

APR - 7 2004



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Date April 2, 2004

Subject Interchange Power Statement and Related Data

From R. L. Reed

To E. K. Wagner - Frankfort D. E. Richey - Canton
R. G. Ronk - Roanoke J. H. Reif - 1RP26
E. D. May - Canton J. Sloat - 1RP28
K. W. Potts - 1RP23 K. Curry - Ft. Wayne
T. L. Stephens - Richmond R. E. Munczinski - 1RP28
J. Geels - Canton O. J. Sever - 1RP28

Enclosed is the Interchange Power Statement and Related Data, issued pursuant to the AEP Interconnection Agreement, indicating actual data for the month of **February 2004**.

R. L. Reed/RPQ

R. L. Reed

Enclosures

cc:

M. G. Morris - 1RP30
J. C. Baker - 1RP23

ACTUAL

INTERCHANGE POWER STATEMENT
FOR THE MONTH OF
FEBRUARY 2004

STATEMENT OF SETTLEMENT TO BE MADE
FOR ELECTRIC POWER AND ENERGY RECEIVED AND DELIVERED
APPLICABLE TO FEBRUARY 2004 BUSINESS

Pursuant to the Interconnection Agreement, dated July 6, 1951,

as Amended

by and among

Appalachian Power Company (APCo),

Columbus Southern Power Company (CSP),

Indiana Michigan Power Company, (I&M),

Kentucky Power Company (KPCo),

Ohio Power Company (OPCo),

and with

American Electric Power Service Corporation

as Agent.

Prepared by:

AEP Energy Services
Wholesale Commercial Accounting Group

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		MWh		(\$)		
(SOURCE: PAGE 2)		MEMBER RECEIVED FROM POOL	MEMBER DELIVERED TO POOL	AMOUNT DUE TO AGENT (CHARGE)	AMOUNT DUE FROM AGENT (CREDIT)	
I.	ACTUAL	APCO	1,744,400	686,293	30,543,350	11,455,379
	BILLING	KPCO	184,338	140,351	4,394,082	1,789,259
	AMOUNT	I&M	485,850	1,121,541	7,996,922	18,137,512
		OPCO	341,545	1,721,092	5,806,698	42,074,361
		CSP	1,133,225	220,081	28,500,224	3,784,765
	TOTAL		3,889,358	3,889,358	77,241,276	77,241,276
II.	PREVIOUSLY ESTIMATED	APCO	1,739,793	686,293	31,087,831	11,243,596
	BILLING	KPCO	184,118	140,922	4,382,676	1,798,483
	AMOUNT	I&M	485,850	1,123,791	7,834,662	19,028,429
		OPCO	341,545	1,710,225	5,673,642	42,370,992
		CSP	1,130,006	220,081	29,045,844	3,583,155
	TOTAL		3,881,312	3,881,312	78,024,655	78,024,655
III.	ADJUSTMENT TO BE BOOKED NEXT MONTH (I - II)	APCO	4,607	0	(544,481)	211,783
		KPCO	220	(571)	11,406	(9,224)
		I&M	0	(2,250)	162,260	(890,917)
		OPCO	0	10,867	133,056	(296,631)
		CSP	3,219	0	(545,620)	201,610
	TOTAL		8,046	8,046	(783,379)	(783,379)
IV.	ADJUSTMENT FOR TRANSMISSION SERVICE (PURCHASES) TO BE BOOKED NEXT MONTH (SEE APPENDIX VI)	APCO			10,382	0
		KPCO			2,455	0
		I&M			28,934	0
		OPCO			0	48,198
		CSP			6,427	0
	TOTAL				48,198	48,198
V.	CORRECTION TO ALLOCATION OF TRADING & MARKETING REALIZATION TO BE BOOKED NEXT MONTH (This item was omitted from the December estimated IPS for pool settlement)	APCO			1,954	0
		KPCO			445	0
		I&M			1,206	0
		OPCO			1,456	0
		CSP			1,101	0
		West. AEP			0	6,162
	TOTAL				6,162	6,162
V.I	ADJUSTMENT TO ALLOCATION OF TRADING & MARKETING REALIZATION TO BE BOOKED NEXT MONTH (SEE PAGE 6B)	APCO			(31,013)	0
		KPCO			(7,278)	0
		I&M			(20,895)	0
		OPCO			(25,217)	0
		CSP			(19,063)	0
		West. AEP			0	(103,466)
	TOTAL				(103,466)	(103,466)
VI.	ACTUAL THIS MONTH (SEE APPENDIX VI) (Net amounts due System Agent to effect sharing by MLR in revenues and cost of purchases for AEP System cash-settled transactions)	APCO			0	28,883,123
		KPCO			0	6,777,287
		I&M			0	19,457,140
		OPCO			0	23,483,426
		CSP			0	17,751,584
		East. AEP (Co.122)			96,352,560	0
	TOTAL				96,352,560	96,352,560
VII.	ESTIMATED THIS MONTH (SEE APPENDIX VI)	APCO			0	29,240,495
		KPCO			0	6,861,643
		I&M			0	19,699,168
		OPCO			0	23,775,745
		CSP			0	17,972,536
		East. AEP (Co.122)			97,549,587	0
	TOTAL				97,549,587	97,549,587
VIII.	ADJUSTMENT TO BE MADE NEXT MONTH	APCO			357,372	0
		KPCO			84,356	0
		I&M			242,028	0
		OPCO			292,319	0
		CSP			220,952	0
		East. AEP (Co.122)			0	1,197,027
	TOTAL				1,197,027	1,197,027

NOTE: This statement provides amounts to be booked in accounts 555 and 447 and the settlement through the System Pool Account Agent.

SYSTEM ACCOUNT
RECAPITULATION OF CAPACITY, ENERGY, AND OTHER CHARGES

			CAPACITY (PAGE 3)		\$ CAPACITY (PAGE 3)		\$ ENERGY (PAGE 4)	
			SURPLUS/ (DEFICIT)	RATE	CHARGE	CREDIT	CHARGE	CREDIT
			(KW)	\$/KW	A/C 555	A/C 447	A/C 555	A/C 447
					(1)	(2)	(3)	(4)
I.	ACTUAL	APCO	(1,047,100)	8.03	8,406,455	0	22,136,895	11,455,379
	BILLING	KPCO	(180,000)	8.03	1,445,098	0	2,948,984	1,789,259
	AMOUNT	I&M	420,400	13.33	0	5,603,932	7,996,922	12,533,580
		OPCO	2,481,100	7.13	0	17,690,243	5,806,698	24,384,118
		CSP	(1,674,400)	8.03	13,442,622	0	15,057,602	3,784,765
		TOTAL			23,294,175	23,294,175	53,947,101	53,947,101
II.	PREVIOUSLY	APCO			8,665,220	0	22,422,611	11,243,596
	ESTIMATED	KPCO			1,489,580	0	2,893,096	1,798,483
	BILLING	I&M			0	5,791,504	7,834,662	13,236,925
	AMOUNT	OPCO			0	18,219,704	5,673,642	24,151,288
		CSP			13,856,408	0	15,189,436	3,583,155
		TOTAL			24,011,208	24,011,208	54,013,447	54,013,447
III.	ADJUSTMENT	APCO			(258,765)	0	(285,716)	211,783
	TO BE BOOKED	KPCO			(44,482)	0	55,888	(9,224)
	NEXT MONTH	I&M			0	(187,572)	162,260	(703,345)
	(I - II)	OPCO			0	(529,461)	133,056	232,830
		CSP			(413,786)	0	(131,834)	201,610
		TOTAL			(717,033)	(717,033)	(66,346)	(66,346)
					ENERGY MWh		\$ TOTAL OF ALL ABOVE	
					(PAGE 4)	(PAGE 4)	(1)+(3)	(2)+(4)
					FROM POOL	TO POOL	CHARGE	CREDIT
					(7)	(8)		
I.	ACTUAL	APCO			1,744,400	686,293	30,543,350	11,455,379
	BILLING	KPCO			184,338	140,351	4,394,082	1,789,259
	AMOUNT	I&M			485,850	1,121,541	7,996,922	18,137,512
		OPCO			341,545	1,721,092	5,806,698	42,074,361
		CSP			1,133,225	220,081	28,500,224	3,784,765
		TOTAL			3,889,358	3,889,358	77,241,276	77,241,276
II.	PREVIOUSLY	APCO			1,739,793	686,293	31,087,831	11,243,596
	ESTIMATED	KPCO			184,118	140,922	4,382,676	1,798,483
	BILLING	I&M			485,850	1,123,791	7,834,662	19,028,429
	AMOUNT	OPCO			341,545	1,710,225	5,673,642	42,370,992
		CSP			1,130,006	220,081	29,045,844	3,583,155
		TOTAL			3,881,312	3,881,312	78,024,655	78,024,655
III.	ADJUSTMENT	APCO			4,607	0	(544,481)	211,783
	TO BE BOOKED	KPCO			220	(571)	11,406	(9,224)
	NEXT MONTH	I&M			0	(2,250)	162,260	(890,917)
	(I - II)	OPCO			0	10,867	133,056	(296,631)
		CSP			3,219	0	(545,620)	201,610
		TOTAL			8,046	8,046	(783,379)	(783,379)

CALCULATION OF MEMBER PRIMARY CAPACITY
SURPLUS/(DEFICIT) KW AND \$ SETTLEMENT

<u>MEMBER</u>	<u>MEMBER PRIMARY CAPACITY KW (APPENDIX II) (1)</u>	<u>MEMBER LOAD RATIO (APPENDIX I) (2)</u>	<u>PRIMARY CAPACITY KW RESERVATION (SYS. KW) * (2) (3)</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (4) = (1) - (3)</u>
APCO	5,899,000	0.29975	6,946,100	(1,047,100)
KPCO	1,450,000	0.07034	1,630,000	(180,000)
I&M	5,100,000	0.20194	4,679,600	420,400
OPCO	8,129,000	0.24373	5,647,900	2,481,100
CSP	2,595,000	0.18424	4,269,400	(1,674,400)
TOTAL	<u>23,173,000</u>	<u>1.00000</u>	<u>23,173,000</u>	

MEMBER CAPACITY \$ SETTLEMENT

<u>MEMBER</u>	<u>SURPLUS (DEFICIT) CAPACITY KW (1)</u>	<u>CAPACITY RATE \$/kW * (2)</u>	<u>CREDIT (CHARGE) ** \$ (3)</u>
APCO	(1,047,100)	***** +	(8,406,455)
KPCO	(180,000)	***** +	(1,445,098)
I&M	420,400	8.75 +	5,603,932
OPCO	2,481,100	5.18 +	17,690,243
CSP	(1,674,400)	***** +	(13,442,622)

EQUALIZATION CAPACITY RATE: 8.0283215578

(This is the average \$/kW rate paid by deficit members.)

NOTES:

* The sum of the Member's Primary Capacity Investment Rate (Appendix III) and the Member's Capacity Fixed Operating Rate (Appendix IV & V) applicable to Members having a Member Primary Capacity Surplus.

** Credits should be recorded in Account 447, Sales for Resale.
Charges should be recorded in Account 555, Purchased Power.

