

TGY330-01
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

RATIO ANALYSIS ENVIRONMENT REPORT

ANALYSIS GROUP: RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENTUCKY
 REPORT MODE: COMPLETE
 REPORT OPTIONS: NONE
 WRITE MODE: WRITE COMPLETE STATISTICS TO ALTERNATE ELDB
 WRITE OPTIONS: NONE
 ICS FILE FORMAT: CHARACTER
 DATA BASE KEY: RSKY6
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-23:59:59 (744 INTERVALS @ 24
 DATA QUALITY RANGE: ' ABCDEFGHIJKLMNOPQRSTUVWXYZ012345678'
 DAILY MINIMUM DEMAND: ZEROES PRINTED
 INTERVAL LENGTH: 3600 SECONDS
 RATIO EXPANSION: COMBINED ONLY
 STRATIFICATION BASIS: FIXED ASSIGNMENT BASED ON KWH
 TOTAL POPULATION: NOT SUPPLIED, USING SUPPLIED STRATA POPULATIONS

STRATA	COMMENT OR BLOCK ENDING	BILLING ENERGY
1	FIXED	--
2	FIXED	--
3	FIXED	--

138144211.000

*** NOTE: TOTAL BILLING ENERGY WAS ASSIGNED

ENERGY PRORATION: NO
 BILLING ENERGY INPUT: YES
 THRESHOLD FOR DROP: 5.00% (37 OR MORE MISSING/EXCLUDED INTERVALS)
 HOLIDAYS IN PERIOD: 12/26/05
 USER-SPECIFIED DAYS: NONE
 SUPPLIED PEAKS: 12/20/05-07:59:59
 12/20/05-07:59:59
 12/12/05-19:59:59
 12/20/05-07:59:59

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RATIO ANALYSIS ENVIRONMENT REPORT

SEASON SCHEDULE: NONE
TIME OF USE SCHEDULE: 2

PRINT GRAPH: NO

□ TGY330-02
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER DEFINITION REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS0020062001Y05	1
KYRESS0030215801Y01	1
KYRESS0070003901Y01	1
KYRESS0070037401Y01	1
KYRESS0070040601Y96	1
KYRESS0090053201Y01	1
KYRESS0110059401Y96	1
KYRESS0120200901Y01	1
KYRESS0170016201Y96	1
KYRESS0170025201Y96	1
KYRESS0220046801Y96	1
KYRESS0240080401Y01	1
KYRESS0260025001Y01	1
KYRESS0270080901Y01	1
KYRESS0290025001Y96	1
KYRESS0290082001Y96	1
KYRESS0300076201Y01	1
KYRESS0310016201Y01	1
KYRESS0330062401Y96	1
KYRESS0330203701Y01	1
KYRESS0350019001Y05	1
KYRESS0360010101Y01	1
KYRESS0360043501Y01	1
KYRESS0370062301Y01	1
KYRESS0400056202Y05	1
KYRESS0420028201Y01	1
KYRESS0430049801Y01	1
KYRESS0440208302Y05	1
KYRESS0450022001Y05	1
KYRESS0470083601Y96	1
KYRESS0520019501Y96	1
KYRESS0560062101Y01	1
KYRESS0560071802Y05	1
KYRESS0600062501Y02	1
KYRESS0600075401Y96	1
KYRESS0650010101Y02	1
KYRESS0660006601Y02	1
KYRESS0660079301Y01	1
KYRESS0670065301Y02	1
KYRESS0780046801Y96	1
KYRESS0790205901Y02	1
KYRESS0830072201Y96	1

KYRESS0840049701Y02	1
KYRESS1020034502Y05	1
KYRESS1050082001Y01	1
KYRESS1070062001Y01	1
KYRESS1140006601Y01	1
KYRESS1140025301Y96	1
KYRESS1140040601Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS1250079501Y96	1
KYRESS1280025001Y01	1
KYRESS1330062501Y01	1
KYRESS1340056301Y96	1
KYRESS1410065801Y01	1
KYRESS1570019401Y96	1
KYRESS1590056401Y96	1
KYRESS1590062001Y01	1
KYRESS1620025201Y96	1
KYRESS1620084901Y01	1
KYRESS1670065602Y05	1
KYRESS1700010201Y96	1
KYRESS1790049701Y96	1
KYRESS1840201601Y01	1
KYRESS1860006601Y96	1
KYRESS1860037401Y01	1
KYRESS1900046501Y05	1
KYRESS1920053201Y96	1
KYRESS1960040601Y96	1
KYRESS2010037101Y96	1
KYRESS2020028101Y05	1
KYRESS2040056201Y96	1
KYRESS2140049801Y96	1
KYRESS2180207602Y05	1
KYRESS2330010001Y96	1
KYRESS2510013101Y96	1
KYRESS2520082901Y96	1
KYRESS2690040601Y96	1
KYRESS2830012901Y96	1
KYRESS2890028202Y05	1
KYRESS2970220101Y05	1
KYRESS3030034501Y05	1
KYRESS3140016201Y96	1
KYRESS3210016201Y96	1
KYRESS3390034401Y96	1
KYRESS3430025301Y96	1
KYRESS3430028402Y05	1
KYRESS3510065602Y05	1
KYRESS3630065601Y96	1
KYRESS3730082501Y96	1
KYRESS3770025101Y05	1
KYRESS3780019501Y05	1
KYRESS3860077202Y05	1

KYRESS3880065601Y96	1
KYRESS3940062201Y96	1
KYRESS3940209702Y05	1
KYRESS4000062201Y96	1
KYRESS4010028401Y96	1
KYRESS4020074101Y96	1
KYRESS4050062101Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
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PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS4210022101Y96	1
KYRESS4260031401Y96	1
KYRESS4320065601Y96	1
KYRESS4380025001Y96	1
KYRESS4390082301Y96	1
KYRESS4400022001Y96	1
KYRESS4450074901Y96	1
KYRESS4470046801Y96	1
KYRESS4480016202Y05	1
KYRESS4500065601Y96	1
KYRESS4550210501Y05	1
KYRESS4590040502Y05	1
KYRESS4610010001Y96	1
KYRESS4650046601Y05	1
KYRESS4690031401Y96	1
KYRESS4800022301Y96	1
KYRESS4890031201Y96	1
KYRESS4980043401Y96	1
KYRESS5000075301Y96	1
KYRESS5060037501Y96	1
KYRESS5350046801Y96	1
KYRESS5370046801Y96	1
KYRESS5400068502Y05	1
KYRESS5470086601Y96	1
KYRESS5480043401Y96	1
KYRESS5520013101Y96	1
KYRESS5550031401Y05	1
KYRESS5710006601Y96	1
KYRESS5840050101Y96	1
KYRESS5870200801Y96	1
KYRESS5890006401Y05	1
KYRESS6010209701Y05	1
KYRESS6040013101Y96	1
KYRESS6130046502Y05	1
KYRESS6200210801Y05	1
KYRESS6280016001Y96	1
KYRESS6300080601Y96	1
KYRESS6460034201Y05	1
KYRESS6470077001Y96	1
KYRESS6520006702Y05	1
KYRESS6540034601Y96	1
KYRESS6570009901Y05	1
KYRESS6700088901Y96	1

KYRESS6930037601Y05	1
KYRESS6930083901Y96	1
KYRESS6970016301Y96	1
KYRESS6970200001Y96	1
KYRESS7190037302Y05	1
KYRESS7200040602Y05	1
KYRESS7420049801Y96	1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
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PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS
DEMAND UNIT: KW

CUSTOMER ID	CHANNEL (S)
KYRESS7480043501Y96	1
KYRESS7510214801Y05	1
KYRESS7580053201Y05	1
KYRESS7580081401Y96	1
KYRESS7630080001Y96	1
KYRESS7670062202Y05	1
KYRESS7720050101Y96	1
KYRESS7780065501Y05	1
KYRESS7810012901Y96	1
KYRESS7890019001Y96	1
KYRESS7890212501Y05	1
KYRESS7920062201Y96	1
KYRESS8010028402Y05	1
KYRESS8090016001Y96	1
KYRESS8130006501Y96	1
KYRESS8210019402Y05	1
KYRESS8260081701Y96	1
KYRESS8300075101Y96	1
KYRESS8320016201Y05	1
KYRESS8320043701Y96	1
KYRESS8360079302Y05	1
KYRESS8370010101Y96	1
KYRESS8530075101Y96	1
KYRESS8640022301Y96	1
KYRESS8650212701Y01	1
KYRESS8660037601Y96	1
KYRESS8720073801Y96	1
KYRESS8780019501Y96	1
KYRESS8780074401Y96	1
KYRESS8840010201Y96	1
KYRESS8860004001Y96	1
KYRESS8910083301Y96	1
KYRESS8920028401Y96	1
KYRESS8920043601Y96	1
KYRESS8980040401Y96	1
KYRESS9030025201Y96	1
KYRESS9090062201Y96	1
KYRESS9100087002Y05	1
KYRESS9290065601Y96	1
KYRESS9290222602Y05	1
KYRESS9380212501Y05	1
KYRESS9440025301Y96	1
KYRESS9450022301Y96	1

KYRESS9520003701Y96 1
 KYRESS9560037201Y96 1
 KYRESS9600065801Y96 1
 KYRESS9610210902Y05 1
 KYRESS9630079201Y96 1
 KYRESS9630083001Y96 1
 KYRESS9670068702Y05 1

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INDIVIDUAL CUSTOMER DEFINITION REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS
 DEMAND UNIT: KW

CUSTOMER ID	CHANNEL(S)
KYRESS9670073901Y96	1
KYRESS9800056201Y96	1
KYRESS9810028401Y96	1
KYRESS9820201501Y96	1
KYRESS9850046801Y96	1
KYRESS9890034201Y05	1
KYRESS9900079901Y96	1
KYRESS9920065601Y96	1
KYRESS9950006601Y96	1
KYRESS9950072901Y96	1
KYRESS9960037402Y05	1

TOTAL CUSTOMERS INCLUDED IN ANALYSIS: 210

□TG Y330-03
 04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/01/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	161077.49	151187.88	143358.42	148393.83	154607.87	175301.44	190629.15	20
(S.E.)	(6415.9)	(5212.1)	(5590.7)	(5638.5)	(5821.5)	(8131.4)	(7058.5)	(
POP MEAN	1.3527171	1.2696649	1.2039136	1.2462006	1.2983857	1.4721688	1.6008897	1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.3073267	1.2270613	1.1635163	1.2043844	1.2548184	1.4227703	1.5471720	1.
PRECISION	6.552	5.671	6.415	6.250	6.194	7.630	6.091	
RATIO X 1E3	1.1660097	1.0944207	1.0377446	1.0741951	1.1191773	1.2689742	1.3799286	1.
(SE. X 1E6)	(46.44350)	(37.72970)	(40.47008)	(40.81568)	(42.14094)	(58.86202)	(51.09544)	(68
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/01/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	167396.73	152459.93	173228.98	192820.41	215862.36	237733.93	258659.51	25
(S.E.)	(9000.4)	(6656.9)	(8349.9)	(8172.9)	(12412.7)	(8862.1)	(9729.8)	(
POP MEAN	1.4057856	1.2803474	1.4547644	1.6192918	1.8127964	1.9964723	2.1722038	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.3586146	1.2373854	1.4059498	1.5649566	1.7519681	1.9294808	2.0993156	2.
PRECISION	8.845	7.183	7.929	6.973	9.459	6.132	6.188	

RATIO X 1E3	1.2117535	1.1036288	1.2539720	1.3957907	1.5625871	1.7209113	1.8723876	1.
(SE. X 1E6)	(65.15246)	(48.18806)	(60.44314)	(59.16216)	(89.85344)	(64.15135)	(70.43185)	(70
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/02/05		FRIDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	174463.76	163602.94	150998.63	159563.29	165127.14	192114.28	218513.88	21
(S.E.)	(6878.5)	(6466.2)	(5228.1)	(5435.2)	(5799.5)	(8131.6)	(8200.2)	(
POP MEAN	1.4651340	1.3739256	1.2680755	1.3400010	1.3867257	1.6133617	1.8350637	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.4159715	1.3278236	1.2255253	1.2950373	1.3401942	1.5592255	1.7734882	1.
PRECISION	6.486	6.502	5.696	5.603	5.777	6.963	6.173	
RATIO X 1E3	1.2629104	1.1842910	1.0930507	1.1550487	1.1953244	1.3906792	1.5817809	1.
(SE. X 1E6)	(49.79252)	(46.80783)	(37.84554)	(39.34410)	(41.98123)	(58.86333)	(59.36006)	(52
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/02/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	159930.16	163267.85	158148.71	168676.11	189193.73	245830.00	271276.71	27
(S.E.)	(7186.1)	(8549.7)	(7555.7)	(7316.4)	(7343.8)	(9787.8)	(10412.6)	(
POP MEAN	1.3430819	1.3711115	1.3281214	1.4165297	1.5888352	2.0644625	2.2781621	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2980148	1.3251040	1.2835563	1.3689982	1.5355220	1.9951895	2.2017185	2.
PRECISION	7.391	8.614	7.859	7.135	6.385	6.550	6.314	
RATIO X 1E3	1.1577044	1.1818653	1.1448088	1.2210147	1.3695379	1.7795172	1.9637212	1.
(SE. X 1E6)	(52.01887)	(61.88968)	(54.69428)	(52.96218)	(53.16071)	(70.85217)	(75.37452)	(70
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/03/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	183191.81	163003.73	169093.81	157467.02	162565.08	169099.35	193481.36	20
(S.E.)	(7528.4)	(6251.3)	(6627.5)	(5901.4)	(6155.4)	(6751.5)	(8380.1)	(
POP MEAN	1.5384315	1.3688935	1.4200376	1.3223966	1.3652097	1.4200841	1.6248424	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.4868096	1.3229603	1.3723883	1.2780237	1.3194002	1.3724333	1.5703210	1.
PRECISION	6.760	6.309	6.447	6.165	6.229	6.568	7.125	
RATIO X 1E3	1.3260911	1.1799534	1.2240384	1.1398742	1.1767781	1.2240785	1.4005753	1.
(SE. X 1E6)	(54.49670)	(45.25221)	(47.97516)	(42.71927)	(44.55794)	(48.87296)	(60.66166)	(57
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/03/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	222585.97	223956.42	230201.22	223789.35	240814.81	271801.79	269409.61	26
(S.E.)	(10599.4)	(10268.0)	(10087.0)	(8784.1)	(9940.6)	(10324.5)	(10175.6)	(
POP MEAN	1.8692608	1.8807698	1.9332131	1.8793667	2.0223453	2.2825717	2.2624823	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.8065379	1.8176606	1.8683442	1.8163047	1.9544856	2.2059801	2.1865648	2.
PRECISION	7.833	7.542	7.208	6.457	6.790	6.249	6.213	
RATIO X 1E3	1.6112581	1.6211785	1.6663834	1.6199691	1.7432132	1.9675221	1.9502055	1.

