

TGY330-01
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

RATIO ANALYSIS ENVIRONMENT REPORT

ANALYSIS GROUP: RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENTUCKY
 REPORT MODE: COMPLETE
 REPORT OPTIONS: NONE
 WRITE MODE: WRITE COMPLETE STATISTICS TO ALTERNATE ELDB
 WRITE OPTIONS: NONE
 ICS FILE FORMAT: CHARACTER
 DATA BASE KEY: RSKY6
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-23:59:59 (720 INTERVALS @ 24
 DATA QUALITY RANGE: ' ABCDEFGHIJKLMNOPQRSTUVWXYZ012345678 '
 DAILY MINIMUM DEMAND: ZEROES PRINTED
 INTERVAL LENGTH: 3600 SECONDS
 RATIO EXPANSION: COMBINED ONLY
 STRATIFICATION BASIS: FIXED ASSIGNMENT BASED ON KWH
 TOTAL POPULATION: NOT SUPPLIED, USING SUPPLIED STRATA POPULATIONS

STRATA	COMMENT OR BLOCK ENDING	BILLING ENERGY
1	FIXED	--
2	FIXED	--
3	FIXED	--

91729271.000

*** NOTE: TOTAL BILLING ENERGY WAS ASSIGNED

ENERGY PRORATION: NO
 BILLING ENERGY INPUT: YES
 THRESHOLD FOR DROP: 5.00% (36 OR MORE MISSING/EXCLUDED INTERVALS)
 HOLIDAYS IN PERIOD: 11/11/05
 11/24/05
 USER-SPECIFIED DAYS: NONE
 SUPPLIED PEAKS: 11/17/05-07:59:59
 11/17/05-19:59:59
 11/17/05-19:59:59
 11/17/05-18:59:59

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RATIO ANALYSIS ENVIRONMENT REPORT

SEASON SCHEDULE: NONE
TIME OF USE SCHEDULE: 2

PRINT GRAPH: NO

□TGY330-02
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER DEFINITION REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS0020062001Y05	1
KYRESS0030215801Y01	1
KYRESS0070003901Y01	1
KYRESS0070037401Y01	1
KYRESS0070040601Y96	1
KYRESS0090053201Y01	1
KYRESS0110059401Y96	1
KYRESS0120200901Y01	1
KYRESS0170016201Y96	1
KYRESS0170025201Y96	1
KYRESS0220046801Y96	1
KYRESS0240080401Y01	1
KYRESS0260025001Y01	1
KYRESS0270080901Y01	1
KYRESS0290025001Y96	1
KYRESS0290082001Y96	1
KYRESS0300076201Y01	1
KYRESS0310016201Y01	1
KYRESS0330062401Y96	1
KYRESS0330203701Y01	1
KYRESS0350019001Y05	1
KYRESS0360010101Y01	1
KYRESS0360043501Y01	1
KYRESS0370062301Y01	1
KYRESS0400056202Y05	1
KYRESS0420028201Y01	1
KYRESS0430049801Y01	1
KYRESS0440208302Y05	1
KYRESS0450022001Y05	1
KYRESS0470083601Y96	1
KYRESS0520019501Y96	1
KYRESS0560062101Y01	1
KYRESS0560071802Y05	1
KYRESS0600062501Y02	1
KYRESS0600075401Y96	1
KYRESS0650010101Y02	1
KYRESS0660006601Y02	1
KYRESS0660079301Y01	1
KYRESS0670065301Y02	1
KYRESS0780046801Y96	1
KYRESS0790205901Y02	1

KYRESS0830072201Y96	1
KYRESS0840049701Y02	1
KYRESS1020034502Y05	1
KYRESS1050082001Y01	1
KYRESS1070062001Y01	1
KYRESS1140006601Y01	1
KYRESS1140025301Y96	1
KYRESS1140040601Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS1250079501Y96	1
KYRESS1280025001Y01	1
KYRESS1330062501Y01	1
KYRESS1340056301Y96	1
KYRESS1410065801Y01	1
KYRESS1570019401Y96	1
KYRESS1590056401Y96	1
KYRESS1590062001Y01	1
KYRESS1620025201Y96	1
KYRESS1620084901Y01	1
KYRESS1670065602Y05	1
KYRESS1700010201Y96	1
KYRESS1790049701Y96	1
KYRESS1840201601Y01	1
KYRESS1860006601Y96	1
KYRESS1860037401Y01	1
KYRESS1900046501Y05	1
KYRESS1920053201Y96	1
KYRESS1960040601Y96	1
KYRESS2010037101Y96	1
KYRESS2020028101Y05	1
KYRESS2040056201Y96	1
KYRESS2140049801Y96	1
KYRESS2180207602Y05	1
KYRESS2330010001Y96	1
KYRESS2510013101Y96	1
KYRESS2520082901Y96	1
KYRESS2690040601Y96	1
KYRESS2830012901Y96	1
KYRESS2890028202Y05	1
KYRESS2970220101Y05	1
KYRESS3030034501Y05	1
KYRESS3140016201Y96	1
KYRESS3210016201Y96	1
KYRESS3390034401Y96	1
KYRESS3430025301Y96	1
KYRESS3430028402Y05	1
KYRESS3510065602Y05	1
KYRESS3630065601Y96	1
KYRESS3730082501Y96	1
KYRESS3770025101Y05	1
KYRESS3780019501Y05	1

KYRESS3860077202Y05 1
 KYRESS3880065601Y96 1
 KYRESS3940062201Y96 1
 KYRESS3940209702Y05 1
 KYRESS4000062201Y96 1
 KYRESS4010028401Y96 1
 KYRESS4020074101Y96 1
 KYRESS4050062101Y96 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
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 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS4210022101Y96	1
KYRESS4260031401Y96	1
KYRESS4320065601Y96	1
KYRESS4380025001Y96	1
KYRESS4390082301Y96	1
KYRESS4400022001Y96	1
KYRESS4450074901Y96	1
KYRESS4470046801Y96	1
KYRESS4480016202Y05	1
KYRESS4500065601Y96	1
KYRESS4550210501Y05	1
KYRESS4590040502Y05	1
KYRESS4610010001Y96	1
KYRESS4650046601Y05	1
KYRESS4690031401Y96	1
KYRESS4800022301Y96	1
KYRESS4890031201Y96	1
KYRESS4980043401Y96	1
KYRESS5000075301Y96	1
KYRESS5060037501Y96	1
KYRESS5350046801Y96	1
KYRESS5370046801Y96	1
KYRESS5400068502Y05	1
KYRESS5470086601Y96	1
KYRESS5480043401Y96	1
KYRESS5520013101Y96	1
KYRESS5710006601Y96	1
KYRESS5840050101Y96	1
KYRESS5870200801Y96	1
KYRESS5890006401Y05	1
KYRESS6010209701Y05	1
KYRESS6040013101Y96	1
KYRESS6130046502Y05	1
KYRESS6200210801Y05	1
KYRESS6280016001Y96	1
KYRESS6300080601Y96	1
KYRESS6460034201Y05	1
KYRESS6470077001Y96	1
KYRESS6520006702Y05	1
KYRESS6540034601Y96	1
KYRESS6570009901Y05	1
KYRESS6700088901Y96	1

KYRESS6930037601Y05	1
KYRESS6930083901Y96	1
KYRESS6970016301Y96	1
KYRESS6970200001Y96	1
KYRESS7190037302Y05	1
KYRESS7200040602Y05	1
KYRESS7420049801Y96	1
KYRESS7480043501Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
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PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS7510214801Y05	1
KYRESS7580053201Y05	1
KYRESS7580081401Y96	1
KYRESS7630080001Y96	1
KYRESS7670062202Y05	1
KYRESS7720050101Y96	1
KYRESS7780065501Y05	1
KYRESS7810012901Y96	1
KYRESS7890019001Y96	1
KYRESS7890212501Y05	1
KYRESS7920062201Y96	1
KYRESS8010028402Y05	1
KYRESS8090016001Y96	1
KYRESS8130006501Y96	1
KYRESS8210019402Y05	1
KYRESS8260081701Y96	1
KYRESS8300075101Y96	1
KYRESS8320016201Y05	1
KYRESS8320043701Y96	1
KYRESS8360079302Y05	1
KYRESS8370010101Y96	1
KYRESS8530075101Y96	1
KYRESS8640022301Y96	1
KYRESS8650212701Y01	1
KYRESS8660037601Y96	1
KYRESS8720073801Y96	1
KYRESS8780019501Y96	1
KYRESS8780074401Y96	1
KYRESS8840010201Y96	1
KYRESS8860004001Y96	1
KYRESS8910083301Y96	1
KYRESS8920028401Y96	1
KYRESS8920043601Y96	1
==> KYRESS8950037601Y96	1
KYRESS8980040401Y96	1
KYRESS9030025201Y96	1
KYRESS9090062201Y96	1
KYRESS9100087002Y05	1
KYRESS9290065601Y96	1
KYRESS9290222602Y05	1
KYRESS9380212501Y05	1
KYRESS9440025301Y96	1

KYRESS9450022301Y96 1
 KYRESS9520003701Y96 1
 KYRESS9560037201Y96 1
 KYRESS9600065801Y96 1
 KYRESS9610210902Y05 1
 KYRESS9630079201Y96 1
 KYRESS9630083001Y96 1
 KYRESS9670068702Y05 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS9670073901Y96	1
KYRESS9800056201Y96	1
KYRESS9810028401Y96	1
KYRESS9820201501Y96	1
KYRESS9850046801Y96	1
KYRESS9890034201Y05	1
KYRESS9900079901Y96	1
KYRESS9920065601Y96	1
KYRESS9950006601Y96	1
KYRESS9950072901Y96	1
KYRESS9960037402Y05	1

TOTAL CUSTOMERS INCLUDED IN ANALYSIS: 209

□ TGY330-03
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* * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/01/05 TUESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	88136.08	86163.07	80257.53	79498.97	82736.58	94345.61	123066.40
(S.E.)	(3992.1)	(4050.4)	(3625.7)	(3456.1)	(4143.9)	(4623.3)	(5572.1)
POP MEAN	0.7432312	0.7265933	0.6767932	0.6703965	0.6976985	0.7955948	1.0377906
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7142959	0.6983057	0.6504445	0.6442968	0.6705359	0.7646209	0.9973876
PRECISION	7.451	7.733	7.432	7.151	8.239	8.061	7.448
RATIO X 1E3	0.9608283	0.9393192	0.8749391	0.8666696	0.9019649	1.0285225	1.3416263
(SE. X 1E6)	(43.5203)	(44.1557)	(39.5266)	(37.6773)	(45.1759)	(50.4011)	(60.7453)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/01/05 TUESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	114909.84	102538.88	95738.02	101691.38	130853.39	156356.06	173373.04
(S.E.)	(6618.6)	(5750.6)	(5297.0)	(4922.1)	(9287.8)	(9542.9)	(7738.0)
POP MEAN	0.9690082	0.8646868	0.8073367	0.8575400	1.1034565	1.3185147	1.4620149
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.9312830	0.8310230	0.7759056	0.8241545	1.0604970	1.2671825	1.4050961

PRECISION	9.475	9.225	9.102	7.962	11.676	10.040	7.342
RATIO X 1E3	1.2527063	1.1178425	1.0437019	1.1086034	1.4265173	1.7045384	1.8900514
(SE. X 1E6)	(72.1539)	(62.6909)	(57.7465)	(53.6589)	(101.2526)	(104.0337)	(84.3568)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/02/05 WEDNESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	110132.42	103930.16	98504.98	102127.91	103215.52	136507.12	166806.57
(S.E.)	(5134.9)	(4915.9)	(4496.7)	(4273.5)	(4354.7)	(7413.9)	(8475.7)
POP MEAN	0.9287213	0.8764191	0.8306698	0.8612211	0.8703927	1.1511331	1.4066414
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.8925645	0.8422985	0.7983304	0.8276923	0.8365067	1.1063174	1.3518783
PRECISION	7.670	7.781	7.509	6.883	6.940	8.934	8.358
RATIO X 1E3	1.2006246	1.1330098	1.0738664	1.1133623	1.1252190	1.4881522	1.8184661
(SE. X 1E6)	(55.9783)	(53.5914)	(49.0212)	(46.5878)	(47.4730)	(80.8233)	(92.3988)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/02/05 WEDNESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	90481.74	92806.68	84753.93	91874.86	107456.38	144090.48	159051.24
(S.E.)	(4657.6)	(6853.8)	(4729.5)	(6339.1)	(5548.8)	(5968.0)	(6680.5)
POP MEAN	0.7630117	0.7826174	0.7147104	0.7747595	0.9061549	1.2150818	1.3412425
(S.E.)	(0.0)	(0.1)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7333063	0.7521487	0.6868854	0.7445968	0.8708767	1.1677766	1.2890255
PRECISION	8.468	12.148	9.180	11.350	8.494	6.813	6.909
RATIO X 1E3	0.9863999	1.0117455	0.9239573	1.0015871	1.1714513	1.5708234	1.7339202
(SE. X 1E6)	(50.7754)	(74.7175)	(51.5598)	(69.1071)	(60.4912)	(65.0606)	(72.8288)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/03/05 THURSDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	96046.48	98128.60	91484.96	87192.60	96912.12	114377.97	142481.77
(S.E.)	(3903.3)	(4166.0)	(3710.1)	(3530.5)	(4027.8)	(6564.2)	(6177.0)
POP MEAN	0.8099378	0.8274959	0.7714716	0.7352751	0.8172376	0.9645231	1.2015159
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7784055	0.7952800	0.7414368	0.7066496	0.7854211	0.9269725	1.1547388
PRECISION	6.685	6.984	6.671	6.661	6.837	9.441	7.132
RATIO X 1E3	1.0470646	1.0697632	0.9973366	0.9505428	1.0565016	1.2469081	1.5532857
(SE. X 1E6)	(42.5522)	(45.4161)	(40.4460)	(38.4880)	(43.9094)	(71.5607)	(67.3397)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/03/05 THURSDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	89775.32	92607.78	86445.69	95428.00	105036.15	132242.67	145575.09
(S.E.)	(6138.6)	(6765.9)	(6338.5)	(6539.0)	(5355.0)	(7318.3)	(7041.5)
POP MEAN	0.7570546	0.7809401	0.7289766	0.8047223	0.8857457	1.1151720	1.2276012
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7275811	0.7505367	0.7005962	0.7733931	0.8512620	1.0717563	1.1798085
PRECISION	11.248	12.018	12.062	11.272	8.387	9.103	7.957

