellings served through a single meter. Where two or more families occupy a residential building, Kenergy may require, as a condition precedent to the application of the residential rate, the wiring in the building be so arranged as to permit each family to be served through a separate meter. In those cases where such segregation of wiring would involve undue expense to the Member, at the Member's option in lieu of the foregoing, electric service rendered to a multi-family residential building through a single meter will be classified as commercial and billed on the basis of service to a Member at an appropriate non-residential rate.

If a separate meter is used to measure the consumption to remotely located buildings, such as garages, barns, pump houses, grain bins or other outbuildings, or facilities, such as electric fences, it will be considered a separate service and be billed as a separate service at the applicable non-residential rate.

RATE

Customer Charge per delivery point.....\$10.50 per month

Plus:

Energy Charge per KWH.....\$0.062327

T

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford Novick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-0009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 1A

CANCELLING PSC NO. 2

Original SHEET NO. 1A

CLASSIFICATION OF SERVICE
Schedule 1 - Residential Service (Single Phase & Three-Phase)

T ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N
[downward arrow]

Table with 2 columns: Rider Name and Sheet No.
Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29

T TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date bill was rendered, the gross rate shall apply. The gross rate charge shall be forgiven on one bill each calendar year on all customers in this class of service.

Customers 65 years of age and older who have submitted proof of age to Kenergy will not be charged the gross rate on the current monthly bill at their primary residence. If payment is not received within 30 days from the date the bill was rendered, the gross rate shall apply.

ALL OTHER RULES AND REGULATIONS

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 3

CANCELLING PSC NO. 2

Original SHEET NO. 3

CLASSIFICATION OF SERVICE
Schedule 3 - All Non-Residential Single Phase

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Available for all non-residential single phase service.

Three-phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of its effective date of June 14, 2005.

RATE

Customer Charge per delivery point..... \$16.00 per month

Plus:

Energy Charge per KWH.....\$0.060740

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N
[downward arrow]

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Rural Economic Reserve Adjustment Rider Sheet No. 29

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 5A
CANCELLING PSC NO. 2
Original SHEET NO. 5A

CLASSIFICATION OF SERVICE
Schedule 5 - Three-Phase Demand (Non-Residential)
Non-Dedicated Delivery Points (0 - 1,000 KW)

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, and Rural Economic Reserve Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DETERMINATION OF BILLING DEMAND

The billing demand shall be the maximum kilowatt load used by the customer for any period of fifteen (15) consecutive minutes during the month for which the bill is rendered as indicated or recorded by a demand meter.

DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY Sanford Hovick
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 7A
CANCELLING PSC NO. 2
Original SHEET NO. 7A

CLASSIFICATION OF SERVICE
Schedule 7 - Three-Phase Demand - 1,001 KW and Over
(Non-Dedicated Delivery Points)

Plus:

Energy Charges of:

First 150 KWH per KW, per KWH..... \$0.0420
Over 150 KWH per KW, per KWH ..... \$0.036
Primary Service Discount.....\$.50 per KW

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N
downward arrow

Table with 2 columns: Rider Name and Sheet No. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Rural Economic Reserve Adjustment Rider, Price Curtailable Service Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

AGREEMENT

An "Agreement for Purchase of Power" shall be executed by the customer for service under this schedule. The minimum monthly charge shall be in accordance with investment to serve and as mutually agreed to by both parties. Should the provisions of the expansion rate contained on Sheets 41 - 41F apply, additional language incorporating those provisions will be added to the agreement.

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Neuch
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 15B
CANCELLING PSC NO. 2
Original SHEET NO. 15B

CLASSIFICATION OF SERVICE
Schedule 15 - Private Outdoor Lighting

Table with 2 columns: Description and Rate Per Month. Includes categories like Pedestal Mounted Pole and Direct Burial Pole with various materials and heights.

Kenergy will furnish facilities and electric service for commercial/industrial exterior lighting applications in accordance with an appropriate lease lighting agreement.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table listing adjustment clauses such as Renewable Resource Energy Service Rider, Fuel Adjustment Rider, etc., with corresponding sheet numbers.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Tax added if applicable.

DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 16B

CANCELLING PSC NO. 2

Original SHEET NO. 16B

CLASSIFICATION OF SERVICE
Schedule 16 - Street Lighting Service

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N
downward arrow

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, and Rural Economic Reserve Adjustment Rider.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

TERMS OF PAYMENT

The above rates are net, the gross rate being five (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

ALL OTHER RULES AND REGULATIONS

Service will be furnished under Kenergy's rules and regulations applicable hereto.

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 24

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE

Schedule 24 - Fuel Adjustment Rider

N APPLICABLE

In all territory served.

FUEL ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The fuel adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

F = (W FAC - O + U) / (P(m) x L) - F(b)

Where;

- F = the fuel adjustment rate per KWH for the current month
W\_FAC = the fuel adjustment amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which F is applied.
P(m) = the KWH purchased in the second month preceding the month in which F is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
F(b) = Base fuel adjustment factor of \$.00000 per KWH.

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Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY [Signature]
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 24A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE

Schedule 24 - Fuel Adjustment Rider

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE July 31, 2009 Month / Date / Year

DATE EFFECTIVE July 17, 2009 Month / Date / Year

ISSUED BY Sanford Nouch (Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 25
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 25 - Environmental Surcharge Rider

APPLICABLE

In all territory served.

ENVIRONMENTAL SURCHARGE RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

The environmental surcharge adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

MESF = (W\_MESF) + O - U / P(m) x L - BESF

Where;

- MESF = the environmental surcharge adjustment rate per KWH for the current month
W\_MESF = the environmental surcharge amount charged by Kenergy's wholesale power supplier
P(m) = the KWH purchased in the second month preceding the month in which the MESF is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.
BESF = Base Environmental Surcharge Factor of \$.00000 per KWH

DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY [Signature]
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 25A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**

**Schedule 25 - Environmental Surcharge Rider**

N SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to smelter sales pursuant to the Smelter Agreements and to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Stanford Nevech  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 26
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 26 - Unwind Surcredit Adjustment Clause Rider

N APPLICABLE

In all territory served.

UNWIND SURCREDIT ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The unwind surcredit adjustment rate applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

US = (W US - O + U) / (P(m) x L)

Where;

- US = the unwind surcredit adjustment rate per KWH for the current month.
W\_US = the Unwind Surcredit amount charged by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.
P(m) = the KWH purchased in the second month preceding the month in which the US is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.

DATE OF ISSUE July 31, 2009
Month / Date / Year
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ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 26A

CANCELLING PSC NO. 2

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**

**Schedule 26 - Unwind Surcredit Adjustment Clause Rider**

**N** SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Stanford Houck

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 27
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 27 - Rebate Adjustment Rider

N APPLICABLE

In all territory served.

REBATE ADJUSTMENT RATE

SECTION 1

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. Kenergy will synchronize application of the Rebate Adjustment per this Section with the application by Big Rivers of the wholesale Rebate Adjustment for purposes of the Big Rivers Member Rate Stability Mechanism.

Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:

RF = (R - O + U) / (P(m) x L)

Where:

- RF = the Rebate rate per KWH.
R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from Kenergy's wholesale power supplier for all non-dedicated delivery points.
P(m) = the KWH purchased in the second month preceding the month in which RF is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
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(Signature of Officer)
TITLE President and CEO



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 27A

CANCELLING PSC NO. 1

Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**

**Schedule 27 - Rebate Adjustment Rider**

**N** SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS  
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

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Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Sanford Houch  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED  
Community, Town or City  
PSC NO. 2  
First Revised SHEET NO. 28  
CANCELLING PSC NO. 2  
Original SHEET NO. 24-29

**CLASSIFICATION OF SERVICE**  
**Schedule 28 - Member Rate Stability Mechanism Rider**

**APPLICABLE**

In all territory served.

**MEMBER RATE STABILITY MECHANISM RATE**

**SECTION 1**

**BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS**

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted during each month by the following factor applied to each kilowatt-hour sold:

$$\text{MRSM}(m) = \frac{W\_MRSM - O + U}{P(m) \times L}$$

Where:

- MRSM(m) = the monthly member rate stability mechanism rate per KWH for the current month.
- W\_MRSM = the Member Rate Stability Mechanism amount credited by Kenergy's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.
- P(m) = the KWH purchased in the second month preceding the month in which MRSM(m) is applied.
- L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
- O = any over recovery amount from the second preceding month.
- U = any under recovery amount from the second preceding month.