(SE. X 1E6) (76.72742) (74.32826) (73.01762) (63.58652) (71.95781) (74.73677) (73.65919) (67
OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE	12/04/05		SUNDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	171127.29	161390.37	150735.90	147510.87	145989.39	159168.63	162594.86 17
(S.E.)	(6855.0)	(6418.2)	(6055.6)	(5321.4)	(5685.8)	(5571.9)	(5575.5) (
POP MEAN	1.4371146	1.3553446	1.2658691	1.2387855	1.2260083	1.3366866	1.3654599 1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.3888923	1.3098661	1.2233929	1.1972182	1.1848697	1.2918342	1.3196419 1.
PRECISION	6.590	6.542	6.609	5.934	6.407	5.759	5.641
RATIO X 1E3	1.2387583	1.1682746	1.0911488	1.0678035	1.0567898	1.1521919	1.1769937 1.
(SE. X 1E6)	(49.62208)	(46.46038)	(43.83529)	(38.52060)	(41.15858)	(40.33393)	(40.36021) (47
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/04/05		SUNDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	245450.02	230771.61	230440.30	227085.40	236471.29	258252.51	262042.81 25
(S.E.)	(12417.7)	(11757.9)	(10688.1)	(9562.1)	(8798.2)	(10629.5)	(9525.6) (
POP MEAN	2.0612714	1.9380032	1.9352209	1.9070467	1.9858687	2.1687859	2.2006165 2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9921056	1.8729736	1.8702847	1.8430559	1.9192330	2.0960124	2.1267749 2.
PRECISION	8.322	8.381	7.630	6.927	6.120	6.771	5.980
RATIO X 1E3	1.7767666	1.6705123	1.6681141	1.6438286	1.7117713	1.8694415	1.8968787 1.
(SE. X 1E6)	(89.88955)	(85.11306)	(77.36883)	(69.21847)	(63.68823)	(76.94463)	(68.95376) (71
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.
KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/05/05		MONDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	168681.26	152449.83	157668.13	154877.26	155743.45	189870.69	204617.75 21
(S.E.)	(6628.4)	(5950.8)	(5850.1)	(5330.2)	(5353.8)	(8723.3)	(7585.2) (
POP MEAN	1.4165730	1.2802626	1.3240855	1.3006480	1.3079222	1.5945203	1.7183650 1.
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	1.3690400	1.2373034	1.2796559	1.2570049	1.2640350	1.5410163	1.6607053 1.
PRECISION	6.464	6.421	6.104	5.661	5.655	7.558	6.098
RATIO X 1E3	1.2210520	1.1035557	1.1413300	1.1211274	1.1273976	1.3744383	1.4811894 1.
(SE. X 1E6)	(47.98139)	(43.07684)	(42.34776)	(38.58462)	(38.75499)	(63.14609)	(54.90755) (54
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/05/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	196897.10	192258.80	200174.06	199004.98	226366.40	267936.32	284763.18 28
(S.E.)	(9655.1)	(9666.0)	(9077.8)	(7710.1)	(8882.4)	(9406.7)	(10544.0) (1
POP MEAN	1.6535275	1.6145754	1.6810472	1.6712294	1.9010086	2.2501098	2.3914205 2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5980435	1.5603984	1.6246398	1.6151514	1.8372203	2.1746075	2.3111765 2.
PRECISION	8.066	8.270	7.460	6.373	6.455	5.775	6.091
RATIO X 1E3	1.4253011	1.3917253	1.4490224	1.4405597	1.6386238	1.9395407	2.0613472 2.
(SE. X 1E6)	(69.89120)	(69.97007)	(65.71235)	(55.81161)	(64.29791)	(68.09322)	(76.32596) (82

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
DATE	12/06/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	207173.99	186988.86	190252.19	191391.86	196645.57	226748.84	242374.07	23
(S.E.)	(9512.1)	(7613.5)	(7479.6)	(7376.7)	(7380.7)	(9120.7)	(9345.2)	(
POP MEAN	1.7398321	1.5703188	1.5977241	1.6072949	1.6514152	1.9042203	2.0354398	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6814521	1.5176269	1.5441125	1.5533622	1.5960021	1.8403243	1.9671408	1.
PRECISION	7.553	6.698	6.467	6.340	6.174	6.617	6.343	
RATIO X 1E3	1.4996936	1.3535772	1.3771999	1.3854497	1.4234804	1.6413922	1.7545004	1.
(SE. X 1E6)	(68.85650)	(55.11300)	(54.14338)	(53.39874)	(53.42717)	(66.02295)	(67.64792)	(65
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
DATE	12/06/05		TUESDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	186111.53	170556.34	168111.79	202276.88	225507.02	266013.95	267542.81	29
(S.E.)	(8219.4)	(8499.4)	(6985.2)	(10474.3)	(8935.0)	(11840.1)	(10768.8)	(1
POP MEAN	1.5629511	1.4323197	1.4117906	1.6987065	1.8937916	2.2339659	2.2468051	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5105064	1.3842583	1.3644181	1.6417065	1.8302455	2.1590053	2.1714137	2.
PRECISION	7.265	8.198	6.835	8.518	6.518	7.322	6.621	
RATIO X 1E3	1.3472264	1.2346253	1.2169297	1.4642443	1.6324030	1.9256251	1.9366922	2.
(SE. X 1E6)	(59.49888)	(61.52556)	(50.56485)	(75.82122)	(64.67886)	(85.70821)	(77.95337)	(89
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
DATE	12/07/05		WEDNESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	187296.22	172604.76	182054.87	169825.34	182993.22	199224.88	224336.29	22
(S.E.)	(7219.1)	(6716.3)	(9082.3)	(6696.4)	(6307.5)	(7685.9)	(8228.1)	(
POP MEAN	1.5729001	1.4495222	1.5288835	1.4261809	1.5367638	1.6730760	1.8839598	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5201215	1.4008836	1.4775820	1.3783255	1.4851978	1.6169361	1.8207437	1.
PRECISION	6.340	6.401	8.206	6.486	5.670	6.346	6.033	
RATIO X 1E3	1.3558022	1.2494534	1.3178610	1.2293337	1.3246536	1.4421515	1.6239282	1.
(SE. X 1E6)	(52.25751)	(48.61775)	(65.74471)	(48.47379)	(45.65846)	(55.63667)	(59.56154)	(63
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
DATE	12/07/05		WEDNESDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	159665.55	158272.48	150279.66	161610.75	195242.42	247316.21	272365.13	28
(S.E.)	(8003.1)	(8068.0)	(6428.2)	(7790.0)	(8364.2)	(9631.1)	(9438.3)	(
POP MEAN	1.3408597	1.3291608	1.2620376	1.3571953	1.6396317	2.0769436	2.2873026	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2958672	1.2845609	1.2196900	1.3116547	1.5846139	2.0072519	2.2105523	2.
PRECISION	8.245	8.385	7.037	7.929	7.047	6.406	5.700	
RATIO X 1E3	1.1557889	1.1457048	1.0878462	1.1698699	1.4133232	1.7902756	1.9716001	2.
(SE. X 1E6)	(57.93267)	(58.40292)	(46.53284)	(56.39031)	(60.54653)	(69.71779)	(68.32213)	(69
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/08/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	198980.49	185462.41	190631.96	193147.88	199995.47	223042.78	243611.11	24
(S.E.)	(7851.3)	(7573.2)	(7512.4)	(7778.5)	(7956.1)	(10612.0)	(9772.2)	(
POP MEAN	1.6710237	1.5574998	1.6009134	1.6220418	1.6795474	1.8730971	2.0458284	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.6149526	1.5052380	1.5471948	1.5676143	1.6231903	1.8102454	1.9771807	1.
PRECISION	6.491	6.717	6.483	6.625	6.544	7.827	6.599	
RATIO X 1E3	1.4403824	1.3425275	1.3799490	1.3981612	1.4477296	1.6145648	1.7634550	1.
(SE. X 1E6)	(56.83405)	(54.82083)	(54.38077)	(56.30735)	(57.59271)	(76.81806)	(70.73885)	(65
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/08/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	206261.74	201560.67	209151.14	235671.16	238829.12	281969.42	295733.33	29
(S.E.)	(10825.0)	(10952.5)	(10110.4)	(11013.0)	(9702.4)	(10824.1)	(11479.1)	(1
POP MEAN	1.7321711	1.6926919	1.7564361	1.9791493	2.0056696	2.3679587	2.4835470	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.6740482	1.6358937	1.6974990	1.9127391	1.9383694	2.2885020	2.4002117	2.
PRECISION	8.633	8.939	7.952	7.687	6.683	6.315	6.385	
RATIO X 1E3	1.4930900	1.4590599	1.5140058	1.7059793	1.7288391	2.0411236	2.1407580	2.
(SE. X 1E6)	(78.36025)	(79.28328)	(73.18731)	(79.72074)	(70.23358)	(78.35383)	(83.09504)	(76
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 [TG]Y330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/09/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	211535.06	197113.44	190983.39	188272.66	202518.88	220908.58	236101.24	23
(S.E.)	(8738.2)	(7657.2)	(7309.7)	(7278.6)	(8538.7)	(9008.0)	(9011.1)	(
POP MEAN	1.7764561	1.6553444	1.6038647	1.5811002	1.7007389	1.8551742	1.9827611	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.7168472	1.5997994	1.5500471	1.5280464	1.6436707	1.7929239	1.9162297	1.
PRECISION	6.795	6.390	6.296	6.360	6.936	6.708	6.278	
RATIO X 1E3	1.5312626	1.4268672	1.3824929	1.3628705	1.4659962	1.5991157	1.7090925	1.
(SE. X 1E6)	(63.25416)	(55.42871)	(52.91347)	(52.68843)	(61.81017)	(65.20705)	(65.22961)	(70
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/09/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	248734.02	233094.12	241025.68	247435.55	255138.01	296982.20	316136.37	31
(S.E.)	(10596.6)	(9499.4)	(11155.7)	(11440.5)	(9634.6)	(11898.9)	(10505.6)	(1
POP MEAN	2.0888502	1.9575075	2.0241161	2.0779458	2.1426305	2.4940349	2.6548903	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	2.0187590	1.8918234	1.9561971	2.0082204	2.0707346	2.4103477	2.5658056	2.
PRECISION	7.008	6.704	7.614	7.606	6.212	6.591	5.467	
RATIO X 1E3	1.8005389	1.6873245	1.7447396	1.7911395	1.8468961	2.1497983	2.2884518	2.
(SE. X 1E6)	(76.70677)	(68.76470)	(80.75387)	(82.81575)	(69.74289)	(86.13382)	(76.04784)	(81
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/10/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	217373.11	191044.48	195622.96	186665.67	194656.06	201859.58	212866.70	23
(S.E.)	(9044.6)	(7709.7)	(7816.2)	(6897.1)	(7036.9)	(9276.6)	(9040.5)	(
POP MEAN	1.8254836	1.6043777	1.6428274	1.5676047	1.6347075	1.6952021	1.7876391	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.7642296	1.5505429	1.5877024	1.5150038	1.5798550	1.6383197	1.7276550	1.
PRECISION	6.845	6.639	6.573	6.078	5.947	7.560	6.986	
RATIO X 1E3	1.5735231	1.3829351	1.4160779	1.3512377	1.4090787	1.4612236	1.5409021	1.
(SE. X 1E6)	(65.47211)	(55.80935)	(56.58016)	(49.92677)	(50.93903)	(67.15121)	(65.44217)	(68
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/10/05 SATURDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	218408.55	209909.94	212980.00	219078.13	219611.87	273181.55	287141.08	26
(S.E.)	(10960.6)	(11019.7)	(9932.7)	(10510.6)	(9962.2)	(11625.1)	(11772.0)	(
POP MEAN	1.8341791	1.7628085	1.7885906	1.8398022	1.8442845	2.2941589	2.4113900	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.7726334	1.7036575	1.7285745	1.7780678	1.7823997	2.2171785	2.3304759	2.
PRECISION	8.255	8.636	7.672	7.892	7.462	7.000	6.744	
RATIO X 1E3	1.5810185	1.5194987	1.5417222	1.5858654	1.5897291	1.9775100	2.0785604	1.
(SE. X 1E6)	(79.34148)	(79.76918)	(71.90059)	(76.08409)	(72.11463)	(84.15206)	(85.21565)	(67
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03

* * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/11/05 SUNDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	189008.78	168386.27	164788.37	162451.52	163510.11	166764.46	179358.45	19
(S.E.)	(7018.2)	(6815.5)	(6415.2)	(6472.6)	(6097.1)	(6249.9)	(6290.1)	(
POP MEAN	1.5872820	1.4140957	1.3838808	1.3642561	1.3731460	1.4004758	1.5062393	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.5340208	1.3666458	1.3374447	1.3184786	1.3270702	1.3534829	1.4556975	1.
PRECISION	6.108	6.658	6.404	6.554	6.134	6.165	5.769	
RATIO X 1E3	1.3681991	1.2189166	1.1928721	1.1759561	1.1836190	1.2071766	1.2983422	1.
(SE. X 1E6)	(50.80334)	(49.33648)	(46.43852)	(46.85410)	(44.13577)	(45.24193)	(45.53297)	(56
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/11/05 SUNDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	226172.89	236504.38	225474.19	220603.13	237472.83	271582.43	304438.88	28
(S.E.)	(10950.6)	(11260.3)	(11074.7)	(9977.6)	(10194.7)	(10969.6)	(13137.6)	(1
POP MEAN	1.8993835	1.9861466	1.8935159	1.8526091	1.9942796	2.2807296	2.5566556	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.8356498	1.9195016	1.8299791	1.7904449	1.9273616	2.2041998	2.4708671	2.
PRECISION	7.965	7.832	8.080	7.440	7.062	6.644	7.099	
RATIO X 1E3	1.6372231	1.7120108	1.6321653	1.5969046	1.7190212	1.9659342	2.2037758	2.
(SE. X 1E6)	(79.26907)	(81.51106)	(80.16745)	(72.22588)	(73.79779)	(79.40723)	(95.10029)	(80
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE 12/12/05 MONDAY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	168875.44	150291.94	154569.21	149708.94	157339.96	183470.72	209432.65
(S.E.)	(6844.4)	(5284.2)	(5821.2)	(5244.1)	(6646.8)	(8427.2)	(7671.0)
POP MEAN	1.4182036	1.2621408	1.2980610	1.2572448	1.3213295	1.5407737	1.7588002
(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3706159	1.2197897	1.2545046	1.2150580	1.2769924	1.4890732	1.6997837
PRECISION	6.667	5.784	6.195	5.762	6.949	7.556	6.025
RATIO X 1E3	1.2224576	1.0879351	1.1188975	1.0837149	1.1389544	1.3281101	1.5160436
(SE. X 1E6)	(49.54534)	(38.25163)	(42.13846)	(37.96079)	(48.11464)	(61.00321)	(55.52885)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/12/05		MONDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	174415.77	168824.09	160112.68	174128.72	200907.96	254402.48	279272.74
(S.E.)	(8552.4)	(10117.0)	(8316.0)	(9173.6)	(8899.0)	(9720.0)	(11057.1)
POP MEAN	1.4647310	1.4177724	1.3446146	1.4623204	1.6872104	2.1364536	2.3453122
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.4155820	1.3701991	1.2994962	1.4132523	1.6305962	2.0647650	2.2666154
PRECISION	8.066	9.858	8.544	8.666	7.286	6.285	6.513
RATIO X 1E3	1.2625630	1.2220858	1.1590256	1.2604851	1.4543350	1.8415718	2.0216029
(SE. X 1E6)	(61.90951)	(73.23476)	(60.19796)	(66.40597)	(64.41838)	(70.36102)	(80.04037)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/13/05		TUESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	207673.21	203147.50	198916.88	194788.19	191338.72	217263.94	239108.65
(S.E.)	(7744.5)	(8152.8)	(8088.9)	(6957.8)	(7195.3)	(9844.1)	(8654.3)
POP MEAN	1.7440245	1.7060179	1.6704895	1.6358171	1.6068487	1.8245668	2.0080170
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6855039	1.6487726	1.6144363	1.5809274	1.5529310	1.7633435	1.9406381
PRECISION	6.134	6.602	6.689	5.876	6.186	7.453	5.954
RATIO X 1E3	1.5033074	1.4705466	1.4399219	1.4100352	1.3850651	1.5727328	1.7308626
(SE. X 1E6)	(56.06087)	(59.01634)	(58.55417)	(50.36624)	(52.08570)	(71.25957)	(62.64690)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/13/05		TUESDAY				
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	162943.46	153862.17	164059.17	174394.87	200906.12	238544.96	261232.53
(S.E.)	(8576.5)	(8399.5)	(8846.0)	(7801.5)	(9222.4)	(8685.3)	(9429.1)
POP MEAN	1.3683874	1.2921233	1.3777570	1.4645555	1.6871950	2.0032833	2.1938118
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3224712	1.2487662	1.3315265	1.4154124	1.6305813	1.9360632	2.1201986
PRECISION	8.658	8.980	8.870	7.359	7.551	5.989	5.938
RATIO X 1E3	1.1795171	1.1137794	1.1875935	1.2624117	1.4543217	1.7267822	1.8910132
(SE. X 1E6)	(62.08368)	(60.80240)	(64.03427)	(56.47360)	(66.75945)	(62.87106)	(68.25541)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/14/05		WEDNESDAY				
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	162943.46	153862.17	164059.17	174394.87	200906.12	238544.96	261232.53
(S.E.)	(8576.5)	(8399.5)	(8846.0)	(7801.5)	(9222.4)	(8685.3)	(9429.1)
POP MEAN	1.3683874	1.2921233	1.3777570	1.4645555	1.6871950	2.0032833	2.1938118
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3224712	1.2487662	1.3315265	1.4154124	1.6305813	1.9360632	2.1201986
PRECISION	8.658	8.980	8.870	7.359	7.551	5.989	5.938
RATIO X 1E3	1.1795171	1.1137794	1.1875935	1.2624117	1.4543217	1.7267822	1.8910132
(SE. X 1E6)	(62.08368)	(60.80240)	(64.03427)	(56.47360)	(66.75945)	(62.87106)	(68.25541)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TOT DEMAND	194684.98	177044.87	170014.88	167259.15	175993.21	197958.51	217353.65	22
(S.E.)	(7564.4)	(7094.5)	(6145.0)	(5634.6)	(6759.7)	(9377.1)	(8854.2)	(
POP MEAN	1.6349504	1.4868100	1.4277726	1.4046302	1.4779782	1.6624412	1.8253202	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.5800897	1.4369202	1.3798638	1.3574979	1.4283847	1.6066581	1.7640716	1.
PRECISION	6.392	6.592	5.946	5.542	6.318	7.792	6.701	
RATIO X 1E3	1.4092880	1.2815946	1.2307058	1.2107575	1.2739818	1.4329845	1.5733822	1.
(SE. X 1E6)	(54.75728)	(51.35582)	(44.48234)	(40.78783)	(48.93191)	(67.87880)	(64.09383)	(63
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/14/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	190812.65	188660.19	182833.61	195723.82	222999.25	246719.56	275386.81	27
(S.E.)	(10239.8)	(8055.0)	(7785.8)	(9008.4)	(10191.9)	(9206.2)	(10776.3)	(
POP MEAN	1.6024308	1.5843546	1.5354234	1.6436744	1.8727315	2.0719330	2.3126785	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.5486613	1.5311916	1.4839024	1.5885210	1.8098921	2.0024094	2.2350767	2.
PRECISION	8.828	7.023	7.005	7.571	7.518	6.138	6.437	
RATIO X 1E3	1.3812570	1.3656757	1.3234982	1.4168080	1.6142497	1.7859566	1.9934734	2.
(SE. X 1E6)	(74.12398)	(58.30835)	(56.35972)	(65.21032)	(73.77727)	(66.64179)	(78.00797)	(71
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/15/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	161938.24	155746.08	153326.12	147403.91	159024.63	176316.48	189448.11	20
(S.E.)	(6835.2)	(5711.0)	(6129.6)	(5396.0)	(6024.7)	(7810.7)	(7886.5)	(
POP MEAN	1.3599456	1.3079443	1.2876216	1.2378873	1.3354773	1.4806930	1.5909715	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.3143127	1.2640563	1.2444156	1.1963501	1.2906655	1.4310084	1.5375865	1.
PRECISION	6.943	6.032	6.576	6.022	6.232	7.287	6.848	
RATIO X 1E3	1.1722405	1.1274166	1.1098990	1.0670292	1.1511495	1.2763219	1.3713793	1.
(SE. X 1E6)	(49.47868)	(41.34083)	(44.37119)	(39.06054)	(43.61188)	(56.54011)	(57.08884)	(63
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/15/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	185509.48	179792.46	170824.19	189718.51	205920.35	244188.69	258270.49	26
(S.E.)	(11063.2)	(9358.5)	(6581.5)	(7618.5)	(7185.9)	(10390.9)	(10338.7)	(1
POP MEAN	1.5578951	1.5098840	1.4345691	1.5932422	1.7293041	2.0506789	2.1689368	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.5056200	1.4592199	1.3864322	1.5397811	1.6712774	1.9818685	2.0961583	2.
PRECISION	9.810	8.562	6.338	6.606	5.740	7.000	6.585	
RATIO X 1E3	1.3428683	1.3014838	1.2365642	1.3733366	1.4906187	1.7676361	1.8695716	1.
(SE. X 1E6)	(80.08458)	(67.74412)	(47.64197)	(55.14875)	(52.01732)	(75.21751)	(74.84006)	(73
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/16/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	178199.55	169289.52	158706.91	164611.01	163051.89	180259.50	204570.94	21

(S.E.)	(6981.0)	(6288.0)	(6137.4)	(6664.7)	(6265.0)	(8232.7)	(7800.2)	(
POP MEAN	1.4965069	1.4216811	1.3328091	1.3823913	1.3692980	1.5138062	1.7179719	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(
SMP MEAN	1.4462917	1.3739767	1.2880868	1.3360053	1.3233513	1.4630105	1.6603254	1.
PRECISION	6.444	6.110	6.361	6.660	6.321	7.513	6.272	
RATIO X 1E3	1.2899531	1.2254550	1.1488495	1.1915882	1.1803020	1.3048646	1.4808506	1.
(SE. X 1E6)	(50.53406)	(45.51793)	(44.42742)	(48.24418)	(45.35137)	(59.59498)	(56.46454)	(67
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/16/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	184559.41	172345.54	166789.29	172129.83	189642.71	239208.56	262854.12	25
(S.E.)	(10357.0)	(8520.6)	(8520.1)	(7981.4)	(8293.6)	(8695.6)	(9310.1)	(1
POP MEAN	1.5499165	1.4473453	1.4006843	1.4455338	1.5926057	2.0088561	2.2074298	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.4979092	1.3987798	1.3536844	1.3970290	1.5391659	1.9414490	2.1333596	2.
PRECISION	9.231	8.133	8.403	7.628	7.194	5.980	5.826	
RATIO X 1E3	1.3359909	1.2475770	1.2073563	1.2460155	1.3727879	1.7315858	1.9027516	1.
(SE. X 1E6)	(74.97228)	(61.67930)	(61.67537)	(57.77592)	(60.03577)	(62.94590)	(67.39371)	(73
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/17/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	192284.14	177152.76	180601.15	179771.92	181252.56	186967.52	206071.71	21
(S.E.)	(7921.1)	(6359.9)	(6871.6)	(6831.3)	(6980.0)	(7761.2)	(8152.0)	(
POP MEAN	1.6147883	1.4877160	1.5166753	1.5097115	1.5221459	1.5701397	1.7305752	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5606042	1.4377958	1.4657834	1.4590532	1.4710704	1.5174537	1.6725059	1.
PRECISION	6.777	5.906	6.259	6.251	6.335	6.829	6.507	
RATIO X 1E3	1.3919088	1.2823756	1.3073378	1.3013352	1.3120533	1.3534228	1.4917144	1.
(SE. X 1E6)	(57.33918)	(46.03804)	(49.74234)	(49.45034)	(50.52724)	(56.18181)	(59.01053)	(56
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/17/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	196375.62	181693.81	193488.78	191726.21	186809.45	224139.16	256149.65	24
(S.E.)	(9501.4)	(8368.9)	(9486.3)	(10447.8)	(8149.4)	(9704.0)	(11312.3)	(
POP MEAN	1.6491482	1.5258514	1.6249048	1.6101028	1.5688122	1.8823044	2.1511261	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5938111	1.4746516	1.5703812	1.5560759	1.5161708	1.8191438	2.0789452	2.
PRECISION	7.959	7.577	8.065	8.964	7.176	7.122	7.265	
RATIO X 1E3	1.4215262	1.3152474	1.4006290	1.3878700	1.3522785	1.6225013	1.8542192	1.
(SE. X 1E6)	(68.77893)	(60.58097)	(68.66933)	(75.62941)	(58.99195)	(70.24514)	(81.88763)	(69
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/18/05		SUNDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	192882.28	182109.77	175313.64	164102.05	173818.67	178134.33	193055.09	20
(S.E.)	(7442.8)	(6185.8)	(6345.6)	(5633.1)	(6232.8)	(6808.9)	(7828.8)	(

POP MEAN	1.6198113	1.5293447	1.4722712	1.3781171	1.4597166	1.4959591	1.6212626	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5654587	1.4780276	1.4228692	1.3318745	1.4107359	1.4457623	1.5668613	1.
PRECISION	6.348	5.588	5.954	5.647	5.899	6.288	6.671	
RATIO X 1E3	1.3962386	1.3182585	1.2690625	1.1879040	1.2582407	1.2894809	1.3974895	1.
(SE. X 1E6)	(53.87727)	(44.77789)	(45.93490)	(40.77697)	(45.11791)	(49.28840)	(56.67092)	(58
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/18/05		SUNDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	198652.21	199580.89	207569.74	207315.90	231637.90	266343.15	278665.83	27
(S.E.)	(10029.4)	(10856.2)	(11111.5)	(8655.3)	(10379.1)	(10172.0)	(10478.4)	(1
POP MEAN	1.6682668	1.6760658	1.7431556	1.7410239	1.9452783	2.2367304	2.3402154	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.6122882	1.6198256	1.6846641	1.6826039	1.8800046	2.1616771	2.2616896	2.
PRECISION	8.305	8.948	8.806	6.868	7.371	6.282	6.186	
RATIO X 1E3	1.4380060	1.4447286	1.5025584	1.5007209	1.6767833	1.9280081	2.0172096	1.
(SE. X 1E6)	(72.60078)	(78.58607)	(80.43442)	(62.65440)	(75.13244)	(73.63337)	(75.85132)	(75
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/19/05		MONDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	194335.41	183813.83	188527.89	192979.27	202450.50	235423.56	251817.32	27
(S.E.)	(7309.7)	(6884.1)	(7145.0)	(6931.2)	(8100.4)	(9704.4)	(9273.7)	(1
POP MEAN	1.6320147	1.5436552	1.5832435	1.6206259	1.7001646	1.9770700	2.1147436	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.5772525	1.4918579	1.5301179	1.5662459	1.6431157	1.9107295	2.0437835	2.
PRECISION	6.187	6.161	6.234	5.908	6.582	6.781	6.058	
RATIO X 1E3	1.4067576	1.3305938	1.3647180	1.3969407	1.4655012	1.7041869	1.8228583	1.
(SE. X 1E6)	(52.91332)	(49.83305)	(51.72098)	(50.17331)	(58.63743)	(70.24861)	(67.13077)	(82
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/19/05		MONDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	219829.48	195459.16	187137.91	201389.34	224566.95	276831.18	299422.73	31
(S.E.)	(12818.5)	(9476.2)	(9080.9)	(9635.5)	(9036.8)	(9239.9)	(9708.3)	(1
POP MEAN	1.8461120	1.6414519	1.5715706	1.6912530	1.8858969	2.3248081	2.5145304	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.7841658	1.5863731	1.5188366	1.6345031	1.8226158	2.2467993	2.4301555	2.
PRECISION	9.592	7.975	7.982	7.871	6.620	5.491	5.334	
RATIO X 1E3	1.5913043	1.4148922	1.3546562	1.4578196	1.6255980	2.0039289	2.1674649	2.
(SE. X 1E6)	(92.79057)	(68.59617)	(65.73521)	(69.74989)	(65.41558)	(66.88570)	(70.27675)	(80
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/20/05		TUESDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	245099.55	232735.50	227598.98	229944.33	235431.06	260283.87	283088.86	28
(S.E.)	(9243.1)	(8235.8)	(9302.4)	(9009.5)	(9376.3)	(11785.5)	(11077.7)	(1
POP MEAN	2.0583282	1.9544958	1.9113597	1.9310558	1.9771329	2.1858450	2.3773597	2.

(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9892611	1.8889128	1.8472242	1.8662593	1.9107903	2.1124991	2.2975876	2.
PRECISION	6.204	5.821	6.723	6.445	6.551	7.448	6.437	
RATIO X 1E3	1.7742296	1.6847285	1.6475463	1.6645238	1.7042412	1.8841460	2.0492271	2.
(SE. X 1E6)	(66.90877)	(59.61768)	(67.33802)	(65.21829)	(67.87314)	(85.31275)	(80.18910)	(80
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/20/05 TUESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	197592.70	186287.87	177552.64	186643.86	208624.11	262598.28	289697.93	30
(S.E.)	(9130.7)	(8565.8)	(7624.1)	(7440.8)	(8259.1)	(9062.9)	(10030.5)	(1
POP MEAN	1.6593692	1.5644320	1.4910741	1.5674216	1.7520101	2.2052813	2.4328621	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6036891	1.5119376	1.4410412	1.5148269	1.6932215	2.1312832	2.3512276	2.
PRECISION	7.601	7.564	7.064	6.558	6.512	5.677	5.696	
RATIO X 1E3	1.4303365	1.3485029	1.2852702	1.3510799	1.5101907	1.9008997	2.0970689	2.
(SE. X 1E6)	(66.09533)	(62.00629)	(55.18954)	(53.86279)	(59.78628)	(65.60471)	(72.60899)	(85
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-03

* * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/21/05 WEDNESDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	204977.26	201828.37	199218.83	200789.19	208631.32	229432.07	256341.27	26
(S.E.)	(7931.0)	(8171.3)	(7845.8)	(7563.0)	(7543.9)	(9779.1)	(10549.0)	(1
POP MEAN	1.7213841	1.6949400	1.6730253	1.6862130	1.7520707	1.9267539	2.1527354	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6636232	1.6380664	1.6168870	1.6296323	1.6932800	1.8621018	2.0805005	2.
PRECISION	6.365	6.660	6.478	6.196	5.948	7.012	6.770	
RATIO X 1E3	1.4837919	1.4609977	1.4421077	1.4534752	1.5102429	1.6608157	1.8556063	1.
(SE. X 1E6)	(57.41133)	(59.15077)	(56.79392)	(54.74703)	(54.60865)	(70.78928)	(76.36214)	(81
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/21/05 WEDNESDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	191869.31	177492.82	165794.81	180117.52	196042.32	250031.29	279440.06	26
(S.E.)	(9566.2)	(8242.9)	(8183.9)	(9405.6)	(7559.6)	(9211.0)	(10595.4)	(
POP MEAN	1.6113045	1.4905718	1.3923328	1.5126139	1.6463492	2.0997446	2.3467173	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5572373	1.4405557	1.3456132	1.4618582	1.5911060	2.0292878	2.2679734	2.
PRECISION	8.202	7.640	8.120	8.590	6.343	6.060	6.237	
RATIO X 1E3	1.3889059	1.2848372	1.2001575	1.3038369	1.4191135	1.8099295	2.0228141	1.
(SE. X 1E6)	(69.24794)	(59.66909)	(59.24141)	(68.08573)	(54.72247)	(66.67648)	(76.69846)	(68
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/22/05 THURSDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	198836.96	188870.31	178649.55	175749.38	177691.01	196292.52	209222.72	22
(S.E.)	(8377.9)	(7067.0)	(6928.1)	(6958.8)	(6621.7)	(7827.1)	(8917.5)	(1
POP MEAN	1.6698184	1.5861192	1.5002859	1.4759305	1.4922362	1.6484503	1.7570372	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)

