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August 10, 2009

FEDEX

Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
Frankfort, KY 40601

RECEIVED

AUG 11 2009

**PUBLIC SERVICE
COMMISSION**

Re: Meade County Rural Electric
Cooperative Corporation ("Meade County")
Case No. 2007-00470

Dear Mr. DeRouen:

Pursuant to ordering paragraph 7 of the Commission's December 12, 2008, order in this case Meade County files herewith revised tariffs that became effective July 17, 2009, the same date that the tariffs proposed by Big Rivers Electric Corporation ("Big Rivers") in Case No. 2007-00455 became effective. The enclosed revised tariffs (not including Schedule 23-Rural Economic Reserve Clause, which is discussed below) are identical to the ones filed with the application in this case except for certain nonmaterial changes to Schedule 8, Schedule 9, and Schedule 10. The changes for these three (3) tariff schedules are noted on the enclosure with post-it affixed stating "changes noted." The Billing Form for Schedule 10 (sheets no. 34J and 34K) is being deleted because Meade County does not have Billing Forms as part of any of its other tariff schedules.

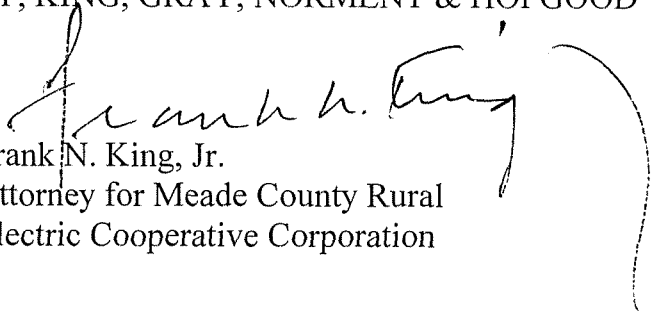
Regarding Schedule 23-Rural Economic Reserve Clause, this tariff results from the Commission's March 6, 2009, order in Case No. 2007-00455 directing wholesale supplier Big Rivers to establish a Rural Economic Reserve to flow back to the Rural Customers the funds in the Rural Economic Reserve account. This tariff schedule of course was not included with the application filed in this case.

If there are questions about this filing please contact the undersigned to discuss. Your assistance is appreciated.

Very truly yours,

DORSEY, KING, GRAY, NORMENT & HOPGOOD

By


Frank N. King, Jr.
Attorney for Meade County Rural
Electric Cooperative Corporation

FNKJr/cds

COPY/w/encls: Office of Attorney General, Utility and Rate Intervention
Division

COPY/w/o/encls.: Mr. Burns Mercer, Meade County RECC

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

Community, Town or City

P.S.C. No. 37

(Original) Sheet No. 32

(Revised)

Cancelling P.S.C. No. 28

(Original) Sheet No. 32

(Revised)

Schedule 8

CLASSIFICATION OF SERVICE

Small Power Production and Co-Generation 100 KW or Less

**RATE PER
UNIT**

Availability of Service:

Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.

Rate:

Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.

*Original for
filing*

DATE OF ISSUE

August 4, 2009

Month

Day

Year

DATE EFFECTIVE

July 17, 2009

Month

Day

Year

ISSUED BY

Benny E. Newer

Pres. / CEO

Name of Officer

Title

P. O. Box 489, Brandenburg, KY 40108

Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO.

2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
 _____ Community, Town or City
 _____ (Original) P.S.C. No. 37
 _____ (Revised) Sheet No. 33

_____ Canceling P.S.C. No. 28
 _____ (Original) Sheet No. 33
 _____ (Revised)

Schedule 9	CLASSIFICATION OF SERVICE	
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		RATE PER UNIT
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		
a.	<u>Availability:</u> Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.	
b.	<u>Applicability of Service:</u> Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.	
c.	<u>Terms and Conditions:</u> (1) The cogeneration or small power production facility must have a total design capacity over 100 kW. (2) All power from a QF purchased under this tariff will be sold to Big Rivers.	

DATE OF ISSUE August 4, 2009

 Month Day Year

DATE EFFECTIVE July 17, 2009

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ISSUED BY *Ben E. Mauer* Pres. / CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

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 P.S.C. No. 37
 Original (Original) Sheet No. 33A
 (Revised)

 Canceling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:		RATE PER UNIT
(3)	The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.	
(4)	QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system.	
(5)	QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.	
(6)	QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.	
	QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.	
d.	<u>Definitions:</u>	
(1)	Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.	

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 ISSUED BY Brandon E. Spencer Pres. / CEO P. O. Box 489, Brandenburg, KY 40108

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:		RATE PER UNIT
(2)	Member Cooperatives – As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF – "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market – "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

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 (Revised)

Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:

RATE PER
UNIT

demand and Big Rivers' need for capacity in that hour to adequately serve the load.

Determination of CAP:

For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.