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447
		(MLR SHARE)	(AS SUPPLIED)	(MLR SHARE)	(AS SUPPLIED)
I. AEP EXTERNAL ENERGY					
ENERGY COST	APCO	1,135,929	1,363,944	25,556,078	29,598,540
RECOVERY AND MLR	KPCO	269,606	187,842	5,997,046	4,330,872
ALLOCATION FOR ALL	I&M	754,460	317,393	17,216,995	10,442,121
AEP SYSTEM	OPCO	916,104	1,393,581	20,779,926	28,108,227
DELIVERIES TO	CSP	692,023	505,362	15,707,929	12,778,214
NON-AFFILIATED COS.	AEP	3,768,122	3,768,122	85,257,974	85,257,974
ADJUSTMENT TO	APCO	(678,137)	(678,137)	(18,172,178)	(18,172,178)
PREVENT RECOGNITION	KPCO	(98,641)	(98,641)	(3,201,971)	(3,201,971)
OF SALES BY POOL	I&M	(269,196)	(269,196)	(9,249,201)	(9,249,201)
MEMBERS TO	OPCO	(575,212)	(575,212)	(15,017,694)	(15,017,694)
THEMSELVES	CSP	(285,640)	(285,640)	(9,013,398)	(9,013,398)
(PAGE 7)	AEP	(1,906,826)	(1,906,826)	(54,654,442)	(54,654,442)
SUBTOTAL	APCO	457,792	685,807	7,383,900	11,426,362
AEP EXTERNAL	KPCO	170,965	89,201	2,795,075	1,128,901
ENERGY	I&M	485,264	48,197	7,967,794	1,192,920
	OPCO	340,892	818,369	5,762,232	13,090,533
	CSP	406,383	219,722	6,694,531	3,764,816
	AEP	1,861,296	1,861,296	30,603,532	30,603,532
II. INTERNAL ENERGY AMONG POOL MEMBERS					
PRIMARY	APCO	1,284,415	0	14,739,653	0
ENERGY	KPCO	13,373	50,705	153,909	652,372
(PAGE 8)	I&M	0	1,073,111	0	11,326,686
	OPCO	0	900,790	0	11,276,089
	CSP	726,818	0	8,361,585	0
	AEP	2,024,606	2,024,606	23,255,147	23,255,147
ECONOMY	APCO	2,047	0	6,521	0
ENERGY	KPCO	0	319	0	561
(PAGE 9)	I&M	0	23	0	30
	OPCO	0	1,705	0	5,930
	CSP	0	0	0	0
	AEP	2,047	2,047	6,521	6,521
III. TOTAL SYSTEM ACCOUNT ENERGY					
(I + II)	APCO	1,744,400	686,293	22,136,895	11,455,379
	KPCO	184,338	140,351	2,948,984	1,789,259
	I&M	485,850	1,121,541	7,996,922	12,533,580
	OPCO	341,545	1,721,092	5,806,698	24,384,118
	CSP	1,133,225	220,081	15,057,602	3,784,765
	AEP	3,889,358	3,889,358	53,947,101	53,947,101

NOTE: (*) Source of data is "Summary - System Account Settlement for AEP System Deliveries" in the ECR#MLR report. The MWh and \$ CREDIT AMOUNTS labeled "As Supplied" correspond to the MWh and COST columns associated with the "Total All Source Allocation". The MWh and \$ CHARGE AMOUNTS labeled "MLR SHARE" correspond to the MWh and COST columns associated with the "Total All MLR Allocation". Not included are any demand charge portions of purchased power out-of-pocket costs allocated to AEP System deliveries (such demand costs would have no net effect in the System Account because they are incurred and allocated in identical MLR proportion, thus netting zero). Also, see NOTE (1), page 6.

SYSTEM ACCOUNT
 RECONCILIATION OF INTERRUPTIBLE CUSTOMERS
 BUY-THROUGH ALLOCATION OR INTERNAL CUSTOMERS IN GENERAL
 WHEREBY POOL ENERGY IS SPECIFICALLY ALLOCATED

		MWH		\$	
		RECEIVED FROM POOL	DELIVERED TO POOL (AS SUPPLIED)	CHARGE MEMBER A/C 555	CREDIT MEMBER A/C 447 (AS SUPPLIED)
I. AEP POOL ENERGY *					
ENERGY AND ENERGY	APCO	146	486	6,821	29,017
COST RECOVERY	KPCO	0	126	0	7,425
ALLOCATED TO	I&M	586	210	29,128	13,944
SPECIAL SERVICE	OPCO	653	228	44,466	11,566
CUSTOMERS	CSP	24	359	1,486	19,949
	AEP	<u>1,409</u>	<u>1,409</u>	<u>81,901</u>	<u>81,901</u>
PREVIOUSLY	APCO	146	486	6,793	29,013
ESTIMATED	KPCO	0	126	0	7,420
AMOUNT	I&M	586	210	29,128	13,931
	OPCO	653	228	44,479	11,551
	CSP	24	359	1,486	19,971
	AEP	<u>1,409</u>	<u>1,409</u>	<u>81,886</u>	<u>81,886</u>
ADJUSTMENT	APCO	0	0	28	4
TO BE BOOKED	KPCO	0	0	0	5
NEXT MONTH	I&M	0	0	0	13
	OPCO	0	0	(13)	15
	CSP	0	0	0	(22)
	AEP	<u>0</u>	<u>0</u>	<u>15</u>	<u>15</u>

NOTE: (*) Figures on this page are carried on to "Total System Account Energy", Item III, page 4.

AEP SYSTEM DELIVERIES TO OTHER COMPANIES
RECONCILIATION OF SYSTEM ACCOUNT COST EQUALIZATION
TOTAL AND NET REVENUES

Cost Equalization for AEP System Deliveries
in the System Account (Page 4, Item 1)

	CHARGE MEMBER (MLR * COL. 2 TOT.) (\$) (1)	CREDIT MEMBER (1) COST RECOVERY (\$) (2)	CREDIT MEMBER (2) SYSTEM SALES REVENUES (\$) (3)	EXCESS OF REVENUE OVER ENERGY COSTS (\$) (4)=(3)-(1)
APCO	25,556,078	29,598,540	38,927,080	13,371,002
KPCO	5,997,046	4,330,872	9,134,718	3,137,672
I&M	17,216,995	10,442,121	26,224,992	9,007,997
OPCO	20,779,926	28,108,227	31,652,014	10,872,088
CSP	15,707,929	12,778,214	23,926,379	8,218,450
TOTAL	85,257,974	85,257,974	129,865,183	44,607,209

	DEMAND CHARGE PAID TO THIRD PARTIES (\$) (5)	NET REVENUE REALIZED BY THE MEMBERS (I.E., EXCESS OF REVENUE OVER INCURRED COSTS) (\$) (6)=(4)-(5)	(MLR) MEMBER LOAD RATIO THIS MONTH (7)
APCO	365,945	13,005,057	0.29975
KPCO	85,873	3,051,799	0.07034
I&M	246,535	8,761,462	0.20194
OPCO	297,553	10,574,535	0.24373
CSP	224,926	7,993,524	0.18424
TOTAL	1,220,832	43,386,377	1.00000

NOTES:

(1) The variable energy costs, which are incurred by the members in supplying energy for AEP System deliveries to non-affiliated companies are recovered as credits. Includes adjustment to account for the difference between market price of \$259.90/ton for emission allowance used in dispatch versus operating companies inventory costs. (See page 11)

(2) The total of the credits reported in the ECR#MLR report for System Sales for Resale (A/C 447).

RECONCILIATION OF ALLOCATION OF TRADING AND MARKETING REALIZATIONS (Schedule D3)

BASE YEAR REALIZATION:		CAPACITY REALIZATION AEP % SHARING RATIO	
EASTERN AEP:	\$252,860,378	EASTERN AEP:	24,694,000
WESTERN AEP:	\$25,095,575	WESTERN AEP:	10,824,000
TOTAL:	\$277,955,953	TOTAL:	35,518,000
			69.33% (1)
			30.47% (2)
			100.00%

NET REVENUE REALIZED BY THE MEMBERS (Page 6, Col. 6)	ADJUSTMENT TO NET REVENUE FOR SO2 ALLOWANCES (\$ x ALR) (3)	NET REVENUE DEDICATED TRANSACTIONS (EXCLUDABLE) (APPX VIII, PG 6) (\$ x ALR) (4)	THIRD PARTY TRANSMISSION PURCH. (APPENDIX VI, PG 2) (\$)	OFF SYSTEM ENERGY SALES (APPENDIX VII, PG 1) (\$)	BOOKOUT MARGIN RECLASSIFICATION (APPENDIX VIII, PG 7) (\$ x ALR) (5)
(1)	(2)	(3)	(4)	(5)	(6)
APCO	13,003,087	38,115	1,439,534	191,268	734,934
IPCO	3,091,799	8,944	337,804	44,884	172,461
T&M	8,761,462	25,678	969,807	128,836	495,121
OPCO	10,574,935	30,992	1,170,501	155,523	597,583
CSP	7,993,324	23,428	884,803	117,562	451,724
TOTAL	43,386,377	127,157	4,802,449	638,095	2,451,823

EXERCISED OPTION PREMIUMS (APPENDIX VIII, PG 7)	EXERCISED OPTIONS (APPENDIX VII, PG 1)	POWER BROKERS' COMMISSIONS (APPENDIX VII, PG 2)	POWER SWAPS NET (APPENDIX VII, PG 3)	FINANCIAL SPARK GAS (APPENDIX VIII, PG 7)
(7)	(8)	(9)	(10)	(11)
APCO	(157,616)	(366,353)	(68,893)	40,293
IPCO	(36,987)	(89,968)	(16,193)	9,446
T&M	(106,185)	(246,811)	(46,372)	27,118
OPCO	(128,199)	(297,886)	(59,969)	32,730
CSP	(96,878)	(225,176)	(42,308)	24,741
TOTAL	(525,825)	(1,222,194)	(229,635)	134,288

NET OF ALL OF ABOVE (\$)	PRIOR MONTHS' TOTAL REALIZATION (\$)
(7)-(1)-(2)-(3)-(4)-(5)+(6)-(7)+(8)-(9)-(10)+(11)	
APCO	JANUARY 2004
IPCO	FEBRUARY 2004
T&M	MARCH 2004
OPCO	APRIL 2004
CSP	MAY 2004
TOTAL	JUNE 2004
	JULY 2004
	AUGUST 2004
	SEPTEMBER 2004
	OCTOBER 2004
	NOVEMBER 2004
	DECEMBER 2004
	TOTAL
	51,735,465

NET OF ALL OF ABOVE (\$)

(7)-(1)-(2)-(3)-(4)-(5)+(6)-(7)+(8)-(9)-(10)+(11)

APCO 10,562,397

IPCO 2,478,642

T&M 7,115,982

OPCO 6,288,533

CSP 6,492,266

TOTAL 33,937,820

EASTERN AEP REALIZATION: 35,518,000

LESS TRACTEEL SALE: 1,741,581

PARIAS SPARK GAS FUTURES (EAM): 712,527

REFCO FUTURES (EAM): 40,147

WESTERN AEP REALIZATION: 1,741,581

TOTAL REALIZATION TO BE SHARED: 41,832,275 (2)

NOTES:

(1) From Appendix VIII, page 1

(2) From Appendix VIII, page 4

(3) Adjustment for reallocation sharing due to calculation of SO2 allowances for pool settlement purposes (actual cycle only).

(4) Excluding demand charge for Unit Paster

(5) Margin reclassified between trading and non-trading due to non-trading transactions being booked out with trading transactions.