SMP MEAN	1.6137877	1.5328970	1.4499439	1.4264057	1.4421643	1.5931367	1.6980799	1.
PRECISION	6.931	6.155	6.379	6.513	6.130	6.559	7.011	
RATIO X 1E3	1.4393434	1.3671967	1.2932105	1.2722167	1.2862719	1.4209247	1.5145240	1.
(SE. X 1E6)	(60.64601)	(51.15657)	(50.15086)	(50.37364)	(47.93304)	(56.65883)	(64.55234)	(81
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/22/05 THURSDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	200276.64	191961.17	176550.28	173490.17	183344.45	236571.12	255676.33	26
(S.E.)	(10827.1)	(10652.6)	(8918.9)	(8557.2)	(8093.1)	(9444.7)	(9148.0)	(
POP MEAN	1.6819087	1.6120760	1.4826565	1.4569579	1.5397134	1.9867071	2.1471513	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6254724	1.5579829	1.4329060	1.4080697	1.4880484	1.9200432	2.0751037	2.
PRECISION	8.893	9.129	8.310	8.114	7.261	6.567	5.886	
RATIO X 1E3	1.4497650	1.3895709	1.2780143	1.2558628	1.3271960	1.7124939	1.8507929	1.
(SE. X 1E6)	(78.37519)	(77.11247)	(64.56196)	(61.94424)	(58.58433)	(68.36850)	(66.22073)	(70
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/23/05 FRIDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	185879.35	174017.15	156134.27	162943.61	166471.43	172322.20	193184.70	22
(S.E.)	(8323.4)	(6506.8)	(5887.9)	(6112.6)	(6415.6)	(6299.2)	(8768.0)	(1
POP MEAN	1.5610013	1.4613834	1.3112042	1.3683886	1.3980150	1.4471493	1.6223511	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5086220	1.4123467	1.2672069	1.3224724	1.3511047	1.3985903	1.5679132	1.
PRECISION	7.366	6.151	6.203	6.171	6.340	6.013	7.466	
RATIO X 1E3	1.3455457	1.2596775	1.1302266	1.1795182	1.2050554	1.2474080	1.3984278	1.
(SE. X 1E6)	(60.25170)	(47.10167)	(42.62153)	(44.24787)	(46.44143)	(45.59855)	(63.47025)	(85
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/23/05 FRIDAY							
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	179141.74	168662.47	168926.89	160384.80	184365.89	213063.79	248615.01	24
(S.E.)	(9427.5)	(9967.1)	(9894.9)	(8127.3)	(8737.1)	(9573.2)	(13132.7)	(1
POP MEAN	1.5044193	1.4164152	1.4186358	1.3468999	1.5482914	1.7892942	2.0878508	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.4539386	1.3688875	1.3710335	1.3017047	1.4963386	1.7292546	2.0177931	1.
PRECISION	8.657	9.721	9.636	8.336	7.796	7.391	8.689	
RATIO X 1E3	1.2967734	1.2209160	1.2228300	1.1609954	1.3345901	1.5423287	1.7996774	1.
(SE. X 1E6)	(68.24421)	(72.15012)	(71.62752)	(58.83166)	(63.24591)	(69.29841)	(95.06503)	(79
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

DATE	12/24/05 SATURDAY							
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	158765.63	145353.33	137750.52	140255.29	142985.45	146984.45	161322.60	17
(S.E.)	(6719.1)	(6435.9)	(5873.1)	(5723.5)	(5396.5)	(5533.2)	(7032.5)	(
POP MEAN	1.3333022	1.2206667	1.1568189	1.1778537	1.2007814	1.2343647	1.3547755	1.
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	1.2885634	1.1797073	1.1180019	1.1383309	1.1604892	1.1929457	1.3093161	1.

PRECISION	6.962	7.284	7.014	6.713	6.209	6.193	7.171
RATIO X 1E3	1.1492746	1.0521855	0.9971502	1.0152817	1.0350448	1.0639928	1.1677840
(SE. X 1E6)	(48.63866)	(46.58845)	(42.51426)	(41.43168)	(39.06443)	(40.05364)	(50.90714)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/24/05 SATURDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	211193.49	194582.89	204213.93	197691.98	208135.42	214003.61	225818.83
(S.E.)	(11240.5)	(10062.7)	(10195.2)	(9648.6)	(10215.3)	(11095.4)	(11442.9)
POP MEAN	1.7735876	1.6340930	1.7149738	1.6602029	1.7479061	1.7971868	1.8964101
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7140750	1.5792611	1.6574280	1.6044948	1.6892553	1.7368823	1.8327762
PRECISION	8.755	8.507	8.213	8.029	8.074	8.529	8.336
RATIO X 1E3	1.5287900	1.4085490	1.4782663	1.4310551	1.5066532	1.5491319	1.6346601
(SE. X 1E6)	(81.36789)	(72.84211)	(73.80149)	(69.84430)	(73.94699)	(80.31737)	(82.83310)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/25/05 SUNDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	156415.23	144961.90	133574.55	132123.09	124257.77	127900.00	138025.24
(S.E.)	(8518.0)	(6431.0)	(5666.6)	(5585.6)	(5521.6)	(5402.2)	(6023.1)
POP MEAN	1.3135637	1.2173795	1.1217494	1.1095601	1.0435077	1.0740949	1.1591260
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.1)
SMP MEAN	1.2694872	1.1765304	1.0841092	1.0723289	1.0084929	1.0380537	1.1202316
PRECISION	8.958	7.298	6.979	6.954	7.310	6.948	7.178
RATIO X 1E3	1.1322604	1.0493520	0.9669211	0.9564143	0.8994786	0.9258441	0.9991388
(SE. X 1E6)	(61.66037)	(46.55271)	(41.01943)	(40.43301)	(39.96994)	(39.10580)	(43.60000)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/25/05 SUNDAY						
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	230214.81	225728.08	206377.68	197472.12	203899.22	217639.32	232213.49
(S.E.)	(10669.2)	(11056.3)	(10502.8)	(10087.2)	(10804.2)	(11021.4)	(10387.4)
POP MEAN	1.9333272	1.8956480	1.7331448	1.6583565	1.7123309	1.8277192	1.9501120
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8684546	1.8320396	1.6749892	1.6027105	1.6548737	1.7663902	1.8846761
PRECISION	7.624	8.057	8.372	8.403	8.716	8.330	7.358
RATIO X 1E3	1.6664818	1.6340032	1.4939293	1.4294636	1.4759882	1.5754502	1.6809498
(SE. X 1E6)	(77.23256)	(80.03450)	(76.02763)	(73.01969)	(78.20930)	(79.78179)	(75.19276)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

DATE	12/26/05 MONDAY						
TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	165453.51	152742.75	148211.15	148782.85	142685.19	153906.43	161112.06
(S.E.)	(6157.2)	(6042.6)	(5408.9)	(5860.9)	(5469.7)	(5950.2)	(5801.0)
POP MEAN	1.3894666	1.2827225	1.2446665	1.2494676	1.1982599	1.2924951	1.3530074
(S.E.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.3428431	1.2396808	1.2029018	1.2075417	1.1580523	1.2491255	1.3076073
PRECISION	6.122	6.508	6.003	6.480	6.306	6.360	5.923

RATIO X 1E3 1.1976869 1.1056761 1.0728727 1.0770111 1.0328713 1.1140998 1.1662600 1.
 (SE. X 1E6) (44.57055) (43.74128) (39.15403) (42.42571) (39.59417) (43.07206) (41.99256) (47
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/26/05 MONDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 218334.63 216101.19 223832.25 224119.05 251490.71 287980.44 276649.60 28
 (S.E.) (9802.3) (9518.7) (9350.1) (8994.1) (11112.4) (11758.8) (11117.9) (1
 POP MEAN 1.8335583 1.8148021 1.8797270 1.8821355 2.1120007 2.4184388 2.3232833 2.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.7720334 1.7539066 1.8166529 1.8189806 2.0411327 2.3372883 2.2453257 2.
 PRECISION 7.385 7.246 6.872 6.602 7.269 6.717 6.611
 RATIO X 1E3 1.5804834 1.5643160 1.6202797 1.6223557 1.8204940 2.0846363 2.0026145 2.
 (SE. X 1E6) (70.95670) (68.90376) (67.68360) (65.10685) (80.44065) (85.11966) (80.48009) (85
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □ TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE 12/27/05 TUESDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 176160.69 173614.40 158288.62 155785.54 166914.94 167821.59 175166.40 19
 (S.E.) (7281.3) (7815.6) (7371.3) (6563.0) (7107.9) (6933.7) (7318.1) (
 POP MEAN 1.4793846 1.4580012 1.3292964 1.3082756 1.4017395 1.4093535 1.4710347 1.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.4297440 1.4090780 1.2846919 1.2643765 1.3547043 1.3620627 1.4216742 1.
 PRECISION 6.799 7.405 7.661 6.930 7.005 6.796 6.872
 RATIO X 1E3 1.2751941 1.2567621 1.1458216 1.1277023 1.2082659 1.2148290 1.2679967 1.
 (SE. X 1E6) (52.70808) (56.57550) (53.35920) (47.50803) (51.45303) (50.19161) (52.97411) (65
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/27/05 TUESDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 169661.21 164553.06 154318.91 160506.21 173633.67 212200.52 240040.21 23
 (S.E.) (9980.3) (10356.5) (9900.8) (9649.3) (8849.9) (11080.8) (11348.8) (1
 POP MEAN 1.4248025 1.3819046 1.2959590 1.3479195 1.4581629 1.7820445 2.0158403 1.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.3769934 1.3355349 1.2524732 1.3026901 1.4092344 1.7222481 1.9481989 1.
 PRECISION 9.677 10.353 10.554 9.889 8.384 8.590 7.777
 RATIO X 1E3 1.2281456 1.1911687 1.1170856 1.1618743 1.2569015 1.5360797 1.7376060 1.
 (SE. X 1E6) (72.24553) (74.96907) (71.66987) (69.84974) (64.06268) (80.21187) (82.15206) (75
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/28/05 WEDNESDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 141804.13 123237.63 123365.67 116041.19 117265.81 134860.44 144085.56 15
 (S.E.) (8225.1) (5836.6) (6657.2) (5835.1) (5785.5) (7823.6) (6767.5) (
 POP MEAN 1.1908608 1.0349407 1.0360160 0.9745055 0.9847898 1.1325482 1.2100201 1.
 (S.E.) (0.1) (0.0) (0.1) (0.0) (0.0) (0.1) (0.1) (0.1)
 SMP MEAN 1.1509015 1.0002133 1.0012525 0.9418061 0.9517452 1.0945456 1.1694179 1.
 PRECISION 9.541 7.791 8.877 8.272 8.116 9.543 7.726
 RATIO X 1E3 1.0264935 0.8920940 0.8930209 0.8400004 0.8488652 0.9762294 1.0430083 1.

(SE. X 1E6) (59.53966) (42.24977) (48.19040) (42.23889) (41.88027) (56.63347) (48.98837) (53
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/28/05 WEDNESDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 157139.59 164222.75 160403.99 144383.36 176944.11 215705.49 230875.51 21
 (S.E.) (8784.9) (9599.9) (9371.6) (8178.7) (9590.7) (10326.5) (11063.7) (
 POP MEAN 1.3196469 1.3791307 1.3470611 1.2125209 1.4859638 1.8114791 1.9388758 1.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.2753662 1.3328541 1.3018605 1.1718349 1.4361024 1.7506950 1.8738169 1.
 PRECISION 9.196 9.616 9.611 9.318 8.916 7.875 7.883
 RATIO X 1E3 1.1375040 1.1887777 1.1611344 1.0451640 1.2808652 1.5614516 1.6712645 1.
 (SE. X 1E6) (63.59223) (69.49168) (67.83910) (59.20381) (69.42513) (74.75171) (80.08813) (69
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE 12/29/05 THURSDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 144718.80 140537.52 139452.84 131286.32 137397.30 152223.37 157229.46 18
 (S.E.) (6614.8) (6550.2) (5749.4) (5599.2) (5612.4) (7416.4) (6457.6) (
 POP MEAN 1.2153379 1.1802239 1.1711148 1.1025330 1.1538526 1.2783608 1.3204016 1.
 (S.E.) (0.1) (0.1) (0.0) (0.0) (0.0) (0.1) (0.1) (0.1)
 SMP MEAN 1.1745574 1.1406215 1.1318181 1.0655376 1.1151351 1.2354655 1.2760956 1.
 PRECISION 7.519 7.667 6.782 7.016 6.720 8.014 6.756
 RATIO X 1E3 1.0475922 1.0173247 1.0094729 0.9503570 0.9945933 1.1019164 1.1381546 1.
 (SE. X 1E6) (47.88359) (47.41585) (41.61882) (40.53135) (40.62739) (53.68571) (46.74562) (68
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/29/05 THURSDAY
 TIME ENDING 125959 135959 145959 155959 165959 175959 185959
 TOT DEMAND 200290.41 192332.63 198907.08 214561.96 222554.05 249531.83 255476.07 24
 (S.E.) (13326.7) (9747.7) (9723.8) (11700.9) (8830.0) (10055.5) (10070.1) (
 POP MEAN 1.6820243 1.6151955 1.6704072 1.8018757 1.8689928 2.0955502 2.1454695 2.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.6255841 1.5609977 1.6143568 1.7414139 1.8062788 2.0252341 2.0734784 1.
 PRECISION 10.945 8.337 8.042 8.971 6.527 6.629 6.484
 RATIO X 1E3 1.4498647 1.3922598 1.4398510 1.5531737 1.6110270 1.8063140 1.8493433 1.
 (SE. X 1E6) (96.46967) (70.56165) (70.38894) (84.70035) (63.91837) (72.78998) (72.89591) (66
 OBS / BIAS 210/ 210/ 210/ 210/ 210/ 210/ 210/ 210/

DATE 12/30/05 FRIDAY
 TIME ENDING 005959 015959 025959 035959 045959 055959 065959
 TOT DEMAND 153402.94 145481.12 136581.87 138676.95 145884.58 143363.02 165548.52 17
 (S.E.) (7462.2) (6826.7) (6268.7) (7021.5) (6585.6) (6644.9) (6643.7) (
 POP MEAN 1.2882667 1.2217399 1.1470046 1.1645989 1.2251281 1.2039523 1.3902645 1.
 (S.E.) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1) (0.1)
 SMP MEAN 1.2450390 1.1807445 1.1085170 1.1255209 1.1840190 1.1635537 1.3436142 1.
 PRECISION 8.002 7.719 7.550 8.329 7.426 7.625 6.602
 RATIO X 1E3 1.1104551 1.0531105 0.9886905 1.0038564 1.0560311 1.0377780 1.1983747 1.
 (SE. X 1E6) (54.01761) (49.41700) (45.37773) (50.82724) (47.67224) (48.10085) (48.09229) (67

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
DATE	12/30/05		FRIDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	178437.17	175995.49	179024.29	183866.99	213604.94	225819.41	235840.67	23
(S.E.)	(9072.2)	(8824.7)	(9117.6)	(7949.3)	(8725.1)	(8329.0)	(10030.5)	(1
POP MEAN	1.4985024	1.4779973	1.5034330	1.5441016	1.7938388	1.8964150	1.9805728	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.4482203	1.4284032	1.4529854	1.4922894	1.7336466	1.8327809	1.9141148	1.
PRECISION	8.364	8.248	8.378	7.112	6.719	6.067	6.996	
RATIO X 1E3	1.2916732	1.2739983	1.2959232	1.3309786	1.5462460	1.6346643	1.7072063	1.
(SE. X 1E6)	(65.67196)	(63.88052)	(66.00071)	(57.54334)	(63.15950)	(60.29210)	(72.60870)	(73
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-03 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR ENTIRE
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

