

TGY330-01
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

RATIO ANALYSIS ENVIRONMENT REPORT

ANALYSIS GROUP: RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENTUCKY
 REPORT MODE: COMPLETE
 REPORT OPTIONS: NONE
 WRITE MODE: WRITE COMPLETE STATISTICS TO ALTERNATE ELDB
 WRITE OPTIONS: NONE
 ICS FILE FORMAT: CHARACTER
 DATA BASE KEY: RSKY6
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-23:59:59 (744 INTERVALS @ 24
 DATA QUALITY RANGE: ' ABCDEFGHIJKLMNOPQRSTUVWXYZ012345678 '
 DAILY MINIMUM DEMAND: ZEROES PRINTED
 INTERVAL LENGTH: 3600 SECONDS
 RATIO EXPANSION: COMBINED ONLY
 STRATIFICATION BASIS: FIXED ASSIGNMENT BASED ON KWH
 TOTAL POPULATION: NOT SUPPLIED, USING SUPPLIED STRATA POPULATIONS

STRATA	COMMENT OR BLOCK ENDING	BILLING ENERGY
1	FIXED	--
2	FIXED	--
3	FIXED	--

86074618.000

*** NOTE: TOTAL BILLING ENERGY WAS ASSIGNED

ENERGY PRORATION: NO
 BILLING ENERGY INPUT: YES
 THRESHOLD FOR DROP: 5.00% (37 OR MORE MISSING/EXCLUDED INTERVALS)
 HOLIDAYS IN PERIOD: 05/30/05
 USER-SPECIFIED DAYS: NONE
 SUPPLIED PEAKS: 05/11/05-15:59:59
 05/11/05-17:59:59
 05/11/05-17:59:59
 05/11/05-17:59:59

□TGY330-01
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* * * C / S L O D E S T A R (REL. 8.2.128) *

RATIO ANALYSIS ENVIRONMENT REPORT

SEASON SCHEDULE: NONE
TIME OF USE SCHEDULE: 2

PRINT GRAPH: NO

□TGY330-02
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER DEFINITION REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
==> KYRESS0020062001Y05	1
KYRESS0030215801Y01	1
KYRESS0070003901Y01	1
KYRESS0070037401Y01	1
KYRESS0070040601Y96	1
KYRESS0090053201Y01	1
KYRESS0110059401Y96	1
KYRESS0120200901Y01	1
KYRESS0170016201Y96	1
KYRESS0170025201Y96	1
KYRESS0220046801Y96	1
KYRESS0240080401Y01	1
KYRESS0260025001Y01	1
KYRESS0270080901Y01	1
KYRESS0290025001Y96	1
KYRESS0290082001Y96	1
KYRESS0300076201Y01	1
KYRESS0310016201Y01	1
KYRESS0330062401Y96	1
KYRESS0330203701Y01	1
KYRESS0360010101Y01	1
KYRESS0360043501Y01	1
KYRESS0370062301Y01	1
KYRESS0400056202Y05	1
KYRESS0420028201Y01	1
KYRESS0430049801Y01	1
==> KYRESS0440208302Y05	1
==> KYRESS0450022001Y05	1
KYRESS0470083601Y96	1
KYRESS0520019501Y96	1
KYRESS0560062101Y01	1
==> KYRESS0560071802Y05	1
KYRESS0600062501Y02	1
KYRESS0600075401Y96	1
KYRESS0650010101Y02	1
KYRESS0660006601Y02	1
KYRESS0660079301Y01	1
KYRESS0670065301Y02	1
KYRESS0780046801Y96	1
KYRESS0790205901Y02	1
KYRESS0830072201Y96	1
KYRESS0840049701Y02	1

KYRESS1050082001Y01
 KYRESS1070062001Y01
 KYRESS1140006601Y01
 KYRESS1140025301Y96
 KYRESS1140040601Y96
 KYRESS1250079501Y96
 KYRESS1280025001Y01
 □TGY330-02
 12/06/05

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INDIVIDUAL CUSTOMER DEFINITION REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS1330062501Y01	1
KYRESS1340056301Y96	1
KYRESS1410065801Y01	1
KYRESS1570019401Y96	1
KYRESS1590056401Y96	1
KYRESS1590062001Y01	1
KYRESS1620025201Y96	1
KYRESS1620084901Y01	1
==> KYRESS1670065602Y05	1
KYRESS1700010201Y96	1
KYRESS1790049701Y96	1
KYRESS1840201601Y01	1
KYRESS1860006601Y96	1
KYRESS1860037401Y01	1
==> KYRESS1920053201Y96	1
KYRESS1960040601Y96	1
KYRESS2010037101Y96	1
KYRESS2040056201Y96	1
KYRESS2140049801Y96	1
KYRESS2330010001Y96	1
KYRESS2510013101Y96	1
KYRESS2520082901Y96	1
KYRESS2690040601Y96	1
KYRESS2830012901Y96	1
KYRESS3140016201Y96	1
KYRESS3210016201Y96	1
KYRESS3390034401Y96	1
KYRESS3430025301Y96	1
==> KYRESS3510065602Y05	1
KYRESS3630065601Y96	1
KYRESS3730082501Y96	1
KYRESS3780019501Y05	1
==> KYRESS3860077202Y05	1
KYRESS3880065601Y96	1
KYRESS3940062201Y96	1
==> KYRESS3940209702Y05	1
KYRESS4000062201Y96	1
KYRESS4010028401Y96	1
KYRESS4020074101Y96	1
KYRESS4050062101Y96	1
KYRESS4210022101Y96	1
KYRESS4260031401Y96	1
KYRESS4320065601Y96	1

KYRESS4380025001Y96
 KYRESS4390082301Y96
 KYRESS4400022001Y96
 KYRESS4450074901Y96
 KYRESS4470046801Y96
 KYRESS4500065601Y96
 ==> KYRESS4590040502Y05
 □TGY330-02
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INDIVIDUAL CUSTOMER DEFINITION REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS4610010001Y96	1
KYRESS4690031401Y96	1
KYRESS4800022301Y96	1
KYRESS4890031201Y96	1
KYRESS4980043401Y96	1
KYRESS5000075301Y96	1
KYRESS5060037501Y96	1
KYRESS5350046801Y96	1
KYRESS5370046801Y96	1
KYRESS5470086601Y96	1
KYRESS5480043401Y96	1
KYRESS5520013101Y96	1
KYRESS5550031401Y05	1
KYRESS5710006601Y96	1
KYRESS5840050101Y96	1
KYRESS5870200801Y96	1
KYRESS6040013101Y96	1
KYRESS6280016001Y96	1
KYRESS6300080601Y96	1
KYRESS6470077001Y96	1
KYRESS6540034601Y96	1
KYRESS6700088901Y96	1
KYRESS6930037601Y05	1
KYRESS6930083901Y96	1
KYRESS6970016301Y96	1
KYRESS6970200001Y96	1
KYRESS7190037302Y05	1
==> KYRESS7200040602Y05	1
KYRESS7420049801Y96	1
KYRESS7480043501Y96	1
==> KYRESS7510214801Y05	1
KYRESS7580081401Y96	1
KYRESS7630080001Y96	1
==> KYRESS7670062202Y05	1
KYRESS7720050101Y96	1
==> KYRESS7780065501Y05	1
KYRESS7810012901Y96	1
KYRESS7890019001Y96	1
==> KYRESS7890212501Y05	1
KYRESS7920062201Y96	1
KYRESS8090016001Y96	1
KYRESS8130006501Y96	1
==> KYRESS8210019402Y05	1

KYRESS8260081701Y96 1
 KYRESS8300075101Y96 1
 KYRESS8320016201Y05 1
 KYRESS8320043701Y96 1
 ==> KYRESS8360079302Y05 1
 KYRESS8370010101Y96 1
 KYRESS8530075101Y96 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS8640022301Y96	1
KYRESS8650212701Y01	1
KYRESS8660037601Y96	1
KYRESS8720073801Y96	1
KYRESS8780019501Y96	1
KYRESS8780074401Y96	1
KYRESS8840010201Y96	1
KYRESS8860004001Y96	1
KYRESS8910083301Y96	1
KYRESS8920028401Y96	1
==> KYRESS8920043601Y96	1
KYRESS8950037601Y96	1
KYRESS8980040401Y96	1
KYRESS9030025201Y96	1
KYRESS9090062201Y96	1
KYRESS9290065601Y96	1
KYRESS9440025301Y96	1
KYRESS9450022301Y96	1
KYRESS9520003701Y96	1
KYRESS9560037201Y96	1
KYRESS9600065801Y96	1
KYRESS9630079201Y96	1
KYRESS9630083001Y96	1
KYRESS9670068702Y05	1
KYRESS9670073901Y96	1
KYRESS9800056201Y96	1
KYRESS9810028401Y96	1
KYRESS9820201501Y96	1
KYRESS9850046801Y96	1
KYRESS9890034201Y05	1
KYRESS9900079901Y96	1
KYRESS9920065601Y96	1
==> KYRESS9950006601Y96	1
KYRESS9950072901Y96	1

