

TGY330-01  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS ENVIRONMENT REPORT

ANALYSIS GROUP: RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENTUCKY  
 REPORT MODE: COMPLETE  
 REPORT OPTIONS: NONE  
 WRITE MODE: WRITE COMPLETE STATISTICS TO ALTERNATE ELDB  
 WRITE OPTIONS: NONE  
 ICS FILE FORMAT: CHARACTER  
 DATA BASE KEY: RSKY6  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-23:59:59 (744 INTERVALS @ 24  
 DATA QUALITY RANGE: ' ABCDEFGHIJKLMNOPQRSTUVWXYZ012345678'  
 DAILY MINIMUM DEMAND: ZEROES PRINTED  
 INTERVAL LENGTH: 3600 SECONDS  
 RATIO EXPANSION: COMBINED ONLY  
 STRATIFICATION BASIS: FIXED ASSIGNMENT BASED ON KWH  
 TOTAL POPULATION: NOT SUPPLIED, USING SUPPLIED STRATA POPULATIONS

STRATA	COMMENT OR BLOCK ENDING	BILLING ENERGY
1	FIXED	--
2	FIXED	--
3	FIXED	--

104987045.000

\*\*\* NOTE: TOTAL BILLING ENERGY WAS ASSIGNED

ENERGY PRORATION: NO  
 BILLING ENERGY INPUT: YES  
 THRESHOLD FOR DROP: 5.00% (37 OR MORE MISSING/EXCLUDED INTERVALS)  
 HOLIDAYS IN PERIOD: 10/10/05  
 USER-SPECIFIED DAYS: NONE  
 SUPPLIED PEAKS: 10/04/05-15:59:59  
 10/03/05-17:59:59  
 10/03/05-16:59:59  
 10/03/05-16:59:59

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RATIO ANALYSIS ENVIRONMENT REPORT

SEASON SCHEDULE: NONE  
TIME OF USE SCHEDULE: 2

PRINT GRAPH: NO

□TGY330-02  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS0020062001Y05	1
KYRESS0030215801Y01	1
KYRESS0070003901Y01	1
KYRESS0070037401Y01	1
KYRESS0070040601Y96	1
KYRESS0090053201Y01	1
KYRESS0110059401Y96	1
KYRESS0120200901Y01	1
KYRESS0170016201Y96	1
KYRESS0170025201Y96	1
KYRESS0220046801Y96	1
KYRESS0240080401Y01	1
KYRESS0260025001Y01	1
KYRESS0270080901Y01	1
KYRESS0290025001Y96	1
KYRESS0290082001Y96	1
KYRESS0300076201Y01	1
KYRESS0310016201Y01	1
KYRESS0330062401Y96	1
KYRESS0330203701Y01	1
KYRESS0350019001Y05	1
KYRESS0360010101Y01	1
KYRESS0360043501Y01	1
KYRESS0370062301Y01	1
KYRESS0400056202Y05	1
KYRESS0420028201Y01	1
KYRESS0430049801Y01	1
KYRESS0440208302Y05	1
KYRESS0450022001Y05	1
KYRESS0470083601Y96	1
KYRESS0520019501Y96	1
KYRESS0560062101Y01	1
KYRESS0560071802Y05	1
KYRESS0600062501Y02	1
KYRESS0600075401Y96	1
KYRESS0650010101Y02	1
KYRESS0660006601Y02	1
KYRESS0660079301Y01	1
KYRESS0670065301Y02	1
KYRESS0780046801Y96	1
KYRESS0790205901Y02	1
KYRESS0830072201Y96	1

KYRESS0840049701Y02	1
KYRESS1020034502Y05	1
KYRESS1050082001Y01	1
KYRESS1070062001Y01	1
KYRESS1140006601Y01	1
KYRESS1140025301Y96	1
KYRESS1140040601Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS1250079501Y96	1
KYRESS1280025001Y01	1
KYRESS1330062501Y01	1
KYRESS1340056301Y96	1
KYRESS1410065801Y01	1
KYRESS1570019401Y96	1
KYRESS1590056401Y96	1
KYRESS1590062001Y01	1
KYRESS1620025201Y96	1
KYRESS1620084901Y01	1
KYRESS1670065602Y05	1
KYRESS1700010201Y96	1
KYRESS1790049701Y96	1
KYRESS1840201601Y01	1
KYRESS1860006601Y96	1
KYRESS1860037401Y01	1
KYRESS1900046501Y05	1
KYRESS1920053201Y96	1
KYRESS1960040601Y96	1
KYRESS2010037101Y96	1
KYRESS2020028101Y05	1
KYRESS2040056201Y96	1
KYRESS2140049801Y96	1
KYRESS2180207602Y05	1
KYRESS2330010001Y96	1
KYRESS2510013101Y96	1
KYRESS2520082901Y96	1
KYRESS2690040601Y96	1
KYRESS2830012901Y96	1
KYRESS2890028202Y05	1
KYRESS2970220101Y05	1
KYRESS3030034501Y05	1
KYRESS3140016201Y96	1
KYRESS3210016201Y96	1
KYRESS3390034401Y96	1
KYRESS3430025301Y96	1
KYRESS3430028402Y05	1
KYRESS3510065602Y05	1
KYRESS3630065601Y96	1
KYRESS3730082501Y96	1
KYRESS3770025101Y05	1
KYRESS3780019501Y05	1
KYRESS3860077202Y05	1

KYRESS3880065601Y96	1
KYRESS3940062201Y96	1
KYRESS3940209702Y05	1
KYRESS4000062201Y96	1
KYRESS4010028401Y96	1
KYRESS4020074101Y96	1
KYRESS4050062101Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS4210022101Y96	1
KYRESS4260031401Y96	1
KYRESS4320065601Y96	1
KYRESS4380025001Y96	1
KYRESS4390082301Y96	1
KYRESS4400022001Y96	1
KYRESS4450074901Y96	1
KYRESS4470046801Y96	1
KYRESS4480016202Y05	1
KYRESS4500065601Y96	1
KYRESS4550210501Y05	1
KYRESS4590040502Y05	1
KYRESS4610010001Y96	1
KYRESS4650046601Y05	1
KYRESS4690031401Y96	1
KYRESS4800022301Y96	1
KYRESS4890031201Y96	1
KYRESS4980043401Y96	1
KYRESS5000075301Y96	1
KYRESS5060037501Y96	1
KYRESS5350046801Y96	1
KYRESS5370046801Y96	1
KYRESS5400068502Y05	1
KYRESS5470086601Y96	1
KYRESS5480043401Y96	1
KYRESS5520013101Y96	1
==> KYRESS5550031401Y05	1
KYRESS5710006601Y96	1
KYRESS5840050101Y96	1
KYRESS5870200801Y96	1
KYRESS5890006401Y05	1
KYRESS6010209701Y05	1
KYRESS6040013101Y96	1
KYRESS6130046502Y05	1
KYRESS6200210801Y05	1
KYRESS6280016001Y96	1
KYRESS6300080601Y96	1
KYRESS6460034201Y05	1
KYRESS6470077001Y96	1
==> KYRESS6520006702Y05	1
KYRESS6540034601Y96	1
KYRESS6570009901Y05	1
KYRESS6700088901Y96	1

KYRESS6930037601Y05	1
KYRESS6930083901Y96	1
KYRESS6970016301Y96	1
KYRESS6970200001Y96	1
KYRESS7190037302Y05	1
KYRESS7200040602Y05	1
KYRESS7420049801Y96	1

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RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS7480043501Y96	1
KYRESS7510214801Y05	1
KYRESS7580053201Y05	1
KYRESS7580081401Y96	1
KYRESS7630080001Y96	1
KYRESS7670062202Y05	1
KYRESS7720050101Y96	1
KYRESS7780065501Y05	1
KYRESS7810012901Y96	1
KYRESS7890019001Y96	1
KYRESS7890212501Y05	1
KYRESS7920062201Y96	1
KYRESS8010028402Y05	1
KYRESS8090016001Y96	1
KYRESS8130006501Y96	1
KYRESS8210019402Y05	1
KYRESS8260081701Y96	1
KYRESS8300075101Y96	1
KYRESS8320016201Y05	1
KYRESS8320043701Y96	1
KYRESS8360079302Y05	1
KYRESS8370010101Y96	1
KYRESS8530075101Y96	1
KYRESS8650212701Y01	1
KYRESS8660037601Y96	1
KYRESS8720073801Y96	1
KYRESS8780019501Y96	1
KYRESS8780074401Y96	1
KYRESS8840010201Y96	1
KYRESS8860004001Y96	1
KYRESS8910083301Y96	1
KYRESS8920028401Y96	1
KYRESS8920043601Y96	1
KYRESS8950037601Y96	1
KYRESS8980040401Y96	1
KYRESS9030025201Y96	1
KYRESS9090062201Y96	1
KYRESS9100087002Y05	1
KYRESS9290065601Y96	1
KYRESS9290222602Y05	1
KYRESS9380212501Y05	1
KYRESS9440025301Y96	1
KYRESS9450022301Y96	1

KYRESS9520003701Y96 1  
 KYRESS9560037201Y96 1  
 KYRESS9600065801Y96 1  
 KYRESS9610210902Y05 1  
 KYRESS9630079201Y96 1  
 KYRESS9630083001Y96 1  
 KYRESS9670068702Y05 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS  
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS9670073901Y96	1
KYRESS9800056201Y96	1
KYRESS9810028401Y96	1
KYRESS9820201501Y96	1
KYRESS9850046801Y96	1
KYRESS9890034201Y05	1
KYRESS9900079901Y96	1
KYRESS9920065601Y96	1
KYRESS9950006601Y96	1
KYRESS9950072901Y96	1
KYRESS9960037402Y05	1

TOTAL CUSTOMERS INCLUDED IN ANALYSIS: 208

□TGY330-03  
 02/17/06

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COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/01/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	91928.09	86963.65	76326.74	74017.98	72045.81	78377.19	77916.11	8
(S.E.)	(4587.6)	(4909.2)	(3725.3)	(3603.1)	(3464.1)	(4163.2)	(3898.0)	(
POP MEAN	0.7768265	0.7348751	0.6449892	0.6254794	0.6088138	0.6623163	0.6584200	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.7482997	0.7078888	0.6213038	0.6025105	0.5864568	0.6379946	0.6342414	0.
PRECISION	8.209	9.286	8.029	8.008	7.909	8.738	8.230	
RATIO X 1E3	0.8756137	0.8283274	0.7270110	0.7050202	0.6862352	0.7465415	0.7421498	0.
(SE. X 1E6)	(43.6967)	(46.7598)	(35.4839)	(34.3195)	(32.9951)	(39.6542)	(37.1280)	(3
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/01/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	112205.21	102336.76	121103.16	130537.90	137149.23	136364.48	134178.61	13
(S.E.)	(6478.8)	(5497.0)	(7856.9)	(9331.7)	(8864.7)	(8814.2)	(8128.5)	(
POP MEAN	0.9481756	0.8647836	1.0233666	1.1030937	1.1589619	1.1523304	1.1338591	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9133565	0.8330268	0.9857863	1.0625857	1.1164023	1.1100143	1.0922213	1.
PRECISION	9.498	8.836	10.672	11.760	10.632	10.633	9.965	

RATIO X 1E3	1.0687529	0.9747561	1.1535057	1.2433715	1.3063443	1.2988696	1.2780492	1.
(SE. X 1E6)	(61.7100)	(52.3586)	(74.8365)	(88.8846)	(84.4358)	(83.9551)	(77.4237)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/02/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	106767.53	96829.82	87001.95	85242.24	77503.65	77471.52	79832.17	9
(S.E.)	(5475.8)	(4883.1)	(4869.8)	(3968.8)	(3349.6)	(3465.4)	(3381.9)	(
POP MEAN	0.9022252	0.8182479	0.7351988	0.7203285	0.6549346	0.6546631	0.6746114	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.8690935	0.7882001	0.7082007	0.6938765	0.6308839	0.6306224	0.6498382	0.
PRECISION	8.437	8.296	9.208	7.659	7.109	7.358	6.969	
RATIO X 1E3	1.0169590	0.9223026	0.8286923	0.8119310	0.7382210	0.7379150	0.7604002	0.
(SE. X 1E6)	(52.1569)	(46.5118)	(46.3843)	(37.8030)	(31.9045)	(33.0082)	(32.2128)	(4
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/02/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	152965.22	171919.58	172431.59	183295.03	198396.19	229137.76	234181.85	23
(S.E.)	(8769.5)	(9552.8)	(8910.0)	(8780.5)	(9673.4)	(12036.4)	(10167.9)	(1
POP MEAN	1.2926129	1.4527842	1.4571109	1.5489110	1.6765214	1.9362991	1.9789235	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2451453	1.3994348	1.4036026	1.4920316	1.6149559	1.8651939	1.9062531	1.
PRECISION	9.431	9.141	8.500	7.880	8.021	8.641	7.142	
RATIO X 1E3	1.4569914	1.6375314	1.6424083	1.7458824	1.8897207	2.1825336	2.2305786	2.
(SE. X 1E6)	(83.5289)	(90.9901)	(84.8679)	(83.6340)	(92.1387)	(114.6461)	(96.8487)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/03/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08	12
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)	(
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877	0.
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085	
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375	1.
(SE. X 1E6)	(51.7439)	(42.1901)	(43.8233)	(41.8067)	(38.2102)	(43.6642)	(56.3644)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/03/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08	24
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)	(1
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183	2.
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906	
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565	2.