(2) Firm Energy Purchase Rates:

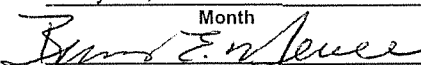
The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.

f. Payment:

Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.

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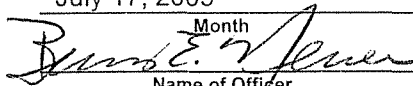
 Community, Town or City
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Original (Original) Sheet No. 33D
 (Revised)

 Canceling
 (Original) Sheet No. _____
 (Revised)

Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
g.	<p><u>System Emergencies:</u></p> <p>During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.</p>	
h.	<p><u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.</p>	
i.	<p><u>Loss Compensation:</u></p> <p>Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.</p>	

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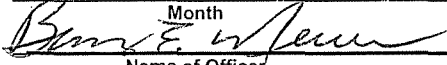
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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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	(Original)	Sheet No.	34
	(Revised)		

Schedule 10	CLASSIFICATION OF SERVICE	
Small Power and Cogeneration (Over 100 KW)		RATE PER UNIT
(Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u>		
This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.		
<u>APPLICABLE</u>		
Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.		
<u>DEFINITIONS</u>		
(1)	Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.	
(2)	QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.	
(3)	QF Member – “QF Member” means a member of a Member Cooperative with a QF.	
<u>CONDITIONS OF SERVICE</u>		
To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.		
<u>MONTHLY RATE</u>		
A.	<u>Wholesale Power Cost:</u>	
	An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.	

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ISSUED BY		President / CEO	P. O. Box 489, Brandenburg, KY 40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.			
		ORDER NO.	2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>B. <u>Retail Adders:</u></p> <p>Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff.</p> <p>School Taxes added to bill if applicable.</p> <p>Kentucky Sales Taxes added to bill if applicable.</p> <p><u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u></p> <p>a. <u>Availability:</u></p> <p>Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract.</p> <p>b. <u>Applicability:</u></p> <p>Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met</p>		

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ORDER NO. **2007-00470**

**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <p>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</p> <p>(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</p> <p>(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.</p> <p>(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</p> <p>(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</p> <p>(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.</p>		

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ISSUED BY Barry E. New President/CEO P.O. Box 489, Brandenburg, KY 40108

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ORDER NO. 2007-00470

**MEADE COUNTY RURAL ELECTRIC
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Original (Original) Sheet No. 34C
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 (Revised)

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <p>(i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and</p> <p>(ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and</p> <p>(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and</p> <p>(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p align="center">One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or 		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
Original (Original) Sheet No. 34F
(Revised)
Cancelling P.S.C. No. _____
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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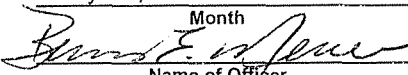
**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

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 Original (Original) Sheet No. 34H
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
	Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)	
	<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers’ point of delivery to the Member Cooperative. Where metering of the QF Member’s load is at a point of delivery on a Member Cooperative’s distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>	

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**MEADE COUNTY RURAL ELECTRIC
 COOPERATIVE CORPORATION**

Schedule 18	CLASSIFICATION OF SERVICE	RATE PER UNIT
Fuel Adjustment Clause		
APPLICABILITY		
This Fuel Adjustment Clause ("FAC") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
FUEL ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The fuel adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$F = \frac{W_FAC - O + U}{P(m) \times L} - F(b)$		
Where;		
F = the fuel adjustment rate per kWh for the current month		
W_FAC = the fuel adjustment amount charged by the Corporation's wholesale power supplier on power bill for the second month preceding the month in which F is applied.		
P(m) = the kWh purchased in the second month preceding the month in which F is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
F(b) = Base fuel adjustment factor of \$.00000 per kWh.		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served
Community, Town or City
P.S.C. No. 37
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(Original) Sheet No. _____
(Revised)

Schedule 18 - continued		CLASSIFICATION OF SERVICE	
Fuel Adjustment Clause			RATE PER UNIT
<u>SECTION 2</u>			
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>			
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>			
RATE APPLICATION			
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6, and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>			

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

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Schedule 19	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
APPLICABILITY		
This Environmental Surcharge ("ES") rider is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
ENVIRONMENTAL SURCHARGE RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
The environmental surcharge adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$\text{MESF} = \frac{(\text{W_MESF}) + \text{O} - \text{U}}{\text{P(m)} \times \text{L}} - \text{BESF}$		
Where;		
MESF = the environmental surcharge adjustment rate per kWh for the current month		
W_MESF = the environmental surcharge amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the MESF is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the MESF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		
BESF = Base Environmental Surcharge Factor of \$.00000 per kWh		

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ISSUED BY Barry E. Mercer President / CEO P. O. Box 489, Brandenburg, KY 40108

