



Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

August 14, 2009

RECEIVED

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**PUBLIC SERVICE
COMMISSION**

E.ON U.S. LLC

State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Rick E. Lovekamp
Manager – Regulatory Affairs
T 502-627-3780
F 502-627-3213
rick.lovekamp@eon-us.com

Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Mr. DeRouen:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's Appendix A. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on August 14, 2009.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Mr. Jeff DeRouen
August 14, 2009

Should you have any questions regarding the information filed herewith,
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink that reads "Rick E. Lovekamp". The signature is written in a cursive style with a large, stylized initial "R".

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel
KPSC Division of Financial Analysis
Ms. Joyce Spear, Rates and Tariffs Division

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 8

“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending June 30, 2009, were separately filed with the Commission’s Rates and Tariffs Division on August 14, 2009. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
At June 30, 2009
Assets and Other Debits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 4,724,950,104	\$ 4,132,948,567	\$ 592,001,537
Plus: Construction Work in Progress	107	1,127,606,340	974,928,437	152,677,903
Total Utility Plant		\$ 5,852,556,444	\$ 5,107,877,004	\$ 744,679,440
Less: Accumulated Provision for Depreciation	108,111	2,077,571,983	1,801,873,212	275,698,771
Net Utility Plant		\$ 3,774,984,461	\$ 3,306,003,792	\$ 468,980,669
<u>Other Property and Investments</u>				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123.1	12,880,644	-	12,880,644
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	-	-	-
Total Other Property and Investments		\$ 13,470,905	\$ -	\$ 13,470,905
<u>Current and Accrued Assets</u>				
Cash	131	\$ 3,216,640	\$ 2,822,023	\$ 394,617
Special Deposits	132-134	-	-	-
Working Funds	135	39,367	34,538	4,829
Temporary Cash Investments	136	269	236	33
Customer Accounts Receivable	142	97,272,547	79,527,144	17,745,403
Other Accounts Receivable	143	25,431,387	22,563,235	2,868,152
Less: Accum Prov for Uncollectable Accts-Credit	144	900,433	798,882	101,551
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	844,527	753,309	91,218
Fuel	151	98,117,467	85,239,550	12,877,917
Plant Materials and Operating Supplies	154	30,153,891	26,004,112	4,149,779
Allowances	158.1	1,819,611	1,579,059	240,552
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,597,946	5,689,937	908,009
Prepayments	165	2,353,099	2,064,421	288,678
Interest and Dividends Receivable	171	16,666	14,622	2,044
Accrued Utility Revenues	173	43,270,011	40,626,378	2,643,633
Miscellaneous Current Assets -- Mark to Market	174-175	3,167,868	2,779,234	388,634
Total Current and Accrued Assets		\$ 311,400,864	\$ 268,898,916	\$ 42,501,948
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 4,931,662	\$ 4,326,646	\$ 605,016
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	225,140,247	199,389,012	25,751,235
Preliminary Survey and Inventory	183	4,760,025	4,176,065	583,960
Clearing Accounts	184	-	-	-
Miscellaneous Deferred Debits	186	37,585,420	32,620,247	4,965,173
Unamortized Loss on Re-Acquired Debt	189	13,281,561	11,652,179	1,629,382
Accumulated Deferred Income Taxes	190	50,525,590	48,685,284	1,840,306
Total Deferred Debits		\$ 336,224,506	\$ 300,849,433	\$ 35,375,073
Total Assets and Other Debits		\$ 4,436,080,736	\$ 3,875,752,141	\$ 560,328,595