RATIO X 1E3	0.9786987	1.0095772	0.9424002	1.0403222	1.1450669	1.4416627	1.5870081	1.
(SE. X 1E6)	(66.9212)	(73.7589)	(69.1006)	(71.2857)	(58.3787)	(79.7818)	(76.7637)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/04/05		FRIDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	84862.49	74926.08	76000.01	76333.31	81554.94	102198.96	129996.49	12
(S.E.)	(3823.3)	(2927.0)	(4225.0)	(3394.6)	(3455.5)	(6057.8)	(7459.3)	(
POP MEAN	0.7156258	0.6318344	0.6408906	0.6437012	0.6877340	0.8618203	1.0962305	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.6877653	0.6072359	0.6159396	0.6186408	0.6609593	0.8282681	1.0535523	1.
PRECISION	7.411	6.426	9.145	7.315	6.970	9.751	9.439	
RATIO X 1E3	0.9251408	0.8168175	0.8285251	0.8321586	0.8890831	1.1141368	1.4171757	1.
(SE. X 1E6)	(41.6806)	(31.9093)	(46.0591)	(37.0066)	(37.6707)	(66.0395)	(81.3188)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/04/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	95481.05	87556.90	89052.63	99059.38	108560.42	137508.76	149212.78	14
(S.E.)	(6853.9)	(5364.6)	(6338.2)	(7897.5)	(5610.0)	(7805.8)	(7356.2)	(
POP MEAN	0.8051697	0.7383472	0.7509603	0.8353449	0.9154650	1.1595797	1.2582770	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7738230	0.7096020	0.7217241	0.8028235	0.8798243	1.1144352	1.2092900	1.
PRECISION	11.808	10.079	11.708	13.115	8.501	9.338	8.110	
RATIO X 1E3	1.0409005	0.9545143	0.9708202	1.0799103	1.1834872	1.4990718	1.6266648	1.
(SE. X 1E6)	(74.7188)	(58.4828)	(69.0972)	(86.0956)	(61.1585)	(85.0966)	(80.1952)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/05/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	89626.75	79823.29	75271.89	72704.62	70775.49	73122.11	85700.11	9
(S.E.)	(3740.6)	(3491.9)	(3891.1)	(3681.0)	(3288.1)	(3209.1)	(4061.7)	(
POP MEAN	0.7558017	0.6731314	0.6347506	0.6131013	0.5968334	0.6166219	0.7226893	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.7263770	0.6469252	0.6100386	0.5892322	0.5735976	0.5926157	0.6945537	0.
PRECISION	6.866	7.196	8.504	8.329	7.642	7.219	7.796	
RATIO X 1E3	0.9770790	0.8702052	0.8205875	0.7925999	0.7715693	0.7971513	0.9342723	1.
(SE. X 1E6)	(40.7791)	(38.0678)	(42.4193)	(40.1288)	(35.8459)	(34.9843)	(44.2792)	(5
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/05/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	123997.65	123898.54	119038.69	123649.61	125182.60	133707.16	153237.72	14
(S.E.)	(7351.4)	(7795.6)	(8210.7)	(7942.4)	(7587.9)	(6744.0)	(8172.8)	(
POP MEAN	1.0456436	1.0448079	1.0038259	1.0427087	1.0556361	1.1275217	1.2922184	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.0049349	1.0041316	0.9647452	1.0021142	1.0145383	1.0836253	1.2419101	1.
PRECISION	9.753	10.350	11.346	10.566	9.971	8.297	8.773	
RATIO X 1E3	1.3517784	1.3506980	1.2977176	1.3479842	1.3646963	1.4576281	1.6705434	1.

(SE. X 1E6)	(80.1425)	(84.9846)	(89.5104)	(86.5850)	(82.7207)	(73.5205)	(89.0971)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/06/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	82530.83	76456.30	76181.38	71387.88	71065.79	73255.42	74452.21	8
(S.E.)	(3537.0)	(3072.7)	(3642.2)	(3310.0)	(3951.9)	(3747.7)	(3490.4)	(
POP MEAN	0.6959635	0.6447384	0.6424200	0.6019976	0.5992814	0.6177461	0.6278383	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.6688684	0.6196375	0.6174095	0.5785607	0.5759503	0.5936961	0.6033955	0.
PRECISION	7.050	6.611	7.865	7.627	9.148	8.416	7.712	
RATIO X 1E3	0.8997218	0.8334995	0.8305024	0.7782454	0.7747340	0.7986046	0.8116516	0.
(SE. X 1E6)	(38.5587)	(33.4978)	(39.7062)	(36.0840)	(43.0821)	(40.8560)	(38.0515)	(4
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/06/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	140507.56	131366.48	122400.87	140124.80	146638.53	176062.30	189665.00	18
(S.E.)	(9589.5)	(8410.0)	(7312.6)	(9201.6)	(9156.3)	(10199.5)	(9989.0)	(
POP MEAN	1.1848679	1.1077833	1.0321784	1.1816402	1.2365689	1.4846929	1.5994012	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1387389	1.0646553	0.9919938	1.1356368	1.1884271	1.4268911	1.5371337	1.
PRECISION	11.227	10.531	9.828	10.802	10.272	9.530	8.664	
RATIO X 1E3	1.5317636	1.4321108	1.3343709	1.5275909	1.5986012	1.9193688	2.0676606	1.
(SE. X 1E6)	(104.5412)	(91.6833)	(79.7197)	(100.3120)	(99.8185)	(111.1910)	(108.8960)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/07/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	85997.17	75990.87	74658.78	76361.06	88513.47	112243.05	133130.86	12
(S.E.)	(4195.5)	(3456.8)	(3195.9)	(3178.5)	(5583.6)	(6894.9)	(7452.6)	(
POP MEAN	0.7251944	0.6408135	0.6295803	0.6439352	0.7464137	0.9465198	1.1226619	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.6969613	0.6158655	0.6050696	0.6188657	0.7173545	0.9096701	1.0789546	1.
PRECISION	8.025	7.483	7.042	6.847	10.377	10.105	9.209	
RATIO X 1E3	0.9375107	0.8284255	0.8139036	0.8324612	0.9649425	1.2236340	1.4513454	1.
(SE. X 1E6)	(45.7380)	(37.6851)	(34.8408)	(34.6514)	(60.8700)	(75.1657)	(81.2453)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/07/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	102016.31	89168.46	96553.70	110001.71	119851.46	157768.83	176410.56	16
(S.E.)	(6359.1)	(4957.9)	(5911.2)	(7881.1)	(6701.2)	(7275.8)	(7870.9)	(
POP MEAN	0.8602800	0.7519371	0.8142151	0.9276191	1.0106798	1.3304282	1.4876296	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8267878	0.7226628	0.7825163	0.8915052	0.9713322	1.2786323	1.4297135	1.
PRECISION	10.254	9.146	10.071	11.786	9.198	7.586	7.340	
RATIO X 1E3	1.1121456	0.9720829	1.0525942	1.1991996	1.3065782	1.7199399	1.9231653	1.
(SE. X 1E6)	(69.3250)	(54.0492)	(64.4414)	(85.9167)	(73.0537)	(79.3184)	(85.8062)	(8

OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/
DATE	11/08/05 TUESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	91499.93	83756.44	76738.04	78297.97	79208.38	100815.52	120288.33	12
(S.E.)	(4152.6)	(3767.0)	(3113.5)	(3448.3)	(3364.7)	(6288.4)	(5202.6)	(
POP MEAN	0.7715978	0.7062988	0.6471142	0.6602688	0.6679461	0.8501541	1.0143638	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	
SMP MEAN	0.7415582	0.6788013	0.6219209	0.6345633	0.6419417	0.8170561	0.9748728	0.
PRECISION	7.466	7.399	6.674	7.245	6.988	10.261	7.115	
RATIO X 1E3	0.9974998	0.9130831	0.8365709	0.8535768	0.8635017	1.0990551	1.3113407	1.
(SE. X 1E6)	(45.2704)	(41.0669)	(33.9418)	(37.5924)	(36.6805)	(68.5537)	(56.7172)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/
DATE	11/08/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	94795.43	99016.93	88897.40	101281.28	121131.72	152158.19	166204.36	16
(S.E.)	(5524.0)	(7920.2)	(5400.3)	(6661.5)	(7626.2)	(7938.9)	(7501.4)	(
POP MEAN	0.7993880	0.8349870	0.7496513	0.8540817	1.0214759	1.2831150	1.4015631	1.
(S.E.)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.7682664	0.8024795	0.7204660	0.8208308	0.9817081	1.2331610	1.3469977	1.
PRECISION	9.586	13.158	9.993	10.820	10.357	8.583	7.424	
RATIO X 1E3	1.0334261	1.0794475	0.9691279	1.1041326	1.3205351	1.6587747	1.8119010	1.
(SE. X 1E6)	(60.2204)	(86.3434)	(58.8721)	(72.6213)	(83.1385)	(86.5476)	(81.7777)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

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□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/
DATE	11/09/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	79850.75	72973.56	70362.18	66448.38	71857.29	90118.37	112688.71	10
(S.E.)	(3950.7)	(3223.5)	(3249.0)	(3168.3)	(3330.3)	(4907.8)	(5992.5)	(
POP MEAN	0.6733630	0.6153692	0.5933481	0.5603439	0.6059560	0.7599474	0.9502780	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.6471478	0.5914118	0.5702480	0.5385287	0.5823650	0.7303613	0.9132819	0.
PRECISION	8.139	7.267	7.596	7.844	7.624	8.959	8.748	
RATIO X 1E3	0.8705046	0.7955318	0.7670636	0.7243967	0.7833627	0.9824385	1.2284924	1.
(SE. X 1E6)	(43.0695)	(35.1418)	(35.4198)	(34.5400)	(36.3061)	(53.5031)	(65.3279)	(5
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/
DATE	11/09/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	97381.44	92590.96	98027.40	88584.92	101180.87	137982.93	166761.85	16
(S.E.)	(6144.0)	(5948.1)	(7429.7)	(4540.7)	(5523.6)	(6454.0)	(7475.7)	(
POP MEAN	0.8211953	0.7807983	0.8266425	0.7470162	0.8532350	1.1635783	1.4062643	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7892247	0.7504004	0.7944598	0.7179335	0.8200170	1.1182781	1.3515159	1.
PRECISION	10.379	10.568	12.468	8.432	8.980	7.694	7.374	
RATIO X 1E3	1.0616180	1.0093939	1.0686599	0.9657214	1.1030380	1.5042410	1.8179786	1.
(SE. X 1E6)	(66.9793)	(64.8437)	(80.9958)	(49.5011)	(60.2159)	(70.3597)	(81.4976)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/10/05 THURSDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	87334.13	81199.83	79455.38	84580.53	88966.87	104344.69	130810.60
(S.E.)	(3973.0)	(3866.4)	(3606.0)	(4310.5)	(5086.3)	(4849.6)	(5655.1)
POP MEAN	0.7364686	0.6847394	0.6700289	0.7132481	0.7502371	0.8799148	1.1030957
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7077966	0.6580813	0.6439435	0.6854801	0.7210290	0.8456581	1.0601502
PRECISION	7.483	7.833	7.466	8.383	9.405	7.645	7.112
RATIO X 1E3	0.9520857	0.8852117	0.8661944	0.9220669	0.9698852	1.1375289	1.4260508
(SE. X 1E6)	(43.3124)	(42.1506)	(39.3110)	(46.9916)	(55.4490)	(52.8688)	(61.6498)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/10/05 THURSDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	97258.37	92301.78	87913.91	101828.52	122722.46	156643.70	182124.24
(S.E.)	(5498.0)	(4843.3)	(5269.9)	(5779.1)	(7169.1)	(7400.8)	(7692.3)
POP MEAN	0.8201574	0.7783597	0.7413577	0.8586965	1.0348902	1.3209403	1.5358118
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7882272	0.7480567	0.7124954	0.8252659	0.9946001	1.2695137	1.4760199
PRECISION	9.299	8.632	9.861	9.336	9.610	7.772	6.948
RATIO X 1E3	1.0602763	1.0062413	0.9584063	1.1100984	1.3378767	1.7076741	1.9854540
(SE. X 1E6)	(59.9369)	(52.7996)	(57.4507)	(63.0020)	(78.1549)	(80.6807)	(83.8585)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/11/05 FRIDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	114361.63	113447.08	109971.32	110409.09	118043.47	146733.51	164524.88
(S.E.)	(4969.6)	(4996.4)	(6372.1)	(4720.5)	(5418.0)	(8028.1)	(7573.5)
POP MEAN	0.9643853	0.9566731	0.9273629	0.9310545	0.9954334	1.2373699	1.3874005
(S.E.)	(0.0)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9268401	0.9194281	0.8912590	0.8948069	0.9566794	1.1891969	1.3333865
PRECISION	7.148	7.245	9.532	7.033	7.550	9.000	7.572
RATIO X 1E3	1.2467300	1.2367598	1.1988684	1.2036408	1.2868681	1.5996367	1.7935920
(SE. X 1E6)	(54.1771)	(54.4686)	(69.4662)	(51.4608)	(59.0655)	(87.5190)	(82.5640)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/11/05 FRIDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	111344.74	108767.03	89271.01	94918.37	109404.18	141813.17	152440.29
(S.E.)	(7261.7)	(7334.2)	(4698.6)	(4801.3)	(5873.8)	(6271.7)	(6456.2)
POP MEAN	0.9389446	0.9172073	0.7528018	0.8004248	0.9225803	1.1958778	1.2854938
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9023898	0.8814988	0.7234939	0.7692628	0.8866626	1.1493202	1.2354473
PRECISION	10.728	11.092	8.658	8.321	8.832	7.275	6.967
RATIO X 1E3	1.2138409	1.1857396	0.9732009	1.0347665	1.1926856	1.5459970	1.6618500
(SE. X 1E6)	(79.1650)	(79.9553)	(51.2226)	(52.3424)	(64.0343)	(68.3715)	(70.3832)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/12/05 SATURDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	118190.06	110906.57	105902.64	110466.92	111001.75	115543.36	123183.51 14
(S.E.)	(5698.3)	(5474.9)	(4986.9)	(4976.1)	(4873.5)	(5139.2)	(5978.0) (1
POP MEAN	0.9966695	0.9352496	0.8930526	0.9315421	0.9360522	0.9743505	1.0387781 1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	0.9578674	0.8988387	0.8582845	0.8952755	0.8996100	0.9364173	0.9983367 1.
PRECISION	7.931	8.121	7.746	7.410	7.222	7.317	7.983
RATIO X 1E3	1.2884661	1.2090642	1.1545131	1.2042712	1.2101017	1.2596127	1.3429029 1.
(SE. X 1E6)	(62.1208)	(59.6859)	(54.3651)	(54.2479)	(53.1287)	(56.0257)	(65.1696) (10
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/12/05 SATURDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	144107.38	128614.81	122386.24	119937.75	118834.73	145275.10	161313.26 15
(S.E.)	(9291.6)	(8960.7)	(7965.4)	(7703.0)	(6512.4)	(8801.1)	(9452.7) (
POP MEAN	1.2152244	1.0845791	1.0320550	1.0114074	1.0021059	1.2250715	1.3603176 1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1679135	1.0423545	0.9918752	0.9720316	0.9630921	1.1773772	1.3073580 1.
PRECISION	10.606	11.461	10.706	10.565	9.015	9.966	9.639
RATIO X 1E3	1.5710076	1.4021130	1.3342114	1.3075189	1.2954941	1.5837376	1.7585800 1.
(SE. X 1E6)	(101.2941)	(97.6864)	(86.8362)	(83.9754)	(70.9954)	(95.9461)	(103.0502) (7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/13/05 SUNDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	96859.52	88638.14	82144.40	78572.43	82552.66	82245.03	83364.72 10
(S.E.)	(3850.0)	(3646.8)	(3512.6)	(3079.2)	(4499.9)	(3898.7)	(3403.3) (
POP MEAN	0.8167940	0.7474650	0.6927048	0.6625832	0.6961476	0.6935534	0.7029955 0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7849948	0.7183649	0.6657366	0.6367877	0.6690453	0.6665521	0.6756267 0.
PRECISION	6.539	6.768	7.034	6.447	8.967	7.798	6.716
RATIO X 1E3	1.0559282	0.9663016	0.8955092	0.8565688	0.8999599	0.8966062	0.9088127 1.
(SE. X 1E6)	(41.9714)	(39.7557)	(38.2933)	(33.5685)	(49.0560)	(42.5018)	(37.1013) (6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/13/05 SUNDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	145346.31	143057.01	129679.90	138927.34	142225.67	168681.38	195654.56 19
(S.E.)	(8161.9)	(7780.3)	(7263.2)	(7469.6)	(7341.7)	(7320.7)	(9986.2) (
POP MEAN	1.2256720	1.2063668	1.0935607	1.1715423	1.1993563	1.4224512	1.6499098 1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1779544	1.1594008	1.0509865	1.1259321	1.1526632	1.3670726	1.5856759 1.
PRECISION	9.238	8.947	9.213	8.845	8.492	7.139	8.396
RATIO X 1E3	1.5845140	1.5595568	1.4137243	1.5145366	1.5504938	1.8389046	2.1329567 2.
(SE. X 1E6)	(88.9784)	(84.8185)	(79.1813)	(81.4307)	(80.0369)	(79.8077)	(108.8661) (8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/14/05 MONDAY	
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TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	90636.22	84626.23	82325.18	88280.01	96472.89	127576.41	142662.70	14
(S.E.)	(4318.0)	(3806.6)	(3319.1)	(4177.7)	(4201.6)	(8344.6)	(6392.9)	(
POP MEAN	0.7643144	0.7136335	0.6942293	0.7444450	0.8135337	1.0758225	1.2030417	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7345583	0.6858505	0.6672017	0.7154624	0.7818614	1.0339388	1.1562052	1.
PRECISION	7.837	7.399	6.632	7.785	7.164	10.760	7.371	
RATIO X 1E3	0.9880840	0.9225652	0.8974799	0.9623974	1.0517132	1.3907928	1.5552582	1.
(SE. X 1E6)	(47.0738)	(41.4981)	(36.1833)	(45.5443)	(45.8047)	(90.9700)	(69.6935)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/14/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	109688.45	107434.35	109762.70	114461.68	144282.71	185988.63	192013.02	18
(S.E.)	(6849.9)	(5913.5)	(6717.2)	(6399.4)	(6456.3)	(8864.2)	(7805.0)	(
POP MEAN	0.9249775	0.9059692	0.9256036	0.9652290	1.2167029	1.5683993	1.6192016	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8889665	0.8706982	0.8895682	0.9276509	1.1693345	1.5073387	1.5561632	1.
PRECISION	10.273	9.055	10.067	9.197	7.361	7.840	6.687	
RATIO X 1E3	1.1957847	1.1712112	1.1965941	1.2478206	1.5729190	2.0275821	2.0932579	2.
(SE. X 1E6)	(74.6755)	(64.4671)	(73.2286)	(69.7642)	(70.3842)	(96.6340)	(85.0874)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/15/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	98857.00	90229.13	83079.43	83797.90	84118.24	97107.95	116311.05	12
(S.E.)	(4342.7)	(4066.7)	(4023.7)	(3966.7)	(4346.4)	(4386.6)	(5435.9)	(
POP MEAN	0.8336383	0.7608815	0.7005897	0.7066484	0.7093497	0.8188890	0.9808243	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.8011833	0.7312590	0.6733145	0.6791373	0.6817335	0.7870082	0.9426391	1.
PRECISION	7.226	7.414	7.967	7.787	8.500	7.431	7.688	
RATIO X 1E3	1.0777040	0.9836460	0.9057026	0.9135350	0.9170272	1.0586364	1.2679818	1.
(SE. X 1E6)	(47.3430)	(44.3333)	(43.8652)	(43.2434)	(47.3833)	(47.8214)	(59.2604)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/15/05		TUESDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	102689.15	101526.00	107814.09	124045.27	139979.25	170418.35	176291.79	17
(S.E.)	(7217.8)	(6565.3)	(6680.9)	(7377.1)	(8914.2)	(8418.1)	(7885.1)	(
POP MEAN	0.8659540	0.8561454	0.9091714	1.0460452	1.1804127	1.4370987	1.4866281	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8322408	0.8228142	0.8737758	1.0053208	1.1344572	1.3811499	1.4287510	1.
PRECISION	11.562	10.638	10.194	9.783	10.476	8.126	7.358	
RATIO X 1E3	1.1194807	1.1068005	1.1753510	1.3522976	1.5260041	1.8578405	1.9218706	1.
(SE. X 1E6)	(78.6861)	(71.5724)	(72.8333)	(80.4227)	(97.1792)	(91.7714)	(85.9606)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/16/05		WEDNESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959

