

TGY330-01  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS ENVIRONMENT REPORT

ANALYSIS GROUP: RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENTUCKY  
 REPORT MODE: COMPLETE  
 REPORT OPTIONS: NONE  
 WRITE MODE: WRITE COMPLETE STATISTICS TO ALTERNATE ELDB  
 WRITE OPTIONS: NONE  
 ICS FILE FORMAT: CHARACTER  
 DATA BASE KEY: RSKY6  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-23:59:59 (720 INTERVALS @ 24  
 DATA QUALITY RANGE: ' ABCDEFGHIJKLMNOPQRSTUVWXYZ012345678 '  
 DAILY MINIMUM DEMAND: ZEROES PRINTED  
 INTERVAL LENGTH: 3600 SECONDS  
 RATIO EXPANSION: COMBINED ONLY  
 STRATIFICATION BASIS: FIXED ASSIGNMENT BASED ON KWH  
 TOTAL POPULATION: NOT SUPPLIED, USING SUPPLIED STRATA POPULATIONS

STRATA	COMMENT OR BLOCK ENDING	BILLING ENERGY
1	FIXED	--
2	FIXED	--
3	FIXED	--

110032447.000

\*\*\* NOTE: TOTAL BILLING ENERGY WAS ASSIGNED

ENERGY PRORATION: NO  
 BILLING ENERGY INPUT: YES  
 THRESHOLD FOR DROP: 5.00% (36 OR MORE MISSING/EXCLUDED INTERVALS)  
 HOLIDAYS IN PERIOD: NONE  
 USER-SPECIFIED DAYS: NONE  
 SUPPLIED PEAKS: 06/30/05-16:59:59  
 06/27/05-16:59:59  
 06/30/05-14:59:59  
 06/27/05-15:59:59

□TGY330-01  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS ENVIRONMENT REPORT

SEASON SCHEDULE: NONE  
TIME OF USE SCHEDULE: 1

PRINT GRAPH: NO

□TGY330-02  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS0020062001Y05	1
KYRESS0030215801Y01	1
KYRESS0070003901Y01	1
KYRESS0070037401Y01	1
KYRESS0070040601Y96	1
KYRESS0090053201Y01	1
KYRESS0110059401Y96	1
KYRESS0120200901Y01	1
KYRESS0170016201Y96	1
KYRESS0170025201Y96	1
KYRESS0220046801Y96	1
KYRESS0240080401Y01	1
KYRESS0260025001Y01	1
KYRESS0270080901Y01	1
KYRESS0290025001Y96	1
KYRESS0290082001Y96	1
KYRESS0300076201Y01	1
KYRESS0310016201Y01	1
KYRESS0330062401Y96	1
KYRESS0330203701Y01	1
==> KYRESS0350019001Y05	1
==> KYRESS0360010101Y01	1
KYRESS0360043501Y01	1
KYRESS0370062301Y01	1
KYRESS0400056202Y05	1
KYRESS0420028201Y01	1
KYRESS0430049801Y01	1
KYRESS0440208302Y05	1
KYRESS0450022001Y05	1
KYRESS0470083601Y96	1
KYRESS0520019501Y96	1
KYRESS0560062101Y01	1
KYRESS0560071802Y05	1
KYRESS0600062501Y02	1
KYRESS0600075401Y96	1
KYRESS0650010101Y02	1
KYRESS0660006601Y02	1
KYRESS0660079301Y01	1
KYRESS0670065301Y02	1
KYRESS0780046801Y96	1
KYRESS0790205901Y02	1
KYRESS0830072201Y96	1

KYRESS0840049701Y02	1
KYRESS1020034502Y05	1
KYRESS1050082001Y01	1
KYRESS1070062001Y01	1
KYRESS1140006601Y01	1
KYRESS1140025301Y96	1
KYRESS1140040601Y96	1

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12/06/05

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS1250079501Y96	1
KYRESS1280025001Y01	1
KYRESS1330062501Y01	1
KYRESS1340056301Y96	1
KYRESS1410065801Y01	1
KYRESS1570019401Y96	1
KYRESS1590056401Y96	1
KYRESS1590062001Y01	1
KYRESS1620025201Y96	1
KYRESS1620084901Y01	1
KYRESS1670065602Y05	1
KYRESS1700010201Y96	1
KYRESS1790049701Y96	1
KYRESS1840201601Y01	1
KYRESS1860006601Y96	1
KYRESS1860037401Y01	1
KYRESS1900046501Y05	1
KYRESS1920053201Y96	1
KYRESS1960040601Y96	1
KYRESS2010037101Y96	1
KYRESS2020028101Y05	1
KYRESS2040056201Y96	1
KYRESS2140049801Y96	1
KYRESS2180207602Y05	1
KYRESS2330010001Y96	1
KYRESS2510013101Y96	1
KYRESS2520082901Y96	1
KYRESS2690040601Y96	1
KYRESS2830012901Y96	1
KYRESS2890028202Y05	1
KYRESS2970220101Y05	1
KYRESS3030034501Y05	1
KYRESS3140016201Y96	1
KYRESS3210016201Y96	1
KYRESS3390034401Y96	1
KYRESS3430025301Y96	1
KYRESS3430028402Y05	1
KYRESS3510065602Y05	1
KYRESS3630065601Y96	1
KYRESS3730082501Y96	1
KYRESS3770025101Y05	1
KYRESS3780019501Y05	1
KYRESS3860077202Y05	1

KYRESS3880065601Y96	1
KYRESS3940062201Y96	1
KYRESS3940209702Y05	1
KYRESS4000062201Y96	1
KYRESS4010028401Y96	1
KYRESS4020074101Y96	1
KYRESS4050062101Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS4210022101Y96	1
KYRESS4260031401Y96	1
KYRESS4320065601Y96	1
KYRESS4380025001Y96	1
KYRESS4390082301Y96	1
KYRESS4400022001Y96	1
KYRESS4450074901Y96	1
KYRESS4470046801Y96	1
KYRESS4480016202Y05	1
KYRESS4500065601Y96	1
KYRESS4550210501Y05	1
KYRESS4590040502Y05	1
KYRESS4610010001Y96	1
KYRESS4650046601Y05	1
KYRESS4690031401Y96	1
KYRESS4800022301Y96	1
KYRESS4890031201Y96	1
KYRESS4980043401Y96	1
KYRESS5000075301Y96	1
KYRESS5060037501Y96	1
KYRESS5350046801Y96	1
KYRESS5370046801Y96	1
KYRESS5400068502Y05	1
KYRESS5470086601Y96	1
KYRESS5480043401Y96	1
KYRESS5520013101Y96	1
KYRESS5550031401Y05	1
KYRESS5710006601Y96	1
KYRESS5840050101Y96	1
KYRESS5870200801Y96	1
KYRESS5890006401Y05	1
KYRESS6010209701Y05	1
KYRESS6040013101Y96	1
KYRESS6130046502Y05	1
KYRESS6200210801Y05	1
KYRESS6280016001Y96	1
KYRESS6300080601Y96	1
KYRESS6460034201Y05	1
KYRESS6470077001Y96	1
KYRESS6520006702Y05	1
KYRESS6540034601Y96	1
KYRESS6570009901Y05	1
KYRESS6700088901Y96	1

KYRESS6930037601Y05	1
KYRESS6930083901Y96	1
KYRESS6970016301Y96	1
KYRESS6970200001Y96	1
KYRESS7190037302Y05	1
KYRESS7200040602Y05	1
KYRESS7420049801Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS  
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS7480043501Y96	1
KYRESS7510214801Y05	1
KYRESS7580081401Y96	1
KYRESS7630080001Y96	1
KYRESS7670062202Y05	1
KYRESS7720050101Y96	1
KYRESS7780065501Y05	1
KYRESS7810012901Y96	1
KYRESS7890019001Y96	1
KYRESS7890212501Y05	1
KYRESS7920062201Y96	1
KYRESS8010028402Y05	1
KYRESS8090016001Y96	1
KYRESS8130006501Y96	1
KYRESS8210019402Y05	1
KYRESS8260081701Y96	1
KYRESS8300075101Y96	1
KYRESS8320016201Y05	1
KYRESS8320043701Y96	1
KYRESS8360079302Y05	1
KYRESS8370010101Y96	1
KYRESS8530075101Y96	1
KYRESS8640022301Y96	1
KYRESS8650212701Y01	1
KYRESS8660037601Y96	1
KYRESS8720073801Y96	1
KYRESS8780019501Y96	1
KYRESS8780074401Y96	1
KYRESS8840010201Y96	1
KYRESS8860004001Y96	1
KYRESS8910083301Y96	1
KYRESS8920028401Y96	1
KYRESS8920043601Y96	1
KYRESS8950037601Y96	1
KYRESS8980040401Y96	1
KYRESS9030025201Y96	1
KYRESS9090062201Y96	1
==> KYRESS9100087002Y05	1
KYRESS9290065601Y96	1
KYRESS9290222602Y05	1
KYRESS9380212501Y05	1
KYRESS9440025301Y96	1
KYRESS9450022301Y96	1

KYRESS9520003701Y96 1  
 KYRESS9560037201Y96 1  
 KYRESS9600065801Y96 1  
 KYRESS9610210902Y05 1  
 KYRESS9630079201Y96 1  
 KYRESS9630083001Y96 1  
 KYRESS9670068702Y05 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS  
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS9670073901Y96	1
KYRESS9800056201Y96	1
KYRESS9810028401Y96	1
KYRESS9820201501Y96	1
KYRESS9850046801Y96	1
KYRESS9890034201Y05	1
KYRESS9900079901Y96	1
KYRESS9920065601Y96	1
KYRESS9950006601Y96	1
KYRESS9950072901Y96	1
KYRESS9960037402Y05	1

TOTAL CUSTOMERS INCLUDED IN ANALYSIS: 207

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 12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/01/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	104077.66	92622.91	78758.78	77636.58	79105.78	89556.84	91366.82	10
(S.E.)	(5183.3)	(4371.9)	(3442.7)	(3464.1)	(3746.5)	(4597.6)	(4081.5)	(
POP MEAN	0.8828295	0.7856656	0.6680644	0.6585455	0.6710078	0.7596580	0.7750110	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.8687494	0.7731352	0.6574096	0.6480424	0.6603060	0.7475423	0.7626504	0.
PRECISION	8.192	7.765	7.191	7.340	7.791	8.445	7.348	
RATIO X 1E3	0.9458815	0.8417781	0.7157778	0.7055790	0.7189314	0.8139130	0.8303625	0.
(SE. X 1E6)	(47.1068)	(39.7332)	(31.2881)	(31.4825)	(34.0491)	(41.7839)	(37.0933)	(4
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/01/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	112826.54	109986.23	116048.63	125623.93	143203.35	148541.38	152008.73	16
(S.E.)	(6959.5)	(6035.0)	(6665.9)	(6871.0)	(8148.6)	(7651.1)	(7786.7)	(
POP MEAN	0.9570412	0.9329485	0.9843723	1.0655939	1.2147098	1.2599891	1.2894006	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	0.9417775	0.9180690	0.9686727	1.0485989	1.1953366	1.2398937	1.2688362	1.
PRECISION	10.147	9.026	9.449	8.997	9.360	8.473	8.427	

RATIO X 1E3 1.0253934 0.9995799 1.0546765 1.1416989 1.3014647 1.3499779 1.3814900 1.  
 (SE. X 1E6) (63.2498) (54.8477) (60.5808) (62.4451) (74.0566) (69.5353) (70.7675) (8  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/

DATE 06/02/05 THURSDAY  
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 105303.15 94131.37 83781.88 77723.27 80311.27 92876.30 102197.66 10  
 (S.E.) (5808.3) (4782.9) (3748.2) (3272.9) (3515.0) (4767.2) (4738.0) (  
 POP MEAN 0.8932246 0.7984611 0.7106724 0.6592808 0.6812333 0.7878150 0.8668826 0.  
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)  
 SMP MEAN 0.8789788 0.7857265 0.6993380 0.6487660 0.6703684 0.7752503 0.8530569 0.  
 PRECISION 9.073 8.358 7.359 6.927 7.200 8.443 7.626  
 RATIO X 1E3 0.9570190 0.8554874 0.7614288 0.7063668 0.7298872 0.8440810 0.9287957 0.  
 (SE. X 1E6) (52.7868) (43.4683) (34.0648) (29.7445) (31.9447) (43.3251) (43.0605) (4  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/

DATE 06/02/05 THURSDAY  
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 115938.07 113625.79 111402.80 114877.53 112484.84 138532.29 159568.29 15  
 (S.E.) (8284.0) (7812.0) (7003.3) (6466.5) (5755.3) (7559.1) (8371.1) (  
 POP MEAN 0.9834344 0.9638207 0.9449644 0.9744385 0.9541427 1.1750879 1.3535239 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.0) (0.1) (0.1)  
 SMP MEAN 0.9677498 0.9484489 0.9298933 0.9588974 0.9389253 1.1563466 1.3319368 1.  
 PRECISION 11.754 11.310 10.341 9.260 8.417 8.976 8.630  
 RATIO X 1E3 1.0536716 1.0326571 1.0124541 1.0440332 1.0222879 1.2590131 1.4501930 1.  
 (SE. X 1E6) (75.2868) (70.9972) (63.6477) (58.7690) (52.3058) (68.6987) (76.0784) (6  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE 06/03/05 FRIDAY  
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 96008.51 84564.44 84406.76 76550.96 76492.85 90855.93 97827.14 9  
 (S.E.) (4217.5) (3847.2) (5350.9) (3468.6) (3630.6) (4806.3) (4919.7) (  
 POP MEAN 0.8143837 0.7173104 0.7159729 0.6493368 0.6488438 0.7706774 0.8298100 0.  
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)  
 SMP MEAN 0.8013953 0.7058702 0.7045539 0.6389806 0.6384955 0.7583860 0.8165755 0.  
 PRECISION 7.226 7.484 10.428 7.454 7.808 8.702 8.273  
 RATIO X 1E3 0.8725473 0.7685410 0.7671079 0.6957126 0.6951845 0.8257195 0.8890753 0.  
 (SE. X 1E6) (38.3294) (34.9643) (48.6300) (31.5237) (32.9960) (43.6810) (44.7114) (4  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/

DATE 06/03/05 FRIDAY  
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 130713.27 127543.21 130499.43 141121.20 157864.49 169306.60 165138.59 15  
 (S.E.) (9396.4) (8482.9) (7986.8) (7602.8) (9920.6) (8902.5) (7359.9) (  
 POP MEAN 1.1087638 1.0818740 1.1069499 1.1970482 1.3390716 1.4361283 1.4007736 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 1.0910803 1.0646194 1.0892954 1.1779566 1.3177150 1.4132238 1.3784328 1.  
 PRECISION 11.825 10.941 10.068 8.862 10.338 8.650 7.331  
 RATIO X 1E3 1.1879521 1.1591418 1.1860086 1.2825417 1.4347085 1.5386971 1.5008173 1.