KENTUCKY UTILITIES COMPANY

Balance Sheet
At June 30, 2009
Liabilities and Other Credits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 270,337,365	\$ 37,802,613
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	315,711,597	276,980,098	38,731,499
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(281,873)	(39,416)
Retained Earnings	215-216	1,216,199,359	1,066,996,022	149,203,337
Unappropriated Undistributed Subsidiary Earnings	216.1	11,334,844	-	11,334,844
Total Proprietary Capital		\$ 1,851,064,489	\$ 1,614,031,612	\$ 237,032,877
Long Term Debt				
Bonds	221	\$ 350,779,405	\$ 307,745,788	\$ 43,033,617
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	1,231,000,000	1,079,980,920	151,019,080
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		\$ 1,581,779,405	\$ 1,387,726,708	\$ 194,052,697
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228.2	2,670,860	2,382,381	288,479
Accumulated Provision for Pensions and Benefits	228.3	176,697,900	157,612,760	19,085,140
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		\$ 179,368,761	\$ 159,995,141	\$ 19,373,620
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	144,813,434	129,172,135	15,641,299
Notes Payable to Associated Companies	233	60,555,954	53,126,950	7,429,004
Accounts Payable to Associated Companies	234	16,673,861	-	16,673,861
Customer Deposits	235	21,813,261	21,395,683	417,579
Taxes Accrued	236	9,088,935	7,973,905	1,115,030
Interest Accrued	237	14,840,846	13,020,171	1,820,675
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	4,586,251	3,956,249	630,002
Miscellaneous Current and Accrued Liabilities	242	15,289,133	14,054,731	1,234,402
Total Current and Accrued Liabilities		\$ 287,661,676	\$ 242,699,823	\$ 44,961,853
Deferred Credits				
Customer Advances for Construction	252	\$ 2,424,841	\$ 2,416,126	\$ 8,715
Accumulated Deferred Investment Tax Credits	255	90,600,852	77,793,897	12,806,955
Other Deferred Credits	253	29,926,675	26,397,686	3,528,989
Other Regulatory Liabilities	254	43,578,072	40,584,282	2,993,790
Asset Retirement Obligation	230	33,604,804	29,162,249	4,442,555
Miscellaneous Long Term Liability Due to Associated Companies	234	-	-	-
Accumulated Deferred Income Taxes	281-283	336,071,160	323,830,356	12,240,804
Total Deferred Credits		\$ 536,206,405	\$ 500,184,596	\$ 36,021,809
Total Liabilities and Other Credits		\$ 4,436,080,736	\$ 3,904,637,880	\$ 531,442,856

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended June 30, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Operating Income				
Operating Revenues:				
Residential Sales	440	\$ 478,293,483	449,969,702	\$ 28,323,781
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		326,022,594	312,598,915	13,423,680
Large (or Ind) - Industrial & Mine Power		306,022,079	294,060,229	11,961,850
Public Street and Highway Lighting	444	9,863,407	9,589,891	273,517
Other Sales to Public Authorities	445	100,804,675	95,633,026	5,171,649
Total Sales to Ultimate Consumers		\$ 1,221,006,238	\$ 1,161,851,762	\$ 59,154,476
Sales for Resale	447	169,975,024	69,599,799	100,375,225
Total Sales of Electricity		\$ 1,390,981,263	\$ 1,231,451,562	\$ 159,529,701
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		\$ 1,390,981,263	\$ 1,231,451,562	\$ 159,529,701
Other Operating Revenues:				
Forfeited Discount/Late Payments	450	1,519,920	1,519,920	-
Miscellaneous Service Revenues	451	1,206,624	1,178,984	27,640
Rent from Electric Property	454	1,770,400	1,640,208	130,193
Other Electric Revenues	456	6,362,879	5,370,931	991,948
Total Other Operating Revenues		\$ 10,859,824	\$ 9,710,044	\$ 1,149,781
Total Operating Revenue		\$ 1,401,841,087	\$ 1,241,161,605	\$ 160,679,482
Operating Expenses:				
Operation Expenses	401	\$ 888,125,821	\$ 774,520,139	113,605,682
Maintenance Expenses	402	144,648,320	127,182,968	17,465,352
Depreciation Expense	403	134,091,600	117,498,049	16,593,551
Amortization of Limited-Term Electric Plant	404	5,497,291	4,808,755	688,536
Regulatory Credits	407	(2,342,207)	(2,033,548)	(308,658)
Taxes Other than Income Taxes	408.1	22,259,722	19,915,647	2,344,074
Income Taxes - Federal	409.1	13,320,855	Total Income Taxes	
Income Taxes - State	409.1	5,225,335		
Provision for Deferred Income Taxes	410.1	55,546,286		
Provision for Deferred Income Taxes - Credit	411.1	(51,274,353)		
Accretion Expense	411.1	2,045,224	1,775,810	269,414
Investment Tax Credit Adjustment - Net	411.4	23,050,125	20,002,899	3,047,227
Losses/(Gains) from Disposition of Allowances	411.8	(84,708)	(73,509)	(11,199)
Total Utility Operating Expenses		\$ 1,240,109,313	\$ 1,086,968,654	\$ 153,140,657
Net Utility Operating Income		\$ 161,731,774	\$ 154,192,951	\$ 7,538,825