DATE	12/31/05		SATURDAY					
TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	161864.69	139225.38	143331.88	132777.81	137249.43	141553.50	147705.79	16
(S.E.)	(7710.2)	(5917.8)	(6041.0)	(5393.3)	(5788.6)	(5975.3)	(7754.4)	(
POP MEAN	1.3593279	1.1692047	1.2036907	1.1150584	1.1526108	1.1887560	1.2404225	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3137158	1.1299721	1.1633009	1.0776427	1.1139350	1.1488674	1.1988002	1.
PRECISION	7.836	6.992	6.933	6.682	6.938	6.944	8.636	
RATIO X 1E3	1.1717081	1.0078264	1.0375525	0.9611536	0.9935229	1.0246792	1.0692145	1.
(SE. X 1E6)	(55.81273)	(42.83807)	(43.72976)	(39.04119)	(41.90280)	(43.25401)	(56.13287)	(60
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

DATE	12/31/05		SATURDAY					
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	225620.25	234705.03	226782.36	224174.29	233111.43	251098.99	243460.43	22
(S.E.)	(11843.5)	(11777.7)	(10520.3)	(10377.0)	(11664.5)	(11081.5)	(10561.2)	(
POP MEAN	1.8947425	1.9710358	1.9045018	1.8825994	1.9576528	2.1087111	2.0445630	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8311645	1.9048978	1.8405963	1.8194289	1.8919639	2.0379534	1.9759578	1.
PRECISION	8.635	8.255	7.631	7.615	8.231	7.260	7.136	
RATIO X 1E3	1.6332226	1.6989857	1.6416349	1.6227556	1.6874498	1.8176585	1.7623643	1.
(SE. X 1E6)	(85.73288)	(85.25652)	(76.15466)	(75.11751)	(84.43685)	(80.21691)	(76.45036)	(67
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-08 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAG
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	182392.30	169497.95	166074.97	164043.46	168757.67	184091.66	200366.97
(REL. ERR.)	(1407.6)	(1256.8)	(1256.9)	(1204.8)	(1249.8)	(1514.1)	(1537.0)
POP MEAN	1.5317173	1.4234315	1.3946855	1.3776250	1.4172146	1.5459884	1.6826673
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4803206	1.3756684	1.3478869	1.3313989	1.3696601	1.4941129	1.6262055
RATIO X 1E3	1.3203036	1.2269639	1.2021855	1.1874798	1.2216051	1.3326050	1.4504189
(RE. X 1E6)	(10.18925)	(9.09745)	(9.09841)	(8.72151)	(9.04729)	(10.95999)	(11.12641)
OBS / BIAS	6510/	6510/	6510/	6510/	6510/	6510/	6510/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	197112.40	190498.59	189506.97	195225.53	212891.96	249845.88	266921.56
(REL. ERR.)	(1855.1)	(1763.8)	(1696.0)	(1685.2)	(1700.9)	(1846.7)	(1927.8)
POP MEAN	1.6553356	1.5997933	1.5914658	1.6394898	1.7878512	2.0981875	2.2415879
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5997909	1.5461124	1.5380643	1.5844768	1.7278600	2.0277830	2.1663716
RATIO X 1E3	1.4268596	1.3789835	1.3718054	1.4132009	1.5410849	1.8085874	1.9321951
(RE. X 1E6)	(13.42859)	(12.76780)	(12.27712)	(12.19912)	(12.31274)	(13.36790)	(13.95524)
OBS / BIAS	6510/	6510/	6510/	6510/	6510/	6510/	6510/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-09 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE DAY EXC
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	182956.92	170056.46	166670.43	164552.14	169626.75	185097.84	201675.47
(REL. ERR.)	(1439.0)	(1282.1)	(1285.4)	(1229.2)	(1276.7)	(1549.6)	(1573.9)
POP MEAN	1.5364590	1.4281218	1.3996862	1.3818970	1.4245131	1.5544382	1.6936560
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4849032	1.3802013	1.3527198	1.3355275	1.3767137	1.5022791	1.6368254
RATIO X 1E3	1.3243908	1.2310068	1.2064959	1.1911621	1.2278962	1.3398885	1.4598909
(RE. X 1E6)	(10.41686)	(9.28057)	(9.30457)	(8.89798)	(9.24159)	(11.21726)	(11.39286)
OBS / BIAS	6300/	6300/	6300/	6300/	6300/	6300/	6300/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	196404.99	189645.17	188362.80	194262.41	211605.34	248574.72	266597.30
(REL. ERR.)	(1887.9)	(1793.5)	(1722.1)	(1714.2)	(1716.7)	(1865.6)	(1957.5)
POP MEAN	1.6493948	1.5926264	1.5818571	1.6314016	1.7770463	2.0875125	2.2388647
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5940495	1.5391859	1.5287780	1.5766600	1.7174176	2.0174661	2.1637398
RATIO X 1E3	1.4217388	1.3728058	1.3635229	1.4062291	1.5317713	1.7993857	1.9298478
(RE. X 1E6)	(13.66612)	(12.98266)	(12.46616)	(12.40867)	(12.42660)	(13.50472)	(14.17031)
OBS / BIAS	6300/	6300/	6300/	6300/	6300/	6300/	6300/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-10 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE

RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	183238.56	171900.39	168068.69	167373.72	172963.78	192200.44	209858.83
(REL. ERR.)	(1673.3)	(1519.6)	(1522.1)	(1469.9)	(1526.1)	(1896.2)	(1875.2)
POP MEAN	1.5388241	1.4436070	1.4114287	1.4055924	1.4525373	1.6140853	1.7623792
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4871890	1.3951669	1.3640683	1.3584278	1.4037975	1.5599248	1.7032427
RATIO X 1E3	1.3264295	1.2443546	1.2166177	1.2115870	1.2520523	1.3913029	1.5191287
(RE. X 1E6)	(12.11238)	(10.99981)	(11.01829)	(10.64022)	(11.04687)	(13.72619)	(13.57410)
OBS / BIAS	4620/	4620/	4620/	4620/	4620/	4620/	4620/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	187991.39	180364.69	178963.09	188320.67	209167.57	249871.80	268873.99
(REL. ERR.)	(2135.0)	(1981.3)	(1896.9)	(1949.3)	(1959.5)	(2139.7)	(2255.1)
POP MEAN	1.5787380	1.5146896	1.5029190	1.5815034	1.7565741	2.0984052	2.2579843
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5257636	1.4638643	1.4524887	1.5284361	1.6976324	2.0279934	2.1822177
RATIO X 1E3	1.3608343	1.3056261	1.2954802	1.3632180	1.5141248	1.8087750	1.9463283
(RE. X 1E6)	(15.45518)	(14.34223)	(13.73105)	(14.11026)	(14.18417)	(15.48908)	(16.32437)
OBS / BIAS	4620/	4620/	4620/	4620/	4620/	4620/	4620/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-11 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKDAY E
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	184085.47	172812.66	169014.29	168259.00	174405.62	194023.97	212180.11
(REL. ERR.)	(1726.3)	(1563.7)	(1571.7)	(1513.2)	(1573.1)	(1960.2)	(1938.0)
POP MEAN	1.5459364	1.4512682	1.4193697	1.4130269	1.4646457	1.6293992	1.7818731
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4940626	1.4025710	1.3717429	1.3656129	1.4154996	1.5747248	1.7220825
RATIO X 1E3	1.3325601	1.2509584	1.2234627	1.2179953	1.2624895	1.4045030	1.5359320
(RE. X 1E6)	(12.49635)	(11.31952)	(11.37735)	(10.95389)	(11.38751)	(14.18965)	(14.02853)
OBS / BIAS	4410/	4410/	4410/	4410/	4410/	4410/	4410/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	186546.47	178662.96	176826.46	186615.99	207152.19	248057.10	268503.73
(REL. ERR.)	(2184.4)	(2021.3)	(1929.2)	(1993.4)	(1980.4)	(2167.2)	(2302.8)
POP MEAN	1.5666037	1.5003985	1.4849758	1.5671875	1.7396490	2.0831655	2.2548748
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5140364	1.4500527	1.4351475	1.5146007	1.6812752	2.0132650	2.1792126
RATIO X 1E3	1.3503749	1.2933076	1.2800136	1.3508781	1.4995358	1.7956388	1.9436481
(RE. X 1E6)	(15.81271)	(14.63168)	(13.96479)	(14.43006)	(14.33541)	(15.68772)	(16.66970)
OBS / BIAS	4410/	4410/	4410/	4410/	4410/	4410/	4410/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-12 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEK
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	165453.51	152742.75	148211.15	148782.85	142685.19	153906.43	161112.06
(REL. ERR.)	(6157.2)	(6042.6)	(5408.9)	(5860.9)	(5469.7)	(5950.2)	(5801.0)
POP MEAN	1.3894666	1.2827225	1.2446665	1.2494676	1.1982599	1.2924951	1.3530074
(REL. ERR.)	(0.1)	(0.1)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.3428431	1.2396808	1.2029018	1.2075417	1.1580523	1.2491255	1.3076073
RATIO X 1E3	1.1976869	1.1056761	1.0728727	1.0770111	1.0328713	1.1140998	1.1662600
(RE. X 1E6)	(44.57055)	(43.74128)	(39.15403)	(42.42571)	(39.59417)	(43.07206)	(41.99256)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	218334.63	216101.19	223832.25	224119.05	251490.71	287980.44	276649.60
(REL. ERR.)	(9802.3)	(9518.7)	(9350.1)	(8994.1)	(11112.4)	(11758.8)	(11117.9)
POP MEAN	1.8335583	1.8148021	1.8797270	1.8821355	2.1120007	2.4184388	2.3232833
(REL. ERR.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7720334	1.7539066	1.8166529	1.8189806	2.0411327	2.3372883	2.2453257
RATIO X 1E3	1.5804834	1.5643160	1.6202797	1.6223557	1.8204940	2.0846363	2.0026145
(RE. X 1E6)	(70.95670)	(68.90376)	(67.68360)	(65.10685)	(80.44065)	(85.11966)	(80.48009)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-13 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	180323.66	163625.33	161201.42	155902.81	158476.06	164270.20	177164.65
(REL. ERR.)	(2602.0)	(2214.5)	(2205.5)	(2056.7)	(2125.8)	(2310.4)	(2553.9)
POP MEAN	1.5143450	1.3741137	1.3537578	1.3092604	1.3308704	1.3795292	1.4878158
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4635313	1.3280054	1.3083326	1.2653283	1.2862132	1.3332392	1.4378923
RATIO X 1E3	1.3053291	1.1844531	1.1669068	1.1285511	1.1471784	1.1891211	1.2824616
(RE. X 1E6)	(18.83537)	(16.03057)	(15.96532)	(14.88813)	(15.38827)	(16.72433)	(18.48742)
OBS / BIAS	1890/	1890/	1890/	1890/	1890/	1890/	1890/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	219408.20	215270.34	215280.91	212104.06	221996.02	249782.50	262148.96
(REL. ERR.)	(3655.0)	(3613.5)	(3486.7)	(3285.6)	(3372.2)	(3622.4)	(3703.5)

POP MEAN	1.8425741	1.8078247	1.8079135	1.7812345	1.8643065	2.0976553	2.2015079	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7807467	1.7471632	1.7472490	1.7214653	1.8017498	2.0272686	2.1276364	2.
RATIO X 1E3	1.5882548	1.5583016	1.5583781	1.5353814	1.6069875	1.8081286	1.8976471	1.
(RE. X 1E6)	(26.45762)	(26.15735)	(25.23952)	(23.78404)	(24.41087)	(26.22180)	(26.80929)	(24
OBS / BIAS	1890/	1890/	1890/	1890/	1890/	1890/	1890/	1890/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-14 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE WEEKEND E
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	180323.66	163625.33	161201.42	155902.81	158476.06	164270.20	177164.65	19
(REL. ERR.)	(2602.0)	(2214.5)	(2205.5)	(2056.7)	(2125.8)	(2310.4)	(2553.9)	(
POP MEAN	1.5143450	1.3741137	1.3537578	1.3092604	1.3308704	1.3795292	1.4878158	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4635313	1.3280054	1.3083326	1.2653283	1.2862132	1.3332392	1.4378923	1.
RATIO X 1E3	1.3053291	1.1844531	1.1669068	1.1285511	1.1471784	1.1891211	1.2824616	1.
(RE. X 1E6)	(18.83537)	(16.03057)	(15.96532)	(14.88813)	(15.38827)	(16.72433)	(18.48742)	(19
OBS / BIAS	1890/	1890/	1890/	1890/	1890/	1890/	1890/	1890/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	219408.20	215270.34	215280.91	212104.06	221996.02	249782.50	262148.96	25
(REL. ERR.)	(3655.0)	(3613.5)	(3486.7)	(3285.6)	(3372.2)	(3622.4)	(3703.5)	(
POP MEAN	1.8425741	1.8078247	1.8079135	1.7812345	1.8643065	2.0976553	2.2015079	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7807467	1.7471632	1.7472490	1.7214653	1.8017498	2.0272686	2.1276364	2.
RATIO X 1E3	1.5882548	1.5583016	1.5583781	1.5353814	1.6069875	1.8081286	1.8976471	1.
(RE. X 1E6)	(26.45762)	(26.15735)	(25.23952)	(23.78404)	(24.41087)	(26.22180)	(26.80929)	(24
OBS / BIAS	1890/	1890/	1890/	1890/	1890/	1890/	1890/	1890/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-16 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE HOLID
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	178836.65	162537.08	159902.39	155190.81	156896.97	163233.83	175559.39	18
(REL. ERR.)	(2423.5)	(2084.3)	(2058.5)	(1941.1)	(1993.4)	(2164.4)	(2372.9)	(
POP MEAN	1.5018572	1.3649746	1.3428487	1.3032811	1.3176094	1.3708258	1.4743350	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4514625	1.3191729	1.2977895	1.2595496	1.2733971	1.3248278	1.4248638	1.
RATIO X 1E3	1.2945649	1.1765754	1.1575034	1.1233971	1.1357477	1.1816190	1.2708414	1.
(RE. X 1E6)	(17.54328)	(15.08781)	(14.90107)	(14.05108)	(14.42972)	(15.66752)	(17.17676)	(18