TOT DEMAND	82378.20	77155.39	75717.52	77147.33	81706.54	109129.89	135372.39	14
(S.E.)	(3677.6)	(3811.3)	(3241.0)	(3142.0)	(3264.0)	(5894.5)	(5936.5)	(
POP MEAN	0.6946764	0.6506336	0.6385084	0.6505657	0.6890124	0.9202672	1.1415642	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(
SMP MEAN	0.6676314	0.6253033	0.6136501	0.6252380	0.6621879	0.8844396	1.0971210	1.
PRECISION	7.344	8.126	7.041	6.700	6.571	8.885	7.214	
RATIO X 1E3	0.8980580	0.8411207	0.8254456	0.8410329	0.8907357	1.1896953	1.4757818	1.
(SE. X 1E6)	(40.0922)	(41.5490)	(35.3317)	(34.2534)	(35.5830)	(64.2593)	(64.7174)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE 11/16/05 WEDNESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	134442.55	132896.38	133928.09	158115.19	175637.58	208414.22	231284.45	22
(S.E.)	(7538.9)	(7740.6)	(7354.0)	(8485.9)	(8669.2)	(9292.2)	(10026.5)	(
POP MEAN	1.1337231	1.1206846	1.1293847	1.3333490	1.4811112	1.7575092	1.9503685	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.0895852	1.0770543	1.0854158	1.2814393	1.4234489	1.6890862	1.8744372	1.
PRECISION	9.224	9.581	9.033	8.829	8.119	7.334	7.131	
RATIO X 1E3	1.4656451	1.4487892	1.4600365	1.7237157	1.9147386	2.2720580	2.5213811	2.
(SE. X 1E6)	(82.1868)	(84.3856)	(80.1703)	(92.5098)	(94.5082)	(101.2998)	(109.3054)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE 11/17/05 THURSDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	153443.63	147529.00	151242.80	140934.12	147656.32	165624.16	202182.18	19
(S.E.)	(6908.2)	(6406.8)	(9862.2)	(6463.5)	(7442.1)	(7564.8)	(9131.7)	(
POP MEAN	1.2939548	1.2440781	1.2753957	1.1884650	1.2451517	1.3966704	1.7049558	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2435788	1.1956440	1.2257423	1.1421959	1.1966758	1.3422955	1.6385788	1.
PRECISION	7.406	7.144	10.727	7.544	8.291	7.513	7.430	
RATIO X 1E3	1.6727880	1.6083089	1.6487954	1.5364138	1.6096969	1.8055759	2.2041185	2.
(SE. X 1E6)	(75.3113)	(69.8448)	(107.5145)	(70.4624)	(81.1315)	(82.4687)	(99.5500)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE 11/17/05 THURSDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	150045.65	144830.44	148054.34	154482.58	180332.30	209731.68	227967.99	22
(S.E.)	(8000.1)	(7953.7)	(8806.0)	(8604.4)	(9126.1)	(9146.1)	(8857.7)	(
POP MEAN	1.2653004	1.2213218	1.2485082	1.3027160	1.5207008	1.7686190	1.9224015	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2160400	1.1737736	1.1999015	1.2519990	1.4614972	1.6997635	1.8475590	1.
PRECISION	8.771	9.034	9.784	9.162	8.325	7.174	6.392	
RATIO X 1E3	1.6357445	1.5788902	1.6140360	1.6841143	1.9659188	2.2864204	2.4852262	2.
(SE. X 1E6)	(87.2140)	(86.7086)	(96.0002)	(93.8016)	(99.4894)	(99.7079)	(96.5631)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE 11/18/05 FRIDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	171666.01	184208.92	169740.93	169611.92	170912.87	198439.69	217441.53	22

(S.E.)	(8003.4)	(11184.7)	(8263.0)	(8066.2)	(8156.8)	(8948.8)	(11482.6)	(1
POP MEAN	1.4476199	1.5533914	1.4313862	1.4302982	1.4412689	1.6733962	1.8336343	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.3912615	1.4929152	1.3756598	1.3746142	1.3851577	1.6082480	1.7622477	1.
PRECISION	7.669	9.988	8.008	7.823	7.851	7.418	8.687	
RATIO X 1E3	1.8714420	2.0081804	1.8504555	1.8490490	1.8632316	2.1633192	2.3704705	2.
(SE. X 1E6)	(87.2498)	(121.9317)	(90.0799)	(87.9353)	(88.9229)	(97.5565)	(125.1794)	(12
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/18/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	153753.58	140688.40	145750.05	146217.57	169127.50	203719.19	202212.59	19
(S.E.)	(8130.3)	(7884.8)	(8618.4)	(8351.5)	(9841.5)	(9442.3)	(8158.3)	(
POP MEAN	1.2965685	1.1863929	1.2290766	1.2330191	1.4262132	1.7179170	1.7052122	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2460908	1.1402045	1.1812264	1.1850154	1.3706882	1.6510355	1.6388253	1.
PRECISION	8.699	9.219	9.727	9.396	9.572	7.625	6.637	
RATIO X 1E3	1.6761670	1.5337350	1.5889153	1.5940121	1.8437680	2.2208744	2.2044500	2.
(SE. X 1E6)	(88.6331)	(85.9572)	(93.9546)	(91.0450)	(107.2883)	(102.9371)	(88.9384)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/19/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	153927.80	151351.53	146059.83	143381.66	157419.34	156589.70	163820.83	17
(S.E.)	(6562.8)	(7076.5)	(6780.9)	(6624.8)	(9583.3)	(9313.1)	(8655.6)	(
POP MEAN	1.2980377	1.2763126	1.2316889	1.2091045	1.3274810	1.3204849	1.3814634	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2475028	1.2266235	1.1837370	1.1620319	1.2757998	1.2690760	1.3276805	1.
PRECISION	7.014	7.691	7.637	7.601	10.014	9.784	8.691	
RATIO X 1E3	1.6780663	1.6499808	1.5922924	1.5630960	1.7161298	1.7070854	1.7859166	1.
(SE. X 1E6)	(71.5457)	(77.1455)	(73.9226)	(72.2216)	(104.4734)	(101.5282)	(94.3600)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/19/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	146621.74	148919.55	144722.95	139492.45	156448.08	185040.73	200985.65	19
(S.E.)	(7848.7)	(8512.0)	(9294.2)	(8588.2)	(7840.0)	(8740.1)	(8554.5)	(
POP MEAN	1.2364274	1.2558043	1.2204153	1.1763077	1.3192906	1.5604059	1.6948657	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.1882910	1.2069136	1.1729024	1.1305120	1.2679283	1.4996565	1.6288816	1.
PRECISION	8.806	9.403	10.564	10.128	8.243	7.770	7.002	
RATIO X 1E3	1.5984182	1.6234682	1.5777183	1.5206972	1.7055415	2.0172485	2.1910743	2.
(SE. X 1E6)	(85.5634)	(92.7947)	(101.3217)	(93.6259)	(85.4685)	(95.2809)	(93.2577)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/20/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	138565.14	122662.36	120420.02	121736.16	119555.41	133192.48	144089.07	15
(S.E.)	(6717.6)	(5349.0)	(4929.5)	(5206.5)	(4555.8)	(6150.2)	(6842.8)	(

POP MEAN	1.1684879	1.0343834	1.0154743	1.0265730	1.0081833	1.1231815	1.2150700	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.1229966	0.9941130	0.9759401	0.9866067	0.9689329	1.0794541	1.1677651	1.
PRECISION	7.975	7.173	6.734	7.035	6.268	7.596	7.812	
RATIO X 1E3	1.5105880	1.3372215	1.3127764	1.3271245	1.3033507	1.4520172	1.5708080	1.
(SE. X 1E6)	(73.2330)	(58.3131)	(53.7400)	(56.7594)	(49.6657)	(67.0478)	(74.5982)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/20/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	143385.44	144891.34	150215.12	151691.82	150987.69	176971.67	192707.29	18
(S.E.)	(8311.0)	(8317.4)	(10179.6)	(9185.3)	(7910.8)	(8460.2)	(9088.0)	(
POP MEAN	1.2091364	1.2218353	1.2667295	1.2791822	1.2732444	1.4923613	1.6250562	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.1620626	1.1742671	1.2174135	1.2293814	1.2236747	1.4342610	1.5617899	1.
PRECISION	9.535	9.443	11.148	9.961	8.619	7.864	7.758	
RATIO X 1E3	1.5631373	1.5795540	1.6375920	1.6536905	1.6460142	1.9292824	2.1008265	2.
(SE. X 1E6)	(90.6034)	(90.6730)	(110.9743)	(100.1345)	(86.2408)	(92.2298)	(99.0739)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/21/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	122175.12	117250.39	108603.68	118024.58	129342.40	141748.50	172175.19	19
(S.E.)	(5821.7)	(4708.4)	(4066.4)	(4961.4)	(5889.1)	(6440.5)	(6919.6)	(1
POP MEAN	1.0302746	0.9887456	0.9158298	0.9952741	1.0907147	1.1953325	1.4519138	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.9901642	0.9502520	0.8801749	0.9565264	1.0482512	1.1487960	1.3953882	1.
PRECISION	7.838	6.606	6.159	6.915	7.490	7.474	6.611	
RATIO X 1E3	1.3319098	1.2782222	1.1839588	1.2866622	1.4100450	1.5452919	1.8769929	2.
(SE. X 1E6)	(63.4659)	(51.3295)	(44.3302)	(54.0873)	(64.2006)	(70.2126)	(75.4348)	(12
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/21/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	113545.90	117578.48	119477.89	140815.89	150582.97	184839.83	207540.35	20
(S.E.)	(6568.1)	(7696.7)	(7139.5)	(8548.3)	(8057.1)	(7118.7)	(8427.3)	(
POP MEAN	0.9575065	0.9915123	1.0075296	1.1874680	1.2698315	1.5587117	1.7501400	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9202290	0.9529109	0.9683047	1.1412377	1.2203948	1.4980283	1.6820039	1.
PRECISION	9.516	10.768	9.830	9.986	8.802	6.335	6.680	
RATIO X 1E3	1.2378372	1.2817989	1.3025057	1.5351249	1.6416022	2.0150583	2.2625314	2.
(SE. X 1E6)	(71.6031)	(83.9067)	(77.8326)	(93.1905)	(87.8355)	(77.6052)	(91.8711)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/22/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	121914.91	113949.10	113120.90	120452.81	119147.64	139339.78	157303.93	17
(S.E.)	(4594.7)	(4696.9)	(4453.1)	(5794.8)	(4664.2)	(8087.9)	(6636.2)	(
POP MEAN	1.0280804	0.9609065	0.9539225	1.0157508	1.0047446	1.1750203	1.3265078	1.

