

AEP GENERATING COMPANY
ONE RIVERSIDE PLAZA, COLUMBUS, OH 43015
TELEPHONE (614) 223-2656

KENTUCKY POWER COMPANY
17TH ST. & CENTRAL AVE.
ASHLAND, KY 41101

ESTIMATE
11-May-04

UNIT 1
POWER BILL - - April, 2004

IN ACCORDANCE WITH POWER AGREEMENT DATED OCTOBER 1, 1984 (AS AMENDED)
ENERGY DELIVERED FOR THE MONTH OF April, 2004
KWH FOR THE MONTH 131,163,000

<u>SUMMARY</u>	<u>TOTAL</u>
Current Month Bill:	
Return on Common Equity	212,765
Return on Other Capital	97,638
Total Return	<u>310,403</u>
Fuel	1,597,243
Purchased Power	0
Other Operating Revenues	(2,625)
Other Operation and Maintenance Exp	244,065
Depreciation Expense	477,412
Taxes Other Than Federal Income Tax	57,208
Federal Income Tax	93,182
TOTAL CURRENT UNIT POWER BILL	<u>2,776,888</u>
Prior Month's Adjustment:	
Return on Common Equity & Other Capital	0
Fuel Expense	0
Other Expenses	(3,462)
TOTAL PRIOR MONTH'S ADJUSTMENTS	<u>(3,462)</u>
TOTAL UNIT POWER BILL	<u>2,773,426</u> =====

AMOUNTS WILL BE PAID DIRECT FROM GENERAL FUNDS.

DUE DATE - - -

May 21, 2004

CC: D. CROSS - COLUMBUS
E. K. WAGNER - KENTUCKY
D. L. HILLE - FT. WAYNE

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
SUMMARY OF MONTHLY POWER BILL**

ESTIMATE
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April, 2004

11-May-04

	<u>TOTAL UNIT 1 POWER BILL</u>	<u>KPCO SHARE</u>	<u>I&M SHARE</u>	<u>I&M SHARE</u>
Return on Common Equity	709,216	212,765	496,451	0
Return on Other Capital	325,461	97,638	227,823	0
Total Return	1,034,677	310,403	724,274	0
+ Fuel	5,324,143	1,597,243	3,726,900	0
+ Purchased Power	0	0	0	0
- Other Operating Revenues	(8,750)	(2,625)	(6,125)	0
+ Other Operation and Maintenance Exp	813,550	244,065	569,485	0
+ Depreciation Expense	1,591,372	477,412	1,113,960	0
+ Taxes Other Than Federal Income Tax	190,692	57,208	133,484	0
+ Federal and State Income Tax	314,631	93,182	217,425	0
= Total Unit 1 Monthly Power Bill	9,260,315	2,776,888	6,479,403	0
<u>Determination of Federal Income Tax :</u>				
Total Return (Line 3)	1,034,677	310,403	724,274	0
+ Unit 1 Schedule M Adjustments	1,664,163	499,249	1,164,914	0
+ Unit 1 Deferred Federal Income Taxes	(620,025)	(187,215)	(436,834)	0
- Unit 1 Interest Expense Deduction *	338,998	101,699	237,299	0
= Subtotal	1,739,816	520,737	1,215,055	0
x Gross-Up (FIT Rate / 1-FIT Rate)	0.538462	0.538462	0.538462	0.538462
= Unit 1 Current Federal Income Tax	934,657	280,397	654,260	0
+ Unit 1 Def Fed & State Income Taxes	(620,025)	(187,215)	(436,834)	0
= Total Unit 1 Fed&State Income Taxes	314,631	93,182	217,425	0
<u>Proof of Federal Income Tax :</u>				
Total Unit 1 Monthly Power Bill	9,260,315	2,776,888	6,479,403	0
- Operation and Maintenance Expenses	6,137,693	1,841,308	4,296,385	0
- Depreciation Expense	1,591,372	477,412	1,113,960	0
- Taxes Other Than Federal Income Tax	190,692	57,208	133,484	0
- Unit 1 Interest Expense Deduction *	338,998	101,699	237,299	0
- Other Operating Revenues	(8,750)	(2,625)	(6,125)	0
= Pre-Tax Book Income	1,010,310	301,886	704,400	0
+ Unit 1 Schedule M Adjustments	1,664,163	499,249	1,164,914	0
= Unit 1 Taxable Income	2,674,473	801,135	1,869,314	0
x Current Federal Income Tax Rate	35%	35%	35%	35%
= Unit 1 Current Federal Income Tax	934,657	280,397	654,260	0
+ Unit 1 Def Fed & State Income Taxes	(624,049)	(187,215)	(436,834)	0
= Total Unit 1 Fed&State Income Taxes	310,608	93,182	217,426	0