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**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served
Community, Town or City
P.S.C. No. 37
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(Original) Sheet No. _____
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Schedule 19 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Environmental Surcharge		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS</u> <u>(NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount charged or credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served

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Schedule 20	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
APPLICABILITY		
This Unwind Surcredit Adjustment Clause ("US") is a rider to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
UNWIND SURCREDIT ADJUSTMENT RATE		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The unwind surcredit adjustment rate applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
$US = \frac{W_{US} - O + U}{P(m) \times L}$		
Where;		
US = the unwind surcredit adjustment rate per kWh for the current month.		
W_US = the Unwind Surcredit amount charged by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the US is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the US is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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ISSUED BY *Dennis E. Meyer* President / CEO P. O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 20 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Unwind Surcredit Adjustment Clause		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be increased or decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 21	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
APPLICABILITY		
<p>This Rebate Adjustment is applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation") for the purpose of passing through any Rebate Adjustment amounts received by the Corporation from its wholesale power supplier, Big Rivers Electric Corporation ("BREC").</p>		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
<p>Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.</p>		
<p>The wholesale Rebate Adjustment applicable to this section will be recorded in a payables account and returned in twelve equal installments without interest to the customers in accordance with the formula shown below. The Rebate Adjustment for this section will remain applicable for a twelve month period plus any additional months necessary to complete the over or under refunds or collections. The Corporation will synchronize application of the Rebate Adjustment per this Section with the application by BREC of the wholesale Rebate Adjustment for purposes of the BREC Member Rate Stability Mechanism.</p>		
<p>Billings computed pursuant to rate schedules to which this Rider is applicable shall be decreased during each refund month by the following Rebate Adjustment factor applied to each kilowatt-hour sold:</p>		
$RF = \frac{R - O + U}{P(m) \times L}$		
Where:		
RF = the Rebate rate per kWh for the current month.		
R = one-twelfth of the portion of the most recent Rebate Adjustment Amount received from the Corporation's wholesale power supplier for all non-dedicated delivery points.		
P(m) = the kWh purchased in the second month preceding the month in which RF is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 21 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rebate Adjustment		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month following the receipt of the Rebate Adjustment Amount by the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p> <p>RATE APPLICATION</p> <p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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Schedule 22	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
APPLICABILITY		
This Member Rate Stability Mechanism is a rider applicable to all rate schedules of Meade County RECC ("Meade" or "Corporation").		
<u>SECTION 1</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS</u>		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
Billings computed pursuant to rate schedules to which this section is applicable shall be decreased during each month by the following factor applied to each kilowatt-hour sold:		
$\text{MRSM}(m) = \frac{W_ \text{MRSM} - O + U}{P(m) \times L}$		
Where:		
MRSM(m) = the member rate stability mechanism rate per kWh for the current month.		
W_ MRSM = the Member Rate Stability Mechanism amount credited by the Corporation's wholesale power supplier for all non-dedicated delivery points on the power bill for the second month preceding the month in which the MRSM(m) is applied.		
P(m) = the kWh purchased in the second month preceding the month in which MRSM(m) is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 22 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Member Rate Stability Mechanism		
<u>SECTION 2</u>		
<u>BILLINGS TO CUSTOMERS SERVED FROM DEDICATED DELIVERY POINTS (NO LINE LOSSES TO MEADE)</u>		
<p>Billings computed pursuant to rate schedules or special contracts to which this section is applicable shall be decreased during the month equal to the amount credited to Meade by the wholesale power supplier for the customer's dedicated delivery point.</p>		
RATE APPLICATION		
<p>Section 1 of this rider shall apply to Schedule 1, Schedule 2, Schedule 3, Schedule 3A, Schedule 4, Schedule 5, Schedule 6 and Schedule 12. Section 2 of this rider shall apply to rate schedules for service to customers when the wholesale rate paid by the Corporation for the load provided to the customer is either the Big Rivers Large Industrial Tariff or the Big Rivers Large Industrial Expansion Tariff.</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 23	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
AVAILABILITY		
To the entire territory served.		
APPLICABILITY		
This Rural Economic Reserve ("RER") rider is applicable to all rate schedules that are applicable to customers of Meade County RECC ("Meade" or "Corporation") served from Non-Dedicated Delivery Points.		
RURAL ECONOMIC RESERVE ADJUSTMENT RATE (RER)		
BILLINGS TO CUSTOMERS SERVED FROM NON-DEDICATED DELIVERY POINTS		
Billings computed pursuant to rate schedules to which this section is applicable shall be adjusted based on the following formula where all references to costs and revenues will exclude amounts associated with customers served from Dedicated Delivery Points.		
The RER applicable to kWh sold in the current month under each rate to which this section applies shall be based upon the following formula:		
RER	=	[W_RER - O + U] ÷ [P(m) x L]
Where;		
RER = the Rural Economic Reserve Adjustment rate per kWh for the current month.		
W_RER = the Rural Economic Reserve amount credited by the Corporation's wholesale power supplier on the power bill for the second month preceding the month in which the RER is applied.		
P(m) = the kWh purchased in the second month preceding the month in which the RER is applied.		
L = One minus the percent system energy losses equal to the rolling twelve month average not to exceed ten percent (10%).		
O = any over recovery amount from the second preceding month.		
U = any under recovery amount from the second preceding month.		