(SE. X 1E6) (87.0368) (87.4849) (87.3137) (96.3820) (87.9284) (99.5400) (96.7434) (9  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/04/05 TUESDAY  
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 139986.71 120536.27 111498.21 99513.70 103322.31 111715.00 126978.14 12  
 (S.E.) (6279.6) (5634.3) (5420.5) (4576.1) (4554.4) (5272.3) (5915.0) (  
 POP MEAN 1.1829396 1.0185762 0.9422013 0.8409277 0.8731119 0.9440332 1.0730124 1.  
 (S.E.) (0.1) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)  
 SMP MEAN 1.1394995 0.9811718 0.9076016 0.8100470 0.8410493 0.9093662 1.0336090 1.  
 PRECISION 7.379 7.689 7.997 7.564 7.251 7.763 7.663  
 RATIO X 1E3 1.3333713 1.1481061 1.0620188 0.9478665 0.9841435 1.0640836 1.2094649 1.  
 (SE. X 1E6) (59.8135) (53.6665) (51.6305) (43.5872) (43.3804) (50.2187) (56.3404) (5  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/04/05 TUESDAY  
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 135043.89 154250.20 175572.15 199418.83 218463.06 238700.83 238131.96 23  
 (S.E.) (6921.2) (7181.4) (8556.5) (9205.5) (9978.3) (10357.1) (9465.6) (  
 POP MEAN 1.1411710 1.3034714 1.4836498 1.6851631 1.8460939 2.0171106 2.0123034 2.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 1.0992647 1.2556051 1.4291669 1.6232802 1.7783013 1.9430379 1.9384072 1.  
 PRECISION 8.431 7.659 8.017 7.594 7.514 7.138 6.539  
 RATIO X 1E3 1.2862910 1.4692308 1.6723220 1.8994613 2.0808573 2.2736218 2.2682033 2.  
 (SE. X 1E6) (65.9246) (68.4029) (81.5006) (87.6822) (95.0430) (98.6514) (90.1599) (8  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE 10/05/05 WEDNESDAY  
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 131656.82 113496.05 103488.89 92433.51 94896.23 105392.41 121741.00 13  
 (S.E.) (5609.0) (4849.8) (4580.2) (3641.7) (3952.1) (6308.1) (5400.3) (  
 POP MEAN 1.1125490 0.9590837 0.8745195 0.7810974 0.8019083 0.8906050 1.0287566 1.  
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.1) (0.0)  
 SMP MEAN 1.0716938 0.9238641 0.8424053 0.7524138 0.7724605 0.8579000 0.9909784 1.  
 PRECISION 7.008 7.029 7.280 6.481 6.851 9.846 7.297  
 RATIO X 1E3 1.2540292 1.0810481 0.9857301 0.8804277 0.9038851 1.0038611 1.1595811 1.  
 (SE. X 1E6) (53.4255) (46.1946) (43.6263) (34.6868) (37.6441) (60.0845) (51.4381) (6  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/05/05 WEDNESDAY  
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 131269.16 145904.04 161292.33 183778.13 208955.28 226075.25 231784.07 23  
 (S.E.) (6129.6) (6899.3) (7548.5) (8573.5) (9674.6) (9806.2) (10257.3) (  
 POP MEAN 1.1092731 1.2329432 1.3629800 1.5529934 1.7657497 1.9104197 1.9586614 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 1.0685382 1.1876669 1.3129284 1.4959641 1.7009075 1.8402649 1.8867350 1.  
 PRECISION 7.681 7.779 7.699 7.674 7.616 7.135 7.280  
 RATIO X 1E3 1.2503368 1.3897337 1.5363070 1.7504839 1.9902959 2.1533633 2.2077397 2.  
 (SE. X 1E6) (58.3840) (65.7159) (71.8992) (81.6621) (92.1506) (93.4039) (97.7009) (8



OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
DATE	10/06/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	117794.65	104622.70	99148.31	95448.05	93782.05	100818.14	126016.85	12
(S.E.)	(5117.6)	(4211.2)	(4503.8)	(4027.0)	(3879.8)	(4368.1)	(6152.1)	(
POP MEAN	0.9954085	0.8841006	0.8378400	0.8065714	0.7924931	0.8519506	1.0648891	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.9588549	0.8516345	0.8070727	0.7769523	0.7633910	0.8206652	1.0257841	1.
PRECISION	7.147	6.621	7.472	6.940	6.805	7.127	8.031	
RATIO X 1E3	1.1219923	0.9965296	0.9443862	0.9091412	0.8932726	0.9602912	1.2003086	1.
(SE. X 1E6)	(48.7447)	(40.1116)	(42.8982)	(38.3573)	(36.9549)	(41.6060)	(58.5985)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
DATE	10/06/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	142644.96	157435.15	175791.67	185252.99	205747.53	215666.39	228181.27	24
(S.E.)	(8583.7)	(8698.5)	(9309.9)	(8128.8)	(9217.0)	(9154.9)	(9144.8)	(
POP MEAN	1.2054028	1.3303854	1.4855048	1.5654565	1.7386430	1.8224610	1.9282164	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.1611378	1.2815308	1.4309538	1.5079695	1.6747962	1.7555362	1.8574080	1.
PRECISION	9.899	9.089	8.712	7.218	7.369	6.983	6.593	
RATIO X 1E3	1.3586911	1.4995674	1.6744129	1.7645319	1.9597421	2.0542191	2.1734231	2.
(SE. X 1E6)	(81.7592)	(82.8533)	(88.6770)	(77.4271)	(87.7914)	(87.2004)	(87.1039)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
DATE	10/07/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	114883.30	98622.37	91857.41	85228.57	84592.90	92558.69	116207.76	12
(S.E.)	(5089.7)	(4243.3)	(3772.5)	(3568.5)	(3698.0)	(4195.0)	(5240.5)	(
POP MEAN	0.9708065	0.8333956	0.7762292	0.7202130	0.7148413	0.7821553	0.9819987	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.9351563	0.8027915	0.7477243	0.6937652	0.6885908	0.7534328	0.9459375	1.
PRECISION	7.288	7.078	6.756	6.888	7.191	7.456	7.418	
RATIO X 1E3	1.0942617	0.9393765	0.8749404	0.8118008	0.8057460	0.8816201	1.1068771	1.
(SE. X 1E6)	(48.4792)	(40.4178)	(35.9328)	(33.9902)	(35.2230)	(39.9575)	(49.9161)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
DATE	10/07/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	107398.23	99778.92	106866.65	111893.86	122346.18	133276.76	144018.76	15
(S.E.)	(8044.8)	(7236.9)	(6337.5)	(6914.7)	(6859.3)	(5817.2)	(8536.5)	(
POP MEAN	0.9075548	0.8431689	0.9030628	0.9455446	1.0338706	1.1262381	1.2170119	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	
SMP MEAN	0.8742274	0.8122059	0.8699004	0.9108222	0.9959046	1.0848801	1.1723206	1.
PRECISION	12.322	11.931	9.755	10.166	9.223	7.180	9.750	
RATIO X 1E3	1.0229665	0.9503927	1.0179032	1.0657873	1.1653455	1.2694591	1.3717764	1.
(SE. X 1E6)	(76.6266)	(68.9310)	(60.3642)	(65.8619)	(65.3345)	(55.4090)	(81.3096)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/08/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	97201.27	84289.66	78268.33	77852.85	74966.79	82012.26	89817.75	10
(S.E.)	(4537.0)	(3921.9)	(3623.5)	(4066.4)	(3470.8)	(4159.9)	(4641.3)	(
POP MEAN	0.8213868	0.7122789	0.6613964	0.6578854	0.6334972	0.6930340	0.7589933	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.7912237	0.6861224	0.6371085	0.6337264	0.6102338	0.6675843	0.7311214	0.
PRECISION	7.678	7.654	7.616	8.592	7.616	8.344	8.501	
RATIO X 1E3	0.9258406	0.8028577	0.7455046	0.7415472	0.7140576	0.7811656	0.8555127	0.
(SE. X 1E6)	(43.2152)	(37.3562)	(34.5143)	(38.7327)	(33.0592)	(39.6234)	(44.2086)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/08/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	128733.33	139673.10	137975.21	132494.45	128551.80	141809.61	138388.58	14
(S.E.)	(7837.6)	(9552.7)	(9009.5)	(7819.4)	(7306.0)	(8261.3)	(7825.0)	(
POP MEAN	1.0878444	1.1802895	1.1659417	1.1196272	1.0863104	1.1983438	1.1694349	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.0478963	1.1369467	1.1231258	1.0785121	1.0464187	1.1543380	1.1264907	1.
PRECISION	10.015	11.251	10.741	9.708	9.349	9.583	9.301	
RATIO X 1E3	1.2261830	1.3303841	1.3142118	1.2620076	1.2244539	1.3507343	1.3181491	1.
(SE. X 1E6)	(74.6526)	(90.9890)	(85.8149)	(74.4800)	(69.5893)	(78.6883)	(74.5330)	(8
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/09/05 SUNDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	99790.43	85780.59	80792.22	80129.56	77115.26	81957.87	90246.53	9
(S.E.)	(6035.8)	(4365.6)	(4307.5)	(4158.9)	(4073.5)	(4733.3)	(5137.7)	(
POP MEAN	0.8432661	0.7248778	0.6827242	0.6771245	0.6516525	0.6925744	0.7626167	0.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.8122995	0.6982587	0.6576531	0.6522590	0.6277224	0.6671415	0.7346117	0.
PRECISION	9.950	8.372	8.771	8.538	8.690	9.500	9.365	
RATIO X 1E3	0.9505023	0.8170588	0.7695446	0.7632328	0.7345216	0.7806475	0.8595968	0.
(SE. X 1E6)	(57.4909)	(41.5820)	(41.0293)	(39.6134)	(38.8005)	(45.0844)	(48.9368)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/09/05 SUNDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	157245.96	158057.39	149328.33	151717.36	160066.25	171905.79	171642.40	18
(S.E.)	(9868.8)	(9780.5)	(8518.1)	(8536.0)	(8737.4)	(9064.7)	(8161.4)	(
POP MEAN	1.3287867	1.3356436	1.2618798	1.2820680	1.3526192	1.4526677	1.4504419	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2799907	1.2865958	1.2155408	1.2349876	1.3029480	1.3993225	1.3971785	1.
PRECISION	10.324	10.179	9.384	9.255	8.979	8.674	7.822	
RATIO X 1E3	1.4977654	1.5054943	1.4223501	1.4451055	1.5246286	1.6374000	1.6348912	1.
(SE. X 1E6)	(94.0005)	(93.1595)	(81.1349)	(81.3049)	(83.2233)	(86.3414)	(77.7374)	(8
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/10/05		MONDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	98416.23	89842.69	80326.47	77900.03	76741.09	89169.96	108076.10
(S.E.)	(4790.6)	(8359.8)	(4509.5)	(4026.6)	(3951.4)	(4529.1)	(5137.4)
POP MEAN	0.8316537	0.7592040	0.6787885	0.6582841	0.6484907	0.7535192	0.9132832
(S.E.)	(0.0)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8011135	0.7313244	0.6538619	0.6341105	0.6246767	0.7258484	0.8797454
PRECISION	8.007	15.307	9.235	8.503	8.470	8.355	7.820
RATIO X 1E3	0.9374131	0.8557502	0.7651084	0.7419966	0.7309577	0.8493425	1.0294232
(SE. X 1E6)	(45.6309)	(79.6265)	(42.9530)	(38.3536)	(37.6367)	(43.1400)	(48.9339)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/10/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	98428.25	102059.89	95721.94	101969.38	123912.79	135489.47	153261.75
(S.E.)	(6872.6)	(7919.1)	(5868.8)	(5954.4)	(6753.3)	(7184.6)	(7613.3)
POP MEAN	0.8317552	0.8624440	0.8088859	0.8616791	1.0471090	1.1449363	1.2951186
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8012113	0.8307731	0.7791818	0.8300363	1.0086569	1.1028917	1.2475590
PRECISION	11.486	12.764	10.086	9.606	8.965	8.723	8.172
RATIO X 1E3	0.9375275	0.9721189	0.9117500	0.9712568	1.1802674	1.2905351	1.4598158
(SE. X 1E6)	(65.4613)	(75.4295)	(55.9004)	(56.7155)	(64.3254)	(68.4335)	(72.5168)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