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Month / Date / Year  
DATE EFFECTIVE July 17, 2009  
Month / Date / Year  
ISSUED BY Stanford Hinch  
(Signature of Officer)  
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 28A
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 28 - Member Rate Stability Mechanism Rider

N
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SECTION 2

BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS
(NO LINE LOSSES TO KENERGY)

Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Kenergy by the wholesale power supplier for the customer's dedicated delivery point.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by Kenergy for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.

DATE OF ISSUE July 31, 2009
Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 29
CANCELLING PSC NO. 2
Original SHEET NO. 24-29

CLASSIFICATION OF SERVICE
Schedule 29 - Rural Economic Reserve Adjustment Rider

APPLICABLE

In all territory served.

RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)

BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS

Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.

The RER applicable to KWH sold in the current month under each rate to which this section applies shall be based upon the following formula:

RER = [W\_RER-O + U] ÷ [P(m) x L]

Where;

- RER = the Rural Economic Reserve Adjustment rate per KWH for the current month.
W\_RER = the Rural Economic Reserve amount credited by Kenergy's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.
P(m) = the KWH purchased in the second month preceding the month in which the RER is applied.
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).
O = any over recovery amount from the second preceding month.
U = any under recovery amount from the second preceding month.

RATE APPLICATION

Section 1 of this rider shall apply to rate schedules (1) Residential Single Phase & Three-Phase, (3) all Non-Residential Single Phase, (5) Three-Phase Demand (Non-Residential) Non-Dedicated Delivery Points (0-1,000 KW), (7) Three-Phase Demand Non-Dedicated Delivery Points (1,001 KW & Over), (15) Private Outdoor Lighting, (16) Street Lighting Service.

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Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Noveck
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 31
CANCELLING PSC NO. 2
Original SHEET NO. 31

CLASSIFICATION OF SERVICE
Schedule 31 - Smelter Customers Served Under Special Contracts - Class A

T The Kenergy Corp. Smelter Tariffs for service to (i) Alcan Primary Products Corporation, shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009 between Kenergy Corp. and Alcan Primary Products Corporation and (ii) Century Aluminum of Kentucky General Partnership shall consist of the Retail Electric Service Agreement, dated as of July 1, 2009, between Kenergy Corp. and Century Aluminum of Kentucky General Partnership. Such agreements are hereby incorporated by reference as though fully set out herein. Alcan Primary Products Corporation and Century Aluminum of Kentucky General Partnership shall each respectively be obligated to pay in accordance with the rates, charges and other terms and conditions set forth in said agreements, including the applicable retail fee.

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ISSUED BY Sanford Morlock
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32
CANCELLING PSC NO. 2
Original SHEET NO. 32

CLASSIFICATION OF SERVICE
Schedule 32 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - (Class B)

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customers, Aleris and Kimberly Clark, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus Demand Charge of:
per KW of Billing Demand in Month.....\$10.15
Plus Energy Charge of:
per KWH.....\$0.013881

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

- Renewable Resource Energy Service Rider Sheets No. 23 - 23D
Fuel Adjustment Rider Sheets No. 24 - 24A
Environmental Surcharge Rider Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider Sheets No. 26 - 26A
Rebate Adjustment Rider Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider Sheets No. 28 - 28A
Price Curtailable Service Rider Sheets No. 42 - 42C

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AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 - 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 32A
CANCELLING PSC NO. 2
Original SHEET NO. 32A

CLASSIFICATION OF SERVICE
Schedule 32 - Large Industrial Customers Served Under Special Contract
(Dedicated Delivery Points) - Class B With Self-Generation

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

To existing customer, Domtar, and new customers executing special contracts approved by the Kentucky Public Service Commission.

RATE:

Customer Charge.....\$1,028 per Month
Plus:
Demand Charge of:
per KW of Firm Billing Demand in Month.....\$10.15
Plus:
Energy Charge of:
per KWH Sold by Kenergy to Domtar.....\$0.013881

NOTE: Charges for backup and replacement power are billed per contract, which includes a \$0.000166 retail adder per KWH Consumed At Site.