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ISSUED BY *Barbara E. Weaver* _____
 Name of Officer Title President / CEO P. O. Box 489, Brandenburg, KY 40108
 Address

ISSUED BY AUTHORITY OF P.S.C.

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

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Schedule 23 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Rural Economic Reserve Clause		
RATE APPLICATION		
<p>This rider shall apply to Rate Schedule 1, Rate Schedule 2, Rate Schedule 3, Rate Schedule 3A, Rate Schedule 4, Rate Schedule 5, and Rate Schedule 6.</p>		

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ISSUED BY *Barry E. Mercer* President / CEO P. O. Box 489, Brandenburg, KY 40108

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 8	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power Production and Co-Generation 100 KW or Less		
<p><u>Availability of Service:</u> Available only to qualifying small power production or co-generation facilities, 100 KW or below, which have executed an "Agreement for Purchase of Electric Energy" with the Corporation.</p> <p><u>Rate:</u> Base payment of \$0.0204 per KWH, plus FAC, ES, US, and MRSM.</p> <p><i>added because Schedule 8 not included in list of Schedules appearing in Rate Application section of these riders.</i></p> <p><i>Changes noted</i></p>		

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**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR	Entire territory served		
	Community, Town or City	P.S.C. No.	<u>37</u>
	(Original)	Sheet No.	<u>33</u>
	(Revised)		
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new insert inserted (number tenths omitted in original filing)

Schedule 9	CLASSIFICATION OF SERVICE	
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		RATE PER UNIT
<u>AVAILABLE</u>		
<p>The Corporation shall not be required to purchase the energy output of a qualifying small power production or cogeneration facilities having a total design capacity over 100 KW. A qualifying cogeneration or small power production facility having a total design capacity over 100 KW may sell its output directly to Big Rivers Electric Corporation pursuant to rates, terms and conditions, offered by Big Rivers.</p>		
<u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:</u>		
a.	<p><u>Availability:</u></p> <p>Available to any customer of a Member Cooperative who qualifies as a cogenerator or small power producer pursuant to Regulation 807 KAR 5:054 of the Kentucky Public Service Commission.</p>	
b.	<p><u>Applicability of Service:</u></p> <p>Applicable to any small power production or cogeneration “qualifying facility” with capacity over 100 kW as defined by the Kentucky Public Service Commission Regulations 807 KAR 5:054, and which contracts to sell energy or capacity or both to Big Rivers.</p>	
c.	<p><u>Terms and Conditions:</u></p> <p>(1) The cogeneration or small power production facility must have a total design capacity over 100 kW.</p> <p>(2) All power from a QF purchased under this tariff will be sold to Big Rivers.</p>	

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ISSUED BY	<i>Benny E. Newer</i> Pres. / CEO	P. O. Box 489, Brandenburg, KY	40108
	Name of Officer	Title	Address
ISSUED BY AUTHORITY OF P.S.C.		ORDER NO.	<u>2007-00470</u>

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
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Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF – OVER 100 KW:		
<i>inserted from pg. 33</i> (3) The QF must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor. (4) QF shall provide reasonable protection for Big Rivers and the Member Cooperative's system. (5) QF shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices. (6) QF shall reimburse Big Rivers and the Member Cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing. QF shall enter into a written contract with Big Rivers. All conditions applying to QF service shall be specified in the contract executed by the parties and are subject to the jurisdiction of the Kentucky Public Service Commission and to Big Rivers' terms and conditions regarding a QF then in effect. For contracts which cover the purchase of energy only, the term shall be one year and shall be self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice. For contracts which cover the purchase of capacity and energy, the term shall be not less than 5 years and self-renewing from year-to-year thereafter unless cancelled by either party with not less than one year's written notice.		
d.	<u>Definitions:</u>	
(1)	Big Rivers – "Big Rivers" shall mean Big Rivers Electric Corporation.	

