



Ms. Joyce Spear  
Rates and Tariffs Division  
Kentucky Public Service Commission  
211 Sower Boulevard  
P.O. Box 615  
Frankfort, Kentucky 40602-0615

March 27, 2009

RECEIVED

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PUBLIC SERVICE  
COMMISSION

**E.ON U.S. LLC**

State Regulation and Rates  
220 West Main Street  
PO Box 32010  
Louisville, Kentucky 40232  
www.eon-us.com

Rick E. Lovekamp  
Manager - Regulatory Affairs  
T 502-627-3780  
F 502-627-3213  
rick.lovekamp@eon-us.com

**Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)**

*and*

**E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)**

Dear Ms. Spear:

On February 13, 2009, pursuant to the Commission's Order in Case No. 2000-095, the Companies filed responses to *Summary of Findings, No. 8 and Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, specifically, the Balance Sheet and Statement of Income for Twelve Months Ended December 31, 2008 for Kentucky Utilities Company ("KU") and Louisville Gas and Electric Company ("LG&E"), (KU and LG&E, collectively, the "Companies"). On March 20, 2009, the Companies notified the Commission (see attached) that during the final review of the 2008 year-end audited financial statements on March 18, 2009, the Companies external auditor indicated that certain tax benefits of the Companies should be shown as an equity contribution from E.ON US LLC rather than as a component of tax expense. This adjustment does not change the equity balance at the utilities as of December 31, 2008; it merely modifies the technical accounting entries that affect the equity balance. Please find attached revised Balance Sheets and Statements of Income for the Companies.

Ms. Joyce Spear  
March 27, 2009

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope. Should you have any questions regarding the information filed herewith, please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with a long horizontal stroke at the end.

Rick E. Lovekamp

**REVISED**  
**KENTUCKY UTILITIES COMPANY**

Balance Sheet  
At December 31, 2008  
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Plant</b>				
Utility Plant	101-106	\$ 4,446,017,779	\$ 3,888,964,413	\$ 557,053,366
Plus: Construction Work in Progress	107	1,176,440,172	1,017,150,168	159,290,004
Total Utility Plant		\$ 5,622,457,951	\$ 4,906,114,581	\$ 716,343,370
Less: Accumulated Provision for Depreciation	108, 111	2,052,492,161	1,780,121,543	272,370,618
Net Utility Plant		\$ 3,569,965,789	\$ 3,125,993,038	\$ 443,972,751
<b>Other Property and Investments</b>				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123.1	22,301,387	-	22,301,387
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	5,997,831	5,262,017	735,814
Total Other Property and Investments		\$ 28,889,479	\$ 5,262,017	\$ 23,627,462
<b>Current and Accrued Assets</b>				
Cash	131	\$ 2,413,346	\$ 2,117,276	\$ 296,070
Special Deposits	132-134	9,510,009	8,343,321	1,166,688
Working Funds	135	32,367	28,396	3,971
Temporary Cash Investments	136	13	12	1
Customer Accounts Receivable	142	94,911,406	70,695,284	24,216,122
Other Accounts Receivable	143	12,623,606	11,199,915	1,423,691
Less: Accum Prov for Uncollectable Accts-Credit	144	2,878,505	2,553,867	324,638
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	12,376,152	11,039,404	1,336,748
Fuel	151	72,708,035	63,165,105	9,542,930
Plant Materials and Operating Supplies	154	29,561,689	25,493,410	4,068,279
Allowances	158.1	74,419	64,581	9,838
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,202,308	5,348,747	853,561
Prepayments	165	5,833,903	5,118,200	715,703
Interest and Dividends Receivable	171	140,087	122,901	17,186
Accrued Utility Revenues	173	60,007,000	56,638,000	3,369,000
Miscellaneous Current Assets -- Mark to Market	174	1,261,246	1,106,516	154,730
Total Current and Accrued Assets		\$ 304,777,081	\$ 257,927,201	\$ 46,849,880
		\$ -	-	-
<b>Deferred Debits</b>				
Unamortized Debt Expense	181	\$ 4,671,224	\$ 4,098,159	\$ 573,065
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	189,030,419	165,273,774	23,756,645
Preliminary Survey and Inventory	183	4,492,923	3,941,732	551,192
Clearing Accounts	184	621,641	554,498	67,143
Miscellaneous Deferred Debits	186	72,026,830	62,811,297	9,215,532
Unamortized Loss on Re-Acquired Debt	189	13,356,279	11,717,730	1,638,549
Accumulated Deferred Income Taxes	190	50,686,900	48,840,718	1,846,182
Total Deferred Debits		\$ 334,886,216	\$ 297,237,908	\$ 37,648,308
Total Assets and Other Debits		\$ 4,238,518,565	\$ 3,686,420,164	\$ 552,098,401