(SE. X 1E6)	(85.3969)	(77.0945)	(72.5857)	(69.0962)	(90.1609)	(80.9076)	(66.8880)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	
DATE	06/04/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	115072.88	108530.42	92244.30	88473.25	82006.45	89337.59	95717.81	10
(S.E.)	(4941.1)	(5409.5)	(3790.6)	(4323.4)	(3290.2)	(4158.1)	(4822.4)	(
POP MEAN	0.9760955	0.9205997	0.7824541	0.7504665	0.6956125	0.7577982	0.8119179	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	
SMP MEAN	0.9605279	0.9059172	0.7699749	0.7384974	0.6845183	0.7457122	0.7989688	0.
PRECISION	7.063	8.199	6.760	8.039	6.600	7.657	8.288	
RATIO X 1E3	1.0458086	0.9863492	0.8383373	0.8040651	0.7452934	0.8119204	0.8699053	0.
(SE. X 1E6)	(44.9062)	(49.1628)	(34.4496)	(39.2923)	(29.9025)	(37.7902)	(43.8269)	(5
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/04/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	179284.39	186861.21	192179.63	202774.21	216685.70	228989.79	239439.73	24
(S.E.)	(9353.1)	(10936.8)	(10247.5)	(9916.8)	(10360.6)	(11796.3)	(12384.3)	(1
POP MEAN	1.5207640	1.5850337	1.6301468	1.7200143	1.8380174	1.9423857	2.0310264	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.4965096	1.5597543	1.6041478	1.6925821	1.8087031	1.9114069	1.9986339	2.
PRECISION	8.582	9.628	8.772	8.045	7.865	8.474	8.508	
RATIO X 1E3	1.6293775	1.6982374	1.7465724	1.8428583	1.9692892	2.0811115	2.1760830	2.
(SE. X 1E6)	(85.0035)	(99.3963)	(93.1315)	(90.1265)	(94.1596)	(107.2074)	(112.5515)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/05/05 SUNDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	176120.91	148873.44	138332.97	124755.53	115868.26	115879.88	112248.90	12
(S.E.)	(9175.5)	(7955.1)	(7907.7)	(6830.3)	(6579.7)	(6531.8)	(5763.9)	(
POP MEAN	1.4939301	1.2628058	1.1733972	1.0582278	0.9828423	0.9829408	0.9521414	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	
SMP MEAN	1.4701036	1.2426655	1.1546829	1.0413503	0.9671671	0.9672641	0.9369558	1.
PRECISION	8.570	8.790	9.404	9.006	9.341	9.272	8.447	
RATIO X 1E3	1.6006270	1.3529958	1.2572016	1.1338068	1.0530372	1.0531428	1.0201436	1.
(SE. X 1E6)	(83.3886)	(72.2975)	(71.8672)	(62.0751)	(59.7975)	(59.3620)	(52.3833)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/05/05 SUNDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	262626.90	272227.91	287131.06	294949.51	313820.36	326190.09	337178.48	32
(S.E.)	(13747.2)	(12961.8)	(13208.9)	(12953.2)	(13954.8)	(13289.1)	(14292.0)	(1
POP MEAN	2.2277095	2.3091492	2.4355638	2.5018832	2.6619535	2.7668787	2.8600867	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	2.1921801	2.2723210	2.3967194	2.4619811	2.6194984	2.7227502	2.8144717	2.
PRECISION	8.611	7.832	7.568	7.224	7.315	6.702	6.973	
RATIO X 1E3	2.3868132	2.4740694	2.6095126	2.6805685	2.8520711	2.9644901	3.0643550	2.
(SE. X 1E6)	(124.9374)	(117.8001)	(120.0459)	(117.7214)	(126.8247)	(120.7748)	(129.8887)	(12



OBS / BIAS	207/	207/	207/	207/	207/	207/	207/
DATE	06/06/05		MONDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	242979.83	204931.46	188304.56	182819.04	173853.85	178229.20	178610.53
(S.E.)	(10267.4)	(8961.3)	(8856.3)	(8744.5)	(8660.3)	(8375.2)	(8370.5)
POP MEAN	2.0610549	1.7383130	1.5972768	1.5507464	1.4747000	1.5118134	1.5150481
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0281835	1.7105890	1.5718021	1.5260138	1.4511802	1.4877018	1.4908848
PRECISION	6.951	7.193	7.737	7.868	8.194	7.730	7.709
RATIO X 1E3	2.2082561	1.8624639	1.7113548	1.6615012	1.5800235	1.6197876	1.6232533
(SE. X 1E6)	(93.3128)	(81.4419)	(80.4877)	(79.4723)	(78.7065)	(76.1161)	(76.0734)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

OBS / BIAS	207/	207/	207/	207/	207/	207/	207/
DATE	06/06/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	256037.62	270319.80	280392.80	298814.22	312995.32	334941.57	341807.29
(S.E.)	(11145.1)	(12448.1)	(12724.1)	(12570.3)	(13139.1)	(12558.3)	(11612.8)
POP MEAN	2.1718165	2.2929638	2.3784072	2.5346652	2.6549552	2.8411123	2.8993502
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.1371785	2.2563937	2.3404744	2.4942403	2.6126117	2.7957999	2.8531089
PRECISION	7.161	7.575	7.465	6.920	6.905	6.168	5.589
RATIO X 1E3	2.3269283	2.4567280	2.5482738	2.7156919	2.8445729	3.0440254	3.1064227
(SE. X 1E6)	(101.2897)	(113.1314)	(115.6394)	(114.2417)	(119.4108)	(114.1328)	(105.5401)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

OBS / BIAS	207/	207/	207/	207/	207/	207/	207/
DATE	06/07/05		TUESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	209410.28	191163.24	168158.91	158144.01	154830.72	163010.34	159667.53
(S.E.)	(8902.4)	(8520.1)	(7712.5)	(7401.4)	(7461.5)	(7477.3)	(6936.7)
POP MEAN	1.7763042	1.6215253	1.4263931	1.3414426	1.3133379	1.3827208	1.3543657
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7479743	1.5956639	1.4036438	1.3200481	1.2923917	1.3606680	1.3327652
PRECISION	6.993	7.332	7.545	7.699	7.927	7.546	7.147
RATIO X 1E3	1.9031685	1.7373351	1.5282666	1.4372488	1.4071369	1.4814752	1.4510950
(SE. X 1E6)	(80.9068)	(77.4327)	(70.0932)	(67.2656)	(67.8116)	(67.9554)	(63.0427)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

OBS / BIAS	207/	207/	207/	207/	207/	207/	207/
DATE	06/07/05		TUESDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	258039.17	271710.96	283625.47	299834.79	305930.46	325918.80	318000.39
(S.E.)	(10586.5)	(10976.6)	(11009.0)	(11550.4)	(12521.1)	(11464.4)	(11158.7)
POP MEAN	2.1887945	2.3047642	2.4058280	2.5433221	2.5950281	2.7645775	2.6974102
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.1538858	2.2680059	2.3674579	2.5027591	2.5536404	2.7204857	2.6543897
PRECISION	6.749	6.645	6.385	6.337	6.733	5.786	5.772
RATIO X 1E3	2.3451189	2.4693712	2.5776530	2.7249670	2.7803659	2.9620245	2.8900602
(SE. X 1E6)	(96.2126)	(99.7576)	(100.0519)	(104.9725)	(113.7943)	(104.1909)	(101.4126)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE 06/08/05 WEDNESDAY								
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	198821.31	179562.58	158816.18	143611.11	139901.23	147803.21	146820.09	15
(S.E.)	(7680.3)	(7424.5)	(6730.0)	(6441.1)	(6517.0)	(7174.4)	(6018.2)	(
POP MEAN	1.6864842	1.5231238	1.3471443	1.2181686	1.1866999	1.2537277	1.2453884	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6595868	1.4988317	1.3256589	1.1987402	1.1677734	1.2337322	1.2255259	1.
PRECISION	6.354	6.802	6.971	7.378	7.663	7.985	6.743	
RATIO X 1E3	1.8069335	1.6319057	1.4433577	1.3051706	1.2714543	1.3432694	1.3343345	1.
(SE. X 1E6)	(69.7999)	(67.4760)	(61.1638)	(58.5385)	(59.2284)	(65.2027)	(54.6949)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/08/05 WEDNESDAY								
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	250500.70	247379.87	263326.04	282593.56	313855.72	333607.84	351170.19	34
(S.E.)	(11726.3)	(10036.1)	(10145.9)	(11341.9)	(11814.7)	(11618.3)	(12004.7)	(1
POP MEAN	2.1248501	2.0983779	2.2336399	2.3970749	2.6622534	2.8297991	2.9787701	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0909612	2.0649112	2.1980160	2.3588443	2.6197936	2.7846671	2.9312622	2.
PRECISION	7.700	6.674	6.338	6.602	6.192	5.729	5.623	
RATIO X 1E3	2.2766076	2.2482447	2.3931672	2.5682748	2.8523924	3.0319043	3.1915149	3.
(SE. X 1E6)	(106.5709)	(91.2107)	(92.2083)	(103.0779)	(107.3743)	(105.5896)	(109.1019)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE 06/09/05 THURSDAY								
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	227324.29	199048.33	184181.76	166598.59	158538.27	155972.21	154543.42	15
(S.E.)	(8359.1)	(7948.2)	(7513.5)	(7010.0)	(6865.2)	(7028.0)	(6673.3)	(
POP MEAN	1.9282583	1.6884099	1.5623055	1.4131578	1.3447868	1.3230205	1.3109009	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8975048	1.6614817	1.5373885	1.3906196	1.3233391	1.3019199	1.2899935	1.
PRECISION	6.049	6.569	6.711	6.922	7.123	7.412	7.103	
RATIO X 1E3	2.0659751	1.8089967	1.6738859	1.5140860	1.4408320	1.4175111	1.4045258	1.
(SE. X 1E6)	(75.9698)	(72.2347)	(68.2848)	(63.7082)	(62.3924)	(63.8720)	(60.6486)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/09/05 THURSDAY								
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	255122.00	260781.16	293009.19	295208.49	317589.23	342342.95	358129.02	33
(S.E.)	(10606.1)	(10506.1)	(12805.6)	(12396.5)	(11762.6)	(11873.0)	(12196.3)	(1
POP MEAN	2.1640499	2.2120531	2.4854246	2.5040799	2.6939226	2.9038939	3.0377978	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.1295358	2.1767735	2.4457850	2.4641428	2.6509576	2.8575801	2.9893485	2.
PRECISION	6.839	6.627	7.189	6.908	6.093	5.705	5.602	
RATIO X 1E3	2.3186070	2.3700387	2.6629345	2.6829221	2.8863234	3.1112909	3.2547583	3.
(SE. X 1E6)	(96.3905)	(95.4820)	(116.3803)	(112.6619)	(106.9011)	(107.9047)	(110.8427)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/10/05		FRIDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	225270.12	199001.89	181941.16	168648.95	157185.61	157962.54	165975.07
(S.E.)	(8611.2)	(7628.4)	(7720.4)	(8038.9)	(7709.3)	(7307.0)	(7496.2)
POP MEAN	1.9108339	1.6880160	1.5432999	1.4305498	1.3333130	1.3399033	1.4078688
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8803583	1.6610941	1.5186860	1.4077343	1.3120482	1.3185334	1.3854150
PRECISION	6.288	6.306	6.980	7.841	8.068	7.609	7.430
RATIO X 1E3	2.0473063	1.8085746	1.6535228	1.5327202	1.4285387	1.4355996	1.5084193
(SE. X 1E6)	(78.2602)	(69.3289)	(70.1644)	(73.0596)	(70.0636)	(66.4077)	(68.1275)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/10/05		FRIDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	266644.12	259568.27	279113.87	282541.69	281623.81	272850.25	274933.47
(S.E.)	(11061.4)	(10797.6)	(11280.1)	(11156.2)	(13078.3)	(11349.6)	(10966.5)
POP MEAN	2.2617852	2.2017649	2.3675588	2.3966350	2.3888491	2.3144282	2.3320989
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.2257124	2.1666493	2.3297990	2.3584114	2.3507497	2.2775158	2.2949047
PRECISION	6.824	6.843	6.648	6.495	7.639	6.843	6.562
RATIO X 1E3	2.4233226	2.3590157	2.5366506	2.5678034	2.5594615	2.4797254	2.4986582
(SE. X 1E6)	(100.5288)	(98.1315)	(102.5161)	(101.3900)	(118.8582)	(103.1480)	(99.6659)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/11/05		SATURDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	180803.91	166860.49	150468.95	144259.32	131736.79	134148.59	129168.77
(S.E.)	(6852.7)	(6907.2)	(6282.8)	(6020.6)	(5691.7)	(5782.5)	(5116.5)
POP MEAN	1.5336532	1.4153793	1.2763396	1.2236669	1.1174457	1.1379036	1.0956627
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5091932	1.3928057	1.2559834	1.2041509	1.0996237	1.1197554	1.0781881
PRECISION	6.235	6.810	6.869	6.865	7.107	7.091	6.516
RATIO X 1E3	1.6431872	1.5164662	1.3674961	1.3110616	1.1972540	1.2191730	1.1739153
(SE. X 1E6)	(62.2788)	(62.7746)	(57.0999)	(54.7163)	(51.7272)	(52.5523)	(46.5000)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/11/05		SATURDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	227599.31	236074.75	235982.23	244114.17	239538.99	235275.04	254995.24
(S.E.)	(9259.6)	(10891.5)	(11561.2)	(10169.2)	(9690.4)	(8977.0)	(10679.4)
POP MEAN	1.9305910	2.0024832	2.0016984	2.0706769	2.0318684	1.9956997	2.1629746
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8998004	1.9705459	1.9697737	2.0376520	1.9994624	1.9638707	2.1284777
PRECISION	6.692	7.589	8.059	6.853	6.655	6.277	6.889
RATIO X 1E3	2.0684745	2.1455012	2.1446604	2.2185653	2.1769851	2.1382333	2.3174550
(SE. X 1E6)	(84.1535)	(98.9843)	(105.0708)	(92.4203)	(88.0689)	(81.5852)	(97.0568)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE 06/12/05 SUNDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	180963.13	164607.36	147637.59	137467.38	135644.94	132017.79	129558.06
(S.E.)	(8340.1)	(7737.7)	(6898.4)	(6127.1)	(6068.3)	(5903.0)	(5795.9)
POP MEAN	1.5350038	1.3962674	1.2523228	1.1660549	1.1505962	1.1198293	1.0989648
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)
SMP MEAN	1.5105222	1.3739985	1.2323497	1.1474577	1.1322456	1.1019693	1.0814376
PRECISION	7.581	7.733	7.686	7.332	7.359	7.355	7.359
RATIO X 1E3	1.6446342	1.4959892	1.3417641	1.2493349	1.2327722	1.1998078	1.1774532
(SE. X 1E6)	(75.7963)	(70.3216)	(62.6946)	(55.6841)	(55.1502)	(53.6476)	(52.6744)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/12/05		SUNDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	228904.42	242677.92	246251.47	251790.22	259348.66	269007.12	288949.41
(S.E.)	(10607.6)	(12480.1)	(11437.5)	(9985.4)	(9918.7)	(11879.0)	(13105.5)
POP MEAN	1.9416616	2.0584940	2.0888064	2.1357883	2.1999021	2.2818291	2.4509878
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9106943	2.0256634	2.0554924	2.1017249	2.1648163	2.2454366	2.4118974
PRECISION	7.623	8.460	7.640	6.524	6.291	7.264	7.461
RATIO X 1E3	2.0803357	2.2055123	2.2379896	2.2883270	2.3570199	2.4447981	2.6260382
(SE. X 1E6)	(96.4043)	(113.4217)	(103.9468)	(90.7497)	(90.1438)	(107.9595)	(119.1060)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/13/05		MONDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	191195.98	165449.40	149379.88	142373.66	135162.07	143499.36	144097.08
(S.E.)	(7686.3)	(6684.8)	(6309.6)	(5835.9)	(5668.5)	(5863.7)	(5630.0)
POP MEAN	1.6218030	1.4034099	1.2671016	1.2076720	1.1465004	1.2172207	1.2222907
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5959371	1.3810272	1.2468928	1.1884110	1.1282150	1.1978074	1.2027966
PRECISION	6.613	6.646	6.948	6.743	6.899	6.722	6.427
RATIO X 1E3	1.7376327	1.5036419	1.3575984	1.2939243	1.2283838	1.3041550	1.3095871
(SE. X 1E6)	(69.8550)	(60.7532)	(57.3435)	(53.0382)	(51.5166)	(53.2904)	(51.1671)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/13/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	182858.34	205058.32	226785.58	238395.59	272052.66	298046.66	307353.43
(S.E.)	(9093.6)	(9711.5)	(10419.4)	(9607.7)	(10337.2)	(11436.6)	(11382.0)
POP MEAN	1.5510797	1.7393891	1.9236887	2.0221695	2.3076627	2.5281545	2.6070983
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5263418	1.7116479	1.8930081	1.9899183	2.2708581	2.4878334	2.5655182
PRECISION	8.181	7.791	7.558	6.630	6.251	6.312	6.092
RATIO X 1E3	1.6618584	1.8636169	2.0610791	2.1665935	2.4724767	2.7087161	2.7932981
(SE. X 1E6)	(82.6443)	(88.2602)	(94.6941)	(87.3174)	(93.9471)	(103.9383)	(103.4421)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/14/05		TUESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959