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 9 - continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		
(2)	Member Cooperatives - As of the effective date of this tariff, "Member Cooperatives" means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.	
(3)	QF - "QF" means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.	
(4)	Inter Utility Market - "Inter Utility Market" means any supplier of wholesale electric service to Big Rivers other than SEPA and the City of Henderson's Station Two.	
e.	<u>Rates for Purchases from QFs:</u>	
(1)	<u>Capacity Purchase Rates:</u>	
<p>As long as Big Rivers has surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the Capacity Purchase Rate (CPR) will be zero. At such time Big Rivers has no surplus generation from its owned coal fired generation and power available from SEPA and the City of Henderson's Station Two, the hourly avoided capacity cost (ACC) in \$ per megawatt hour, which is payable to a QF for delivery of capacity, shall be equal to the effective purchase price for power available to Big Rivers from the Inter-Utility Market (which includes both energy and capacity charges) less Big Rivers' actual variable fuel expense (EPR). The total amount of the avoided capacity cost payment to be made to a QF in an hour is equal to [ACC x CAP], where CAP, the capacity delivered by the QF, is determined on the basis of the system</p>		

moved from previous page was on original pg. # 34

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 9 - continued	CLASSIFICATION OF SERVICE	
BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF - OVER 100 KW:		RATE PER UNIT
<p>demand and Big Rivers' need for capacity in that hour to adequately serve the load.</p> <p><i>moved from page 35</i></p> <p><u>Determination of CAP:</u></p> <p>For the determination of CAP Big Rivers will determine at the time a QF signs a contract to deliver capacity the capacity proposed to be provided by the QF and will cause the QF to enter into a contract stating the CAP limits. Big Rivers will pay for CAP at the above stated rate only when Big Rivers' owned and previously arranged for capacity is not sufficient to meet its system demand.</p> <p>(2) <u>Firm Energy Purchase Rates:</u></p> <p>The Energy Purchase Rates (EPR) in \$ per megawatt hour, which is payable to a QF for delivery of energy, shall be equal to Big Rivers' actual variable fuel expenses for Big Rivers' owned coal fired production facilities, divided by the associated megawatt-hours of generation, as determined for the previous month. The total amount of the avoided energy cost payment to be made to a QF in an hour is equal to [EPR x EQF] where EQF is the amount of megawatt-hours delivered by a QF in that hour and which are determined by suitable metering.</p> <p>f. <u>Payment:</u></p> <p>Big Rivers shall pay each bill for electric power rendered to it in accordance with the terms of the contract, within 30 days of the date the bill is rendered.</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 9 - continued

CLASSIFICATION OF SERVICE

BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION PURCHASE TARIFF -- OVER 100 KW: RATE PER UNIT

g. System Emergencies:

was on page 36

During system emergencies, Big Rivers may discontinue purchases or the QF may be required to provide energy or capacity in accordance with 807 KAR 5:054 - Section 6.

h. Interconnections:

Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative prior to service under this tariff. Big Rivers shall make interconnections with the Member Cooperative, the QF Member, or both as required and the QF Member will pay for the interconnection costs in accordance with 807 KAR 5:054 - Section 6 and the interconnection agreement.

i. Loss Compensation:

Power and energy purchased by Big Rivers pursuant to this rate schedule which must be transmitted to Big Rivers' transmission system across or through utilities owned by a Member Cooperative shall be subject to an adjustment to reflect losses between the QF and the point of delivery to the Big Rivers transmission system.

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<u>AVAILABLE</u> <p>This tariff is applicable to QF Members with a total capacity requirement of 100 KW or more with on-site generation of 100 KW or more operating in excess of 200 hours per year.</p>		
<u>APPLICABLE</u> <p>Applicable to any QF Members for which the Corporation is subject to the Big Rivers Cogeneration and Small Power Producer Sales Tariff for that energy sold to the QF Member.</p>		
<u>DEFINITIONS</u> <p>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</p> <p>(2) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054 and are certified or self-certified pursuant to FERC regulations.</p> <p>(3) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</p>		
<u>CONDITIONS OF SERVICE</u> <p>To receive services hereunder, the QF Member must 1) execute a written contract for electric service on terms acceptable to Big Rivers and the Cooperative and that allows the Cooperative to satisfy all of the requirements to obtain services from Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW.</p>		
<u>MONTHLY RATE</u> <p>A. <u>Wholesale Power Cost:</u></p> <p>An amount equal to all the monthly charges levied by Big Rivers pursuant to the Big Rivers Cogeneration and Small Power Producer Sales Tariff – Over 100 KW for wholesale electric service (including transmission service) hereunder.</p>		

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**MEADE COUNTY RURAL ELECTRIC
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FOR Entire territory served

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Schedule 10 –continued		CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)			
(Customer Buys Power from Meade County RECC)			
B.	<u>Retail Adders:</u> Retail Adders shall be determined on a case-by-case basis for that portion of each consumer's load served under this tariff. School Taxes added to bill if applicable. Kentucky Sales Taxes added to bill if applicable. <u>BIG RIVERS COGENERATION AND SMALL POWER PRODUCTION SALES TARIFF- OVER 100 KW:</u> a. <u>Availability:</u> Available to any Member Cooperative for service to any member of the Member Cooperative with cogeneration and/or small power production facility (i) that has net output of less than 5,000 kW and (ii) which meets the criteria for Qualifying Facility of 807 KAR 5:054 – Section 4. Charges for the services under this tariff to any Member Cooperative for service to any member of the Member Cooperative with a cogeneration and/or small power production facility shall be established by contract. b. <u>Applicability:</u> Applicable to purchases made by a Member Cooperative for service to any QF Member of a Member Cooperative with a total capacity requirement of 100 kW or more with on-site generation of 100 kW or more operating in excess of 200 hours per year, electrically engineered so that it can meet part or all of its load with its own generation, for service not covered by one of Big Rivers' other rates. The QF Member shall have the option to provide all or part of its load with its own generation in which case that portion of the QF Member's load requirements not met		