ALLOCATION OF REALIZATION SHARING BY EASTERN AEP OPERATING COMPANIES AND ACCOUNT NUMBERS

	BASE YEAR REALIZATION SHARING	CAPACITY REALIZATION SHARING	TOTAL SHARE
EASTERN AEP:	90.97% x 41,832,275 = \$38,055,400	0 = \$0	\$38,055,400
WESTERN AEP:	9.03% x 41,832,275 = \$3,776,875	0 = \$0	\$3,776,875
			<u>\$41,832,275</u>

EASTERN AEP REALIZATION (Including Misc. Items): \$40,090,694
 LESS EASTERN AEP REALIZATION SHARE: \$38,055,400

TOTAL DOLLAR TRANSFER FROM EASTERN AEP TO WESTERN AEP: \$2,035,294

ALLOCATION OF REALIZATION SHARING BY EASTERN AEP OPERATING COMPANIES AND ACCOUNT NUMBERS

CURRENT MONTH ACTUAL

(1)

	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACTUAL TOTAL OF ALL ACCOUNTS	PREVIOUS ESTIMATED TOTAL	ADJUSTMENT TO BE BOOKED NEXT MONTH
CO	4470,010	4470,006	4470,011	4470,007	4470,081	4470,082	4470,002	(610,079)	(641,092)	31,013
	(18,463,867)	(18,420,789)	(289,948)	(258,269)	(22)	(6,216)	(691,074)	(6,216)	(150,440)	7,278
CO	(4,332,772)	(4,322,663)	(68,040)	(60,606)	(5)	(1,459)	(162,169)	(143,162)	(431,903)	20,895
MA	(12,439,011)	(12,409,988)	(195,336)	(173,995)	(14)	(4,187)	(465,573)	(411,008)	(521,279)	25,217
CO	(15,013,172)	(14,978,145)	(235,759)	(210,001)	(18)	(5,054)	(561,919)	(496,062)	(394,046)	19,063
IP	(11,348,734)	(11,322,256)	(178,215)	(158,744)	(13)	(3,820)	(424,765)	(374,983)	(2,138,760)	103,466
TOTAL	(61,597,556)	(61,453,841)	(967,298)	(861,615)	(72)	(20,736)	(2,305,500)	(2,035,294)		

NOTE:

(1) Details of the realization sharing by account numbers is shown in Appendix VIII, page 8.

CALCULATION OF ADJUSTMENT TO PREVENT RECOGNITION OF SALES
BY POOL MEMBERS TO THEMSELVES

I. GENERATION SUPPLIED TO THE POOL FOR SYSTEM SALES (1)

	MWh	COST (2) (\$)	MLR (APPENDIX I)	ADJUSTMENT	
				MWh	COST (\$)
APCO	795,974	11,694,132	0.29975	238,593	3,505,316
KPCO	94,594	1,196,830	0.07034	6,654	84,185
I&M	12,902	211,131	0.20194	2,605	42,636
OPCO	902,021	13,081,287	0.24373	219,850	3,188,302
CSP	217,482	3,328,702	0.18424	40,069	613,280
TOTAL	2,022,973	29,512,082	1.00000	507,771	7,433,719

II. AEG AND OVEC PURCHASES SUPPLIED FOR SYSTEM SALES (1)

	MWh	COST (\$)	MLR (APPENDIX I)	ADJUSTMENT	
				MWh	COST (\$)
APCO	183,400	4,623,414	0.29975	54,974	1,385,868
KPCO	1,356	17,486	0.07034	95	1,230
I&M	47,490	1,283,644	0.20194	9,590	259,219
OPCO	180,092	4,228,051	0.24373	43,894	1,030,503
CSP	51,864	1,286,401	0.18424	9,555	237,007
TOTAL	464,202	11,438,996	1.00000	118,108	2,913,827

III. PURCHASED POWER SUPPLIED FOR SYSTEM SALES (3)

	AS ALLOCATED	
	MWh	COST (\$)
APCO	384,570	13,280,994
KPCO	91,892	3,116,556
I&M	257,001	8,947,346
OPCO	311,468	10,798,889
CSP	236,016	8,163,111
TOTAL	1,280,947	44,306,896

IV. TOTAL ADJUSTMENT (I + II + III)

	TOTAL ADJUSTMENT TO PAGE 4	
	MWh	COST (\$)
APCO	678,137	18,172,178
KPCO	98,641	3,201,971
I&M	269,196	9,249,201
OPCO	575,212	15,017,694
CSP	285,640	9,013,398
TOTAL	1,906,826	54,654,442

NOTES:

(1) The source of the MWh and COST data is the "Allocated Sources by Operating Companies - Summary - All Deliveries - Cash" from the ECR#MLR report.

(2) See Note (1), page 6.

(3) Excludes OVEC and AEG purchases allocated to System Sales (shown in TT above.)

PRIMARY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	30,230	12.866	388,940
2. I&M	APCO	687,302	10.555	7,254,472
3. OPCO	APCO	566,883	12.518	7,096,241
4. CSP	APCO	0	0.000	0
5. TOTAL	APCO	1,284,415	11.476	14,739,653
6. APCO	KPCO	0	0.000	0
7. I&M	KPCO	6,874	10.555	72,555
8. OPCO	KPCO	6,499	12.518	81,354
9. CSP	KPCO	0	0.000	0
10. TOTAL	KPCO	13,373	11.509	153,909
11. APCO	I&M	0	0.000	0
12. KPCO	I&M	0	0.000	0
13. OPCO	I&M	0	0.000	0
14. CSP	I&M	0	0.000	0
15. TOTAL	I&M	0	0.000	0
16. APCO	OPCO	0	0.000	0
17. KPCO	OPCO	0	0.000	0
18. I&M	OPCO	0	0.000	0
19. CSP	OPCO	0	0.000	0
20. TOTAL	OPCO	0	0.000	0
21. APCO	CSP	0	0.000	0
22. KPCO	CSP	20,475	12.866	263,432
23. I&M	CSP	378,935	10.555	3,999,659
24. OPCO	CSP	327,408	12.518	4,098,494
25. TOTAL	CSP	726,818	11.504	8,361,585
26. TOTAL ALL MEMBERS RECEIVED		2,024,606	11.486	23,255,147

TOTAL DELIVERED BY MEMBER	SUM OF LINES	DELIVERED ENERGY		
		MWh	\$/MWh	CREDIT (\$)
27. APCO	6, 11, 16, & 21	0	0.000	0
28. KPCO	1, 12, 17, & 22	50,705	12.866	652,372
29. I&M	2, 7, 18, & 23	1,073,111	10.555	11,326,686
30. OPCO	3, 8, 13, & 24	900,790	12.518	11,276,089
31. CSP	4, 9, 14, & 19	0	0.000	0
32. TOTAL ALL MEMBERS DELIVERED:		2,024,606	11.486	23,255,147

SOURCE: The ECR computer program calculates Primary energy deliveries and associated charges for each hour of the month and aggregates such MWh and Charges for the month as reported above. The \$/mWh used in the hourly calculations are derived in APPENDIX V.

ECONOMY ENERGY

DELIVERING MEMBER	RECEIVING MEMBER	MWh	RECEIVED ENERGY	
			\$/MWh	CHARGE (\$)
1. KPCO	APCO	319	1,759	561
2. I&M	APCO	23	1,304	30
3. OPCO	APCO	1,705	3,478	5,930
4. CSP	APCO	0	0,000	0
5. TOTAL	APCO	2,047	3,186	6,521
6. APCO	KPCO	0	0,000	0
7. I&M	KPCO	0	0,000	0
8. OPCO	KPCO	0	0,000	0
9. CSP	KPCO	0	0,000	0
10. TOTAL	KPCO	0	0,000	0
11. APCO	I&M	0	0,000	0
12. KPCO	I&M	0	0,000	0
13. OPCO	I&M	0	0,000	0
14. CSP	I&M	0	0,000	0
15. TOTAL	I&M	0	0,000	0
16. APCO	OPCO	0	0,000	0
17. KPCO	OPCO	0	0,000	0
18. I&M	OPCO	0	0,000	0
19. CSP	OPCO	0	0,000	0
20. TOTAL	OPCO	0	0,000	0
21. APCO	CSP	0	0,000	0
22. KPCO	CSP	0	0,000	0
23. I&M	CSP	0	0,000	0
24. OPCO	CSP	0	0,000	0
25. TOTAL	CSP	0	0,000	0
26. TOTAL ALL MEMBERS RECEIVED		2,047	3,186	6,521
TOTAL DELIVERED BY MEMBER	SUM OF LINES	MWh	DELIVERED ENERGY	
			\$/MWh	CREDIT (\$)
27. APCO	6, 11, 16, & 21	0	0,000	0
28. KPCO	1, 12, 17, & 22	319	1,759	561
29. I&M	2, 7, 18, & 23	23	1,304	30
30. OPCO	3, 8, 13, & 24	1,705	3,478	5,930
31. CSP	4, 9, 14, & 19	0	0,000	0
32. TOTAL ALL MEMBERS DELIVERED:		2,047	3,186	6,521

SOURCE: The ECR computer program calculates for each hour of the month the MWh of ECONOMY deliveries and the associated charges and credits based upon an equal sharing of the savings in production expense, then aggregates such hourly data for the month to arrive at the totals reported above.

AEP SYSTEM
ALLOWANCES CONSUMED FOR SALES
TO NON-AFFILIATED SYSTEMS (a)

		GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh)	TOTAL GENERATION (MWh)	SYSTEM SALES ALLOCATION FACTOR	TOTAL EMISSION ALLOWANCES (b)	EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES
		(1)	(2)	(3)=(1)/(2)	(4)	(5)=(3)*(4)
APCO	AMOS 1	86,094	511,052	0.1685	3,761	633.5941
	AMOS 2	0	0	0.0000	571	0.0000
	AMOS 3	91,783	275,445	0.3332	2,099	699.4228
	CLINCH RIVER 1	41,629	145,101	0.2869	807	231.5256
	CLINCH RIVER 2	31,823	112,533	0.2828	687	194.2755
	CLINCH RIVER 3	36,277	99,162	0.3658	648	237.0615
	GLEN LYN 51	2,603	19,836	0.1312	196	25.7193
	GLEN LYN 52	2,802	21,354	0.1312	211	27.6877
	GLEN LYN 6	35,116	99,985	0.3512	725	254.6292
	KANAWHA RIVER 1	17,613	44,108	0.3993	287	114.6035
	KANAWHA RIVER 2	44,240	120,845	0.3661	754	276.0309
	MOUNTAINEER 1	303,320	836,959	0.3624	4,150	1,503.9900
	SPORN 1	39,066	86,540	0.4514	676	305.1608
	SPORN 3	11,519	55,410	0.2079	408	84.8178
	TOTAL	743,885	2,428,330	0.3063	15,980	4,588.5187
KPCO	BIG SANDY 1	46,114	170,741	0.2701	1,608	434.2912
	BIG SANDY 2	48,480	525,128	0.0923	5,080	468.9874
	ROCKPORT 1 (AEG)	464	129,604	0.0036	317	1.1349
	ROCKPORT 2 (AEG)	892	26,471	0.0337	76	2.5610
	TOTAL	95,950	851,944	0.1126	7,081	906.9745
I&M	ROCKPORT 1	1,544	432,047	0.0036	1,058	3.7810
	ROCKPORT 1 (AEG)	1,079	302,386	0.0036	740	2.6405
	ROCKPORT 2	1,740	51,506	0.0338	145	4.8985
	ROCKPORT 2 (AEG)	2,074	61,730	0.0336	174	5.8460
	TANNERS CREEK 1	2,513	76,368	0.0329	389	12.8006
	TANNERS CREEK 2	4,395	60,792	0.0723	279	20.1705
	TANNERS CREEK 3	1,507	90,775	0.0166	435	7.2216
	TANNERS CREEK 4	1,203	346,279	0.0035	4,336	15.0636
TOTAL	16,055	1,421,883	0.0113	7,556	72.4223	

AEP SYSTEM
ALLOWANCES CONSUMED FOR SALES
TO NON-AFFILIATED SYSTEMS (a)