TOT DEMAND	198519.83	177515.80	165819.95	156334.52	149340.29	148100.87	153520.69	15
(S.E.)	(8097.3)	(6850.9)	(7185.1)	(6396.0)	(6291.9)	(6835.1)	(6024.7)	(
POP MEAN	1.6839269	1.5057621	1.4065531	1.3260937	1.2667659	1.2562525	1.3022257	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.6570703	1.4817469	1.3841202	1.3049441	1.2465624	1.2362168	1.2814567	1.
PRECISION	6.710	6.349	7.128	6.730	6.931	7.592	6.456	
RATIO X 1E3	1.8041936	1.6133041	1.5070096	1.4208038	1.3572387	1.3459745	1.3952311	1.
(SE. X 1E6)	(73.5905)	(62.2625)	(65.2999)	(58.1285)	(57.1818)	(62.1192)	(54.7541)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/14/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	259265.62	259685.97	213595.02	207601.30	234723.34	267211.81	285273.28	28
(S.E.)	(10828.4)	(11056.8)	(11240.1)	(10636.1)	(11251.7)	(10470.2)	(11092.6)	(1
POP MEAN	2.1991977	2.2027633	1.8118009	1.7609597	1.9910200	2.2666006	2.4198054	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	2.1641231	2.1676318	1.7829048	1.7328745	1.9592655	2.2304509	2.3812123	2.
PRECISION	6.870	7.004	8.657	8.428	7.886	6.446	6.396	
RATIO X 1E3	2.3562652	2.3600854	1.9412003	1.8867280	2.1332193	2.4284819	2.5926287	2.
(SE. X 1E6)	(98.4111)	(100.4866)	(102.1525)	(96.6631)	(102.2584)	(95.1554)	(100.8122)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/15/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	163934.29	142133.25	125404.00	117908.33	113068.27	119267.95	120117.33	14
(S.E.)	(7696.0)	(6505.5)	(5723.9)	(5453.0)	(5472.2)	(5834.8)	(4997.8)	(
POP MEAN	1.3905581	1.2056327	1.0637283	1.0001470	0.9590916	1.0116798	1.0188846	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.3683803	1.1864043	1.0467631	0.9841958	0.9437952	0.9955447	1.0026346	1.
PRECISION	7.723	7.529	7.508	7.608	7.961	8.048	6.844	
RATIO X 1E3	1.4898722	1.2917394	1.1397002	1.0715778	1.0275902	1.0839343	1.0916537	1.
(SE. X 1E6)	(69.9433)	(59.1236)	(52.0198)	(49.5580)	(49.7330)	(53.0277)	(45.4214)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/15/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	172672.72	181915.32	191235.63	209994.06	229597.49	239560.32	242848.62	23
(S.E.)	(8568.3)	(8808.4)	(7961.2)	(8300.1)	(9365.0)	(9148.3)	(9837.9)	(1
POP MEAN	1.4646811	1.5430806	1.6221393	1.7812561	1.9475404	2.0320492	2.0599419	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.4413211	1.5184703	1.5962681	1.7528472	1.9164794	1.9996404	2.0270883	1.
PRECISION	8.163	7.965	6.848	6.502	6.710	6.282	6.664	
RATIO X 1E3	1.5692891	1.6532879	1.7379930	1.9084740	2.0866344	2.1771789	2.2070637	2.
(SE. X 1E6)	(77.8709)	(80.0532)	(72.3531)	(75.4332)	(85.1116)	(83.1421)	(89.4090)	(9
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/16/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	144103.50	128525.01	118272.95	109417.11	102937.37	113340.22	109405.80	11

(S.E.)	(6589.4)	(6345.0)	(5713.3)	(4882.1)	(4301.9)	(5489.1)	(4326.3)	(
POP MEAN	1.2223452	1.0902020	1.0032398	0.9281210	0.8731571	0.9613984	0.9280250	0.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.2028502	1.0728146	0.9872393	0.9133185	0.8592313	0.9460652	0.9132241	0.
PRECISION	7.522	8.121	7.946	7.340	6.875	7.967	6.505	
RATIO X 1E3	1.3096455	1.1680646	1.0748916	0.9944077	0.9355183	1.0300618	0.9943049	1.
(SE. X 1E6)	(59.8858)	(57.6651)	(51.9240)	(44.3697)	(39.0964)	(49.8865)	(39.3185)	(4
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/16/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	134525.10	137793.99	150934.31	155978.57	176316.19	197058.01	193260.76	19
(S.E.)	(5817.9)	(5927.2)	(7121.8)	(7765.3)	(8622.9)	(8509.1)	(8765.2)	(
POP MEAN	1.1410972	1.1688253	1.2802870	1.3230745	1.4955865	1.6715272	1.6393173	1.
(S.E.)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.1228981	1.1501839	1.2598679	1.3019730	1.4717336	1.6448683	1.6131722	1.
PRECISION	7.114	7.076	7.762	8.190	8.045	7.103	7.461	
RATIO X 1E3	1.2225948	1.2523032	1.3717255	1.4175689	1.6024018	1.7909082	1.7563979	1.
(SE. X 1E6)	(52.8746)	(53.8681)	(64.7248)	(70.5731)	(78.3665)	(77.3324)	(79.6603)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/17/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	117132.06	98207.61	94192.73	90217.80	88849.25	104338.37	102185.63	10
(S.E.)	(6177.7)	(4553.5)	(4845.9)	(4452.6)	(4374.3)	(5912.3)	(4624.3)	(
POP MEAN	0.9935624	0.8330373	0.7989815	0.7652646	0.7536559	0.8850410	0.8667806	0.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(
SMP MEAN	0.9777162	0.8197514	0.7862387	0.7530595	0.7416359	0.8709256	0.8529565	0.
PRECISION	8.676	7.627	8.463	8.119	8.099	9.321	7.444	
RATIO X 1E3	1.0645229	0.8925331	0.8560450	0.8199200	0.8074822	0.9482509	0.9286863	0.
(SE. X 1E6)	(56.1444)	(41.3830)	(44.0402)	(40.4663)	(39.7547)	(53.7323)	(42.0268)	(4
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/17/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	136368.69	142139.65	147155.33	153183.38	170025.28	182648.87	183677.41	17
(S.E.)	(8354.3)	(8616.7)	(8479.8)	(8105.3)	(9406.9)	(9555.1)	(9321.2)	(
POP MEAN	1.1567354	1.2056870	1.2482321	1.2993645	1.4422244	1.5493029	1.5580274	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.1382868	1.1864577	1.2283242	1.2786411	1.4192226	1.5245934	1.5331787	1.
PRECISION	10.078	9.972	9.479	8.704	9.101	8.606	8.348	
RATIO X 1E3	1.2393498	1.2917976	1.3373812	1.3921655	1.5452286	1.6599547	1.6693023	1.
(SE. X 1E6)	(75.9258)	(78.3107)	(77.0668)	(73.6632)	(85.4918)	(86.8393)	(84.7129)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE	06/18/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	114165.86	102524.33	91349.62	87679.96	84070.26	87806.56	91779.59	9
(S.E.)	(5567.8)	(5061.8)	(4201.0)	(3856.8)	(3816.8)	(4393.8)	(4130.3)	(

POP MEAN	0.9684019	0.8696536	0.7748651	0.7437375	0.7131185	0.7448114	0.7785122	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.9529570	0.8557836	0.7625069	0.7318758	0.7017451	0.7329325	0.7660959	0.
PRECISION	8.023	8.122	7.565	7.236	7.468	8.231	7.403	
RATIO X 1E3	1.0375654	0.9317645	0.8302062	0.7968555	0.7640497	0.7980060	0.8341138	0.
(SE. X 1E6)	(50.6011)	(46.0027)	(38.1796)	(35.0516)	(34.6878)	(39.9318)	(37.5373)	(4
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/18/05 SATURDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	136012.92	147373.84	135711.48	150497.55	154511.26	158940.08	167518.61	15
(S.E.)	(7108.6)	(7832.7)	(6827.5)	(7497.6)	(7597.9)	(7626.7)	(8512.1)	(
POP MEAN	1.1537175	1.2500856	1.1511606	1.2765822	1.3106281	1.3481952	1.4209618	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.1353171	1.2301482	1.1328010	1.2562222	1.2897252	1.3266931	1.3982991	1.
PRECISION	8.597	8.743	8.276	8.195	8.089	7.893	8.359	
RATIO X 1E3	1.2361164	1.3393671	1.2333769	1.3677561	1.4042336	1.4444837	1.5224473	1.
(SE. X 1E6)	(64.6045)	(71.1852)	(62.0495)	(68.1397)	(69.0516)	(69.3133)	(77.3599)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE 06/19/05 SUNDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	129207.93	111537.60	97107.99	96297.95	90675.35	86192.16	87747.15	9
(S.E.)	(6874.8)	(6274.3)	(4564.8)	(5099.2)	(4801.8)	(4372.3)	(4036.3)	(
POP MEAN	1.0959949	0.9461079	0.8237100	0.8168389	0.7691457	0.7311174	0.7443075	0.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0785150	0.9310186	0.8105727	0.8038113	0.7568787	0.7194570	0.7324366	0.
PRECISION	8.753	9.254	7.733	8.711	8.711	8.345	7.567	
RATIO X 1E3	1.1742712	1.0136792	0.8825396	0.8751778	0.8240783	0.7833341	0.7974662	0.
(SE. X 1E6)	(62.4793)	(57.0225)	(41.4858)	(46.3424)	(43.6400)	(39.7364)	(36.6826)	(4
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/19/05 SUNDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	159923.27	181151.58	193440.66	194136.54	193128.64	214484.74	205264.96	21
(S.E.)	(8213.5)	(10001.4)	(10815.5)	(11003.6)	(11519.5)	(11979.7)	(10784.8)	(1
POP MEAN	1.3565350	1.5366023	1.6408433	1.6467461	1.6381967	1.8193479	1.7411419	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3348999	1.5120953	1.6146738	1.6204824	1.6120693	1.7903314	1.7133727	1.
PRECISION	8.449	9.082	9.197	9.324	9.812	9.188	8.643	
RATIO X 1E3	1.4534192	1.6463469	1.7580329	1.7643572	1.7551972	1.9492863	1.8654948	1.
(SE. X 1E6)	(74.6458)	(90.8955)	(98.2938)	(100.0036)	(104.6917)	(108.8743)	(98.0149)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/20/05 MONDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	128517.85	114005.19	103939.49	93884.00	93748.75	102426.81	102242.02	10
(S.E.)	(5622.7)	(5399.2)	(5338.1)	(4358.4)	(3977.8)	(4793.5)	(4237.6)	(
POP MEAN	1.0901413	0.9670389	0.8816575	0.7963627	0.7952155	0.8688264	0.8672589	0.