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>by the QF, shall be provided to the Member Cooperative under this tariff and all requirements for back-up or maintenance service for the QF Member shall be provided under this tariff. Otherwise, the QF Member may sell all of the output of its QF in which case the QF Member's load requirements shall be provided to the Member Cooperative under the terms and conditions of one or more of Big Rivers' standard rates applicable to the load requirements and type of service of the QF Member.</p> <p>c. <u>Definitions:</u></p> <p>(1) Big Rivers – “Big Rivers” shall mean Big Rivers Electric Corporation.</p> <p>(2) Member Cooperative – As of the effective date of this tariff, “Member Cooperatives” means collectively, Kenergy Corp., Jackson Purchase Energy Corporation and Meade County Rural Electric Cooperative Corporation.</p> <p>(3) Off-System Sales Transaction – “Off-System Transaction” means sales of electric energy by Big Rivers other than to the Member Cooperatives and Henderson Municipal Power and Light.</p> <p>(4) QF – “QF” means a cogeneration or small power production facility meeting the criteria for Qualifying Facility of Section 4 of 807 KAR 5:054.</p> <p>(5) QF Member – “QF Member” means a member of a Member Cooperative with a QF.</p> <p>(6) Third Party Supplier – “Third Party Supplier” means any supplier of wholesale electric service to Big Rivers other than SEPA and Henderson Municipal Power and Light.</p>		

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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>d. <u>Conditions of Service:</u></p> <p>To receive service hereunder, the Member Cooperative must:</p> <p>(1) Obtain from the QF Member an executed, written contract for electric service hereunder on terms acceptable to Big Rivers. Such contract shall set forth any specific arrangements between the parties based on individual circumstances and shall:</p> <p>(i) Specify the maximum capacity to be made available to the QF Member on an unscheduled basis in any hour (Maximum Unscheduled Capacity), and</p> <p>(ii) If desired by the QF Member, specify the terms and conditions for the delivery of Maintenance Service, and</p> <p>(iii) If desired by the QF Member, specify the capacity of on-site generation for which interruptible unscheduled back-up and interruptible scheduled maintenance power may be provided, and</p> <p>(iv) Specify any other term or condition which the Member Cooperative or Big Rivers may require for service used by a QF Member, taking into account the nature of use, the quality used, the quantity used, the time when used, the purpose for which used, and any other reasonable consideration, and</p>		

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	Enter into a contract with Big Rivers, or amend an existing contract with Big Rivers, to specify the terms and conditions of service between Big Rivers and the Member Cooperative regarding the power supply for the QF Member.	
e.	<u>For each QF Member, the Member Cooperative will be billed monthly for:</u>	
(1)	Supplementary Service (capacity and energy).	
(2)	Unscheduled Back-up Service, if any (capacity charge only).	
(3)	Maintenance Service (capacity and energy), if any.	
(4)	Excess Demand, if any.	
(5)	Additional charges, if any.	
f.	<u>Monthly Charges for Sales to a Member Cooperative for Service to a QF Member:</u>	
(1)	Supplementary Service: Supplementary demand shall be the QF Member's highest actual demand (adjusted for distribution losses if applicable) measured during the month, excluding Scheduled Maintenance Demand up	