* From Page 5 of 18 : Line 21 + (Line 28 x Line 31 x Line 32)

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
OPERATING RATIO**

<u>Line No.</u>		<u>UNIT 1 April, 2004</u>
1	<u>Operating Ratio:</u>	
2	<u>Net In-Service Investment:</u>	
3	Electric Plant In-Service	650,173,819
4	- Accumulated Depreciation	377,411,055
5	+ Materials & Supplies	34,523,753
6	+ Prepayments	32,067
7	+ Plant Held For Future Use (A/C 105) *	0
8	+ Other Deferred Debits (A/C 186) *	0
9	+ Other Working Capital ***	(33,091,057)
10	+ Unamortized Debt Expense (A/C 181)	4,450,797
11	- Other Deferred Credits (A/C 253)	104,082,684
12	- Accumulated Deferred FIT	39,177,276
13	- Accumulated Deferred ITC	48,754,885
14	Total Net In-Service Investment	86,663,478
15	<u>Non-In-Service Investment - CWIP :</u>	
16	Construction Work In Progress	22,679,877
17	+ Materials & Supplies	0
18	- Accumulated Deferred FIT	0
19	Total Non-In-Service Investment - CWIP	22,679,877
20	<u>Non-In-Service Investment - Other :</u>	
21	Plant Held for Future Use (A/C 105) **	1,140,676
22	+ Other Deferred Debits (A/C 186) **	2,950,527
23	+ Fuel Inventory Over Allowed Level ****	17,874,002
24	Total Non-In-Service Investment - Other	21,965,205
25	Total Investment (Lines 14+19+24)	131,308,560
26	Operating Ratio (Line 14/Line 25)	65.9999%
27	Non-In-Service investment-CWIP Ratio (Line 19/Line 25)	17.2722%
28	Non-In-Service Investment-Other Ratio (Line 24/Line 25)	16.7279%
29	Total Investment	100.0000%
*	As Permitted By FERC	
**	Excluding Amounts on Lines 7 and 8	
***	Accounts 128, 131, 135, 143, 146, 171 and 174, Less Accounts 232-234, 236, 237, 238, 241 and	
****	Includes Rockport 1 and 2	

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
NET IN-SERVICE INVESTMENT RATIO**

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<u>Line No.</u>		<u>UNIT 1 April, 2004</u>
1	<u>Net In-Service Investment Ratio:</u>	
2	Unit 1 Net In-Service Investment:	
3	Electric Plant In-Service	587,132,962
4	- Accumulated Depreciation	327,651,782
5	+ Materials & Supplies	17,190,721
6	+ Prepayments	16,034
7	+ Plant Held For Future Use (A/C 105) *	0
8	+ Other Deferred Debits (A/C 186) *	0
9	+ Other Working Capital **	13,055,403
10	+ Unamortized Debt Expense (A/C 181)	2,225,399
11	- Other Deferred Credits (A/C 253)	0
12	- Accumulated Deferred FIT	73,253,904
13	- Accumulated Deferred ITC	11,950,116
14	Total Unit 1 Net In-Service Investment	<u>206,764,717</u>
15	Unit 2 Net In-Service Investment:	
16	Electric Plant In-Service	63,040,857
17	- Accumulated Depreciation	49,759,273
18	+ Materials & Supplies	17,333,031
19	+ Prepayments	16,034
20	+ Plant Held For Future Use (A/C 105) *	0
21	+ Other Deferred Debits (A/C 186) *	0
22	+ Other Working Capital **	(46,146,460)
23	+ Unamortized Debt Expense (A/C 181)	2,225,399
24	- Other Deferred Credits (A/C 253)	104,082,684
25	- Accumulated Deferred FIT	(34,076,628)
26	- Accumulated Deferred ITC	36,804,769
27	Total Unit 2 Net In-Service Investment	<u>(120,101,238)</u>
28	Total Net In-Service Investment	<u>86,663,478</u> =====
29	<u>Net In-Service Investment Ratio:</u>	
30	Unit 1 (Line 14 / Line 28)	238.5800%
31	Unit 2 (Line 27 / Line 28)	-138.5800%
		<u>100.0000%</u> =====
	* As Permitted By FERC	
	** Accounts 128, 131, 135, 143, 146, 171 and 174, Less Accounts 232-234, 236, 237, 238, 241 and 242	