(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0727549	0.9516158	0.8675961	0.7836617	0.7825327	0.8549696	0.8534272
PRECISION	7.197	7.791	8.448	7.637	6.980	7.699	6.818
RATIO X 1E3	1.1679996	1.0361052	0.9446258	0.8532392	0.8520101	0.9308783	0.9291989
(SE. X 1E6)	(51.1003)	(49.0688)	(48.5142)	(39.6101)	(36.1516)	(43.5648)	(38.5119)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/20/05 MONDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	158750.62	169157.40	169069.44	176640.29	188325.76	209729.46	221619.94
(S.E.)	(10660.3)	(9313.2)	(8727.4)	(9167.8)	(8478.6)	(9762.3)	(9564.5)
POP MEAN	1.3465881	1.4348627	1.4341166	1.4983356	1.5974566	1.7790116	1.8798716
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3251116	1.4119783	1.4112441	1.4744389	1.5719790	1.7506385	1.8498898
PRECISION	11.046	9.057	8.492	8.538	7.406	7.657	7.099
RATIO X 1E3	1.4427619	1.5373410	1.5365416	1.6053472	1.7115475	1.9060692	2.0141326
(SE. X 1E6)	(96.8831)	(84.6402)	(79.3170)	(83.3193)	(77.0556)	(88.7224)	(86.9246)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/21/05 TUESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	130727.43	117801.83	111580.86	104125.01	98141.55	106045.47	110834.48
(S.E.)	(5915.7)	(5435.0)	(5496.1)	(5192.4)	(4615.4)	(5107.4)	(4558.2)
POP MEAN	1.1088839	0.9992437	0.9464748	0.8832312	0.8324770	0.8995214	0.9401437
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.0911984	0.9833069	0.9313796	0.8691447	0.8192000	0.8851750	0.9251495
PRECISION	7.444	7.590	8.103	8.203	7.736	7.923	6.765
RATIO X 1E3	1.1880807	1.0706100	1.0140723	0.9463119	0.8919328	0.9637655	1.0072891
(SE. X 1E6)	(53.7632)	(49.3945)	(49.9499)	(47.1900)	(41.9462)	(46.4173)	(41.4256)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/21/05 TUESDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	145823.23	160840.18	172687.64	191323.19	219201.52	249483.13	262822.92
(S.E.)	(7450.9)	(8832.1)	(8422.4)	(9507.5)	(10107.7)	(11261.3)	(11003.8)
POP MEAN	1.2369327	1.3643126	1.4648077	1.6228820	1.8593576	2.1162187	2.2293722
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2172050	1.3425534	1.4414457	1.5969990	1.8297030	2.0824674	2.1938163
PRECISION	8.405	9.033	8.023	8.175	7.585	7.425	6.887
RATIO X 1E3	1.3252748	1.4617523	1.5694247	1.7387888	1.9921535	2.2673597	2.3885947
(SE. X 1E6)	(67.7156)	(80.2678)	(76.5447)	(86.4061)	(91.8610)	(102.3455)	(100.0051)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/22/05 WEDNESDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	159336.89	141515.43	129948.81	120380.02	121972.07	130968.21	128533.94
(S.E.)	(6858.0)	(6017.9)	(5800.4)	(5465.0)	(5179.2)	(7072.4)	(5531.0)
POP MEAN	1.3515611	1.2003921	1.1022793	1.0211129	1.0346173	1.1109263	1.0902778
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)



SMP MEAN	1.3300053	1.1812472	1.0846993	1.0048274	1.0181164	1.0932083	1.0728891	1.
PRECISION	7.080	6.995	7.343	7.468	6.985	8.883	7.079	
RATIO X 1E3	1.4480900	1.2861245	1.1810045	1.0940411	1.1085101	1.1902690	1.1681458	1.
(SE. X 1E6)	(62.3275)	(54.6923)	(52.7155)	(49.6674)	(47.0699)	(64.2755)	(50.2669)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/22/05 WEDNESDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	212098.55	235957.86	247810.76	269736.16	284739.89	307633.62	300647.37	29
(S.E.)	(10021.9)	(11064.3)	(11209.9)	(12224.4)	(12480.8)	(12865.3)	(11793.0)	(1
POP MEAN	1.7991073	2.0014918	2.1020329	2.2880132	2.4152809	2.6094750	2.5502147	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.7704136	1.9695703	2.0685080	2.2515220	2.3767600	2.5678569	2.5095418	2.
PRECISION	7.773	7.714	7.441	7.455	7.210	6.879	6.453	
RATIO X 1E3	1.9276001	2.1444389	2.2521608	2.4514238	2.5877811	2.7958445	2.7323519	2.
(SE. X 1E6)	(91.0812)	(100.5544)	(101.8781)	(111.0982)	(113.4282)	(116.9228)	(107.1776)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE 06/23/05 THURSDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	188310.47	164523.24	141908.68	133185.60	122115.56	123987.69	127863.35	13
(S.E.)	(7587.1)	(7675.6)	(6897.3)	(6515.1)	(5904.0)	(5912.2)	(5260.5)	(
POP MEAN	1.5973270	1.3955539	1.2037278	1.1297351	1.0358344	1.0517147	1.0845895	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	
SMP MEAN	1.5718515	1.3732964	1.1845298	1.1117172	1.0193141	1.0349410	1.0672916	1.
PRECISION	6.628	7.675	7.995	8.047	7.953	7.844	6.768	
RATIO X 1E3	1.7114086	1.4952248	1.2896985	1.2104212	1.1098141	1.1268285	1.1620513	1.
(SE. X 1E6)	(68.9532)	(69.7579)	(62.6846)	(59.2103)	(53.6570)	(53.7318)	(47.8084)	(5
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/23/05 THURSDAY

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	219698.68	231165.19	233519.16	245146.00	278268.53	305479.47	319206.50	32
(S.E.)	(10752.2)	(11316.5)	(10729.0)	(10679.7)	(12410.1)	(12154.8)	(12505.1)	(1
POP MEAN	1.8635746	1.9608383	1.9808057	2.0794293	2.3603883	2.5912027	2.7076409	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.8338528	1.9295652	1.9492141	2.0462648	2.3227428	2.5498760	2.6644572	2.
PRECISION	8.051	8.053	7.558	7.166	7.336	6.545	6.444	
RATIO X 1E3	1.9966717	2.1008820	2.1222754	2.2279428	2.5289679	2.7762672	2.9010215	2.
(SE. X 1E6)	(97.7181)	(102.8469)	(97.5073)	(97.0598)	(112.7854)	(110.4657)	(113.6488)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

DATE 06/24/05 FRIDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	186283.34	161394.88	138493.19	125229.61	120211.72	120006.00	124576.44	12
(S.E.)	(7420.5)	(7234.1)	(6297.3)	(6114.6)	(5212.2)	(5458.6)	(5695.4)	(
POP MEAN	1.5801320	1.3690179	1.1747563	1.0622491	1.0196853	1.0179403	1.0567087	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	
SMP MEAN	1.5549307	1.3471836	1.1560203	1.0453075	1.0034225	1.0017053	1.0398554	1.

PRECISION	6.553	7.373	7.480	8.032	7.132	7.482	7.521
RATIO X 1E3	1.6929855	1.4667936	1.2586578	1.1381153	1.0925115	1.0906419	1.1321791
(SE. X 1E6)	(67.4388)	(65.7450)	(57.2315)	(55.5711)	(47.3692)	(49.6090)	(51.7613)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/24/05 FRIDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	244585.63	259284.75	275816.20	303820.36	312877.00	341888.87	334585.08
(S.E.)	(11124.4)	(11720.2)	(11294.7)	(11318.4)	(11946.5)	(12525.3)	(11673.5)
POP MEAN	2.0746760	2.1993600	2.3395866	2.5771294	2.6539515	2.9000422	2.8380884
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0415874	2.1642827	2.3022729	2.5360272	2.6116241	2.8537899	2.7928242
PRECISION	7.482	7.436	6.736	6.128	6.281	6.027	5.739
RATIO X 1E3	2.2228501	2.3564390	2.5066806	2.7611888	2.8434976	3.1071642	3.0407856
(SE. X 1E6)	(101.1014)	(106.5161)	(102.6489)	(102.8646)	(108.5726)	(113.8329)	(106.0910)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/25/05 SATURDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	229296.49	211779.11	182702.40	161624.14	147896.84	144001.44	140573.16
(S.E.)	(8930.6)	(8210.6)	(7930.9)	(6943.9)	(6274.3)	(6095.7)	(6692.1)
POP MEAN	1.9449873	1.7963976	1.5497570	1.3709625	1.2545219	1.2214795	1.1923994
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9139670	1.7677472	1.5250402	1.3490973	1.2345137	1.2019983	1.1733821
PRECISION	6.407	6.378	7.141	7.067	6.979	6.963	7.831
RATIO X 1E3	2.0838989	1.9246969	1.6604412	1.4688771	1.3441203	1.3087180	1.2775610
(SE. X 1E6)	(81.1637)	(74.6202)	(72.0779)	(63.1076)	(57.0223)	(55.3993)	(60.8196)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/25/05 SATURDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	296831.19	298723.00	316751.78	332800.67	353869.95	353018.17	351368.92
(S.E.)	(11885.9)	(11773.4)	(12710.5)	(13665.5)	(13210.1)	(12341.2)	(13004.0)
POP MEAN	2.5178444	2.5338915	2.6868190	2.8229523	3.0016706	2.9944455	2.9804559
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4776877	2.4934788	2.6439674	2.7779295	2.9537975	2.9466876	2.9329211
PRECISION	6.587	6.483	6.601	6.755	6.141	5.751	6.088
RATIO X 1E3	2.6976697	2.7148628	2.8787125	3.0245684	3.2160509	3.2083098	3.1933210
(SE. X 1E6)	(108.0220)	(106.9990)	(115.5160)	(124.1954)	(120.0568)	(112.1594)	(118.1835)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

DATE	06/26/05 SUNDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	236767.29	204853.87	180267.97	170784.00	155592.60	147340.80	143430.24
(S.E.)	(8918.8)	(8268.5)	(7703.5)	(7691.2)	(6970.4)	(6693.8)	(6452.8)
POP MEAN	2.0083576	1.7376549	1.5291071	1.4486602	1.3198005	1.2498053	1.2166344
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9763267	1.7099413	1.5047196	1.4255558	1.2987512	1.2298724	1.1972305
PRECISION	6.197	6.640	7.030	7.408	7.369	7.473	7.401

RATIO X 1E3	2.1517952	1.8617588	1.6383164	1.5521240	1.4140610	1.3390668	1.3035268	1.
(SE. X 1E6)	(81.0561)	(75.1458)	(70.0107)	(69.8992)	(63.3484)	(60.8352)	(58.6446)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/26/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	306933.72	325647.75	321936.45	326622.28	355336.49	365038.83	363798.37	36
(S.E.)	(13378.5)	(14489.4)	(13365.9)	(13095.7)	(14704.9)	(13987.7)	(13458.6)	(1
POP MEAN	2.6035382	2.7622782	2.7307975	2.7705446	3.0141104	3.0964097	3.0858875	3.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.5620148	2.7182231	2.6872445	2.7263577	2.9660389	3.0470256	3.0366712	3.
PRECISION	7.170	7.319	6.830	6.596	6.808	6.303	6.086	
RATIO X 1E3	2.7894837	2.9595611	2.9258320	2.9684178	3.2293792	3.3175563	3.3062826	3.
(SE. X 1E6)	(121.5870)	(131.6833)	(121.4727)	(119.0171)	(133.6417)	(127.1237)	(122.3146)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/27/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	249915.24	224783.78	199638.40	185874.99	169932.62	176437.82	177832.41	18
(S.E.)	(9109.2)	(8249.4)	(8065.3)	(7705.0)	(7494.7)	(7795.0)	(7528.7)	(
POP MEAN	2.1198839	1.9067086	1.6934151	1.5766682	1.4414384	1.4966182	1.5084477	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0860743	1.8762988	1.6664071	1.5515222	1.4184492	1.4727489	1.4843897	1.
PRECISION	5.996	6.037	6.646	6.819	7.255	7.268	6.964	
RATIO X 1E3	2.2712867	2.0428863	1.8143594	1.6892743	1.5443864	1.6035072	1.6161815	1.
(SE. X 1E6)	(82.7869)	(74.9728)	(73.2990)	(70.0247)	(68.1139)	(70.8426)	(68.4229)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/27/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	295060.39	307120.05	318967.05	330287.62	342936.17	358768.58	367466.63	35
(S.E.)	(12108.1)	(12636.2)	(13090.9)	(12120.0)	(11503.7)	(12531.1)	(12998.2)	(1
POP MEAN	2.5028237	2.6051188	2.7056098	2.8016356	2.9089258	3.0432228	3.1170032	3.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4629066	2.5635702	2.6624585	2.7569528	2.8625318	2.9946869	3.0672907	2.
PRECISION	6.750	6.768	6.751	6.036	5.518	5.746	5.819	
RATIO X 1E3	2.6815762	2.7911772	2.8988454	3.0017293	3.1166822	3.2605708	3.3396206	3.
(SE. X 1E6)	(110.0414)	(114.8405)	(118.9731)	(110.1489)	(104.5481)	(113.8853)	(118.1304)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/28/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	238905.36	211594.71	195113.32	175982.99	170787.62	175239.56	173706.24	18
(S.E.)	(8738.0)	(8165.6)	(7589.7)	(7216.2)	(7153.3)	(7642.2)	(6993.7)	(
POP MEAN	2.0264936	1.7948334	1.6550315	1.4927602	1.4486909	1.4864541	1.4734479	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9941734	1.7662079	1.6286357	1.4689524	1.4255860	1.4627469	1.4499481	1.
PRECISION	6.017	6.348	6.399	6.745	6.890	7.174	6.623	
RATIO X 1E3	2.1712264	1.9230210	1.7732344	1.5993736	1.5521569	1.5926171	1.5786820	1.