(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9880554	0.9234967	0.9167846	0.9762059	0.9656281	1.1292747	1.2748645
PRECISION	6.200	6.781	6.476	7.914	6.440	9.548	6.940
RATIO X 1E3	1.3290731	1.2422327	1.2332039	1.3131339	1.2989053	1.5190329	1.7148717
(SE. X 1E6)	(50.0893)	(51.2040)	(48.5460)	(63.1729)	(50.8475)	(88.1717)	(72.3459)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/22/05 TUESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	147370.98	137636.32	152407.21	158374.53	168305.76	194019.78	227706.00
(S.E.)	(8205.6)	(7633.9)	(8588.1)	(8544.6)	(7408.8)	(7442.6)	(8248.7)
POP MEAN	1.2427455	1.1606554	1.2852149	1.3355360	1.4192837	1.6361241	1.9201922
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1943632	1.1154690	1.2351792	1.2835412	1.3640285	1.5724269	1.8454358
PRECISION	9.159	9.124	9.270	8.875	7.241	6.310	5.959
RATIO X 1E3	1.6065861	1.5004623	1.6614894	1.7265430	1.8348098	2.1151349	2.4823701
(SE. X 1E6)	(89.4540)	(83.2224)	(93.6246)	(93.1504)	(80.7682)	(81.1367)	(89.9239)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/23/05 WEDNESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	142921.98	138094.19	141500.41	148985.10	147664.93	163845.03	184765.12
(S.E.)	(5782.4)	(5531.7)	(6212.7)	(7240.2)	(6238.1)	(8290.6)	(9064.8)
POP MEAN	1.2052281	1.1645165	1.1932404	1.2563571	1.2452243	1.3816674	1.5580817
(S.E.)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1583064	1.1191798	1.1467854	1.2074449	1.1967455	1.3278766	1.4974228
PRECISION	6.655	6.589	7.222	7.994	6.949	8.324	8.071
RATIO X 1E3	1.5580847	1.5054539	1.5425873	1.6241828	1.6097907	1.7861804	2.0142438
(SE. X 1E6)	(63.0376)	(60.3043)	(67.7281)	(78.9302)	(68.0056)	(90.3810)	(98.8217)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/23/05 WEDNESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	183967.46	190927.65	186701.07	189377.43	210410.90	213796.01	217401.51
(S.E.)	(9372.5)	(9623.6)	(9729.7)	(10762.5)	(9978.9)	(8821.1)	(9113.6)
POP MEAN	1.5513552	1.6100489	1.5744071	1.5969763	1.7743466	1.8028925	1.8332969
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.4909582	1.5473669	1.5131126	1.5348032	1.7052682	1.7327027	1.7619234
PRECISION	8.381	8.292	8.573	9.349	7.802	6.787	6.896
RATIO X 1E3	2.0055480	2.0814256	2.0353488	2.0645256	2.2938250	2.3307283	2.3700342
(SE. X 1E6)	(102.1754)	(104.9132)	(106.0693)	(117.3293)	(108.7864)	(96.1648)	(99.3530)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/24/05 THURSDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	143040.56	125592.38	117433.89	116903.66	117598.98	126644.50	129064.32
(S.E.)	(6040.9)	(5380.4)	(5194.5)	(5189.7)	(4461.4)	(5458.8)	(5139.5)
POP MEAN	1.2062281	1.0590916	0.9902930	0.9858216	0.9916851	1.0679639	1.0883697
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)

SMP MEAN	1.1592675	1.0178593	0.9517391	0.9474418	0.9530771	1.0263862	1.0459975	1.
PRECISION	6.947	7.047	7.276	7.303	6.241	7.091	6.551	
RATIO X 1E3	1.5593774	1.3691636	1.2802226	1.2744422	1.2820224	1.3806335	1.4070135	1.
(SE. X 1E6)	(65.8554)	(58.6549)	(56.6286)	(56.5765)	(48.6369)	(59.5103)	(56.0290)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/24/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	241431.63	229885.85	218710.62	209623.34	193533.01	208018.27	205843.14	22
(S.E.)	(12562.2)	(12823.9)	(12324.4)	(11441.0)	(9001.1)	(10039.2)	(9633.5)	(1
POP MEAN	2.0359373	1.9385745	1.8443363	1.7677054	1.6320193	1.7541701	1.7358278	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.9566747	1.8631023	1.7725330	1.6988854	1.5684819	1.6858772	1.6682489	1.
PRECISION	8.559	9.176	9.270	8.978	7.651	7.939	7.699	
RATIO X 1E3	2.6320020	2.5061341	2.3843057	2.2852393	2.1098283	2.2677414	2.2440289	2.
(SE. X 1E6)	(136.9484)	(139.8020)	(134.3563)	(124.7256)	(98.1267)	(109.4436)	(105.0206)	(13
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/25/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	191668.76	193907.88	193838.13	187238.02	197666.23	203844.89	209959.91	23
(S.E.)	(10483.9)	(11126.5)	(10781.4)	(10656.0)	(10619.4)	(11238.4)	(10872.8)	(1
POP MEAN	1.6162985	1.6351805	1.6345923	1.5789351	1.6668738	1.7189770	1.7705436	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5533731	1.5715200	1.5709548	1.5174644	1.6019795	1.6520542	1.7016132	1.
PRECISION	8.998	9.439	9.150	9.362	8.838	9.069	8.519	
RATIO X 1E3	2.0895049	2.1139150	2.1131546	2.0412025	2.1548872	2.2222447	2.2889086	2.
(SE. X 1E6)	(114.2913)	(121.2971)	(117.5349)	(116.1677)	(115.7693)	(122.5168)	(118.5317)	(14
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/25/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	190203.55	202239.35	185807.71	185461.56	191335.21	228948.30	239852.82	22
(S.E.)	(10675.9)	(12250.8)	(10219.2)	(10526.7)	(10698.5)	(11241.2)	(10483.8)	(1
POP MEAN	1.6039427	1.7054379	1.5668737	1.5639546	1.6134858	1.9306683	2.0226236	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5414984	1.6390421	1.5058725	1.5030671	1.5506699	1.8555040	1.9438793	1.
PRECISION	9.233	9.965	9.047	9.337	9.198	8.077	7.190	
RATIO X 1E3	2.0735317	2.2047417	2.0256098	2.0218362	2.0858686	2.4959133	2.6147905	2.
(SE. X 1E6)	(116.3851)	(133.5543)	(111.4065)	(114.7583)	(116.6310)	(122.5470)	(114.2904)	(11
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

DATE	11/26/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	174865.83	169857.72	168741.42	168715.14	168532.29	163653.60	163128.41	17
(S.E.)	(9509.4)	(9087.6)	(10460.2)	(11302.0)	(9595.3)	(8819.2)	(8753.8)	(
POP MEAN	1.4746033	1.4323710	1.4229575	1.4227360	1.4211940	1.3800531	1.3756243	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.4171943	1.3766063	1.3675592	1.3673463	1.3658644	1.3263252	1.3220688	1.

PRECISION	8.946	8.801	10.197	11.020	9.366	8.865	8.827
RATIO X 1E3	1.9063253	1.8517287	1.8395591	1.8392727	1.8372793	1.7840935	1.7783681
(SE. X 1E6)	(103.6678)	(99.0698)	(114.0331)	(123.2103)	(104.6046)	(96.1436)	(95.4307)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/26/05 SATURDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	195024.54	189476.87	183621.41	180480.86	192868.17	215936.39	229426.76
(S.E.)	(12543.9)	(12753.3)	(10607.1)	(10278.4)	(11194.1)	(12773.1)	(12707.9)
POP MEAN	1.6445970	1.5978148	1.5484371	1.5219536	1.6264129	1.8209418	1.9347030
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5805699	1.5356091	1.4881537	1.4627012	1.5630937	1.7500493	1.8593816
PRECISION	10.581	11.072	9.503	9.368	9.548	9.731	9.112
RATIO X 1E3	2.1260884	2.0656097	2.0017755	1.9675384	2.1025804	2.3540619	2.5011292
(SE. X 1E6)	(136.7495)	(139.0321)	(115.6351)	(112.0518)	(122.0341)	(139.2478)	(138.5368)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/27/05 SUNDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	125198.26	106783.34	111854.02	104397.95	105572.02	108103.61	116957.93
(S.E.)	(6254.6)	(5171.8)	(7359.4)	(4870.3)	(6814.9)	(4808.3)	(6802.4)
POP MEAN	1.0557681	0.9004793	0.9432392	0.8803639	0.8902645	0.9116128	0.9862793
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.1)	(0.0)	(0.1)
SMP MEAN	1.0146651	0.8654220	0.9065172	0.8460898	0.8556049	0.8761221	0.9478817
PRECISION	8.218	7.967	10.823	7.674	10.619	7.317	9.567
RATIO X 1E3	1.3648670	1.1641141	1.2193929	1.1381095	1.1509087	1.1785072	1.2750339
(SE. X 1E6)	(68.1855)	(56.3808)	(80.2297)	(53.0946)	(74.2934)	(52.4179)	(74.1570)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/27/05 SUNDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	170469.01	170237.05	181004.05	177114.64	181095.67	200556.47	208164.02
(S.E.)	(9180.0)	(9353.0)	(9542.6)	(8788.6)	(8352.9)	(9022.3)	(9693.6)
POP MEAN	1.4375259	1.4355698	1.5263655	1.4935670	1.5271381	1.6912465	1.7553993
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3815605	1.3796805	1.4669414	1.4354198	1.4676839	1.6254033	1.6870585
PRECISION	8.859	9.038	8.672	8.163	7.587	7.400	7.660
RATIO X 1E3	1.8583927	1.8558640	1.9732420	1.9308411	1.9742409	2.1863955	2.2693304
(SE. X 1E6)	(100.0769)	(101.9636)	(104.0297)	(95.8107)	(91.0599)	(98.3581)	(105.6766)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

DATE	11/28/05 MONDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	102516.10	94976.05	91484.39	86002.20	87645.98	105934.61	123612.57
(S.E.)	(4884.0)	(4451.3)	(4377.6)	(3756.4)	(3694.2)	(5037.5)	(5621.3)
POP MEAN	0.8644947	0.8009112	0.7714668	0.7252368	0.7390984	0.8933221	1.0423963
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8308384	0.7697303	0.7414322	0.6970020	0.7103240	0.8585435	1.0018140
PRECISION	7.837	7.710	7.871	7.185	6.934	7.822	7.481

RATIO X 1E3	1.1175942	1.0353952	0.9973304	0.9375655	0.9554855	1.1548615	1.3475804	1.
(SE. X 1E6)	(53.2436)	(48.5270)	(47.7228)	(40.9514)	(40.2730)	(54.9169)	(61.2816)	(6
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/28/05 MONDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	101880.83	101676.38	104980.42	110528.54	144746.97	190417.42	194599.20	18
(S.E.)	(7529.7)	(6949.7)	(7378.4)	(5745.9)	(7861.8)	(9810.7)	(9286.5)	(
POP MEAN	0.8591376	0.8574135	0.8852757	0.9320617	1.2206179	1.6057462	1.6410102	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8256899	0.8240328	0.8508104	0.8957749	1.1730971	1.5432317	1.5771228	1.
PRECISION	12.158	11.244	11.562	8.552	8.935	8.475	7.850	
RATIO X 1E3	1.1106687	1.1084398	1.1444593	1.2049429	1.5779802	2.0758632	2.1214515	2.
(SE. X 1E6)	(82.0856)	(75.7630)	(80.4363)	(62.6399)	(85.7069)	(106.9527)	(101.2383)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

DATE	11/29/05 TUESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	93578.83	88393.41	83696.96	89191.88	90854.89	113261.28	136228.40	14
(S.E.)	(4141.1)	(4043.0)	(3817.2)	(4246.2)	(4020.5)	(6888.2)	(6267.8)	(
POP MEAN	0.7891287	0.7454013	0.7057972	0.7521346	0.7661584	0.9551063	1.1487827	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7584065	0.7163815	0.6783193	0.7228526	0.7363305	0.9179223	1.1040586	1.
PRECISION	7.280	7.524	7.502	7.831	7.280	10.004	7.569	
RATIO X 1E3	1.0201632	0.9636336	0.9124346	0.9723383	0.9904678	1.2347343	1.4851137	1.
(SE. X 1E6)	(45.1450)	(44.0752)	(41.6138)	(46.2909)	(43.8305)	(75.0929)	(68.3292)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/29/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	122392.92	124417.43	144098.20	149708.27	180188.66	219872.60	226529.09	21
(S.E.)	(7702.3)	(6509.7)	(10993.5)	(8192.0)	(9303.1)	(10635.6)	(10889.9)	(
POP MEAN	1.0321113	1.0491835	1.2151469	1.2624554	1.5194895	1.8541350	1.9102677	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9919294	1.0083370	1.1678391	1.2133058	1.4603331	1.7819502	1.8358976	1.
PRECISION	10.352	8.607	12.550	9.001	8.493	7.957	7.908	
RATIO X 1E3	1.3342843	1.3563547	1.5709075	1.6320665	1.9643529	2.3969731	2.4695399	2.
(SE. X 1E6)	(83.9672)	(70.9666)	(119.8475)	(89.3059)	(101.4190)	(115.9459)	(118.7181)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/30/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	149481.13	138597.58	130876.61	128181.27	137345.22	151172.44	180962.50	18
(S.E.)	(7490.6)	(6430.3)	(6311.7)	(5575.3)	(6154.9)	(7820.0)	(8612.8)	(
POP MEAN	1.2605400	1.1687615	1.1036523	1.0809231	1.1582006	1.2748023	1.5260151	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2114649	1.1232595	1.0606851	1.0388409	1.1131098	1.2251720	1.4666046	1.
PRECISION	8.243	7.632	7.933	7.155	7.372	8.509	7.829	
RATIO X 1E3	1.6295903	1.5109417	1.4267704	1.3973868	1.4972889	1.6480283	1.9727890	1.