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>to but not exceeding the actual measured demands in each demand interval during a Maintenance Schedule, and supplementary energy shall be the actual measured energy (adjusted for distribution losses if applicable), excluding Maintenance Energy sold to the QF by the Member Cooperative in each month. The monthly charges for supplementary demand and energy shall be according to the rates set forth in Big Rivers rate schedule C.4.d.:</p> <p>(2) Unscheduled Back-up Service:</p> <p>Unscheduled Back-up Demand is the QF Member's Maximum Unscheduled Capacity minus the Supplementary Billing Demand for the month. In months in which Maintenance Service has been Scheduled, appropriate credit for Scheduled Maintenance Demand shall be applied to the Unscheduled Back-up Demand such that the Member Cooperative will not be charged for Unscheduled Back-up Demand in addition to Scheduled Maintenance Demand when Scheduled Maintenance Service is being provided. The monthly charges to a Member Cooperative for Unscheduled Back-up Demand shall be:</p> <p align="right">One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Unscheduled Back-up Service for the QF Members:</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>Maximum Unscheduled Capacity shall initially be the amount as specified by the QF Member per contract with the Member Cooperative, but in no case less than the actual demand delivered in any month, including the current month. Big Rivers will accept a reduction in the Maximum Unscheduled Capacity upon twelve (12) months advance notice from the Member Cooperative. Said notice must specify the reduction in kW's and the basis for the lower requirement. All energy shall be billed as either supplementary energy or maintenance energy.</p> <p>(3) Maintenance Service:</p> <p>Maintenance Service shall be available to a Member Cooperative to back-up a QF Member's QF only if the Member Cooperative has scheduled delivery of the maintenance services in advance with Big Rivers. The Member Cooperative may schedule up to four weeks of seven consecutive days each per year of such service for a QF Member, subject to scheduling of such usage by Big Rivers. The Member Cooperative may reschedule at anytime by giving forty-eight (48) hours notice to Big Rivers. Scheduled Maintenance Demand may not exceed the design capacity of the QF Member's QF. Maintenance Service will be available on an on-peak or off-peak basis. The selection of on-peak Maintenance Service entitles the Member Cooperative to schedule the service for the QF Member at any time. The selection of off-peak Maintenance Service entitles the Member Cooperative to schedule</p>		

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>the service for the QF Member only during those hours not designated as on-peak. The designated on-peak hours are as follows:</p> <ul style="list-style-type: none"> (i) Summer on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from May 1 through September 30. (ii) Winter on-peak usage is defined as power requirements occurring between the hours beginning 6:00 am and ending 10:00 pm on any weekday from December 1 through March 31. (iii) Off-peak usage is defined as all power requirements not included in paragraph (i) or (ii). <p>The charges for On-peak Maintenance Service shall be the greater of:</p> <ul style="list-style-type: none"> (1) \$1.835 per kW of Scheduled Maintenance Demand per week, plus \$0.0204 per kWh of Maintenance Energy; or 		

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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
(2)	110% of the price at the time of scheduling of a block of energy obtainable by Big Rivers in the futures market which is sufficient to meet the Member Cooperative's scheduled Maintenance Service requirements.	
3)	The charges for Off-peak Maintenance Service shall be: \$1.835 per kW of Scheduled Maintenance Demand per week, plus According to schedule C.4.d. (2) per kWh of maintenance energy shall be the amount of energy purchased by the Member Cooperative for the QF Member in each hour during Scheduled Maintenance Service up to but not exceeding the Scheduled Maintenance Demand in each hour.	
(4)	Excess Demand: Excess Demand is the amount in any hour by which the actual demand, less any Maintenance Demand, exceeds the previously established Maximum Unscheduled Capacity. Charges for Excess Demand shall be in addition to the charges for Supplementary Service and shall be either: (i) One hundred-ten percent (110%) of Big Rivers' actual cost, including transmission service, to import energy from a Third Party supplier to supply the Excess Demand of the Member Cooperative for the QF Member; or (ii) If it is not necessary for Big Rivers to import energy from a Third Party Supplier,	

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**MEADE COUNTY RURAL ELECTRIC
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Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>charges for Excess Demand shall be the greater of: a) \$7.37 per kW times the highest Excess Demand recorded during the month; or b) 110% of the highest price received by Big Rivers during an Off-System Sales Transactions during the month times the sum of the Excess Demands measured during the month.</p> <p>Big Rivers shall be the sole determinant of when and under what circumstances it is required to import energy from a Third Party Supplier to provide Excess Demand.</p> <p>(5) Additional Charges:</p> <p>Any and all costs incurred by Big Rivers as a result of the QF's failure to generate, including, without limitation, ancillary services necessary to maintain reliability on the Big Rivers' system, shall be charged to the Member Cooperative in addition to all other charges.</p> <p>(6) Interruptible Service:</p> <p>Interruptible Supplementary Service or Interruptible Back-up Service will be made available, upon request. Terms and conditions of interruptible service will be as negotiated under special contract according to the terms of 807 KAR 5:054.</p> <p>g. <u>Interconnections:</u></p> <p>Big Rivers requires a three party interconnection agreement between the QF Member, Big Rivers, and the Member Cooperative</p>		

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ISSUED BY AUTHORITY OF P.S.C. ORDER NO. 2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
 Original (Original) Sheet No. 341
 (Revised) *changed - was 48*
 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised) _____