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
CALCULATION OF COMMON EQUITY
& OTHER CAPITAL RETURNS**

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<u>Line No.</u>		<u>UNIT 1 April, 2004</u>
1	<u>Net Capitalization:</u>	
2	Long-Term Debt	44,813,057
3	+ Short-Term Debt	17,745,176
4	+ Preferred Stock	0
5	+ Common Equity	46,440,407
6	- Temporary Cash Investments	0
7	Net Capitalization	108,998,640
8	40% of Net Capitalization	43,599,456
9	<u>Return on Common Equity:</u>	
10	Lesser of Line 5 or Line 8	43,599,456
11	x Equity Return (Monthly Rate)	1.01333%
12	= Equity Return	441,806
13	x Operating Ratio	65.9999%
14	x Net In-Service Investment Ratio	238.5800%
15	= Subtotal	695,679
16	Excess of Line 5 Over Line 8	2,840,951
17	x Weighted Cost of Debt (Monthly Rate)	0.3026%
18	= Return on Equity over 40% of Capitalization	8,597
19	x Operating Ratio	65.9999%
20	x Net In-Service Investment Ratio	238.5800%
21	= Subtotal	13,537
22	Unit 1 Return on Equity (Line 15 + Line 21)	709,216
23	<u>Return on Other Capital:</u>	
24	Long-Term Debt Interest Expense (a/c 427)	171,229
25	+ Short-Term Debt Interest Expense (a/c 430)	29,386
26	+ Other Interest Expense (a/c 428-431)	6,076
27	- Temporary Cash Investment Income *	0
28	= Net Interest Expense	206,691
29	+ Preferred Stock Dividends (a/c 437)	0
30	= Net Cost of Other Capital	206,691
31	x Operating Ratio	65.9999%
32	x Net In-Service Investment Ratio	238.5800%
33	= Unit 1 Return on Other Capital	325,461
	* Line 6 x Line 19 from Pg 6 of 18	

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
DETERMINATION OF WEIGHTED COST OF DEBT

<u>Line No.</u>		<u>UNIT 1</u> <u>April, 2004</u>
1	<u>Debt Balances (Prior Month Ending) :</u>	
2	Long-Term Debt	44,813,057
3	+ Short-Term Debt	17,745,176
4	+ Other Debt	0
5	Total Debt Balances (Prior Month Ending)	<hr style="border-top: 1px solid black;"/> 62,558,232 =====
6	<u>Weighting of Debt Balances :</u>	
7	Long-Term Debt	71.6341%
8	+ Short-Term Debt	28.3659%
9	+ Other Debt	0.0000%
10	Total Debt Balances	<hr style="border-top: 1px solid black;"/> 100.0000% =====
11	<u>Debt Cost Rates :</u>	
12	Long-Term Debt	4.6616%
13	Short-Term Debt	1.2436%
14	Other Debt	0.0000%
15	<u>Weighted Cost of Debt :</u>	
16	Long-Term Debt	3.3393%
17	+ Short-Term Debt	0.3528%
18	+ Other Debt	0.0000%
19	Total Weighted Cost of Debt	<hr style="border-top: 1px solid black;"/> 3.6921% =====