(SE. X 1E6)	(81.6599)	(70.1013)	(68.8078)	(60.7800)	(67.0986)	(85.2514)	(93.8933)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

DATE	11/30/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	150695.80	142475.52	132346.34	135032.86	150405.55	205682.42	227463.84	23
(S.E.)	(7741.7)	(8356.7)	(7306.2)	(7202.6)	(7470.9)	(8901.6)	(9220.6)	(
POP MEAN	1.2707830	1.2014632	1.1160462	1.1387010	1.2683353	1.7344725	1.9181502	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2213091	1.1546881	1.0725965	1.0943693	1.2189568	1.6669464	1.8434732	1.
PRECISION	8.451	9.649	9.081	8.774	8.171	7.119	6.668	
RATIO X 1E3	1.6428322	1.5532176	1.4427928	1.4720803	1.6396680	2.2422769	2.4797301	2.
(SE. X 1E6)	(84.3975)	(91.1022)	(79.6494)	(78.5202)	(81.4446)	(97.0416)	(100.5195)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-08 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	116075.46	109716.82	106222.32	106245.45	110187.22	125035.31	142884.44	14
(REL. ERR.)	(1103.1)	(1097.7)	(1112.2)	(1071.7)	(1122.2)	(1307.9)	(1368.4)	(
POP MEAN	0.9788376	0.9252167	0.8957484	0.8959434	0.9291834	1.0543940	1.2049116	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9407297	0.8891963	0.8608753	0.8610627	0.8930087	1.0133445	1.1580022	1.
RATIO X 1E3	1.2654135	1.1960939	1.1579981	1.1582502	1.2012220	1.3630906	1.5576755	1.
(RE. X 1E6)	(12.02580)	(11.96638)	(12.12495)	(11.68323)	(12.23430)	(14.25816)	(14.91767)	(15
OBS / BIAS	6270/	6270/	6270/	6270/	6270/	6270/	6270/	6270/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	133500.41	130400.99	128652.05	134411.08	147978.22	178088.76	192633.78	19
(REL. ERR.)	(1535.1)	(1545.3)	(1529.8)	(1514.6)	(1519.3)	(1629.6)	(1645.8)	(
POP MEAN	1.1257782	1.0996415	1.0848932	1.1334577	1.2478662	1.5017815	1.6244363	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0819497	1.0568305	1.0426563	1.0893302	1.1992846	1.4433145	1.5611941	1.
RATIO X 1E3	1.4553742	1.4215853	1.4025191	1.4653020	1.6132061	1.9414605	2.1000252	2.
(RE. X 1E6)	(16.73550)	(16.84621)	(16.67778)	(16.51159)	(16.56291)	(17.76534)	(17.94216)	(17
OBS / BIAS	6270/	6270/	6270/	6270/	6270/	6270/	6270/	6270/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-09 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE DAY EXC
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115173.63	109016.61	105688.01	105716.09	109641.93	124202.90	142605.14
(REL. ERR.)	(1147.1)	(1146.2)	(1154.9)	(1120.4)	(1176.0)	(1356.9)	(1427.9)
POP MEAN	0.9712327	0.9193120	0.8912427	0.8914795	0.9245852	1.0473745	1.2025563
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9334208	0.8835215	0.8565450	0.8567726	0.8885894	1.0065983	1.1557387
RATIO X 1E3	1.2555820	1.1884605	1.1521733	1.1524794	1.1952775	1.3540160	1.5546307
(RE. X 1E6)	(12.50502)	(12.49573)	(12.59083)	(12.21395)	(12.82078)	(14.79197)	(15.56631)
OBS / BIAS	5852/	5852/	5852/	5852/	5852/	5852/	5852/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	130437.00	127620.60	126842.14	133135.38	147728.90	178315.40	193597.50
(REL. ERR.)	(1536.4)	(1548.6)	(1548.6)	(1547.9)	(1575.5)	(1690.3)	(1710.1)
POP MEAN	1.0999452	1.0761951	1.0696306	1.1227000	1.2457638	1.5036927	1.6325632
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0571224	1.0342969	1.0279880	1.0789913	1.1972640	1.4451513	1.5690046
RATIO X 1E3	1.4219779	1.3912745	1.3827881	1.4513947	1.6104882	1.9439313	2.1105314
(RE. X 1E6)	(16.74961)	(16.88194)	(16.88191)	(16.87474)	(17.17572)	(18.42652)	(18.64317)
OBS / BIAS	5852/	5852/	5852/	5852/	5852/	5852/	5852/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-10 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	113749.98	108410.24	104549.73	105272.76	109960.99	129334.27	151447.11
(REL. ERR.)	(1257.0)	(1277.2)	(1261.3)	(1207.4)	(1251.7)	(1568.3)	(1630.9)
POP MEAN	0.9592274	0.9141986	0.8816438	0.8877409	0.9272757	1.0906461	1.2771186
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9218829	0.8786072	0.8473198	0.8531796	0.8911752	1.0481853	1.2273981
RATIO X 1E3	1.2400619	1.1818500	1.1397641	1.1476463	1.1987557	1.4099564	1.6510227
(RE. X 1E6)	(13.70385)	(13.92389)	(13.74976)	(13.16276)	(13.64548)	(17.09683)	(17.77978)
OBS / BIAS	4598/	4598/	4598/	4598/	4598/	4598/	4598/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	127070.58	124162.18	123022.38	130041.51	146593.88	179110.52	193084.51
(REL. ERR.)	(1714.1)	(1733.2)	(1727.7)	(1723.1)	(1759.8)	(1872.7)	(1848.2)
POP MEAN	1.0715569	1.0470311	1.0374194	1.0966101	1.2361924	1.5103978	1.6282372
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0298393	1.0062683	0.9970308	1.0539171	1.1880653	1.4515953	1.5648471
RATIO X 1E3	1.3852784	1.3535721	1.3411464	1.4176664	1.5981145	1.9525994	2.1049389
(RE. X 1E6)	(18.68669)	(18.89432)	(18.83434)	(18.78484)	(19.18426)	(20.41558)	(20.14845)
OBS / BIAS	4598/	4598/	4598/	4598/	4598/	4598/	4598/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-11 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKDAY E
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	112254.87	107299.29	103634.44	104434.39	109174.97	128598.80	151912.36
(REL. ERR.)	(1323.3)	(1355.5)	(1324.8)	(1280.4)	(1331.4)	(1654.6)	(1732.6)
POP MEAN	0.9466194	0.9048302	0.8739254	0.8806712	0.9206473	1.0844440	1.2810420
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9097659	0.8696036	0.8399019	0.8463851	0.8848049	1.0422247	1.2311687
RATIO X 1E3	1.2237628	1.1697389	1.1297859	1.1385067	1.1901868	1.4019385	1.6560947
(RE. X 1E6)	(14.42642)	(14.77700)	(14.44241)	(13.95892)	(14.51402)	(18.03774)	(18.88853)
OBS / BIAS	4180/	4180/	4180/	4180/	4180/	4180/	4180/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	122138.82	119645.75	119925.54	127818.57	146106.41	179530.00	194478.79
(REL. ERR.)	(1692.4)	(1716.8)	(1742.5)	(1767.2)	(1848.9)	(1966.6)	(1941.8)
POP MEAN	1.0299685	1.0089451	1.0113045	1.0778646	1.2320817	1.5139352	1.6399949
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9898700	0.9696651	0.9719326	1.0359014	1.1841146	1.4549950	1.5761469
RATIO X 1E3	1.3315141	1.3043356	1.3073857	1.3934327	1.5928003	1.9571725	2.1201388
(RE. X 1E6)	(18.44975)	(18.71649)	(18.99583)	(19.26570)	(20.15610)	(21.43919)	(21.16846)
OBS / BIAS	4180/	4180/	4180/	4180/	4180/	4180/	4180/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-12 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEK
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	128701.09	119519.73	113702.61	113656.37	117821.22	136689.00	146794.60
(REL. ERR.)	(3941.1)	(3666.1)	(4098.0)	(3504.7)	(3497.3)	(4883.6)	(4658.1)
POP MEAN	1.0853067	1.0078824	0.9588279	0.9584380	0.9935593	1.1526669	1.2378851
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0430538	0.9686437	0.9214990	0.9211243	0.9548782	1.1077915	1.1896920
RATIO X 1E3	1.4030537	1.3029617	1.2395455	1.2390415	1.2844452	1.4901351	1.6003027
(RE. X 1E6)	(42.96474)	(39.96699)	(44.67530)	(38.20668)	(38.12580)	(53.23960)	(50.78109)
OBS / BIAS	418/	418/	418/	418/	418/	418/	418/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	176388.19	169326.44	153990.81	152270.86	151468.60	174915.72	179141.71
(REL. ERR.)	(7906.9)	(7935.9)	(7401.5)	(6796.9)	(5747.6)	(6137.1)	(5991.2)
POP MEAN	1.4874410	1.4278909	1.2985691	1.2840651	1.2772998	1.4750240	1.5106608
(REL. ERR.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)
SMP MEAN	1.4295322	1.3723006	1.2480135	1.2340741	1.2275722	1.4175987	1.4518481
RATIO X 1E3	1.9229215	1.8459368	1.6787533	1.6600029	1.6512570	1.9068692	1.9529394
(RE. X 1E6)	(86.19850)	(86.51459)	(80.68842)	(74.09781)	(62.65816)	(66.90436)	(65.31434)
OBS / BIAS	418/	418/	418/	418/	418/	418/	418/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TG330-13 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	122470.52	113309.91	110821.95	108920.35	110809.34	113213.16	119337.10
(REL. ERR.)	(2266.8)	(2146.1)	(2314.3)	(2264.3)	(2422.7)	(2311.6)	(2382.2)
POP MEAN	1.0327657	0.9555163	0.9345360	0.9185002	0.9344297	0.9547005	1.0063423
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9925583	0.9183164	0.8981528	0.8827414	0.8980507	0.9175323	0.9671636
RATIO X 1E3	1.3351302	1.2352644	1.2081416	1.1874110	1.2080042	1.2342098	1.3009708
(RE. X 1E6)	(24.71147)	(23.39583)	(25.23016)	(24.68414)	(26.41137)	(25.20018)	(25.96948)
OBS / BIAS	1672/	1672/	1672/	1672/	1672/	1672/	1672/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151182.45	147557.71	144133.65	146427.41	151785.14	175278.90	191394.28
(REL. ERR.)	(3272.0)	(3265.2)	(3190.1)	(3111.1)	(3005.6)	(3291.0)	(3503.8)
POP MEAN	1.2748868	1.2443202	1.2154459	1.2347886	1.2799691	1.4780866	1.6139839
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2252532	1.1958766	1.1681265	1.1867161	1.2301377	1.4205421	1.5511487
RATIO X 1E3	1.6481375	1.6086218	1.5712940	1.5962997	1.6547078	1.9108284	2.0865126
(RE. X 1E6)	(35.66970)	(35.59643)	(34.77785)	(33.91665)	(32.76581)	(35.87704)	(38.19737)
OBS / BIAS	1672/	1672/	1672/	1672/	1672/	1672/	1672/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TG330-14 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKEND E
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	122470.52	113309.91	110821.95	108920.35	110809.34	113213.16	119337.10
(REL. ERR.)	(2266.8)	(2146.1)	(2314.3)	(2264.3)	(2422.7)	(2311.6)	(2382.2)
POP MEAN	1.0327657	0.9555163	0.9345360	0.9185002	0.9344297	0.9547005	1.0063423
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9925583	0.9183164	0.8981528	0.8827414	0.8980507	0.9175323	0.9671636
RATIO X 1E3	1.3351302	1.2352644	1.2081416	1.1874110	1.2080042	1.2342098	1.3009708
(RE. X 1E6)	(24.71147)	(23.39583)	(25.23016)	(24.68414)	(26.41137)	(25.20018)	(25.96948)
OBS / BIAS	1672/	1672/	1672/	1672/	1672/	1672/	1672/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151182.45	147557.71	144133.65	146427.41	151785.14	175278.90	191394.28
(REL. ERR.)	(3272.0)	(3265.2)	(3190.1)	(3111.1)	(3005.6)	(3291.0)	(3503.8)
POP MEAN	1.2748868	1.2443202	1.2154459	1.2347886	1.2799691	1.4780866	1.6139839