OBS / BIAS	2100/	2100/	2100/	2100/	2100/	2100/	2100/
TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	219300.84	215353.43	216136.05	213305.56	224945.49	253602.30	263599.02
(REL. ERR.)	(3431.7)	(3388.0)	(3274.4)	(3092.5)	(3236.4)	(3474.5)	(3512.7)
POP MEAN	1.8416726	1.8085224	1.8150948	1.7913246	1.8890759	2.1297337	2.2136854
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7798754	1.7478376	1.7541894	1.7312168	1.8256881	2.0582706	2.1394054
RATIO X 1E3	1.5874776	1.5589030	1.5645682	1.5440789	1.6283382	1.8357794	1.9081438
(RE. X 1E6)	(24.84139)	(24.52543)	(23.70279)	(22.38580)	(23.42734)	(25.15110)	(25.42757)
OBS / BIAS	2100/	2100/	2100/	2100/	2100/	2100/	2100/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-18 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	177358.39	164212.08	156103.11	151546.88	151893.99	157991.85	168258.41
(REL. ERR.)	(3795.7)	(3276.0)	(3120.9)	(2932.2)	(3050.7)	(3109.7)	(3350.2)
POP MEAN	1.4894429	1.3790411	1.3109426	1.2726797	1.2755947	1.3268041	1.4130219
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4394647	1.3327675	1.2669540	1.2299750	1.2327922	1.2822833	1.3656081
RATIO X 1E3	1.2838641	1.1887004	1.1300011	1.0970194	1.0995320	1.1436734	1.2179910
(RE. X 1E6)	(27.47600)	(23.71404)	(22.59177)	(21.22555)	(22.08317)	(22.51054)	(24.25155)
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	225122.48	223146.24	217465.48	213119.14	227370.31	253454.35	269340.25
(REL. ERR.)	(5552.9)	(5635.7)	(5436.3)	(4819.5)	(5059.5)	(5373.7)	(5516.4)
POP MEAN	1.8905623	1.8739659	1.8262593	1.7897591	1.9094394	2.1284913	2.2618999
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.8271246	1.8110851	1.7649793	1.7297038	1.8453682	2.0570699	2.1860020
RATIO X 1E3	1.6296194	1.6153137	1.5741918	1.5427294	1.6458910	1.8347085	1.9497035
(RE. X 1E6)	(40.19610)	(40.79611)	(39.35257)	(34.88774)	(36.62493)	(38.89904)	(39.93247)
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-19 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE M
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	174336.41	159824.58	162244.09	161587.08	164554.78	190667.85	206744.94

(REL. ERR.)	(3405.2)	(3069.3)	(3108.9)	(3030.3)	(3361.4)	(4326.5)	(3999.9)	(
POP MEAN	1.4640645	1.3421953	1.3625141	1.3569966	1.3819191	1.6012148	1.7362290	1.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.4149379	1.2971580	1.3167950	1.3114626	1.3355488	1.5474861	1.6779700	1.
RATIO X 1E3	1.2619885	1.1569402	1.1744545	1.1696985	1.1911811	1.3802088	1.4965878	1.
(RE. X 1E6)	(24.64990)	(22.21776)	(22.50510)	(21.93573)	(24.33280)	(31.31901)	(28.95434)	(34
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	202369.25	193160.81	192814.22	199660.52	225833.00	271787.61	285027.06	29
(REL. ERR.)	(5204.7)	(4886.2)	(4578.2)	(4490.2)	(4788.5)	(5061.9)	(5309.6)	(
POP MEAN	1.6994822	1.6221505	1.6192399	1.6767346	1.8965292	2.2824526	2.3936366	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.6424562	1.5677193	1.5649064	1.6204718	1.8328912	2.2058650	2.3133183	2.
RATIO X 1E3	1.4649130	1.3982548	1.3957460	1.4453050	1.6347627	1.9674194	2.0632574	2.
(RE. X 1E6)	(37.67563)	(35.37058)	(33.14055)	(32.50368)	(34.66276)	(36.64208)	(38.43515)	(40
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-20 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	209026.86	199121.56	193764.17	192977.48	197582.57	218029.56	234934.49	23
(REL. ERR.)	(4365.1)	(4077.8)	(4168.1)	(3909.8)	(4039.8)	(4986.7)	(4876.6)	(
POP MEAN	1.7553924	1.6722084	1.6272174	1.6206109	1.6592841	1.8309964	1.9729628	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.6964903	1.6160976	1.5726162	1.5662313	1.6036069	1.7695574	1.9067602	1.
RATIO X 1E3	1.5131062	1.4414036	1.4026224	1.3969277	1.4302631	1.5782750	1.7006467	1.
(RE. X 1E6)	(31.59832)	(29.51873)	(30.17240)	(28.30234)	(29.24327)	(36.09782)	(35.30046)	(36
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	179077.23	168814.86	166010.63	180955.46	202167.73	244839.43	264628.37	27
(REL. ERR.)	(4528.6)	(4515.8)	(4221.8)	(4517.0)	(4464.1)	(5167.7)	(5241.8)	(
POP MEAN	1.5038775	1.4176949	1.3941452	1.5196508	1.6977899	2.0561437	2.2223298	2.
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(
SMP MEAN	1.4534150	1.3701243	1.3473647	1.4686590	1.6408207	1.9871500	2.1477597	2.
RATIO X 1E3	1.2963064	1.2220191	1.2017198	1.3099026	1.4634542	1.7723466	1.9155951	1.
(RE. X 1E6)	(32.78194)	(32.68919)	(30.56052)	(32.69748)	(32.31505)	(37.40787)	(37.94437)	(41
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-21 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE W
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	182190.65	168678.91	168663.56	163478.72	171220.89	190368.98	210529.19
(REL. ERR.)	(4004.0)	(3694.6)	(3928.8)	(3475.5)	(3595.1)	(4552.9)	(4693.3)
POP MEAN	1.5300238	1.4165532	1.4164244	1.3728824	1.4379006	1.5987048	1.7680089
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4786840	1.3690209	1.3688963	1.3268154	1.3896519	1.5450604	1.7086834
RATIO X 1E3	1.3188439	1.2210349	1.2209239	1.1833917	1.2394359	1.3780453	1.5239813
(RE. X 1E6)	(28.98400)	(26.74457)	(28.43977)	(25.15831)	(26.02455)	(32.95754)	(33.97383)
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	174871.78	172162.06	164828.02	170458.86	197807.03	239943.14	264516.88
(REL. ERR.)	(4650.6)	(4287.3)	(4020.2)	(4384.3)	(4526.4)	(4836.8)	(5282.2)
POP MEAN	1.4685605	1.4458045	1.3842137	1.4315011	1.6611690	2.0150251	2.2213935
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4192830	1.3972906	1.3377665	1.3834672	1.6054286	1.9474110	2.1468548
RATIO X 1E3	1.2658639	1.2462488	1.1931591	1.2339197	1.4318879	1.7369033	1.9147880
(RE. X 1E6)	(33.66466)	(31.03465)	(29.10180)	(31.73697)	(32.76571)	(35.01282)	(38.23705)
OBS / BIAS	840/	840/	840/	840/	840/	840/	840/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-22 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE T
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	173110.40	164360.84	161083.78	159196.26	165743.26	184635.32	198028.11
(REL. ERR.)	(3331.9)	(2963.8)	(2952.4)	(2945.3)	(2979.2)	(3856.9)	(3736.0)
POP MEAN	1.4537685	1.3802904	1.3527699	1.3369187	1.3918998	1.5505540	1.6630257
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4049874	1.3339748	1.3073778	1.2920584	1.3451947	1.4985252	1.6072230
RATIO X 1E3	1.2531136	1.1897773	1.1660552	1.1523918	1.1997843	1.3365404	1.4334883
(RE. X 1E6)	(24.11872)	(21.45446)	(21.37196)	(21.32041)	(21.56620)	(27.91922)	(27.04406)
OBS / BIAS	1050/	1050/	1050/	1050/	1050/	1050/	1050/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	191947.00	183621.37	185732.33	201252.44	213302.06	249999.00	264763.15
(REL. ERR.)	(4976.7)	(4310.8)	(3968.4)	(4311.8)	(4251.0)	(4455.5)	(4558.9)
POP MEAN	1.6119570	1.5420389	1.5597667	1.6901034	1.7912952	2.0994734	2.2234617
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5578679	1.4902959	1.5074288	1.6333921	1.7311884	2.0290257	2.1488536
RATIO X 1E3	1.3894683	1.3292006	1.3444815	1.4568286	1.5440536	1.8096958	1.9165707
(RE. X 1E6)	(36.02520)	(31.20524)	(28.72675)	(31.21203)	(30.77239)	(32.25229)	(33.00119)
OBS / BIAS	1050/	1050/	1050/	1050/	1050/	1050/	1050/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-23
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE F
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	180696.13	169900.83	158681.01	162813.51	168610.79	181793.51	203583.86
(REL. ERR.)	(3490.3)	(3073.2)	(2836.1)	(2972.6)	(3080.2)	(3548.6)	(3697.9)
POP MEAN	1.5174730	1.4268149	1.3325916	1.3672960	1.4159811	1.5266887	1.7096824
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4665543	1.3789382	1.2878766	1.3214165	1.3684680	1.4754608	1.6523141
RATIO X 1E3	1.3080254	1.2298802	1.1486621	1.1785764	1.2205418	1.3159691	1.4737053
(RE. X 1E6)	(25.26595)	(22.24598)	(20.52968)	(21.51807)	(22.29702)	(25.68782)	(26.76876)
OBS / BIAS	1050/	1050/	1050/	1050/	1050/	1050/	1050/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	190160.50	182673.09	182782.97	186498.66	206389.06	244180.79	266944.58
(REL. ERR.)	(4328.1)	(4134.2)	(4254.5)	(4004.3)	(3933.7)	(4466.7)	(4900.6)
POP MEAN	1.5969541	1.5340754	1.5349981	1.5662022	1.7332403	2.0506125	2.2417812
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.5433684	1.4825996	1.4834913	1.5136483	1.6750815	1.9818044	2.1665583
RATIO X 1E3	1.3765362	1.3223362	1.3231316	1.3500287	1.4940116	1.7675789	1.9323616
(RE. X 1E6)	(31.33000)	(29.92682)	(30.79761)	(28.98659)	(28.47546)	(32.33327)	(35.47458)
OBS / BIAS	1050/	1050/	1050/	1050/	1050/	1050/	1050/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-24
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

COMBINED RATIO ANALYSIS REPORT FOR AVERAGE S
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	182695.88	163155.94	165280.06	159387.54	163741.72	169292.88	184289.63
(REL. ERR.)	(3567.8)	(3006.0)	(3080.5)	(2857.2)	(2933.7)	(3326.0)	(3723.6)
POP MEAN	1.5342667	1.3701717	1.3880100	1.3385250	1.3750910	1.4217093	1.5476510
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.4827845	1.3241957	1.3414354	1.2936109	1.3289499	1.3740040	1.4957196
RATIO X 1E3	1.3225012	1.1810552	1.1964314	1.1537765	1.1852955	1.2254794	1.3340380
(RE. X 1E6)	(25.82645)	(21.76001)	(22.29900)	(20.68266)	(21.23650)	(24.07599)	(26.95469)
OBS / BIAS	1050/	1050/	1050/	1050/	1050/	1050/	1050/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	214836.78	208969.62	213533.26	211291.99	217696.59	246845.02	256395.92
(REL. ERR.)	(4856.9)	(4686.9)	(4531.4)	(4490.6)	(4527.7)	(4906.5)	(4999.3)
POP MEAN	1.8041837	1.7549117	1.7932368	1.7744148	1.8282002	2.0729866	2.1531943
(REL. ERR.)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)	(0.0)
SMP MEAN	1.7436444	1.6960257	1.7330648	1.7148744	1.7668550	2.0034276	2.0809440