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□TGY330-03

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/11/05		TUESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	83265.97	75724.84	70847.84	70738.66	74082.22	87756.34	109991.40
(S.E.)	(3650.6)	(3730.2)	(3306.3)	(3424.1)	(3868.8)	(4178.3)	(5493.1)
POP MEAN	0.7036283	0.6399030	0.5986906	0.5977679	0.6260222	0.7415736	0.9294682
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.6777896	0.6164044	0.5767053	0.5758165	0.6030333	0.7143414	0.8953360
PRECISION	7.212	8.103	7.677	7.963	8.591	7.832	8.215
RATIO X 1E3	0.7931071	0.7212780	0.6748246	0.6737846	0.7056320	0.8358778	1.0476664
(SE. X 1E6)	(34.7716)	(35.5303)	(31.4922)	(32.6143)	(36.8499)	(39.7980)	(52.3218)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/11/05		TUESDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	106886.79	100855.28	102097.83	98918.03	109700.68	127463.99	138250.80
(S.E.)	(8669.7)	(6256.8)	(7376.8)	(6077.9)	(6278.5)	(7209.8)	(7308.5)
POP MEAN	0.9032330	0.8522645	0.8627645	0.8358941	0.9270115	1.0771180	1.1682705
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8700643	0.8209675	0.8310819	0.8051982	0.8929696	1.0375639	1.1253691
PRECISION	13.343	10.205	11.886	10.107	9.415	9.305	8.696
RATIO X 1E3	1.0180950	0.9606450	0.9724803	0.9421927	1.0448973	1.2140926	1.3168368
(SE. X 1E6)	(82.5783)	(59.5955)	(70.2641)	(57.8914)	(59.8031)	(68.6737)	(69.6132)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE 10/12/05 WEDNESDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	90608.85	83327.74	79596.59	75637.66	76439.44	86097.31	102337.08	11
(S.E.)	(4592.8)	(4087.9)	(4456.0)	(3833.5)	(3803.7)	(5083.9)	(4972.0)	(
POP MEAN	0.7656784	0.7041503	0.6726207	0.6391663	0.6459416	0.7275542	0.8647863	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7375610	0.6782923	0.6479206	0.6156947	0.6222212	0.7008369	0.8330295	0.
PRECISION	8.338	8.070	9.209	8.337	8.186	9.713	7.992	
RATIO X 1E3	0.8630479	0.7936954	0.7581563	0.7204475	0.7280845	0.8200756	0.9747592	1.
(SE. X 1E6)	(43.7462)	(38.9371)	(42.4431)	(36.5137)	(36.2304)	(48.4236)	(47.3578)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE 10/12/05 WEDNESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	94900.05	97201.92	103212.14	112086.13	119159.30	128886.89	136291.50	14
(S.E.)	(6069.9)	(5738.4)	(6553.2)	(6539.3)	(5979.7)	(6387.0)	(6574.3)	(
POP MEAN	0.8019406	0.8213923	0.8721809	0.9471694	1.0069403	1.0891420	1.1517137	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7724916	0.7912290	0.8401525	0.9123872	0.9699632	1.0491463	1.1094203	1.
PRECISION	10.522	9.711	10.445	9.597	8.255	8.152	7.935	
RATIO X 1E3	0.9039215	0.9258468	0.9830940	1.0676187	1.1349905	1.2276456	1.2981745	1.
(SE. X 1E6)	(57.8155)	(54.6586)	(62.4191)	(62.2863)	(56.9569)	(60.8363)	(62.6203)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE 10/13/05 THURSDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	89517.08	79422.00	76530.01	72500.40	75727.46	84186.22	102503.33	11
(S.E.)	(4364.2)	(3783.5)	(3794.2)	(3441.1)	(3441.1)	(4057.4)	(4894.3)	(
POP MEAN	0.7564526	0.6711454	0.6467070	0.6126553	0.6399251	0.7114048	0.8661912	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7286740	0.6464995	0.6229585	0.5901572	0.6164257	0.6852805	0.8343828	0.
PRECISION	8.020	7.836	8.155	7.808	7.475	7.928	7.854	
RATIO X 1E3	0.8526488	0.7564934	0.7289472	0.6905652	0.7213029	0.8018725	0.9763427	1.
(SE. X 1E6)	(41.5688)	(36.0377)	(36.1394)	(32.7762)	(32.7766)	(38.6471)	(46.6177)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE 10/13/05 THURSDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	87488.67	85536.42	90971.72	103352.32	104068.70	128798.86	150006.57	15
(S.E.)	(4689.8)	(4481.7)	(4992.7)	(5922.2)	(5473.0)	(7002.8)	(8415.2)	(
POP MEAN	0.7393118	0.7228145	0.7687448	0.8733654	0.8794191	1.0883981	1.2676112	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7121626	0.6962712	0.7405148	0.8412936	0.8471249	1.0484297	1.2210617	1.
PRECISION	8.818	8.619	9.028	9.426	8.651	8.944	9.228	
RATIO X 1E3	0.8333283	0.8147331	0.8665042	0.9844293	0.9912527	1.2268071	1.4288103	1.
(SE. X 1E6)	(44.6699)	(42.6884)	(47.5553)	(56.4093)	(52.1299)	(66.7016)	(80.1543)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE 10/14/05 FRIDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
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TOT DEMAND	91636.82	82600.09	76774.36	72005.21	72984.02	83993.04	98710.30	10
(S.E.)	(4367.4)	(4518.7)	(3701.3)	(3347.4)	(3351.6)	(4455.7)	(4922.3)	(
POP MEAN	0.7743651	0.6980014	0.6487719	0.6084708	0.6167420	0.7097723	0.8341386	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7459287	0.6723692	0.6249475	0.5861264	0.5940939	0.6837079	0.8035072	0.
PRECISION	7.840	8.999	7.931	7.647	7.554	8.726	8.203	
RATIO X 1E3	0.8728393	0.7867646	0.7312747	0.6858486	0.6951716	0.8000324	0.9402141	1.
(SE. X 1E6)	(41.5998)	(43.0403)	(35.2548)	(31.8843)	(31.9237)	(42.4404)	(46.8847)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/14/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	111462.10	102744.23	113107.07	110092.29	116055.15	133259.46	129979.20	14
(S.E.)	(8557.1)	(6996.3)	(8702.5)	(7272.9)	(7794.4)	(8374.0)	(6742.3)	(
POP MEAN	0.9418961	0.8682268	0.9557967	0.9303207	0.9807091	1.1260918	1.0983725	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.9073076	0.8363436	0.9206978	0.8961573	0.9446953	1.0847393	1.0580378	1.
PRECISION	12.629	11.201	12.657	10.867	11.048	10.337	8.533	
RATIO X 1E3	1.0616748	0.9786372	1.0773431	1.0486274	1.1054235	1.2692943	1.2380499	1.
(SE. X 1E6)	(81.5066)	(66.6395)	(82.8912)	(69.2743)	(74.2414)	(79.7619)	(64.2205)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/15/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	94817.03	82699.19	77603.59	73402.77	73785.64	74465.87	81314.61	9
(S.E.)	(4543.4)	(3874.6)	(3882.5)	(3714.5)	(3663.9)	(3630.4)	(3831.5)	(
POP MEAN	0.8012391	0.6988389	0.6557791	0.6202806	0.6235160	0.6292642	0.6871386	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7718159	0.6731760	0.6316975	0.5975026	0.6006192	0.6061562	0.6619054	0.
PRECISION	7.883	7.707	8.230	8.324	8.168	8.020	7.751	
RATIO X 1E3	0.9031308	0.7877086	0.7391730	0.6991603	0.7028071	0.7092862	0.7745204	0.
(SE. X 1E6)	(43.2762)	(36.9057)	(36.9806)	(35.3803)	(34.8983)	(34.5798)	(36.4948)	(4
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/15/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	102809.66	115647.05	112475.12	111501.52	118036.40	129944.38	134875.27	13
(S.E.)	(5215.4)	(7115.1)	(6460.6)	(6401.6)	(7568.4)	(8338.3)	(7630.1)	(
POP MEAN	0.8687797	0.9772604	0.9504565	0.9422292	0.9974514	1.0980782	1.1397461	1.
(S.E.)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8368762	0.9413733	0.9155537	0.9076284	0.9608228	1.0577544	1.0978921	1.
PRECISION	8.345	10.121	9.449	9.444	10.548	10.556	9.306	
RATIO X 1E3	0.9792604	1.1015363	1.0713238	1.0620502	1.1242949	1.2377182	1.2846849	1.
(SE. X 1E6)	(49.6763)	(67.7710)	(61.5374)	(60.9754)	(72.0889)	(79.4219)	(72.6766)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/16/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	94369.85	80662.51	79450.65	75558.00	73012.91	78608.41	80894.75	10

(S.E.)	(4628.9)	(3626.3)	(4021.4)	(3565.5)	(3495.1)	(4103.4)	(4075.5)	(
POP MEAN	0.7974602	0.6816281	0.6713875	0.6384931	0.6169861	0.6642702	0.6835907	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.7681758	0.6565973	0.6467327	0.6150463	0.5943291	0.6398768	0.6584877	0.
PRECISION	8.069	7.395	8.326	7.762	7.875	8.587	8.288	
RATIO X 1E3	0.8988714	0.7683092	0.7567663	0.7196888	0.6954468	0.7487439	0.7705213	0.
(SE. X 1E6)	(44.0907)	(34.5409)	(38.3035)	(33.9609)	(33.2910)	(39.0848)	(38.8188)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/16/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	119352.25	129727.04	139779.12	135353.33	131216.76	134301.45	143694.08	16
(S.E.)	(7879.3)	(7952.0)	(8989.6)	(9690.5)	(8805.2)	(7238.0)	(7363.3)	(
POP MEAN	1.0085708	1.0962416	1.1811855	1.1437858	1.1088303	1.1348970	1.2142683	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9715339	1.0559852	1.1378097	1.1017835	1.0681116	1.0932211	1.1696777	1.
PRECISION	10.860	10.084	10.579	11.777	11.039	8.866	8.429	
RATIO X 1E3	1.1368284	1.2356481	1.3313940	1.2892384	1.2498377	1.2792192	1.3686839	1.
(SE. X 1E6)	(75.0498)	(75.7430)	(85.6259)	(92.3019)	(83.8691)	(68.9422)	(70.1352)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/17/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	87747.39	76322.29	74644.70	75111.23	79076.32	96232.28	112928.42	12
(S.E.)	(3860.9)	(3587.4)	(3796.8)	(3424.2)	(3820.4)	(5771.0)	(6414.1)	(
POP MEAN	0.7414980	0.6449517	0.6307754	0.6347178	0.6682242	0.8131985	0.9542870	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.7142686	0.6212676	0.6076120	0.6114096	0.6436856	0.7833360	0.9192435	1.
PRECISION	7.238	7.732	8.367	7.499	7.947	9.865	9.343	
RATIO X 1E3	0.8357925	0.7269687	0.7109897	0.7154334	0.7532007	0.9166110	1.0756415	1.
(SE. X 1E6)	(36.7751)	(34.1700)	(36.1643)	(32.6155)	(36.3891)	(54.9685)	(61.0946)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/17/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	103996.16	92930.67	88401.35	92156.26	102540.96	121110.03	144996.30	16
(S.E.)	(7610.7)	(5687.0)	(4388.5)	(4223.1)	(5861.2)	(6416.8)	(6915.4)	(
POP MEAN	0.8788062	0.7852987	0.7470242	0.7787546	0.8665091	1.0234247	1.2252725	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.8465345	0.7564608	0.7195918	0.7501570	0.8346890	0.9858423	1.1802778	1.
PRECISION	12.038	10.067	8.166	7.538	9.403	8.716	7.846	
RATIO X 1E3	0.9905619	0.8851633	0.8420215	0.8777869	0.9767011	1.1535712	1.3810876	1.
(SE. X 1E6)	(72.4916)	(54.1685)	(41.8006)	(40.2248)	(55.8278)	(61.1203)	(65.8689)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/18/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	87941.74	76451.76	72648.23	70237.74	72162.72	82890.05	110753.21	11
(S.E.)	(4731.9)	(3727.4)	(3352.3)	(3281.9)	(3424.1)	(4113.5)	(6672.4)	(

POP MEAN	0.7431403	0.6460457	0.6139045	0.5935350	0.6098017	0.7004516	0.9359057	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.7158506	0.6223215	0.5913606	0.5717391	0.5874085	0.6747295	0.9015372	0.
PRECISION	8.851	8.020	7.591	7.686	7.805	8.163	9.910	
RATIO X 1E3	0.8376437	0.7282019	0.6919733	0.6690134	0.6873488	0.7895264	1.0549227	1.
(SE. X 1E6)	(45.0713)	(35.5033)	(31.9310)	(31.2604)	(32.6141)	(39.1811)	(63.5549)	(5)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/18/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	92074.73	102334.38	98450.29	99348.38	112358.00	129935.27	139786.63	15
(S.E.)	(5471.7)	(6950.8)	(5364.1)	(6146.2)	(6490.9)	(6508.2)	(7438.0)	(
POP MEAN	0.7780657	0.8647635	0.8319415	0.8395307	0.9494667	1.0980013	1.1812489	1.
(S.E.)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.7494934	0.8330075	0.8013908	0.8087013	0.9146002	1.0576803	1.1378708	1.
PRECISION	9.776	11.173	8.963	10.177	9.503	8.240	8.753	
RATIO X 1E3	0.8770104	0.9747334	0.9377375	0.9462918	1.0702082	1.2376315	1.3314655	1.
(SE. X 1E6)	(52.1176)	(66.2062)	(51.0934)	(58.5425)	(61.8254)	(61.9908)	(70.8473)	(6)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/19/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	83314.29	76584.53	71192.52	70109.96	70899.34	88360.40	118215.63	12
(S.E.)	(3837.5)	(4041.5)	(3131.1)	(3192.4)	(3676.1)	(6481.7)	(10826.3)	(
POP MEAN	0.7040367	0.6471677	0.6016032	0.5924552	0.5991257	0.7466781	0.9989659	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.6781829	0.6234023	0.5795111	0.5706989	0.5771245	0.7192585	0.9622817	1.
PRECISION	7.577	8.681	7.235	7.490	8.529	12.067	15.065	
RATIO X 1E3	0.7935674	0.7294665	0.6781077	0.6677963	0.6753151	0.8416314	1.1260021	1.
(SE. X 1E6)	(36.5526)	(38.4951)	(29.8237)	(30.4077)	(35.0146)	(61.7379)	(103.1201)	(6)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/19/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	89330.15	83596.55	87690.32	103070.02	109757.16	125786.68	142299.64	17
(S.E.)	(5972.2)	(4887.0)	(4852.9)	(6640.5)	(5891.9)	(7438.8)	(7189.6)	(
POP MEAN	0.7548729	0.7064218	0.7410157	0.8709799	0.9274887	1.0629441	1.2024847	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7271523	0.6804805	0.7138040	0.8389956	0.8934293	1.0239105	1.1583268	1.
PRECISION	10.998	9.617	9.104	10.598	8.831	9.728	8.311	
RATIO X 1E3	0.8508683	0.7962558	0.8352489	0.9817404	1.0454352	1.1981162	1.3554019	1.
(SE. X 1E6)	(56.8853)	(46.5486)	(46.2234)	(63.2511)	(56.1206)	(70.8546)	(68.4808)	(7)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/20/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	93329.31	78086.34	74106.40	69369.60	72116.91	91630.95	107611.81	11
(S.E.)	(4513.1)	(3325.5)	(3252.8)	(2995.4)	(3209.6)	(6826.6)	(5817.7)	(
POP MEAN	0.7886673	0.6598585	0.6262265	0.5861988	0.6094146	0.7743155	0.9093597	0.