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Range. Includes Renewable Resource Energy Service Rider, Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, Price Curtailable Service Rider.

N
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DATE OF ISSUE July 31, 2009
DATE EFFECTIVE July 17, 2009
ISSUED BY Sanford Horick
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 32B

CANCELLING PSC NO. 2

Original SHEET NO. 32B

**CLASSIFICATION OF SERVICE**

**Schedule 32 – Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) – Class B With Self-Generation**

**T** AGREEMENT

An “agreement for purchase of power” shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41 – 41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

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Month / Date / Year

ISSUED BY Sanford Novick

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 33A

CANCELLING PSC NO. 2

Original SHEET NO. 33A

**CLASSIFICATION OF SERVICE**

**Schedule 33 – Large Industrial Customers Served Under Special Contract  
(Dedicated Delivery Points) - (Class C)**

Max. Measured KW x 90%  
Power Factor (%)

The power factor shall be measured at time of maximum load.

METERING

Electrical usage will be metered at the transmission voltage supplied or at the customer's secondary voltage with a 1.% adder to the metered KWH to account for transformer losses, as determined by Kenergy.

ADJUSTMENT CLAUSES

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

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Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

AGREEMENT

An "agreement for purchase of power" shall be signed by any new customer prior to service under the rate. Should the provisions of the expansion rate contained on Sheets No. 41-41G apply, additional language incorporating those provisions will be added to the agreement.

TAXES AND FEES

School Taxes added if applicable.  
Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105

TERMS OF PAYMENT

The above rates are net, the gross rate being five percent (5%) greater. In the event the current monthly bill is not paid within twenty (20) days from the date the bill was rendered, the gross rate will apply.

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ISSUED BY Sanford Novick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 41A

CANCELLING PSC NO. 2

Original SHEET NO. 41A

**CLASSIFICATION OF SERVICE**

**Schedule 41 – Large Industrial Customers Served Under Special Contract for All Loads  
Subject to the Big Rivers Large Industrial Customer Expansion Rate**

C. Adjustment Clauses:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

N  
↓

Renewable Resource Energy Service Rider	Sheets No. 23 - 23D
Fuel Adjustment Rider	Sheets No. 24 - 24A
Environmental Surcharge Rider	Sheets No. 25 - 25A
Unwind Surcredit Adjustment Rider	Sheets No. 26 - 26A
Rebate Adjustment Rider	Sheets No. 27 - 27A
Member Rate Stability Mechanism Rider	Sheets No. 28 - 28A
Price Curtailable Service Rider	Sheets No. 42 - 42C

School Taxes added if applicable.

Kentucky Sales Taxes added if applicable.

FRANCHISE CHARGE

The rate herein provided shall include, where applicable, an additional charge for local government franchise payment determined in accordance with the Franchise Billing Plan as set forth on Sheet No. 105.

DATE OF ISSUE July 31, 2009

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ISSUED BY *Sanford Plouck*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 43
CANCELLING PSC NO. 2
Original SHEET NO. 43

T

CLASSIFICATION OF SERVICE
Schedule 43 - Small Power Production or Cogeneration (100 KW or Less)
(Customer Sells Power to Kenergy)

AVAILABLE

Available only to qualifying small power production or cogeneration facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with Kenergy.

RATE SCHEDULE

Base payment of \$.0204 per KWH, plus

N

ADJUSTMENT CLAUSES:

The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:

Table with 2 columns: Rider Name and Sheet No. Includes Fuel Adjustment Rider, Environmental Surcharge Rider, Unwind Surcredit Adjustment Rider, Rebate Adjustment Rider, Member Rate Stability Mechanism Rider, and Rural Economic Reserve Adjustment Rider.



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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 44
CANCELLING PSC NO. 2
Original SHEET NO. 44

CLASSIFICATION OF SERVICE
Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

AVAILABLE

Kenergy shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

a. Availability:

Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.

N

b. Applicability of Service:

Applicable to any small power production or cogeneration "qualifying facility" with capacity over 100 KW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.

T

c. Terms and Conditions:

- (1) The cogeneration or small power production facility must have a total design capacity over 100 KW.
(2) All power from a QF purchased under this tariff will be sold to Big Rivers.
(3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.