**REVISED**  
**KENTUCKY UTILITIES COMPANY**

Balance Sheet  
At December 31, 2008  
Liabilities and Other Credits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Proprietary Capital</b>				
Common Stock Issued	201	\$ 308,139,978	\$ 270,337,365	\$ 37,802,613
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	240,711,597	211,181,098	29,530,499
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(281,873)	(39,416)
Retained Earnings	215-216	1,174,207,030	1,030,155,312	144,051,718
Unappropriated Undistributed Subsidiary Earnings	216.1	20,755,587	-	20,755,587
<b>Total Proprietary Capital</b>		<b>\$ 1,743,492,902</b>	<b>\$ 1,511,391,902</b>	<b>\$ 232,101,000</b>
<b>Long Term Debt</b>				
Bonds	221	\$ 350,779,405	\$ 307,745,788	\$ 43,033,617
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	1,181,000,000	1,036,114,920	144,885,080
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
<b>Total Long Term</b>		<b>\$ 1,531,779,405</b>	<b>\$ 1,343,860,708</b>	<b>\$ 187,918,697</b>
<b>Other Non-Current Liabilities</b>				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	192,048,802	171,305,611	20,743,191
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
<b>Total Other Non-Current Liabilities</b>		<b>\$ 192,048,802</b>	<b>\$ 171,305,611</b>	<b>\$ 20,743,191</b>
<b>Current and Accrued Liabilities</b>				
Notes Payable	231	-	-	-
Accounts Payable	232	162,946,460	145,346,613	17,599,847
Notes Payable to Associated Companies	233	16,247,454	14,254,216	1,993,238
Accounts Payable to Associated Companies	234	24,709,458	-	24,709,458
Customer Deposits	235	21,057,049	20,046,012	1,011,038
Taxes Accrued	236	8,558,560	7,508,596	1,049,964
Interest Accrued	237	14,653,836	12,856,104	1,797,732
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,824,617	3,233,796	590,821
Miscellaneous Current and Accrued Liabilities	242	12,258,283	11,415,210	843,074
<b>Total Current and Accrued Liabilities</b>		<b>\$ 264,255,718</b>	<b>\$ 214,660,546</b>	<b>\$ 49,595,172</b>
<b>Deferred Credits</b>				
Customer Advances for Construction	252	\$ 2,430,316	\$ 2,416,126	\$ 14,190
Accumulated Deferred Investment Tax Credits	255	79,951,702	68,650,066	11,301,636
Other Deferred Credits	253	21,709,079	19,559,443	2,149,636
Other Regulatory Liabilities	254	40,483,283	37,563,162	2,920,121
Asset Retirement Obligation	230	32,566,110	28,260,870	4,305,240
Miscellaneous Long Term Liability Due to Associated Companies	234	2,595,220	2,276,838	318,382
Accumulated Deferred Income Taxes	281-283	327,206,027	315,288,121	11,917,906
<b>Total Deferred Credits</b>		<b>\$ 506,941,738</b>	<b>\$ 474,014,626</b>	<b>\$ 32,927,112</b>
<b>Total Liabilities and Other Credits</b>		<b>\$ 4,238,518,565</b>	<b>\$ 3,715,233,393</b>	<b>\$ 523,285,172</b>