Schedule 10 –continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW) (Customer Buys Power from Meade County RECC)		
<p>prior to service under this tariff. Big Rivers shall make inter-connections with the Member Cooperative, or the QF Member, or both as required and the QF Member will pay for the inter-connection costs in accordance with 807 KAR 5:054 – Section 6 and the interconnection agreement.</p> <p>h. <u>System Emergencies:</u></p> <p>During System Emergencies, Big Rivers may discontinue sales in accordance with 807 KAR 5:054 – Section 6.</p> <p>i. <u>Loss Compensation:</u></p> <p>Power and energy delivered by Big Rivers pursuant to this rate schedule shall be metered at or compensated to Big Rivers’ point of delivery to the Member Cooperative. Where metering of the QF Member’s load is at a point of delivery on a Member Cooperative’s distribution system, metered demand and energy shall be adjusted to compensate for distribution losses prior to billing hereunder.</p>		

DATE OF ISSUE August 4, 2009

 Month Day Year

DATE EFFECTIVE July 17, 2009

 Month Day Year

ISSUED BY *Brian E. Spencer* President/CEO P.O. Box 489, Brandenburg, KY 40108

 Name of Officer Title Address

ISSUED BY AUTHORITY OF P.S.C.

ORDER NO. 2007-00470

**MEADE COUNTY RURAL ELECTRIC
COOPERATIVE CORPORATION**

FOR Entire territory served

 Community, Town or City
 P.S.C. No. 37
Original (Original) Sheet No. 34J
 (Revised)

 Cancelling P.S.C. No. _____
 (Original) Sheet No. _____
 (Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE	RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)		
(Customer Buys Power from Meade County RECC)		
j. <u>BILLING FORM:</u>		
INVOICE		
BIG RIVERS ELECTRIC CORP., P.O. BOX 24, HENDERSON, KY 42420		
TO: COGENERATOR AND SMALL POWER PRODUCER SALES	ACCOUNT	
DELIVERY POINTS	SERVICE FROM / / THRU /	
<u>USAGE:</u>		
DEMAND /	TIME / DAY	METER MULT. kW
DEMAND		
POWER FACTOR	BASE PEAK	AVERAGE BILLED
SUPPLEMENTAL DEMAND		
kW BILLED		
UNSCHEDULED BACK-UP DEMAND		
kW BILLED		
MAINTENANCE DEMAND		
kW BILLED		
ENERGY	PREVIOUS PRESENT	DIFFERENCE MULT.
kWh USED		
SUPPLEMENTAL ENERGY		
kWh USED		
MAINTENANCE ENERGY		
kWh USED		
<u>SUPPLEMENTARY SERVICE</u>		
DEMAND	kW TIMES \$ _____	EQUALS \$ _____
P/F PENALTY	kW TIMES \$ _____	EQUALS \$ _____
ENERGY	kWh TIMES \$ _____	EQUALS \$ _____
SUBTOTAL		
UNCHEDULED BACK-UP SERVICE		
DEMAND	kW TIMES \$ _____	EQUALS \$ _____

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DATE OF ISSUE August 4, 2009

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 ISSUED BY _____
 Name of Officer Title Address
 President/CEO P.O. Box 489, Brandenburg, KY 40108
 ISSUED BY AUTHORITY OF P.S.C.
 ORDER NO. 2007-00470

FOR Entire territory served

Community, Town or City

P.S.C. No. 37

Original (Original)
(Revised)

Sheet No. 34K

MEADE COUNTY RURAL ELECTRIC COOPERATIVE CORPORATION

Cancelling P.S.C. No.

(Original) Sheet No.

(Revised)

Schedule 10 -continued	CLASSIFICATION OF SERVICE		RATE PER UNIT
Small Power and Cogeneration (Over 100 KW)			
(Customer Buys Power from Meade County RECC)			
MAINTENANCE SERVICE ON-PEAK			
DEMAND PER-WEEK (IF APPLICABLE)	kw	TIMES \$	_____
EQUALS \$			_____
ENERGY (IF APPLICABLE)	kwh	TIMES \$	_____
EQUALS \$			_____
SCHEDULED ENERGY BLOCK (IF APPLICABLE)			
TOTAL AMOUNT DUE		\$	_____
OFF-PEAK			
DEMAND PER-WEEK	kw	TIMES \$	_____
EQUALS		\$	_____
ENERGY	kwh	TIMES \$	_____
EQUALS		\$	_____
SUBTOTAL		\$	_____
EXCESS SERVICE			
EXCESS DEMAND (IF APPLICABLE)			
kw	TIMES \$	EQUALS	\$ _____
CUMMULATIVE EXCESS DEMAND (IF APPLICABLE)	kw	TIMES \$	EQUALS \$ _____
IMPORTED EXCESS ENERGY (IF APPLICABLE)	kwh	TIMES \$	EQUALS \$ _____
TOTAL AMOUNT DUE		\$	_____
ADDITIONAL CHARGES		\$	_____
TOTAL AMOUNT DUE			
LOAD FACTOR			
ACTUAL	MILLS PER kwh		
DUE IN IMMEDIATELY AVAILABLE FUNDS ON OR BEFORE THE FIRST WORKING DAY AFTER THE 24 TH OF THE MONTH.			

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Name of Officer Title Address

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