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
DETERMINATION OF UNIT 1 MATERIALS AND SUPPLIES**

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<u>Line No.</u>	<u>UNIT 1</u>	<u>April, 2004</u>
1	<u>Unit 1 Materials and Supplies:</u>	
2	Fuel Stock - Coal (per Line 23)	10,542,725
3	Fuel Stock Expenses - Undistributed (152)	535,101
4	Fuel Stock - Oil (151.20)	759,204
5	Plant Materials & Operating Supplies	5,353,692
6	Merchandise	0
7	Undistributed Stores Expense	0
8	Total Materials & Supplies	17,190,721
9	<u>Support of Coal Inventory Value:</u>	
10	Actual Coal Inventory (a/c 151.10)	19,550,881
11	+ Equivalent Inventory re: Deferred Return	0
12	= Imputed Coal Inventory	19,550,881
13	<u>Coal Inventory W/68 Day Supply Cap</u>	
14	Tons Consumed	2,243,428
15	/ Hours Available *	7142.90
16	= Tons Consumed per Hour	314.08
17	x 24 Hours per Day	24
18	= Tons Consumed Per Day	7537.92
19	x 68 days	68
20	= 68 day Supply (Tons)	512,579
21	x Coal Cost per Ton (151.10 at End of Prior Month)	20.568
22	= 68 day Coal Inventory	10,542,725
23	Lesser of Imputed or Capped Coal Inventory	10,542,725
24	Imputed Inventory Minus Line 23	9,008,156
25	<u>Accumulated Deferred Inventory Return - Unit 1 (Memo Item):</u>	
26	Beginning Balance	56,512,609
27	+ Current Month Return on Beginning Balance	467,369
28	+ Current Month Deferral	65,550
29	- Current Month Recovery	0
30	= Ending Balance **	57,045,528

* Excludes Forced Outages, Scheduled Outages, and Curtailments

** May Not Be Less Than Zero

AEP GENERATING COMPANY
ROCKPORT POWER BILL
DETAIL OF OTHER OPERATING REVENUES

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<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	<u>UNIT 1 April, 2004</u>
1	450	Forfeited Discounts	0
2	451	Miscellaneous Service Revenues	0
3	453	Sales of Water and Water Power	0
4	454.10	Rent From Electric Property - Associated Companies	0
5	454.20	Rent From Electric Property - Non-Associated Companies	0
6	455	Interdepartmental Rents	0
7	456	Other Electric Revenues	(8,750)
8	411.8	Proceeds/gains From Sale of Emission Allowances	0
9		Total Other Operating Revenues	<u>(8,750)</u> =====

**AEP GENERATING COMPANY
 ROCKPORT POWER BILL
DETAIL OF OPERATION & MAINTENANCE EXPENSES**

<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	<u>UNIT 1 April, 2004</u>
1	500,502-509	Steam Power Generation - Operation	181,715
2	501	Fuel - Operation	5,324,143
3	510-515	Steam Power Generating - Maintenance	372,407
4		Total Steam Power Generation Expenses	5,878,265
5	555-557	Other Power Supply Expenses	1,784
6	560-567.1	Transmission Expenses - Operation	0
7	568-574	Transmission Expenses - Maintenance	0
8		Total Transmission Expenses	0
9	580-589	Distribution Expenses - Operation	0
10	590-598	Distribution Expennse - Maintenance	0
11		Total Distribution Expensese	0
12	901-905	Customer Accounts Expenses - Operation	0
13	906-910	Customer Service and Informational Expenses - Operation	0
14	911-917	Sales Expenses - Operation	0
15	920-933	Administrative and General Expenses - Operation	249,704
16	935	Administrative and General Expenses - Maintenance	7,940
17		Total Administrative & General Exp.	257,644
18		Total Operation & Maintenance Expenses	6,137,693

AEP GENERATING COMPANY
ROCKPORT POWER BILL
DETAIL OF DEPRECIATION EXPENSE
AND AMORTIZATION EXPENSES

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<u>Line</u>	<u>Account</u>	<u>Description</u>	<u>UNIT 1</u>
<u>No.</u>	<u>No.</u>		<u>April, 2004</u>
1	403	Depreciation Expense	1,569,775
2	404	Amortization of Limited-Term Electric Plant	21,597
3	405	Amortization of Other Electric Plant	0
4	406	Amortization of Electric Plant Acquisition Adjustments	0
5	407	Amortization of Property Losses, Unrecovered Plant and Regulatory Study Costs	0
			<hr/>
6		Total Depreciation Exp. & Amortization	1,591,372
			=====

AEP GENERATING COMPANY
ROCKPORT POWER BILL Pg 11 of 18
DETAIL OF TAXES OTHER THAN FEDERAL INCOME TAXES

<u>Line</u> <u>No.</u>	<u>Account</u> <u>No.</u>	<u>Description</u>	<u>UNIT 1</u> <u>April, 2004</u>
BS1			
1	408.1	Taxes Other Than Federal Income Taxes, Utility Operating Income	129,942
2	409.1	State Income Taxes	60,750
3		Total Taxes Other than FIT	<hr style="border: none; border-top: 1px solid black;"/> 190,692 =====