(SE. X 1E6)	(79.4125)	(74.2111)	(68.9769)	(65.5827)	(65.0108)	(69.4536)	(63.5600)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/
DATE	06/28/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	266551.66	286032.32	298612.32	311742.00	338194.86	357416.73	352932.68	32
(S.E.)	(10755.6)	(10220.5)	(10849.6)	(11134.9)	(11693.7)	(12338.5)	(13179.6)	(1
POP MEAN	2.2610009	2.4262439	2.5329527	2.6443240	2.8687081	3.0317559	2.9937203	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.2249406	2.3875482	2.4925550	2.6021501	2.8229555	2.9834029	2.9459740	2.
PRECISION	6.638	5.878	5.977	5.876	5.688	5.679	6.143	
RATIO X 1E3	2.4224824	2.5995271	2.7138570	2.8331825	3.0735921	3.2482849	3.2075328	2.
(SE. X 1E6)	(97.7495)	(92.8859)	(98.6036)	(101.1969)	(106.2750)	(112.1348)	(119.7796)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-03 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

DATE	06/29/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	212884.41	184854.91	163460.69	153968.13	146735.45	150850.92	152976.02	16
(S.E.)	(8223.3)	(7244.4)	(6563.0)	(5959.1)	(6189.4)	(6228.6)	(6178.7)	(
POP MEAN	1.8057732	1.5680155	1.3865409	1.3060211	1.2446705	1.2795796	1.2976056	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7769733	1.5430074	1.3644271	1.2851916	1.2248195	1.2591718	1.2769103	1.
PRECISION	6.354	6.447	6.605	6.367	6.939	6.792	6.644	
RATIO X 1E3	1.9347421	1.6800036	1.4855681	1.3992975	1.3335653	1.3709676	1.3902810	1.
(SE. X 1E6)	(74.7356)	(65.8392)	(59.6457)	(54.1572)	(56.2504)	(56.6072)	(56.1537)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/29/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	255433.25	265964.48	281478.00	301928.07	311611.01	320667.79	337500.81	33
(S.E.)	(10405.8)	(10774.2)	(10873.6)	(11888.1)	(12404.1)	(11882.3)	(12365.0)	(1
POP MEAN	2.1666900	2.2560202	2.3876122	2.5610782	2.6432129	2.7200362	2.8628208	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.1321338	2.2200394	2.3495326	2.5202320	2.6010567	2.6766548	2.8171622	2.
PRECISION	6.701	6.664	6.355	6.477	6.548	6.096	6.027	
RATIO X 1E3	2.3214357	2.4171459	2.5581363	2.7439913	2.8319920	2.9143021	3.0672844	3.
(SE. X 1E6)	(94.5701)	(97.9185)	(98.8219)	(108.0419)	(112.7316)	(107.9890)	(112.3759)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

DATE	06/30/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	211275.95	196073.77	177313.66	166159.38	158121.34	168239.07	161705.06	17
(S.E.)	(7582.5)	(7316.6)	(6978.4)	(6266.9)	(6178.4)	(7335.7)	(6277.8)	(
POP MEAN	1.7921296	1.6631785	1.5040475	1.4094323	1.3412503	1.4270730	1.3716489	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7635473	1.6366527	1.4800597	1.3869535	1.3198589	1.4043129	1.3497727	1.
PRECISION	5.904	6.138	6.474	6.204	6.428	7.173	6.386	
RATIO X 1E3	1.9201241	1.7819632	1.6114670	1.5100944	1.4370428	1.5289950	1.4696125	1.
(SE. X 1E6)	(68.9119)	(66.4953)	(63.4209)	(56.9555)	(56.1509)	(66.6687)	(57.0543)	(6

OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/
DATE	06/30/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	288089.77	302875.12	323040.63	333423.59	336699.59	358068.77	360022.18	31
(S.E.)	(10847.7)	(11155.2)	(11611.5)	(11789.4)	(11961.2)	(12890.6)	(12746.7)	(1
POP MEAN	2.4436960	2.5691114	2.7401636	2.8282362	2.8560246	3.0372867	3.0538564	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4047219	2.5281371	2.6964612	2.7831291	2.8104743	2.9888456	3.0051509	2.
PRECISION	6.194	6.059	5.913	5.816	5.844	5.922	5.824	
RATIO X 1E3	2.6182256	2.7525982	2.9358670	3.0302297	3.0600028	3.2542107	3.2719638	2.
(SE. X 1E6)	(98.5867)	(101.3814)	(105.5280)	(107.1443)	(108.7058)	(117.1530)	(115.8447)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-08 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	176421.21	156432.39	140764.28	131270.51	125161.17	129857.99	130560.95	13
(REL. ERR.)	(1511.8)	(1377.3)	(1279.8)	(1194.2)	(1138.9)	(1188.9)	(1112.7)	(
POP MEAN	1.4964773	1.3269239	1.1940206	1.1134905	1.0616685	1.1015089	1.1074717	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4726102	1.3057610	1.1749773	1.0957316	1.0447362	1.0839412	1.0898088	1.
RATIO X 1E3	1.6033562	1.4216933	1.2792979	1.1930163	1.1374933	1.1801791	1.1865677	1.
(RE. X 1E6)	(13.73960)	(12.51709)	(11.63132)	(10.85296)	(10.35038)	(10.80535)	(10.11288)	(11
OBS / BIAS	6210/	6210/	6210/	6210/	6210/	6210/	6210/	6210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	213857.33	223221.46	231250.34	242250.02	257578.55	273688.26	279949.58	27
(REL. ERR.)	(2001.0)	(2058.3)	(2096.3)	(2112.0)	(2215.2)	(2233.7)	(2259.1)	(
POP MEAN	1.8140259	1.8934563	1.9615606	2.0548644	2.1848873	2.3215365	2.3746476	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7850943	1.8632579	1.9302760	2.0220918	2.1500409	2.2845107	2.3367747	2.
RATIO X 1E3	1.9435842	2.0286876	2.1016558	2.2016235	2.3409327	2.4873414	2.5442457	2.
(RE. X 1E6)	(18.18565)	(18.70602)	(19.05127)	(19.19427)	(20.13214)	(20.30009)	(20.53079)	(19
OBS / BIAS	6210/	6210/	6210/	6210/	6210/	6210/	6210/	6210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-09 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE DAY EXC  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
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TOT DEMAND	176421.21	156432.39	140764.28	131270.51	125161.17	129857.99	130560.95	13
(REL. ERR.)	(1511.8)	(1377.3)	(1279.8)	(1194.2)	(1138.9)	(1188.9)	(1112.7)	(
POP MEAN	1.4964773	1.3269239	1.1940206	1.1134905	1.0616685	1.1015089	1.1074717	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4726102	1.3057610	1.1749773	1.0957316	1.0447362	1.0839412	1.0898088	1.
RATIO X 1E3	1.6033562	1.4216933	1.2792979	1.1930163	1.1374933	1.1801791	1.1865677	1.
(RE. X 1E6)	(13.73960)	(12.51709)	(11.63132)	(10.85296)	(10.35038)	(10.80535)	(10.11288)	(11
OBS / BIAS	6210/	6210/	6210/	6210/	6210/	6210/	6210/	6210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	213857.33	223221.46	231250.34	242250.02	257578.55	273688.26	279949.58	27
(REL. ERR.)	(2001.0)	(2058.3)	(2096.3)	(2112.0)	(2215.2)	(2233.7)	(2259.1)	(
POP MEAN	1.8140259	1.8934563	1.9615606	2.0548644	2.1848873	2.3215365	2.3746476	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7850943	1.8632579	1.9302760	2.0220918	2.1500409	2.2845107	2.3367747	2.
RATIO X 1E3	1.9435842	2.0286876	2.1016558	2.2016235	2.3409327	2.4873414	2.5442457	2.
(RE. X 1E6)	(18.18565)	(18.70602)	(19.05127)	(19.19427)	(20.13214)	(20.30009)	(20.53079)	(19
OBS / BIAS	6210/	6210/	6210/	6210/	6210/	6210/	6210/	6210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-10 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	178647.17	157882.05	142855.30	133035.17	127788.34	134500.68	135754.76	14
(REL. ERR.)	(1762.6)	(1597.9)	(1501.8)	(1404.4)	(1350.6)	(1430.8)	(1325.4)	(
POP MEAN	1.5153589	1.3392205	1.2117575	1.1284591	1.0839533	1.1408901	1.1515278	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4911906	1.3178615	1.1924314	1.1104615	1.0666655	1.1226943	1.1331622	1.
RATIO X 1E3	1.6235863	1.4348681	1.2983016	1.2090540	1.1613696	1.2223729	1.2337703	1.
(RE. X 1E6)	(16.01911)	(14.52200)	(13.64825)	(12.76396)	(12.27486)	(13.00358)	(12.04555)	(13
OBS / BIAS	4554/	4554/	4554/	4554/	4554/	4554/	4554/	4554/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	209891.08	218450.27	227642.06	239537.07	256414.39	275441.08	281362.43	27
(REL. ERR.)	(2302.6)	(2331.3)	(2393.2)	(2434.3)	(2552.0)	(2581.4)	(2585.1)	(
POP MEAN	1.7803826	1.8529851	1.9309537	2.0318521	2.1750124	2.3364047	2.3866320	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7519875	1.8234322	1.9001572	1.9994464	2.1403235	2.2991417	2.3485680	2.
RATIO X 1E3	1.9075380	1.9853259	2.0688630	2.1769676	2.3303525	2.5032714	2.5570860	2.
(RE. X 1E6)	(20.92664)	(21.18720)	(21.75000)	(22.12386)	(23.19340)	(23.46049)	(23.49391)	(23
OBS / BIAS	4554/	4554/	4554/	4554/	4554/	4554/	4554/	4554/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-11 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKDAY E  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	178647.17	157882.05	142855.30	133035.17	127788.34	134500.68	135754.76
(REL. ERR.)	(1762.6)	(1597.9)	(1501.8)	(1404.4)	(1350.6)	(1430.8)	(1325.4)
POP MEAN	1.5153589	1.3392205	1.2117575	1.1284591	1.0839533	1.1408901	1.1515278
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4911906	1.3178615	1.1924314	1.1104615	1.0666655	1.1226943	1.1331622
RATIO X 1E3	1.6235863	1.4348681	1.2983016	1.2090540	1.1613696	1.2223729	1.2337703
(RE. X 1E6)	(16.01911)	(14.52200)	(13.64825)	(12.76396)	(12.27486)	(13.00358)	(12.04555)
OBS / BIAS	4554/	4554/	4554/	4554/	4554/	4554/	4554/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	209891.08	218450.27	227642.06	239537.07	256414.39	275441.08	281362.43
(REL. ERR.)	(2302.6)	(2331.3)	(2393.2)	(2434.3)	(2552.0)	(2581.4)	(2585.1)
POP MEAN	1.7803826	1.8529851	1.9309537	2.0318521	2.1750124	2.3364047	2.3866320
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7519875	1.8234322	1.9001572	1.9994464	2.1403235	2.2991417	2.3485680
RATIO X 1E3	1.9075380	1.9853259	2.0688630	2.1769676	2.3303525	2.5032714	2.5570860
(RE. X 1E6)	(20.92664)	(21.18720)	(21.75000)	(22.12386)	(23.19340)	(23.46049)	(23.49391)
OBS / BIAS	4554/	4554/	4554/	4554/	4554/	4554/	4554/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □ TGY330-13 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	170299.80	152445.83	135013.97	126417.69	117936.44	117090.60	116277.96
(REL. ERR.)	(2934.6)	(2713.2)	(2439.8)	(2261.1)	(2095.8)	(2070.3)	(1988.7)
POP MEAN	1.4445530	1.2931083	1.1452441	1.0723269	1.0003854	0.9932107	0.9863175
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4215141	1.2724847	1.1269788	1.0552245	0.9844304	0.9773701	0.9705869
RATIO X 1E3	1.5477235	1.3854625	1.2270378	1.1489128	1.0718333	1.0641461	1.0567607
(RE. X 1E6)	(26.67018)	(24.65805)	(22.17391)	(20.54938)	(19.04690)	(18.81523)	(18.07387)
OBS / BIAS	1656/	1656/	1656/	1656/	1656/	1656/	1656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	224764.51	236342.24	241173.09	249710.64	260780.01	268867.98	276064.21
(REL. ERR.)	(4023.9)	(4289.9)	(4293.3)	(4231.8)	(4445.9)	(4446.0)	(4607.7)
POP MEAN	1.9065452	2.0047522	2.0457295	2.1181485	2.2120434	2.2806489	2.3416903
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.8761380	1.9727788	2.0131025	2.0843665	2.1767639	2.2442753	2.3043431
RATIO X 1E3	2.0427112	2.1479323	2.1918361	2.2694273	2.3700283	2.4435336	2.5089346
(RE. X 1E6)	(36.57010)	(38.98795)	(39.01853)	(38.45952)	(40.40496)	(40.40670)	(41.87604)
OBS / BIAS	1656/	1656/	1656/	1656/	1656/	1656/	1656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-14 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKEND E  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	170299.80	152445.83	135013.97	126417.69	117936.44	117090.60	116277.96
(REL. ERR.)	(2934.6)	(2713.2)	(2439.8)	(2261.1)	(2095.8)	(2070.3)	(1988.7)
POP MEAN	1.4445530	1.2931083	1.1452441	1.0723269	1.0003854	0.9932107	0.9863175
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4215141	1.2724847	1.1269788	1.0552245	0.9844304	0.9773701	0.9705869
RATIO X 1E3	1.5477235	1.3854625	1.2270378	1.1489128	1.0718333	1.0641461	1.0567607
(RE. X 1E6)	(26.67018)	(24.65805)	(22.17391)	(20.54938)	(19.04690)	(18.81523)	(18.07387)
OBS / BIAS	1656/	1656/	1656/	1656/	1656/	1656/	1656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	224764.51	236342.24	241173.09	249710.64	260780.01	268867.98	276064.21
(REL. ERR.)	(4023.9)	(4289.9)	(4293.3)	(4231.8)	(4445.9)	(4446.0)	(4607.7)
POP MEAN	1.9065452	2.0047522	2.0457295	2.1181485	2.2120434	2.2806489	2.3416903
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.8761380	1.9727788	2.0131025	2.0843665	2.1767639	2.2442753	2.3043431
RATIO X 1E3	2.0427112	2.1479323	2.1918361	2.2694273	2.3700283	2.4435336	2.5089346
(RE. X 1E6)	(36.57010)	(38.98795)	(39.01853)	(38.45952)	(40.40496)	(40.40670)	(41.87604)
OBS / BIAS	1656/	1656/	1656/	1656/	1656/	1656/	1656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-16 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE HOLID  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	170299.80	152445.83	135013.97	126417.69	117936.44	117090.60	116277.96
(REL. ERR.)	(2934.6)	(2713.2)	(2439.8)	(2261.1)	(2095.8)	(2070.3)	(1988.7)
POP MEAN	1.4445530	1.2931083	1.1452441	1.0723269	1.0003854	0.9932107	0.9863175
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4215141	1.2724847	1.1269788	1.0552245	0.9844304	0.9773701	0.9705869
RATIO X 1E3	1.5477235	1.3854625	1.2270378	1.1489128	1.0718333	1.0641461	1.0567607
(RE. X 1E6)	(26.67018)	(24.65805)	(22.17391)	(20.54938)	(19.04690)	(18.81523)	(18.07387)
OBS / BIAS	1656/	1656/	1656/	1656/	1656/	1656/	1656/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	224764.51	236342.24	241173.09	249710.64	260780.01	268867.98	276064.21
(REL. ERR.)	(4023.9)	(4289.9)	(4293.3)	(4231.8)	(4445.9)	(4446.0)	(4607.7)
POP MEAN	1.9065452	2.0047522	2.0457295	2.1181485	2.2120434	2.2806489	2.3416903
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)