T

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DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY Sanford Novick
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44A

CANCELLING PSC NO. 2

Original SHEET NO. 44A

CLASSIFICATION OF SERVICE

Schedule 44 - Small Power and Cogeneration (Over 100 KW)
(Customer Sells Power to Big Rivers)

- T (4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.
(5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
(6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

T T QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.

T d. Definitions:

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.

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DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY Sanford Novick
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44B

CANCELLING PSC NO. 2

Original SHEET NO. 44B

**CLASSIFICATION OF SERVICE**

**Schedule 44 - Small Power and Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)**

T

(3) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.

N

(4) Inter-Utility Market – “Inter-Utility Market” means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson’s Station Two.

e. Rates for Purchases from QFs:

(1) Capacity Purchase Rates:

N

As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson’s Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers’ actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system demand and Big Rivers’ need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers’

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(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44C

CANCELLING PSC NO. 2

Original SHEET NO. 44C

**CLASSIFICATION OF SERVICE**

**Schedule 44 - Small Power and Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)**

N owned and previously arranged for capacity is not sufficient to meet its system demand.

(1) Firm Energy Purchase Rates:

T The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

N f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

g. System Emergencies:

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 – Section 6.

h. Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

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ISSUED BY Stanford Orwick  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 44D

CANCELLING PSC NO. 2

Original SHEET NO. 44D

**CLASSIFICATION OF SERVICE**

**Schedule 44 - Small Power and Cogeneration (Over 100 KW)  
(Customer Sells Power to Big Rivers)**

T i. Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
First Revised SHEET NO. 45
CANCELLING PSC NO. 2
Original SHEET NO. 45

CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

AVAILABLE

This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.

APPLICABLE

Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.

DEFINITIONS

- (1) Big Rivers - "Big Rivers" shall mean Big Rivers Electric Corporation.
(2) QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.
(3) QF Member - "QF Member" means a member of a Member Cooperative with a QF.

CONDITIONS OF SERVICE

To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW.

MONTHLY RATE

A. Wholesale Power Cost:

An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff - Over 100 KW for wholesale electric service (including transmission service) hereunder, plus any applicable adjustment riders.

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Month / Date / Year
DATE EFFECTIVE July 17, 2009
Month / Date / Year
ISSUED BY [Signature]
(Signature of Officer)
TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45A

CANCELLING PSC NO. 2

Original SHEET NO. 45A

**CLASSIFICATION OF SERVICE**

**Schedule 45 - Small Power and Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)**

**B. Retail Adders:**

Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.

School Taxes added to bill if applicable.

Kentucky Sales Taxes added to bill if applicable.

**T BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF – OVER 100 KW**

**(a) Availability:**

Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 KW and (ii), which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.

**(b) Applicability:**

Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45B

CANCELLING PSC NO. 2

Original SHEET NO. 45B

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member’s load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers’ standard rates applicable to the load requirements and type of service of the QF Member.

T c. Definitions:

- (1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.
(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.
(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.
(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.
(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.
(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.

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(Signature of Officer)

TITLE President and CEO

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IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45C

CANCELLING PSC NO. 2

Original SHEET NO. 45C

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

T d. Conditions of Service:

To receive service hereunder, the Member Cooperative must:

- (1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:
  - (i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and
  - (ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and
  - (iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and
  - (iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and
- (2) Enter into a contact with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.

e. For each QF Member, the Member Cooperative will be billed monthly for:

- (1) Supplementary Service (capacity and energy).
- (2) Unscheduled Back-Up Service, if any (capacity charge only).

DATE OF ISSUE July 31, 2009  
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ISSUED BY *Stanford Novick*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008





Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45D

CANCELLING PSC NO. 2

Original SHEET NO. 45D

CLASSIFICATION OF SERVICE

Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

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- (3) Maintenance Service (capacity and energy), if any.
(4) Excess Demand, if any.
(5) Additional charges, if any.

f. Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:

(1) Supplementary Service:
Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers' rate schedule C.4.d.

(2) Unscheduled Back-Up Service:
Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:

One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:

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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

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CANCELLING PSC NO. 2

Original SHEET NO. 45E

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)

(Customer Buys Power from Kenergy)

T Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in KWs and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.