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
 DETAIL OF UNIT 1 SCHEDULE 'M' ADJUSTMENTS
 AND DEFERRED FEDERAL INCOME TAX

UNIT 1
 April, 2004

Line No.	Account No.	Description	TOTAL	KPCO SHARE	I&M SHARE	I&M SHARE
1		<u>Unit 1 Schedule 'M' Adjustments*</u>				
2	N/A	Excess ACRS Over Normalization Base Depreciation	(20,500)	(6,150)	(14,350)	0
3	N/A	Deferred Purchased Power Costs	0	0	0	0
4	N/A	Excess Normalization Base Over Book Depreciation	13,000	3,900	9,100	0
5	N/A	Other Unit 1 Schedule 'M' Adjustments	1,671,663	501,499	1,170,164	0
6		Total Unit 1 Schedule 'M' Adjustments	<u>1,664,163</u>	<u>499,249</u>	<u>1,164,914</u>	<u>0</u>
7		<u>Unit 1 Deferred Federal Income Tax</u>				
8	410.1	Excess ACRS Over Norm. Base Depr. (Line 2 x FIT Rate * -1)	11,200	2,153	5,023	0
9	410.1	Deferred Purchased Power Costs (Line 4 x FIT Rate * -1)	0	0	0	0
10	410.1&411.1	Other Unit 1 Schedule 'M' Adjustments - Utility - Clearing Accounts	0	0	0	0
11	410.1	Feedback of Deferred State Income Taxes	0	0	0	0
12	411.1	Feedback of Accumulated DFIT re: ABFUDC - Unit 1 Negative Amount Denotes Reduction.	(77,746)	(23,324)	(54,422)	0
13	411.1	Feedback of Accumulated DFIT re: Overheads Capitalized - Unit 1	(3,276)	(983)	(2,293)	0
14	411.1	Feedback of Accumulated DFIT re: Other Schedule 'M' Adj.-Utility	(550,203)	(165,061)	(385,142)	0
15		Total Unit 1 Deferred Federal and State Income Tax	<u>(620,025)</u>	<u>(187,215)</u>	<u>(436,834)</u>	<u>0</u>

* Positive Amount Denotes Increase In Taxable Income, Negative Amount Denotes Reduction.

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
DETAIL OF NET IN-SERVICE INVESTMENT UNIT 1

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UNIT 1
April, 2004

<u>Line</u> <u>No.</u>	<u>Account</u> <u>No.</u>	<u>Description</u>	
1		<u>ELECTRIC PLANT IN SERVICE</u>	
2	101	Electric Plant In Service	581,314,884
3	102	Electric Plant Purchased	0
4	103	Experimental Elec. Plant Unclassified	0
5	103.1	Electric Plant in Process of Reclassification	0
6	104	Electric Plant Leased to Others	0
7	106	Completed Construction Not Classified	5,818,077
8	114	Electric Plant Acquisition Adjustments	0
9	116	Other Electric Plant Adjustments	0
10	118	Other Utility Plant	0
11		Total Electric Plant In Service	587,132,962
12	105	Plant Held For Future Use	0
13		<u>ACCUMULATED DEPRECIATION</u>	
14	108	Accumulated Provision for Depreciation of Electric Utility Plant	325,926,773
15	110	Accumulated Provision for Depreciation and Amort. of Elec. Utility Plant	0
16	111	Accumulated Provision for Amortization of Electric Utility Plant	1,725,009
17	115	Accumulated Provision for Amortization of Electric Plant Acquisition Adjustments	0
18	119	Accumulated Provision for Depreciation and Amortization of Other Utility Plant	0
19		Total Accumulated Depreciation	327,651,782
20		<u>MATERIAL AND SUPPLIES</u>	
21	151	Fuel Stock	11,301,929
22	152	Fuel Stock Expenses - Undistributed	535,101
23	153	Residuals	0
24	154	Plant Materials and Operating Supplies	5,353,692
25	155	Merchandise	0
26	156	Other Materials and Supplies	0
27	163	Stores Expense Undistributed	0
28		Total Materials and Supplies (In-Service Portion)	17,190,721
29	165	Prepayments	16,034
30	186	Other Deferred Debits	0