TOTAL CUSTOMERS INCLUDED IN ANALYSIS: 164
 □TGY330-03
 12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/01/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	119397.06	112791.81	116989.86	113371.94	109780.21	125605.08	130344.12	14
(S.E.)	(7912.5)	(7647.9)	(6784.6)	(6536.2)	(6154.9)	(7433.8)	(8015.7)	(
POP MEAN	1.0103667	0.9544716	0.9899965	0.9593808	0.9289866	1.0629005	1.1030034	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9733807	0.9195317	0.9537561	0.9242612	0.8949796	1.0239914	1.0626263	1.
PRECISION	10.901	11.154	9.540	9.484	9.223	9.736	10.116	
RATIO X 1E3	1.3871343	1.3103958	1.3591679	1.3171356	1.2754074	1.4592580	1.5143154	1.
(SE. X 1E6)	(91.9256)	(88.8525)	(78.8220)	(75.9368)	(71.5066)	(86.3647)	(93.1247)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/01/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	140089.92	128066.16	121966.95	116718.89	116898.57	115766.69	138964.71	14
(S.E.)	(8838.4)	(8778.9)	(10375.9)	(7050.1)	(7245.2)	(7973.9)	(8973.1)	(
POP MEAN	1.1854747	1.0837268	1.0321138	0.9877034	0.9892239	0.9796457	1.1759530	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.1420786	1.0440553	0.9943317	0.9515470	0.9530119	0.9437843	1.1329054	1.
PRECISION	10.378	11.276	13.994	9.936	10.195	11.331	10.622	
RATIO X 1E3	1.6275404	1.4878505	1.4169909	1.3560199	1.3581073	1.3449574	1.6144680	1.
(SE. X 1E6)	(102.6827)	(101.9918)	(120.5448)	(81.9064)	(84.1732)	(92.6391)	(104.2478)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/02/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	110530.40	102289.19	99700.82	100317.51	98849.28	123875.59	152346.94	15
(S.E.)	(6479.1)	(6179.4)	(5496.1)	(6606.4)	(5378.7)	(7137.7)	(8626.0)	(
POP MEAN	0.9353350	0.8655958	0.8436924	0.8489110	0.8364865	1.0482652	1.2891966	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.9010956	0.8339093	0.8128077	0.8178353	0.8058656	1.0098918	1.2420036	1.
PRECISION	9.643	9.938	9.068	10.833	8.951	9.478	9.314	
RATIO X 1E3	1.2841231	1.1883781	1.1583068	1.1654715	1.1484139	1.4391652	1.7699404	1.
(SE. X 1E6)	(75.2729)	(71.7910)	(63.8525)	(76.7522)	(62.4892)	(82.9241)	(100.2159)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/02/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	107013.03	110830.87	101884.85	114930.94	138701.34	137787.33	161848.88	16
(S.E.)	(7376.0)	(8867.8)	(6628.2)	(9061.4)	(9766.7)	(8077.6)	(11740.0)	(1
POP MEAN	0.9055701	0.9378776	0.8621742	0.9725733	1.1737243	1.1659897	1.3696043	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8724203	0.9035451	0.8306130	0.9369708	1.1307583	1.1233069	1.3194679	1.
PRECISION	11.338	13.162	10.702	12.970	11.583	9.644	11.932	
RATIO X 1E3	1.2432589	1.2876138	1.1836805	1.3352477	1.6114082	1.6007894	1.8803323	1.
(SE. X 1E6)	(85.6928)	(103.0251)	(77.0050)	(105.2741)	(113.4684)	(93.8446)	(136.3930)	(12
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/03/05 TUESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	125060.18	118127.67	114684.55	113942.00	130044.25	156803.68	177234.97	14
(S.E.)	(7870.0)	(7294.8)	(7395.0)	(7624.2)	(9110.3)	(11929.4)	(11703.9)	(
POP MEAN	1.0582894	0.9996248	0.9704883	0.9642047	1.1004658	1.3269106	1.4998051	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.0195491	0.9630320	0.9349621	0.9289085	1.0601816	1.2783370	1.4449024	1.
PRECISION	10.352	10.158	10.607	11.007	11.524	12.515	10.863	
RATIO X 1E3	1.4529275	1.3723868	1.3323852	1.3237584	1.5108315	1.8217179	2.0590852	1.
(SE. X 1E6)	(91.4323)	(84.7497)	(85.9141)	(88.5763)	(105.8422)	(138.5937)	(135.9737)	(9
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/03/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	117034.06	108072.10	105989.36	100523.49	121758.67	155598.89	157716.03	16
(S.E.)	(8609.3)	(6672.0)	(6716.5)	(5627.4)	(7648.1)	(9013.3)	(10134.4)	(
POP MEAN	0.9903705	0.9145322	0.8969076	0.8506541	1.0303513	1.3167154	1.3346311	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.9541165	0.8810543	0.8640749	0.8195146	0.9926337	1.2685150	1.2857749	1.
PRECISION	12.101	10.156	10.424	9.209	10.333	9.529	10.570	
RATIO X 1E3	1.3596815	1.2555629	1.2313660	1.1678645	1.4145712	1.8077210	1.8323175	1.
(SE. X 1E6)	(100.0211)	(77.5145)	(78.0307)	(65.3785)	(88.8545)	(104.7144)	(117.7397)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/04/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	114249.55	100884.17	111934.87	106066.10	114791.69	140022.46	164234.60	15
(S.E.)	(6791.8)	(6208.5)	(7474.6)	(6216.5)	(7455.8)	(10228.5)	(8746.7)	(
POP MEAN	0.9668073	0.8537063	0.9472199	0.8975570	0.9713950	1.1849039	1.3897928	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.9314158	0.8224550	0.9125455	0.8647005	0.9358356	1.1415286	1.3389173	1.
PRECISION	9.779	10.124	10.985	9.641	10.684	12.017	8.761	
RATIO X 1E3	1.3273314	1.1720549	1.3004400	1.2322576	1.3336300	1.6267567	1.9080491	1.
(SE. X 1E6)	(78.9055)	(72.1296)	(86.8383)	(72.2222)	(86.6197)	(118.8331)	(101.6171)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/04/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	97487.11	90133.41	98679.03	101529.69	106134.52	119824.32	125140.25	11
(S.E.)	(6731.0)	(5859.8)	(7100.8)	(7291.6)	(8217.4)	(7847.5)	(7386.3)	(
POP MEAN	0.8249595	0.7627307	0.8350458	0.8591688	0.8981359	1.0139823	1.0589670	0.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.7947606	0.7348097	0.8044776	0.8277176	0.8652583	0.9768640	1.0202019	0.
PRECISION	11.358	10.695	11.837	11.814	12.736	10.773	9.709	
RATIO X 1E3	1.1325884	1.0471543	1.1464359	1.1795544	1.2330524	1.3920982	1.4538577	1.
(SE. X 1E6)	(78.1995)	(68.0781)	(82.4957)	(84.7131)	(95.4686)	(91.1708)	(85.8124)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/05/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	96891.26	95256.60	96138.07	90305.96	93661.27	118840.21	141739.23	14
(S.E.)	(6024.7)	(6381.8)	(7730.4)	(6081.9)	(6928.1)	(9817.0)	(11032.9)	(
POP MEAN	0.8199172	0.8060844	0.8135435	0.7641909	0.7925843	1.0056545	1.1994316	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.7899029	0.7765764	0.7837625	0.7362165	0.7635705	0.9688410	1.1555245	1.
PRECISION	10.229	11.021	13.227	11.079	12.168	13.589	12.805	
RATIO X 1E3	1.1256659	1.1066747	1.1169154	1.0491590	1.0881404	1.3806650	1.6467018	1.
(SE. X 1E6)	(69.9938)	(74.1427)	(89.8110)	(70.6586)	(80.4894)	(114.0520)	(128.1778)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/05/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	102636.14	96966.42	89614.55	97271.01	98736.56	110163.88	122959.90	12
(S.E.)	(9260.3)	(6960.7)	(5847.5)	(7925.0)	(6623.8)	(6551.4)	(9861.4)	(
POP MEAN	0.8685318	0.8205533	0.7583399	0.8231307	0.8355326	0.9322334	1.0405164	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8367379	0.7905157	0.7305797	0.7929988	0.8049467	0.8981075	1.0024267	1.
PRECISION	14.842	11.809	10.734	13.402	11.036	9.783	13.193	
RATIO X 1E3	1.1924089	1.1265391	1.0411263	1.1300777	1.1471042	1.2798649	1.4285269	1.
(SE. X 1E6)	(107.5844)	(80.8681)	(67.9350)	(92.0707)	(76.9544)	(76.1129)	(114.5682)	(9
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/06/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	93981.89	82958.88	80632.40	80039.20	83187.48	107682.86	127324.33	12
(S.E.)	(6233.1)	(5160.6)	(4708.1)	(4583.0)	(5664.4)	(8630.9)	(10283.5)	(
POP MEAN	0.7952974	0.7020181	0.6823308	0.6773110	0.7039526	0.9112384	1.0774492	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.7661843	0.6763196	0.6573530	0.6525170	0.6781833	0.8778811	1.0380076	1.
PRECISION	10.910	10.233	9.605	9.419	11.201	13.185	13.286	
RATIO X 1E3	1.0918653	0.9638019	0.9367732	0.9298815	0.9664578	1.2510408	1.4792320	1.
(SE. X 1E6)	(72.4148)	(59.9555)	(54.6979)	(53.2447)	(65.8084)	(100.2721)	(119.4715)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/06/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	91956.52	91797.97	81951.03	90534.59	93802.89	107513.12	101461.27	11
(S.E.)	(6967.3)	(7919.1)	(5077.6)	(6041.4)	(6760.3)	(7834.3)	(5039.8)	(
POP MEAN	0.7781583	0.7768165	0.6934894	0.7661255	0.7937827	0.9098020	0.8585898	0.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.0)	
SMP MEAN	0.7496726	0.7483800	0.6681031	0.7380803	0.7647251	0.8764973	0.8271598	0.
PRECISION	12.464	14.191	10.192	10.977	11.855	11.987	8.171	
RATIO X 1E3	1.0683350	1.0664929	0.9520928	1.0518152	1.0897858	1.2490688	1.1787595	1.
(SE. X 1E6)	(80.9454)	(92.0028)	(58.9904)	(70.1878)	(78.5395)	(91.0172)	(58.5517)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/07/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	99271.87	96280.06	83663.87	77698.77	81391.45	81128.29	93728.42	10
(S.E.)	(7686.7)	(6798.4)	(6732.7)	(5482.1)	(5718.9)	(5148.0)	(5892.0)	(
POP MEAN	0.8400625	0.8147451	0.7079839	0.6575058	0.6887541	0.6865271	0.7931525	0.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.8093108	0.7849201	0.6820670	0.6334368	0.6635412	0.6613958	0.7641179	0.
PRECISION	12.737	11.615	13.238	11.606	11.559	10.438	10.341	
RATIO X 1E3	1.1533234	1.1185651	0.9719924	0.9026909	0.9455918	0.9425344	1.0889205	1.
(SE. X 1E6)	(89.3028)	(78.9827)	(78.2194)	(63.6899)	(66.4417)	(59.8080)	(68.4527)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/07/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	120377.01	124512.37	132107.78	142617.71	133471.61	116755.77	114082.83	12
(S.E.)	(9071.0)	(9640.8)	(11420.3)	(12226.6)	(10882.7)	(6533.2)	(6689.4)	(
POP MEAN	1.0186594	1.0536537	1.1179279	1.2068655	1.1294690	0.9880155	0.9653965	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9813698	1.0150831	1.0770044	1.1626863	1.0881231	0.9518477	0.9300566	0.
PRECISION	12.396	12.737	14.221	14.103	13.413	9.205	9.646	
RATIO X 1E3	1.3985193	1.4465632	1.5348052	1.6569079	1.5506501	1.3564483	1.3253945	1.
(SE. X 1E6)	(105.3859)	(112.0051)	(132.6793)	(142.0463)	(126.4329)	(75.9014)	(77.7158)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/08/05 SUNDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	103967.93	89191.68	83273.81	80325.68	78506.82	79974.43	81868.21	10
(S.E.)	(6296.4)	(4978.0)	(4497.0)	(4893.0)	(4484.0)	(4993.3)	(4627.0)	(
POP MEAN	0.8798018	0.7547615	0.7046831	0.6797353	0.6643437	0.6767630	0.6927886	0.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.8475953	0.7271323	0.6788871	0.6548526	0.6400244	0.6519890	0.6674280	0.
PRECISION	9.962	9.181	8.883	10.020	9.396	10.271	9.297	
RATIO X 1E3	1.2078814	1.0362135	0.9674607	0.9332099	0.9120787	0.9291291	0.9511307	1.
(SE. X 1E6)	(73.1505)	(57.8335)	(52.2455)	(56.8460)	(52.0943)	(58.0109)	(53.7551)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/08/05 SUNDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	132038.31	121499.98	125474.29	129819.33	136303.76	139093.39	133665.74	15
(S.E.)	(9322.4)	(8694.8)	(8195.0)	(8677.5)	(9578.7)	(9554.4)	(9501.3)	(1
POP MEAN	1.1173401	1.0281622	1.0617938	1.0985625	1.1534353	1.1770418	1.1311117	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.0764381	0.9905247	1.0229252	1.0583479	1.1112120	1.1339544	1.0897057	1.
PRECISION	11.614	11.772	10.744	10.996	11.560	11.300	11.693	
RATIO X 1E3	1.5339982	1.4115657	1.4577386	1.5082185	1.5835534	1.6159629	1.5529054	1.
(SE. X 1E6)	(108.3063)	(101.0146)	(95.2085)	(100.8139)	(111.2831)	(111.0015)	(110.3848)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/09/05 MONDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	123780.73	107116.86	91133.12	87050.21	87709.18	100433.50	122220.33	11
(S.E.)	(9360.1)	(6725.3)	(5654.3)	(5361.0)	(4928.9)	(6383.8)	(6835.3)	(
POP MEAN	1.0474625	0.9064487	0.7711905	0.7366399	0.7422163	0.8498925	1.0342580	0.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.0091185	0.8732668	0.7429599	0.7096741	0.7150463	0.8187809	0.9963974	0.
PRECISION	12.439	10.328	10.206	10.131	9.244	10.456	9.200	
RATIO X 1E3	1.4380631	1.2444651	1.0587688	1.0113343	1.0189901	1.1668190	1.4199346	1.
(SE. X 1E6)	(108.7437)	(78.1334)	(65.6904)	(62.2832)	(57.2629)	(74.1664)	(79.4110)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/09/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	132337.87	116530.72	122995.25	130752.65	147616.76	181747.38	193611.66	17
(S.E.)	(9864.7)	(7450.0)	(9686.1)	(8309.2)	(8863.0)	(11522.3)	(13289.8)	(1
POP MEAN	1.1198750	0.9861111	1.0408155	1.1064605	1.2491687	1.5379902	1.6383887	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.0788803	0.9500130	1.0027148	1.0659568	1.2034410	1.4816897	1.5784129	1.
PRECISION	12.262	10.517	12.955	10.454	9.877	10.429	11.292	
RATIO X 1E3	1.5374785	1.3538337	1.4289375	1.5190616	1.7149860	2.1115096	2.2493468	2.
(SE. X 1E6)	(114.6059)	(86.5527)	(112.5317)	(96.5349)	(102.9692)	(133.8644)	(154.3991)	(14
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/10/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	130534.36	109295.17	100220.72	92624.01	88456.97	104689.38	136738.13	12
(S.E.)	(8658.3)	(7530.5)	(6651.5)	(6429.7)	(5921.3)	(6500.5)	(8391.2)	(
POP MEAN	1.1046133	0.9248821	0.8480920	0.7838068	0.7485443	0.8859068	1.1571111	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.0641772	0.8910254	0.8170463	0.7551143	0.7211427	0.8534768	1.1147532	1.
PRECISION	10.911	11.334	10.918	11.419	11.012	10.214	10.095	
RATIO X 1E3	1.5165256	1.2697723	1.1643470	1.0760897	1.0276778	1.2162630	1.5885999	1.
(SE. X 1E6)	(100.5907)	(87.4883)	(77.2765)	(74.6988)	(68.7928)	(75.5219)	(97.4869)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/10/05		TUESDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	122315.46	129240.60	141626.39	160142.00	161665.32	198691.27	188825.59	17
(S.E.)	(7806.6)	(8717.9)	(9648.7)	(12215.3)	(10809.6)	(12518.0)	(10628.3)	(1
POP MEAN	1.0350630	1.0936652	1.1984767	1.3551603	1.3680510	1.6813735	1.5978877	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.9971729	1.0536299	1.1546047	1.3055525	1.3179714	1.6198243	1.5393946	1.
PRECISION	10.499	11.096	11.207	12.548	10.999	10.364	9.259	
RATIO X 1E3	1.4210399	1.5014949	1.6453909	1.8605020	1.8781997	2.3083608	2.1937430	2.
(SE. X 1E6)	(90.6956)	(101.2825)	(112.0972)	(141.9148)	(125.5841)	(145.4322)	(123.4774)	(12
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/11/05 WEDNESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959

TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89	11
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)	(
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979	0.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319	0.
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315	
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424	1.
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/11/05 WEDNESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13	23
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)	(1
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346	1.
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342	
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164	2.
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)	(14
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/12/05 THURSDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	163273.27	129701.78	119825.48	113269.71	102477.64	120663.13	133778.69	12
(S.E.)	(11292.2)	(9458.9)	(8079.1)	(7755.7)	(5858.0)	(6861.1)	(8152.1)	(
POP MEAN	1.3816578	1.0975678	1.0139921	0.9585156	0.8671905	1.0210806	1.1320676	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.3310801	1.0573897	0.9768734	0.9234277	0.8354457	0.9837023	1.0906265	1.
PRECISION	11.377	11.997	11.091	11.264	9.403	9.354	10.024	
RATIO X 1E3	1.8968805	1.5068529	1.3921116	1.3159479	1.1905675	1.4018434	1.5542177	1.
(SE. X 1E6)	(131.1909)	(109.8919)	(93.8618)	(90.1046)	(68.0573)	(79.7107)	(94.7097)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/12/05 THURSDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	106908.27	106291.87	104695.02	121805.61	123338.23	134093.19	128072.73	12
(S.E.)	(7266.9)	(7611.7)	(6615.2)	(8847.6)	(7812.1)	(7459.5)	(6571.2)	(
POP MEAN	0.9046836	0.8994675	0.8859545	1.0307485	1.0437179	1.1347290	1.0837823	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8715663	0.8665411	0.8535228	0.9930164	1.0055110	1.0931905	1.0441088	1.
PRECISION	11.182	11.780	10.394	11.949	10.419	9.151	8.440	
RATIO X 1E3	1.2420417	1.2348805	1.2163286	1.4151165	1.4329222	1.5578715	1.4879267	1.
(SE. X 1E6)	(84.4261)	(88.4316)	(76.8542)	(102.7904)	(90.7597)	(86.6629)	(76.3429)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/13/05 FRIDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	94675.07	85727.47	77959.61	73980.33	81270.16	104025.38	115321.86	11