RATIO X 1E3 1.5551631 1.5126918 1.5457272 1.5295031 1.5758648 1.7868647 1.8560019 1.
 (RE. X 1E6) (35.15800) (33.92754) (32.80202) (32.50683) (32.77545) (35.51723) (36.18921) (31
 OBS / BIAS 1050/ 1050/ 1050/ 1050/ 1050/ 1050/ 1050/ 1050/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-25 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK (RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05- INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	211535.06	197113.44	190983.39	188272.66	202518.88	220908.58	236101.24
(S.E.)	(8738.2)	(7657.2)	(7309.7)	(7278.6)	(8538.7)	(9008.0)	(9011.1)
POP MEAN	1.7764561	1.6553444	1.6038647	1.5811002	1.7007389	1.8551742	1.9827611
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7168472	1.5997994	1.5500471	1.5280464	1.6436707	1.7929239	1.9162297
PRECISION	6.795	6.390	6.296	6.360	6.936	6.708	6.278
RATIO X 1E3	1.5312626	1.4268672	1.3824929	1.3628705	1.4659962	1.5991157	1.7090925
(SE. X 1E6)	(63.25416)	(55.42871)	(52.91347)	(52.68843)	(61.81017)	(65.20705)	(65.22961)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	248734.02	233094.12	241025.68	247435.55	255138.01	296982.20	316136.37
(S.E.)	(10596.6)	(9499.4)	(11155.7)	(11440.5)	(9634.6)	(11898.9)	(10505.6)
POP MEAN	2.0888502	1.9575075	2.0241161	2.0779458	2.1426305	2.4940349	2.6548903
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0187590	1.8918234	1.9561971	2.0082204	2.0707346	2.4103477	2.5658056
PRECISION	7.008	6.704	7.614	7.606	6.212	6.591	5.467
RATIO X 1E3	1.8005389	1.6873245	1.7447396	1.7911395	1.8468961	2.1497983	2.2884518
(SE. X 1E6)	(76.70677)	(68.76470)	(80.75387)	(82.81575)	(69.74289)	(86.13382)	(76.04784)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-26 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK,TOU RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05- INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	211535.06	197113.44	190983.39	188272.66	202518.88	220908.58	236101.24
(S.E.)	(8738.2)	(7657.2)	(7309.7)	(7278.6)	(8538.7)	(9008.0)	(9011.1)
POP MEAN	1.7764561	1.6553444	1.6038647	1.5811002	1.7007389	1.8551742	1.9827611
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.7168472	1.5997994	1.5500471	1.5280464	1.6436707	1.7929239	1.9162297
PRECISION	6.795	6.390	6.296	6.360	6.936	6.708	6.278
RATIO X 1E3	1.5312626	1.4268672	1.3824929	1.3628705	1.4659962	1.5991157	1.7090925
(SE. X 1E6)	(63.25416)	(55.42871)	(52.91347)	(52.68843)	(61.81017)	(65.20705)	(65.22961)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/
TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	248734.02	233094.12	241025.68	247435.55	255138.01	296982.20	316136.37	31
(S.E.)	(10596.6)	(9499.4)	(11155.7)	(11440.5)	(9634.6)	(11898.9)	(10505.6)	(1
POP MEAN	2.0888502	1.9575075	2.0241161	2.0779458	2.1426305	2.4940349	2.6548903	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	2.0187590	1.8918234	1.9561971	2.0082204	2.0707346	2.4103477	2.5658056	2.
PRECISION	7.008	6.704	7.614	7.606	6.212	6.591	5.467	
RATIO X 1E3	1.8005389	1.6873245	1.7447396	1.7911395	1.8468961	2.1497983	2.2884518	2.
(SE. X 1E6)	(76.70677)	(68.76470)	(80.75387)	(82.81575)	(69.74289)	(86.13382)	(76.04784)	(81
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-27 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS PEAK, TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	189008.78	168386.27	164788.37	162451.52	163510.11	166764.46	179358.45	19
(S.E.)	(7018.2)	(6815.5)	(6415.2)	(6472.6)	(6097.1)	(6249.9)	(6290.1)	(
POP MEAN	1.5872820	1.4140957	1.3838808	1.3642561	1.3731460	1.4004758	1.5062393	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.5340208	1.3666458	1.3374447	1.3184786	1.3270702	1.3534829	1.4556975	1.
PRECISION	6.108	6.658	6.404	6.554	6.134	6.165	5.769	
RATIO X 1E3	1.3681991	1.2189166	1.1928721	1.1759561	1.1836190	1.2071766	1.2983422	1.
(SE. X 1E6)	(50.80334)	(49.33648)	(46.43852)	(46.85410)	(44.13577)	(45.24193)	(45.53297)	(56
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	226172.89	236504.38	225474.19	220603.13	237472.83	271582.43	304438.88	28
(S.E.)	(10950.6)	(11260.3)	(11074.7)	(9977.6)	(10194.7)	(10969.6)	(13137.6)	(1
POP MEAN	1.8993835	1.9861466	1.8935159	1.8526091	1.9942796	2.2807296	2.5566556	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.8356498	1.9195016	1.8299791	1.7904449	1.9273616	2.2041998	2.4708671	2.
PRECISION	7.965	7.832	8.080	7.440	7.062	6.644	7.099	
RATIO X 1E3	1.6372231	1.7120108	1.6321653	1.5969046	1.7190212	1.9659342	2.2037758	2.
(SE. X 1E6)	(79.26907)	(81.51106)	(80.16745)	(72.22588)	(73.79779)	(79.40723)	(95.10029)	(80
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-28 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MINIMUM
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	141804.13	123237.63	123365.67	116041.19	117265.81	134860.44	144085.56	15
(S.E.)	(8225.1)	(5836.6)	(6657.2)	(5835.1)	(5785.5)	(7823.6)	(6767.5)	(
POP MEAN	1.1908608	1.0349407	1.0360160	0.9745055	0.9847898	1.1325482	1.2100201	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.1509015	1.0002133	1.0012525	0.9418061	0.9517452	1.0945456	1.1694179	1.
PRECISION	9.541	7.791	8.877	8.272	8.116	9.543	7.726	
RATIO X 1E3	1.0264935	0.8920940	0.8930209	0.8400004	0.8488652	0.9762294	1.0430083	1.
(SE. X 1E6)	(59.53966)	(42.24977)	(48.19040)	(42.23889)	(41.88027)	(56.63347)	(48.98837)	(53
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	157139.59	164222.75	160403.99	144383.36	176944.11	215705.49	230875.51	21
(S.E.)	(8784.9)	(9599.9)	(9371.6)	(8178.7)	(9590.7)	(10326.5)	(11063.7)	(
POP MEAN	1.3196469	1.3791307	1.3470611	1.2125209	1.4859638	1.8114791	1.9388758	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2753662	1.3328541	1.3018605	1.1718349	1.4361024	1.7506950	1.8738169	1.
PRECISION	9.196	9.616	9.611	9.318	8.916	7.875	7.883	
RATIO X 1E3	1.1375040	1.1887777	1.1611344	1.0451640	1.2808652	1.5614516	1.6712645	1.
(SE. X 1E6)	(63.59223)	(69.49168)	(67.83910)	(59.20381)	(69.42513)	(74.75171)	(80.08813)	(69
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□ TGY330-29 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	141804.13	123237.63	123365.67	116041.19	117265.81	134860.44	144085.56	15
(S.E.)	(8225.1)	(5836.6)	(6657.2)	(5835.1)	(5785.5)	(7823.6)	(6767.5)	(
POP MEAN	1.1908608	1.0349407	1.0360160	0.9745055	0.9847898	1.1325482	1.2100201	1.
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)	
SMP MEAN	1.1509015	1.0002133	1.0012525	0.9418061	0.9517452	1.0945456	1.1694179	1.
PRECISION	9.541	7.791	8.877	8.272	8.116	9.543	7.726	
RATIO X 1E3	1.0264935	0.8920940	0.8930209	0.8400004	0.8488652	0.9762294	1.0430083	1.
(SE. X 1E6)	(59.53966)	(42.24977)	(48.19040)	(42.23889)	(41.88027)	(56.63347)	(48.98837)	(53
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	157139.59	164222.75	160403.99	144383.36	176944.11	215705.49	230875.51	21
(S.E.)	(8784.9)	(9599.9)	(9371.6)	(8178.7)	(9590.7)	(10326.5)	(11063.7)	(
POP MEAN	1.3196469	1.3791307	1.3470611	1.2125209	1.4859638	1.8114791	1.9388758	1.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.2753662	1.3328541	1.3018605	1.1718349	1.4361024	1.7506950	1.8738169	1.
PRECISION	9.196	9.616	9.611	9.318	8.916	7.875	7.883	
RATIO X 1E3	1.1375040	1.1887777	1.1611344	1.0451640	1.2808652	1.5614516	1.6712645	1.
(SE. X 1E6)	(63.59223)	(69.49168)	(67.83910)	(59.20381)	(69.42513)	(74.75171)	(80.08813)	(69
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-30 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF CLASS MIN,TOU
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	141804.13	123237.63	123365.67	116041.19	117265.81	134860.44	144085.56
(S.E.)	(8225.1)	(5836.6)	(6657.2)	(5835.1)	(5785.5)	(7823.6)	(6767.5)
POP MEAN	1.1908608	1.0349407	1.0360160	0.9745055	0.9847898	1.1325482	1.2100201
(S.E.)	(0.1)	(0.0)	(0.1)	(0.0)	(0.0)	(0.1)	(0.1)
SMP MEAN	1.1509015	1.0002133	1.0012525	0.9418061	0.9517452	1.0945456	1.1694179
PRECISION	9.541	7.791	8.877	8.272	8.116	9.543	7.726
RATIO X 1E3	1.0264935	0.8920940	0.8930209	0.8400004	0.8488652	0.9762294	1.0430083
(SE. X 1E6)	(59.53966)	(42.24977)	(48.19040)	(42.23889)	(41.88027)	(56.63347)	(48.98837)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	157139.59	164222.75	160403.99	144383.36	176944.11	215705.49	230875.51
(S.E.)	(8784.9)	(9599.9)	(9371.6)	(8178.7)	(9590.7)	(10326.5)	(11063.7)
POP MEAN	1.3196469	1.3791307	1.3470611	1.2125209	1.4859638	1.8114791	1.9388758
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.2753662	1.3328541	1.3018605	1.1718349	1.4361024	1.7506950	1.8738169
PRECISION	9.196	9.616	9.611	9.318	8.916	7.875	7.883
RATIO X 1E3	1.1375040	1.1887777	1.1611344	1.0451640	1.2808652	1.5614516	1.6712645
(SE. X 1E6)	(63.59223)	(69.49168)	(67.83910)	(59.20381)	(69.42513)	(74.75171)	(80.08813)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-31 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	245099.55	232735.50	227598.98	229944.33	235431.06	260283.87	283088.86
(S.E.)	(9243.1)	(8235.8)	(9302.4)	(9009.5)	(9376.3)	(11785.5)	(11077.7)
POP MEAN	2.0583282	1.9544958	1.9113597	1.9310558	1.9771329	2.1858450	2.3773597
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9892611	1.8889128	1.8472242	1.8662593	1.9107903	2.1124991	2.2975876
PRECISION	6.204	5.821	6.723	6.445	6.551	7.448	6.437
RATIO X 1E3	1.7742296	1.6847285	1.6475463	1.6645238	1.7042412	1.8841460	2.0492271
(SE. X 1E6)	(66.90877)	(59.61768)	(67.33802)	(65.21829)	(67.87314)	(85.31275)	(80.18910)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	197592.70	186287.87	177552.64	186643.86	208624.11	262598.28	289697.93

(S.E.)	(9130.7)	(8565.8)	(7624.1)	(7440.8)	(8259.1)	(9062.9)	(10030.5)	(1
POP MEAN	1.6593692	1.5644320	1.4910741	1.5674216	1.7520101	2.2052813	2.4328621	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.6036891	1.5119376	1.4410412	1.5148269	1.6932215	2.1312832	2.3512276	2.
PRECISION	7.601	7.564	7.064	6.558	6.512	5.677	5.696	
RATIO X 1E3	1.4303365	1.3485029	1.2852702	1.3510799	1.5101907	1.9008997	2.0970689	2.
(SE. X 1E6)	(66.09533)	(62.00629)	(55.18954)	(53.86279)	(59.78628)	(65.60471)	(72.60899)	(85
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-32 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	245099.55	232735.50	227598.98	229944.33	235431.06	260283.87	283088.86	28
(S.E.)	(9243.1)	(8235.8)	(9302.4)	(9009.5)	(9376.3)	(11785.5)	(11077.7)	(1
POP MEAN	2.0583282	1.9544958	1.9113597	1.9310558	1.9771329	2.1858450	2.3773597	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.9892611	1.8889128	1.8472242	1.8662593	1.9107903	2.1124991	2.2975876	2.
PRECISION	6.204	5.821	6.723	6.445	6.551	7.448	6.437	
RATIO X 1E3	1.7742296	1.6847285	1.6475463	1.6645238	1.7042412	1.8841460	2.0492271	2.
(SE. X 1E6)	(66.90877)	(59.61768)	(67.33802)	(65.21829)	(67.87314)	(85.31275)	(80.18910)	(80
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

TIME ENDING	125959	135959	145959	155959	165959	175959	185959	
TOT DEMAND	197592.70	186287.87	177552.64	186643.86	208624.11	262598.28	289697.93	30
(S.E.)	(9130.7)	(8565.8)	(7624.1)	(7440.8)	(8259.1)	(9062.9)	(10030.5)	(1
POP MEAN	1.6593692	1.5644320	1.4910741	1.5674216	1.7520101	2.2052813	2.4328621	2.
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	
SMP MEAN	1.6036891	1.5119376	1.4410412	1.5148269	1.6932215	2.1312832	2.3512276	2.
PRECISION	7.601	7.564	7.064	6.558	6.512	5.677	5.696	
RATIO X 1E3	1.4303365	1.3485029	1.2852702	1.3510799	1.5101907	1.9008997	2.0970689	2.
(SE. X 1E6)	(66.09533)	(62.00629)	(55.18954)	(53.86279)	(59.78628)	(65.60471)	(72.60899)	(85
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/	

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)

□TGY330-33 * * * C / S L O D E S T A R (REL. 8.2.128) *

04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959	
TOT DEMAND	168875.44	150291.94	154569.21	149708.94	157339.96	183470.72	209432.65	22
(S.E.)	(6844.4)	(5284.2)	(5821.2)	(5244.1)	(6646.8)	(8427.2)	(7671.0)	(
POP MEAN	1.4182036	1.2621408	1.2980610	1.2572448	1.3213295	1.5407737	1.7588002	1.

(S.E.)	(0.1)	(0.0)	(0.0)	(0.0)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.3706159	1.2197897	1.2545046	1.2150580	1.2769924	1.4890732	1.6997837
PRECISION	6.667	5.784	6.195	5.762	6.949	7.556	6.025
RATIO X 1E3	1.2224576	1.0879351	1.1188975	1.0837149	1.1389544	1.3281101	1.5160436
(SE. X 1E6)	(49.54534)	(38.25163)	(42.13846)	(37.96079)	(48.11464)	(61.00321)	(55.52885)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	174415.77	168824.09	160112.68	174128.72	200907.96	254402.48	279272.74
(S.E.)	(8552.4)	(10117.0)	(8316.0)	(9173.6)	(8899.0)	(9720.0)	(11057.1)
POP MEAN	1.4647310	1.4177724	1.3446146	1.4623204	1.6872104	2.1364536	2.3453122
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.4155820	1.3701991	1.2994962	1.4132523	1.6305962	2.0647650	2.2666154
PRECISION	8.066	9.858	8.544	8.666	7.286	6.285	6.513
RATIO X 1E3	1.2625630	1.2220858	1.1590256	1.2604851	1.4543350	1.8415718	2.0216029
(SE. X 1E6)	(61.90951)	(73.23476)	(60.19796)	(66.40597)	(64.41838)	(70.36102)	(80.04037)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-34 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

COMBINED RATIO ANALYSIS REPORT FOR DAY OF SUPPLIED PEAK 0
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND (KW) BASED ON 138144211.000 KWH OF BILLING ENERGY

TIME ENDING	005959	015959	025959	035959	045959	055959	065959
TOT DEMAND	245099.55	232735.50	227598.98	229944.33	235431.06	260283.87	283088.86
(S.E.)	(9243.1)	(8235.8)	(9302.4)	(9009.5)	(9376.3)	(11785.5)	(11077.7)
POP MEAN	2.0583282	1.9544958	1.9113597	1.9310558	1.9771329	2.1858450	2.3773597
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.9892611	1.8889128	1.8472242	1.8662593	1.9107903	2.1124991	2.2975876
PRECISION	6.204	5.821	6.723	6.445	6.551	7.448	6.437
RATIO X 1E3	1.7742296	1.6847285	1.6475463	1.6645238	1.7042412	1.8841460	2.0492271
(SE. X 1E6)	(66.90877)	(59.61768)	(67.33802)	(65.21829)	(67.87314)	(85.31275)	(80.18910)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

TIME ENDING	125959	135959	145959	155959	165959	175959	185959
TOT DEMAND	197592.70	186287.87	177552.64	186643.86	208624.11	262598.28	289697.93
(S.E.)	(9130.7)	(8565.8)	(7624.1)	(7440.8)	(8259.1)	(9062.9)	(10030.5)
POP MEAN	1.6593692	1.5644320	1.4910741	1.5674216	1.7520101	2.2052813	2.4328621
(S.E.)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)	(0.1)
SMP MEAN	1.6036891	1.5119376	1.4410412	1.5148269	1.6932215	2.1312832	2.3512276
PRECISION	7.601	7.564	7.064	6.558	6.512	5.677	5.696
RATIO X 1E3	1.4303365	1.3485029	1.2852702	1.3510799	1.5101907	1.9008997	2.0970689
(SE. X 1E6)	(66.09533)	(62.00629)	(55.18954)	(53.86279)	(59.78628)	(65.60471)	(72.60899)
OBS / BIAS	210/	210/	210/	210/	210/	210/	210/

PRECISION BASED ON 90% CONFIDENCE INTERVAL FOR NORMAL DISTRIBUTION.