AEP GENERATING COMPANY
ROCKPORT POWER BILL Pg 13a of 18
OTHER WORKING CAPITAL, UNAMORTIZED DEBT EXPENSE,
AND OTHER DEFERRED CREDITS

<u>Line</u>	<u>Account</u>	<u>UNIT 1</u>
<u>No.</u>	<u>No.</u>	<u>April, 2004</u>
	<u>Description *</u>	
1	128 Other Special Funds	0
2	131 Cash	0
3	135 Other Intra Company Adjustments	0
4	143 Accounts Receivable-Miscellaneous	0
5	146 Accounts Receivable-Associated Company	8,640,740
6	171 Interest and Dividends Receivable	0
7	174 Miscellaneous Current and Accrued Assets	0
8	232 Accounts Payable-General	(359,355)
9	234 Accounts Payable-Associated Company	(7,753,621)
10	236 Taxes Accrued	(5,662,355)
11	237 Interest Accrued	(227,813)
12	238 Dividends Declared	0
13	241 Tax Collections Payable	0
14	242 Misc Current and Accrued Liabilities	18,417,806
15	Total Other Working Capital	13,055,403
		=====
16	181 Unamortized Debt Expense	2,225,399
17	253 Other Deferred Credits	0

* debit <credit>

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
DETAIL OF NET IN-SERVICE INVESTMENT UNIT 1

UNIT 1
April, 2004

<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	
31		<u>ACCUMULATED DEFERRED INCOME TAXES</u>	
32	190	-Accumulated Deferred Income Taxes	428,454
33	281	+Accumulated Deferred Income Taxes - Accelerated Amortization Property	0
34	282	+Accumulated Deferred Income Taxes - Other Property	72,904,330
35	283	+Accumulated Deferred Income Taxes - Other	778,028
36		Total Accumulated Deferred Income Taxes (In-Service Portion)	73,253,904
37	255	+Accumulated Deferred Investment Tax Credits	11,950,116
38	186.50	-Accumulated Deferred Investment Tax Credit	0
39		Total Accumulated Deferred Investment Tax Credits	11,950,116
40		Total Net In-Service Investment - Unit 1	206,764,717

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
 DETAIL OF NON-IN-SERVICE INVESTMENT - CWIP AND OTHER

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<u>Line</u> <u>No.</u>	<u>Account</u> <u>No.</u>	<u>Description</u>	<u>UNIT 1</u> <u>April, 2004</u>
		<u>Non-In-Service Investment - CWIP</u>	
1	107	Construction Work In Process	22,679,877
2		MATERIAL AND SUPPLIES	
3	151	Fuel Stock	0
4	152	Fuel Stock Expenses - Undistributed	0
5	153	Residuals	0
6	154	Plant Materials and Operating Supplies	0
7	155	Merchandise	0
8	156	Other Material and Supplies	0
9	163	Stores Expense Undistributed	0
10		Total Material and Supplies (CWIP Portion)	0
11		<u>ACCUMULATED DEFERRED INCOME TAXES</u>	
12	190	-Accumulated Deferred Income Taxes	0
13	281	+Accumulated Deferred Income Taxes - Accelerated Amortization Property	0
14	282	+Accumulated Deferred Income Taxes - Other Property	0
15	283	+Accumulated Deferred Income Taxes - Other	0
16		Total Accumulated Deferred Income Taxes (CWIP Portion)	0
17		TOTAL NON-IN-SERVICE INVESTMENT - CWIP	22,679,877
		<u>Non-In-Service Investment - Other</u>	
18	105	Plant Held for Future Use	1,140,676
19	186	Other Deferred Debits	2,950,527
20	151.1C	Fuel Inventory Over Allowed Level *	17,874,002
21		Total Non-In-Service Investment - Other	21,965,205
		* INCLUDES ROCKPORT 1 AND 2	
		UNIT 1	9,008,156
		UNIT 2	8,865,846
		TOTAL	17,874,002

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
DETAIL OF NET CAPITALIZATION**