**REVISED**  
**KENTUCKY UTILITIES COMPANY**  
Statement of Income  
Twelve Months Ended December 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<b>Utility Operating Income</b>				
<b>Operating Revenues:</b>				
Residential Sales	440	\$ 462,085,548	\$ 435,343,267	\$ 26,742,282
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		316,402,846	303,594,861	12,807,985
Large (or Ind) - Industrial & Mine Power		319,256,171	307,284,533	11,971,638
Public Street and Highway Lighting	444	10,014,050	9,737,557	276,493
Other Sales to Public Authorities	445	98,034,213	92,973,568	5,060,646
Total Sales to Ultimate Consumers		\$ 1,205,792,827	\$ 1,148,933,785	\$ 56,859,043
Sales for Resale	447	188,961,037	86,673,978	102,287,033
Total Sales of Electricity		\$ 1,394,753,864	\$ 1,235,607,762	\$ 159,146,076
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		\$ 1,394,753,864	\$ 1,235,607,762	\$ 159,146,076
<b>Other Operating Revenues:</b>				
Miscellaneous Service Revenues	451	1,358,829	1,320,298	38,531
Rent from Electric Property	454	2,173,641	2,021,858	151,783
Other Electric Revenues	456	5,755,719	5,100,266	655,453
Total Other Operating Revenues		\$ 9,288,189	\$ 8,442,422	\$ 845,767
<b>Total Operating Revenue</b>		<b>\$ 1,404,042,053</b>	<b>\$ 1,244,050,184</b>	<b>\$ 159,991,843</b>
<b>Operating Expenses:</b>				
Operation Expenses	401	\$ 900,488,467	\$ 785,301,402	115,187,065
Maintenance Expenses	402	88,778,792	78,059,325	10,719,467
Depreciation Expense	403	131,115,009	114,889,805	16,225,204
Amortization of Limited-Term Electric Plant	404	5,229,656	4,574,641	655,015
Regulatory Credits	407	(2,276,549)	(1,976,543)	(300,006)
Taxes Other than Income Taxes	408.1	20,661,094	18,485,364	2,175,730
Income Taxes - Federal	409.1	43,184,629	} Total Income Taxes	
Income Taxes - State	409.1	10,053,734		
Provision for Deferred Income Taxes	410.1	48,036,598		
Provision for Deferred Income Taxes - Credit	411.1	(61,388,975)		
Accretion Expense	411.1	1,981,575	1,720,545	261,030
Investment Tax Credit Adjustment - Net	411.4	25,266,898	21,926,614	3,340,284
Losses/(Gains) from Disposition of Allowances	411.8	(583,107)	(506,018)	(77,089)
Total Utility Operating Expenses		\$ 1,210,547,822	\$ 1,063,328,327	\$ 147,219,496
<b>Net Utility Operating Income</b>		<b>\$ 193,494,231</b>	<b>\$ 180,721,857</b>	<b>\$ 12,772,347</b>

**REVISED**  
**KENTUCKY UTILITIES COMPANY**  
Statement of Income  
Twelve Months Ended December 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
<b>Other Income and Deductions are not separated on a jurisdictional basis.</b>			
<b>Other Income and Deductions</b>			
Total Other Income		\$ 39,234,655	
Total Other Income Deductions		1,014,930	
Total Taxes on Other income and Deductions		2,797,566	
Net Other Income and Deductions		\$ 35,422,159	
<b>Interest Charges</b>			
Interest on Long Term Debt	427	\$ 68,330,555	
Amortization of Debt Discount and Expense	428	250,311	
Amortization of Loss on Re-Acquired Debt	428.1	493,259	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	2,307,257	
Other Interest Expense	431	2,317,909	
Allowance for Borrowed Funds Used During Construction	432	(2,048,468)	
Net Interest Charges		\$ 71,650,823	\$ 64,769,642
			\$ 6,881,181
Cumulative Effect of Accounting Change, Net of Tax		\$ -	
Net Income		\$ 157,265,567	



Mr. Jeff Derouen  
Executive Director  
Kentucky Public Service Commission  
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P. O. Box 615  
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March 20, 2009

Re: ***E.ON AG, E.ON U.K. LTD (formerly Powergen LTD), E.ON U.S. LLC (formerly LG&E Energy LLC), Louisville Gas and Electric Company, and Kentucky Utilities Company - Case No. 2001-104***


Dear Mr. Derouen:

Pursuant to Appendix A: Commitment No. 26 of the Commission's Order dated August 6, 2001 in the aforementioned case, Louisville Gas and Electric Company ("LG&E") and Kentucky Utilities Company ("KU") (collectively, "the Companies") hereby notify the Commission of a capital contribution that will be reflected on the books of LG&E and KU as of December 31, 2008. During the final review of the 2008 year-end audited financial statements on March 18, 2009, the external auditor indicated that certain tax benefits of the Companies should be shown as an equity contribution from E.ON U.S. LLC rather than as a component of tax expense. The result is a contribution in the amount of \$3.5 million to LG&E and \$5.7 million to KU. Since year-end inter-company balances were settled in January, 2009, the funding to the utilities has already occurred. This adjustment does not change the equity balance at the utilities as of December 31, 2008; it merely modifies the technical accounting entries that affect the equity balance. Under the circumstances, it was not possible to provide the Commission with an advance notice.

Mr. Jeff Derouen  
Executive Director  
March 20, 2009

Please confirm your receipt of this filing by placing the stamp of your Office with date received on the extra copy and returning to me in the enclosed envelope. Should you have any questions regarding this information, please contact me at your convenience.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with a prominent initial "R" and a long, sweeping underline.

Rick E. Lovekamp

cc: Kendrick Riggs – Stoll · Keenon · Ogden