SMP MEAN 1.8761380 1.9727788 2.0131025 2.0843665 2.1767639 2.2442753 2.3043431 2.  
 RATIO X 1E3 2.0427112 2.1479323 2.1918361 2.2694273 2.3700283 2.4435336 2.5089346 2.  
 (RE. X 1E6) (36.57010) (38.98795) (39.01853) (38.45952) (40.40496) (40.40670) (41.87604) (40  
 OBS / BIAS 1656/ 1656/ 1656/ 1656/ 1656/ 1656/ 1656/ 1656/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-18 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	180764.81	157468.07	140836.63	132326.22	124445.29	120357.66	118246.09
(REL. ERR.)	(4418.9)	(3986.2)	(3612.7)	(3393.3)	(3192.8)	(3080.9)	(2879.3)
POP MEAN	1.5333216	1.3357090	1.1946343	1.1224454	1.0555962	1.0209232	1.0030120
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5088669	1.3144060	1.1755812	1.1045438	1.0387606	1.0046407	0.9870151
RATIO X 1E3	1.6428319	1.4311058	1.2799554	1.2026109	1.1309872	1.0938379	1.0746475
(RE. X 1E6)	(40.16027)	(36.22770)	(32.83279)	(30.83863)	(29.01689)	(28.00000)	(26.16753)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	239597.08	255426.29	262189.91	266874.64	280408.54	293680.20	298797.80
(REL. ERR.)	(6098.7)	(6490.9)	(6282.0)	(6150.7)	(6681.0)	(6662.5)	(6777.7)
POP MEAN	2.0323611	2.1666309	2.2240028	2.2637406	2.3785407	2.4911163	2.5345260
(REL. ERR.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9999473	2.1320757	2.1885325	2.2276365	2.3406057	2.4513859	2.4941033
RATIO X 1E3	2.1775129	2.3213724	2.3828418	2.4254176	2.5484168	2.6690327	2.7155427
(RE. X 1E6)	(55.42669)	(58.99072)	(57.09214)	(55.89938)	(60.71857)	(60.55046)	(61.59689)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-19 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE M  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	203152.22	177292.46	160315.58	151237.92	143174.32	150148.30	150695.51
(REL. ERR.)	(4544.3)	(4035.7)	(3878.1)	(3689.3)	(3543.0)	(3592.8)	(3505.1)
POP MEAN	1.7232208	1.5038676	1.3598628	1.2828623	1.2144636	1.2736197	1.2782614
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.6957374	1.4798827	1.3381745	1.2624022	1.1950943	1.2533069	1.2578746
RATIO X 1E3	1.8462938	1.6112743	1.4569846	1.3744848	1.3012009	1.3645820	1.3695552
(RE. X 1E6)	(41.29994)	(36.67771)	(35.24524)	(33.52895)	(32.19975)	(32.65202)	(31.85534)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	223176.74	237913.89	248803.72	261034.43	279077.48	300371.57	309561.82
(REL. ERR.)	(5742.6)	(5870.6)	(6014.2)	(5878.0)	(5862.5)	(6123.4)	(6060.6)
POP MEAN	1.8930770	2.0180836	2.1104556	2.2142015	2.3672500	2.5478753	2.6258308
(REL. ERR.)	(0.0)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	1.8628846	1.9858975	2.0767963	2.1788876	2.3294952	2.5072397	2.5839519
RATIO X 1E3	2.0282812	2.1622158	2.2611850	2.3723405	2.5363198	2.7298454	2.8133685
(RE. X 1E6)	(52.19025)	(53.35365)	(54.65863)	(53.42017)	(53.27958)	(55.65100)	(55.07968)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-20 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	194390.72	174518.89	160168.26	148646.63	143275.05	148099.06	149432.24
(REL. ERR.)	(4253.2)	(3896.0)	(3686.5)	(3437.6)	(3374.4)	(3529.1)	(3194.8)
POP MEAN	1.6489022	1.4803411	1.3586131	1.2608819	1.2153179	1.2562372	1.2675457
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.6226041	1.4567314	1.3369448	1.2407723	1.1959350	1.2362017	1.2473299
RATIO X 1E3	1.7666673	1.5860676	1.4556457	1.3509345	1.3021163	1.3459581	1.3580743
(RE. X 1E6)	(38.65379)	(35.40755)	(33.50413)	(31.24161)	(30.66699)	(32.07319)	(29.03526)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	232419.92	244567.36	242130.11	252625.32	274512.54	300007.62	304757.32
(REL. ERR.)	(5281.4)	(5409.2)	(5472.6)	(5653.2)	(5950.8)	(5891.1)	(5939.5)
POP MEAN	1.9714815	2.0745210	2.0538473	2.1428720	2.3285284	2.5447881	2.5850770
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.1)
SMP MEAN	1.9400386	2.0414348	2.0210908	2.1086957	2.2913911	2.5042017	2.5438481
RATIO X 1E3	2.1122853	2.2226840	2.2005338	2.2959166	2.4948327	2.7265377	2.7697041
(RE. X 1E6)	(47.99880)	(49.16017)	(49.73591)	(51.37794)	(54.08268)	(53.53946)	(53.97996)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-21 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE W  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	167810.91	148137.81	131277.69	122700.84	120156.56	127689.42	127962.84
(REL. ERR.)	(3441.9)	(3057.1)	(2762.2)	(2588.8)	(2564.2)	(2867.2)	(2510.7)
POP MEAN	1.4234412	1.2565659	1.1135514	1.0407990	1.0192174	1.0831143	1.0854335

(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4007390	1.2365252	1.0957916	1.0241995	1.0029621	1.0658399	1.0681221
RATIO X 1E3	1.5251039	1.3463103	1.1930816	1.1151332	1.0920103	1.1604706	1.1629555
(RE. X 1E6)	(31.28048)	(27.78333)	(25.10342)	(23.52790)	(23.30393)	(26.05811)	(22.81746)
OBS / BIAS	1035/	1035/	1035/	1035/	1035/	1035/	1035/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	200706.35	208240.75	219979.81	237975.16	256601.49	270002.19	276835.14
(REL. ERR.)	(4616.4)	(4588.0)	(4638.8)	(5017.0)	(5277.4)	(5317.5)	(5434.6)
POP MEAN	1.7024739	1.7663838	1.8659593	2.0186033	2.1765995	2.2902697	2.3482296
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.6753214	1.7382120	1.8361995	1.9864089	2.1418853	2.2537426	2.3107781
RATIO X 1E3	1.8240652	1.8925395	1.9992268	2.1627726	2.3320529	2.4538415	2.5159410
(RE. X 1E6)	(41.95504)	(41.69640)	(42.15843)	(45.59525)	(47.96208)	(48.32642)	(49.39097)
OBS / BIAS	1035/	1035/	1035/	1035/	1035/	1035/	1035/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-22 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	175263.47	156460.35	141091.78	130616.79	124404.76	130883.10	131143.06
(REL. ERR.)	(3547.0)	(3344.6)	(3073.1)	(2815.8)	(2655.5)	(2882.0)	(2579.5)
POP MEAN	1.4866569	1.3271611	1.1967986	1.1079454	1.0552524	1.1102043	1.1124094
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4629465	1.3059944	1.1777111	1.0902750	1.0384223	1.0924979	1.0946678
RATIO X 1E3	1.5928345	1.4219473	1.2822744	1.1870752	1.1306189	1.1894955	1.1918580
(RE. X 1E6)	(32.23553)	(30.39620)	(27.92930)	(25.59028)	(24.13361)	(26.19244)	(23.44303)
OBS / BIAS	1035/	1035/	1035/	1035/	1035/	1035/	1035/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	202674.72	209248.25	222381.22	228926.84	244271.68	268296.30	278037.35
(REL. ERR.)	(4716.2)	(4811.3)	(5175.2)	(5182.0)	(5370.6)	(5523.7)	(5639.4)
POP MEAN	1.7191704	1.7749298	1.8863290	1.9418517	2.0720129	2.2757997	2.3584273
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.6917517	1.7466217	1.8562443	1.9108814	2.0389667	2.2395033	2.3208131
RATIO X 1E3	1.8419541	1.9016958	2.0210513	2.0805394	2.2199968	2.4383380	2.5268669
(RE. X 1E6)	(42.86188)	(43.72629)	(47.03317)	(47.09514)	(48.80920)	(50.20032)	(51.25228)
OBS / BIAS	1035/	1035/	1035/	1035/	1035/	1035/	1035/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-23 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE F  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	156173.51	135792.21	124758.46	115161.83	110684.85	118290.71	122641.07
(REL. ERR.)	(3888.5)	(3472.0)	(3397.2)	(3179.4)	(2967.9)	(3130.5)	(3084.1)
POP MEAN	1.3247280	1.1518454	1.0582526	0.9768501	0.9388745	1.0033905	1.0402920
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.3036001	1.1334748	1.0413747	0.9612705	0.9239006	0.9873876	1.0237006
RATIO X 1E3	1.4193405	1.2341106	1.1338334	1.0466170	1.0059292	1.0750530	1.1145900
(RE. X 1E6)	(35.33937)	(31.55437)	(30.87428)	(28.89505)	(26.97252)	(28.45071)	(28.02916)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	194577.93	197133.97	208146.21	220166.66	230597.64	241673.65	239583.64
(REL. ERR.)	(5494.3)	(5445.2)	(5522.1)	(5507.1)	(6073.4)	(5888.1)	(5554.3)
POP MEAN	1.6504901	1.6721715	1.7655818	1.8675442	1.9560242	2.0499754	2.0322471
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.0)	(0.0)
SMP MEAN	1.6241667	1.6455023	1.7374229	1.8377591	1.9248279	2.0172807	1.9998351
RATIO X 1E3	1.7683687	1.7915985	1.8916803	2.0009249	2.0957240	2.1963853	2.1773908
(RE. X 1E6)	(49.93301)	(49.48737)	(50.18566)	(50.04971)	(55.19633)	(53.51221)	(50.47914)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-24 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	159834.79	147423.59	129191.32	120509.17	111427.58	113823.55	114309.83
(REL. ERR.)	(3836.4)	(3681.4)	(3275.0)	(2987.3)	(2704.5)	(2764.9)	(2738.5)
POP MEAN	1.3557845	1.2505075	1.0958540	1.0222084	0.9451747	0.9654982	0.9696231
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.3341613	1.2305634	1.0783764	1.0059053	0.9301002	0.9500996	0.9541587
RATIO X 1E3	1.4526150	1.3398192	1.1741202	1.0952148	1.0126793	1.0344544	1.0388739
(RE. X 1E6)	(34.86576)	(33.45723)	(29.76432)	(27.14886)	(24.57916)	(25.12782)	(24.88828)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	209931.95	217258.20	220156.28	232546.65	241151.48	244055.77	253330.63
(REL. ERR.)	(5222.5)	(5558.3)	(5775.2)	(5748.1)	(5784.1)	(5769.0)	(6145.1)
POP MEAN	1.7807293	1.8428735	1.8674562	1.9725564	2.0455461	2.0701815	2.1488547
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.7523287	1.8134818	1.8376725	1.9410964	2.0129221	2.0371646	2.1145830
RATIO X 1E3	1.9079095	1.9744921	2.0008305	2.1134370	2.1916397	2.2180346	2.3023266
(RE. X 1E6)	(47.46307)	(50.51471)	(52.48662)	(52.23982)	(52.56735)	(52.42995)	(55.84801)
OBS / BIAS	828/	828/	828/	828/	828/	828/	828/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.  
 KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-25 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK ( RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05- INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	249915.24	224783.78	199638.40	185874.99	169932.62	176437.82	177832.41
(S.E.)	(9109.2)	(8249.4)	(8065.3)	(7705.0)	(7494.7)	(7795.0)	(7528.7)
POP MEAN	2.1198839	1.9067086	1.6934151	1.5766682	1.4414384	1.4966182	1.5084477
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0860743	1.8762988	1.6664071	1.5515222	1.4184492	1.4727489	1.4843897
PRECISION	5.996	6.037	6.646	6.819	7.255	7.268	6.964
RATIO X 1E3	2.2712867	2.0428863	1.8143594	1.6892743	1.5443864	1.6035072	1.6161815
(SE. X 1E6)	(82.7869)	(74.9728)	(73.2990)	(70.0247)	(68.1139)	(70.8426)	(68.4229)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	295060.39	307120.05	318967.05	330287.62	342936.17	358768.58	367466.63
(S.E.)	(12108.1)	(12636.2)	(13090.9)	(12120.0)	(11503.7)	(12531.1)	(12998.2)
POP MEAN	2.5028237	2.6051188	2.7056098	2.8016356	2.9089258	3.0432228	3.1170032
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4629066	2.5635702	2.6624585	2.7569528	2.8625318	2.9946869	3.0672907
PRECISION	6.750	6.768	6.751	6.036	5.518	5.746	5.819
RATIO X 1E3	2.6815762	2.7911772	2.8988454	3.0017293	3.1166822	3.2605708	3.3396206
(SE. X 1E6)	(110.0414)	(114.8405)	(118.9731)	(110.1489)	(104.5481)	(113.8853)	(118.1304)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-26 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK,TOU RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05- INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	249915.24	224783.78	199638.40	185874.99	169932.62	176437.82	177832.41
(S.E.)	(9109.2)	(8249.4)	(8065.3)	(7705.0)	(7494.7)	(7795.0)	(7528.7)
POP MEAN	2.1198839	1.9067086	1.6934151	1.5766682	1.4414384	1.4966182	1.5084477
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0860743	1.8762988	1.6664071	1.5515222	1.4184492	1.4727489	1.4843897
PRECISION	5.996	6.037	6.646	6.819	7.255	7.268	6.964
RATIO X 1E3	2.2712867	2.0428863	1.8143594	1.6892743	1.5443864	1.6035072	1.6161815
(SE. X 1E6)	(82.7869)	(74.9728)	(73.2990)	(70.0247)	(68.1139)	(70.8426)	(68.4229)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	295060.39	307120.05	318967.05	330287.62	342936.17	358768.58	367466.63
(S.E.)	(12108.1)	(12636.2)	(13090.9)	(12120.0)	(11503.7)	(12531.1)	(12998.2)
POP MEAN	2.5028237	2.6051188	2.7056098	2.8016356	2.9089258	3.0432228	3.1170032
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)