(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2252532	1.1958766	1.1681265	1.1867161	1.2301377	1.4205421	1.5511487
RATIO X 1E3	1.6481375	1.6086218	1.5712940	1.5962997	1.6547078	1.9108284	2.0865126
(RE. X 1E6)	(35.66970)	(35.59643)	(34.77785)	(33.91665)	(32.76581)	(35.87704)	(38.19737)
OBS / BIAS	1672/	1672/	1672/	1672/	1672/	1672/	1672/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-16 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE HOLID
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	123716.64	114551.87	111398.08	109867.55	112211.72	117908.33	124828.60
(REL. ERR.)	(1977.5)	(1866.7)	(2024.0)	(1942.0)	(2060.1)	(2100.0)	(2138.3)
POP MEAN	1.0432739	0.9659895	0.9393944	0.9264878	0.9462556	0.9942938	1.0526508
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0026574	0.9283819	0.9028221	0.8904180	0.9094162	0.9555842	1.0116693
RATIO X 1E3	1.3487149	1.2488039	1.2144224	1.1977371	1.2232924	1.2853948	1.3608372
(RE. X 1E6)	(21.55758)	(20.34993)	(22.06454)	(21.17136)	(22.45870)	(22.89318)	(23.31114)
OBS / BIAS	2090/	2090/	2090/	2090/	2090/	2090/	2090/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	156223.60	151911.45	146105.09	147596.10	151721.83	175206.26	188943.77
(REL. ERR.)	(3068.9)	(3064.3)	(2950.5)	(2834.7)	(2663.8)	(2903.3)	(3049.8)
POP MEAN	1.3173976	1.2810343	1.2320706	1.2446439	1.2794353	1.4774741	1.5933193
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2661090	1.2311614	1.1841039	1.1961877	1.2296246	1.4199534	1.5312885
RATIO X 1E3	1.7030943	1.6560848	1.5927859	1.6090404	1.6540176	1.9100366	2.0597980
(RE. X 1E6)	(33.45602)	(33.40604)	(32.16534)	(30.90250)	(29.04031)	(31.65110)	(33.24735)
OBS / BIAS	2090/	2090/	2090/	2090/	2090/	2090/	2090/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-18 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	110788.44	98635.03	97649.96	94023.61	94686.47	99199.13	104715.98
(REL. ERR.)	(2772.4)	(2298.7)	(2644.4)	(2224.8)	(2639.9)	(2517.7)	(2865.5)
POP MEAN	0.9342534	0.8317665	0.8234596	0.7928794	0.7984692	0.8365235	0.8830458
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8978812	0.7993844	0.7914008	0.7620112	0.7673834	0.8039561	0.8486672
RATIO X 1E3	1.2077763	1.0752842	1.0645452	1.0250120	1.0322383	1.0814338	1.1415765
(RE. X 1E6)	(30.22368)	(25.05974)	(28.82831)	(24.25348)	(28.77962)	(27.44722)	(31.23903)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	149927.08	147387.97	145824.99	151964.65	155236.89	180567.95	196547.72
(REL. ERR.)	(4417.0)	(4257.5)	(4393.3)	(4368.9)	(4133.8)	(4409.6)	(4841.9)
POP MEAN	1.2643005	1.2428888	1.2297085	1.2814829	1.3090769	1.5226880	1.6574416
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2150791	1.1945009	1.1818338	1.2315925	1.2581123	1.4634070	1.5929145
RATIO X 1E3	1.6344519	1.6067714	1.5897323	1.6566648	1.6923375	1.9684878	2.1426935
(RE. X 1E6)	(48.15223)	(46.41429)	(47.89410)	(47.62810)	(45.06543)	(48.07182)	(52.78500)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-19 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE M
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	100331.15	93210.89	89268.01	92166.96	100493.69	121875.64	142895.33
(REL. ERR.)	(2471.5)	(2148.4)	(1950.9)	(2108.7)	(2532.1)	(3419.7)	(3372.6)
POP MEAN	0.8460695	0.7860259	0.7527765	0.7772228	0.8474401	1.0277492	1.2050034
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8131305	0.7554246	0.7234696	0.7469641	0.8144478	0.9877371	1.1580905
RATIO X 1E3	1.0937747	1.0161520	0.9731682	1.0047716	1.0955466	1.3286451	1.5577942
(RE. X 1E6)	(26.94316)	(23.42151)	(21.26819)	(22.98799)	(27.60367)	(37.28002)	(36.76723)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	106782.88	103964.42	107693.68	118951.95	139866.03	179753.68	192640.78
(REL. ERR.)	(3416.6)	(3242.5)	(3401.0)	(3630.4)	(3666.8)	(4196.4)	(4216.8)
POP MEAN	0.9004754	0.8767080	0.9081560	1.0030944	1.1794580	1.5158214	1.6244954
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8654183	0.8425762	0.8727999	0.9640422	1.1335396	1.4568077	1.5612509
RATIO X 1E3	1.1641091	1.1333832	1.1740383	1.2967720	1.5247699	1.9596109	2.1001015
(RE. X 1E6)	(37.24612)	(35.34882)	(37.07694)	(39.57710)	(39.97451)	(45.74767)	(45.97009)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-20 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	98797.35	92498.23	87378.57	90247.91	91213.15	108974.03	130639.62
(REL. ERR.)	(1934.3)	(1877.9)	(1763.3)	(1974.7)	(1904.2)	(2831.7)	(2640.8)

POP MEAN	0.8331353	0.7800163	0.7368434	0.7610398	0.7691795	0.9189529	1.1016538	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8006999	0.7496489	0.7081568	0.7314112	0.7392339	0.8831764	1.0587645	1.
RATIO X 1E3	1.0770537	1.0083829	0.9525702	0.9838507	0.9943734	1.1879962	1.4241868	1.
(RE. X 1E6)	(21.08687)	(20.47202)	(19.22263)	(21.52707)	(20.75847)	(30.86995)	(28.78858)	(31
OBS / BIAS	1045/	1045/	1045/	1045/	1045/	1045/	1045/	1045/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	116431.66	113027.11	117790.98	127020.15	148091.76	178565.00	194020.86	19
(REL. ERR.)	(3228.2)	(3133.2)	(3533.0)	(3317.9)	(3861.6)	(4023.5)	(3898.3)	(
POP MEAN	0.9818414	0.9531316	0.9933042	1.0711317	1.2488237	1.5057975	1.6361332	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9436166	0.9160245	0.9546332	1.0294306	1.2002048	1.4471741	1.5724356	1.
RATIO X 1E3	1.2692967	1.2321815	1.2841156	1.3847286	1.6144438	1.9466523	2.1151466	2.
(RE. X 1E6)	(35.19284)	(34.15741)	(38.51516)	(36.17088)	(42.09737)	(43.86229)	(42.49734)	(42
OBS / BIAS	1045/	1045/	1045/	1045/	1045/	1045/	1045/	1045/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-21 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE W
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	112952.90	106150.18	103392.34	104578.00	108357.90	130154.57	156119.06	15
(REL. ERR.)	(2565.7)	(2381.1)	(2377.4)	(2415.9)	(2370.9)	(3231.8)	(3544.0)	(
POP MEAN	0.9525058	0.8951400	0.8718838	0.8818822	0.9137572	1.0975635	1.3165160	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9154230	0.8602906	0.8379398	0.8475489	0.8781830	1.0548334	1.2652617	1.
RATIO X 1E3	1.2313724	1.1572116	1.1271467	1.1400723	1.1812794	1.4188990	1.7019546	1.
(RE. X 1E6)	(27.97016)	(25.95781)	(25.91739)	(26.33737)	(25.84661)	(35.23145)	(38.63587)	(36
OBS / BIAS	1045/	1045/	1045/	1045/	1045/	1045/	1045/	1045/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	131393.80	130339.44	127151.36	132597.05	149018.25	181993.21	200392.58	19
(REL. ERR.)	(3418.4)	(3682.6)	(3528.4)	(3678.4)	(3678.7)	(3747.7)	(3942.6)	(
POP MEAN	1.1080136	1.0991225	1.0722382	1.1181604	1.2566366	1.5347069	1.6898645	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0648767	1.0563317	1.0304940	1.0746284	1.2077135	1.4749580	1.6240750	1.
RATIO X 1E3	1.4324086	1.4209144	1.3861591	1.4455260	1.6245442	1.9840255	2.1846089	2.
(RE. X 1E6)	(37.26643)	(40.14672)	(38.46591)	(40.10108)	(40.10388)	(40.85636)	(42.98075)	(40
OBS / BIAS	1045/	1045/	1045/	1045/	1045/	1045/	1045/	1045/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-22 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	119966.20	113112.45	109904.26	107402.73	112783.57	127747.83	151134.72
(REL. ERR.)	(2846.0)	(2656.4)	(3215.1)	(2596.4)	(2796.7)	(3188.5)	(3515.5)
POP MEAN	1.0116473	0.9538513	0.9267973	0.9057025	0.9510779	1.0772680	1.2744843
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9722621	0.9167161	0.8907154	0.8704419	0.9140507	1.0353281	1.2248663
RATIO X 1E3	1.3078290	1.2331119	1.1981373	1.1708665	1.2295265	1.3926616	1.6476171
(RE. X 1E6)	(31.02558)	(28.95896)	(35.04948)	(28.30518)	(30.48811)	(34.76043)	(38.32480)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	144627.74	139906.46	135281.14	140340.61	150405.98	176659.08	190377.61
(REL. ERR.)	(4731.5)	(4712.7)	(4726.8)	(4457.6)	(4107.4)	(4418.2)	(4318.1)
POP MEAN	1.2196124	1.1797990	1.1407947	1.1834600	1.2683390	1.4897253	1.6054106
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1721308	1.1338673	1.0963815	1.1373858	1.2189603	1.4317277	1.5429091
RATIO X 1E3	1.5766804	1.5252107	1.4747870	1.5299436	1.6396727	1.9258747	2.0754293
(RE. X 1E6)	(51.58139)	(51.37599)	(51.52945)	(48.59480)	(44.77690)	(48.16516)	(47.07477)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG330-23 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE F
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	140639.72	141622.49	137387.60	135898.08	142044.38	162804.26	180480.70
(REL. ERR.)	(3963.6)	(4576.0)	(4234.8)	(3985.2)	(4080.1)	(4640.3)	(4934.1)
POP MEAN	1.1859824	1.1942699	1.1585580	1.1459972	1.1978275	1.3728909	1.5219522
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1398100	1.1477748	1.1134533	1.1013815	1.1511940	1.3194418	1.4626999
RATIO X 1E3	1.5332044	1.5439182	1.4977509	1.4815127	1.5485175	1.7748344	1.9675367
(RE. X 1E6)	(43.20964)	(49.88609)	(46.16658)	(43.44554)	(44.47957)	(50.58677)	(53.78934)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	137695.73	134812.92	127470.35	131414.22	144606.83	177997.36	185929.62
(REL. ERR.)	(4391.4)	(4526.0)	(4113.3)	(4283.7)	(4348.2)	(4656.3)	(4337.1)
POP MEAN	1.1611564	1.1368463	1.0749281	1.1081859	1.2194361	1.5010107	1.5679017
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1159505	1.0925869	1.0330792	1.0650422	1.1719613	1.4425737	1.5068605
RATIO X 1E3	1.5011100	1.4696827	1.3896366	1.4326313	1.5764524	1.9404641	2.0269388
(RE. X 1E6)	(47.87375)	(49.34106)	(44.84173)	(46.69980)	(47.40275)	(50.76090)	(47.28111)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG330-24 * * * C / S L O D E S T A R (REL. 8.2.128) *

02/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	134152.61	127984.78	123993.94	123817.08	126932.22	127227.19	133958.21
(REL. ERR.)	(3549.0)	(3544.4)	(3740.3)	(3862.3)	(3972.3)	(3798.8)	(3738.0)
POP MEAN	1.1312781	1.0792662	1.0456124	1.0441210	1.0703902	1.0728776	1.1296388
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0872354	1.0372484	1.0049048	1.0034715	1.0287180	1.0311086	1.0856599
RATIO X 1E3	1.4624842	1.3952447	1.3517380	1.3498100	1.3837700	1.3869857	1.4603650
(RE. X 1E6)	(38.69008)	(38.64003)	(40.77553)	(42.10578)	(43.30484)	(41.41272)	(40.75031)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	152437.83	147727.44	142442.32	140890.17	148333.39	169989.85	186240.85
(REL. ERR.)	(4830.3)	(4957.4)	(4632.1)	(4428.2)	(4367.4)	(4881.5)	(5061.7)
POP MEAN	1.2854731	1.2457515	1.2011833	1.1880943	1.2508614	1.4334852	1.5705262
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.2354273	1.1972522	1.1544191	1.1418397	1.2021631	1.3776771	1.5093828
RATIO X 1E3	1.6618232	1.6104722	1.5528557	1.5359347	1.6170781	1.8531690	2.0303317
(RE. X 1E6)	(52.65864)	(54.04417)	(50.49758)	(48.27484)	(47.61202)	(53.21654)	(55.18121)
OBS / BIAS	836/	836/	836/	836/	836/	836/	836/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-25 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK ()
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	143040.56	125592.38	117433.89	116903.66	117598.98	126644.50	129064.32
(S.E.)	(6040.9)	(5380.4)	(5194.5)	(5189.7)	(4461.4)	(5458.8)	(5139.5)
POP MEAN	1.2062281	1.0590916	0.9902930	0.9858216	0.9916851	1.0679639	1.0883697
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1592675	1.0178593	0.9517391	0.9474418	0.9530771	1.0263862	1.0459975
PRECISION	6.947	7.047	7.276	7.303	6.241	7.091	6.551
RATIO X 1E3	1.5593774	1.3691636	1.2802226	1.2744422	1.2820224	1.3806335	1.4070135
(SE. X 1E6)	(65.8554)	(58.6549)	(56.6286)	(56.5765)	(48.6369)	(59.5103)	(56.0290)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	241431.63	229885.85	218710.62	209623.34	193533.01	208018.27	205843.14
(S.E.)	(12562.2)	(12823.9)	(12324.4)	(11441.0)	(9001.1)	(10039.2)	(9633.5)
POP MEAN	2.0359373	1.9385745	1.8443363	1.7677054	1.6320193	1.7541701	1.7358278
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9566747	1.8631023	1.7725330	1.6988854	1.5684819	1.6858772	1.6682489

PRECISION	8.559	9.176	9.270	8.978	7.651	7.939	7.699
RATIO X 1E3	2.6320020	2.5061341	2.3843057	2.2852393	2.1098283	2.2677414	2.2440289
(SE. X 1E6)	(136.9484)	(139.8020)	(134.3563)	(124.7256)	(98.1267)	(109.4436)	(105.0206)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-26 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK, TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	191668.76	193907.88	193838.13	187238.02	197666.23	203844.89	209959.91
(S.E.)	(10483.9)	(11126.5)	(10781.4)	(10656.0)	(10619.4)	(11238.4)	(10872.8)
POP MEAN	1.6162985	1.6351805	1.6345923	1.5789351	1.6668738	1.7189770	1.7705436
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5533731	1.5715200	1.5709548	1.5174644	1.6019795	1.6520542	1.7016132
PRECISION	8.998	9.439	9.150	9.362	8.838	9.069	8.519
RATIO X 1E3	2.0895049	2.1139150	2.1131546	2.0412025	2.1548872	2.2222447	2.2889086
(SE. X 1E6)	(114.2913)	(121.2971)	(117.5349)	(116.1677)	(115.7693)	(122.5168)	(118.5317)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	190203.55	202239.35	185807.71	185461.56	191335.21	228948.30	239852.82
(S.E.)	(10675.9)	(12250.8)	(10219.2)	(10526.7)	(10698.5)	(11241.2)	(10483.8)
POP MEAN	1.6039427	1.7054379	1.5668737	1.5639546	1.6134858	1.9306683	2.0226236
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5414984	1.6390421	1.5058725	1.5030671	1.5506699	1.8555040	1.9438793
PRECISION	9.233	9.965	9.047	9.337	9.198	8.077	7.190
RATIO X 1E3	2.0735317	2.2047417	2.0256098	2.0218362	2.0858686	2.4959133	2.6147905
(SE. X 1E6)	(116.3851)	(133.5543)	(111.4065)	(114.7583)	(116.6310)	(122.5470)	(114.2904)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-27 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK, TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	143040.56	125592.38	117433.89	116903.66	117598.98	126644.50	129064.32
(S.E.)	(6040.9)	(5380.4)	(5194.5)	(5189.7)	(4461.4)	(5458.8)	(5139.5)
POP MEAN	1.2062281	1.0590916	0.9902930	0.9858216	0.9916851	1.0679639	1.0883697
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1592675	1.0178593	0.9517391	0.9474418	0.9530771	1.0263862	1.0459975
PRECISION	6.947	7.047	7.276	7.303	6.241	7.091	6.551
RATIO X 1E3	1.5593774	1.3691636	1.2802226	1.2744422	1.2820224	1.3806335	1.4070135