(S.E.)	(5088.0)	(5585.5)	(4293.3)	(4295.7)	(5561.1)	(6228.4)	(6377.9)	(
POP MEAN	0.8011633	0.7254466	0.6597130	0.6260394	0.6877278	0.8802879	0.9758814	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(
SMP MEAN	0.7718355	0.6988905	0.6355632	0.6031223	0.6625524	0.8480636	0.9401578	0.
PRECISION	8.841	10.718	9.059	9.552	11.256	9.849	9.098	
RATIO X 1E3	1.0999186	0.9959669	0.9057212	0.8594907	0.9441827	1.2085488	1.3397894	1.
(SE. X 1E6)	(59.1118)	(64.8919)	(49.8788)	(49.9065)	(64.6079)	(72.3605)	(74.0970)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/13/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	117645.68	117172.83	120818.39	140155.38	160341.39	172659.87	178317.42	15
(S.E.)	(9692.7)	(8514.7)	(9610.7)	(9145.8)	(10685.1)	(11799.4)	(12094.7)	(
POP MEAN	0.9955462	0.9915448	1.0223944	1.1860286	1.3568476	1.4610895	1.5089651	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.9591027	0.9552477	0.9849681	1.1426122	1.3071781	1.4076041	1.4537271	1.
PRECISION	13.553	11.954	13.085	10.734	10.962	11.242	11.158	
RATIO X 1E3	1.3667872	1.3612936	1.4036471	1.6283009	1.8628185	2.0059324	2.0716609	1.
(SE. X 1E6)	(112.6077)	(98.9218)	(111.6557)	(106.2540)	(124.1380)	(137.0833)	(140.5145)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/14/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	127927.96	116691.51	107869.56	99057.43	93880.76	91619.66	106410.93	11
(S.E.)	(8760.2)	(8607.0)	(7316.8)	(5850.9)	(5372.7)	(5263.0)	(9397.6)	(
POP MEAN	1.0825573	0.9874718	0.9128182	0.8382479	0.7944417	0.7753077	0.9004750	0.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(
SMP MEAN	1.0429286	0.9513239	0.8794031	0.8075625	0.7653599	0.7469264	0.8675117	0.
PRECISION	11.265	12.133	11.158	9.716	9.414	9.450	14.528	
RATIO X 1E3	1.4862449	1.3557018	1.2532098	1.1508321	1.0906905	1.0644213	1.2362638	1.
(SE. X 1E6)	(101.7747)	(99.9945)	(85.0057)	(67.9748)	(62.4189)	(61.1445)	(109.1792)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/14/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	152698.55	149143.29	136393.99	134317.83	137604.29	133663.49	139084.88	15
(S.E.)	(9927.4)	(9256.2)	(9819.6)	(8209.3)	(8462.7)	(8291.1)	(9950.6)	(1
POP MEAN	1.2921720	1.2620866	1.1541989	1.1366299	1.1644407	1.1310928	1.1769698	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.2448701	1.2158860	1.1119477	1.0950218	1.1218146	1.0896874	1.1338851	1.
PRECISION	10.695	10.209	11.843	10.054	10.117	10.204	11.769	
RATIO X 1E3	1.7740253	1.7327210	1.5846017	1.5604813	1.5986628	1.5528793	1.6158641	1.
(SE. X 1E6)	(115.3352)	(107.5369)	(114.0821)	(95.3746)	(98.3184)	(96.3251)	(115.6038)	(13
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/15/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	95793.89	87741.46	81395.74	74325.14	76029.83	78027.01	85231.06	9
(S.E.)	(4698.2)	(4231.1)	(4626.8)	(4046.9)	(4190.9)	(4366.9)	(5552.5)	(

POP MEAN	0.8106310	0.7424894	0.6887904	0.6289573	0.6433828	0.6602834	0.7212458	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7809567	0.7153095	0.6635762	0.6059334	0.6198308	0.6361127	0.6948435	0.
PRECISION	8.068	7.933	9.351	8.957	9.067	9.206	10.717	
RATIO X 1E3	1.1129168	1.0193651	0.9456416	0.8634966	0.8833014	0.9065042	0.9901997	1.
(SE. X 1E6)	(54.5826)	(49.1562)	(53.7528)	(47.0159)	(48.6886)	(50.7334)	(64.5075)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/15/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	131031.50	133644.75	131933.53	128767.63	126557.23	142528.59	140559.09	14
(S.E.)	(9233.8)	(8702.1)	(8666.4)	(8852.0)	(9231.3)	(9375.4)	(8811.9)	(
POP MEAN	1.1088202	1.1309341	1.1164534	1.0896628	1.0709579	1.2061114	1.1894450	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.0682302	1.0895346	1.0755839	1.0497740	1.0317538	1.1619598	1.1459035	1.
PRECISION	11.592	10.711	10.806	11.308	11.999	10.821	10.313	
RATIO X 1E3	1.5223013	1.5526615	1.5327809	1.4960000	1.4703200	1.6558725	1.6329912	1.
(SE. X 1E6)	(107.2771)	(101.0997)	(100.6849)	(102.8405)	(107.2479)	(108.9215)	(102.3752)	(9
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/16/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	88200.44	77497.05	75173.43	73421.48	72068.64	93402.87	107708.71	10
(S.E.)	(5194.9)	(4878.7)	(4483.4)	(4589.1)	(3986.8)	(6299.8)	(5684.0)	(
POP MEAN	0.7463734	0.6557988	0.6361357	0.6213103	0.6098622	0.7903976	0.9114571	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	
SMP MEAN	0.7190513	0.6317922	0.6128490	0.5985663	0.5875373	0.7614639	0.8780919	0.
PRECISION	9.689	10.356	9.811	10.282	9.100	11.095	8.681	
RATIO X 1E3	1.0246975	0.9003473	0.8733519	0.8529980	0.8372810	1.0851383	1.2513412	1.
(SE. X 1E6)	(60.3536)	(56.6800)	(52.0872)	(53.3152)	(46.3182)	(73.1895)	(66.0356)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE	05/16/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	110329.94	105357.26	90467.75	91952.71	111617.58	132398.54	143938.12	13
(S.E.)	(9753.1)	(8712.7)	(6539.5)	(6868.8)	(7652.8)	(7928.1)	(9636.1)	(1
POP MEAN	0.9336386	0.8915586	0.7655600	0.7781260	0.9445349	1.1203884	1.2180391	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8994613	0.8589217	0.7375355	0.7496415	0.9099588	1.0793749	1.1734509	1.
PRECISION	14.542	13.604	11.891	12.288	11.278	9.850	11.013	
RATIO X 1E3	1.2817941	1.2240224	1.0510387	1.0682907	1.2967537	1.5381833	1.6722481	1.
(SE. X 1E6)	(113.3094)	(101.2222)	(75.9746)	(79.8006)	(88.9083)	(92.1076)	(111.9509)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/17/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	91760.31	83403.71	83318.50	81209.25	79515.25	97461.11	122745.61	11
(S.E.)	(5063.6)	(5311.3)	(5584.9)	(4995.5)	(4380.9)	(6104.5)	(7830.7)	(
POP MEAN	0.7764979	0.7057823	0.7050613	0.6872123	0.6728773	0.8247395	1.0387030	0.

(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.7480730	0.6799461	0.6792514	0.6620558	0.6482456	0.7945486	1.0006797
PRECISION	9.078	10.476	11.026	10.119	9.063	10.303	10.494
RATIO X 1E3	1.0660553	0.9689698	0.9679799	0.9434750	0.9237944	1.1322863	1.4260372
(SE. X 1E6)	(58.8275)	(61.7060)	(64.8839)	(58.0366)	(50.8966)	(70.9206)	(90.9758)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/17/05 TUESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	91450.78	92367.44	83039.88	96424.75	107860.39	126635.92	130785.73
(S.E.)	(7162.6)	(6384.0)	(6430.4)	(6516.6)	(8628.1)	(8840.7)	(8159.6)
POP MEAN	0.7738785	0.7816356	0.7027035	0.8159695	0.9127407	1.0716237	1.1067404
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7455495	0.7530226	0.6769800	0.7860997	0.8793284	1.0323953	1.0662265
PRECISION	12.884	11.369	12.739	11.117	13.159	11.484	10.263
RATIO X 1E3	1.0624593	1.0731089	0.9647429	1.1202460	1.2531034	1.4712342	1.5194459
(SE. X 1E6)	(83.2139)	(74.1682)	(74.7077)	(75.7090)	(100.2400)	(102.7093)	(94.7965)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/18/05 WEDNESDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	86712.77	76930.31	78292.96	73896.54	72558.76	91439.90	115171.44
(S.E.)	(4085.0)	(4085.2)	(5061.1)	(3808.8)	(3642.8)	(5079.0)	(7041.3)
POP MEAN	0.7337844	0.6510029	0.6625339	0.6253304	0.6140098	0.7737865	0.9746085
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	0.7069231	0.6271719	0.6382808	0.6024392	0.5915330	0.7454609	0.9389315
PRECISION	7.749	8.735	10.634	8.479	8.259	9.137	10.057
RATIO X 1E3	1.0074139	0.8937630	0.9095940	0.8585172	0.8429751	1.0623329	1.3380419
(SE. X 1E6)	(47.4584)	(47.4607)	(58.7987)	(44.2505)	(42.3209)	(59.0065)	(81.8048)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/18/05 WEDNESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	92685.98	92220.02	92545.06	96565.35	115389.13	138087.21	147781.26
(S.E.)	(5842.7)	(6735.4)	(6392.7)	(5791.3)	(8502.8)	(9942.4)	(9553.8)
POP MEAN	0.7843311	0.7803881	0.7831387	0.8171593	0.9764507	1.1685273	1.2505607
(S.E.)	(0.0)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7556195	0.7518207	0.7544707	0.7872459	0.9407062	1.1257516	1.2047820
PRECISION	10.370	12.014	11.363	9.866	12.122	11.844	10.635
RATIO X 1E3	1.0768097	1.0713962	1.0751725	1.1218795	1.3405709	1.6042733	1.7168970
(SE. X 1E6)	(67.8796)	(78.2503)	(74.2694)	(67.2824)	(98.7837)	(115.5090)	(110.9942)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/19/05 THURSDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	103167.94	93459.30	87601.41	88416.87	84919.10	101332.36	119353.90
(S.E.)	(6317.5)	(4806.6)	(5341.5)	(6676.8)	(5126.4)	(6133.2)	(6614.6)
POP MEAN	0.8730320	0.7908751	0.7413043	0.7482049	0.7186060	0.8574989	1.0100015
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)

SMP MEAN	0.8410733	0.7619239	0.7141677	0.7208158	0.6923003	0.8261089	0.9730288	0.
PRECISION	10.073	8.460	10.030	12.422	9.931	9.956	9.117	
RATIO X 1E3	1.1985873	1.0857939	1.0177380	1.0272119	0.9865754	1.1772618	1.3866329	1.
(SE. X 1E6)	(73.3961)	(55.8424)	(62.0563)	(77.5700)	(59.5574)	(71.2545)	(76.8470)	(9
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/19/05 THURSDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	101608.63	104128.06	112882.72	121664.55	114780.00	143150.29	152181.71	15
(S.E.)	(6204.5)	(6793.0)	(9473.5)	(9818.7)	(6131.6)	(10706.1)	(8715.4)	(1
POP MEAN	0.8598368	0.8811568	0.9552408	1.0295548	0.9712961	1.2113723	1.2877984	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8283612	0.8489007	0.9202728	0.9918663	0.9357403	1.1670282	1.2406566	1.
PRECISION	10.045	10.732	13.805	13.276	8.788	12.303	9.421	
RATIO X 1E3	1.1804715	1.2097418	1.3114519	1.4134776	1.3334942	1.6630953	1.7680208	1.
(SE. X 1E6)	(72.0825)	(78.9203)	(110.0618)	(114.0718)	(71.2355)	(124.3819)	(101.2538)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/20/05 FRIDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	94013.95	83478.64	80583.20	76311.30	75640.19	92947.98	110532.47	10
(S.E.)	(5757.3)	(4866.2)	(4758.5)	(3975.0)	(3762.3)	(5258.1)	(6785.4)	(
POP MEAN	0.7955687	0.7064164	0.6819145	0.6457646	0.6400855	0.7865483	0.9353524	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	
SMP MEAN	0.7664457	0.6805570	0.6569520	0.6221254	0.6166542	0.7577555	0.9011124	0.
PRECISION	10.074	9.589	9.714	8.569	8.182	9.306	10.098	
RATIO X 1E3	1.0922377	0.9698404	0.9362017	0.8865714	0.8787746	1.0798535	1.2841471	1.
(SE. X 1E6)	(66.8873)	(56.5351)	(55.2832)	(46.1810)	(43.7100)	(61.0873)	(78.8317)	(6
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

DATE 05/20/05 FRIDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	102766.28	99832.36	114690.95	109552.38	124839.63	130467.56	133587.13	14
(S.E.)	(6684.8)	(6897.6)	(9913.9)	(7875.1)	(10427.4)	(8098.8)	(7392.3)	(1
POP MEAN	0.8696331	0.8448055	0.9705425	0.9270587	1.0564231	1.1040480	1.1304465	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8377988	0.8138801	0.9350143	0.8931223	1.0177511	1.0636326	1.0890648	1.
PRECISION	10.700	11.366	14.219	11.825	13.740	10.211	9.103	
RATIO X 1E3	1.1939208	1.1598350	1.3324596	1.2727606	1.4503652	1.5157495	1.5519921	1.
(SE. X 1E6)	(77.6623)	(80.1353)	(115.1778)	(91.4914)	(121.1434)	(94.0908)	(85.8825)	(12
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/21/05 SATURDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	91555.14	86038.85	84458.86	80603.76	76911.87	75484.33	84345.67	9
(S.E.)	(5578.2)	(4920.0)	(4852.6)	(4885.8)	(4798.4)	(3770.5)	(4677.8)	(
POP MEAN	0.7747617	0.7280815	0.7147112	0.6820885	0.6508468	0.6387666	0.7137534	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.7464004	0.7014290	0.6885481	0.6571196	0.6270216	0.6153836	0.6876254	0.