SMP MEAN	2.4629066	2.5635702	2.6624585	2.7569528	2.8625318	2.9946869	3.0672907	2.
PRECISION	6.750	6.768	6.751	6.036	5.518	5.746	5.819	
RATIO X 1E3	2.6815762	2.7911772	2.8988454	3.0017293	3.1166822	3.2605708	3.3396206	3.
(SE. X 1E6)	(110.0414)	(114.8405)	(118.9731)	(110.1489)	(104.5481)	(113.8853)	(118.1304)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-27 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK, TOU  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	236767.29	204853.87	180267.97	170784.00	155592.60	147340.80	143430.24	15
(S.E.)	(8918.8)	(8268.5)	(7703.5)	(7691.2)	(6970.4)	(6693.8)	(6452.8)	(
POP MEAN	2.0083576	1.7376549	1.5291071	1.4486602	1.3198005	1.2498053	1.2166344	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.9763267	1.7099413	1.5047196	1.4255558	1.2987512	1.2298724	1.1972305	1.
PRECISION	6.197	6.640	7.030	7.408	7.369	7.473	7.401	
RATIO X 1E3	2.1517952	1.8617588	1.6383164	1.5521240	1.4140610	1.3390668	1.3035268	1.
(SE. X 1E6)	(81.0561)	(75.1458)	(70.0107)	(69.8992)	(63.3484)	(60.8352)	(58.6446)	(6
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	306933.72	325647.75	321936.45	326622.28	355336.49	365038.83	363798.37	36
(S.E.)	(13378.5)	(14489.4)	(13365.9)	(13095.7)	(14704.9)	(13987.7)	(13458.6)	(1
POP MEAN	2.6035382	2.7622782	2.7307975	2.7705446	3.0141104	3.0964097	3.0858875	3.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	2.5620148	2.7182231	2.6872445	2.7263577	2.9660389	3.0470256	3.0366712	3.
PRECISION	7.170	7.319	6.830	6.596	6.808	6.303	6.086	
RATIO X 1E3	2.7894837	2.9595611	2.9258320	2.9684178	3.2293792	3.3175563	3.3062826	3.
(SE. X 1E6)	(121.5870)	(131.6833)	(121.4727)	(119.0171)	(133.6417)	(127.1237)	(122.3146)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-28 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MINIMUM  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	96008.51	84564.44	84406.76	76550.96	76492.85	90855.93	97827.14	9
(S.E.)	(4217.5)	(3847.2)	(5350.9)	(3468.6)	(3630.6)	(4806.3)	(4919.7)	(
POP MEAN	0.8143837	0.7173104	0.7159729	0.6493368	0.6488438	0.7706774	0.8298100	0.
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	0.8013953	0.7058702	0.7045539	0.6389806	0.6384955	0.7583860	0.8165755	0.
PRECISION	7.226	7.484	10.428	7.454	7.808	8.702	8.273	

RATIO X 1E3 0.8725473 0.7685410 0.7671079 0.6957126 0.6951845 0.8257195 0.8890753 0.  
 (SE. X 1E6) (38.32938) (34.96431) (48.62996) (31.52367) (32.99601) (43.68097) (44.71138) (46  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/ 207/

TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 130713.27 127543.21 130499.43 141121.20 157864.49 169306.60 165138.59 15  
 (S.E.) (9396.4) (8482.9) (7986.8) (7602.8) (9920.6) (8902.5) (7359.9) (  
 POP MEAN 1.1087638 1.0818740 1.1069499 1.1970482 1.3390716 1.4361283 1.4007736 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 1.0910803 1.0646194 1.0892954 1.1779566 1.3177150 1.4132238 1.3784328 1.  
 PRECISION 11.825 10.941 10.068 8.862 10.338 8.650 7.331  
 RATIO X 1E3 1.1879521 1.1591418 1.1860086 1.2825417 1.4347085 1.5386971 1.5008173 1.  
 (SE. X 1E6) (85.39687) (77.09452) (72.58572) (69.09616) (90.16086) (80.90760) (66.88805) (64  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/ 207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-29 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING 005959 015959 025959 035959 045959 055959 065959  
 TOT DEMAND 104077.66 92622.91 78758.78 77636.58 79105.78 89556.84 91366.82 10  
 (S.E.) (5183.3) (4371.9) (3442.7) (3464.1) (3746.5) (4597.6) (4081.5) (  
 POP MEAN 0.8828295 0.7856656 0.6680644 0.6585455 0.6710078 0.7596580 0.7750110 0.  
 (S.E.) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0) (0.0)  
 SMP MEAN 0.8687494 0.7731352 0.6574096 0.6480424 0.6603060 0.7475423 0.7626504 0.  
 PRECISION 8.192 7.765 7.191 7.340 7.791 8.445 7.348  
 RATIO X 1E3 0.9458815 0.8417781 0.7157778 0.7055790 0.7189314 0.8139130 0.8303625 0.  
 (SE. X 1E6) (47.10678) (39.73316) (31.28811) (31.48245) (34.04913) (41.78386) (37.09332) (46  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/ 207/

TIME ENDING 125959 135959 145959 155959 165959 175959 185959  
 TOT DEMAND 112826.54 109986.23 116048.63 125623.93 143203.35 148541.38 152008.73 16  
 (S.E.) (6959.5) (6035.0) (6665.9) (6871.0) (8148.6) (7651.1) (7786.7) (  
 POP MEAN 0.9570412 0.9329485 0.9843723 1.0655939 1.2147098 1.2599891 1.2894006 1.  
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)  
 SMP MEAN 0.9417775 0.9180690 0.9686727 1.0485989 1.1953366 1.2398937 1.2688362 1.  
 PRECISION 10.147 9.026 9.449 8.997 9.360 8.473 8.427  
 RATIO X 1E3 1.0253934 0.9995799 1.0546765 1.1416989 1.3014647 1.3499779 1.3814900 1.  
 (SE. X 1E6) (63.24982) (54.84770) (60.58083) (62.44510) (74.05664) (69.53526) (70.76753) (85  
 OBS / BIAS 207/ 207/ 207/ 207/ 207/ 207/ 207/ 207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
 □TGY330-30 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
 12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

## DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	96008.51	84564.44	84406.76	76550.96	76492.85	90855.93	97827.14
(S.E.)	(4217.5)	(3847.2)	(5350.9)	(3468.6)	(3630.6)	(4806.3)	(4919.7)
POP MEAN	0.8143837	0.7173104	0.7159729	0.6493368	0.6488438	0.7706774	0.8298100
(S.E.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	0.8013953	0.7058702	0.7045539	0.6389806	0.6384955	0.7583860	0.8165755
PRECISION	7.226	7.484	10.428	7.454	7.808	8.702	8.273
RATIO X 1E3	0.8725473	0.7685410	0.7671079	0.6957126	0.6951845	0.8257195	0.8890753
(SE. X 1E6)	(38.32938)	(34.96431)	(48.62996)	(31.52367)	(32.99601)	(43.68097)	(44.71138)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	130713.27	127543.21	130499.43	141121.20	157864.49	169306.60	165138.59
(S.E.)	(9396.4)	(8482.9)	(7986.8)	(7602.8)	(9920.6)	(8902.5)	(7359.9)
POP MEAN	1.1087638	1.0818740	1.1069499	1.1970482	1.3390716	1.4361283	1.4007736
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.0910803	1.0646194	1.0892954	1.1779566	1.3177150	1.4132238	1.3784328
PRECISION	11.825	10.941	10.068	8.862	10.338	8.650	7.331
RATIO X 1E3	1.1879521	1.1591418	1.1860086	1.2825417	1.4347085	1.5386971	1.5008173
(SE. X 1E6)	(85.39687)	(77.09452)	(72.58572)	(69.09616)	(90.16086)	(80.90760)	(66.88805)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-31 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

## DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	211275.95	196073.77	177313.66	166159.38	158121.34	168239.07	161705.06
(S.E.)	(7582.5)	(7316.6)	(6978.4)	(6266.9)	(6178.4)	(7335.7)	(6277.8)
POP MEAN	1.7921296	1.6631785	1.5040475	1.4094323	1.3412503	1.4270730	1.3716489
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7635473	1.6366527	1.4800597	1.3869535	1.3198589	1.4043129	1.3497727
PRECISION	5.904	6.138	6.474	6.204	6.428	7.173	6.386
RATIO X 1E3	1.9201241	1.7819632	1.6114670	1.5100944	1.4370428	1.5289950	1.4696125
(SE. X 1E6)	(68.9119)	(66.4953)	(63.4209)	(56.9555)	(56.1509)	(66.6687)	(57.0543)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	288089.77	302875.12	323040.63	333423.59	336699.59	358068.77	360022.18
(S.E.)	(10847.7)	(11155.2)	(11611.5)	(11789.4)	(11961.2)	(12890.6)	(12746.7)
POP MEAN	2.4436960	2.5691114	2.7401636	2.8282362	2.8560246	3.0372867	3.0538564
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4047219	2.5281371	2.6964612	2.7831291	2.8104743	2.9888456	3.0051509
PRECISION	6.194	6.059	5.913	5.816	5.844	5.922	5.824
RATIO X 1E3	2.6182256	2.7525982	2.9358670	3.0302297	3.0600028	3.2542107	3.2719638
(SE. X 1E6)	(98.5867)	(101.3814)	(105.5280)	(107.1443)	(108.7058)	(117.1530)	(115.8447)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/



PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-32 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	249915.24	224783.78	199638.40	185874.99	169932.62	176437.82	177832.41
(S.E.)	(9109.2)	(8249.4)	(8065.3)	(7705.0)	(7494.7)	(7795.0)	(7528.7)
POP MEAN	2.1198839	1.9067086	1.6934151	1.5766682	1.4414384	1.4966182	1.5084477
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0860743	1.8762988	1.6664071	1.5515222	1.4184492	1.4727489	1.4843897
PRECISION	5.996	6.037	6.646	6.819	7.255	7.268	6.964
RATIO X 1E3	2.2712867	2.0428863	1.8143594	1.6892743	1.5443864	1.6035072	1.6161815
(SE. X 1E6)	(82.7869)	(74.9728)	(73.2990)	(70.0247)	(68.1139)	(70.8426)	(68.4229)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	295060.39	307120.05	318967.05	330287.62	342936.17	358768.58	367466.63
(S.E.)	(12108.1)	(12636.2)	(13090.9)	(12120.0)	(11503.7)	(12531.1)	(12998.2)
POP MEAN	2.5028237	2.6051188	2.7056098	2.8016356	2.9089258	3.0432228	3.1170032
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.4629066	2.5635702	2.6624585	2.7569528	2.8625318	2.9946869	3.0672907
PRECISION	6.750	6.768	6.751	6.036	5.518	5.746	5.819
RATIO X 1E3	2.6815762	2.7911772	2.8988454	3.0017293	3.1166822	3.2605708	3.3396206
(SE. X 1E6)	(110.0414)	(114.8405)	(118.9731)	(110.1489)	(104.5481)	(113.8853)	(118.1304)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-33 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	211275.95	196073.77	177313.66	166159.38	158121.34	168239.07	161705.06
(S.E.)	(7582.5)	(7316.6)	(6978.4)	(6266.9)	(6178.4)	(7335.7)	(6277.8)
POP MEAN	1.7921296	1.6631785	1.5040475	1.4094323	1.3412503	1.4270730	1.3716489
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7635473	1.6366527	1.4800597	1.3869535	1.3198589	1.4043129	1.3497727
PRECISION	5.904	6.138	6.474	6.204	6.428	7.173	6.386
RATIO X 1E3	1.9201241	1.7819632	1.6114670	1.5100944	1.4370428	1.5289950	1.4696125
(SE. X 1E6)	(68.9119)	(66.4953)	(63.4209)	(56.9555)	(56.1509)	(66.6687)	(57.0543)
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	288089.77	302875.12	323040.63	333423.59	336699.59	358068.77	360022.18	31
(S.E.)	(10847.7)	(11155.2)	(11611.5)	(11789.4)	(11961.2)	(12890.6)	(12746.7)	(1
POP MEAN	2.4436960	2.5691114	2.7401636	2.8282362	2.8560246	3.0372867	3.0538564	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	2.4047219	2.5281371	2.6964612	2.7831291	2.8104743	2.9888456	3.0051509	2.
PRECISION	6.194	6.059	5.913	5.816	5.844	5.922	5.824	
RATIO X 1E3	2.6182256	2.7525982	2.9358670	3.0302297	3.0600028	3.2542107	3.2719638	2.
(SE. X 1E6)	(98.5867)	(101.3814)	(105.5280)	(107.1443)	(108.7058)	(117.1530)	(115.8447)	(10
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
□TGY330-34 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 110032447.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	249915.24	224783.78	199638.40	185874.99	169932.62	176437.82	177832.41	18
(S.E.)	(9109.2)	(8249.4)	(8065.3)	(7705.0)	(7494.7)	(7795.0)	(7528.7)	(
POP MEAN	2.1198839	1.9067086	1.6934151	1.5766682	1.4414384	1.4966182	1.5084477	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	2.0860743	1.8762988	1.6664071	1.5515222	1.4184492	1.4727489	1.4843897	1.
PRECISION	5.996	6.037	6.646	6.819	7.255	7.268	6.964	
RATIO X 1E3	2.2712867	2.0428863	1.8143594	1.6892743	1.5443864	1.6035072	1.6161815	1.
(SE. X 1E6)	(82.7869)	(74.9728)	(73.2990)	(70.0247)	(68.1139)	(70.8426)	(68.4229)	(7
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	295060.39	307120.05	318967.05	330287.62	342936.17	358768.58	367466.63	35
(S.E.)	(12108.1)	(12636.2)	(13090.9)	(12120.0)	(11503.7)	(12531.1)	(12998.2)	(1
POP MEAN	2.5028237	2.6051188	2.7056098	2.8016356	2.9089258	3.0432228	3.1170032	3.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	2.4629066	2.5635702	2.6624585	2.7569528	2.8625318	2.9946869	3.0672907	2.
PRECISION	6.750	6.768	6.751	6.036	5.518	5.746	5.819	
RATIO X 1E3	2.6815762	2.7911772	2.8988454	3.0017293	3.1166822	3.2605708	3.3396206	3.
(SE. X 1E6)	(110.0414)	(114.8405)	(118.9731)	(110.1489)	(104.5481)	(113.8853)	(118.1304)	(11
OBS / BIAS	207/	207/	207/	207/	207/	207/	207/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)  
□TGY330-35 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAG  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES REPORTED IN KW

DATE	MAXIMUM DEMAND	TIME ENDING	MINIMUM DEMAND	TIME ENDING	D
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06/01/05	185157.46	21:59:59	77636.58	03:59:59
06/02/05	161960.63	21:59:59	77723.27	03:59:59
06/03/05	172628.02	21:59:59	76492.85	04:59:59
06/04/05	246275.17	19:59:59	82006.45	04:59:59
06/05/05	337178.48	18:59:59	112248.90	06:59:59
06/06/05	341807.29	18:59:59	173853.85	04:59:59
06/07/05	325918.80	17:59:59	154830.72	04:59:59
06/08/05	351170.19	18:59:59	139901.23	04:59:59
06/09/05	358129.02	18:59:59	154543.42	06:59:59
06/10/05	282541.69	15:59:59	157185.61	04:59:59
06/11/05	254995.24	18:59:59	129168.77	06:59:59
06/12/05	288949.41	18:59:59	129558.06	06:59:59
06/13/05	307353.43	18:59:59	135162.07	04:59:59
06/14/05	285273.28	18:59:59	148100.87	05:59:59
06/15/05	242848.62	18:59:59	113068.27	04:59:59
06/16/05	197058.01	17:59:59	102937.37	04:59:59
06/17/05	183677.41	18:59:59	88849.25	04:59:59
06/18/05	167518.61	18:59:59	84070.26	04:59:59
06/19/05	216853.28	19:59:59	86192.16	05:59:59
06/20/05	226387.91	19:59:59	93748.75	04:59:59
06/21/05	262822.92	18:59:59	98141.55	04:59:59
06/22/05	307633.62	17:59:59	120380.02	03:59:59
06/23/05	323423.38	19:59:59	122115.56	04:59:59
06/24/05	341888.87	17:59:59	120006.00	05:59:59
06/25/05	353869.95	16:59:59	140573.16	06:59:59
06/26/05	365038.83	17:59:59	143430.24	06:59:59
06/27/05	367466.63	18:59:59	169932.62	04:59:59
06/28/05	357416.73	17:59:59	170787.62	04:59:59
06/29/05	337500.81	18:59:59	146735.45	04:59:59
06/30/05	360022.18	18:59:59	158121.34	04:59:59