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended June 30, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.			
<u>Other Income and Deductions</u>			
Total Other Income		\$ 27,858,593	
Total Other Income Deductions		(933,146)	
Total Taxes on Other income and Deductions		(70,507)	
Net Other Income and Deductions		\$ 28,862,245	
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 70,829,160	
Amortization of Debt Discount and Expense	428	215,994	
Amortization of Loss on Re-Acquired Debt	428.1	567,000	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	1,626,474	
Other Interest Expense	431	3,308,033	
Allowance for Borrowed Funds Used During Construction	432	(1,861,529)	
Net Interest Charges		\$ 74,685,131	\$ 67,512,542
			\$ 7,172,589
Cumulative Effect of Accounting Change, Net of Tax		\$ -	
Net Income		\$ 115,908,888	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,553,436,659	\$ 662,931,051	\$ 4,216,367,710
Construction Work in Progress	293,742,453	55,904,713	349,647,166
TOTAL UTILITY PLANT	3,847,179,112	718,835,764	4,566,014,876
Less: Accum. Prov. for Depr. Amort. Depl.	<u>1,728,969,719</u>	<u>250,997,269</u>	<u>1,979,966,988</u>
Net Utility Plant	2,118,209,393	467,838,495	2,586,047,888
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	55,677	19,563	75,240
Less: Accum. Prov. for Deprec. and Amort.	46,887	16,474	63,361
Special Funds	11,691,154	2,999,917	14,691,071
Other Investments	<u>594,286</u>	<u>-</u>	<u>594,286</u>
TOTAL Other Property and Investments	12,294,230	3,003,006	15,297,236
CURRENT AND ACCRUED ASSETS			
Cash	2,775,873	712,281	3,488,154
Special Deposits	1,084,461	-	1,084,461
Working Fund	14,478	6,152	20,630
Temporary Cash Investments	95	24	119
Customer Accounts Receivable	49,636,884	22,321,486	71,958,370
Other Accounts Receivable	8,698,306	2,231,960	10,930,266
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,270,903	326,110	1,597,013
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	108,356	27,804	136,160
Fuel Stock	55,161,389	-	55,161,389
Plant Materials and Operating Supplies	28,879,771	22,821	28,902,592
Stores Expense Undistributed	4,075,884	3,263	4,079,147
Gas Stored Underground - Current	-	28,695,709	28,695,709
Prepayments	2,756,830	565,052	3,321,882
Misc. Current & Accrued Assets	3,172,995	-	3,172,995
Interest and Dividends Receivable	27,790	7,131	34,921
Rents Receivable	274,714	70,491	345,205
Accrued Utility Revenues	<u>35,165,679</u>	<u>15,813,850</u>	<u>50,979,529</u>
TOTAL Current and Accrued Assets	190,562,602	70,151,914	260,714,516
DEFERRED DEBITS			
Unamortized Debt Expenses	3,141,104	805,998	3,947,102
Other Regulatory Assets	261,593,688	63,805,858	325,399,546
Miscellaneous Deferred Debits	1,349,598	17,409	1,367,007
Unamortized Loss on Reacquired Debt	18,898,468	4,849,293	23,747,761
Accumulated Deferred Income Taxes	<u>52,924,836</u>	<u>4,987,603</u>	<u>57,912,439</u>
TOTAL Deferred Debits	337,907,694	74,466,161	412,373,855
TOTAL Assets and Other Debits	<u>\$ 2,658,973,919</u>	<u>\$ 617,599,566</u>	<u>\$ 3,276,573,485</u>
	81.15%	18.85%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
June 30, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 338,350,623	\$ 86,819,801	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	66,473,486	17,056,906	83,530,392
Other Comprehensive Income	(7,894,178)	(2,025,623)	(9,919,801)
(Less) Capital Stock Expense	665,200	170,688	835,888
Retained Earnings	<u>546,047,808</u>	<u>140,114,303</u>	<u>686,162,111</u>
TOTAL Proprietary Capital	942,312,539	241,794,699	1,184,107,238
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	385,963,000	99,037,000	485,000,000
Mandatory Redeemable \$5.875 Series Preferred \$	-	-	-
Bonds	<u>327,156,563</u>	<u>83,947,437</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	713,119,563	182,984,437	896,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>172,865,996</u>	<u>44,423,477</u>	<u>217,289,473</u>
TOTAL OTHER Noncurrent Liabilities	172,865,996	44,423,477	217,289,473
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	121,440,194	31,161,206	152,601,400
Accounts Payable	54,556,743	13,999,104	68,555,847
Accounts Payable to Associated Companies	19,923,069	5,112,202	25,035,271
Customer Deposits	15,298,568	6,879,698	22,178,266
Taxes Accrued	8,705,333	2,233,763	10,939,096
Interest Accrued	7,406,685	1,900,534	9,307,219
Dividends Declared	-	-	-
Tax Collections Payable	-	-	-
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	<u>14,380,021</u>	<u>7,715,586</u>	<u>22,095,607</u>
TOTAL Current and Accrued Liabilities	241,710,613	69,002,093	310,712,706