(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)
SMP MEAN	0.7597057	0.6356271	0.6032301	0.5646723	0.5870356	0.7458809	0.8759660
PRECISION	7.955	7.006	7.221	7.103	7.321	12.255	8.893
RATIO X 1E3	0.8889603	0.7437712	0.7058623	0.6607443	0.6869125	0.8727834	1.0250008
(SE. X 1E6)	(42.9870)	(31.6756)	(30.9830)	(28.5310)	(30.5717)	(65.0231)	(55.4135)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/20/05 THURSDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	92829.10	82181.99	89037.26	98576.16	108848.85	129110.97	145060.87
(S.E.)	(6811.4)	(4611.7)	(4895.1)	(6203.3)	(6533.3)	(6148.7)	(8192.3)
POP MEAN	0.7844404	0.6944683	0.7523979	0.8330051	0.9198132	1.0910356	1.2258182
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7556340	0.6689659	0.7247682	0.8024153	0.8860356	1.0509704	1.1808035
PRECISION	12.070	9.231	9.044	10.352	9.874	7.834	9.290
RATIO X 1E3	0.8841958	0.7827822	0.8480786	0.9389364	1.0367836	1.2297800	1.3817026
(SE. X 1E6)	(64.8783)	(43.9261)	(46.6260)	(59.0864)	(62.2296)	(58.5661)	(78.0311)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/21/05 FRIDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	89498.10	77486.14	72076.92	73605.09	70239.70	91105.75	120626.74
(S.E.)	(4352.9)	(3731.1)	(3488.8)	(3640.4)	(3423.7)	(4656.6)	(9280.7)
POP MEAN	0.7562921	0.6547866	0.6090767	0.6219903	0.5935515	0.7698773	1.0193407
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	0.7285194	0.6307414	0.5867101	0.5991495	0.5717550	0.7416058	0.9819083
PRECISION	8.001	7.921	7.962	8.136	8.018	8.408	12.656
RATIO X 1E3	0.8524680	0.7380543	0.6865316	0.7010874	0.6690320	0.8677808	1.1489678
(SE. X 1E6)	(41.4616)	(35.5388)	(33.2306)	(34.6744)	(32.6105)	(44.3539)	(88.3988)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/21/05 FRIDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	101808.28	103203.08	100373.62	117761.15	138524.08	142265.84	140498.58
(S.E.)	(7205.6)	(7384.5)	(5203.2)	(7418.6)	(8307.0)	(8188.6)	(6644.4)
POP MEAN	0.8603177	0.8721043	0.8481943	0.9951254	1.1705799	1.2021991	1.1872652
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8287250	0.8400787	0.8170468	0.9585822	1.1275936	1.1580517	1.1436662
PRECISION	11.643	11.770	8.527	10.363	9.865	9.468	7.780
RATIO X 1E3	0.9697223	0.9830077	0.9560572	1.1216731	1.3194398	1.3550799	1.3382469
(SE. X 1E6)	(68.6332)	(70.3370)	(49.5606)	(70.6624)	(79.1237)	(77.9965)	(63.2882)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/22/05 SATURDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	90078.59	88961.39	79258.20	78931.19	78140.71	85748.28	97402.69
(S.E.)	(3924.2)	(4853.5)	(3609.8)	(3724.0)	(3674.6)	(4124.2)	(5183.6)
POP MEAN	0.7611975	0.7517568	0.6697612	0.6669979	0.6603180	0.7246048	0.8230888
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)



SMP MEAN	0.7332447	0.7241506	0.6451661	0.6425042	0.6360697	0.6979957	0.7928632	0.
PRECISION	7.166	8.975	7.492	7.761	7.736	7.912	8.754	
RATIO X 1E3	0.8579972	0.8473559	0.7549332	0.7518184	0.7442891	0.8167511	0.9277591	0.
(SE. X 1E6)	(37.3780)	(46.2299)	(34.3837)	(35.4715)	(35.0009)	(39.2829)	(49.3737)	(5
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/22/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	140035.60	134705.12	122862.41	122842.97	134448.43	143200.69	143854.83	14
(S.E.)	(9810.1)	(9187.6)	(7110.2)	(6653.9)	(8234.0)	(8005.0)	(7207.3)	(
POP MEAN	1.1833528	1.1383082	1.0382329	1.0380687	1.1361391	1.2100989	1.2156267	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.1398974	1.0965070	1.0001068	0.9999485	1.0944176	1.1656614	1.1709862	1.
PRECISION	11.524	11.220	9.520	8.910	10.074	9.196	8.242	
RATIO X 1E3	1.3338369	1.2830642	1.1702626	1.1700774	1.2806192	1.3639843	1.3702150	1.
(SE. X 1E6)	(93.4406)	(87.5114)	(67.7248)	(63.3788)	(78.4288)	(76.2475)	(68.6499)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/23/05 SUNDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	100118.30	90582.36	84387.05	83481.94	80245.73	83615.42	92944.56	10
(S.E.)	(5252.7)	(4366.3)	(3981.4)	(3811.0)	(3687.0)	(3883.7)	(4902.6)	(
POP MEAN	0.8460368	0.7654546	0.7131019	0.7054534	0.6781062	0.7065813	0.7854160	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.8149684	0.7373454	0.6869153	0.6795476	0.6532047	0.6806341	0.7565738	0.
PRECISION	8.631	7.929	7.761	7.510	7.558	7.640	8.677	
RATIO X 1E3	0.9536253	0.8627956	0.8037854	0.7951642	0.7643394	0.7964356	0.8852955	1.
(SE. X 1E6)	(50.0323)	(41.5892)	(37.9231)	(36.3001)	(35.1183)	(36.9918)	(46.6968)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/23/05 SUNDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	177724.11	167144.92	178265.80	170708.32	180600.41	190929.24	195986.63	20
(S.E.)	(9967.4)	(9949.3)	(9959.1)	(9259.2)	(9218.9)	(9036.9)	(10171.1)	(
POP MEAN	1.5018346	1.4124366	1.5064121	1.4425486	1.5261405	1.6134229	1.6561598	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.4466840	1.3605688	1.4510934	1.3895751	1.4700973	1.5541745	1.5953419	1.
PRECISION	9.226	9.792	9.190	8.922	8.397	7.786	8.537	
RATIO X 1E3	1.6928194	1.5920528	1.6979790	1.6259941	1.7202162	1.8185981	1.8667697	1.
(SE. X 1E6)	(94.9398)	(94.7667)	(94.8603)	(88.1936)	(87.8096)	(86.0768)	(96.8792)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

DATE	10/24/05 MONDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	105136.84	96042.26	98700.12	96727.71	101781.03	127242.91	146453.79	14
(S.E.)	(5339.9)	(4883.0)	(5522.5)	(4700.2)	(5345.5)	(8321.1)	(8587.9)	(
POP MEAN	0.8884453	0.8115928	0.8340527	0.8173851	0.8600875	1.0752498	1.2375889	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.8558196	0.7817893	0.8034244	0.7873689	0.8285032	1.0357643	1.1921419	1.

PRECISION	8.355	8.363	9.204	7.993	8.640	10.758	9.646
RATIO X 1E3	1.0014268	0.9148011	0.9401172	0.9213300	0.9694628	1.2119868	1.3949701
(SE. X 1E6)	(50.8621)	(46.5102)	(52.6019)	(44.7696)	(50.9161)	(79.2584)	(81.7999)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/24/05 MONDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	130224.17	130305.38	134424.21	131841.19	163808.34	196327.66	210929.71
(S.E.)	(7834.9)	(7776.6)	(7863.7)	(9155.9)	(10499.9)	(11089.0)	(11904.4)
POP MEAN	1.1004425	1.1011288	1.1359344	1.1141069	1.3842413	1.6590415	1.7824343
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.0600319	1.0606930	1.0942204	1.0731945	1.3334089	1.5981179	1.7169794
PRECISION	9.897	9.817	9.623	11.424	10.544	9.291	9.284
RATIO X 1E3	1.2403832	1.2411568	1.2803885	1.2557853	1.5602720	1.8700179	2.0091023
(SE. X 1E6)	(74.6274)	(74.0717)	(74.9021)	(87.2097)	(100.0118)	(105.6228)	(113.3896)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/25/05 TUESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	118512.08	108441.99	105386.22	105176.42	108153.32	125753.39	154062.26
(S.E.)	(8855.7)	(8219.1)	(5364.8)	(7456.8)	(7919.3)	(8807.8)	(10058.4)
POP MEAN	1.0014711	0.9163750	0.8905526	0.8887798	0.9139357	1.0626628	1.3018832
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.9646949	0.8827237	0.8578496	0.8561418	0.8803740	1.0236395	1.2540752
PRECISION	12.292	12.468	8.374	11.663	12.045	11.522	10.740
RATIO X 1E3	1.1288258	1.0329083	1.0038021	1.0018038	1.0301588	1.1977992	1.4674407
(SE. X 1E6)	(84.3508)	(78.2866)	(51.0996)	(71.0259)	(75.4315)	(83.8943)	(95.8059)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/25/05 TUESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	144398.39	130628.39	133777.76	137180.80	148579.79	169247.21	186582.24
(S.E.)	(9193.9)	(7050.8)	(7973.1)	(8215.2)	(8375.5)	(8530.1)	(9373.7)
POP MEAN	1.2202200	1.1038584	1.1304717	1.1592287	1.2555543	1.4302017	1.5766892
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1754108	1.0633223	1.0889583	1.1166592	1.2094476	1.3776816	1.5187897
PRECISION	10.474	8.879	9.804	9.851	9.273	8.291	8.264
RATIO X 1E3	1.3753925	1.2442335	1.2742311	1.3066450	1.4152202	1.6120771	1.7771930
(SE. X 1E6)	(87.5713)	(67.1585)	(75.9441)	(78.2499)	(79.7762)	(81.2488)	(89.2843)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

DATE	10/26/05 WEDNESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	112654.70	102908.32	98780.80	103153.55	99940.98	121904.44	152042.81
(S.E.)	(5824.9)	(5469.2)	(4613.2)	(5498.7)	(4982.7)	(6440.8)	(8068.7)
POP MEAN	0.9519740	0.8696135	0.8347344	0.8716857	0.8445384	1.0301378	1.2848181
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9170155	0.8376794	0.8040812	0.8396755	0.8135251	0.9923088	1.2376368
PRECISION	8.506	8.743	7.682	8.769	8.201	8.691	8.730

RATIO X 1E3 1.0730343 0.9802002 0.9408856 0.9825360 0.9519363 1.1611380 1.4482054 1.  
 (SE. X 1E6) (55.4819) (52.0937) (43.9406) (52.3750) (47.4601) (61.3483) (76.8545) (6  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/26/05 WEDNESDAY

TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 103972.05 114192.13 110645.55 121430.59 126470.62 154278.71 173211.60 18  
 (S.E.) (5806.8) (8727.8) (7098.5) (7447.8) (7554.4) (9684.5) (8679.8) (  
 POP MEAN 0.8786024 0.9649659 0.9349959 1.0261335 1.0687236 1.3037123 1.4637023 1.  
 (S.E.) (0.0) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 0.8463382 0.9295302 0.9006608 0.9884517 1.0294778 1.2558371 1.4099519 1.  
 PRECISION 9.187 12.573 10.554 10.089 9.826 10.326 8.243  
 RATIO X 1E3 0.9903322 1.0876783 1.0538972 1.1566245 1.2046307 1.4695023 1.6498379 1.  
 (SE. X 1E6) (55.3092) (83.1317) (67.6129) (70.9404) (71.9554) (92.2447) (82.6754) (9  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE 10/27/05 THURSDAY

TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 120801.07 108534.25 101958.02 101784.84 106319.70 123825.53 154207.65 15  
 (S.E.) (8545.1) (7882.6) (5907.0) (5241.5) (5709.1) (7434.2) (8896.1) (  
 POP MEAN 1.0208138 0.9171547 0.8615831 0.8601197 0.8984409 1.0463717 1.3031119 1.  
 (S.E.) (0.1) (0.1) (0.0) (0.0) (0.0) (0.1) (0.1)  
 SMP MEAN 0.9833273 0.8834748 0.8299439 0.8285342 0.8654482 1.0079466 1.2552587 1.  
 PRECISION 11.636 11.947 9.530 8.471 8.833 9.876 9.490  
 RATIO X 1E3 1.1506283 1.0337871 0.9711486 0.9694991 1.0126935 1.1794363 1.4688255 1.  
 (SE. X 1E6) (81.3924) (75.0820) (56.2641) (49.9253) (54.3786) (70.8111) (84.7351) (7  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/27/05 THURSDAY

TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 127362.63 120744.33 123246.17 126560.71 142200.56 164113.47 168101.14 17  
 (S.E.) (8978.4) (7150.5) (7516.5) (8380.6) (7933.0) (8391.9) (9898.8) (  
 POP MEAN 1.0762614 1.0203344 1.0414759 1.0694850 1.2016475 1.3868197 1.4205170 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 1.0367388 0.9828655 1.0032306 1.0302111 1.1575203 1.3358926 1.3683525 1.  
 PRECISION 11.596 9.742 10.032 10.893 9.177 8.412 9.687  
 RATIO X 1E3 1.2131271 1.1500879 1.1739179 1.2054888 1.3544581 1.5631783 1.6011608 1.  
 (SE. X 1E6) (85.5190) (68.1088) (71.5941) (79.8249) (75.5613) (79.9326) (94.2855) (8  
 OBS / BIAS 208/ 208/ 208/ 208/ 208/ 208/ 208/ 208/

DATE 10/28/05 FRIDAY

TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 114971.23 107591.60 102964.09 104547.47 110876.18 129537.50 167117.56 16  
 (S.E.) (5755.3) (5719.0) (4843.3) (5339.0) (5636.5) (6649.5) (9319.6) (  
 POP MEAN 0.9715495 0.9091890 0.8700847 0.8834649 0.9369448 1.0946399 1.4122054 1.  
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.1) (0.1)  
 SMP MEAN 0.9358721 0.8758016 0.8381333 0.8510222 0.9025382 1.0544423 1.3603461 1.  
 PRECISION 8.235 8.744 7.738 8.401 8.363 8.444 9.174  
 RATIO X 1E3 1.0950992 1.0248084 0.9807314 0.9958131 1.0560939 1.2338427 1.5917922 1.