□TGY330-36  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAGE  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DATE	MAXIMUM PRECISION	TIME ENDING	MINIMUM PRECISION	TIME ENDING	AVERAGE PRECISION
06/01/05	10.820	09:59:59	7.191	02:59:59	8.714
06/02/05	13.756	11:59:59	6.927	03:59:59	9.028
06/03/05	11.825	12:59:59	6.575	23:59:59	8.776
06/04/05	10.679	09:59:59	6.600	04:59:59	8.321
06/05/05	9.404	02:59:59	6.702	17:59:59	8.000
06/06/05	9.227	09:59:59	5.589	18:59:59	7.230
06/07/05	8.436	07:59:59	5.669	23:59:59	6.811
06/08/05	9.437	08:59:59	5.477	21:59:59	6.881
06/09/05	8.933	08:59:59	5.596	19:59:59	6.743
06/10/05	8.173	08:59:59	5.907	23:59:59	7.008
06/11/05	8.292	09:59:59	6.235	00:59:59	7.018
06/12/05	8.460	13:59:59	6.051	23:59:59	7.279
06/13/05	8.836	10:59:59	6.092	18:59:59	7.032
06/14/05	8.657	14:59:59	6.131	21:59:59	6.993
06/15/05	8.727	10:59:59	6.282	17:59:59	7.493
06/16/05	10.345	08:59:59	6.505	06:59:59	7.752
06/17/05	10.287	08:59:59	7.221	21:59:59	8.634
06/18/05	9.420	11:59:59	7.236	03:59:59	8.096

06/19/05	9.812	16:59:59	7.567	06:59:59	8.630
06/20/05	11.372	11:59:59	6.818	06:59:59	8.142
06/21/05	9.033	13:59:59	6.259	21:59:59	7.655
06/22/05	9.405	09:59:59	5.900	22:59:59	7.416
06/23/05	10.244	09:59:59	5.567	22:59:59	7.438
06/24/05	9.232	08:59:59	5.739	18:59:59	7.075
06/25/05	7.943	07:59:59	5.751	17:59:59	6.686
06/26/05	7.827	07:59:59	5.664	22:59:59	6.784
06/27/05	7.381	08:59:59	5.518	16:59:59	6.472
06/28/05	7.530	07:59:59	5.679	17:59:59	6.396
06/29/05	7.797	09:59:59	5.703	22:59:59	6.529
06/30/05	7.212	09:59:59	5.780	22:59:59	6.206

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06/02/05	13.756	11:59:59			OVERALL MAXIM
06/08/05			5.477	21:59:59	OVERALL MINIM
□TGY331-10			* * *	C / S L O D E S T A R	(REL. 8.2.128) *
12/06/05					

RATIO ANALYSIS: MAXIMUM COINCIDENT DEMANDS  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	06/27/05-18:59:59	06/27/05-18:59:59	06/26/05-17:59:59	06/30
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
CLASS TOTAL	367466.63	367466.63	365038.83	
(S.E.)	(12998.18)	(12998.18)	(13987.73)	
SAMPLE MEAN	3.1170	3.1170	3.0964	
(S.E.)	(0.1103)	(0.1103)	(0.1186)	
RELATIVE PRECISION	5.819	5.819	6.303	
CUSTOMERS				
OBSERVED	207	207	207	
MONITORED	207	207	207	
POPULATION	117891	117891	117891	
□TGY331-15				
12/06/05				

RATIO ANALYSIS: MINIMUM COINCIDENT DEMANDS  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
TIME ENDING	06/03/05-04:59:59	06/01/05-11:59:59	06/03/05-04:59:59
DAY OF WEEK	FRIDAY	WEDNESDAY	FRIDAY
CLASS TOTAL	76492.85	109480.96	76492.85
(S.E.)	(3630.63)	(7160.96)	(3630.63)
SAMPLE MEAN	0.6488	0.9287	0.6488
(S.E.)	(0.0308)	(0.0607)	(0.0308)
RELATIVE PRECISION	7.808	10.760	7.808
CUSTOMERS			
OBSERVED	207	207	207
MONITORED	207	207	207
POPULATION	117891	117891	117891

□TGY331-20  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS: NONCOINCIDENT DEMANDS ( RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05- INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	757108.59	686325.99	718885.39
(S.E.)	(19058.27)	(17255.38)	(18371.53)
SAMPLE MEAN	6.4221	5.8217	6.0979
(S.E.)	(0.1617)	(0.1464)	(0.1558)
RELATIVE PRECISION	4.141	4.136	4.204
CUSTOMERS			
OBSERVED	207	207	207
MONITORED	207	207	207
POPULATION	117891	117891	117891

□TGY331-30  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS: ENERGY (KWH (NONPRORATE RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	143742563	47945175	95797389
SAMPLE MEAN	1219.28	406.69	812.59
CONTRIBUTION	100.0%	33.4%	66.6%
CUSTOMERS			
OBSERVED	207	207	207
MONITORED	207	207	207
POPULATION	117891	117891	117891

BILLING ENERGY  
TOTAL  
AVERAGE

110032447  
933.34

□TGY331-35  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

RATIO ANALYSIS: BILLED ENERGY SUMMARY (KWH (NON RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

- - - - - SAMPLE ENERGY - - - - -  
ANALYZED REJECTED TO

ENTIRE SAMPLE			
BILLED ENERGY	237733	2714	240
CUSTOMERS	207	3	
AVERAGE BILLED ENERGY	1148.47	904.63	1144
WEIGHTED AVERAGE BILLED ENERGY	918.45	740.01	920
(S.E.)	(27.78)	--	(27.

RELATIVE PRECISION	5.00	--	4
STRATA 1 (WEIGHT = 0.424620)			
BILLED ENERGY	22214	751	22
CUSTOMERS	47	1	
AVERAGE BILLED ENERGY	472.63	750.60	478
WEIGHTED AVERAGE BILLED ENERGY	200.69	318.72	203
(S.E.)	(38.46)	--	(38.
STRATA 2 (WEIGHT = 0.429170)			
BILLED ENERGY	103436	1963	105
CUSTOMERS	97	2	
AVERAGE BILLED ENERGY	1066.35	981.65	1064
WEIGHTED AVERAGE BILLED ENERGY	457.64	421.29	456
(S.E.)	(43.26)	--	(42.
STRATA 3 (WEIGHT = 0.146210)			
BILLED ENERGY	112083	0	112
CUSTOMERS	63	0	
AVERAGE BILLED ENERGY	1779.10	0.00	1779
WEIGHTED AVERAGE BILLED ENERGY	260.12	0.00	260
(S.E.)	(86.55)	--	(86.

□TGY331-40 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

RATIO ANALYSIS: LOAD FACTORS BASED ON MAXIMUM COIN  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	06/27/05-18:59:59	06/27/05-18:59:59	06/26/05-17:59:59	06/30
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	54.3294	65.8964	50.2741	
CUSTOMERS				
OBSERVED	207	207	207	
MONITORED	207	207	207	
POPULATION	117891	117891	117891	

□TGY331-50 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

RATIO ANALYSIS: LOAD FACTORS BASED ON NONCOINCID  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
SAMPLE MEAN	26.3691	35.2817	25.5284
CUSTOMERS			
OBSERVED	207	207	207
MONITORED	207	207	207
POPULATION	117891	117891	117891

□TGY331-60 \* \* \* C / S L O D E S T A R (REL. 8.2.128) \*  
12/06/05

RATIO ANALYSIS: DIVERSITY FACTORS  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	06/27/05-18:59:59	06/27/05-18:59:59	06/26/05-17:59:59	06/30
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	206.035	186.772	196.934	
CUSTOMERS				
OBSERVED	207	207	207	
MONITORED	207	207	207	
POPULATION	117891	117891	117891	
□TGY331-70	* * * C / S L O D E S T A R (REL. 8.2.128) *			
12/06/05				

RATIO ANALYSIS: COINCIDENCE FACTORS  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	06/27/05-18:59:59	06/27/05-18:59:59	06/26/05-17:59:59	06/30
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
SAMPLE MEAN	48.5355	53.5411	50.7784	
CUSTOMERS				
OBSERVED	207	207	207	
MONITORED	207	207	207	
POPULATION	117891	117891	117891	
□TGY331-80	* * * C / S L O D E S T A R (REL. 8.2.128) *			
12/06/05				

RATIO ANALYSIS: STANDARD DEVIATION OF SAMPLE RESIDUAL  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-  
 INTERVAL SIZE: 3600 SECONDS

STANDARD DEVIATION VALUES ARE REPORTED I

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	06/27/05-18:59:59	06/27/05-18:59:59	06/26/05-17:59:59	06/30
DAY OF WEEK	MONDAY	MONDAY	SUNDAY	
S.D. OF RESIDUALS	0.9632	0.9632	1.0210	
CUSTOMERS				
OBSERVED	207	207	207	
MONITORED	207	207	207	
□TGY331-90	* * * C / S L O D E S T A R (REL. 8.2.128) *			
12/06/05				

INDIVIDUAL CUSTOMER STATISTICS REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
KYRESS0020062001Y05 (1)	ENTIRE	1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00200620

06801332

KYRESS0030215801Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00302158

06070496

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRIM  
PERIOD FX FL

KYRESS0070003901Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2



SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700039

04883312

KYRESS0070037401Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700374

04884555

□TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0070040601Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700406

092269661

KYRESS0090053201Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00900532

04883354

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0110059401Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01100594

090781032

KYRESS0120200901Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01202009

06076695

□ TGY331-90  
12/06/05

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRTM  
PERIOD FX FL

KYRESS0170016201Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

01700162

092270101

KYRESS0170025201Y96  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

01700252

092269965

TGY331-90  
12/06/05

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0220046801Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

02200468

092270003

KYRESS0240080401Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02400804

04883334

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0260025001Y01  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02600250

04855585

KYRESS0270080901Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

02700809

090781066

□TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0290025001Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

02900250

092270620

.....  
KYRESS0290082001Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900820

092269997

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRIM  
FX FL

KYRESS0300076201Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03000762

04883283

KYRESS0310016201Y01  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03100162

04884548

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0330062401Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03300624

04883294

KYRESS0330203701Y01  
(1)

.....  
ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3



SUP PK 4

03302037

04883282

TGY331-90  
12/06/05

\*\*\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
==> KYRESS0350019001Y05 (1)	ENTIRE	1 --
	TIME USE 1	
	TIME USE 2	
==> KYRESS0360010101Y01 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
KYRESS0360043501Y01 (1)	ENTIRE	2 --
	TIME USE 1	
	TIME USE 2	
	SUP PK 1	
	SUP PK 2	
	SUP PK 3	
	SUP PK 4	

03600435

04883347

TGY331-90  
12/06/05

\*\*\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0370062301Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



03700623

04883285

KYRESS0400056202Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04000562

06816816

TGY331-90  
12/06/05

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0420028201Y01  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04200282

04883288

KYRESS0430049801Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04300498

04884564

□TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0440208302Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04402083

06801202

KYRESS0450022001Y05  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04500220

06801322

□ TGY331-90  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0470083601Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04700836

04883335

KYRESS0520019501Y96  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05200195

092270100

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0560062101Y01  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05600621

06070498

KYRESS0560071802Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



05600718

06816821

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0600062501Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06000625

04883318

KYRESS0600075401Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06000754

091376573

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0650010101Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06500101

04883314

KYRESS0660006601Y02  
(1)

ENTIRE 2 --

TIME USE 1

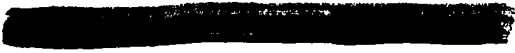
TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600066

04855977

□TGY331-90  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0660079301Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600793

092269482



KYRESS0670065301Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06700653

04855975

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS0780046801Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07800468

04883296

KYRESS0790205901Y02  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07902059

04883333

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS0830072201Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08300722

092269975

KYRESS0840049701Y02  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08400497

104884606

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1020034502Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10200345

06801340

KYRESS1050082001Y01  
(1)

.....  
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10500820

04883344

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS1070062001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10700620

04883331

KYRESS1140006601Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400066

04883310

TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1140025301Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



11400253

092269968

KYRESS1140040601Y96  
(1)

.....  
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

11400406

092269995

TGY331-90  
12/06/05

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\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS1250079501Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

12500795

090780852

KYRESS1280025001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

12800250

04855732

TGY331-90

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

12/06/05

INDIVIDUAL CUSTOMER STATISTICS REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
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KYRESS1330062501Y01 (1)	ENTIRE	3 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13300625

04883320

KYRESS1340056301Y96 (1)	ENTIRE	3 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13400563

089549632

TGY331-90  
 12/06/05

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
 PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1410065801Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



14100658

04883311

KYRESS1570019401Y96  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15700194

090781027

TGY331-90  
12/06/05

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL



KYRESS1590056401Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900564

04883317

KYRESS1590062001Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900620

04883348

□ TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRM  
PERIOD FX FL

KYRESS1620025201Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200252

092269972

KYRESS1620084901Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200849

04883301

TGY331-90  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1670065602Y05  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16700656

06816820

KYRESS1700010201Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17000102

092269998

TGY331-90  
12/06/05

\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1790049701Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



17900497

092270600

KYRESS1840201601Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18402016

04883346

□TGY331-90  
12/06/05

.....  
\* \* \* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

STRTM  
PERIOD FX FL

KYRESS1860006601Y96  
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18600066

04883295

KYRESS1860037401Y01  
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18600374

092263168

TGY331-90  
12/06/05

\*\*\* C / S L O D E S T A R (REL. 8.2.128) \*

INDIVIDUAL CUSTOMER STATISTICS REPORT  
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT  
PERIOD COVERED: 06/01/05-00:00:00 - 06/30/05-

CUSTOMER ID  
(CHANNEL(S))

PERIOD STRTM  
FX FL

KYRESS1900046501Y05  
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3