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	9,925,766	-	9,925,766
Asset Retirement Obligations	31,363,386	1,782,897	33,146,283
Accumulated Deferred Investment Tax Credits	49,732,698	912,646	50,645,344
Other Deferred Credits	25,123,504	3,501,027	28,624,531
Other Regulatory Liabilities	52,353,858	42,574,709	94,928,567
Miscellaneous Long-term Liabilities	29,559,952	7,584,999	37,144,951
Accumulated Deferred Income Taxes	<u>360,126,383</u>	<u>53,818,243</u>	<u>413,944,626</u>
TOTAL Deferred Credits	558,185,547	110,174,521	668,360,068
Electric/Gas adjustment to balance	30,779,661	(30,779,661)	
TOTAL Liabilities and Other Credits	<u>\$ 2,658,973,919</u>	<u>\$ 617,599,566</u>	<u>\$ 3,276,573,485</u>
	81.15%	18.85%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending June 30, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	312,245,503	283,984,316	596,229,819
Small (or Comm.)	257,303,176	117,085,190	374,388,366
Large (or Ind.)	129,131,965	15,312,279	144,444,244
Public Street and Highway Lighting	6,601,644	-	6,601,644
Other Sales to Public Authorities	72,306,789	20,717,624	93,024,413
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>777,589,077</u>	<u>437,099,409</u>	<u>1,214,688,486</u>
Sales for Resale	223,583,225	-	223,583,225
Interdepartmental Sales	-	7,716,849	7,716,849
Forfeited Discounts	3,710,267	3,074,847	6,785,114
Transportation Revenue	-	6,520,261	6,520,261
Miscellaneous Service Revenues	815,878	28,271	844,149
Rent from Electric/Gas Property	2,954,284	408,238	3,362,522
Interdepartmental Rents	-	-	-
Other Electric Revenue	2,919,016	-	2,919,016
Other Gas Revenue	-	32,055	32,055
Total Operating Revenues	<u>1,011,571,747</u>	<u>454,879,930</u>	<u>1,466,451,677</u>
OPERATING EXPENSES			
Operation Expense	623,083,582	385,639,143	1,008,722,725
Maintenance Expense	112,333,477	17,847,642	130,181,119
Depreciation Expense	106,927,673	18,399,706	125,327,379
Amort. & Depl. of Utility Plant	5,046,311	1,773,028	6,819,339
Amor. of Property Losses, Unrecovered	-	-	-
Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,700,674)	(464,686)	(2,165,360)
Taxes Other Than Income Taxes	19,263,491	5,910,267	25,173,758
Income Taxes - Federal	14,615,817	12,799,990	27,415,807
- State	(384,364)	2,984,054	2,599,690
Provision for Deferred Income Taxes	41,612,569	9,045,503	50,658,072
(Less) Provision for Deferred Income Taxes - Cr.	(37,909,112)	(18,848,655)	(56,757,767)
Investment Tax Credit Adj. - Net	3,088,648	(154,440)	2,934,208
Gain from Disposition of Allowances	(66,274)	-	(66,274)
Accretion Expense	1,485,707	455,532	1,941,239
Total Utility Operating Expenses	<u>887,396,851</u>	<u>435,387,084</u>	<u>1,322,783,935</u>
Net Utility Operating Income	<u>124,174,896</u>	<u>19,492,846</u>	<u>143,667,742</u>
TOTAL Other Income			31,276,930
TOTAL Other Income Deductions			43,552,029
TOTAL Taxes on Other Income and Deductions			<u>5,755,526</u>
Net Other Income and Deductions			<u>(18,030,625)</u>
INTEREST			
Interest on Long - Term Debt			40,880,319
Amort. of Debt Disc. and Expenses			195,217
Amortization of Loss on Reacquired Debt			1,408,409
Other Interest Charges			7,561,029
Total Interest Charges	<u>40,009,085</u>	<u>10,035,889</u>	<u>50,044,974</u>
Net Income Before Extraordinary Items			75,592,143
Extraordinary Items			<u>-</u>
Net Income			<u><u>75,592,143</u></u>

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”

The requested information, for the twelve-month period ending June 30, 2009, and as of June 30, 2009, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers**

Income Statement Numbers are TME June 30, 2009

Employee Number is as of June 30, 2009

	KU	LG&E
Total Operating Revenues	48.6%	48.9%
Total Operating and Maintenance Expenses	46.0%	46.5%
Number of Employees	26.9%	27.7%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of June 30, 2009, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries
Employees by Payroll Assignment
As of June 30, 2009**

E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)	0
E.ON U.S. Services Inc. (formerly LG&E Energy Services Inc.)	1,168
Kentucky Utilities Company	971
Louisville Gas and Electric Company	1,002
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	474
CRC-Evans	0
Total E.ON U.S. Capital Corp. (formerly LG&E Capital Corp.)	474
Total E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries	3,615

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),
LOUISVILLE GAS & ELECTRIC COMPANY, AND
KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.