(3) Maintenance Service:

Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at any time by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:

- (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from May 1 through September 30.
(ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 AM and ending 10:00 PM on any weekday from December 1 through March 31.
(iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii).

DATE OF ISSUE July 31, 2009
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TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
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Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

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**CLASSIFICATION OF SERVICE**

**Schedule 45 – Small Power and Cogeneration (Over 100 KW)  
(Customer Buys Power from Kenergy)**

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The charges for On-peak Maintenance Service shall be the greater of:

- (1) \$1.835 per KW of Scheduled Maintenance Demand per week, plus \$0.0204 per KWH of Maintenance Energy; or
- (2) 110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.

The charges for Off-peak Maintenance Service shall be:

\$1.835 per KW of Scheduled Maintenance Demand per week.

According to schedule C.4.d. (2) per KWH of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.

- (4) Excess Demand:

Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either:

- (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or
- (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier, charges for Excess Demand shall be the greater of: a) \$7.37 per KW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales

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ISSUED BY *Stanford North*  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED
Community, Town or City
PSC NO. 2
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CLASSIFICATION OF SERVICE
Schedule 45 - Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

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Transaction during the month times the sum of the Excess Demands measured during the month. Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.

(5) Additional Charges:

Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.

(6) Interruptible Service:

Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.

g. Interconnections:

Big Rivers requires a three-party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

h. System Emergencies:

During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 - Section 6.

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Henderson, Kentucky

FOR ALL TERRITORY SERVED

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PSC NO. 2

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**CLASSIFICATION OF SERVICE**

**Schedule 45 – Small Power and Cogeneration (Over 100 KW)**

**(Customer Buys Power from Kenergy)**

T i. Loss Compensation:



Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers' point of delivery to the Member Cooperative. Where metering of the QF Member's load is at a point of delivery on a Member Cooperative's distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.

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ISSUED BY *Sanford Norick*

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

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CANCELLING PSC NO. 2

Original SHEET NO. 45I

<b>CLASSIFICATION OF SERVICE</b>
<b>Schedule 45 – Small Power and Cogeneration (Over 100 KW)</b>
<b>(Customer Buys Power from Kenergy)</b>

BILLING FORM

INVOICE

KENERGY CORP., P.O. BOX 18, HENDERSON, KY 42419-0018

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TO: COGENERATOR AND SMALL POWER PRODUCER SALES	ACCOUNT		
DELIVERY POINTS	SERVICE FROM	THRU	
USAGE:			
DEMAND /	TIME /	DAY	METER MULT.
POWER FACTOR	BASE	PEAK	AVERAGE
SUPPLEMENTAL DEMAND			KW DEMAND BILLED
UNSCHEDULED BACK-UP DEMAND			KW DEMAND
MAINTENANCE DEMAND			KW DEMAND
EXCESS DEMAND			KW DEMAND
CUMULATIVE EXCESS DEMAND			KW DEMAND
ENERGY PREVIOUS	PRESENT	DIFFERENCE	MULT.
SUPPLEMENTAL ENERGY			KWH USED
MAINTENANCE ENERGY			KWH USED
SUPPLEMENTARY SERVICE			KWH USED
DEMAND		KW TIMES \$	EQUALS \$
P/F PENALTY		KW TIMES \$	EQUALS \$
ENERGY		KWH TIMES \$	EQUALS \$
SUBTOTAL			\$
UNSCHEDULED BACK-UP SERVICE			
DEMAND		KW TIMES \$	EQUALS \$
MAINTENANCE SERVICE ON-PEAK			
DEMAND PER-WEEK (IF APPLICABLE)		KW TIMES \$	EQUALS \$
ENERGY (IF APPLICABLE)		KWH TIMES \$	EQUALS \$
SCHEDULED ENERGY BLOCK (IF APPLICABLE)			
TOTAL AMOUNT DUE			\$

DATE OF ISSUE July 31, 2009  
Month / Date / Year

DATE EFFECTIVE July 17, 2009  
Month / Date / Year

ISSUED BY Shirley K. Kowalski  
(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION  
IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 45J