(SE. X 1E6)	(65.8554)	(58.6549)	(56.6286)	(56.5765)	(48.6369)	(59.5103)	(56.0290)	(7
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	241431.63	229885.85	218710.62	209623.34	193533.01	208018.27	205843.14	22
(S.E.)	(12562.2)	(12823.9)	(12324.4)	(11441.0)	(9001.1)	(10039.2)	(9633.5)	(1
POP MEAN	2.0359373	1.9385745	1.8443363	1.7677054	1.6320193	1.7541701	1.7358278	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.9566747	1.8631023	1.7725330	1.6988854	1.5684819	1.6858772	1.6682489	1.
PRECISION	8.559	9.176	9.270	8.978	7.651	7.939	7.699	
RATIO X 1E3	2.6320020	2.5061341	2.3843057	2.2852393	2.1098283	2.2677414	2.2440289	2.
(SE. X 1E6)	(136.9484)	(139.8020)	(134.3563)	(124.7256)	(98.1267)	(109.4436)	(105.0206)	(13
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-28 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MINIMUM
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	79850.75	72973.56	70362.18	66448.38	71857.29	90118.37	112688.71	10
(S.E.)	(3950.7)	(3223.5)	(3249.0)	(3168.3)	(3330.3)	(4907.8)	(5992.5)	(
POP MEAN	0.6733630	0.6153692	0.5933481	0.5603439	0.6059560	0.7599474	0.9502780	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.6471478	0.5914118	0.5702480	0.5385287	0.5823650	0.7303613	0.9132819	0.
PRECISION	8.139	7.267	7.596	7.844	7.624	8.959	8.748	
RATIO X 1E3	0.8705046	0.7955318	0.7670636	0.7243967	0.7833627	0.9824385	1.2284924	1.
(SE. X 1E6)	(43.06955)	(35.14176)	(35.41983)	(34.54005)	(36.30610)	(53.50306)	(65.32792)	(54
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	97381.44	92590.96	98027.40	88584.92	101180.87	137982.93	166761.85	16
(S.E.)	(6144.0)	(5948.1)	(7429.7)	(4540.7)	(5523.6)	(6454.0)	(7475.7)	(
POP MEAN	0.8211953	0.7807983	0.8266425	0.7470162	0.8532350	1.1635783	1.4062643	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7892247	0.7504004	0.7944598	0.7179335	0.8200170	1.1182781	1.3515159	1.
PRECISION	10.379	10.568	12.468	8.432	8.980	7.694	7.374	
RATIO X 1E3	1.0616180	1.0093939	1.0686599	0.9657214	1.1030380	1.5042410	1.8179786	1.
(SE. X 1E6)	(66.97928)	(64.84373)	(80.99576)	(49.50108)	(60.21595)	(70.35965)	(81.49759)	(71
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-29 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	79850.75	72973.56	70362.18	66448.38	71857.29	90118.37	112688.71
(S.E.)	(3950.7)	(3223.5)	(3249.0)	(3168.3)	(3330.3)	(4907.8)	(5992.5)
POP MEAN	0.6733630	0.6153692	0.5933481	0.5603439	0.6059560	0.7599474	0.9502780
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	0.6471478	0.5914118	0.5702480	0.5385287	0.5823650	0.7303613	0.9132819
PRECISION	8.139	7.267	7.596	7.844	7.624	8.959	8.748
RATIO X 1E3	0.8705046	0.7955318	0.7670636	0.7243967	0.7833627	0.9824385	1.2284924
(SE. X 1E6)	(43.06955)	(35.14176)	(35.41983)	(34.54005)	(36.30610)	(53.50306)	(65.32792)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	97381.44	92590.96	98027.40	88584.92	101180.87	137982.93	166761.85
(S.E.)	(6144.0)	(5948.1)	(7429.7)	(4540.7)	(5523.6)	(6454.0)	(7475.7)
POP MEAN	0.8211953	0.7807983	0.8266425	0.7470162	0.8532350	1.1635783	1.4062643
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7892247	0.7504004	0.7944598	0.7179335	0.8200170	1.1182781	1.3515159
PRECISION	10.379	10.568	12.468	8.432	8.980	7.694	7.374
RATIO X 1E3	1.0616180	1.0093939	1.0686599	0.9657214	1.1030380	1.5042410	1.8179786
(SE. X 1E6)	(66.97928)	(64.84373)	(80.99576)	(49.50108)	(60.21595)	(70.35965)	(81.49759)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-30 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	79850.75	72973.56	70362.18	66448.38	71857.29	90118.37	112688.71
(S.E.)	(3950.7)	(3223.5)	(3249.0)	(3168.3)	(3330.3)	(4907.8)	(5992.5)
POP MEAN	0.6733630	0.6153692	0.5933481	0.5603439	0.6059560	0.7599474	0.9502780
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	0.6471478	0.5914118	0.5702480	0.5385287	0.5823650	0.7303613	0.9132819
PRECISION	8.139	7.267	7.596	7.844	7.624	8.959	8.748
RATIO X 1E3	0.8705046	0.7955318	0.7670636	0.7243967	0.7833627	0.9824385	1.2284924
(SE. X 1E6)	(43.06955)	(35.14176)	(35.41983)	(34.54005)	(36.30610)	(53.50306)	(65.32792)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	97381.44	92590.96	98027.40	88584.92	101180.87	137982.93	166761.85
(S.E.)	(6144.0)	(5948.1)	(7429.7)	(4540.7)	(5523.6)	(6454.0)	(7475.7)
POP MEAN	0.8211953	0.7807983	0.8266425	0.7470162	0.8532350	1.1635783	1.4062643
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7892247	0.7504004	0.7944598	0.7179335	0.8200170	1.1182781	1.3515159
PRECISION	10.379	10.568	12.468	8.432	8.980	7.694	7.374
RATIO X 1E3	1.0616180	1.0093939	1.0686599	0.9657214	1.1030380	1.5042410	1.8179786
(SE. X 1E6)	(66.97928)	(64.84373)	(80.99576)	(49.50108)	(60.21595)	(70.35965)	(81.49759)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-31 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	153443.63	147529.00	151242.80	140934.12	147656.32	165624.16	202182.18
(S.E.)	(6908.2)	(6406.8)	(9862.2)	(6463.5)	(7442.1)	(7564.8)	(9131.7)
POP MEAN	1.2939548	1.2440781	1.2753957	1.1884650	1.2451517	1.3966704	1.7049558
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2435788	1.1956440	1.2257423	1.1421959	1.1966758	1.3422955	1.6385788
PRECISION	7.406	7.144	10.727	7.544	8.291	7.513	7.430
RATIO X 1E3	1.6727880	1.6083089	1.6487954	1.5364138	1.6096969	1.8055759	2.2041185
(SE. X 1E6)	(75.3113)	(69.8448)	(107.5145)	(70.4624)	(81.1315)	(82.4687)	(99.5500)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	150045.65	144830.44	148054.34	154482.58	180332.30	209731.68	227967.99
(S.E.)	(8000.1)	(7953.7)	(8806.0)	(8604.4)	(9126.1)	(9146.1)	(8857.7)
POP MEAN	1.2653004	1.2213218	1.2485082	1.3027160	1.5207008	1.7686190	1.9224015
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2160400	1.1737736	1.1999015	1.2519990	1.4614972	1.6997635	1.8475590
PRECISION	8.771	9.034	9.784	9.162	8.325	7.174	6.392
RATIO X 1E3	1.6357445	1.5788902	1.6140360	1.6841143	1.9659188	2.2864204	2.4852262
(SE. X 1E6)	(87.2140)	(86.7086)	(96.0002)	(93.8016)	(99.4894)	(99.7079)	(96.5631)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-32 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	153443.63	147529.00	151242.80	140934.12	147656.32	165624.16	202182.18
(S.E.)	(6908.2)	(6406.8)	(9862.2)	(6463.5)	(7442.1)	(7564.8)	(9131.7)
POP MEAN	1.2939548	1.2440781	1.2753957	1.1884650	1.2451517	1.3966704	1.7049558
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2435788	1.1956440	1.2257423	1.1421959	1.1966758	1.3422955	1.6385788
PRECISION	7.406	7.144	10.727	7.544	8.291	7.513	7.430
RATIO X 1E3	1.6727880	1.6083089	1.6487954	1.5364138	1.6096969	1.8055759	2.2041185
(SE. X 1E6)	(75.3113)	(69.8448)	(107.5145)	(70.4624)	(81.1315)	(82.4687)	(99.5500)
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
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TOT DEMAND	150045.65	144830.44	148054.34	154482.58	180332.30	209731.68	227967.99	22
(S.E.)	(8000.1)	(7953.7)	(8806.0)	(8604.4)	(9126.1)	(9146.1)	(8857.7)	(
POP MEAN	1.2653004	1.2213218	1.2485082	1.3027160	1.5207008	1.7686190	1.9224015	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2160400	1.1737736	1.1999015	1.2519990	1.4614972	1.6997635	1.8475590	1.
PRECISION	8.771	9.034	9.784	9.162	8.325	7.174	6.392	
RATIO X 1E3	1.6357445	1.5788902	1.6140360	1.6841143	1.9659188	2.2864204	2.4852262	2.
(SE. X 1E6)	(87.2140)	(86.7086)	(96.0002)	(93.8016)	(99.4894)	(99.7079)	(96.5631)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-33 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	153443.63	147529.00	151242.80	140934.12	147656.32	165624.16	202182.18	19
(S.E.)	(6908.2)	(6406.8)	(9862.2)	(6463.5)	(7442.1)	(7564.8)	(9131.7)	(
POP MEAN	1.2939548	1.2440781	1.2753957	1.1884650	1.2451517	1.3966704	1.7049558	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2435788	1.1956440	1.2257423	1.1421959	1.1966758	1.3422955	1.6385788	1.
PRECISION	7.406	7.144	10.727	7.544	8.291	7.513	7.430	
RATIO X 1E3	1.6727880	1.6083089	1.6487954	1.5364138	1.6096969	1.8055759	2.2041185	2.
(SE. X 1E6)	(75.3113)	(69.8448)	(107.5145)	(70.4624)	(81.1315)	(82.4687)	(99.5500)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	150045.65	144830.44	148054.34	154482.58	180332.30	209731.68	227967.99	22
(S.E.)	(8000.1)	(7953.7)	(8806.0)	(8604.4)	(9126.1)	(9146.1)	(8857.7)	(
POP MEAN	1.2653004	1.2213218	1.2485082	1.3027160	1.5207008	1.7686190	1.9224015	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2160400	1.1737736	1.1999015	1.2519990	1.4614972	1.6997635	1.8475590	1.
PRECISION	8.771	9.034	9.784	9.162	8.325	7.174	6.392	
RATIO X 1E3	1.6357445	1.5788902	1.6140360	1.6841143	1.9659188	2.2864204	2.4852262	2.
(SE. X 1E6)	(87.2140)	(86.7086)	(96.0002)	(93.8016)	(99.4894)	(99.7079)	(96.5631)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-34 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 91729271.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	153443.63	147529.00	151242.80	140934.12	147656.32	165624.16	202182.18	19
(S.E.)	(6908.2)	(6406.8)	(9862.2)	(6463.5)	(7442.1)	(7564.8)	(9131.7)	(

POP MEAN	1.2939548	1.2440781	1.2753957	1.1884650	1.2451517	1.3966704	1.7049558	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2435788	1.1956440	1.2257423	1.1421959	1.1966758	1.3422955	1.6385788	1.
PRECISION	7.406	7.144	10.727	7.544	8.291	7.513	7.430	
RATIO X 1E3	1.6727880	1.6083089	1.6487954	1.5364138	1.6096969	1.8055759	2.2041185	2.
(SE. X 1E6)	(75.3113)	(69.8448)	(107.5145)	(70.4624)	(81.1315)	(82.4687)	(99.5500)	(9
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	150045.65	144830.44	148054.34	154482.58	180332.30	209731.68	227967.99	22
(S.E.)	(8000.1)	(7953.7)	(8806.0)	(8604.4)	(9126.1)	(9146.1)	(8857.7)	(
POP MEAN	1.2653004	1.2213218	1.2485082	1.3027160	1.5207008	1.7686190	1.9224015	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2160400	1.1737736	1.1999015	1.2519990	1.4614972	1.6997635	1.8475590	1.
PRECISION	8.771	9.034	9.784	9.162	8.325	7.174	6.392	
RATIO X 1E3	1.6357445	1.5788902	1.6140360	1.6841143	1.9659188	2.2864204	2.4852262	2.
(SE. X 1E6)	(87.2140)	(86.7086)	(96.0002)	(93.8016)	(99.4894)	(99.7079)	(96.5631)	(8
OBS / BIAS	209/	209/	209/	209/	209/	209/	209/	209/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-35 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAG
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES REPORTED IN KW