		GENERATION ALLOCATED TO SALES TO NON-AFFILIATED SYSTEMS (MWh) (1)	TOTAL GENERATION (MWh) (2)	SYSTEM SALES ALLOCATION FACTOR (3)=(1)/(2)	TOTAL EMISSION ALLOWANCES (b) (4)	EMISSION ALLOWANCES EXPENDED FOR SYSTEM SALES (5)=(3)*(4)
OPCO	AMOS 3	186,847	560,737	0.3332	4,556	1,518.1358
	CARDINAL 1	6,191	149,420	0.0414	2,922	121.0688
	CARDINAL 2	55,541	55,541	1.0000	535	535.0000
	CARDINAL 3	96,891	96,891	1.0000	900	900.0000
	GAVIN 1	0	837,355	0.0000	1,408	0.0000
	GAVIN 2	0	826,941	0.0000	1,144	0.0000
	KAMMER 1	35,396	121,773	0.2907	1,447	420.6024
	KAMMER 2	18,179	91,528	0.1986	1,077	213.9103
	KAMMER 3	4,289	130,119	0.0330	1,478	48.7180
	MITCHELL 1	155,482	340,417	0.4567	2,064	942.7110
	MITCHELL 2	150,778	392,645	0.3840	2,336	897.0378
	MUSKINGUM 1	395	127,259	0.0031	2,628	8.1571
	MUSKINGUM 2	1,781	103,672	0.0172	2,139	36.7463
	MUSKINGUM 3	50,923	117,028	0.4351	2,337	1,016.9109
	MUSKINGUM 4	44,790	104,971	0.4267	2,092	892.6340
	MUSKINGUM 5	25,204	285,590	0.0883	4,354	384.2509
	SPORN 2	35,502	84,205	0.4216	663	279.5300
	SPORN 4	25,634	83,773	0.3060	663	202.8737
	SPORN 5	8,196	245,460	0.0334	1,677	55.9956
		TOTAL	902,019	4,755,325	0.1897	36,420
CSP	BECKJORD 6	14,037	27,291	0.5143	536	275.6891
	CONESVILLE 1	4,287	56,557	0.0758	1,246	94.4463
	CONESVILLE 2	6,285	53,616	0.1172	1,178	138.0881
	CONESVILLE 3	9,393	47,644	0.1971	916	180.5891
	CONESVILLE 4	67,875	146,483	0.4634	2,255	1,044.8866
	CONESVILLE 5	2,677	215,585	0.0124	742	9.2137
	CONESVILLE 6	56,732	166,641	0.3404	630	214.4800
	PICWAY 5	7,376	35,191	0.2096	1,243	260.5316
	STUART 1	17,062	88,989	0.1917	754	144.5656
	STUART 2	2,404	98,432	0.0244	512	12.5046
	STUART 3	22,710	95,143	0.2387	525	125.3140
	STUART 4	6,640	20,824	0.3189	109	34.7561
	ZIMMER 1	0	0	0.0000	(32)	0.0000
		TOTAL	217,478	1,052,396	0.2067	10,614

NOTES: (a) As per Section 4.3 and Appendix E of the Interim Allowance Agreement.
(b) From Continuous Emission Monitoring System monthly data.

SYSTEM ACCOUNT
SUMMARY OF ENERGY SETTLEMENT
ADJUSTMENT TO ACCOUNT FOR
MARKET PRICE (1) vs. INVENTORY COST (2)
DIFFERENTIAL OF EMISSION ALLOWANCES

I. AEP EXTERNAL ENERGY (3)	ACCOUNT 509		SOURCE ALLOCATION
	\$	\$	\$
	(AS SUPPLIED) (1)	(ADJUSTED) (2)	ADJUSTMENT (3)=(2)-(1)
APCO	1,052,927	175,190	(877,737)
KPCO	173,054	45,249	(127,805)
I&M	19,952	3,195	(16,757)
OPCO	1,804,289	424,985	(1,379,304)
CSP	538,464	98,361	(440,103)
AEP	<u>3,588,686</u>	<u>746,980</u>	<u>(2,841,706)</u>

	SOURCE ALLOCATION (UNADJUSTED) (4)	SOURCE ALLOCATION (ADJUSTED) (5)=(4)+(3)	
	APCO	30,476,277	29,598,540
	KPCO	4,458,677	4,330,872
I&M	10,458,878	10,442,121	
OPCO	29,487,531	28,108,227	
CSP	13,218,317	12,778,214	
AEP	<u>88,099,680</u>	<u>85,257,974</u>	

- NOTES:
- (1) Market Price (\$/allowance): 259.90
- (2) APCO allowance: 38.18
- KPCO allowance: 49.89
- I&M allowance: 44.11
- OPCO allowance: 50.15
- CSP allowance: 38.80
- (3) From ECR/MLR report "Allocated Sources by Operating Companies - All Deliveries"

APPENDICES

SUPPORTING COST AND OPERATING DATA

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AMERICAN ELECTRIC POWER SYSTEM
MEMBER LOAD RATIO SUMMARY

MONTH ENDING 1/31/2004

MEMBER LOAD RATIO
FEBRUARY 2004

<u>APPALACHIAN</u>	<u>KENTUCKY</u>	<u>INDIANA</u>	<u>OHIO</u>	<u>COLUMBUS</u>
0.29975	0.07034	0.20194	0.24373	0.18424

MLR MONTHLY MAXIMUM
60-MINUTE INTEGRATED MEGAWATT DEMAND
EXCLUDE AEP SYSTEM SALES

MO	TOTAL	APPALACHIAN			KENTUCKY			INDIANA			OHIO			COLUMBUS		
		DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK	DA	HR	PEAK
	19444	07	08	6298	31	09	1478	22	20	3500	29	23	5018	06	20	3150
--	17754	21	09	5628	02	08	1267	15	19	3329	18	19	4545	17	19	2985
11	16490	25	08	5010	25	08	1210	25	08	3212	24	19	4273	24	19	2785
10	15194	03	07	4952	03	08	1038	08	12	2980	30	10	4118	28	19	2466
09	16952	02	16	4952	04	15	1030	10	15	3454	10	15	4384	10	17	3132
08	20089	26	16	5657	26	17	1212	21	15	4243	21	16	5106	21	16	3871
07	18762	08	16	5344	08	14	1151	17	17	3577	03	16	5115	08	14	3575
06	18741	26	14	5191	25	16	1081	25	16	3905	26	13	4947	26	15	3617
05	14808	09	15	4263	19	16	953	19	13	2987	06	21	4025	09	16	2580
04	15705	01	08	4532	07	13	986	07	10	3204	07	12	4362	14	10	2621
03	17457	04	08	5374	04	08	1290	10	11	3255	06	10	4710	03	08	2828
02	18324	13	08	5889	13	08	1419	11	08	3399	11	11	4692	12	20	2925

MLR MAXIMUM 60-MINUTE
INTEGRATED MW DEMAND EXPERIENCED
DURING PRECEDING 12-MONTHS
EXCLUDE AEP SYSTEM SALES

<u>TOTAL</u>	<u>APPALACHIAN</u>	<u>KENTUCKY</u>	<u>INDIANA</u>	<u>OHIO</u>	<u>COLUMBUS</u>
21011	6298	1478	4243	5121	3871
E/TIME	01/07 HR 08	01/31 HR 09	08/21 HR 15	08/21 HR 16	08/21 HR 16

ACTUAL: February 2004

APPENDIX II

SYSTEM PRIMARY CAPACITY

STATION	PRIMARY CAPACITY KW
APPALACHIAN POWER COMPANY	
Amos	2,033,000
Clinch River	705,000
Glen Lyn	335,000
Kanawha River	400,000
Mountaineer	1,300,000
Sporn	300,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	<u>5,073,000</u>
Smith Mountain (Hydro)	586,000
Others (including Leesville)	240,000
TOTAL MEMBER PRIMARY CAPACITY	<u>5,899,000</u>
KENTUCKY POWER COMPANY	
Big Sandy	1,060,000
Rockport 1 (Purchase from AEG)	195,000
Rockport 2 (Purchase from AEG)	195,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	<u>1,450,000</u>
TOTAL MEMBER PRIMARY CAPACITY	1,450,000
INDIANA MICHIGAN POWER COMPANY	
Cook	2,143,000
Rockport 1 (I&M owned)	650,000
Rockport 1 (Purchase from AEG)	455,000
Rockport 2 (I&M leased)	391,000
Rockport 2 (Purchase from AEG)	455,000
Tanners Creek	995,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	<u>5,089,000</u>
Others (Hydro)	11,000
TOTAL MEMBER PRIMARY CAPACITY	<u>5,100,000</u>
OHIO POWER COMPANY	
Amos	867,000
Cardinal	600,000
Gavin	2,600,000
Kammer	630,000
Mitchell	1,600,000
Muskingum River	1,425,000
Sporn	750,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	<u>8,472,000</u>
Racine (Hydro)	48,000
Ohio's Deficit Capacity (Buckeye)	(391,000)
TOTAL MEMBER PRIMARY CAPACITY	<u>8,129,000</u>
COLUMBUS SOUTHERN POWER COMPANY	
Beckjord	53,000
Conesville	1,504,000
Picway	100,000
Stuart	608,000
Zimmer	330,000
TOTAL MEMBER STEAM-ELECTRIC PRIMARY CAPACITY	<u>2,595,000</u>
TOTAL MEMBER PRIMARY CAPACITY	2,595,000
TOTAL SYSTEM PRIMARY CAPACITY	23,173,000

ACTUAL:
February 2004

APPENDIX III

MEMBER WEIGHTED AVERAGE INVESTMENT COSTS
AND MEMBER PRIMARY CAPACITY INVESTMENT RATES
YEAR 2004

Generating Stations Other than Hydro Classified as Part of <u>Member Primary Capacity</u>	kW Capability as of <u>12/31/2003</u> (1)	\$ Installed Cost of Production Plant * as of <u>12/31/2003</u> (2)	Member Weighted Average Investment Cost \$/kW (3)=(2)/(1)	Member Primary Capacity Investment Rate \$/kW/Month (4)=(3)*.0137
INDIANA MICHIGAN POWER COMPANY				
Cook	2,143,000	1,800,318,839		
Rockport 1 Ownership Share	650,000	584,297,935		
Rockport 1 Purchased from AEG	455,000	416,022,634		
Rockport 2 Leased Shared	391,000	30,153,317		
Rockport 2 Purchased from AEG	455,000	34,841,680		
Tanners Creek	995,000	384,780,867		
Indiana Total	<u>5,089,000</u>	<u>3,250,415,272</u>	638.71	8.75
OHIO POWER COMPANY				
Amos	867,000	336,754,145		
Cardinal	600,000	336,350,163		
Gavin	2,600,000	989,949,191		
Kammer	630,000	257,539,774		
Mitchell	1,600,000	473,185,325		
Muskingum River	1,425,000	501,486,862		
Sporn	750,000	309,973,742		
Ohio Total	<u>8,472,000</u>	<u>3,205,239,202</u>	378.33	5.18
KENTUCKY POWER COMPANY				
Big Sandy	1,060,000	XXXXXXXX		
Rockport 1 Purchased from AEG	195,000	178,295,415		
Rockport 2 Purchased from AEG	195,000	14,932,148		
Kentucky Total	<u>1,450,000</u>	<u>193,227,563</u>	133.26	1.83

* SOURCE: Line 16 of Schedule entitled "Steam-Electric Generating Plant Statistics (Large Plants)" in the FERC Form No. 1 for the year ending 12/31/2002.