PRECISION	10.022	9.407	9.451	9.971	10.263	8.217	9.123
RATIO X 1E3	1.0636718	0.9995845	0.9812284	0.9364406	0.8935488	0.8769639	0.9799134
(SE. X 1E6)	(64.8060)	(57.1592)	(56.3765)	(56.7627)	(55.7468)	(43.8055)	(54.3459)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/21/05 SATURDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	129393.83	135827.47	125820.32	131563.39	131331.93	134501.42	131989.96
(S.E.)	(8907.4)	(10669.3)	(8003.4)	(8930.1)	(8234.0)	(8541.3)	(8442.3)
POP MEAN	1.0949618	1.1494049	1.0647220	1.1133212	1.1113625	1.1381835	1.1169309
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.0548791	1.1073291	1.0257462	1.0725664	1.0706794	1.0965185	1.0760439
PRECISION	11.324	12.922	10.464	11.166	10.313	10.446	10.522
RATIO X 1E3	1.5032751	1.5780200	1.4617587	1.5284807	1.5257916	1.5626141	1.5334365
(SE. X 1E6)	(103.4850)	(123.9537)	(92.9822)	(103.7488)	(95.6610)	(99.2315)	(98.0817)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/22/05 SUNDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	102632.25	95236.85	89150.55	83974.15	79662.38	76265.05	81320.13
(S.E.)	(6682.7)	(6087.0)	(5695.0)	(5230.4)	(5315.8)	(4100.2)	(4558.5)
POP MEAN	0.8684989	0.8059172	0.7544134	0.7106095	0.6741223	0.6453733	0.6881506
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8367061	0.7764154	0.7267970	0.6845966	0.6494451	0.6217484	0.6629598
PRECISION	10.711	10.514	10.508	10.246	10.977	8.844	9.221
RATIO X 1E3	1.1923637	1.1064452	1.0357356	0.9755971	0.9255038	0.8860341	0.9447632
(SE. X 1E6)	(77.6387)	(70.7182)	(66.1639)	(60.7655)	(61.7575)	(47.6359)	(52.9599)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE 05/22/05 SUNDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	128934.11	139147.38	130360.75	127763.62	138988.15	153418.04	143321.81
(S.E.)	(8218.4)	(10323.5)	(8678.7)	(9307.7)	(10849.4)	(11033.8)	(9605.1)
POP MEAN	1.0910716	1.1774988	1.1031442	1.0811666	1.1761513	1.2982605	1.2128237
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.0511312	1.1343946	1.0627619	1.0415889	1.1330965	1.2507357	1.1684265
PRECISION	10.485	12.204	10.951	11.984	12.841	11.831	11.024
RATIO X 1E3	1.4979341	1.6165902	1.5145086	1.4843356	1.6147403	1.7823842	1.6650879
(SE. X 1E6)	(95.4797)	(119.9372)	(100.8272)	(108.1348)	(126.0468)	(128.1892)	(111.5909)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/23/05 MONDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	116287.29	98241.20	90813.39	80960.11	81530.61	99794.70	111913.94
(S.E.)	(7659.2)	(6462.8)	(6365.8)	(5400.6)	(5252.5)	(6842.4)	(6601.5)
POP MEAN	0.9840511	0.8313408	0.7684848	0.6851040	0.6899317	0.8444869	0.9470428
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9480284	0.8009083	0.7403532	0.6600247	0.6646757	0.8135731	0.9123748
PRECISION	10.835	10.822	11.531	10.973	10.598	11.279	9.703

RATIO X 1E3	1.3510056	1.1413493	1.0550542	0.9405805	0.9472084	1.1593976	1.3001968	1.
(SE. X 1E6)	(88.9835)	(75.0841)	(73.9570)	(62.7435)	(61.0223)	(79.4942)	(76.6950)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	164/

DATE	05/23/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	106274.23	107044.83	115770.82	122063.21	129194.47	142693.06	151407.47	15
(S.E.)	(6599.6)	(8413.6)	(9569.9)	(8060.6)	(8245.8)	(9750.1)	(11341.8)	(
POP MEAN	0.8993182	0.9058392	0.9796806	1.0329283	1.0932748	1.2075032	1.2812466	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8663972	0.8726796	0.9438179	0.9951164	1.0532538	1.1633007	1.2343446	1.
PRECISION	10.215	12.930	13.598	10.863	10.499	11.240	12.322	
RATIO X 1E3	1.2346755	1.2436283	1.3450053	1.4181092	1.5009589	1.6577833	1.7590258	1.
(SE. X 1E6)	(76.6730)	(97.7481)	(111.1815)	(93.6469)	(95.7986)	(113.2751)	(131.7665)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	164/

DATE	05/24/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	106012.83	95822.21	84906.51	80949.22	81846.52	101358.68	116451.34	11
(S.E.)	(6721.8)	(5534.9)	(4710.6)	(4694.2)	(4897.7)	(7880.3)	(6942.8)	(
POP MEAN	0.8971062	0.8108706	0.7184994	0.6850118	0.6926050	0.8577216	0.9854393	0.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8642662	0.7811875	0.6921976	0.6599359	0.6672512	0.8263234	0.9493658	0.
PRECISION	10.430	9.502	9.126	9.539	9.844	12.789	9.808	
RATIO X 1E3	1.2316387	1.1132458	0.9864291	0.9404540	0.9508787	1.1775676	1.3529115	1.
(SE. X 1E6)	(78.0932)	(64.3037)	(54.7268)	(54.5364)	(56.9006)	(91.5520)	(80.6607)	(8
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	164/

DATE	05/24/05		TUESDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	94892.66	94593.39	93227.77	111633.99	127741.59	137269.72	142454.08	14
(S.E.)	(6212.9)	(6071.5)	(6127.7)	(8584.0)	(10085.7)	(8266.8)	(10003.7)	(
POP MEAN	0.8030046	0.8004721	0.7889159	0.9446738	1.0809802	1.1616095	1.2054808	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.7736094	0.7711696	0.7600364	0.9100925	1.0414092	1.1190870	1.1613523	1.
PRECISION	10.770	10.558	10.812	12.649	12.988	9.907	11.552	
RATIO X 1E3	1.1024465	1.0989696	1.0831041	1.2969443	1.4840796	1.5947758	1.6550068	1.
(SE. X 1E6)	(72.1802)	(70.5373)	(71.1902)	(99.7276)	(117.1740)	(96.0422)	(116.2207)	(10
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/25/05		WEDNESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	85540.08	76060.56	79491.12	75928.70	77117.77	85664.19	110716.39	12
(S.E.)	(4030.1)	(3694.5)	(4815.9)	(4137.2)	(4048.3)	(5445.6)	(6663.7)	(
POP MEAN	0.7238608	0.6436428	0.6726731	0.6425270	0.6525892	0.7249111	0.9369088	1.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.6973628	0.6200813	0.6480489	0.6190063	0.6287001	0.6983746	0.9026118	0.
PRECISION	7.750	7.990	9.966	8.963	8.635	10.457	9.901	
RATIO X 1E3	0.9937898	0.8836584	0.9235141	0.8821265	0.8959408	0.9952318	1.2862838	1.

(SE. X 1E6) (46.8206) (42.9223) (55.9499) (48.0650) (47.0320) (63.2655) (77.4182) (10
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/ 164/

DATE 05/25/05 WEDNESDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 98852.39 93888.56 87074.90 94650.70 103760.91 124964.29 136943.56 14
 (S.E.) (6466.9) (6341.5) (5373.4) (5754.0) (6207.1) (9163.2) (8594.1) (
 POP MEAN 0.8365128 0.7945077 0.7368488 0.8009571 0.8780498 1.0574780 1.1588495 1.
 (S.E.) (0.1) (0.1) (0.0) (0.0) (0.1) (0.1) (0.1)
 SMP MEAN 0.8058910 0.7654235 0.7098753 0.7716368 0.8459075 1.0187674 1.1164280 1.
 PRECISION 10.761 11.111 10.151 10.000 9.841 12.062 10.323
 RATIO X 1E3 1.1484499 1.0907811 1.0116210 1.0996355 1.2054762 1.4518134 1.5909865 1.
 (SE. X 1E6) (75.1309) (73.6739) (62.4268) (66.8487) (72.1136) (106.4566) (99.8453) (10
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/ 164/

DATE 05/26/05 THURSDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 92770.42 80018.14 80678.80 72387.60 73110.36 91738.13 104104.00 11
 (S.E.) (4914.7) (4157.7) (4289.0) (3794.8) (3683.8) (6312.2) (5575.7) (
 POP MEAN 0.7850457 0.6771328 0.6827235 0.6125613 0.6186776 0.7763102 0.8809532 0.
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.1) (0.0)
 SMP MEAN 0.7563079 0.6523454 0.6577313 0.5901376 0.5960299 0.7478922 0.8487046 0.
 PRECISION 8.715 8.547 8.745 8.624 8.289 11.319 8.810
 RATIO X 1E3 1.0777907 0.9296369 0.9373123 0.8409866 0.8493835 1.0657977 1.2094623 1.
 (SE. X 1E6) (57.0986) (48.3033) (49.8287) (44.0871) (42.7973) (73.3343) (64.7778) (9
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/ 164/

DATE 05/26/05 THURSDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 88941.34 88172.15 101738.69 111269.25 131458.55 145015.79 143726.12 13
 (S.E.) (5212.6) (5430.2) (8555.9) (6965.7) (9588.0) (9055.5) (8896.4) (
 POP MEAN 0.7526431 0.7461340 0.8609373 0.9415873 1.1124340 1.2271586 1.2162451 1.
 (S.E.) (0.0) (0.0) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 0.7250914 0.7188206 0.8294214 0.9071190 1.0717116 1.1822366 1.1717226 1.
 PRECISION 9.641 10.131 13.834 10.298 11.998 10.272 10.182
 RATIO X 1E3 1.0333051 1.0243687 1.1819824 1.2927069 1.5272627 1.6847683 1.6697851 1.
 (SE. X 1E6) (60.5593) (63.0874) (99.4015) (80.9268) (111.3916) (105.2053) (103.3571) (8
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/ 164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE 05/27/05 FRIDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 106803.27 85978.41 85609.79 81935.81 78662.33 90385.60 105279.41 11
 (S.E.) (6493.7) (4575.4) (5209.3) (4928.5) (4233.7) (5664.5) (6114.8) (
 POP MEAN 0.9037951 0.7275701 0.7244507 0.6933606 0.6656596 0.7648647 0.8908998 0.
 (S.E.) (0.1) (0.0) (0.0) (0.0) (0.0) (0.0) (0.1)
 SMP MEAN 0.8707103 0.7009362 0.6979311 0.6679791 0.6412921 0.7368657 0.8582871 0.
 PRECISION 10.002 8.754 10.010 9.895 8.854 10.309 9.554
 RATIO X 1E3 1.2408219 0.9988823 0.9945997 0.9519160 0.9138853 1.0500842 1.2231180 1.
 (SE. X 1E6) (75.4424) (53.1564) (60.5210) (57.2579) (49.1864) (65.8097) (71.0409) (7

OBS / BIAS	164/	164/	164/	164/	164/	164/	164/
DATE	05/27/05 FRIDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	121006.18	126409.18	130817.73	146486.89	119602.07	132559.65	131507.16
(S.E.)	(8927.4)	(9449.7)	(9671.5)	(11003.0)	(6624.0)	(8443.1)	(7946.4)
POP MEAN	1.0239835	1.0697050	1.1070113	1.2396074	1.0121016	1.1217518	1.1128454
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.9864991	1.0305468	1.0664874	1.1942297	0.9750520	1.0806883	1.0721079
PRECISION	12.136	12.297	12.162	12.356	9.111	10.478	9.940
RATIO X 1E3	1.4058289	1.4686000	1.5198178	1.7018593	1.3895161	1.5400550	1.5278274
(SE. X 1E6)	(103.7170)	(109.7847)	(112.3623)	(127.8314)	(76.9559)	(98.0910)	(92.3194)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

OBS / BIAS	164/	164/	164/	164/	164/	164/	164/
DATE	05/28/05 SATURDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	111534.89	100123.35	91765.20	82753.38	78326.99	79723.01	84432.40
(S.E.)	(6826.6)	(6150.8)	(5222.0)	(4670.7)	(4332.9)	(3985.5)	(4261.9)
POP MEAN	0.9438351	0.8472680	0.7765393	0.7002791	0.6628219	0.6746354	0.7144873
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9092846	0.8162524	0.7481129	0.6746443	0.6385583	0.6499393	0.6883324
PRECISION	10.068	10.106	9.361	9.285	9.100	8.224	8.303
RATIO X 1E3	1.2957930	1.1632158	1.0661122	0.9614144	0.9099894	0.9262081	0.9809210
(SE. X 1E6)	(79.3097)	(71.4587)	(60.6688)	(54.2635)	(50.3391)	(46.3032)	(49.5139)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