DATE	MAXIMUM DEMAND	TIME ENDING	MINIMUM DEMAND	TIME ENDING	D
11/01/05	176951.21	19:59:59	79498.97	03:59:59	
11/02/05	170828.84	20:59:59	84753.93	14:59:59	
11/03/05	155011.92	20:59:59	85839.73	10:59:59	
11/04/05	149212.78	18:59:59	74926.08	01:59:59	
11/05/05	153237.72	18:59:59	70775.49	04:59:59	
11/06/05	189665.00	18:59:59	71065.79	04:59:59	
11/07/05	176410.56	18:59:59	74658.78	02:59:59	
11/08/05	166204.36	18:59:59	76738.04	02:59:59	
11/09/05	166761.85	18:59:59	66448.38	03:59:59	
11/10/05	182124.24	18:59:59	79455.38	02:59:59	
11/11/05	164524.88	06:59:59	89271.01	14:59:59	
11/12/05	161313.26	18:59:59	105902.64	02:59:59	
11/13/05	195654.56	18:59:59	78572.43	03:59:59	
11/14/05	196656.61	20:59:59	82325.18	02:59:59	
11/15/05	178526.75	19:59:59	83079.43	02:59:59	
11/16/05	231284.45	18:59:59	75717.52	02:59:59	
11/17/05	227967.99	18:59:59	140934.12	03:59:59	
11/18/05	222103.11	07:59:59	140688.40	13:59:59	
11/19/05	200985.65	18:59:59	139492.45	15:59:59	
11/20/05	195371.48	20:59:59	119555.41	04:59:59	
11/21/05	209862.57	19:59:59	108603.68	02:59:59	
11/22/05	230549.82	19:59:59	113120.90	02:59:59	
11/23/05	217773.23	20:59:59	138094.19	01:59:59	
11/24/05	248685.38	20:59:59	116903.66	03:59:59	
11/25/05	239852.82	18:59:59	185461.56	15:59:59	
11/26/05	229426.76	18:59:59	143738.01	23:59:59	

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11/27/05      219180.17      20:59:59      104397.95      03:59:59
11/28/05      194599.20      18:59:59      86002.20      03:59:59
11/29/05      226529.09      18:59:59      83696.96      02:59:59
11/30/05      231097.66      19:59:59      128181.27     03:59:59
□TGY330-36    * * * C / S   L O D E S T A R   (REL. 8.2.128) *
02/17/06
  
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RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DATE	MAXIMUM PRECISION	TIME ENDING	MINIMUM PRECISION	TIME ENDING	AVERAGE PRECISION
11/01/05	11.837	10:59:59	7.151	03:59:59	8.791
11/02/05	12.148	13:59:59	6.421	23:59:59	8.271
11/03/05	12.062	14:59:59	6.462	07:59:59	8.431
11/04/05	13.151	11:59:59	6.426	01:59:59	9.187
11/05/05	11.346	14:59:59	6.619	22:59:59	8.675
11/06/05	12.496	11:59:59	6.611	01:59:59	8.871
11/07/05	12.612	11:59:59	6.847	03:59:59	8.818
11/08/05	13.158	13:59:59	6.674	02:59:59	8.686
11/09/05	12.468	14:59:59	6.423	20:59:59	8.307
11/10/05	11.850	09:59:59	6.350	22:59:59	8.393
11/11/05	11.092	13:59:59	6.776	22:59:59	8.404
11/12/05	11.461	13:59:59	7.222	04:59:59	8.989
11/13/05	9.238	12:59:59	6.447	03:59:59	7.992
11/14/05	10.760	05:59:59	6.632	02:59:59	8.235
11/15/05	12.131	11:59:59	7.000	22:59:59	8.633
11/16/05	9.907	11:59:59	6.255	21:59:59	7.793
11/17/05	10.727	02:59:59	5.438	20:59:59	7.915
11/18/05	11.067	10:59:59	6.440	19:59:59	8.424
11/19/05	10.564	14:59:59	6.640	23:59:59	8.451
11/20/05	11.148	14:59:59	6.268	04:59:59	8.313
11/21/05	10.768	13:59:59	6.159	02:59:59	7.974
11/22/05	9.548	05:59:59	5.930	20:59:59	7.517
11/23/05	10.214	11:59:59	6.589	01:59:59	7.808
11/24/05	9.270	14:59:59	6.241	04:59:59	7.880
11/25/05	10.643	10:59:59	7.190	18:59:59	8.919
11/26/05	11.072	13:59:59	7.041	20:59:59	9.175
11/27/05	10.823	02:59:59	7.292	19:59:59	8.530
11/28/05	12.158	12:59:59	6.934	04:59:59	8.534
11/29/05	12.550	14:59:59	6.634	19:59:59	8.286
11/30/05	9.649	13:59:59	5.845	19:59:59	7.846

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11/08/05      13.158      13:59:59      OVERALL MAXIM
11/17/05      5.438      20:59:59      OVERALL MINIM
□TGY331-10    * * * C / S   L O D E S T A R   (REL. 8.2.128) *
02/17/06
  
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RATIO ANALYSIS: MAXIMUM COINCIDENT DEMANDS
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
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GROUP COMBINED RATIO				
TIME ENDING	11/24/05-20:59:59	11/25/05-18:59:59	11/24/05-20:59:59	11/17
DAY OF WEEK	THURSDAY	FRIDAY	THURSDAY	
CLASS TOTAL	248685.38	239852.82	248685.38	
(S.E.)	(13047.58)	(10483.77)	(13047.58)	
SAMPLE MEAN	2.0971	2.0226	2.0971	
(S.E.)	(0.1100)	(0.0884)	(0.1100)	
RELATIVE PRECISION	8.631	7.190	8.631	
CUSTOMERS				
OBSERVED	209	209	209	
MONITORED	209	209	209	
POPULATION	118585	118585	118585	
□TGY331-15	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

RATIO ANALYSIS: MINIMUM COINCIDENT DEMANDS
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
TIME ENDING	11/09/05-03:59:59	11/09/05-09:59:59	11/09/05-03:59:59
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY
CLASS TOTAL	66448.38	85778.25	66448.38
(S.E.)	(3168.33)	(4389.78)	(3168.33)
SAMPLE MEAN	0.5603	0.7233	0.5603
(S.E.)	(0.0267)	(0.0370)	(0.0267)
RELATIVE PRECISION	7.844	8.418	7.844
CUSTOMERS			
OBSERVED	209	209	209
MONITORED	209	209	209
POPULATION	118585	118585	118585
□TGY331-20	* * *	C / S	L O D E S T A R (REL. 8.2.128) *
02/17/06			

RATIO ANALYSIS: NONCOINCIDENT DEMANDS ()
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	716027.00	619456.84	684119.02
(S.E.)	(19714.70)	(16764.93)	(19585.96)
SAMPLE MEAN	6.0381	5.2237	5.7690
(S.E.)	(0.1662)	(0.1414)	(0.1652)
RELATIVE PRECISION	4.529	4.452	4.710
CUSTOMERS			
OBSERVED	209	209	209
MONITORED	209	209	209
POPULATION	118585	118585	118585
□TGY331-30	* * *	C / S	L O D E S T A R (REL. 8.2.128) *
02/17/06			

RATIO ANALYSIS: ENERGY (KWH (NONPRORATE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	102706060	27717927	74988134
SAMPLE MEAN	866.097	233.739	632.358
CONTRIBUTION	100.0%	27.0%	73.0%
CUSTOMERS			
OBSERVED	209	209	209
MONITORED	209	209	209
POPULATION	118585	118585	118585
BILLING ENERGY			
TOTAL	91729271		
AVERAGE	773.532		

□TGY331-35 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

RATIO ANALYSIS: BILLED ENERGY SUMMARY (KWH (NON
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

	ANALYZED	SAMPLE ENERGY REJECTED	TO
ENTIRE SAMPLE			
BILLED ENERGY	195590	788	196
CUSTOMERS	209	1	
AVERAGE BILLED ENERGY	935.835	788.300	935.
WEIGHTED AVERAGE BILLED ENERGY	743.417	338.315	743.
(S.E.)	(20.254)	--	(20.1)
RELATIVE PRECISION	4.502	--	4.
STRATA 1 (WEIGHT = 0.424620)			
BILLED ENERGY	18211	0	18
CUSTOMERS	48	0	
AVERAGE BILLED ENERGY	379.396	0.000	379.
WEIGHTED AVERAGE BILLED ENERGY	161.099	0.000	161.
(S.E.)	(29.195)	--	(29.1)
STRATA 2 (WEIGHT = 0.429170)			
BILLED ENERGY	82905	788	83
CUSTOMERS	98	1	
AVERAGE BILLED ENERGY	845.966	788.300	845.
WEIGHTED AVERAGE BILLED ENERGY	363.063	338.315	362.
(S.E.)	(31.568)	--	(31.2)
STRATA 3 (WEIGHT = 0.146210)			
BILLED ENERGY	94474	0	94
CUSTOMERS	63	0	
AVERAGE BILLED ENERGY	1499.586	0.000	1499.
WEIGHTED AVERAGE BILLED ENERGY	219.254	0.000	219.
(S.E.)	(58.442)	--	(58.4)

□TGY331-40 * * * C / S L O D E S T A R (REL. 8.2.128) *
02/17/06

RATIO ANALYSIS: LOAD FACTORS BASED ON MAXIMUM COIN
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	11/24/05-20:59:59	11/25/05-18:59:59	11/24/05-20:59:59	11/17
DAY OF WEEK	THURSDAY	FRIDAY	THURSDAY	
SAMPLE MEAN	57.3606	64.2012	55.8404	
CUSTOMERS				
OBSERVED	209	209	209	
MONITORED	209	209	209	
POPULATION	118585	118585	118585	
□TGY331-50	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

RATIO ANALYSIS: LOAD FACTORS BASED ON NONCOINCID
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
SAMPLE MEAN	19.9221	24.8586	20.2986
CUSTOMERS			
OBSERVED	209	209	209
MONITORED	209	209	209
POPULATION	118585	118585	118585
□TGY331-60	* * *	C / S	L O D E S T A R (REL. 8.2.128) *
02/17/06			

RATIO ANALYSIS: DIVERSITY FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	11/24/05-20:59:59	11/25/05-18:59:59	11/24/05-20:59:59	11/17
DAY OF WEEK	THURSDAY	FRIDAY	THURSDAY	
SAMPLE MEAN	287.925	258.265	275.094	
CUSTOMERS				
OBSERVED	209	209	209	
MONITORED	209	209	209	
POPULATION	118585	118585	118585	
□TGY331-70	* * *	C / S	L O D E S T A R (REL. 8.2.128) *	
02/17/06				

RATIO ANALYSIS: COINCIDENCE FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	11/24/05-20:59:59	11/25/05-18:59:59	11/24/05-20:59:59	11/17
DAY OF WEEK	THURSDAY	FRIDAY	THURSDAY	
SAMPLE MEAN	34.7313	38.7199	36.3512	
CUSTOMERS				


OBSERVED 209 209 209
 MONITORED 209 209 209
 POPULATION 118585 118585 118585
 □TGY331-80 * * * C / S L O D E S T A R (REL. 8.2.128) *
 02/17/06

RATIO ANALYSIS: STANDARD DEVIATION OF SAMPLE RESIDUAL
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-
 INTERVAL SIZE: 3600 SECONDS

STANDARD DEVIATION VALUES ARE REPORTED I

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	11/24/05-20:59:59	11/25/05-18:59:59	11/24/05-20:59:59	11/17
DAY OF WEEK	THURSDAY	FRIDAY	THURSDAY	
S.D. OF RESIDUALS	0.9564	0.7638	0.9564	
CUSTOMERS				
OBSERVED	209	209	209	
MONITORED	209	209	209	
□TGY331-90	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
02/17/06				

INDIVIDUAL CUSTOMER STATISTICS REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
KYRESS0020062001Y05 (1)	ENTIRE	1 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	
	00200620	06801332
KYRESS0030215801Y01 (1)	ENTIRE	3 --
	TIME USE 1	

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00302158

06070496

□TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0070003901Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700039

04883312

KYRESS0070037401Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700374

04884555

TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0070040601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700406

092269661

KYRESS0090053201Y01
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00900532

04883354

TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0110059401Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01100594

090781032

KYRESS0120200901Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01202009

06076695

TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0170016201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700162

092270101

KYRESS0170025201Y96
(1)

.....
ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4




01700252

092269965

□TGY331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
KYRESS0220046801Y96 (1)	ENTIRE	3 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	
 02200468	092270003	

KYRESS0240080401Y01 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	
 02400804	04883334	

□TGY331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0260025001Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 02600250

04855585

KYRESS0270080901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 02700809

090781066

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID

STRTM

(CHANNEL(S))

PERIOD FX FL

KYRESS0290025001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900250

092270620

KYRESS0290082001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900820

092269997

DTGY331-90
02/17/06

***** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRIM
FX FL

KYRESS0300076201Y01

ENTIRE 2 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03000762

04883283

KYRESS0310016201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03100162

04884548

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0330062401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03300624

04883294

KYRESS0330203701Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03302037

04883282

□TG Y331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0350019001Y05
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

03500190

06801350

KYRESS0360010101Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

03600101

04883336

□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0360043501Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

03600435

04883347

KYRESS0370062301Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

03700623

04883285

□ TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0400056202Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04000562

06816816



KYRESS0420028201Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04200282

04883284



□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0430049801Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04300498

04884564



KYRESS0440208302Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04402083

06801202

□TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0450022001Y05
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04500220

06801322

KYRESS0470083601Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04700836

04883261

□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0520019501Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

05200195

092270100

KYRESS0560062101Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05600621

06070498

□ TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0560071802Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05600718

06816821

KYRESS0600062501Y02
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06000625

04883318

□TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0600075401Y96
(1)

ENTIRE 3 --

TIME USE 1

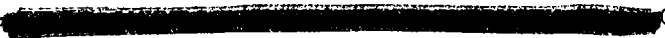
TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06000754

091376573

KYRESS0650010101Y02
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06500101

04883314

TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0660006601Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06600066

04855977

KYRESS0660079301Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06600793

092269482

□TGY331-90
02/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0670065301Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06700653

04855975

KYRESS0780046801Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

07800468

06038820

□TGY331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
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KYRESS0790205901Y02 (1)	ENTIRE	2 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07902059

04883333

KYRESS0830072201Y96 (1)	ENTIRE	3 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08300722

092269975

□TGY331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID		STRTM
(CHANNEL(S))	PERIOD	FX FL

KYRESS0840049701Y02	ENTIRE	2 --
(1)		

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08400497

104884606

KYRESS1020034502Y05	ENTIRE	2 --
(1)		

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10200345

06801340

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID	STRTM
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(CHANNEL(S))

PERIOD FX FL

KYRESS1050082001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10500820

04883344

KYRESS1070062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10700620

04883331

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1140006601Y01

ENTIRE 3 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400066

04883310

KYRESS1140025301Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400253

092269968

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1140040601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400406

092269995

KYRESS1250079501Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



12500795

090780852

TGY331-90
02/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS1280025001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



12800250

04855732

KYRESS1330062501Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13300625

04883320

□ TGY331-90
02/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS1340056301Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13400563

089549632

KYRESS1410065801Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



14100658

06801286

□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1570019401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15700194

090781027

KYRESS1590056401Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900564

04883317

□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS1590062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900620

04883348

KYRESS1620025201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

16200252

092269972

□ TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1620084901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

16200849

04883301

KYRESS1670065602Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

16700656

06816820

TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1700010201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

17000102

092269998

KYRESS1790049701Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17900497

092270600

□TGY331-90
02/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 11/01/05-00:00:00 - 11/30/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1840201601Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18402016

04883346

.....
KYRESS1860006601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1