(SE. X 1E6)	(54.8190)	(54.4736)	(46.1328)	(50.8538)	(53.6875)	(63.3367)	(88.7687)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/28/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	110053.96	115136.91	112671.05	122733.85	139766.39	150590.38	151712.54	16
(S.E.)	(7210.8)	(7449.9)	(6944.1)	(6616.3)	(8197.9)	(8788.0)	(8134.8)	(
POP MEAN	0.9299968	0.9729496	0.9521122	1.0371466	1.1810778	1.2725445	1.2820273	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.8958453	0.9372208	0.9171485	0.9990603	1.1377060	1.2258139	1.2349484	1.
PRECISION	10.778	10.644	10.138	8.868	9.649	9.600	8.821	
RATIO X 1E3	1.0482623	1.0966773	1.0731901	1.1690381	1.3312727	1.4343710	1.4450596	1.
(SE. X 1E6)	(68.6832)	(70.9602)	(66.1424)	(63.0205)	(78.0844)	(83.7058)	(77.4843)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/29/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	126374.93	122029.98	121444.01	116684.58	115950.38	135286.12	139916.42	16
(S.E.)	(6408.5)	(6373.3)	(6439.1)	(6371.9)	(6453.6)	(7583.1)	(7819.9)	(1
POP MEAN	1.0679151	1.0311986	1.0262470	0.9860280	0.9798237	1.1432179	1.1823457	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.0286989	0.9933308	0.9885609	0.9498189	0.9438424	1.1012365	1.1389274	1.
PRECISION	8.342	8.591	8.722	8.983	9.156	9.221	9.194	
RATIO X 1E3	1.2037193	1.1623337	1.1567524	1.1114189	1.1044256	1.2885983	1.3327018	1.
(SE. X 1E6)	(61.0405)	(60.7055)	(61.3322)	(60.6922)	(61.4703)	(72.2290)	(74.4841)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/29/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	165268.92	135165.11	127441.42	119601.94	126857.64	131863.51	149286.40	16
(S.E.)	(10653.4)	(7512.1)	(7517.8)	(6679.2)	(7381.3)	(7274.1)	(7587.9)	(
POP MEAN	1.3965837	1.1421953	1.0769273	1.0106808	1.0719942	1.1142956	1.2615254	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.3452981	1.1002514	1.0373801	0.9735663	1.0326282	1.0733762	1.2151995	1.
PRECISION	10.604	9.143	9.704	9.187	9.572	9.074	8.361	
RATIO X 1E3	1.5741840	1.2874456	1.2138776	1.1392066	1.2083171	1.2559979	1.4219506	1.
(SE. X 1E6)	(101.4731)	(71.5531)	(71.6073)	(63.6195)	(70.3068)	(69.2856)	(72.2745)	(7
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/30/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	116189.27	112029.33	109724.79	116407.75	119794.44	131668.05	156402.96	16
(S.E.)	(5982.2)	(5759.1)	(6162.5)	(6520.4)	(6504.5)	(8864.4)	(12049.9)	(
POP MEAN	0.9818424	0.9466894	0.9272152	0.9836886	1.0123075	1.1126439	1.3216630	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.9457870	0.9119249	0.8931658	0.9475654	0.9751333	1.0717852	1.2731286	1.
PRECISION	8.470	8.456	9.239	9.214	8.932	11.075	12.674	
RATIO X 1E3	1.1067010	1.0670777	1.0451270	1.1087820	1.1410402	1.2541362	1.4897358	1.
(SE. X 1E6)	(56.9805)	(54.8551)	(58.6976)	(62.1065)	(61.9550)	(84.4332)	(114.7754)	(9

OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
DATE	10/30/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	161973.06	139533.69	149800.76	131949.98	151771.48	169493.59	174145.64	19
(S.E.)	(10653.7)	(9166.3)	(10113.4)	(7078.2)	(8949.9)	(9722.8)	(8727.3)	(1
POP MEAN	1.3687324	1.1791115	1.2658720	1.1150263	1.2825253	1.4322837	1.4715952	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3184696	1.1358119	1.2193864	1.0740801	1.2354282	1.3796871	1.4175550	1.
PRECISION	10.820	10.806	11.106	8.824	9.701	9.436	8.244	
RATIO X 1E3	1.5427909	1.3290563	1.4268499	1.2568215	1.4456211	1.6144238	1.6587345	1.
(SE. X 1E6)	(101.4764)	(87.3086)	(96.3296)	(67.4198)	(85.2478)	(92.6098)	(83.1277)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

DATE	10/31/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	97308.12	94166.97	88873.58	92381.49	92830.84	120576.73	142133.59	13
(S.E.)	(4910.6)	(5626.3)	(4782.8)	(4947.3)	(4809.2)	(8339.4)	(8187.6)	(
POP MEAN	0.8222897	0.7957458	0.7510147	0.7806578	0.7844550	1.0189181	1.2010816	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7920934	0.7665243	0.7234358	0.7519904	0.7556481	0.9815012	1.1569752	1.
PRECISION	8.301	9.829	8.853	8.810	8.522	11.377	9.476	
RATIO X 1E3	0.9268583	0.8969389	0.8465195	0.8799323	0.8842123	1.1484915	1.3538203	1.
(SE. X 1E6)	(46.7738)	(53.5903)	(45.5557)	(47.1233)	(45.8074)	(79.4329)	(77.9864)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

DATE	10/31/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	95855.81	97699.83	88559.16	94307.56	108358.68	148457.25	138492.73	14
(S.E.)	(7452.8)	(6802.0)	(5857.1)	(5413.6)	(5935.0)	(7274.9)	(6885.0)	(
POP MEAN	0.8100171	0.8255998	0.7483577	0.7969339	0.9156710	1.2545189	1.1703150	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7802715	0.7952820	0.7208764	0.7676687	0.8820456	1.2084502	1.1273384	1.
PRECISION	12.790	11.453	10.880	9.443	9.010	8.061	8.178	
RATIO X 1E3	0.9130251	0.9305894	0.8435246	0.8982781	1.0321147	1.4140531	1.3191412	1.
(SE. X 1E6)	(70.9878)	(64.7888)	(55.7884)	(51.5646)	(56.5309)	(69.2931)	(65.5792)	(6
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-08 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAG  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	103764.54	93312.52	88050.48	85921.21	86267.28	98451.03	116316.36
(REL. ERR.)	(975.1)	(919.5)	(816.7)	(800.4)	(807.8)	(1041.7)	(1255.0)
POP MEAN	0.8768488	0.7885254	0.7440592	0.7260661	0.7289905	0.8319478	0.9829164
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8446490	0.7595691	0.7167358	0.6994034	0.7022204	0.8013968	0.9468215
RATIO X 1E3	0.9883556	0.8888004	0.8386795	0.8183982	0.8216945	0.9377446	1.1079115
(RE. X 1E6)	(9.28782)	(8.75803)	(7.77880)	(7.62367)	(7.69469)	(9.92239)	(11.95400)
OBS / BIAS	6448/	6448/	6448/	6448/	6448/	6448/	6448/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	122013.06	121972.34	125289.12	130185.06	142305.90	158570.85	166249.33
(REL. ERR.)	(1448.7)	(1397.1)	(1392.8)	(1415.5)	(1498.6)	(1587.2)	(1580.6)
POP MEAN	1.0310556	1.0307115	1.0587395	1.1001120	1.2025376	1.3399825	1.4048685
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9931930	0.9928615	1.0198603	1.0597135	1.1583778	1.2907754	1.3532787
RATIO X 1E3	1.1621725	1.1617847	1.1933769	1.2400107	1.3554615	1.5103849	1.5835223
(RE. X 1E6)	(13.79911)	(13.30704)	(13.26671)	(13.48243)	(14.27380)	(15.11825)	(15.05524)
OBS / BIAS	6448/	6448/	6448/	6448/	6448/	6448/	6448/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-09 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE DAY EXC  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	103942.81	93428.18	88307.95	86188.59	86584.82	98760.40	116591.03
(REL. ERR.)	(994.9)	(908.7)	(830.3)	(815.9)	(824.1)	(1065.7)	(1285.6)
POP MEAN	0.8783553	0.7895028	0.7462349	0.7283255	0.7316738	0.8345620	0.9852375
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8461002	0.7605105	0.7188316	0.7015798	0.7048052	0.8039151	0.9490574
RATIO X 1E3	0.9900537	0.8899020	0.8411319	0.8209450	0.8247191	0.9406913	1.1105278
(RE. X 1E6)	(9.47661)	(8.65500)	(7.90835)	(7.77130)	(7.84988)	(10.15097)	(12.24524)
OBS / BIAS	6240/	6240/	6240/	6240/	6240/	6240/	6240/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	122799.22	122636.09	126274.69	131125.58	142919.00	159340.23	166682.25
(REL. ERR.)	(1478.5)	(1418.7)	(1424.5)	(1448.0)	(1531.7)	(1621.6)	(1613.0)
POP MEAN	1.0376990	1.0363204	1.0670680	1.1080598	1.2077186	1.3464840	1.4085268
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9995924	0.9982645	1.0278829	1.0673694	1.1633685	1.2970382	1.3568027
RATIO X 1E3	1.1696607	1.1681068	1.2027645	1.2489691	1.3613013	1.5177132	1.5876459
(RE. X 1E6)	(14.08265)	(13.51293)	(13.56806)	(13.79217)	(14.58938)	(15.44612)	(15.36428)
OBS / BIAS	6240/	6240/	6240/	6240/	6240/	6240/	6240/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-10 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE

RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	104717.40	93421.89	88347.97	85802.32	87224.97	102036.72	124719.93	12
(REL. ERR.)	(1205.6)	(1148.7)	(981.7)	(960.0)	(986.6)	(1309.5)	(1583.5)	(
POP MEAN	0.8849009	0.7894496	0.7465731	0.7250614	0.7370833	0.8622481	1.0539297	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8524054	0.7604593	0.7191573	0.6984356	0.7100160	0.8305845	1.0152271	1.
RATIO X 1E3	0.9974316	0.8898421	0.8415131	0.8172658	0.8308165	0.9718982	1.1879554	1.
(RE. X 1E6)	(11.48354)	(10.94144)	(9.35082)	(9.14432)	(9.39771)	(12.47267)	(15.08288)	(13
OBS / BIAS	4368/	4368/	4368/	4368/	4368/	4368/	4368/	4368/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	112575.79	113677.75	117738.08	125987.33	140208.97	158892.66	168261.66	17
(REL. ERR.)	(1637.2)	(1576.6)	(1585.9)	(1680.0)	(1785.5)	(1898.4)	(1938.5)	(
POP MEAN	0.9513072	0.9606191	0.9949305	1.0646397	1.1848178	1.3427019	1.4218735	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9163731	0.9253431	0.9583945	1.0255438	1.1413087	1.2933950	1.3696592	1.
RATIO X 1E3	1.0722827	1.0827788	1.1214534	1.2000274	1.3354883	1.5134502	1.6026898	1.
(RE. X 1E6)	(15.59430)	(15.01693)	(15.10548)	(16.00230)	(17.00690)	(18.08245)	(18.46416)	(17
OBS / BIAS	4368/	4368/	4368/	4368/	4368/	4368/	4368/	4368/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TG Y330-11 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKDAY E  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	105032.46	93600.85	88749.05	86197.44	87749.16	102680.06	125552.12	12
(REL. ERR.)	(1243.0)	(1132.0)	(1005.5)	(987.3)	(1016.5)	(1355.6)	(1642.2)	(
POP MEAN	0.8875632	0.7909619	0.7499624	0.7284003	0.7415130	0.8676846	1.0609620	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8549699	0.7619161	0.7224221	0.7016519	0.7142830	0.8358213	1.0220011	1.
RATIO X 1E3	1.0004325	0.8915467	0.8453333	0.8210293	0.8358094	0.9780260	1.1958820	1.
(RE. X 1E6)	(11.83998)	(10.78193)	(9.57758)	(9.40397)	(9.68195)	(12.91167)	(15.64210)	(14
OBS / BIAS	4160/	4160/	4160/	4160/	4160/	4160/	4160/	4160/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	113283.17	114258.64	118838.89	127188.23	141023.77	160062.82	169011.66	17
(REL. ERR.)	(1683.8)	(1607.0)	(1637.6)	(1737.1)	(1843.6)	(1958.8)	(1998.3)	(
POP MEAN	0.9572848	0.9655279	1.0042327	1.0747877	1.1917032	1.3525902	1.4282112	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9221312	0.9300716	0.9673551	1.0353192	1.1479413	1.3029201	1.3757642	1.
RATIO X 1E3	1.0790204	1.0883118	1.1319386	1.2114659	1.3432493	1.5245959	1.6098335	1.
(RE. X 1E6)	(16.03851)	(15.30691)	(15.59851)	(16.54597)	(17.56044)	(18.65776)	(19.03356)	(18
OBS / BIAS	4160/	4160/	4160/	4160/	4160/	4160/	4160/	4160/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-12

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEK  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	98416.23	89842.69	80326.47	77900.03	76741.09	89169.96	108076.10
(REL. ERR.)	(4790.6)	(8359.8)	(4509.5)	(4026.6)	(3951.4)	(4529.1)	(5137.4)
POP MEAN	0.8316537	0.7592040	0.6787885	0.6582841	0.6484907	0.7535192	0.9132832
(REL. ERR.)	(0.0)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8011135	0.7313244	0.6538619	0.6341105	0.6246767	0.7258484	0.8797454
RATIO X 1E3	0.9374131	0.8557502	0.7651084	0.7419966	0.7309577	0.8493425	1.0294232
(RE. X 1E6)	(45.63085)	(79.62654)	(42.95298)	(38.35363)	(37.63674)	(43.14003)	(48.93387)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	98428.25	102059.89	95721.94	101969.38	123912.79	135489.47	153261.75
(REL. ERR.)	(6872.6)	(7919.1)	(5868.8)	(5954.4)	(6753.3)	(7184.6)	(7613.3)
POP MEAN	0.8317552	0.8624440	0.8088859	0.8616791	1.0471090	1.1449363	1.2951186
(REL. ERR.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8012113	0.8307731	0.7791818	0.8300363	1.0086569	1.1028917	1.2475590
RATIO X 1E3	0.9375275	0.9721189	0.9117500	0.9712568	1.1802674	1.2905351	1.4598158
(RE. X 1E6)	(65.46133)	(75.42951)	(55.90037)	(56.71551)	(64.32541)	(68.43352)	(72.51679)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-13

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	101763.53	93082.85	87425.75	86170.89	84256.13	90921.10	98668.85
(REL. ERR.)	(1650.0)	(1518.6)	(1469.5)	(1446.3)	(1404.6)	(1678.8)	(1962.0)
POP MEAN	0.8599396	0.7865846	0.7387801	0.7281760	0.7119956	0.7683170	0.8337884
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8283607	0.7576995	0.7116504	0.7014357	0.6858495	0.7401027	0.8031699
RATIO X 1E3	0.9692961	0.8866127	0.8327290	0.8207764	0.8025384	0.8660221	0.9398193
(RE. X 1E6)	(15.71624)	(14.46471)	(13.99714)	(13.77552)	(13.37887)	(15.99030)	(18.68769)
OBS / BIAS	2080/	2080/	2080/	2080/	2080/	2080/	2080/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	141831.33	139390.98	141146.29	139000.28	146709.46	157895.05	162023.43
(REL. ERR.)	(2850.1)	(2763.4)	(2721.4)	(2603.2)	(2741.8)	(2884.0)	(2720.8)