OBS / BIAS	164/	164/	164/	164/	164/	164/	164/
DATE	05/28/05 SATURDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	140391.99	130539.81	130856.10	142692.23	135347.29	132989.61	127489.62
(S.E.)	(11605.2)	(8628.5)	(9570.9)	(8797.8)	(8713.9)	(7694.9)	(7389.3)
POP MEAN	1.1880309	1.1046594	1.1073360	1.2074961	1.1453414	1.1253902	1.0788480
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1445412	1.0642216	1.0668002	1.1632939	1.1034145	1.0841936	1.0393551
PRECISION	13.598	10.873	12.032	10.142	10.591	9.518	9.534
RATIO X 1E3	1.6310498	1.5165888	1.5202636	1.6577736	1.5724414	1.5450503	1.4811523
(SE. X 1E6)	(134.8266)	(100.2444)	(111.1927)	(102.2110)	(101.2367)	(89.3975)	(85.8471)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

OBS / BIAS	164/	164/	164/	164/	164/	164/	164/
DATE	05/29/05 SUNDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	106439.36	95089.35	86782.05	80052.02	77744.05	77283.16	85693.33
(S.E.)	(7341.4)	(5167.9)	(5407.2)	(4413.1)	(3997.3)	(4034.6)	(5186.6)
POP MEAN	0.9007156	0.8046691	0.7343707	0.6774196	0.6578890	0.6539888	0.7251577
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8677435	0.7752129	0.7074879	0.6526216	0.6338059	0.6300485	0.6986122
PRECISION	11.346	8.940	10.250	9.069	8.458	8.588	9.956
RATIO X 1E3	1.2365941	1.1047316	1.0082189	0.9300306	0.9032170	0.8978624	0.9955703
(SE. X 1E6)	(85.2913)	(60.0402)	(62.8198)	(51.2708)	(46.4394)	(46.8729)	(60.2568)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE	05/29/05		SUNDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	142969.32	134702.98	137739.83	133544.45	154199.19	154651.83	159150.04
(S.E.)	(10775.2)	(8909.0)	(11404.8)	(8923.5)	(11749.4)	(11305.0)	(11272.2)
POP MEAN	1.2098409	1.1398891	1.1655877	1.1300854	1.3048708	1.3087011	1.3467661
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1655528	1.0981617	1.1229196	1.0887169	1.2571040	1.2607941	1.2974656
PRECISION	12.398	10.880	13.621	10.992	12.534	12.025	11.651
RATIO X 1E3	1.6609927	1.5649559	1.6002375	1.5514963	1.7914595	1.7967182	1.8489776
(SE. X 1E6)	(125.1849)	(103.5029)	(132.4992)	(103.6712)	(136.5027)	(131.3399)	(130.9583)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE	05/30/05		MONDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	116515.95	100691.78	90363.66	88557.81	84449.52	80824.30	82047.87
(S.E.)	(7837.7)	(8838.7)	(5613.3)	(5849.3)	(4906.7)	(4903.4)	(4716.8)
POP MEAN	0.9859861	0.8520782	0.7646791	0.7493976	0.7146322	0.6839547	0.6943089
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9498926	0.8208866	0.7366868	0.7219647	0.6884720	0.6589175	0.6688926
PRECISION	11.065	14.440	10.219	10.865	9.558	9.980	9.457
RATIO X 1E3	1.3536621	1.1698197	1.0498293	1.0288493	0.9811199	0.9390027	0.9532179
(SE. X 1E6)	(91.0566)	(102.6863)	(65.2140)	(67.9563)	(57.0057)	(56.9664)	(54.7987)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE	05/30/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	142854.37	147833.45	142838.81	153904.98	154431.21	140612.36	149428.63
(S.E.)	(9128.1)	(10708.8)	(10471.2)	(10704.5)	(11771.5)	(10033.4)	(11975.6)
POP MEAN	1.2088681	1.2510023	1.2087365	1.3023811	1.3068342	1.1898958	1.2645012
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1646157	1.2052075	1.1644888	1.2547055	1.2589955	1.1463378	1.2182122
PRECISION	10.511	11.916	12.059	11.441	12.539	11.738	13.184
RATIO X 1E3	1.6596573	1.7175034	1.6594765	1.7880414	1.7941551	1.6336101	1.7360360
(SE. X 1E6)	(106.0485)	(124.4131)	(121.6520)	(124.3628)	(136.7590)	(116.5664)	(139.1309)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

DATE	05/31/05		TUESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	102634.23	86793.70	83171.64	86454.10	80924.94	94248.33	101344.46
(S.E.)	(6701.6)	(4975.7)	(4924.0)	(7581.1)	(4728.3)	(5830.6)	(5532.7)
POP MEAN	0.8685156	0.7344692	0.7038185	0.7315955	0.6848064	0.7975521	0.8576013
(S.E.)	(0.1)	(0.0)	(0.0)	(0.1)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8367223	0.7075829	0.6780541	0.7048143	0.6597380	0.7683565	0.8262075
PRECISION	10.741	9.430	9.739	14.425	9.611	10.177	8.981
RATIO X 1E3	1.1923867	1.0083542	0.9662737	1.0044088	0.9401719	1.0949608	1.1774024
(SE. X 1E6)	(77.8578)	(57.8066)	(57.2068)	(88.0758)	(54.9322)	(67.7385)	(64.2777)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

DATE	05/31/05 TUESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	115697.79	116301.82	118596.37	126863.08	146980.00	153007.74	159896.29
(S.E.)	(8101.3)	(7627.2)	(8062.7)	(9300.9)	(9601.2)	(9699.9)	(10617.8)
POP MEAN	0.9790626	0.9841741	1.0035911	1.0735460	1.2437803	1.2947884	1.3530810
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.9432225	0.9481469	0.9668531	1.0342472	1.1982498	1.2473907	1.3035494
PRECISION	11.518	10.788	11.183	12.060	10.746	10.428	10.923
RATIO X 1E3	1.3441568	1.3511744	1.3778320	1.4738733	1.7075882	1.7776174	1.8576473
(SE. X 1E6)	(94.1196)	(88.6118)	(93.6710)	(108.0565)	(111.5456)	(112.6914)	(123.3552)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-08 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAG
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	107016.00	95201.90	90846.12	86585.22	85951.18	98965.81	114059.93
(REL. ERR.)	(1250.9)	(1100.8)	(1043.6)	(996.4)	(954.2)	(1206.0)	(1329.0)
POP MEAN	0.9055953	0.8056215	0.7687618	0.7327050	0.7273396	0.8374726	0.9652027
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8724446	0.7761305	0.7406201	0.7058832	0.7007142	0.8068156	0.9298699
RATIO X 1E3	1.2432934	1.1060392	1.0554345	1.0059320	0.9985659	1.1497676	1.3251285
(RE. X 1E6)	(14.53327)	(12.78855)	(12.12392)	(11.57628)	(11.08522)	(14.01152)	(15.44021)
OBS / BIAS	5084/	5084/	5084/	5084/	5084/	5084/	5084/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	117170.26	116045.97	115797.44	122816.58	130801.90	142414.69	146215.19
(REL. ERR.)	(1545.9)	(1518.8)	(1579.9)	(1595.4)	(1667.6)	(1712.9)	(1754.9)
POP MEAN	0.9915230	0.9820090	0.9799059	1.0393035	1.1068773	1.2051475	1.2373082
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9552268	0.9460610	0.9440350	1.0012582	1.0663583	1.1610312	1.1920147
RATIO X 1E3	1.3612638	1.3482019	1.3453146	1.4268617	1.5196338	1.6545492	1.6987027
(RE. X 1E6)	(17.95947)	(17.64502)	(18.35529)	(18.53528)	(19.37434)	(19.89990)	(20.38859)
OBS / BIAS	5084/	5084/	5084/	5084/	5084/	5084/	5084/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-09 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE DAY EXC
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	106699.34	95018.91	90862.20	86519.46	86001.23	99570.53	115127.00
(REL. ERR.)	(1265.9)	(1098.9)	(1062.2)	(1011.4)	(972.6)	(1234.9)	(1361.6)

POP MEAN	0.9029156	0.8040729	0.7688979	0.7321486	0.7277632	0.8425898	0.9742325	0.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8698630	0.7746386	0.7407512	0.7053472	0.7011223	0.8117455	0.9385692	0.
RATIO X 1E3	1.2396144	1.1039132	1.0556213	1.0051681	0.9991474	1.1567931	1.3375255	1.
(RE. X 1E6)	(14.70709)	(12.76724)	(12.34087)	(11.74981)	(11.29895)	(14.34722)	(15.81897)	(16
OBS / BIAS	4920/	4920/	4920/	4920/	4920/	4920/	4920/	4920/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	116314.12	114986.38	114896.06	121780.30	130014.26	142474.77	146108.07	14
(REL. ERR.)	(1567.3)	(1525.8)	(1593.8)	(1606.9)	(1676.0)	(1738.6)	(1770.0)	(
POP MEAN	0.9842782	0.9730425	0.9722782	1.0305343	1.1002120	1.2056559	1.2364018	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9482472	0.9374228	0.9366865	0.9928100	1.0599371	1.1615210	1.1911414	1.
RATIO X 1E3	1.3513173	1.3358919	1.3348426	1.4148224	1.5104831	1.6552472	1.6974583	1.
(RE. X 1E6)	(18.20822)	(17.72657)	(18.51689)	(18.66824)	(19.47108)	(20.19889)	(20.56304)	(20
OBS / BIAS	4920/	4920/	4920/	4920/	4920/	4920/	4920/	4920/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-10 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	107226.17	94185.18	90494.56	86908.15	86920.55	104674.09	122840.16	12
(REL. ERR.)	(1484.5)	(1298.5)	(1240.4)	(1211.2)	(1158.5)	(1542.6)	(1654.0)	(
POP MEAN	0.9073737	0.7970178	0.7657868	0.7354378	0.7355427	0.8857775	1.0395031	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8741579	0.7678417	0.7377540	0.7085160	0.7086170	0.8533522	1.0014505	0.
RATIO X 1E3	1.2457351	1.0942271	1.0513501	1.0096839	1.0098279	1.2160855	1.4271357	1.
(RE. X 1E6)	(17.24673)	(15.08613)	(14.41062)	(14.07106)	(13.45967)	(17.92210)	(19.21623)	(18
OBS / BIAS	3608/	3608/	3608/	3608/	3608/	3608/	3608/	3608/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	109743.34	109106.40	109866.69	119068.58	129279.86	145067.57	150198.28	15
(REL. ERR.)	(1716.3)	(1708.1)	(1788.0)	(1870.3)	(1958.8)	(2069.1)	(2135.8)	(
POP MEAN	0.9286746	0.9232847	0.9297184	1.0075871	1.0939974	1.2275968	1.2710141	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8946791	0.8894864	0.8956847	0.9707028	1.0539499	1.1826588	1.2244867	1.
RATIO X 1E3	1.2749791	1.2675792	1.2764121	1.3833181	1.5019510	1.6853699	1.7449776	1.
(RE. X 1E6)	(19.93951)	(19.84461)	(20.77273)	(21.72828)	(22.75714)	(24.03807)	(24.81310)	(24
OBS / BIAS	3608/	3608/	3608/	3608/	3608/	3608/	3608/	3608/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TG Y330-11 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKDAY E
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	106783.80	93875.35	90500.79	86829.60	87038.22	105809.80	124782.65
(REL. ERR.)	(1509.7)	(1293.9)	(1272.1)	(1238.5)	(1191.4)	(1597.1)	(1711.0)
POP MEAN	0.9036303	0.7943958	0.7658396	0.7347730	0.7365384	0.8953881	1.0559409
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8705515	0.7653158	0.7378048	0.7078755	0.7095763	0.8626110	1.0172866
RATIO X 1E3	1.2405957	1.0906275	1.0514225	1.0087712	1.0111950	1.2292799	1.4497032
(RE. X 1E6)	(17.53920)	(15.03232)	(14.77852)	(14.38840)	(13.84199)	(18.55507)	(19.87777)
OBS / BIAS	3444/	3444/	3444/	3444/	3444/	3444/	3444/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	108166.62	107262.25	108296.59	117409.70	128082.18	145279.72	150234.93
(REL. ERR.)	(1740.9)	(1707.8)	(1802.4)	(1886.5)	(1970.7)	(2115.1)	(2165.6)
POP MEAN	0.9153321	0.9076791	0.9164319	0.9935493	1.0838623	1.2293921	1.2713242
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8818250	0.8744521	0.8828845	0.9571789	1.0441859	1.1843883	1.2247855
RATIO X 1E3	1.2566611	1.2461543	1.2581710	1.3640456	1.4880365	1.6878347	1.7454034
(RE. X 1E6)	(20.22597)	(19.84113)	(20.93966)	(21.91741)	(22.89582)	(24.57313)	(25.15908)
OBS / BIAS	3444/	3444/	3444/	3444/	3444/	3444/	3444/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-12

* * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEK

RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	116515.95	100691.78	90363.66	88557.81	84449.52	80824.30	82047.87
(REL. ERR.)	(7837.7)	(8838.7)	(5613.3)	(5849.3)	(4906.7)	(4903.4)	(4716.8)
POP MEAN	0.9859861	0.8520782	0.7646791	0.7493976	0.7146322	0.6839547	0.6943089
(REL. ERR.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9498926	0.8208866	0.7366868	0.7219647	0.6884720	0.6589175	0.6688926
RATIO X 1E3	1.3536621	1.1698197	1.0498293	1.0288493	0.9811199	0.9390027	0.9532179
(RE. X 1E6)	(91.0566)	(102.6863)	(65.2140)	(67.9563)	(57.0057)	(56.9664)	(54.7987)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	142854.37	147833.45	142838.81	153904.98	154431.21	140612.36	149428.63
(REL. ERR.)	(9128.1)	(10708.8)	(10471.2)	(10704.5)	(11771.5)	(10033.4)	(11975.6)
POP MEAN	1.2088681	1.2510023	1.2087365	1.3023811	1.3068342	1.1898958	1.2645012
(REL. ERR.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1646157	1.2052075	1.1644888	1.2547055	1.2589955	1.1463378	1.2182122
RATIO X 1E3	1.6596573	1.7175034	1.6594765	1.7880414	1.7941551	1.6336101	1.7360360
(RE. X 1E6)	(106.0485)	(124.4131)	(121.6520)	(124.3628)	(136.7590)	(116.5664)	(139.1309)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-13

* * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	106502.26	97687.21	91705.50	85795.81	83581.60	85012.22	92597.14
(REL. ERR.)	(2325.2)	(2074.6)	(1932.5)	(1738.3)	(1667.9)	(1678.1)	(2042.2)
POP MEAN	0.9012479	0.8266528	0.7760341	0.7260249	0.7072877	0.7193940	0.7835794
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8682563	0.7963919	0.7476262	0.6994476	0.6813963	0.6930594	0.7548952
RATIO X 1E3	1.2373248	1.1349131	1.0654186	0.9967609	0.9710365	0.9876573	1.0757775
(RE. X 1E6)	(27.01406)	(24.10206)	(22.45117)	(20.19471)	(19.37772)	(19.49543)	(23.72577)
OBS / BIAS	1476/	1476/	1476/	1476/	1476/	1476/	1476/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	135324.95	133009.36	130294.84	131978.34	134522.45	135929.87	136478.74
(REL. ERR.)	(3210.3)	(3092.6)	(3209.6)	(3026.9)	(3168.1)	(3028.0)	(3021.0)
POP MEAN	1.1451524	1.1255573	1.1025864	1.1168326	1.1383614	1.1502714	1.1549161
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1032323	1.0843545	1.0622245	1.0759492	1.0966900	1.1081639	1.1126386
RATIO X 1E3	1.5721818	1.5452796	1.5137429	1.5333015	1.5628585	1.5792097	1.5855864
(RE. X 1E6)	(37.29658)	(35.92885)	(37.28813)	(35.16609)	(36.80681)	(35.17936)	(35.09785)
OBS / BIAS	1476/	1476/	1476/	1476/	1476/	1476/	1476/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-14 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKEND E
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	106502.26	97687.21	91705.50	85795.81	83581.60	85012.22	92597.14
(REL. ERR.)	(2325.2)	(2074.6)	(1932.5)	(1738.3)	(1667.9)	(1678.1)	(2042.2)
POP MEAN	0.9012479	0.8266528	0.7760341	0.7260249	0.7072877	0.7193940	0.7835794
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8682563	0.7963919	0.7476262	0.6994476	0.6813963	0.6930594	0.7548952
RATIO X 1E3	1.2373248	1.1349131	1.0654186	0.9967609	0.9710365	0.9876573	1.0757775
(RE. X 1E6)	(27.01406)	(24.10206)	(22.45117)	(20.19471)	(19.37772)	(19.49543)	(23.72577)
OBS / BIAS	1476/	1476/	1476/	1476/	1476/	1476/	1476/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	135324.95	133009.36	130294.84	131978.34	134522.45	135929.87	136478.74
(REL. ERR.)	(3210.3)	(3092.6)	(3209.6)	(3026.9)	(3168.1)	(3028.0)	(3021.0)
POP MEAN	1.1451524	1.1255573	1.1025864	1.1168326	1.1383614	1.1502714	1.1549161
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1032323	1.0843545	1.0622245	1.0759492	1.0966900	1.1081639	1.1126386
RATIO X 1E3	1.5721818	1.5452796	1.5137429	1.5333015	1.5628585	1.5792097	1.5855864

(RE. X 1E6) (37.29658) (35.92885) (37.28813) (35.16609) (36.80681) (35.17936) (35.09785) (37
 OBS / BIAS 1476/ 1476/ 1476/ 1476/ 1476/ 1476/ 1476/ 1476/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-16 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE HOLID
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	107503.63	97987.67	91571.32	86072.01	83668.39	84593.43	91542.21
(REL. ERR.)	(2235.0)	(2063.1)	(1826.1)	(1668.3)	(1578.2)	(1586.1)	(1898.4)
POP MEAN	0.9097217	0.8291953	0.7748986	0.7283621	0.7080221	0.7158500	0.7746523
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8764199	0.7988414	0.7465322	0.7016993	0.6821039	0.6896453	0.7462950
RATIO X 1E3	1.2489586	1.1384038	1.0638597	0.9999697	0.9720449	0.9827918	1.0635216
(RE. X 1E6)	(25.96573)	(23.96885)	(21.21485)	(19.38230)	(18.33495)	(18.42669)	(22.05496)
OBS / BIAS	1640/	1640/	1640/	1640/	1640/	1640/	1640/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	136077.89	134491.76	131549.24	134171.01	136513.32	136398.12	137773.73
(REL. ERR.)	(3028.2)	(2981.9)	(3072.1)	(2936.6)	(3094.9)	(2902.1)	(2970.3)
POP MEAN	1.1515240	1.1381018	1.1132014	1.1353875	1.1552087	1.1542338	1.1658746
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1093707	1.0964398	1.0724510	1.0938249	1.1129205	1.1119813	1.1231960
RATIO X 1E3	1.5809294	1.5625020	1.5283162	1.5587755	1.5859881	1.5846497	1.6006313
(RE. X 1E6)	(35.18141)	(34.64303)	(35.69108)	(34.11656)	(35.95605)	(33.71585)	(34.50864)
OBS / BIAS	1640/	1640/	1640/	1640/	1640/	1640/	1640/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-18 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	105646.10	96010.23	91518.40	86409.79	84344.66	87430.95	92891.37
(REL. ERR.)	(2995.5)	(2583.9)	(2477.7)	(2313.2)	(2214.0)	(2402.3)	(2633.4)
POP MEAN	0.8940028	0.8124618	0.7744508	0.7312205	0.7137449	0.7398618	0.7860692
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8612765	0.7827204	0.7461009	0.7044531	0.6876172	0.7127780	0.7572939
RATIO X 1E3	1.2273781	1.1154302	1.0632450	1.0038940	0.9799017	1.0157576	1.0791959
(RE. X 1E6)	(34.80170)	(30.01921)	(28.78512)	(26.87430)	(25.72172)	(27.90901)	(30.59449)
OBS / BIAS	820/	820/	820/	820/	820/	820/	820/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
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TOT DEMAND	135012.63	131412.25	129495.07	127322.78	134589.38	141091.71	143132.28	15
(REL. ERR.)	(4176.4)	(4053.3)	(4246.3)	(3830.7)	(4397.4)	(4447.6)	(4314.5)	(
POP MEAN	1.1425095	1.1120422	1.0958186	1.0774362	1.1389278	1.1939521	1.2112199	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1006862	1.0713342	1.0557045	1.0379949	1.0972356	1.1502457	1.1668813	1.
RATIO X 1E3	1.5685533	1.5267248	1.5044513	1.4792141	1.5636361	1.6391790	1.6628860	1.
(RE. X 1E6)	(48.52073)	(47.09098)	(49.33311)	(44.50396)	(51.08790)	(51.67143)	(50.12548)	(52
OBS / BIAS	820/	820/	820/	820/	820/	820/	820/	820/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-19 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE M
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	111062.96	97167.22	89436.88	86061.43	84921.45	99666.19	115247.56
(REL. ERR.)	(3345.3)	(3022.3)	(2489.4)	(2509.8)	(2212.2)	(2868.5)	(3059.3)
POP MEAN	0.9398416	0.8222524	0.7568365	0.7282726	0.7186258	0.8433994	0.9752527
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9054373	0.7921526	0.7291313	0.7016130	0.6923194	0.8125255	0.9395521
RATIO X 1E3	1.2903103	1.1288719	1.0390622	0.9998467	0.9866026	1.1579046	1.3389262
(RE. X 1E6)	(38.86473)	(35.11234)	(28.92169)	(29.15813)	(25.70097)	(33.32600)	(35.54230)
OBS / BIAS	820/	820/	820/	820/	820/	820/	820/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	119761.89	117519.42	114791.49	122720.90	136312.27	147047.74	160046.95
(REL. ERR.)	(3903.3)	(4002.1)	(3938.5)	(3952.8)	(4242.9)	(4291.5)	(5198.8)
POP MEAN	1.0134540	0.9944777	0.9713933	1.0384939	1.1535074	1.2443535	1.3543560
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9763550	0.9580734	0.9358340	1.0004782	1.1112815	1.1988020	1.3047777
RATIO X 1E3	1.3913729	1.3653203	1.3336277	1.4257501	1.5836524	1.7083751	1.8593978
(RE. X 1E6)	(45.34787)	(46.49512)	(45.75718)	(45.92298)	(49.29281)	(49.85736)	(60.39869)
OBS / BIAS	820/	820/	820/	820/	820/	820/	820/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-20 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	111200.38	98688.49	93260.38	91035.72	92157.59	110912.23	130902.90
(REL. ERR.)	(3200.9)	(2817.0)	(2689.6)	(2875.2)	(2781.0)	(3676.9)	(3846.8)
POP MEAN	0.9410045	0.8351258	0.7891919	0.7703662	0.7798598	0.9385661	1.1077320
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9065576	0.8045548	0.7603023	0.7421658	0.7513118	0.9042085	1.0671817

RATIO X 1E3 1.2919067 1.1465458 1.0834830 1.0576372 1.0706709 1.2885591 1.5208072 1.
 (RE. X 1E6) (37.18779) (32.72709) (31.24749) (33.40381) (32.30913) (42.71785) (44.69091) (40
 OBS / BIAS 820/ 820/ 820/ 820/ 820/ 820/ 820/

TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 108278.15 108115.07 108495.95 119117.46 133201.20 154240.71 155935.54 15
 (REL. ERR.) (3427.7) (3225.7) (3399.5) (3982.7) (4237.8) (4447.5) (4482.2) (
 POP MEAN 0.9162759 0.9148958 0.9181190 1.0080007 1.1271807 1.3052221 1.3195642 1.
 (REL. ERR.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)
 SMP MEAN 0.8827342 0.8814046 0.8845098 0.9711013 1.0859185 1.2574425 1.2712595 1.
 RATIO X 1E3 1.2579568 1.2560621 1.2604872 1.3838860 1.5475084 1.7919418 1.8116321 1.
 (RE. X 1E6) (39.82249) (37.47559) (39.49534) (46.26978) (49.23385) (51.66978) (52.07391) (49
 OBS / BIAS 820/ 820/ 820/ 820/ 820/ 820/ 820/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-21 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE W
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 100520.49 89054.07 92091.30 87461.72 88482.11 105580.57 128574.33 12
 (REL. ERR.) (2945.3) (2615.7) (2997.8) (2569.7) (2685.3) (3626.2) (3690.9) (
 POP MEAN 0.8506287 0.7535971 0.7792988 0.7401222 0.7487570 0.8934483 1.0880270 1.
 (REL. ERR.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)
 SMP MEAN 0.8194901 0.7260105 0.7507714 0.7130289 0.7213476 0.8607423 1.0481981 1.
 RATIO X 1E3 1.1678297 1.0346148 1.0699008 1.0161152 1.0279698 1.2266168 1.4937543 1.
 (RE. X 1E6) (34.21818) (30.38874) (34.82818) (29.85472) (31.19689) (42.12885) (42.87988) (45
 OBS / BIAS 656/ 656/ 656/ 656/ 656/ 656/ 656/

TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 110171.06 110349.36 110855.20 117894.34 132422.56 152355.25 158159.05 15
 (REL. ERR.) (4164.7) (4263.3) (4410.8) (4391.2) (5011.3) (5400.9) (5083.3) (
 POP MEAN 0.9322941 0.9338029 0.9380835 0.9976503 1.1205917 1.2892669 1.3383801 1.
 (REL. ERR.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)
 SMP MEAN 0.8981660 0.8996197 0.9037435 0.9611298 1.0795707 1.2420713 1.2893866 1.
 RATIO X 1E3 1.2799482 1.2820198 1.2878966 1.3696760 1.5384624 1.7700369 1.8374644 1.
 (RE. X 1E6) (48.38528) (49.53029) (51.24364) (51.01571) (58.22069) (62.74654) (59.05699) (57
 OBS / BIAS 656/ 656/ 656/ 656/ 656/ 656/ 656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-22 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	114025.72	99608.96	96060.94	91095.04	88542.10	108143.46	124743.95
(REL. ERR.)	(3949.5)	(3327.7)	(3299.8)	(3152.6)	(2779.0)	(3733.9)	(4081.9)
POP MEAN	0.9649132	0.8429150	0.8128908	0.7708682	0.7492646	0.9151361	1.0556135
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9295911	0.8120588	0.7831337	0.7426494	0.7218366	0.8816361	1.0169711
RATIO X 1E3	1.3247311	1.1572396	1.1160193	1.0583263	1.0286667	1.2563920	1.4492537
(RE. X 1E6)	(45.88421)	(38.66114)	(38.33680)	(36.62625)	(32.28623)	(43.38013)	(47.42281)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	100023.60	98889.62	102232.74	113002.60	117078.33	133105.79	136735.12
(REL. ERR.)	(3561.0)	(3391.6)	(3891.7)	(4241.8)	(3818.8)	(4318.9)	(4309.8)
POP MEAN	0.8464238	0.8368279	0.8651182	0.9562553	0.9907451	1.1263733	1.1570856
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8154392	0.8061945	0.8334492	0.9212501	0.9544774	1.0851407	1.1147287
RATIO X 1E3	1.1620568	1.1488825	1.1877223	1.3128447	1.3601958	1.5464000	1.5885649
(RE. X 1E6)	(41.37148)	(39.40324)	(45.21362)	(49.28008)	(44.36644)	(50.17578)	(50.07078)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-23 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE F
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	97368.54	84535.85	81196.25	78066.66	79690.04	98760.45	114614.52
(REL. ERR.)	(2953.1)	(2516.7)	(2363.8)	(2221.1)	(2433.2)	(3301.7)	(3788.1)
POP MEAN	0.8239561	0.7153628	0.6871023	0.6606189	0.6743564	0.8357348	0.9698957
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.7937940	0.6891758	0.6619498	0.6364359	0.6496705	0.8051415	0.9343912
RATIO X 1E3	1.1312109	0.9821229	0.9433240	0.9069649	0.9258251	1.1473818	1.3315716
(RE. X 1E6)	(34.30837)	(29.23900)	(27.46233)	(25.80392)	(28.26826)	(38.35861)	(44.00949)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	108343.67	108803.08	112069.53	121682.31	124646.50	135800.05	136218.25
(REL. ERR.)	(4098.3)	(4131.9)	(4463.2)	(4410.7)	(4495.5)	(4647.5)	(4380.8)
POP MEAN	0.9168303	0.9207180	0.9483594	1.0297051	1.0547887	1.1491728	1.1527117
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8832683	0.8870137	0.9136432	0.9920111	1.0161766	1.1071056	1.1105149
RATIO X 1E3	1.2587180	1.2640554	1.3020043	1.4136840	1.4481214	1.5777014	1.5825600
(RE. X 1E6)	(47.61367)	(48.00418)	(51.85268)	(51.24229)	(52.22810)	(53.99416)	(50.89558)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-24 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	107572.47	99783.44	91939.37	85028.34	82627.77	81988.82	92229.35
(REL. ERR.)	(3663.0)	(3372.6)	(3058.9)	(2637.0)	(2537.9)	(2289.9)	(3212.5)
POP MEAN	0.9103042	0.8443916	0.7780132	0.7195303	0.6992161	0.6938092	0.7804671
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8769811	0.8134814	0.7495328	0.6931908	0.6736202	0.6684113	0.7518969
RATIO X 1E3	1.2497583	1.1592668	1.0681357	0.9878445	0.9599551	0.9525319	1.0715046
(RE. X 1E6)	(42.55638)	(39.18227)	(35.53729)	(30.63571)	(29.48456)	(26.60326)	(37.32192)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	135715.35	135005.74	131294.55	137797.79	134438.78	129477.57	128161.82
(REL. ERR.)	(4996.5)	(4779.1)	(4899.6)	(4839.5)	(4547.2)	(3913.6)	(4106.5)
POP MEAN	1.1484560	1.1424511	1.1110462	1.1660782	1.1376534	1.0956705	1.0845363
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.1064150	1.1006300	1.0703746	1.1233921	1.0960079	1.0555618	1.0448352
RATIO X 1E3	1.5767174	1.5684732	1.5253573	1.6009109	1.5618865	1.5042480	1.4889618
(RE. X 1E6)	(58.04865)	(55.52319)	(56.92325)	(56.22472)	(52.82814)	(45.46703)	(47.70806)
OBS / BIAS	656/	656/	656/	656/	656/	656/	656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-25 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK (
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)

OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-26 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK,TOU
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-27 * * * C / S L O D E S T A R (REL. 8.2.128) *
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK,TOU
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-28 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MINIMUM
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	88200.44	77497.05	75173.43	73421.48	72068.64	93402.87	107708.71
(S.E.)	(5194.9)	(4878.7)	(4483.4)	(4589.1)	(3986.8)	(6299.8)	(5684.0)
POP MEAN	0.7463734	0.6557988	0.6361357	0.6213103	0.6098622	0.7903976	0.9114571
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)
SMP MEAN	0.7190513	0.6317922	0.6128490	0.5985663	0.5875373	0.7614639	0.8780919
PRECISION	9.689	10.356	9.811	10.282	9.100	11.095	8.681
RATIO X 1E3	1.0246975	0.9003473	0.8733519	0.8529980	0.8372810	1.0851383	1.2513412
(SE. X 1E6)	(60.3536)	(56.6800)	(52.0872)	(53.3152)	(46.3182)	(73.1895)	(66.0356)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	110329.94	105357.26	90467.75	91952.71	111617.58	132398.54	143938.12
(S.E.)	(9753.1)	(8712.7)	(6539.5)	(6868.8)	(7652.8)	(7928.1)	(9636.1)
POP MEAN	0.9336386	0.8915586	0.7655600	0.7781260	0.9445349	1.1203884	1.2180391
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	0.8994613	0.8589217	0.7375355	0.7496415	0.9099588	1.0793749	1.1734509
PRECISION	14.542	13.604	11.891	12.288	11.278	9.850	11.013
RATIO X 1E3	1.2817941	1.2240224	1.0510387	1.0682907	1.2967537	1.5381833	1.6722481
(SE. X 1E6)	(113.3094)	(101.2222)	(75.9746)	(79.8006)	(88.9083)	(92.1076)	(111.9509)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-29 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
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TOT DEMAND	88200.44	77497.05	75173.43	73421.48	72068.64	93402.87	107708.71	10
(S.E.)	(5194.9)	(4878.7)	(4483.4)	(4589.1)	(3986.8)	(6299.8)	(5684.0)	(
POP MEAN	0.7463734	0.6557988	0.6361357	0.6213103	0.6098622	0.7903976	0.9114571	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	
SMP MEAN	0.7190513	0.6317922	0.6128490	0.5985663	0.5875373	0.7614639	0.8780919	0.
PRECISION	9.689	10.356	9.811	10.282	9.100	11.095	8.681	
RATIO X 1E3	1.0246975	0.9003473	0.8733519	0.8529980	0.8372810	1.0851383	1.2513412	1.
(SE. X 1E6)	(60.3536)	(56.6800)	(52.0872)	(53.3152)	(46.3182)	(73.1895)	(66.0356)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	110329.94	105357.26	90467.75	91952.71	111617.58	132398.54	143938.12	13
(S.E.)	(9753.1)	(8712.7)	(6539.5)	(6868.8)	(7652.8)	(7928.1)	(9636.1)	(1
POP MEAN	0.9336386	0.8915586	0.7655600	0.7781260	0.9445349	1.1203884	1.2180391	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8994613	0.8589217	0.7375355	0.7496415	0.9099588	1.0793749	1.1734509	1.
PRECISION	14.542	13.604	11.891	12.288	11.278	9.850	11.013	
RATIO X 1E3	1.2817941	1.2240224	1.0510387	1.0682907	1.2967537	1.5381833	1.6722481	1.
(SE. X 1E6)	(113.3094)	(101.2222)	(75.9746)	(79.8006)	(88.9083)	(92.1076)	(111.9509)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-30 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	88200.44	77497.05	75173.43	73421.48	72068.64	93402.87	107708.71	10
(S.E.)	(5194.9)	(4878.7)	(4483.4)	(4589.1)	(3986.8)	(6299.8)	(5684.0)	(
POP MEAN	0.7463734	0.6557988	0.6361357	0.6213103	0.6098622	0.7903976	0.9114571	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	
SMP MEAN	0.7190513	0.6317922	0.6128490	0.5985663	0.5875373	0.7614639	0.8780919	0.
PRECISION	9.689	10.356	9.811	10.282	9.100	11.095	8.681	
RATIO X 1E3	1.0246975	0.9003473	0.8733519	0.8529980	0.8372810	1.0851383	1.2513412	1.
(SE. X 1E6)	(60.3536)	(56.6800)	(52.0872)	(53.3152)	(46.3182)	(73.1895)	(66.0356)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	110329.94	105357.26	90467.75	91952.71	111617.58	132398.54	143938.12	13
(S.E.)	(9753.1)	(8712.7)	(6539.5)	(6868.8)	(7652.8)	(7928.1)	(9636.1)	(1
POP MEAN	0.9336386	0.8915586	0.7655600	0.7781260	0.9445349	1.1203884	1.2180391	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	0.8994613	0.8589217	0.7375355	0.7496415	0.9099588	1.0793749	1.1734509	1.
PRECISION	14.542	13.604	11.891	12.288	11.278	9.850	11.013	
RATIO X 1E3	1.2817941	1.2240224	1.0510387	1.0682907	1.2967537	1.5381833	1.6722481	1.
(SE. X 1E6)	(113.3094)	(101.2222)	(75.9746)	(79.8006)	(88.9083)	(92.1076)	(111.9509)	(11
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-31 * * * C / S L O D E S T A R (REL. 8.2.128) *

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-32 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431

(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346	1.
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342	
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164	2.
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)	(14
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-33 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89	11
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)	(
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979	0.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319	0.
PRECISION	10.585	9.826	10.006	9.969	8.953	9.868	8.315	
RATIO X 1E3	1.3427835	1.1889828	1.1460550	1.0915593	1.0393333	1.2221459	1.4426424	1.
(SE. X 1E6)	(86.4016)	(71.0222)	(69.7130)	(66.1472)	(56.5642)	(73.3123)	(72.9238)	(7
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	151658.74	165155.46	165121.83	178831.60	204405.70	226545.19	222771.13	23
(S.E.)	(11964.7)	(11974.1)	(13040.6)	(12710.9)	(13953.7)	(13502.3)	(12651.3)	(1
POP MEAN	1.2833729	1.3975854	1.3973008	1.5133162	1.7297304	1.9170801	1.8851431	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2363931	1.3464246	1.3461505	1.4579189	1.6664110	1.8469024	1.8161346	1.
PRECISION	12.978	11.927	12.992	11.692	11.230	9.804	9.342	
RATIO X 1E3	1.7619450	1.9187475	1.9183568	2.0776345	2.3747500	2.6319627	2.5881164	2.
(SE. X 1E6)	(139.0037)	(139.1133)	(151.5039)	(147.6734)	(162.1112)	(156.8675)	(146.9812)	(14
OBS / BIAS	164/	164/	164/	164/	164/	164/	164/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-34 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 86074618.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	115579.58	102341.24	98646.25	93955.55	89460.21	105195.74	124174.89	11
(S.E.)	(7437.0)	(6113.2)	(6000.5)	(5693.6)	(4868.7)	(6310.3)	(6276.9)	(
POP MEAN	0.9780623	0.8660363	0.8347684	0.7950746	0.7570339	0.8901917	1.0507979	0.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	0.9422588	0.8343337	0.8042104	0.7659697	0.7293215	0.8576049	1.0123319	0.

PRECISION 10.585 9.826 10.006 9.969 8.953 9.868 8.315
 RATIO X 1E3 1.3427835 1.1889828 1.1460550 1.0915593 1.0393333 1.2221459 1.4426424 1.
 (SE. X 1E6) (86.4016) (71.0222) (69.7130) (66.1472) (56.5642) (73.3123) (72.9238) (7
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/

TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 151658.74 165155.46 165121.83 178831.60 204405.70 226545.19 222771.13 23
 (S.E.) (11964.7) (11974.1) (13040.6) (12710.9) (13953.7) (13502.3) (12651.3) (1
 POP MEAN 1.2833729 1.3975854 1.3973008 1.5133162 1.7297304 1.9170801 1.8851431 1.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.2363931 1.3464246 1.3461505 1.4579189 1.6664110 1.8469024 1.8161346 1.
 PRECISION 12.978 11.927 12.992 11.692 11.230 9.804 9.342
 RATIO X 1E3 1.7619450 1.9187475 1.9183568 2.0776345 2.3747500 2.6319627 2.5881164 2.
 (SE. X 1E6) (139.0037) (139.1133) (151.5039) (147.6734) (162.1112) (156.8675) (146.9812) (14
 OBS / BIAS 164/ 164/ 164/ 164/ 164/ 164/ 164/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-35 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAG
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES REPORTED IN KW

DATE	MAXIMUM DEMAND	TIME ENDING	MINIMUM DEMAND	TIME ENDING	D
05/01/05	174692.05	21:59:59	109780.21	04:59:59	
05/02/05	181571.22	20:59:59	98849.28	04:59:59	
05/03/05	177234.97	06:59:59	100523.49	15:59:59	
05/04/05	164234.60	06:59:59	90133.41	13:59:59	
05/05/05	145576.72	07:59:59	89614.55	14:59:59	
05/06/05	140759.35	21:59:59	80039.20	03:59:59	
05/07/05	151649.29	21:59:59	77698.77	03:59:59	
05/08/05	194783.33	21:59:59	78506.82	04:59:59	
05/09/05	208951.13	20:59:59	87050.21	03:59:59	
05/10/05	198691.27	17:59:59	88456.97	04:59:59	
05/11/05	245500.46	20:59:59	89460.21	04:59:59	
05/12/05	165950.02	21:59:59	97366.68	10:59:59	
05/13/05	178317.42	18:59:59	73980.33	03:59:59	
05/14/05	154986.13	19:59:59	91619.66	05:59:59	
05/15/05	162875.07	21:59:59	74325.14	03:59:59	
05/16/05	165299.40	21:59:59	72068.64	04:59:59	
05/17/05	167544.97	20:59:59	79515.25	04:59:59	
05/18/05	175787.17	21:59:59	72558.76	04:59:59	
05/19/05	158832.46	19:59:59	84919.10	04:59:59	
05/20/05	148126.15	21:59:59	75640.19	04:59:59	
05/21/05	154893.97	21:59:59	75484.33	05:59:59	
05/22/05	181200.75	21:59:59	76265.05	05:59:59	
05/23/05	172270.86	21:59:59	80960.11	03:59:59	
05/24/05	158284.04	20:59:59	80949.22	03:59:59	
05/25/05	149232.30	20:59:59	75928.70	03:59:59	
05/26/05	162304.17	21:59:59	72387.60	03:59:59	
05/27/05	151324.31	22:59:59	78662.33	04:59:59	
05/28/05	145624.58	21:59:59	78326.99	04:59:59	
05/29/05	164735.11	21:59:59	77283.16	05:59:59	