PRODUCTION EXPENSES INCURRED
STEAM-ELECTRIC STATIONS ALLOCATED TO SYSTEM PRIMARY CAPACITY

	NET GENERATION MWh	TOTAL NET PRODUCTION EXPENSES (\$)	FUEL A/C 501 (\$)	MAINTENANCE A/C 510-515 (\$)	FUEL A/C 151 (\$)	FUEL A/C 152 (\$)
APPALACHIAN POWER COMPANY						
GLEN LYN	141,175	3,355,876	2,522,662	438,734	2,389,469	133,193
SPORN (APCO)	141,950	3,482,476	2,081,917	1,087,096	1,985,888	96,029
KANAWHA RIVER	164,953	3,648,366	2,260,853	974,544	2,146,684	114,169
CLINCH RIVER	356,796	6,273,720	5,203,833	733,904	4,982,542	221,291
AMOS (APCO)	789,501	17,548,888	10,622,429	6,073,630	10,281,102	341,327
MOUNTAINEER	836,959	12,825,691	11,551,876	1,063,098	11,101,105	450,771
TOTAL	2,431,334	47,135,017	34,243,570	10,371,006	32,886,790	1,356,780
RATES:		16.217	14.084	2.133	13.526	0.558
KENTUCKY POWER COMPANY						
BIG SANDY	695,869	9,564,841	8,291,044	809,221	8,053,783	237,261
ROCKPORT 1 (AEG)	129,604	1,835,691	1,579,872	193,577	1,533,985	45,887
ROCKPORT 2 (AEG)	26,471	2,151,192	328,849	520,657	316,228	12,621
TOTAL	851,944	13,551,724	10,199,765	1,523,455	9,903,996	295,769
RATES:		12.866	11.972	0.894	11.625	0.347
INDIANA MICHIGAN POWER COMPANY						
TANNERS CREEK 1-3	227,935		3,844,976		3,614,872	230,104
TANNERS CREEK 4	346,279		4,430,108		3,951,109	478,999
TANNERS CREEK TOTAL	574,214	10,030,852	8,275,084	858,347	7,565,981	709,103
ROCKPORT 1 (OWNED SHARE)	432,047	6,119,222	5,266,010	645,255	5,113,008	153,002
ROCKPORT 1 (AEG)	302,386	4,283,278	3,686,083	451,579	3,579,024	107,059
ROCKPORT 2 (AEG)	61,730	5,019,449	766,872	1,214,865	737,440	29,432
ROCKPORT 2 (LEASED SHARE)	51,506	4,719,181	639,274	1,044,011	614,709	24,565
COOK	1,500,821	23,980,220	6,738,124	6,743,053	6,738,124	0
TOTAL	2,922,704	54,152,202	25,371,447	10,957,110	24,348,286	1,023,161
RATES:		10.555	8.681	1.874	8.331	0.350
OHIO POWER COMPANY						
SPORN (OPCO)	413,438	6,804,584	5,732,687	508,693	5,500,307	232,380
MUSKINGUM	738,520	10,962,894	8,358,468	1,338,991	8,300,727	57,741
KAMMER	343,420	5,017,483	3,866,922	801,679	3,711,149	155,773
CARDINAL (OPCO)	125,997	3,131,682	2,014,879	931,295	1,901,630	113,249
MITCHELL	733,062	13,005,848	11,222,632	1,143,085	10,860,877	361,755
AMOS (OPCO)	557,733	8,006,048	7,197,148	513,802	7,050,982	146,166
GAVIN	1,664,296	26,837,836	15,558,400	1,434,670	15,056,235	502,165
TOTAL	4,576,466	73,766,375	53,951,136	6,672,215	52,381,907	1,569,229
RATES:		12.518	11.789	0.729	11.446	0.343
COLUMBUS SOUTHERN POWER COMPANY						
CONESVILLE	686,526	13,111,396	9,711,435	1,577,696	9,215,184	496,251
PICWAY	35,191	849,257	545,232	127,338	519,358	25,874
BECKJORD	27,291	465,180	387,409	37,862	375,346	12,063
STUART	303,388	5,268,080	4,334,454	566,481	4,202,264	132,190
ZIMMER	0	1,121,064	67,435	431,698	0	67,435
TOTAL	1,052,396	20,814,977	15,045,965	2,741,075	14,312,152	733,813
RATES:		15.599	14.297	1.302	13.600	0.697
SYSTEM TOTAL	11,834,844	209,420,295	138,811,883	32,264,861	133,833,131	4,978,752

CALCULATION OF
PRIMARY ENERGY RATES AND PRIMARY CAPACITY FIXED OPERATING RATES

PRODUCTION EXPENSES OF STEAM-ELECTRIC PRIMARY CAPACITY (FROM APPENDIX IV):

COMPANY	(\$) TOTAL NET PRODUCTION EXPENSE (*) (1)	(\$) FUEL EXPENSE A/C 151 (*) (2)	(\$) FUEL EXPENSE A/C 152 (3)	MAINTENANCE EXPENSE (4)	(\$) ONE-HALF MAINTENANCE EXPENSE (5)
APCO	47,135,017	32,886,790	1,356,780	10,371,006	5,185,503
KPCO	13,551,724	9,903,996	295,769	1,523,455	761,728
I&M	54,152,202	24,348,286	1,023,161	10,957,110	5,478,555
OPCO	73,766,375	52,381,907	1,569,229	6,672,215	3,336,108
CSP	20,814,977	14,312,152	733,813	2,741,075	1,370,538
TOTAL	209,420,295	133,833,131	4,978,752	32,264,861	16,132,432

CALCULATION OF MEMBER PRIMARY RATES:

COMPANY	(\$) UNADJUSTED PART OF PRODUCTION EXPENSE (6)=(3)+(5)	UNADJUSTED NET GENERATION MWh (APPENDIX IV) (7)	ADJUSTED NET GENERATION (*) MWh (APPENDIX IV) (8)	PRIMARY ENERGY RATE MILLS/kWh (9)=(5)/(7) +(2)/(8) +(3)/(7)
APCO	6,542,283	2,431,334	2,431,334	16.217
KPCO	1,057,497	851,944	851,944	12.866
I&M	6,501,716	2,922,704	2,922,704	10.555
OPCO	4,905,337	4,576,466	4,576,466	12.518
CSP	2,104,351	1,052,396	1,052,396	15.599
TOTAL	21,111,184	11,834,844	11,834,844	13.092

CALCULATION OF MEMBER PRIMARY CAPACITY FIXED OPERATING RATES:

COMPANY	(\$) TOTAL FIXED OPERATING EXPENSE (10)=(1)-(2)-(6)	CAPABILITY OF STEAM-ELECTRIC MEMBER PRIMARY CAPACITY, kW (APPENDIX II) (11)	(\$/kW) MEMBER PRIMARY CAPACITY FIXED OPERATING RATE (12)=(10)/(11)
APCO	7,705,944	5,073,000	1.52
KPCO	2,590,231	1,450,000	1.79
I&M	23,302,200	5,089,000	4.58
OPCO	16,479,131	8,472,000	1.95
CSP	4,398,474	2,595,000	1.69
TOTAL	54,475,980	22,679,000	2.40

NOTE: * Adjusted to exclude allocation of fuel costs (Acct. 151) associated with coal conversion services.

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED WITH MLR
ALLOCATIONS OF AEP SYSTEM RECEIPTS AND DELIVERIES

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		<u>\$ CHARGE</u>	<u>\$ CREDIT</u>	<u>\$ CHARGE</u>	<u>\$ CREDIT</u>	<u>\$ CHARGE</u>	<u>\$ CREDIT</u>
TRANSMISSION SERVICE (PURCHASES)	APCO KPCO I&M OPCO CSP TOTAL	738 44,884 0 0 117,562 163,184	0 0 116,072 47,112 0 163,184	0 42,429 0 1,086 111,135 154,650	9,644 0 145,006 0 0 154,650	10,382 2,455 28,934 0 6,427 48,198	0 0 0 48,198 0 48,198
NET AMOUNT DUE FOR ALL SYSTEM TRANSACTIONS (EXCEPT TRANS. SERVICE) (1)	APCO KPCO I&M OPCO CSP East. AEP (Co. 122) TOTAL	0 0 0 0 0 84,289,076 84,289,076	25,267,097 5,928,739 17,021,040 20,543,188 15,529,012 0 84,289,076	0 0 0 0 0 85,249,365 85,249,365	25,553,507 5,996,439 17,215,263 20,777,807 15,706,349 0 85,249,365	286,410 67,700 194,223 234,619 177,337 0 960,289	0 0 0 0 0 960,289 960,289
THIRD PARTY SALES (2)	APCO KPCO I&M OPCO CSP East. AEP (Co. 122) TOTAL	493,713 115,858 332,619 401,452 303,470 13,710,596 15,357,708	4,109,739 964,406 2,768,719 3,341,690 2,526,042 1,647,112 15,357,708	494,096 115,943 332,877 401,760 303,705 13,948,603 15,596,984	4,181,084 981,147 2,816,782 3,399,698 2,569,892 1,648,381 15,596,984	135,937 31,898 91,580 110,532 83,553 216,762 670,262	64,975 15,242 43,775 52,832 39,938 453,500 670,262
GROSS TOTAL	APCO KPCO I&M OPCO CSP East. AEP (Co. 122) TOTAL	493,713 115,858 332,619 401,452 303,470 97,999,672 99,646,784	29,376,836 6,893,145 19,789,759 23,884,878 18,055,054 1,647,112 99,646,784	494,096 115,943 332,877 401,760 303,705 99,197,968 100,846,349	29,734,591 6,977,586 20,032,045 24,177,505 18,276,241 1,648,381 100,846,349	422,347 99,598 285,803 345,151 260,890 216,762 1,630,551	64,975 15,242 43,775 52,832 39,938 1,413,789 1,630,551
NET TOTAL	APCO KPCO I&M OPCO CSP East. AEP (Co. 122) TOTAL	0 0 0 0 0 96,352,560 96,352,560	28,883,123 6,777,287 19,457,140 23,483,426 17,751,584 0 96,352,560	0 0 0 0 0 97,549,587 97,549,587	29,240,495 6,861,643 19,699,168 23,775,745 17,972,536 0 97,549,587	357,372 84,356 242,028 292,319 220,952 0 1,197,027	0 0 0 0 0 1,197,027 1,197,027

NOTES: (1) Source is ECR#MLR report, MLR Allocation of System Transactions.
(2) Source is Appendix VII.

AEP SYSTEM MLR ALLOCATION OF EXPENSES FOR TRANSMISSION SERVICE TO BE RECORDED
 IN ACCOUNT 4470.066 (POWER TRADING TRANSMISSION EXPENSE - NON ASSOCIATED - ABOVE)
 AND IN ACCOUNT 4210.020 (POWER TRADING TRANSMISSION EXPENSE - NON ASSOCIATED - BELOW)

Pwr Code	Customer	ACCT	AGNT	CO.	ACTUAL BILL	MLR						AMOUNT DUE (TO)/FROM AGENT						NET
						APCO	KPCO	I&M	OPCO	CSP	Total	APCO	KPCO	I&M	OPCO	CSP	Total	
	Totals				638,095	191,268	44,884	128,856	155,525	117,562	638,095	(738)	(44,884)	116,072	47,112	(117,562)	-	
ETS	Allegheny Energy	4470066 07			4,000	1,199	281	808	975	737	4,000	(1,199)	(281)	(808)	3,025	(737)	-	
ME	Ameren Energy, Inc.	4470066 04			190,296	57,041	13,386	38,428	46,381	35,060	190,296	(57,041)	(13,386)	151,868	(46,381)	(35,060)	-	
W/M	ComEd Wholesale Marketing	4470066 04			54,632	16,376	3,843	11,032	13,316	10,065	54,632	(16,376)	(3,843)	43,600	(13,316)	(10,065)	-	
JTE	Entergy Power Serv	4470066 07			152,561	45,730	10,731	30,808	37,184	28,108	152,561	(45,730)	(10,731)	(30,808)	115,377	(28,108)	-	
ISO	Midwest ISO	4470066 07			2,119	635	149	428	517	390	2,119	(635)	(149)	(428)	1,602	(390)	-	
ISO	Midwest ISO	4470066 07	(1)		4,080	1,223	287	824	994	752	4,080	(1,223)	(287)	(824)	3,086	(752)	-	
ISO	Midwest ISO	4470066 07	(3)		23,102	6,925	1,625	4,665	5,631	4,256	23,102	(6,925)	(1,625)	(4,665)	17,471	(4,256)	-	
TAP	PJM Interconnection Pool	4470066 07			16,775	5,028	1,180	3,387	4,089	3,091	16,775	(5,028)	(1,180)	(3,387)	12,686	(3,091)	-	
/AM	TVA Bulk Power Trading	4470066 02			190,530	57,111	13,402	38,476	46,438	35,103	190,530	133,419	(13,402)	(38,476)	(46,438)	(35,103)	-	

Notes: (1) Invoice for January 2003 transmission.