POP MEAN	1.1985274	1.1779055	1.1927385	1.1746039	1.2397494	1.3342717	1.3691581	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1545148	1.1346502	1.1489386	1.1314699	1.1942231	1.2852743	1.3188796	1.
RATIO X 1E3	1.3509413	1.3276969	1.3444163	1.3239755	1.3974054	1.5039479	1.5432707	1.
(RE. X 1E6)	(27.14705)	(26.32105)	(25.92114)	(24.79516)	(26.11546)	(27.47006)	(25.91534)	(26
OBS / BIAS	2080/	2080/	2080/	2080/	2080/	2080/	2080/	2080/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TG Y330-14 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKEND E  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	101763.53	93082.85	87425.75	86170.89	84256.13	90921.10	98668.85	11
(REL. ERR.)	(1650.0)	(1518.6)	(1469.5)	(1446.3)	(1404.6)	(1678.8)	(1962.0)	(
POP MEAN	0.8599396	0.7865846	0.7387801	0.7281760	0.7119956	0.7683170	0.8337884	0.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8283607	0.7576995	0.7116504	0.7014357	0.6858495	0.7401027	0.8031699	0.
RATIO X 1E3	0.9692961	0.8866127	0.8327290	0.8207764	0.8025384	0.8660221	0.9398193	1.
(RE. X 1E6)	(15.71624)	(14.46471)	(13.99714)	(13.77552)	(13.37887)	(15.99030)	(18.68769)	(21
OBS / BIAS	2080/	2080/	2080/	2080/	2080/	2080/	2080/	2080/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	141831.33	139390.98	141146.29	139000.28	146709.46	157895.05	162023.43	17
(REL. ERR.)	(2850.1)	(2763.4)	(2721.4)	(2603.2)	(2741.8)	(2884.0)	(2720.8)	(
POP MEAN	1.1985274	1.1779055	1.1927385	1.1746039	1.2397494	1.3342717	1.3691581	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1545148	1.1346502	1.1489386	1.1314699	1.1942231	1.2852743	1.3188796	1.
RATIO X 1E3	1.3509413	1.3276969	1.3444163	1.3239755	1.3974054	1.5039479	1.5432707	1.
(RE. X 1E6)	(27.14705)	(26.32105)	(25.92114)	(24.79516)	(26.11546)	(27.47006)	(25.91534)	(26
OBS / BIAS	2080/	2080/	2080/	2080/	2080/	2080/	2080/	2080/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TG Y330-16 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE HOLID  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	101459.23	92788.29	86780.37	85418.99	83572.95	90761.90	99524.06	11
(REL. ERR.)	(1561.4)	(1574.6)	(1397.6)	(1365.5)	(1326.7)	(1579.9)	(1844.3)	(
POP MEAN	0.8573681	0.7840955	0.7333263	0.7218222	0.7062224	0.7669718	0.8410152	0.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8258837	0.7553018	0.7063969	0.6953153	0.6802884	0.7388069	0.8101313	0.
RATIO X 1E3	0.9663976	0.8838070	0.8265817	0.8136146	0.7960310	0.8645058	0.9479651	1.
(RE. X 1E6)	(14.87263)	(14.99811)	(13.31164)	(13.00668)	(12.63683)	(15.04881)	(17.56713)	(19

OBS / BIAS	2288/	2288/	2288/	2288/	2288/	2288/	2288/	2288/
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	137885.60	135997.24	137016.81	135633.83	144637.04	155858.18	161226.91	16
(REL. ERR.)	(2676.4)	(2621.1)	(2543.6)	(2434.9)	(2569.4)	(2704.8)	(2568.4)	(
POP MEAN	1.1651844	1.1492271	1.1578428	1.1461562	1.2222366	1.3170594	1.3624272	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1223963	1.1070250	1.1153243	1.1040668	1.1773534	1.2686941	1.3123959	1.
RATIO X 1E3	1.3133582	1.2953716	1.3050830	1.2919102	1.3776656	1.4845468	1.5356839	1.
(RE. X 1E6)	(25.49302)	(24.96584)	(24.22815)	(23.19219)	(24.47366)	(25.76279)	(24.46358)	(24
OBS / BIAS	2288/	2288/	2288/	2288/	2288/	2288/	2288/	2288/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-18 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	103447.07	93176.92	88271.33	88163.90	85534.40	90664.25	100064.19	11
(REL. ERR.)	(2454.2)	(2096.2)	(2137.1)	(2062.0)	(2006.0)	(2459.3)	(3073.6)	(
POP MEAN	0.8741661	0.7873796	0.7459255	0.7450176	0.7227974	0.7661466	0.8455796	0.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8420648	0.7584653	0.7185335	0.7176590	0.6962547	0.7380120	0.8145280	0.
RATIO X 1E3	0.9853318	0.8875088	0.8407831	0.8397598	0.8147138	0.8635756	0.9531099	1.
(RE. X 1E6)	(23.37630)	(19.96620)	(20.35539)	(19.64087)	(19.10728)	(23.42504)	(29.27569)	(31
OBS / BIAS	1040/	1040/	1040/	1040/	1040/	1040/	1040/	1040/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	153852.12	153276.52	157921.12	154604.80	164410.22	179153.56	183930.12	19
(REL. ERR.)	(4277.3)	(4197.1)	(4188.8)	(3954.7)	(4126.6)	(4384.6)	(4131.0)	(
POP MEAN	1.3001075	1.2952435	1.3344920	1.3064680	1.3893274	1.5139141	1.5542778	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2523647	1.2476793	1.2854866	1.2584916	1.3383082	1.4583198	1.4972013	1.
RATIO X 1E3	1.4654391	1.4599566	1.5041963	1.4726084	1.5660048	1.7064350	1.7519316	1.
(RE. X 1E6)	(40.74159)	(39.97741)	(39.89784)	(37.66809)	(39.30561)	(41.76350)	(39.34745)	(41
OBS / BIAS	1040/	1040/	1040/	1040/	1040/	1040/	1040/	1040/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-19 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE M  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	103738.52	93484.55	89290.52	88071.66	89037.77	107049.18	125999.00	13

(REL. ERR.)	(2239.8)	(2533.0)	(2120.4)	(1956.7)	(1992.7)	(2930.4)	(3125.7)	(
POP MEAN	0.8766290	0.7899791	0.7545380	0.7442382	0.7524022	0.9046053	1.0647383	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.8444373	0.7609694	0.7268297	0.7169082	0.7247723	0.8713862	1.0256387	1.
RATIO X 1E3	0.9881078	0.8904389	0.8504908	0.8388813	0.8480834	1.0196418	1.2001385	1.
(RE. X 1E6)	(21.33404)	(24.12718)	(20.19641)	(18.63753)	(18.98055)	(27.91197)	(29.77198)	(28
OBS / BIAS	1040/	1040/	1040/	1040/	1040/	1040/	1040/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	117033.68	118301.76	117539.23	122855.94	142677.39	167857.78	177919.52	18
(REL. ERR.)	(3570.4)	(3511.7)	(3261.3)	(3509.6)	(3785.3)	(4134.1)	(4217.4)	(
POP MEAN	0.9889780	0.9996938	0.9932501	1.0381783	1.2056769	1.4184605	1.5034859	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.9526606	0.9629828	0.9567758	1.0000541	1.1614018	1.3663715	1.4482746	1.
RATIO X 1E3	1.1147440	1.1268225	1.1195594	1.1702010	1.3590000	1.5988428	1.6946807	1.
(RE. X 1E6)	(34.00791)	(33.44909)	(31.06413)	(33.42847)	(36.05483)	(39.37679)	(40.17067)	(39
OBS / BIAS	1040/	1040/	1040/	1040/	1040/	1040/	1040/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-20 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	107426.63	95288.71	90095.12	86416.63	89430.14	102028.69	125446.25	12
(REL. ERR.)	(3239.3)	(2925.9)	(2355.0)	(2568.5)	(2704.1)	(3017.0)	(3671.6)	(
POP MEAN	0.9077949	0.8052250	0.7613372	0.7302526	0.7557179	0.8621803	1.0600674	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.8744586	0.7756554	0.7333793	0.7034361	0.7279663	0.8305192	1.0211394	1.
RATIO X 1E3	1.0232370	0.9076235	0.8581547	0.8231171	0.8518207	0.9718218	1.1948737	1.
(RE. X 1E6)	(30.85409)	(27.86892)	(22.43102)	(24.46469)	(25.75685)	(28.73704)	(34.97219)	(32
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	119600.95	122017.06	127474.51	133716.51	147275.38	166336.83	175687.91	18
(REL. ERR.)	(3888.6)	(3501.8)	(3872.5)	(4025.0)	(4248.1)	(4444.2)	(4471.8)	(
POP MEAN	1.0106724	1.0310894	1.0772069	1.1299541	1.2445316	1.4056079	1.4846280	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.9735583	0.9932256	1.0376495	1.0884597	1.1988297	1.3539909	1.4301092	1.
RATIO X 1E3	1.1391972	1.1622107	1.2141927	1.2736477	1.4027958	1.5843557	1.6734246	1.
(RE. X 1E6)	(37.03858)	(33.35477)	(36.88564)	(38.33831)	(40.46333)	(42.33140)	(42.59366)	(40
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-21 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE W  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

## DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	104558.67	94079.16	88264.70	85333.67	85544.00	100438.64	123584.13
(REL. ERR.)	(2612.5)	(2386.3)	(2174.9)	(2101.8)	(2099.5)	(3074.0)	(3857.7)
POP MEAN	0.8835595	0.7950038	0.7458695	0.7211011	0.7228785	0.8487438	1.0443317
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8511133	0.7658095	0.7184795	0.6946207	0.6963328	0.8175760	1.0059816
RATIO X 1E3	0.9959197	0.8961025	0.8407199	0.8128019	0.8148053	0.9566765	1.1771370
(RE. X 1E6)	(24.88447)	(22.72919)	(20.71579)	(20.01981)	(19.99742)	(29.27982)	(36.74457)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	104867.85	110223.66	115710.08	130091.22	141085.59	158756.88	170896.70
(REL. ERR.)	(3053.0)	(3467.6)	(3450.6)	(3851.0)	(3982.5)	(4475.2)	(4354.2)
POP MEAN	0.8861722	0.9314308	0.9777931	1.0993190	1.1922256	1.3415546	1.4441405
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8536301	0.8972266	0.9418864	1.0589496	1.1484444	1.2922897	1.3911085
RATIO X 1E3	0.9988647	1.0498787	1.1021368	1.2391169	1.3438381	1.5121569	1.6277885
(RE. X 1E6)	(29.07996)	(33.02887)	(32.86670)	(36.68107)	(37.93286)	(42.62594)	(41.47397)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-22 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

## DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	105360.53	92666.32	87935.68	84775.72	86986.53	100115.21	122584.91
(REL. ERR.)	(2962.5)	(2590.2)	(2277.3)	(2054.0)	(2113.7)	(2943.7)	(3338.9)
POP MEAN	0.8903356	0.7830648	0.7430891	0.7163863	0.7350684	0.8460107	1.0358880
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8576405	0.7543090	0.7158013	0.6900790	0.7080751	0.8149433	0.9978479
RATIO X 1E3	1.0035574	0.8826453	0.8375860	0.8074875	0.8285454	0.9535958	1.1676194
(RE. X 1E6)	(28.21757)	(24.67186)	(21.69132)	(19.56410)	(20.13330)	(28.03903)	(31.80300)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	112581.34	111474.47	119761.71	128435.55	140216.41	159422.42	172837.46
(REL. ERR.)	(3809.0)	(3416.9)	(3710.4)	(3854.3)	(4010.0)	(4078.7)	(4629.5)
POP MEAN	0.9513541	0.9420007	1.0120308	1.0853280	1.1848807	1.3471786	1.4605407
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9164183	0.9074083	0.9748668	1.0454724	1.1413693	1.2977072	1.4069064
RATIO X 1E3	1.0723356	1.0617927	1.1407284	1.2233466	1.3355592	1.5184961	1.6462742
(RE. X 1E6)	(36.28065)	(32.54629)	(35.34109)	(36.71203)	(38.19560)	(38.84957)	(44.09576)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-23  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE F  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	102747.36	91575.05	85918.20	83846.59	84673.20	99298.74	125665.59
(REL. ERR.)	(2487.9)	(2326.9)	(2022.8)	(2057.2)	(2110.1)	(2582.1)	(3806.1)
POP MEAN	0.8682533	0.7738431	0.7260406	0.7085348	0.7155199	0.8391112	1.0619208
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8363691	0.7454259	0.6993788	0.6825158	0.6892445	0.8082972	1.0229248
RATIO X 1E3	0.9786670	0.8722509	0.8183695	0.7986375	0.8065109	0.9458190	1.1969628
(RE. X 1E6)	(23.69738)	(22.16372)	(19.26680)	(19.59501)	(20.09843)	(24.59435)	(36.25332)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	107680.64	105215.78	108254.60	115620.29	129172.95	139848.11	141552.27
(REL. ERR.)	(3871.7)	(3629.6)	(3450.4)	(3523.4)	(3901.6)	(3939.5)	(3770.9)
POP MEAN	0.9099414	0.8891124	0.9147915	0.9770343	1.0915593	1.1817684	1.1961692
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8765263	0.8564622	0.8811984	0.9411555	1.0514749	1.1383713	1.1522432
RATIO X 1E3	1.0256565	1.0021787	1.0311234	1.1012815	1.2303704	1.3320511	1.3482832
(RE. X 1E6)	(36.87759)	(34.57170)	(32.86511)	(33.56016)	(37.16237)	(37.52404)	(35.91759)
OBS / BIAS	832/	832/	832/	832/	832/	832/	832/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-24  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	100079.98	92988.77	86580.18	84177.88	82977.87	91177.94	97273.51
(REL. ERR.)	(2206.6)	(2200.8)	(2018.4)	(2026.8)	(1968.1)	(2289.3)	(2442.5)
POP MEAN	0.8457130	0.7857896	0.7316346	0.7113343	0.7011938	0.7704875	0.8219973
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8146566	0.7569337	0.7047674	0.6852125	0.6754444	0.7421935	0.7918117
RATIO X 1E3	0.9532603	0.8857166	0.8246748	0.8017930	0.7903629	0.8684685	0.9265287
(RE. X 1E6)	(21.01808)	(20.96288)	(19.22508)	(19.30566)	(18.74635)	(21.80593)	(23.26490)
OBS / BIAS	1040/	1040/	1040/	1040/	1040/	1040/	1040/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	129810.54	125505.43	124371.46	123395.76	129008.70	136636.53	140116.74
(REL. ERR.)	(3733.9)	(3557.0)	(3412.2)	(3329.9)	(3533.3)	(3642.9)	(3435.4)
POP MEAN	1.0969472	1.0605674	1.0509850	1.0427399	1.0901714	1.1546294	1.1840384
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0566649	1.0216210	1.0123905	1.0044482	1.0501379	1.1122288	1.1405579