05/30/05 159505.85 20:59:59 80824.30 05:59:59
 05/31/05 173692.67 22:59:59 80924.94 04:59:59
 □TGY330-36 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAGE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DATE	MAXIMUM PRECISION	TIME ENDING	MINIMUM PRECISION	TIME ENDING	AVERAGE PRECISION
05/01/05	13.994	14:59:59	8.227	21:59:59	10.546
05/02/05	17.206	11:59:59	8.951	04:59:59	10.789
05/03/05	12.515	05:59:59	6.896	20:59:59	10.321
05/04/05	14.442	10:59:59	8.366	20:59:59	10.633
05/05/05	14.842	12:59:59	8.583	20:59:59	11.811
05/06/05	15.840	11:59:59	8.171	18:59:59	11.321
05/07/05	14.221	14:59:59	8.801	22:59:59	11.220
05/08/05	13.085	11:59:59	8.147	21:59:59	10.724
05/09/05	13.279	11:59:59	9.200	06:59:59	10.907
05/10/05	12.548	15:59:59	7.411	20:59:59	10.381
05/11/05	13.439	10:59:59	8.315	06:59:59	10.421
05/12/05	13.164	11:59:59	8.017	22:59:59	10.429
05/13/05	13.647	08:59:59	8.765	07:59:59	10.726
05/14/05	14.528	06:59:59	7.430	23:59:59	10.713
05/15/05	14.095	11:59:59	7.933	01:59:59	10.362
05/16/05	16.559	11:59:59	8.681	06:59:59	10.953
05/17/05	14.097	10:59:59	9.063	04:59:59	10.940
05/18/05	12.122	16:59:59	7.749	00:59:59	10.072
05/19/05	13.805	14:59:59	8.281	21:59:59	10.511
05/20/05	17.459	09:59:59	8.182	04:59:59	11.125
05/21/05	12.922	13:59:59	8.217	05:59:59	10.523
05/22/05	12.883	07:59:59	8.338	08:59:59	10.684
05/23/05	13.598	14:59:59	7.658	21:59:59	10.778
05/24/05	12.988	16:59:59	7.455	23:59:59	10.922
05/25/05	12.339	07:59:59	7.628	22:59:59	9.877
05/26/05	13.834	14:59:59	7.981	20:59:59	9.859
05/27/05	14.516	09:59:59	8.754	01:59:59	10.750
05/28/05	13.598	12:59:59	8.224	05:59:59	10.084
05/29/05	13.621	14:59:59	8.458	04:59:59	11.149
05/30/05	14.440	01:59:59	8.867	09:59:59	10.939
05/31/05	14.425	03:59:59	8.150	21:59:59	10.315

=====
 05/20/05 17.459 09:59:59 OVERALL MAXIM
 05/03/05 6.896 20:59:59 OVERALL MINIM
 □TGY331-10 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

RATIO ANALYSIS: MAXIMUM COINCIDENT DEMANDS
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC ENTIRE PERIOD TIME OF USE 1 TIME OF USE 2 SU
 GROUP COMBINED RATIO

TIME ENDING	05/11/05-20:59:59	05/11/05-20:59:59	05/11/05-21:59:59	05/11
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY	
CLASS TOTAL	245500.46	245500.46	243455.68	
(S.E.)	(12619.19)	(12619.19)	(13741.74)	
SAMPLE MEAN	2.0775	2.0775	2.0602	
(S.E.)	(0.1068)	(0.1068)	(0.1163)	
RELATIVE PRECISION	8.456	8.456	9.285	
CUSTOMERS				
OBSERVED	164	164	164	
MONITORED	164	164	164	
POPULATION	118172	118172	118172	
□TGY331-15	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
12/06/05				

RATIO ANALYSIS: MINIMUM COINCIDENT DEMANDS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
TIME ENDING	05/16/05-04:59:59	05/16/05-10:59:59	05/16/05-04:59:59
DAY OF WEEK	MONDAY	MONDAY	MONDAY
CLASS TOTAL	72068.64	82741.95	72068.64
(S.E.)	(3986.82)	(5737.11)	(3986.82)
SAMPLE MEAN	0.6099	0.7002	0.6099
(S.E.)	(0.0337)	(0.0485)	(0.0337)
RELATIVE PRECISION	9.100	11.406	9.100
CUSTOMERS			
OBSERVED	164	164	164
MONITORED	164	164	164
POPULATION	118172	118172	118172
□TGY331-20	* * *	C / S	L O D E S T A R
12/06/05			(REL. 8.2.128) *

RATIO ANALYSIS: NONCOINCIDENT DEMANDS ()
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	653087.38	569085.13	622045.98
(S.E.)	(18155.31)	(16676.17)	(17423.63)
SAMPLE MEAN	5.5266	4.8157	5.2639
(S.E.)	(0.1536)	(0.1411)	(0.1474)
RELATIVE PRECISION	4.573	4.820	4.608
CUSTOMERS			
OBSERVED	164	164	164
MONITORED	164	164	164
POPULATION	118172	118172	118172
□TGY331-30	* * *	C / S	L O D E S T A R
12/06/05			(REL. 8.2.128) *

RATIO ANALYSIS: ENERGY (KWH (NONPRORATE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	89273935	23697640	65576295
SAMPLE MEAN	755.458	200.535	554.922
CONTRIBUTION	100.0%	26.5%	73.5%
CUSTOMERS			
OBSERVED	164	164	164
MONITORED	164	164	164
POPULATION	118172	118172	118172
BILLING ENERGY			
TOTAL	86074618		
AVERAGE	728.384		
□TGY331-35	***	C / S	L O D E S T A R (REL. 8.2.128) *
12/06/05			

RATIO ANALYSIS: BILLED ENERGY SUMMARY (KWH (NON
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

	ANALYZED	SAMPLE ENERGY REJECTED	TO
ENTIRE SAMPLE			
BILLED ENERGY	159560	11590	171
CUSTOMERS	164	19	
AVERAGE BILLED ENERGY	972.927	609.995	935.
WEIGHTED AVERAGE BILLED ENERGY	701.721	469.398	698.
(S.E.)	(21.491)	--	(20.0)
RELATIVE PRECISION	5.082	--	4.
STRATA 1 (WEIGHT = 0.424620)			
BILLED ENERGY	10315	2205	12
CUSTOMERS	29	7	
AVERAGE BILLED ENERGY	355.700	315.000	347.
WEIGHTED AVERAGE BILLED ENERGY	151.037	133.755	147.
(S.E.)	(33.001)	--	(29.7)
STRATA 2 (WEIGHT = 0.429170)			
BILLED ENERGY	56133	9385	65
CUSTOMERS	72	12	
AVERAGE BILLED ENERGY	779.619	782.075	779.
WEIGHTED AVERAGE BILLED ENERGY	334.589	335.643	334.
(S.E.)	(33.154)	--	(31.1)
STRATA 3 (WEIGHT = 0.146210)			
BILLED ENERGY	93112	0	93
CUSTOMERS	63	0	
AVERAGE BILLED ENERGY	1477.970	0.000	1477.
WEIGHTED AVERAGE BILLED ENERGY	216.094	0.000	216.
(S.E.)	(54.302)	--	(54.3)
□TGY331-40	***	C / S	L O D E S T A R (REL. 8.2.128) *
12/06/05			

RATIO ANALYSIS: LOAD FACTORS BASED ON MAXIMUM COIN
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	05/11/05-20:59:59	05/11/05-20:59:59	05/11/05-21:59:59	05/11
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY	
SAMPLE MEAN	48.8764	51.0730	48.5326	
CUSTOMERS				
OBSERVED	164	164	164	
MONITORED	164	164	164	
POPULATION	118172	118172	118172	
□TGY331-50	* * *	C / S	L O D E S T A R	(REL. 8.2.128) *
12/06/05				

RATIO ANALYSIS: LOAD FACTORS BASED ON NONCOINCID
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
SAMPLE MEAN	18.3730	22.0326	18.9947
CUSTOMERS			
OBSERVED	164	164	164
MONITORED	164	164	164
POPULATION	118172	118172	118172
□TGY331-60	* * *	C / S	L O D E S T A R (REL. 8.2.128) *
12/06/05			

RATIO ANALYSIS: DIVERSITY FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	05/11/05-20:59:59	05/11/05-20:59:59	05/11/05-21:59:59	05/11
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY	
SAMPLE MEAN	266.023	231.806	255.507	
CUSTOMERS				
OBSERVED	164	164	164	
MONITORED	164	164	164	
POPULATION	118172	118172	118172	
□TGY331-70	* * *	C / S	L O D E S T A R (REL. 8.2.128) *	
12/06/05				

RATIO ANALYSIS: COINCIDENCE FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	05/11/05-20:59:59	05/11/05-20:59:59	05/11/05-21:59:59	05/11
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY	
SAMPLE MEAN	37.5908	43.1395	39.1379	
CUSTOMERS				
OBSERVED	164	164	164	

MONITORED 164 164 164
 POPULATION 118172 118172 118172
 □TGY331-80 * * * C / S L O D E S T A R (REL. 8.2.128) *
 12/06/05

RATIO ANALYSIS: STANDARD DEVIATION OF SAMPLE RESIDUAL
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-
 INTERVAL SIZE: 3600 SECONDS

STANDARD DEVIATION VALUES ARE REPORTED I

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	05/11/05-20:59:59	05/11/05-20:59:59	05/11/05-21:59:59	05/11
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY	
S.D. OF RESIDUALS	0.8155	0.8155	0.8096	
CUSTOMERS				
OBSERVED	164	164	164	
MONITORED	164	164	164	
□TGY331-90	* * * C / S	L O D E S T A R	(REL. 8.2.128)	*
12/06/05				

INDIVIDUAL CUSTOMER STATISTICS REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
==> KYRESS0020062001Y05 (1)	ENTIRE	1 --
	TIME USE 1	
	TIME USE 2	
.....		
KYRESS0030215801Y01 (1)	ENTIRE	3 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	

..... 00302158 06070496

TGY331-90
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
KYRESS0070003901Y01 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	



00700039

04883312

KYRESS0070037401Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700374

04884555

TGY331-90
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
-----------------------------	--------	----------------

KYRESS0070040601Y96 (1)	ENTIRE	2 --
----------------------------	--------	------

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700406

092269661

KYRESS0090053201Y01 (1)	ENTIRE	2 --
----------------------------	--------	------

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00900532

04883354

□TGY331-90
12/06/05

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID	STRTM
-------------	-------

(CHANNEL(S))

PERIOD FX FL

KYRESS0110059401Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01100594

090781032

KYRESS0120200901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01202009

06076695

TGY331-90
12/06/05

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0170016201Y96

ENTIRE 2 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700162

092270101

KYRESS0170025201Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700252

092269965

TGY331-90
12/06/05

***** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0220046801Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02200468

092270003

KYRESS0240080401Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02400804

04883334

□ TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRIM
PERIOD FX FL

KYRESS0260025001Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02600250

04855585

KYRESS0270080901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02700809

090781066

□TGY331-90
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0290025001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900250

092270620

KYRESS0290082001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900820

092269997

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0300076201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03000762

04883283

KYRESS0310016201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03100162

04884548

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0330062401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03300624

04883294

KYRESS0330203701Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03302037

04883282

TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS0360010101Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03600101

04883336

KYRESS0360043501Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03600435

04883347

□ TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0370062301Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03700623

04883285

KYRESS0400056202Y05
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04000562

06816816

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0420028201Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04200282

04883288

.....
KYRESS0430049801Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04300498

04884564

TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
==> KYRESS0440208302Y05 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
.....		
==> KYRESS0450022001Y05 (1)	ENTIRE	1 --
	TIME USE 1	
	TIME USE 2	
.....		
KYRESS0470083601Y96 (1)	ENTIRE	3 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	



04700836

04883335

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S)) PERIOD STRTM FX FL

KYRESS0520019501Y96 (1) ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05200195

092270100

.....
KYRESS0560062101Y01 (1) ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05600621

06070498

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT

RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
==> KYRESS0560071802Y05 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
.....		
KYRESS0600062501Y02 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	



06000625 04883318

□TGY331-90
 12/06/05

.....
 * * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
KYRESS0600075401Y96 (1)	ENTIRE	3 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	

SUP PK 2

SUP PK 3

SUP PK 4



06000754

091376573

KYRESS0650010101Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06500101

04883314

□TGY331-90
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0660006601Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600066

04855977

KYRESS0660079301Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600793

092269482

□ TGY331-90
12/06/05

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0670065301Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06700653

04855975

KYRESS0780046801Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07800468

04883296

□TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0790205901Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07902059

04883333

KYRESS0830072201Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08300722

092269975

□TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0840049701Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08400497

104884606

KYRESS1050082001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10500820

04883344

TGY331-90
12/06/05

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1070062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10700620

04883331

KYRESS1140006601Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400066

04883310

□TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1140025301Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400253

092269968

.....
KYRESS1140040601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400406

092269995

TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRIM
PERIOD FX FL

KYRESS1250079501Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



12500795

090780852

KYRESS1280025001Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

12800250

04855732

□TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1330062501Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

13300625

04883320

KYRESS1340056301Y96
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

13400563

089549632

TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRIM
FX FL

KYRESS1410065801Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

14100658

04883311

KYRESS1570019401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

15700194

090781027

TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1590056401Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900564

04883317

KYRESS1590062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900620

04883348

TGY331-90
12/06/05

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1620025201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200252

092269972

KYRESS1620084901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200849

04883301

TGY331-90
12/06/05

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

==> KYRESS1670065602Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2
.....

KYRESS1700010201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17000102

092269998

□ TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS1790049701Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17900497

092270600

KYRESS1840201601Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18402016

04883346

□TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS1860006601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18600066

04883295

KYRESS1860037401Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18600374

092263168

□ TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

==> KYRESS1920053201Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

.....
KYRESS1960040601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



19600406

04883355

TGY331-90
12/06/05

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 05/01/05-00:00:00 - 05/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS2010037101Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



20100371

090780300

KYRESS2040056201Y96
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



20400562

090780872