(2) To be booked in account #4210.020 (more than 2 tiers away).

(3) The portion of MISO invoices that are charged back to CCP (\$36,977) are not included in this total.

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

		MWh		(\$)		
		<u>PURCHASES</u>	<u>SALES</u>	<u>ALLOCATION BY MLR</u>		
				TOTAL COSTS TO BE BOOKED	TOTAL REVENUES TO BE BOOKED	
		ACCT. 4470.010	ACCT. 4470.006	ACCT. 4470.010	ACCT. 4470.006	
ENERGY (1)						
I.	ACTUAL	APCO	4,953,947	4,960,938	204,579,450	205,314,384
	THIS MONTH	KPCO	1,162,503	1,164,142	48,007,068	48,179,529
		I&M	3,337,441	3,342,158	137,824,101	138,319,222
		OPCO	4,028,105	4,033,796	166,345,786	166,943,369
		CSP	3,044,918	3,049,221	125,743,846	126,195,570
		TOTAL	16,526,914	16,550,255	682,500,251	684,952,074
II.	PREVIOUS	APCO	4,953,087	4,960,332	204,400,579	205,271,449
	ESTIMATE	KPCO	1,162,300	1,164,000	47,965,094	48,169,453
		I&M	3,336,864	3,341,751	137,703,596	138,290,296
		OPCO	4,027,406	4,033,302	166,200,344	166,908,458
		CSP	3,044,389	3,048,847	125,633,904	126,169,180
		TOTAL	16,524,046	16,548,232	681,903,517	684,808,836
III.	ADJUSTMENT	APCO	860	606	178,871	42,935
	(I-II)	KPCO	203	142	41,974	10,076
		I&M	577	407	120,505	28,926
		OPCO	699	494	145,442	34,911
		CSP	529	374	109,942	26,390
		TOTAL	2,868	2,023	596,734	143,238
EXERCISED OPTIONS & PREMIUMS (2)						
				TOTAL COSTS TO BE BOOKED	TOTAL REVENUES TO BE BOOKED	
		ACCT. 4470.011	ACCT. 4470.007	ACCT. 4470.011	ACCT. 4470.007	
I.	ACTUAL	APCO	75,657	66,904	3,226,687	2,860,334
	THIS MONTH	KPCO	17,753	15,700	757,181	671,213
		I&M	50,970	45,073	2,173,803	1,926,992
		OPCO	61,518	54,401	2,623,655	2,325,769
		CSP	46,502	41,122	1,983,270	1,758,092
		TOTAL	252,400	223,200	10,764,596	9,542,400
II.	PREVIOUS	APCO	75,657	66,904	3,226,686	2,860,334
	ESTIMATE	KPCO	17,753	15,700	757,181	671,213
		I&M	50,970	45,073	2,173,802	1,926,992
		OPCO	61,518	54,401	2,623,654	2,325,769
		CSP	46,502	41,122	1,983,269	1,758,092
		TOTAL	252,400	223,200	10,764,592	9,542,400
III.	ADJUSTMENT	APCO	0	0	1	0
	(I-II)	KPCO	0	0	0	0
		I&M	0	0	1	0
		OPCO	0	0	1	0
		CSP	0	0	1	0
		TOTAL	0	0	4	0

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

BELOW THE LINE	ALLOCATION BY MLR (MWh)						ALLOCATION BY MLR (\$)					
	FINANCIAL		PHYSICAL BOOKOUT		GAIN		FINANCIAL		PHYSICAL BOOKOUT		GAIN	
	LOSSES		PURCHASES		REVENUES		LOSSES		PURCHASES		REVENUES	
	ACCT. 4210.023	ACCT. 4210.023	ACCT. 4210.022	ACCT. 4210.018	ACCT. 4210.018	ACCT. 4210.023	ACCT. 4210.022	ACCT. 4210.018	ACCT. 4210.023	ACCT. 4210.022	ACCT. 4210.018	ACCT. 4210.018
I. ACTUAL THIS MONTH	APCO	0	942,360	990,342	363,972	38,854,698	42,593,475					
	KPCO	0	221,136	232,397	85,405	9,117,729	9,995,079					
	I&M	0	634,863	667,190	245,200	26,176,205	28,695,003					
	OPCO	0	766,240	805,256	295,940	31,593,178	34,633,225					
	CSP	0	579,217	608,711	223,709	23,881,866	26,179,893					
	TOTAL	0	3,143,816	3,303,896	1,214,226	129,623,676	142,096,675					
II. PREVIOUS ESTIMATE	APCO	0	942,360	990,342	416,769	38,853,482	42,580,465					
	KPCO	0	221,136	232,397	97,794	9,117,444	9,992,026					
	I&M	0	634,863	667,190	280,770	26,175,386	28,686,238					
	OPCO	0	766,240	805,256	338,872	31,592,190	34,622,646					
	CSP	0	579,217	608,711	256,161	23,881,119	26,171,896					
	TOTAL	0	3,143,816	3,303,896	1,390,366	129,619,621	142,053,271					
III. ADJUSTMENT (I-II)	APCO	0	0	0	(52,797)	1,216	13,010					
	KPCO	0	0	0	(12,389)	285	3,053					
	I&M	0	0	0	(35,570)	819	8,765					
	OPCO	0	0	0	(42,932)	988	10,579					
	CSP	0	0	0	(32,452)	747	7,997					
	TOTAL	0	0	0	(176,140)	4,055	43,404					

BROKERS'
COMMISSIONS (3)

	ALLOCATION BY MLR (\$)			
	PURCHASE		SALES	
	COSTS		REVENUES	
	ACCT. 4470.010	ACCT. 4470.006	ACCT. 4470.010	ACCT. 4470.006
I. ACTUAL THIS MONTH	APCO	34,133	(24,394)	
	KPCO	8,011	(5,726)	
	I&M	22,997	(16,439)	
	OPCO	27,758	(19,839)	
	CSP	20,982	(15,002)	
	TOTAL	113,881	(81,400)	
II. PREVIOUS ESTIMATE	APCO	34,603	(24,305)	
	KPCO	8,121	(5,701)	
	I&M	23,316	(16,377)	
	OPCO	28,142	(19,762)	
	CSP	21,274	(14,945)	
	TOTAL	115,456	(81,090)	
III. ADJUSTMENT (I-II)	APCO	(470)	(89)	
	KPCO	(110)	(25)	
	I&M	(319)	(62)	
	OPCO	(384)	(77)	
	CSP	(292)	(57)	
	TOTAL	(1,575)	(310)	

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

			(\$)
<u>POWER SWAPS</u>			<u>ALLOCATION BY MLR</u>
			TOTAL NET
			TO BE BOOKED
			ACCT. 4470.082
I.	ACTUAL	APCO	(68,833)
	THIS MONTH	KPCO	(16,153)
		I&M	(46,372)
		OPCO	(55,969)
		CSP	(42,308)
		TOTAL	<u>(229,635)</u>
II.	PREVIOUS	APCO	(68,836)
	ESTIMATE	KPCO	(16,153)
		I&M	(46,374)
		OPCO	(55,971)
		CSP	(42,309)
		TOTAL	<u>(229,643)</u>
III.	ADJUSTMENT	APCO	3
	(I-II)	KPCO	0
		I&M	2
		OPCO	2
		CSP	1
		TOTAL	<u>8</u>

FINANCIAL GAS	REALIZED	BROKER	SWAPS	TOTAL
<u>MARKET TESTING</u>	OPTIONS	COMMISSIONS	NET	
	ACCT. 4560.049	ACCT. 4560.049	ACCT. 4560.049	ACCT. 4560.049

NOTE: This data will no longer be presented on the IPS, but will be booked from the gas off-system spreadsheets for sharing among the nine AEP operating companies.

I.	ACTUAL	APCO	0	0	0	0
	THIS MONTH	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
II.	PREVIOUS	APCO	0	0	0	0
	ESTIMATE	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>
III.	ADJUSTMENT	APCO	0	0	0	0
	(I-II)	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	<u>0</u>	<u>0</u>	<u>0</u>	<u>0</u>

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

PHYSICAL GAS <u>MARKET TESTING</u>			<u>ALLOCATION BY MLR (MMBTU)</u>		<u>ALLOCATION BY MLR (\$)</u>	
			PURCHASES	SALES	PURCHASES	SALES
			ACCT. 4560.048	ACCT. 4560.047	ACCT. 4560.048	ACCT. 4560.047
I. ACTUAL THIS MONTH	APCO	0	0	0	0	
	KPCO	0	0	0	0	
	I&M	0	0	0	0	
	OPCO	0	0	0	0	
	CSP	0	0	0	0	
	TOTAL	0	0	0	0	
II. PREVIOUS ESTIMATE	APCO	0	0	0	0	
	KPCO	0	0	0	0	
	I&M	0	0	0	0	
	OPCO	0	0	0	0	
	CSP	0	0	0	0	
	TOTAL	0	0	0	0	
III. ADJUSTMENT (I-II)	APCO	0	0	0	0	
	KPCO	0	0	0	0	
	I&M	0	0	0	0	
	OPCO	0	0	0	0	
	CSP	0	0	0	0	
	TOTAL	0	0	0	0	

FINANCIAL <u>SPARK GAS</u>	BROKER	FINANCIALS	TOTAL
	COMMISSIONS	NET	
	ACCT. 4470.081	ACCT. 4470.081	ACCT. 4470.081

NOTE: This data will no longer be presented on the IPS, but will be booked from the gas off-system spreadsheets for sharing among the nine AEP operating companies.

I. ACTUAL THIS MONTH	APCO	0	0	0
	KPCO	0	0	0
	I&M	0	0	0
	OPCO	0	0	0
	CSP	0	0	0
	TOTAL	0	0	0
II. PREVIOUS ESTIMATE	APCO	0	0	0
	KPCO	0	0	0
	I&M	0	0	0
	OPCO	0	0	0
	CSP	0	0	0
	TOTAL	0	0	0
III. ADJUSTMENT (I-II)	APCO	0	0	0
	KPCO	0	0	0
	I&M	0	0	0
	OPCO	0	0	0
	CSP	0	0	0
	TOTAL	0	0	0

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
OFF-SYSTEM THIRD PARTY

(\$)

ALLOCATION BY MLR

<u>POWER DEFERRALS</u>	<u>GREATER THAN 1 YEAR</u>		<u>LESS THAN 1 YEAR</u>		<u>EXPENSES PAYMENTS</u>
	<u>PREMIUM PAYMENTS</u>	<u>PREMIUM REVENUES</u>	<u>PREMIUM PAYMENTS</u>	<u>PREMIUM REVENUES</u>	
	<u>ACCT. 1750.010</u>	<u>ACCT. 2440.010</u>	<u>ACCT. 1750.009</u>	<u>ACCT. 2440.009</u>	

NOTE: This data will no longer be presented on the IPS, but will be booked from the gas off-system spreadsheets for sharing among the nine AEP operating companies.

I.	ACTUAL	APCO	0	0	0	0
	THIS MONTH	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	0	0	0	0
II.	PREVIOUS ESTIMATE	APCO	0	0	0	0
	(See Note 1)	KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	0	0	0	0
III.	ADJUSTMENT (I-II)	APCO	0	0	0	0
		KPCO	0	0	0	0
		I&M	0	0	0	0
		OPCO	0	0	0	0
		CSP	0	0	0	0
		TOTAL	0	0	0	0

<u>GAS DEFERRALS</u>	<u>PREMIUM PAYMENTS</u>	<u>PREMIUM REVENUES</u>
	<u>ACCT. 1750.009</u>	<u>ACCT. 2440.009</u>

NOTE: This data will no longer be presented on the IPS, but will be booked from the gas off-system spreadsheets for sharing among the nine AEP operating companies.