KEY TO BIAS FLAGS: 'N' = SAMPLE SIZE < 30, 'D' = CV(DEMAND) > 0.2, 'E' = CV(ENERGY)
 □TGY330-35 * * * C / S L O D E S T A R (REL. 8.2.128) *
 04/17/06

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAG
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES REPORTED IN KW

DATE	MAXIMUM DEMAND	TIME ENDING	MINIMUM DEMAND	TIME ENDING	D
12/01/05	258659.51	18:59:59	143358.42	02:59:59	
12/02/05	271276.71	18:59:59	150998.63	02:59:59	
12/03/05	271801.79	17:59:59	157467.02	03:59:59	
12/04/05	262042.81	18:59:59	145989.39	04:59:59	
12/05/05	286612.30	19:59:59	152449.83	01:59:59	
12/06/05	291338.58	19:59:59	168111.79	14:59:59	
12/07/05	286236.52	19:59:59	150279.66	14:59:59	
12/08/05	295733.33	18:59:59	185462.41	01:59:59	
12/09/05	316136.37	18:59:59	188272.66	03:59:59	
12/10/05	287141.08	18:59:59	186665.67	03:59:59	
12/11/05	304438.88	18:59:59	162451.52	03:59:59	
12/12/05	289332.75	20:59:59	149708.94	03:59:59	
12/13/05	275027.11	20:59:59	153862.17	13:59:59	
12/14/05	278899.49	19:59:59	167259.15	03:59:59	
12/15/05	271737.81	20:59:59	147403.91	03:59:59	
12/16/05	262854.12	18:59:59	158706.91	02:59:59	
12/17/05	256149.65	18:59:59	177152.76	01:59:59	
12/18/05	296295.92	21:59:59	164102.05	03:59:59	
12/19/05	312774.26	19:59:59	183813.83	01:59:59	
12/20/05	301756.87	19:59:59	177552.64	14:59:59	
12/21/05	279440.06	18:59:59	165794.81	14:59:59	
12/22/05	261238.66	19:59:59	173490.17	15:59:59	
12/23/05	248615.01	18:59:59	156134.27	02:59:59	
12/24/05	225818.83	18:59:59	137750.52	02:59:59	
12/25/05	236901.23	20:59:59	124257.77	04:59:59	
12/26/05	287980.44	17:59:59	142685.19	04:59:59	
12/27/05	240040.21	18:59:59	154318.91	14:59:59	
12/28/05	230875.51	18:59:59	116041.19	03:59:59	
12/29/05	255476.07	18:59:59	131286.32	03:59:59	
12/30/05	235840.67	18:59:59	136581.87	02:59:59	
12/31/05	251098.99	17:59:59	132777.81	03:59:59	
□TGY330-36 04/17/06		* * * C / S	L O D E S T A R	(REL. 8.2.128)	*

RATIO ANALYSIS: DAILY MAXIMUM, MINIMUM, AND AVERAGE
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

DATE	MAXIMUM PRECISION	TIME ENDING	MINIMUM PRECISION	TIME ENDING	AVERAGE PRECISION
12/01/05	9.459	16:59:59	5.671	01:59:59	7.091
12/02/05	8.614	13:59:59	5.405	21:59:59	6.673
12/03/05	7.833	12:59:59	5.359	21:59:59	6.613
12/04/05	8.381	13:59:59	5.641	06:59:59	6.626
12/05/05	8.270	13:59:59	5.655	04:59:59	6.683
12/06/05	8.518	15:59:59	5.980	21:59:59	6.945
12/07/05	8.517	10:59:59	5.513	19:59:59	6.791
12/08/05	8.939	13:59:59	5.888	08:59:59	6.987
12/09/05	7.614	14:59:59	5.467	18:59:59	6.585

12/10/05	8.636	13:59:59	5.816	19:59:59	6.984
12/11/05	8.080	14:59:59	5.769	06:59:59	6.794
12/12/05	9.858	13:59:59	5.762	03:59:59	6.994
12/13/05	8.980	13:59:59	5.876	03:59:59	7.048
12/14/05	8.828	12:59:59	5.542	03:59:59	6.874
12/15/05	9.810	12:59:59	5.740	16:59:59	6.995
12/16/05	9.231	12:59:59	5.826	18:59:59	7.040
12/17/05	8.964	15:59:59	5.877	07:59:59	6.892
12/18/05	8.948	13:59:59	5.588	01:59:59	6.745
12/19/05	9.592	12:59:59	5.334	18:59:59	6.839
12/20/05	7.601	12:59:59	5.677	17:59:59	6.571
12/21/05	8.590	15:59:59	5.588	20:59:59	6.781
12/22/05	9.129	13:59:59	5.875	20:59:59	7.095
12/23/05	9.721	13:59:59	6.013	05:59:59	7.801
12/24/05	8.925	10:59:59	6.193	05:59:59	7.761
12/25/05	8.958	00:59:59	6.646	22:59:59	7.508
12/26/05	8.605	10:59:59	5.923	06:59:59	6.893
12/27/05	10.554	14:59:59	6.796	05:59:59	7.943
12/28/05	10.421	11:59:59	6.759	22:59:59	8.457
12/29/05	10.945	12:59:59	6.267	19:59:59	7.603
12/30/05	8.935	09:59:59	6.067	17:59:59	7.468
12/31/05	8.636	06:59:59	6.415	23:59:59	7.493

=====

12/29/05	10.945	12:59:59			OVERALL MAXIM
12/19/05			5.334	18:59:59	OVERALL MINIM
□TGY331-10			* * *	C / S L O D E S T A R	(REL. 8.2.128) *
04/17/06					

RATIO ANALYSIS: MAXIMUM COINCIDENT DEMANDS
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	12/09/05-18:59:59	12/09/05-18:59:59	12/11/05-18:59:59	12/20
DAY OF WEEK	FRIDAY	FRIDAY	SUNDAY	
CLASS TOTAL	316136.37	316136.37	304438.88	
(S.E.)	(10505.57)	(10505.57)	(13137.55)	
SAMPLE MEAN	2.6549	2.6549	2.5567	
(S.E.)	(0.0882)	(0.0882)	(0.1103)	
RELATIVE PRECISION	5.467	5.467	7.099	
CUSTOMERS				
OBSERVED	210	210	210	
MONITORED	210	210	210	
POPULATION	119077	119077	119077	
□TGY331-15				
04/17/06				

RATIO ANALYSIS: MINIMUM COINCIDENT DEMANDS
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
 INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
TIME ENDING	12/28/05-03:59:59	12/28/05-11:59:59	12/28/05-03:59:59

	WEDNESDAY	WEDNESDAY	WEDNESDAY
DAY OF WEEK	WEDNESDAY	WEDNESDAY	WEDNESDAY
CLASS TOTAL	116041.19	146234.23	116041.19
(S.E.)	(5835.06)	(9263.72)	(5835.06)
SAMPLE MEAN	0.9745	1.2281	0.9745
(S.E.)	(0.0490)	(0.0778)	(0.0490)
RELATIVE PRECISION	8.272	10.421	8.272
CUSTOMERS			
OBSERVED	210	210	210
MONITORED	210	210	210
POPULATION	119077	119077	119077
□TGY331-20	* * *	C / S L O D E S T A R	(REL. 8.2.128) *
04/17/06			

RATIO ANALYSIS: NONCOINCIDENT DEMANDS (RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05- INTERVAL SIZE: 3600 SECONDS

DEMAND VALUES ARE REPORTED IN KW

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	795552.93	718973.90	766307.29
(S.E.)	(21228.25)	(19630.55)	(20187.78)
SAMPLE MEAN	6.6810	6.0379	6.4354
(S.E.)	(0.1783)	(0.1649)	(0.1695)
RELATIVE PRECISION	4.389	4.491	4.334
CUSTOMERS			
OBSERVED	210	210	210
MONITORED	210	210	210
POPULATION	119077	119077	119077
□TGY331-30	* * *	C / S L O D E S T A R	(REL. 8.2.128) *
04/17/06			

RATIO ANALYSIS: ENERGY (KWH (NONPRORATE RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
CLASS TOTAL	154125293	42043805	112081488
SAMPLE MEAN	1294.33	353.08	941.25
CONTRIBUTION	100.0%	27.3%	72.7%
CUSTOMERS			
OBSERVED	210	210	210
MONITORED	210	210	210
POPULATION	119077	119077	119077
BILLING ENERGY			
TOTAL	138144211		
AVERAGE	1160.13		
□TGY331-35	* * *	C / S L O D E S T A R	(REL. 8.2.128) *
04/17/06			

RATIO ANALYSIS: BILLED ENERGY SUMMARY (KWH (NON RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05- INTERVAL SIZE: 3600 SECONDS

ENERGY VALUES ARE REPORTED IN KWH (NONPROR

	ANALYZED	SAMPLE ENERGY REJECTED	TO
ENTIRE SAMPLE			
BILLED ENERGY	301639	0	301
CUSTOMERS	210	0	
AVERAGE BILLED ENERGY	1436.37	0.00	1436
WEIGHTED AVERAGE BILLED ENERGY	1121.20	0.00	1121
(S.E.)	(37.38)	--	(37.
RELATIVE PRECISION	5.50	--	5
STRATA 1 (WEIGHT = 0.424620)			
BILLED ENERGY	25819	0	25
CUSTOMERS	49	0	
AVERAGE BILLED ENERGY	526.92	0.00	526
WEIGHTED AVERAGE BILLED ENERGY	223.74	0.00	223
(S.E.)	(47.19)	--	(47.
STRATA 2 (WEIGHT = 0.429170)			
BILLED ENERGY	125011	0	125
CUSTOMERS	98	0	
AVERAGE BILLED ENERGY	1275.63	0.00	1275
WEIGHTED AVERAGE BILLED ENERGY	547.46	0.00	547
(S.E.)	(58.42)	--	(58.
STRATA 3 (WEIGHT = 0.146210)			
BILLED ENERGY	150808	0	150
CUSTOMERS	63	0	
AVERAGE BILLED ENERGY	2393.78	0.00	2393
WEIGHTED AVERAGE BILLED ENERGY	349.99	0.00	349
(S.E.)	(130.96)	--	(130.

□ TGY331-40 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

RATIO ANALYSIS: LOAD FACTORS BASED ON MAXIMUM COIN
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	12/09/05-18:59:59	12/09/05-18:59:59	12/11/05-18:59:59	12/20
DAY OF WEEK	FRIDAY	FRIDAY	SUNDAY	
SAMPLE MEAN	65.5279	70.3665	66.3347	
CUSTOMERS				
OBSERVED	210	210	210	
MONITORED	210	210	210	
POPULATION	119077	119077	119077	

□ TGY331-50 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

RATIO ANALYSIS: LOAD FACTORS BASED ON NONCOINCID
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2
GROUP COMBINED RATIO			
SAMPLE MEAN	26.0395	30.9405	26.3535
CUSTOMERS			

OBSERVED	210	210	210
MONITORED	210	210	210
POPULATION	119077	119077	119077

□TGY331-60 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

RATIO ANALYSIS: DIVERSITY FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	12/09/05-18:59:59	12/09/05-18:59:59	12/11/05-18:59:59	12/20
DAY OF WEEK	FRIDAY	FRIDAY	SUNDAY	
SAMPLE MEAN	251.649	227.425	251.711	
CUSTOMERS				
OBSERVED	210	210	210	
MONITORED	210	210	210	
POPULATION	119077	119077	119077	

□TGY331-70 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

RATIO ANALYSIS: COINCIDENCE FACTORS
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	12/09/05-18:59:59	12/09/05-18:59:59	12/11/05-18:59:59	12/20
DAY OF WEEK	FRIDAY	FRIDAY	SUNDAY	
SAMPLE MEAN	39.7379	43.9705	39.7280	
CUSTOMERS				
OBSERVED	210	210	210	
MONITORED	210	210	210	
POPULATION	119077	119077	119077	

□TGY331-80 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

RATIO ANALYSIS: STANDARD DEVIATION OF SAMPLE RESIDUAL
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-
INTERVAL SIZE: 3600 SECONDS

STANDARD DEVIATION VALUES ARE REPORTED I

STATISTIC	ENTIRE PERIOD	TIME OF USE 1	TIME OF USE 2	SU
GROUP COMBINED RATIO				
TIME ENDING	12/09/05-18:59:59	12/09/05-18:59:59	12/11/05-18:59:59	12/20
DAY OF WEEK	FRIDAY	FRIDAY	SUNDAY	
S.D. OF RESIDUALS	0.7837	0.7837	0.9491	
CUSTOMERS				
OBSERVED	210	210	210	
MONITORED	210	210	210	

□TGY331-90 * * * C / S L O D E S T A R (REL. 8.2.128) *
04/17/06

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
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KYRESS0020062001Y05 (1)	ENTIRE	1 --
----------------------------	--------	------

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

.....
[REDACTED] 00200620 06801332

KYRESS0030215801Y01 (1)	ENTIRE	3 --
----------------------------	--------	------

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

.....
[REDACTED] 00302158 068070496

□ TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
 RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
 PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID	STRM
-------------	------

(CHANNEL(S))

PERIOD FX FL

KYRESS0070003901Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00700039

04883312

KYRESS0070037401Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

00700374

04884555

TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0070040601Y96

ENTIRE 2 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00700406

092269661

KYRESS0090053201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



00900532

04883354

TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0110059401Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

01100594

090781032

KYRESS0120200901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

01202009

06076695

TGY331-90
04/17/06

***** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0170016201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700162

092270101

KYRESS0170025201Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



01700252

092269965

□ TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0220046801Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02200468

092270003

KYRESS0240080401Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02400804

04883334

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0260025001Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02600250

04855585

KYRESS0270080901Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02700809

090781066

□ TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0290025001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



02900250

092270620

KYRESS0290082001Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 02900820

092269997

□ TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0300076201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 03000762

04883283

KYRESS0310016201Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03100162

04884548

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0330062401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03300624

04883294

KYRESS0330203701Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03302037

04883282

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0350019001Y05
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03500190

06801350

KYRESS0360010101Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03600101

04883336

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0360043501Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03600435

04883347

KYRESS0370062301Y01
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

03700623

04883285

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0400056202Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04000562

06816816

KYRESS0420028201Y01
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04200282

04883284

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
FX FL

KYRESS0430049801Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04300498

04884564

KYRESS0440208302Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

04402083

06801202

□TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID		STRTM
(CHANNEL(S))	PERIOD	FX FL

KYRESS0450022001Y05
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04500220

06801322

KYRESS0470083601Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



04700836

04883261

□TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0520019501Y96
(1)

ENTIRE 1 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

05200195

092270100

KYRESS0560062101Y01
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

[REDACTED]

05600621

06070498

TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID

STRTM

(CHANNEL(S))

PERIOD FX FL

KYRESS0560071802Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

05600718

06816821

KYRESS0600062501Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06000625

04883318

□ TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS0600075401Y96

ENTIRE 3 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 06000754

091376573

KYRESS0650010101Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED] 06500101

04883314

□ TGY331-90
04/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRIM
PERIOD FX FL

KYRESS0660006601Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600066

04855977

KYRESS0660079301Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06600793

092269482

TGY331-90
04/17/06

***** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0670065301Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



06700653

04855975

KYRESS0780046801Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07800468

06038820

□TG Y331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRIM
FX FL

KYRESS0790205901Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



07902059

04883333

KYRESS0830072201Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08300722

092269975

□ TGY331-90
04/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS0840049701Y02
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



08400497

104884606

KYRESS1020034502Y05
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10200345

06801340

□TGY331-90
04/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1050082001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



10500820

04883344

KYRESS1070062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

10700620

04883331

□ TGY331-90
04/17/06

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* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRM
PERIOD FX FL

KYRESS1140006601Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400066

04883310

KYRESS1140025301Y96
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400253

092269968

□ TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

STRTM
PERIOD FX FL

KYRESS1140040601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

11400406

092269995

.....
KYRESS1250079501Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



12500795

090780852

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1280025001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



12800250

04855732

KYRESS1330062501Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13300625

04883320

□TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1340056301Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



13400563

089549632

KYRESS1410065801Y01
(1)

.....
ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



14100658

06801286

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1570019401Y96
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15700194

090781027

KYRESS1590056401Y96
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900564

04883317

TGY331-90
04/17/06

.....
* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1590062001Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



15900620

04883348

KYRESS1620025201Y96
(1)

.....
ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200252

092269972

TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRM FX FL
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KYRESS1620084901Y01 (1)	ENTIRE	3 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16200849

04883301

KYRESS1670065602Y05 (1)	ENTIRE	2 --
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TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



16700656

06816820

TGY331-90
04/17/06

* * * C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT

PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID (CHANNEL(S))	PERIOD	STRTM FX FL
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KYRESS1700010201Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

17000102

092269998

KYRESS1790049701Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

[REDACTED]

17900497

092270600

□ TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID

STRTM

(CHANNEL(S))

PERIOD FX FL

KYRESS1840201601Y01
(1)

ENTIRE 3 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18402016

04883346

KYRESS1860006601Y96
(1)

ENTIRE 2 --

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4



18600066

06164335

□ TGY331-90
04/17/06

*** C / S L O D E S T A R (REL. 8.2.128) *

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID
(CHANNEL(S))

PERIOD STRTM
FX FL

KYRESS1860037401Y01

ENTIRE 3 --

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

0922263168

18600374



KYRESS1900046501Y05

(1)

TIME USE 1

TIME USE 2

SUP PK 1

SUP PK 2

SUP PK 3

SUP PK 4

06801331

19000465



□TG331-90
04/17/06

INDIVIDUAL CUSTOMER STATISTICS REPORT
RATIO ANALYSIS FOR RESIDENTIAL SAMPLE KENT
PERIOD COVERED: 12/01/05-00:00:00 - 12/31/05-

CUSTOMER ID (CHANNEL(S))
STRIM FX FL PERIOD

KYRESS1920053201Y96

(1)

TIME USE 1

ENTIRE 1 --