RATIO X 1E3 1.2364434 1.1954373 1.1846363 1.1753427 1.2288059 1.3014609 1.3346098 1.  
 (RE. X 1E6) (35.56557) (33.88005) (32.50141) (31.71711) (33.65446) (34.69852) (32.72257) (30  
 OBS / BIAS 1040/ 1040/ 1040/ 1040/ 1040/ 1040/ 1040/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-25 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK (  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375
(SE. X 1E6)	(51.74392)	(42.19014)	(43.82327)	(41.80666)	(38.21019)	(43.66425)	(56.36441)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565
(SE. X 1E6)	(87.03676)	(87.48486)	(87.31372)	(96.38203)	(87.92839)	(99.53996)	(96.74341)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-26 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK,TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375
(SE. X 1E6)	(51.74392)	(42.19014)	(43.82327)	(41.80666)	(38.21019)	(43.66425)	(56.36441)

OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08	24
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)	(1
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183	2.
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906	
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565	2.
(SE. X 1E6)	(87.03676)	(87.48486)	(87.31372)	(96.38203)	(87.92839)	(99.53996)	(96.74341)	(96
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-27 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK, TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	106767.53	96829.82	87001.95	85242.24	77503.65	77471.52	79832.17	9
(S.E.)	(5475.8)	(4883.1)	(4869.8)	(3968.8)	(3349.6)	(3465.4)	(3381.9)	(
POP MEAN	0.9022252	0.8182479	0.7351988	0.7203285	0.6549346	0.6546631	0.6746114	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8690935	0.7882001	0.7082007	0.6938765	0.6308839	0.6306224	0.6498382	0.
PRECISION	8.437	8.296	9.208	7.659	7.109	7.358	6.969	
RATIO X 1E3	1.0169590	0.9223026	0.8286923	0.8119310	0.7382210	0.7379150	0.7604002	0.
(SE. X 1E6)	(52.1569)	(46.5118)	(46.3843)	(37.8030)	(31.9045)	(33.0082)	(32.2128)	(4
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	152965.22	171919.58	172431.59	183295.03	198396.19	229137.76	234181.85	23
(S.E.)	(8769.5)	(9552.8)	(8910.0)	(8780.5)	(9673.4)	(12036.4)	(10167.9)	(1
POP MEAN	1.2926129	1.4527842	1.4571109	1.5489110	1.6765214	1.9362991	1.9789235	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2451453	1.3994348	1.4036026	1.4920316	1.6149559	1.8651939	1.9062531	1.
PRECISION	9.431	9.141	8.500	7.880	8.021	8.641	7.142	
RATIO X 1E3	1.4569914	1.6375314	1.6424083	1.7458824	1.8897207	2.1825336	2.2305786	2.
(SE. X 1E6)	(83.5289)	(90.9901)	(84.8679)	(83.6340)	(92.1387)	(114.6461)	(96.8487)	(9
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-28 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MINIMUM  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	93329.31	78086.34	74106.40	69369.60	72116.91	91630.95	107611.81
(S.E.)	(4513.1)	(3325.5)	(3252.8)	(2995.4)	(3209.6)	(6826.6)	(5817.7)
POP MEAN	0.7886673	0.6598585	0.6262265	0.5861988	0.6094146	0.7743155	0.9093597
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)
SMP MEAN	0.7597057	0.6356271	0.6032301	0.5646723	0.5870356	0.7458809	0.8759660
PRECISION	7.955	7.006	7.221	7.103	7.321	12.255	8.893
RATIO X 1E3	0.8889603	0.7437712	0.7058623	0.6607443	0.6869125	0.8727834	1.0250008
(SE. X 1E6)	(42.98702)	(31.67557)	(30.98297)	(28.53099)	(30.57172)	(65.02314)	(55.41350)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	92829.10	82181.99	89037.26	98576.16	108848.85	129110.97	145060.87
(S.E.)	(6811.4)	(4611.7)	(4895.1)	(6203.3)	(6533.3)	(6148.7)	(8192.3)
POP MEAN	0.7844404	0.6944683	0.7523979	0.8330051	0.9198132	1.0910356	1.2258182
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7556340	0.6689659	0.7247682	0.8024153	0.8860356	1.0509704	1.1808035
PRECISION	12.070	9.231	9.044	10.352	9.874	7.834	9.290
RATIO X 1E3	0.8841958	0.7827822	0.8480786	0.9389364	1.0367836	1.2297800	1.3817026
(SE. X 1E6)	(64.87831)	(43.92612)	(46.62605)	(59.08640)	(62.22961)	(58.56609)	(78.03114)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-29 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	93329.31	78086.34	74106.40	69369.60	72116.91	91630.95	107611.81
(S.E.)	(4513.1)	(3325.5)	(3252.8)	(2995.4)	(3209.6)	(6826.6)	(5817.7)
POP MEAN	0.7886673	0.6598585	0.6262265	0.5861988	0.6094146	0.7743155	0.9093597
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)
SMP MEAN	0.7597057	0.6356271	0.6032301	0.5646723	0.5870356	0.7458809	0.8759660
PRECISION	7.955	7.006	7.221	7.103	7.321	12.255	8.893
RATIO X 1E3	0.8889603	0.7437712	0.7058623	0.6607443	0.6869125	0.8727834	1.0250008
(SE. X 1E6)	(42.98702)	(31.67557)	(30.98297)	(28.53099)	(30.57172)	(65.02314)	(55.41350)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	92829.10	82181.99	89037.26	98576.16	108848.85	129110.97	145060.87
(S.E.)	(6811.4)	(4611.7)	(4895.1)	(6203.3)	(6533.3)	(6148.7)	(8192.3)
POP MEAN	0.7844404	0.6944683	0.7523979	0.8330051	0.9198132	1.0910356	1.2258182
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7556340	0.6689659	0.7247682	0.8024153	0.8860356	1.0509704	1.1808035
PRECISION	12.070	9.231	9.044	10.352	9.874	7.834	9.290
RATIO X 1E3	0.8841958	0.7827822	0.8480786	0.9389364	1.0367836	1.2297800	1.3817026
(SE. X 1E6)	(64.87831)	(43.92612)	(46.62605)	(59.08640)	(62.22961)	(58.56609)	(78.03114)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.



KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-30 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	93329.31	78086.34	74106.40	69369.60	72116.91	91630.95	107611.81
(S.E.)	(4513.1)	(3325.5)	(3252.8)	(2995.4)	(3209.6)	(6826.6)	(5817.7)
POP MEAN	0.7886673	0.6598585	0.6262265	0.5861988	0.6094146	0.7743155	0.9093597
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)
SMP MEAN	0.7597057	0.6356271	0.6032301	0.5646723	0.5870356	0.7458809	0.8759660
PRECISION	7.955	7.006	7.221	7.103	7.321	12.255	8.893
RATIO X 1E3	0.8889603	0.7437712	0.7058623	0.6607443	0.6869125	0.8727834	1.0250008
(SE. X 1E6)	(42.98702)	(31.67557)	(30.98297)	(28.53099)	(30.57172)	(65.02314)	(55.41350)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	92829.10	82181.99	89037.26	98576.16	108848.85	129110.97	145060.87
(S.E.)	(6811.4)	(4611.7)	(4895.1)	(6203.3)	(6533.3)	(6148.7)	(8192.3)
POP MEAN	0.7844404	0.6944683	0.7523979	0.8330051	0.9198132	1.0910356	1.2258182
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7556340	0.6689659	0.7247682	0.8024153	0.8860356	1.0509704	1.1808035
PRECISION	12.070	9.231	9.044	10.352	9.874	7.834	9.290
RATIO X 1E3	0.8841958	0.7827822	0.8480786	0.9389364	1.0367836	1.2297800	1.3817026
(SE. X 1E6)	(64.87831)	(43.92612)	(46.62605)	(59.08640)	(62.22961)	(58.56609)	(78.03114)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-31 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	139986.71	120536.27	111498.21	99513.70	103322.31	111715.00	126978.14
(S.E.)	(6279.6)	(5634.3)	(5420.5)	(4576.1)	(4554.4)	(5272.3)	(5915.0)
POP MEAN	1.1829396	1.0185762	0.9422013	0.8409277	0.8731119	0.9440332	1.0730124
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1394995	0.9811718	0.9076016	0.8100470	0.8410493	0.9093662	1.0336090
PRECISION	7.379	7.689	7.997	7.564	7.251	7.763	7.663
RATIO X 1E3	1.3333713	1.1481061	1.0620188	0.9478665	0.9841435	1.0640836	1.2094649
(SE. X 1E6)	(59.81355)	(53.66654)	(51.63052)	(43.58717)	(43.38041)	(50.21865)	(56.34040)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	135043.89	154250.20	175572.15	199418.83	218463.06	238700.83	238131.96

(S.E.)	(6921.2)	(7181.4)	(8556.5)	(9205.5)	(9978.3)	(10357.1)	(9465.6)	(
POP MEAN	1.1411710	1.3034714	1.4836498	1.6851631	1.8460939	2.0171106	2.0123034	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.0992647	1.2556051	1.4291669	1.6232802	1.7783013	1.9430379	1.9384072	1.
PRECISION	8.431	7.659	8.017	7.594	7.514	7.138	6.539	
RATIO X 1E3	1.2862910	1.4692308	1.6723220	1.8994613	2.0808573	2.2736218	2.2682033	2.
(SE. X 1E6)	(65.92455)	(68.40289)	(81.50065)	(87.68224)	(95.04298)	(98.65136)	(90.15991)	(84
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TG Y330-32 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08	12
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)	(
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877	0.
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085	
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375	1.
(SE. X 1E6)	(51.74392)	(42.19014)	(43.82327)	(41.80666)	(38.21019)	(43.66425)	(56.36441)	(53
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08	24
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)	(1
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183	2.
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906	
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565	2.
(SE. X 1E6)	(87.03676)	(87.48486)	(87.31372)	(96.38203)	(87.92839)	(99.53996)	(96.74341)	(96
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TG Y330-33 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08	12
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)	(
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507	1.

(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375
(SE. X 1E6)	(51.74392)	(42.19014)	(43.82327)	(41.80666)	(38.21019)	(43.66425)	(56.36441)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565
(SE. X 1E6)	(87.03676)	(87.48486)	(87.31372)	(96.38203)	(87.92839)	(99.53996)	(96.74341)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-34 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 104987045.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	130084.03	111048.55	103907.71	98237.86	94759.58	102024.03	120403.08
(S.E.)	(5432.4)	(4429.4)	(4600.9)	(4389.2)	(4011.6)	(4584.2)	(5917.5)
POP MEAN	1.0992583	0.9384014	0.8780587	0.8301464	0.8007536	0.8621409	1.0174507
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.0588911	0.9039413	0.8458145	0.7996616	0.7713482	0.8304812	0.9800877
PRECISION	6.870	6.561	7.284	7.350	6.964	7.391	8.085
RATIO X 1E3	1.2390484	1.0577357	0.9897193	0.9357141	0.9025835	0.9717773	1.1468375
(SE. X 1E6)	(51.74392)	(42.19014)	(43.82327)	(41.80666)	(38.21019)	(43.66425)	(56.36441)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	156664.03	168513.02	180589.52	194005.33	214766.19	237904.48	241917.08
(S.E.)	(9137.7)	(9184.8)	(9166.8)	(10118.9)	(9231.3)	(10450.4)	(10156.8)
POP MEAN	1.3238691	1.4239975	1.5260484	1.6394170	1.8148540	2.0103811	2.0442891
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2752538	1.3717052	1.4700086	1.5792141	1.7482085	1.9365555	1.9692183
PRECISION	9.595	8.966	8.350	8.580	7.071	7.226	6.906
RATIO X 1E3	1.4922225	1.6050839	1.7201124	1.8478978	2.0456447	2.2660365	2.3042565
(SE. X 1E6)	(87.03676)	(87.48486)	(87.31372)	(96.38203)	(87.92839)	(99.53996)	(96.74341)
OBS / BIAS	208/	208/	208/	208/	208/	208/	208/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-35 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAG  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