I.	ACTUAL	APCO	0	0
	THIS MONTH	KPCO	0	0
		I&M	0	0
		OPCO	0	0
		CSP	0	0
		TOTAL	0	0
II.	PREVIOUS ESTIMATE	APCO	0	0
		KPCO	0	0
		I&M	0	0
		OPCO	0	0
		CSP	0	0
		TOTAL	0	0
III.	ADJUSTMENT (I-II)	APCO	0	0
		KPCO	0	0
		I&M	0	0
		OPCO	0	0
		CSP	0	0
		TOTAL	0	0

SETTLEMENT WITH SYSTEM AGENT ASSOCIATED
WITH MLR ALLOCATIONS OF AEP SYSTEM
BOOKOUTS AND OPTIONS

		ACTUAL SETTLEMENT		PREVIOUS ESTIMATE		ADJUSTMENT AMOUNT	
		AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT	AMOUNT DUE TO AGENT	AMOUNT DUE FROM AGENT
		\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT	\$ CHARGE	\$ CREDIT
THIRD PARTY SALES (1)	APCO	0	734,934	0	870,870	135,936	0
	IPCO	0	172,461	0	204,359	31,898	0
	I&M	0	499,121	0	586,700	91,579	0
	OPCO	0	597,583	0	708,114	110,531	0
	CSP	0	451,724	0	535,276	83,552	0
	Est. AEP (Co.122)	2,451,823	0	2,905,319	0	0	453,496
	TOTAL	2,451,823	2,451,823	2,905,319	2,905,319	453,496	453,496
EXERCISED OPTIONS & PREMIUMS (2)	APCO	366,353	0	366,352	0	1	0
	IPCO	85,968	0	85,968	0	0	0
	I&M	246,811	0	246,810	0	1	0
	OPCO	297,886	0	297,885	0	1	0
	CSP	225,178	0	225,177	0	1	0
	Est. AEP (Co.122)	0	1,222,196	0	1,222,192	0	4
	TOTAL	1,222,196	1,222,196	1,222,192	1,222,192	4	4
BELOW THE LINE	APCO	0	3,374,805	0	3,310,214	0	64,591
	IPCO	0	791,945	0	776,788	0	15,157
	I&M	0	2,273,598	0	2,230,088	0	43,516
	OPCO	0	2,744,107	0	2,691,584	0	52,523
	CSP	0	2,074,318	0	2,034,616	0	39,702
	Est. AEP (Co.122)	11,258,773	0	11,043,284	0	215,489	0
	TOTAL	11,258,773	11,258,773	11,043,284	11,043,284	215,489	215,489
BROKERS' COMMISSIONS (3)	APCO	58,527	0	58,908	0	0	381
	IPCO	13,737	0	13,822	0	0	85
	I&M	39,436	0	39,693	0	0	257
	OPCO	47,997	0	47,904	0	0	307
	CSP	35,984	0	36,219	0	0	235
	Est. AEP (Co.122)	0	195,281	0	196,546	1,265	0
	TOTAL	195,281	195,281	196,546	196,546	1,265	1,265
POWER SWAPS	APCO	68,833	0	68,836	0	0	3
	IPCO	16,153	0	16,153	0	0	0
	I&M	46,372	0	46,374	0	0	2
	OPCO	55,989	0	55,971	0	0	2
	CSP	42,308	0	42,309	0	0	1
	Est. AEP (Co.122)	0	229,635	0	229,643	8	0
	TOTAL	229,635	229,635	229,643	229,643	8	8
FINANCIAL GAS MARKET TEST	APCO	0	0	0	0	0	0
	IPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	Est. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
PHYSICAL GAS MARKET TEST	APCO	0	0	0	0	0	0
	IPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	Est. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
FINANCIAL SPARK GAS & BROKERS' COMMISSIONS	APCO	0	0	0	0	0	0
	IPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	Est. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
POWER & GAS DEFERRALS	APCO	0	0	0	0	0	0
	IPCO	0	0	0	0	0	0
	I&M	0	0	0	0	0	0
	OPCO	0	0	0	0	0	0
	CSP	0	0	0	0	0	0
	Est. AEP (Co.122)	0	0	0	0	0	0
	TOTAL	0	0	0	0	0	0
NET BOOKOUTS, OPTIONS, BROKERS' COMMISSIONS, SWAPS & SPARK GAS	APCO	493,713	4,109,739	494,096	4,181,084	135,937	64,975
	IPCO	115,858	964,406	115,943	981,147	31,898	15,242
	I&M	332,619	2,768,719	332,877	2,816,782	91,580	43,775
	OPCO	401,452	3,341,690	401,760	3,399,698	110,532	52,832
	CSP	303,470	2,526,042	303,705	2,569,892	83,553	39,938
	Est. AEP (Co.122)	13,710,596	1,647,112	13,948,603	1,648,381	216,762	453,500
	TOTAL	15,357,708	15,357,708	15,596,984	15,596,984	670,262	670,262

NOTES:

- (1) Power that did not enter into nor did it flow out of the AEP System, and is not included in the ECR/MLR report.
- (2) Sold in previous period(s) and exercised in February 2004
- (3) Actual commissions paid in February 2004.

ACTUAL: February 2004

Internal AEP - Trading and Marketing Realizations for Base Year (July 1999 - June 2000) (from AEP System Internal Resources)

Activity	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
Unit - Unit Power	\$2,198,217	\$2,480,283	\$2,582,529	\$2,705,213	\$2,615,136	\$2,589,883	\$2,699,430	\$2,520,713	\$2,754,689	\$3,003,151	\$2,919,434	\$2,866,195
Co - Unit Power	(\$1,123,105)	\$3,038,022	\$3,527,361	\$2,598,489	\$2,647,320	\$3,486,881	\$321,838	\$0	\$0	\$0	\$0	\$0
ECR (1)	\$12,753,184	\$23,169,345	\$11,364,685	\$10,435,970	\$8,342,770	\$10,921,779	\$15,541,702	\$19,298,751	\$14,450,922	\$18,450,442	\$36,100,304	\$48,806,985
Differential (2)	\$563,599	\$612,545	\$389,855	\$250,844	\$197,348	\$184,492	\$950,379	\$710,467	\$661,136	\$793,923	\$679,673	\$554,549
Transmission Purchases (3)	(\$730,874)	(\$1,281,526)	(\$730,367)	(\$486,787)	(\$262,874)	(\$283,600)	(\$769,597)	(\$301,407)	(\$433,753)	(\$428,732)	(\$945,606)	(\$805,698)
Total	\$13,661,021	\$28,028,669	\$17,134,063	\$15,503,729	\$13,539,700	\$16,899,435	\$18,743,752	\$22,228,524	\$17,432,994	\$21,818,784	\$38,853,805	\$51,422,031
Dedicated												
Transaction Realization	(\$422,036)	(\$11,945,640)	(\$13,641,221)	(\$12,470,356)	(\$12,102,274)	(\$13,821,453)	(\$10,104,743)	(\$9,973,647)	(\$9,475,154)	(\$9,840,572)	(\$9,530,382)	(\$9,507,230)
LT Pre-Merger												(\$4,463,194)
Off System Sales												\$84,178,867
Transaction Realization (ive Line) (from Pg. 3)	\$18,397,954	\$25,716,949	(\$14,228,723)	(\$3,750,052)	(\$1,572,486)	\$568,921	\$2,349,698	\$1,065,780	(\$4,066,395)	\$1,643,564	\$6,785,292	(\$12,397,596)
Monthly Total	\$31,636,939	\$41,799,978	(\$10,735,881)	(\$716,679)	(\$135,060)	\$3,846,903	\$10,988,707	\$13,320,657	\$3,891,445	\$13,621,776	\$36,108,715	\$109,232,878
Yo. Cumulative Total	\$31,636,939	\$73,436,917	\$62,701,036	\$61,984,357	\$61,849,297	\$65,696,200	\$76,684,907	\$90,005,564	\$93,897,009	\$107,518,785	\$143,627,500	\$252,860,378

Reflects the net recorded in the Energy Costing & Reporting System.
 Realization emanating from price differential between market price (charged) and companies' inventory cost.
 Associated with purchased power that flowed into the AEP System (within 2 tiers) (Revised 8/18/00).

ACTUAL: February 2004

Company	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	Mar-00	Apr-00	May-00	Jun-00
P & L	\$2,198,217	\$2,490,283	\$2,582,529	\$2,705,213	\$2,615,136	\$2,589,883	\$2,699,430	\$2,520,713	\$2,754,689	\$3,003,151	\$2,919,434	\$2,866,195
Net Power	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500	\$587,500
CO	(\$1,123,105)	\$3,038,022	\$3,527,361	\$2,598,489	\$2,647,320	\$3,486,881	\$0	\$0	\$0	\$0	\$0	\$0
Net Power	\$1,229,179	\$1,168,979	\$1,192,072	\$1,160,847	\$1,176,827	\$1,200,568	\$0	\$0	\$0	\$0	\$0	\$0
MC	\$1,434,782	\$1,434,959	\$1,434,938	\$1,435,076	\$1,434,976	\$1,435,066	\$1,947,500	\$1,947,662	\$1,947,457	\$1,947,685	\$1,947,569	\$1,947,605
CO	(\$440,174)	\$464,119	\$490,918	\$377,172	\$376,177	\$494,578	\$31,830	\$0	\$0	\$0	\$0	\$0
Ohio	\$65,071	\$65,037	\$65,019	\$64,945	\$65,082	\$65,051	\$65,000	\$64,972	\$64,983	\$77,994	\$97,525	\$97,535
Limited	\$325,086	\$299,017	\$325,080	\$280,073	\$260,060	\$289,949	\$260,000	\$260,035	\$195,020	\$227,523	\$259,964	\$325,026
IG	(\$1,475,010)	\$829,290	\$727,061	\$572,783	\$566,959	\$730,197	\$966,518	\$952,857	\$846,110	\$848,635	\$887,079	\$988,600
ord	(\$337,727)	\$545,462	\$474,413	\$477,657	\$427,911	\$465,336	\$590,957	\$571,093	\$360,280	\$316,608	\$324,179	\$344,073
oo	(\$160,092)	\$142,607	\$132,810	\$146,292	\$122,651	\$137,505	\$156,614	\$153,483	\$153,879	\$154,699	\$153,552	\$153,528
3 Pwr	(\$426,024)	\$549,676	\$436,146	\$485,546	\$469,876	\$608,622	\$755,434	\$664,239	\$578,923	\$549,919	\$508,438	\$575,863
is	\$0	\$0	\$327,305	\$302,505	\$238,211	\$271,554	\$282,750	\$387,332	\$347,285	\$344,005	\$375,378	\$453,609
O	(\$504,573)	\$85,796	\$631,992	\$769,971	\$627,963	\$704,942	\$1,193,822	\$1,278,285	\$1,054,569	\$1,191,774	\$902,662	\$752,338
oo	(\$686,371)	\$75,807	\$545,327	\$347,865	\$334,174	\$408,155	\$343,576	\$363,979	\$362,269	\$348,249	\$345,619	\$210,821
oo	(\$284,723)	\$169,086	\$160,750	\$178,422	\$151,451	\$175,666	\$223,812	\$221,497	\$222,190	\$242,830	\$221,483	\$224,537
Total	\$422,036	\$11,945,640	\$13,641,221	\$12,470,356	\$12,102,274	\$13,621,453	\$10,104,743	\$9,973,647	\$9,475,154	\$9,840,572	\$9,530,382	\$9,507,230
Month Cum. Total	\$422,036	\$12,367,676	\$26,008,897	\$38,479,253	\$50,581,527	\$64,202,980	\$74,307,723	\$84,281,370	\$93,756,524	\$103,597,096	\$113,127,478	\$122,634,708