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**UNIT 1
April, 2004**

<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	
1		<u>COMMON CAPITAL STOCK</u>	
2	201	Common Stock Issued	1,000,000
3	202	Common Stock Subscribed	0
4	203	Common Stock Liability for Conversion	0
5	209	Reduction In Par or Stated Value of Capital Stock	0
6	210	Gain on Resale or Cancellation of Reacquired Capital Stock	0
7	212	Installments Received on Capital Stock	0
8	214	Capital Stock Expense	0
9	217	Reacquired Capital Stock	0
10		Total Common Capital Stock	1,000,000
11		<u>OTHER PAID-IN CAPITAL</u>	
12	207	Premium on Capital Stock	0
13	208	Donations Received from Stockholders	23,434,000
14	211	Miscellaneous Paid-In Capital	0
15	213	Discount on Capital Stock	0
16		Total Other Paid-In Capital	23,434,000
17		<u>RETAINED EARNINGS</u>	
18	215	Appropriated Retained Earnings	0
19	215.1	Appropriated Retained Earnings- Amortization Reserve, Federal	0
20	216	Unappropriated Retained Earnings	22,006,407
21		Total Retained Earnings	22,006,407
22		Total Common Equity	46,440,407
23		<u>PREFERRED CAPITAL STOCK</u>	
24	204	Preferred Stock Issued	0
25	205	Preferred Stock Subscribed	0
26	206	Preferred Stock Liability for Conversion	0
27		Total Preferred Capital Stock	0

AEP GENERATING COMPANY
 ROCKPORT POWER BILL
DETAIL OF NET CAPITALIZATION (Cont'd)

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<u>Line No.</u>	<u>Account No.</u>	<u>Description</u>	<u>UNIT 1 April, 2004</u>
28		<u>LONG-TERM DEBT</u>	
29	221	Bonds	0
30	222	Reacquired Bonds	0
31	223	Advances from Associated Companies	0
32	224	Other Long-Term Debt	45,000,000
33	225	Unamortized Premium on Long-Term Debt-Credit	0
34	226	Unamortized Discount on Long-Term Debt-Debit	(186,943)
35		Total Long-Term Debt	<u>44,813,057</u>
		<u>SHORT-TERM DEBT</u>	
36	231.02	Notes Payable (Short-Term Debt)	0
37	231.03	Unamortized Discount	0
	233.00	Notes Payable, Assoc Co(Money Pool)	17,745,176
38		Total Short-Term Debt	<u>17,745,176</u>
39		<u>TEMPORARY CASH INVESTMENTS</u>	
40	132	Interest Special Deposits	0
41	133	Dividend Special Deposits	0
42	134	Other Special Deposits	0
43	136, 145	Temporary Cash Investments	0
44		Total Temporary Cash Investments	<u>0</u>
45		NET CAPITALIZATION	<u>108,998,640</u> =====

**AEP GENERATING COMPANY
ROCKPORT POWER BILL
DETERMINATION OF RATE OF RETURN (Net & Pre-Tax)**

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<u>Line No.</u>	<u>UNIT 1</u> <u>April, 2004</u>
1	<u>Capitalization Balances (Prior Month Ending) :</u>
2	Long-Term Debt 44,813,057
3	+ Short-Term Debt 17,745,176
4	+ Preferred Stock 0
5	+ Common Equity 46,440,407
6	- Capitalization Offsets 0
7	Total Capitalization Balances 108,998,640
8	<u>Weighting of Capitalization Balances :</u>
9	Long-Term Debt 41.1134%
10	+ Short-Term Debt 16.2802%
11	+ Preferred Stock 0.0000%
12	+ Common Equity 42.6064%
13	- Capitalization Offsets 0.0000%
14	Total Capitalization 100.0000%
15	<u>Capitalization Cost Rates :</u>
16	Long-Term Debt 4.6616%
17	Short-Term Debt 1.2436%
18	Preferred Stock 0.0000%
19	Common Equity 12.1600%
20	Capitalization Offsets 3.6921%
21	<u>Rate of Return (Net of Tax) :</u>
22	Long-Term Debt 1.9165%
23	+ Short-Term Debt 0.2025%
24	+ Preferred Stock 0.0000%
25	+ Common Equity 5.1809%
26	- Capitalization Offsets 0.0000%
27	Total Rate of Return (Net of Tax) 7.2999%
28	Weighted Net Cost of Debt 2.1190%
29	+ Pre-Tax Common Equity (Line 25 / .65) 7.9706%
30	= Rate of Return (Pre-Tax) 10.0896%