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Original SHEET NO. 45J

CLASSIFICATION OF SERVICE

Schedule 45 – Small Power and Cogeneration (Over 100 KW)
(Customer Buys Power from Kenergy)

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OFF-PEAK

DEMAND PER-WEEK ENERGY

KW TIMES \$
KWH TIMES \$

EQUALS \$
EQUALS \$

SUBTOTAL

\$

EXCESS SERVICE

EXCESS DEMAND (IF APPLICABLE)
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)
IMPORTED EXCESS ENERGY (IF APPLICABLE)
TOTAL AMOUNT DUE

KW TIMES \$
KW TIMES \$
KWH TIMES \$

EQUALS \$
EQUALS \$
EQUALS \$
\$

ADDITIONAL CHARGES AND ADJUSTMENT RIDERS

TOTAL AMOUNT DUE

\$

LOAD FACTOR

ACTUAL

MILLS PER KWH

DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24TH OF THE MONTH.

DATE OF ISSUE July 31, 2009

Month / Date / Year

DATE EFFECTIVE July 17, 2009

Month / Date / Year

ISSUED BY Sanford Novak

(Signature of Officer)

TITLE President and CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

IN CASE NO. 2008-00009 DATED December 12, 2008



Henderson, Kentucky

FOR ALL TERRITORY SERVED

Community, Town or City

PSC NO. 2

First Revised SHEET NO. 164

CANCELLING PSC NO. 2

Original SHEET NO. 164

RULES AND REGULATIONS

Monthly Billing Format



6402 Old Corydon Rd. - P.O. Box 18
Henderson, Kentucky 42419-0018

Table with columns: DATE DUE, DUE AFTER, AMOUNT DUE. Values: 06/19/09, 06/23/09, 98.81, 103.61

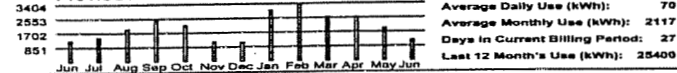


IMPORTANT INFORMATION

Protect your home from damaging surges for less than 17 cents per day. For information, call 1-800-844-4832, 826-3991 or 926-4141, or visit our website at kenergycorp.com today. \*\*\*\*\*IMPORTANT OUTAGE INFORMATION\*\*\*\*\*

Visit our web site: www.kenergycorp.com

Previous Thirteen Month's Usage



ACCOUNT INFORMATION

Account Number:
Customer Name:
Home Phone:
Work Phone:
E-mail Address:

ACCOUNT SUMMARY

Table with columns: Description, Amount. Values: Previous Balance 137.02, Payment - Thank You 05/08/09 137.02 CR, Electric 95.93, Taxes & Fees 2.88, Amount Due 98.81

METER INFORMATION

Table with columns: METER NUMBER, DATE, CURRENT READING, PREVIOUS READING, MULT, KWH USAGE. Values: 17718298, 05/07, 39228, 37972, 1, 1,256

SERVICE

Summary of Charges table. Includes Balance After Payment (00.00), ELECTRIC RESIDENTIAL charges (Total 95.93), and TAXES & FEES (Total 2.88).

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PLEASE RETURN ENTIRE BILL WHEN PAYING IN PERSON - PLEASE RETURN LOWER PORTION WHEN PAYING BY MAIL



Your Touchtone Energy Cooperative

6402 Old Corydon Rd. - P.O. Box 18
Henderson, Kentucky 42419-0018

Table with columns: Meter Number, Account Number, Previous Balance, Payment Due, Delinquent After, Amount Due. Values: 39228, 03, 0.00, 98.81, 103.61

If Your Account Information Is Incorrect Please Check Here And Complete The Reverse Side

0000038928
Barcode

Table with columns: Current Meter Reading, Date Read. Values: 39228, 03

Barcode
KENERGY CORP
P.O. Box 99
Hawesville, KY 42348-0099

I am voluntarily donating \$ to my payment for Winter Care.

813321118021 000009144 000009588 0039228 0043228

DATE OF ISSUE July 31, 2009
Month / Date / Year

DATE EFFECTIVE July 17, 2009
Month / Date / Year

ISSUED BY Sanford Wink
(Signature of Officer)

TITLE President & CEO

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION

N CASE NO. 2008-00009 DATED December 12, 2008