APPENDIX VIII
Page 2 of 8

ACTUAL: February 2004

in AEP - Trading and Marketing Realizations for Base Year (July 1999 - June 2000)
System Sales - Above the Line Trading Activities Account 447 Subaccounts Only

Type of Activity	Account	Jul-99	Aug-99	Sep-99	Oct-99	Nov-99	Dec-99	Jan-00	Feb-00	1/00 & 2/00 Adjustment	Mar-00	Apr-00	May-00	Jun-00
Options - Sales	4470.006	\$657,853,570	\$801,477,542	\$1,137,836,711	\$521,049,752	\$457,380,778	\$668,402,058	\$495,514,894	\$692,461,948	(\$98,475,459)	\$702,697,564	\$666,489,769	\$1,359,908,237	\$1,472,809,035
Purchases	4470.010	(\$842,477,724)	(\$886,268,393)	(\$1,150,961,763)	(\$522,047,657)	(\$456,111,564)	(\$661,406,469)	(\$480,920,634)	(\$678,746,205)	\$97,879,483	(\$703,188,421)	(\$859,684,735)	(\$1,348,883,111)	(\$1,472,698,496)
Options - Sales	4470.007	\$30,627,050	\$26,117,600	\$6,767,200	\$2,591,200	\$3,471,200	\$1,997,900	\$3,808,000	\$4,812,800	\$0	\$2,275,200	\$592,000	\$2,309,800	\$16,398,200
Options - Purchases	4470.011	(\$27,298,700)	(\$15,009,800)	(\$7,336,000)	(\$4,937,200)	(\$5,989,200)	(\$7,852,400)	(\$15,928,800)	(\$16,062,400)	\$0	(\$6,622,400)	(\$5,008,000)	(\$7,741,600)	(\$28,571,200)
Commission (Above Line)	4470.008	(\$152,598)	\$0	(\$312,907)	(\$206,888)	(\$159,854)	(\$248,900)	(\$117,658)	(\$193,899)	\$0	(\$280,304)	(\$381,498)	(\$519,988)	(\$139,787)
Commissions (Above Line)	4470.010	(\$153,844)	\$0	(\$321,864)	(\$199,259)	(\$153,857)	(\$222,968)	(\$106,100)	(\$206,462)	\$0	(\$312,061)	(\$383,996)	(\$487,848)	(\$195,348)
System Trades (Above the Line)		\$18,397,854	\$25,716,949	(\$14,228,723)	(\$3,750,052)	(\$1,572,466)	\$888,921	\$2,349,698	\$1,065,780	\$1,404,027	(\$5,470,422)	\$1,843,584	\$6,785,292	(\$12,397,596)
Cumulative Total		\$18,397,854	\$44,114,903	\$29,866,180	\$29,136,126	\$24,563,842	\$25,132,563	\$27,482,281	\$26,548,041	\$29,952,068	\$24,481,848	\$28,125,210	\$32,910,502	\$20,512,906

The adjustment for January and February 2000 reflects the reclassification of Bookouts to accounts 4210.012 and 4265.005 that were incorrectly charged to accounts 4470.006 and 4470.010. The transactions being reclassified were more than two tiers away.

**Western AEP - Trading and Marketing Realizations for Base Year
(July 1999 - June 2000) (from CSW Generation Resources)**

<u>Month</u>	<u>Amount</u>
July-99	\$14,422,489
August-99	\$4,245,600
September-99	\$1,840,715
October-99	\$63,256
November-99	\$175,651
December-99	\$88,741
January-00	\$842,661
February-00	\$450,386
March-00	\$84,263
April-00	\$248,857
May-00	\$2,016,489
June-00	<u>\$616,467</u>
Base Year Total	\$25,095,575

**Western AEP - Trading and Marketing Realizations for Year 2004
(from CSW Generation Resources)**

<u>Period</u>	<u>Realization Amount</u>	
January-04	\$1,125,810	
February-04	\$1,741,581	Note 1
March-04		
April-04		
May-04		
June-04		
July-04		
August-04		
September-04		
October-04		
November-04		
December-04		
Cumulative Total	<u><u>\$2,867,391</u></u>	

Notes:

(1) The February 2004 West realization has been reduced by \$162,422 resulting from the 1/04 ICR re-run of 3/31/04.

Eastern AEP - Trading and Marketing Realizations for Year 2004 (from AEP System Internal Resources)

Activity	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
P&L - Unit Power	\$3,085,279	\$2,741,508	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net ECR (1)	\$49,247,207	\$41,765,503	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Purch. Demand Charge	(\$1,435,685)	(\$1,220,832)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
CO2 Differential	\$3,242,988	\$2,968,863	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Transmission Purchases (2)	(\$610,167)	(\$638,095)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net Total	\$53,530,622	\$45,618,947	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Dedicated Transaction Realization (from Pg. 2)	(\$8,400,897)	(\$7,543,957)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Plus Off System Sales Transaction Realization (from Pg. 3)	\$5,479,930	\$2,017,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Monthly Total	\$50,609,655	\$40,090,694	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
12 Mo. Cumulative Total	\$50,609,655	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349	\$90,700,349

(1) Reflects the net recorded in the Energy Costing & Reporting System.

(2) Associated with purchased power that flowed into the AEP System (within 2 tiers).

Type of Activity	Account	Jan-04	Feb-04	Mar-04	Apr-04	May-04	Jun-04	Jul-04	Aug-04	Sep-04	Oct-04	Nov-04	Dec-04
Term AEP - Trading and Marketing Realizations for Year 2004													
System Sales - Above the Line Trading Activities Account 447 & 555 Subaccounts Only)													
Energy Sales	4470.006	\$610,463,029	\$684,952,074	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Gas Tractabel Sale	4470.006	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Sales - BIO Margin Reclass (Note 1)	4470.006	\$5,553,920	(\$3,248,144)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Purchases	4470.010	(\$602,089,650)	(\$682,500,251)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
[System Purchases Not Subject to Sharing	4470.010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Purch. - BIO Margin Reclass (Note 1)	4470.010	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Less Commissions (Above Line)	4470.006	(\$107,120)	(\$81,400)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Energy Commissions (Above Line)	4470.010	(\$87,244)	(\$113,881)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net of Above		\$13,722,935	(\$991,602)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exercised Options - Sales	4470.007	\$10,987,200	\$9,542,400	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exercised Sales Option Premiums	4470.007	\$957,265	\$793,367	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exercised Options - Purchases	4470.011	(\$14,226,336)	(\$10,764,596)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Exercised Purchase Option Premiums	4470.011	(\$2,968,841)	(\$1,319,192)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Swaps - Net	4470.082	(\$66,220)	(\$229,605)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Futures (REFCO)	4470.082	(\$34,148)	\$23,997	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Power Futures Deferred Loss (REFCO)	4470.082	(\$2,600,220)	\$116,150	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net of Above		(\$7,951,300)	(\$1,837,509)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Non-Ded. Spark Gas Broker Commissions	4470.081	(\$5,103)	(\$2,237)	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Non-Dedicated Spark Gas Paribas Futures	4470.081	(\$4,249)	\$4,712,527	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Non-Dedicated Swaps - Net	4470.081	(\$282,953)	\$136,525	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Net of Above		(\$291,705)	\$4,846,815	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
If System Trades (Above the Line)		\$5,479,930	\$2,017,704	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0	\$0
Month Cumulative Total		\$5,479,930	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634	\$7,497,634
f. Current month margin reclassified between trading and non-trading due to non-trading transactions being booked out with trading transactions.													

Realization Sharing Calculations

East Detail	East Realization	West Realization	Total Realization	West Share of Realization	East Share of Realization	Eastern Funds To West	Account Number
Bookout Purchases	\$682,500,251	(\$11,731)					
Energy Purch. - BIO Margin Reclass (Note 1)	\$0	(\$24,600)					
Purchases Commission	(\$13,881)						
	(\$682,614,132)	(\$36,331)	(\$682,650,463)	(\$61,633,887)	(\$821,016,576)	(\$61,597,556)	4470,010
Bookout Sales	\$684,952,074	(\$36,686)					
Less Tradebel Sale	\$0						
Energy Sales - BIO Margin Reclass (Note 1)	(\$5,248,144)						
Sales Commission	(\$81,400)						
	(\$681,622,530)	\$85,886	\$681,718,428	\$61,549,737	\$620,168,689	\$81,453,841	4470,006
Exercised Option - Purchases	(\$1,764,596)	(\$135,978)					
Exercised Purchase Option Premiums	(\$1,318,192)	(\$135,978)	(\$12,219,766)	(\$1,103,276)	(\$11,116,490)	(\$967,298)	4470,011
Exercised Option - Sales	\$9,542,400						
Exercised Sales Option Premiums	\$783,367	\$78,664					
	\$10,335,767	\$78,664	\$10,414,431	\$840,278	\$9,474,152	\$861,615	4470,007
Non-Dedicated Spark Gas Commission	(\$9,237)	(\$222)					
Non-Dedicated Spark Gas Paribas Futures	\$4,712,527	\$467,762					
Non-Dedicated Swaps - Net	\$136,526	\$13,550					
	\$4,846,815	\$481,110	\$5,327,925	\$481,038	\$4,846,887	(\$72)	4470,081
Power Swaps - Net	(\$226,835)						
Power Futures (REFCO)	\$23,897	\$13,912					
Power Futures Deferred (REFCO)	\$116,150						
	(\$89,488)	\$13,912	(\$75,576)	(\$9,824)	(\$66,752)	(\$20,736)	4470,082
ECR/ICR Realizations	\$41,765,503						
Less Purchase Demand Charge	(\$1,220,832)						
Less Realization on Dedicated Transactions	(\$7,543,957)						
Unit Power - CP&L	\$2,741,508						
SO2 Realizations	\$2,668,883						
Transmission Purchases	(\$638,095)						
Total ECR/ICR Realization	\$38,072,980	\$1,244,308	\$39,317,298	\$3,549,808	\$35,767,490	\$2,305,500	4470,002
Total	\$40,090,694	\$1,741,581	\$41,832,275	\$3,776,875	\$38,055,400	\$2,035,284	
Total West Realizations							
Total AEP Realizations	\$41,832,275						

Realization Sharing Ratios	
Base Year	\$41,832,275 100.00%
Capacity	\$0 0.00%
	\$41,832,275 100.00%

Capacity (MW) Realization Sharing	
24,684,000	69.53%
10,824,000	30.47%
35,518,000	100.00%

Eastern AEP's Share of Total Realization	\$38,055,400
Western AEP's Share of Total Realization	\$3,776,875
	\$41,832,275
Eastern AEP Funds to Western AEP	\$2,035,284

Base Year Realizations	90.87%
Eastern AEP Realization	9.03%
Western AEP Realization	100.00%

EASTERN FUNDS TO WESTERN AEP
ALLOCATION BY OPERATING COMPANY

MLR	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACCOUNT NO.	ACTUAL TOTAL OF ALL ACCOUNTS
	4470,010	4470,006	4470,011	4470,007	4470,081	4470,082
APCO	(18,463,867)	(18,420,789)	(289,948)	(258,269)	(22)	(6,216)
KPCO	(4,332,772)	(4,322,663)	(69,040)	(60,606)	(5)	(143,162)
I&M	(12,439,011)	(12,409,988)	(195,336)	(173,995)	(14)	(4,187)
OPCO	(15,013,172)	(14,978,145)	(235,759)	(210,001)	(18)	(5,054)
CSP	(11,348,734)	(11,322,256)	(178,215)	(158,744)	(13)	(3,820)
TOTAL	(61,597,556)	(61,453,841)	(967,298)	(861,615)	(72)	(20,736)
						(2,305,500)

Note 1: Current month margin reclassified between trading and non-trading due to non-trading transactions being booked out with trading transactions.