ROCK PORT OPERATION & MAINTENANCE EXPENSES UNIT 1
50% OWNERSHIP INTEREST OF ROCKPORT PLANT

500	SUPERVISION AND ENGINEERING	70,411
501	FUEL	5,324,143
502	STEAM EXPENSES	49,564
503	STEAM FROM OTHER SOURCES	0
504	STEAM TRANSFERRED - CR	0
505	ELECTRIC EXPENSES	40,349
506	MISC. STEAM POWER EXPENSES	21,376
507	RENTS	15
508	OPERATION SUPPLIES AND EXPENSES	0
509	CARRYING CHARGES - ALLOWANCES	0

TOTAL OPERATION EXPENSE 5,505,858

510	MAINTENANCE SUPER. AND ENGINEERING	52,496
511	MAINTENANCE OF STRUCTURES	11,480
512	MAINTENANCE OF BOILER PLANT	213,335
513	MAINTENANCE OF ELECTRIC PLANT	71,443
514	MAINTENANCE OF MISC. STEAM PLANT	23,654
515	MAINTENANCE NORMALIZING	0

TOTAL MAINTENANCE EXPENSES 372,407

555	PURCHASED POWER	0
556	SYSTEM CONTROL AND LOAD DISPATCHING	0
557	OTHER POWER SUPPLY EXPENSES	1,784

TOTAL OTHER SUPPLY EXPENSES 1,784

IS FUEL IN BALANCE
ON PAGE 2

AMOUNT MUST BE ZERO
0

NO OF DAYS IN CURRENT MO	30
NO OF DAYS IN CURRENT YEAR	366
CURRENT YEAR IS	2004
CURRENT MONTH IS	4
THIS BILLING IS FOR MONTH OF	April, 2004

A E P GENERATING COMPANY

April, 2004
ESTIMATEROCK PORT OPERATION & MAINTENANCE EXPENSES UNIT 1
50% OWNERSHIP INTEREST OF ROCKPORT PLANT

901	SUPERVISION	0
902	METER READING EXPENSES	0
903	CUSTOMER RECORDS AND COLLECTION EXPENSES	0
904	UNCOLLECTIBLE ACCOUNTS	0
905	MISCELLANEOUS CUSTOMER ACCOUNTS EXPENSES	0
	TOTAL CUSTOMER ACCOUNTS EXPENSES	0
906	CUSTOMER SERVICE AND INFORMATIONAL EXP	0
907	SUPERVISION	0
908	CUSTOMER ASSISTANCE EXPENSES	0
909	INFORMATIONAL AND INSTRUCTIONAL ADVERTISING EXPENSES	0
910	MISCELLANEOUS CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	0
	TOTAL CUSTOMER SERVICES EXPENSES	0
911	SUPERVISION	0
912	DEMONSTRATION AND SELLING EXPENSES	0
913	ADVERTISING EXPENSES	0
916	MISCELLANEOUS SALES EXPENSES (MAJOR)	0
917	SALES EXPENSES (NON-MAJOR)	0
	TOTAL SALES EXPENSES	0
920	ADMIN. & GENERAL SALARIES	47,325
921	OFFICE SUPPLIES AND EXPENSES	11,690
922	ADMINISTRATIVE EXPENSES TRANSF - CR	0
923	OUTSIDE SERVICES	68,571
924	PROPERTY INSURANCE	17,099
925	INJURIES AND DAMAGES	7,942
926	EMPLOYEE PENSIONS AND BENEFITS	92,006
927	FRANCHISE REQUIREMENTS	0
928	REGULATORY COMMISSION	0
929	DUPLICATE CHARGES-CREDIT	0
930	MISCELLANEOUS GENERAL EXPENSES	4,977
931	RENTS	92
933	TRANSPORTATION EXPENSE	0
	TOTAL ADM & GEN EXPENSES OPERATION	249,704
935	MAINTENANCE OF GENERAL PLANT	7,940
	TOTAL ADM & GEN EXPENSES	257,644
	TOTAL AEG OPERATION & MAINTENANCE EXPENSES	6,137,693
	ACCOUNT 40190 TOTAL FOR CROSS FOOT	6,137,693
	-----DIFFERENCE-----	0