## DEMAND VALUES REPORTED IN KW

DATE	MAXIMUM DEMAND	TIME ENDING	MINIMUM DEMAND	TIME ENDING	D
10/01/05	153158.52	20:59:59	72045.81	04:59:59	
10/02/05	243409.37	20:59:59	77471.52	05:59:59	
10/03/05	255003.10	20:59:59	94759.58	04:59:59	
10/04/05	239809.37	20:59:59	99513.70	03:59:59	
10/05/05	235005.32	19:59:59	92433.51	03:59:59	
10/06/05	240622.36	19:59:59	93782.05	04:59:59	
10/07/05	153434.42	19:59:59	84592.90	04:59:59	
10/08/05	149481.77	19:59:59	74966.79	04:59:59	
10/09/05	195176.47	20:59:59	77115.26	04:59:59	
10/10/05	155706.68	20:59:59	76741.09	04:59:59	
10/11/05	161600.98	20:59:59	70738.66	03:59:59	
10/12/05	169462.27	20:59:59	75637.66	03:59:59	
10/13/05	163726.87	20:59:59	72500.40	03:59:59	
10/14/05	141371.23	19:59:59	72005.21	03:59:59	
10/15/05	141451.80	20:59:59	73402.77	03:59:59	
10/16/05	162281.91	20:59:59	73012.91	04:59:59	
10/17/05	166165.69	20:59:59	74644.70	02:59:59	
10/18/05	155382.14	19:59:59	70237.74	03:59:59	
10/19/05	170076.92	19:59:59	70109.96	03:59:59	
10/20/05	161021.85	20:59:59	69369.60	03:59:59	
10/21/05	142840.61	20:59:59	70239.70	04:59:59	
10/22/05	145530.67	10:59:59	78140.71	04:59:59	
10/23/05	201888.11	19:59:59	80245.73	04:59:59	
10/24/05	214919.82	20:59:59	96042.26	01:59:59	
10/25/05	190557.92	19:59:59	105176.42	03:59:59	
10/26/05	183483.39	19:59:59	98780.80	02:59:59	
10/27/05	182645.38	20:59:59	101784.84	03:59:59	
10/28/05	169508.18	20:59:59	102964.09	02:59:59	
10/29/05	178171.21	10:59:59	115950.38	04:59:59	
10/30/05	202847.67	20:59:59	109724.79	02:59:59	
10/31/05	149766.47	21:59:59	88559.16	14:59:59	
□TGY330-36 02/17/06			* * * C / S L O D E S T A R	(REL. 8.2.128)	*

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERA  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

DATE	MAXIMUM PRECISION	TIME ENDING	MINIMUM PRECISION	TIME ENDING	AVERAGE PRECISION
10/01/05	11.760	15:59:59	7.062	22:59:59	9.039
10/02/05	9.978	10:59:59	6.943	21:59:59	8.189
10/03/05	11.226	10:59:59	6.542	22:59:59	7.758
10/04/05	9.249	09:59:59	5.873	21:59:59	7.458
10/05/05	10.619	10:59:59	5.986	20:59:59	7.648
10/06/05	9.899	12:59:59	5.781	22:59:59	7.320
10/07/05	12.322	12:59:59	6.756	02:59:59	8.410
10/08/05	12.491	08:59:59	6.035	22:59:59	9.146
10/09/05	10.370	10:59:59	6.969	23:59:59	8.950

10/10/05	15.307	01:59:59	6.637	19:59:59	9.286
10/11/05	13.343	12:59:59	7.212	00:59:59	8.938
10/12/05	11.440	11:59:59	7.088	23:59:59	8.810
10/13/05	10.113	10:59:59	6.720	21:59:59	8.525
10/14/05	12.657	14:59:59	6.501	22:59:59	9.110
10/15/05	11.330	09:59:59	7.103	21:59:59	8.791
10/16/05	12.146	09:59:59	7.395	01:59:59	9.223
10/17/05	12.038	12:59:59	7.238	00:59:59	8.978
10/18/05	11.660	11:59:59	6.913	20:59:59	8.749
10/19/05	15.065	06:59:59	7.235	02:59:59	9.175
10/20/05	12.255	05:59:59	7.006	01:59:59	8.949
10/21/05	12.656	06:59:59	7.248	23:59:59	9.035
10/22/05	11.524	12:59:59	7.166	00:59:59	8.797
10/23/05	12.488	07:59:59	7.446	20:59:59	8.656
10/24/05	11.424	15:59:59	7.993	03:59:59	9.686
10/25/05	12.468	01:59:59	7.404	20:59:59	9.744
10/26/05	12.573	13:59:59	7.499	07:59:59	9.082
10/27/05	11.947	01:59:59	7.182	22:59:59	9.303
10/28/05	10.778	12:59:59	7.571	07:59:59	9.004
10/29/05	11.098	08:59:59	7.141	21:59:59	9.126
10/30/05	12.674	06:59:59	7.968	22:59:59	9.706
10/31/05	13.459	11:59:59	7.556	20:59:59	9.524

=====  
 10/10/05 15.307 01:59:59 OVERALL MAXIM  
 10/06/05 5.781 22:59:59 OVERALL MINIM  
 □TGY331-10 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

RATIO ANALYSIS: MAXIMUM COINCIDENT DEMANDS  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	10/03/05-20:59:59	10/03/05-20:59:59	10/02/05-20:59:59	10/04
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
CLASS TOTAL	255003.10	255003.10	243409.37	
(S.E.)	(10169.90)	(10169.90)	(11203.01)	
SAMPLE MEAN	2.1549	2.1549	2.0569	
(S.E.)	(0.0859)	(0.0859)	(0.0947)	
RELATIVE PRECISION	6.561	6.561	7.571	
CUSTOMERS				
OBSERVED	208	208	208	
MONITORED	208	208	208	
POPULATION	118338	118338	118338	
□TGY331-15	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

RATIO ANALYSIS: MINIMUM COINCIDENT DEMANDS  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
TIME ENDING	10/20/05-03:59:59	10/20/05-13:59:59	10/20/05-03:59:59

DAY OF WEEK	THURSDAY	THURSDAY	THURSDAY
CLASS TOTAL	69369.60	82181.99	69369.60
(S.E.)	(2995.38)	(4611.67)	(2995.38)
SAMPLE MEAN	0.5862	0.6945	0.5862
(S.E.)	(0.0253)	(0.0390)	(0.0253)
RELATIVE PRECISION	7.103	9.231	7.103
CUSTOMERS			
OBSERVED	208	208	208
MONITORED	208	208	208
POPULATION	118338	118338	118338
□TGY331-20	* * * C / S L O D E S T A R (REL. 8.2.128) *		
02/17/06			

RATIO ANALYSIS: NONCOINCIDENT DEMANDS ( RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05- INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	694778.45	603929.11	661867.77
(S.E.)	(21936.33)	(19230.87)	(21172.17)
SAMPLE MEAN	5.8711	5.1034	5.5930
(S.E.)	(0.1854)	(0.1625)	(0.1789)
RELATIVE PRECISION	5.194	5.238	5.262
CUSTOMERS			
OBSERVED	208	208	208
MONITORED	208	208	208
POPULATION	118338	118338	118338
□TGY331-30	* * * C / S L O D E S T A R (REL. 8.2.128) *		
02/17/06			

RATIO ANALYSIS: ENERGY (KWH (NONPRORATE RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	93743392	24811279	68932112
SAMPLE MEAN	792.166	209.665	582.502
CONTRIBUTION	100.0%	26.5%	73.5%
CUSTOMERS			
OBSERVED	208	208	208
MONITORED	208	208	208
POPULATION	118338	118338	118338
BILLING ENERGY			
TOTAL	104987045		
AVERAGE	887.179		
□TGY331-35	* * * C / S L O D E S T A R (REL. 8.2.128) *		
02/17/06			

RATIO ANALYSIS: BILLED ENERGY SUMMARY (KWH (NON RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

	ANALYZED	SAMPLE ENERGY REJECTED	TO
ENTIRE SAMPLE			
BILLED ENERGY	223427	2027	225
CUSTOMERS	208	2	
AVERAGE BILLED ENERGY	1074.167	1013.350	1073.
WEIGHTED AVERAGE BILLED ENERGY (S.E.)	854.600 (25.359)	867.591 --	857. (25.2)
RELATIVE PRECISION	4.904	--	4.
STRATA 1 (WEIGHT = 0.424620)			
BILLED ENERGY	21098	485	21
CUSTOMERS	48	1	
AVERAGE BILLED ENERGY	439.531	485.300	440.
WEIGHTED AVERAGE BILLED ENERGY (S.E.)	186.634 (32.905)	206.068 --	187. (32.2)
STRATA 2 (WEIGHT = 0.429170)			
BILLED ENERGY	94314	1541	95
CUSTOMERS	97	1	
AVERAGE BILLED ENERGY	972.307	1541.400	978.
WEIGHTED AVERAGE BILLED ENERGY (S.E.)	417.285 (40.710)	661.523 --	419. (40.7)
STRATA 3 (WEIGHT = 0.146210)			
BILLED ENERGY	108015	0	108
CUSTOMERS	63	0	
AVERAGE BILLED ENERGY	1714.530	0.000	1714.
WEIGHTED AVERAGE BILLED ENERGY (S.E.)	250.681 (81.681)	0.000 --	250. (81.6)

□TGY331-40 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

RATIO ANALYSIS: LOAD FACTORS BASED ON MAXIMUM COIN  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	10/03/05-20:59:59	10/03/05-20:59:59	10/02/05-20:59:59	10/04
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	49.4108	54.0544	50.2117	
CUSTOMERS				
OBSERVED	208	208	208	
MONITORED	208	208	208	
POPULATION	118338	118338	118338	

□TGY331-50 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
02/17/06

RATIO ANALYSIS: LOAD FACTORS BASED ON NONCOINCID  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
SAMPLE MEAN	18.1352	22.8239	18.4659
CUSTOMERS			

OBSERVED 208 208 208  
 MONITORED 208 208 208  
 POPULATION 118338 118338 118338  
 □TGY331-60 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 02/17/06

RATIO ANALYSIS: DIVERSITY FACTORS  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	10/03/05-20:59:59	10/03/05-20:59:59	10/02/05-20:59:59	10/04
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	272.459	236.832	271.915	
CUSTOMERS				
OBSERVED	208	208	208	
MONITORED	208	208	208	
POPULATION	118338	118338	118338	
□TGY331-70	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

RATIO ANALYSIS: COINCIDENCE FACTORS  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	10/03/05-20:59:59	10/03/05-20:59:59	10/02/05-20:59:59	10/04
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	36.7028	42.2240	36.7761	
CUSTOMERS				
OBSERVED	208	208	208	
MONITORED	208	208	208	
POPULATION	118338	118338	118338	
□TGY331-80	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

RATIO ANALYSIS: STANDARD DEVIATION OF SAMPLE RESIDUAL  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-  
 INTERVAL SIZE: 3600 SECONDS

STANDARD DEVIATION VALUES ARE REPORTED I

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	10/03/05-20:59:59	10/03/05-20:59:59	10/02/05-20:59:59	10/04
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
S.D. OF RESIDUALS	0.7209	0.7209	0.7924	
CUSTOMERS				
OBSERVED	208	208	208	
MONITORED	208	208	208	
□TGY331-90	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

INDIVIDUAL CUSTOMER STATISTICS REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT



PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0020062001Y05  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00200620

06801332

KYRESS0030215801Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00302158

06070496

TGY331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID

STRTM

(CHANNEL(S))

PERIOD FX FL

KYRESS0070003901Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00700039

04883312

KYRESS0070037401Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00700374

04884555

□TG Y331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRIM  
PERIOD FX FL

KYRESS0070040601Y96

ENTIRE 2 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700406

092269661

KYRESS0090053201Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00900532

04883354

□TG Y331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRIM  
PERIOD FX FL

KYRESS0110059401Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01100594

090781032

KYRESS0120200901Y01

(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01202009

06076695

□TG Y331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0170016201Y96

(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700162

092270101

KYRESS0170025201Y96  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700252

092269965

TGY331-90  
02/17/06

\*\*\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0220046801Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02200468

092270003

KYRESS0240080401Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02400804

04883334

□TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0260025001Y01  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

02600250

04855585

KYRESS0270080901Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

02700809

090781066

□TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0290025001Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

02900250

092270620

KYRESS0290082001Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900820

092269997

□TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0300076201Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03000762

04883283

KYRESS0310016201Y01  
(1)

ENTIRE 2 --



TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03100162

04884548

TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0330062401Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03300624

04883294

KYRESS0330203701Y01

ENTIRE 1 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03302037

04883282

TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0350019001Y05  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03500190

06801350

KYRESS0360010101Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03600101

04883336

TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0360043501Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03600435

04883347

KYRESS0370062301Y01  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03700623

04883285

TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0400056202Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04000562

06816816

KYRESS0420028201Y01  
(1)

.....  
ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04200282

04883284

TGY331-90  
02/17/06

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0430049801Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04300498

04884564

KYRESS0440208302Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04402083

06801202

□TGY331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
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KYRESS0450022001Y05  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04500220

06801322

KYRESS0470083601Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04700836

04883261

□TGY331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0520019501Y96  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

05200195

092270100

KYRESS0560062101Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

05600621

06070498

TGY331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID

STRTM

(CHANNEL(S))

PERIOD FX FL

KYRESS0560071802Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

05600718

06816821

KYRESS0600062501Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06000625

04883318

TGY331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0600075401Y96

ENTIRE 3 --



(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06000754

091376573

KYRESS0650010101Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06500101

04883314

TGY331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRTM  
PERIOD FX FL

KYRESS0660006601Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600066

04855977

KYRESS0660079301Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600793

092269482

□TG331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0670065301Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06700653

04855975

KYRESS0780046801Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07800468

06038820

TGY331-90  
02/17/06

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0790205901Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07902059

04883333

KYRESS0830072201Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08300722

092269975

□ TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRTM  
PERIOD FX FL

KYRESS0840049701Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08400497

104884606

KYRESS1020034502Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10200345

06801340

□TG Y331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS1050082001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10500820

04883344

KYRESS1070062001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

10700620

04883331

□TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRTM  
PERIOD FX FL

KYRESS1140006601Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400066

04883310

KYRESS1140025301Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400253

092269968

□ TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1140040601Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400406

092269995

KYRESS1250079501Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

12500795

090780852

□TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1280025001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

12800250

04855732

KYRESS1330062501Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1



SUP PK 2

SUP PK 3

SUP PK 4

13300625

04883320

□TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

STRIM  
PERIOD FX FL

KYRESS1340056301Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

13400563

089549632

.....  
KYRESS1410065801Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

14100658

06801286

TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1570019401Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

15700194

090781027

KYRESS1590056401Y96  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

15900564

04883317

TGY331-90  
02/17/06

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1590062001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

15900620

04883348

KYRESS1620025201Y96  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4


16200252


092269972

□TGY331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
KYRESS1620084901Y01 (1)	ENTIRE	3 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	
	16200849	04883301

KYRESS1670065602Y05 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	
	16700656	06816820

□TGY331-90  
02/17/06

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
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KYRESS1700010201Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17000102

092269998

KYRESS1790049701Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17900497

092270600

□ TGY331-90  
02/17/06

..... \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 10/01/05-00:00:00 - 10/31/05-

CUSTOMER ID

STRM