



Stephanie L. Stumbo, Executive Director
Public Service Commission of Kentucky
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DEC 30 2008

PUBLIC SERVICE
COMMISSION

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December 30, 2008

Re: Performance Based Ratemaking ("PBR" Case No. 2001-00017)

Dear Ms. Stumbo:

As directed in the Commission's Order in the above-cited case dated October 26, 2001, and reaffirmed in its Order dated May 27, 2005, in Case No. 2005-00031, enclosed are an original and four copies of the PBR quarterly activity report. This report is a summary of LG&E's activity under the PBR mechanism for the period beginning August 1, 2008 and ending October 31, 2008, including data and supporting documentation for the first quarter of PBR Year 12 (November 1, 2008 through October 31, 2009).

The report includes the following:

1. The non-labor related O&M costs incurred to implement the PBR mechanisms,
2. The results of LG&E's activity under the PBR.

If you have any questions regarding this matter, please contact Clay Murphy, Director of Gas Management, Planning and Supply at (502) 627-2424

Sincerely,

Robert M. Conroy

**Activity Under LG&E's Performance-Based Ratemaking ("PBR") Mechanism
for August, September, and October 2007
and for the PBR Period for the 12 Months Ended October 31, 2008**

Attached is a summary of LG&E's activity under the PBR mechanism for August, September, and October of 2008. This filing also includes data and supporting documentation for the entirety of PBR Year 11 (November 1, 2007, through October 31, 2008) of LG&E's gas supply cost PBR mechanism. In accordance with the Orders of the Commission in Case No. 2001-00017 dated October 26, 2001, and Case No. 2005-00031 dated May 27, 2005, LG&E is making this filing. This information has also been used as the basis for the calculation and filing of the applicable PBR Recovery Component ("PBRRC") effective February 1, 2009.

General Discussion: The results for this PBR period cannot and should not be extrapolated for subsequent PBR periods. The results shown in this filing compare the various calculated benchmarks against actual gas costs for each PBR component by month. The actual gas costs and volumes set forth herein do not correspond to the dollars and volumes actually booked and reported by LG&E as purchased gas costs for the period as reported in LG&E's Gas Supply Clause ("GSC"). In order to match actual costs with the appropriate monthly benchmarks, the actual costs and volumes used herein reflect adjustments made to LG&E's costs and volumes, not in the month the adjustments were made and booked, but in the month for which the adjustments were applicable.

Information Required to be Reported: As required by the Commission, the following information is being supplied as a part of this filing.

Calculated Results: During the 12 months ended October 31, 2008, LG&E has achieved the following results:

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
Nov. 2007	\$825,735	\$247,476	\$0	\$1,073,211
Dec.	\$634,803	\$255,712	\$0	\$890,515
Jan. 2008	\$1,935,548	\$257,282	\$617,992	\$2,810,822
<i>Qtr Subtotal</i>	\$3,396,086	\$760,470	\$617,992	\$4,774,548
Feb.	\$1,047,107	\$263,810	\$71,339	\$1,382,256
Mar.	\$763,493	\$224,038	\$0	\$987,531
Apr.	\$200,493	\$262,975	\$0	\$463,468
<i>Qtr. Subtotal</i>	\$2,011,093	\$750,823	\$71,339	\$2,833,255

	<u>PBR-GAIF</u>	<u>PBR-TIF</u>	<u>PBR-OSSIF</u>	<u>Total</u>
May	\$91,119	\$283,023	\$0	\$374,142
Jun	\$410,436	\$347,779	\$0	\$758,215
Jul	\$462,234	\$365,223	\$0	\$827,457
<i>Qtr Subtotal</i>	\$963,789	\$996,025	\$0	\$1,959,814
Aug	\$172,090	\$364,932	\$0	\$537,022
Sep	\$124,971	\$352,940	\$0	\$477,911
Oct	\$440,729	\$362,672	\$0	\$803,401
<i>Qtr Subtotal</i>	\$737,790	\$1,080,544	\$0	\$1,818,334
<i>Total</i>	\$7,108,758	\$3,587,862	\$689,331	\$11,385,951

The supporting calculations are enclosed with this filing.

PBR—Gas Acquisition Index Factor (“GAIF”) is an incentive mechanism for gas commodity costs. Under this component, LG&E benchmarks its gas commodity costs against a calculated benchmark representative of the market price of gas by using various industry-accepted price postings. Factors affecting LG&E’s performance under this portion of the PBR mechanism are discussed below.

Purchasing Practices and Strategy: LG&E has sought to generate savings under the PBR mechanism by (1) aggressively managing gas supplies to ensure that purchases will be made at less than applicable gas supply indices, (2) purchasing gas at capacity-constrained points at which points natural gas is typically priced at less than the referenced indices, (3) maximizing the use of LG&E’s on-system storage and off-system contract storage by accelerating or deferring injections (or withdrawals) in order to maximize savings under the PBR mechanism, and (4) taking actions in order to mitigate expenses under the HRF component of the GAIF. LG&E has not used any financial instruments to date in pursuing its objectives under the PBR mechanism.

Composition of Savings: Total net savings under the PBR-GAIF component of the mechanism is \$7,108,758. The portion of savings attributable to commodity purchasing activities under PBR-GAIF is \$6,868,079. The portion of savings attributable to the HRF component of PBR-GAIF is \$240,679.

PBR – Transportation Index Factor (“TIF”) is an incentive mechanism for pipeline transportation costs. With this component, LG&E benchmarks its pipeline transportation costs against the transportation rates filed with the Federal Energy Regulatory Commission (“FERC”) by either Texas Gas Transmission, LLC (“Texas Gas”) or Tennessee Gas Pipeline Company (“Tennessee”), as applicable.

Purchasing Practices and Strategy: LG&E has sought to ensure that savings result under the PBR mechanism by (1) aggressively negotiating pipeline discounts, and (2) releasing pipeline capacity when not required by LG&E to serve its customers. Factors affecting LG&E's performance under this portion of the PBR mechanism are discussed below.

Texas Gas Transmission LLC Rate Case: The rates charged by Texas Gas are final rates and are not being billed subject to refund.

Tennessee Gas Pipeline Company: The rates charged by Tennessee Gas are final rates and are not being billed subject to refund.

Composition of Savings by Pipeline: Total savings under the PBR-TIF component of the PBR is \$3,587,862. The portion of savings attributable to Texas Gas under PBR-TIF is \$1,336,100. The portion of savings attributable to Tennessee under PBR-TIF is \$2,251,762. On a combined pipeline basis, the portion of savings attributable to any commodity discounts is \$1,023,569, and the portion of savings attributable to any demand discounts is \$2,564,293.

PBR – Off-System Sales Index Factor (“OSSIF”) is an incentive mechanism for off-system sales. LG&E may be in a position to sell natural gas or transportation services or both above cost.

Off-System Sales Activity: Total savings under the OSSIF component of the PBR is \$689,331. LG&E made off-system sales during the PBR period when the opportunity arose to generate savings, and LG&E had natural gas under contract and available for sale. These off-system sales were made to entities which are not affiliated with LG&E.

PBR Amounts and Demand/Commodity Allocation: Following is a summary of the various PBR components in total for the 12 months ended October 31, 2008. Under the revised sharing mechanism approved by the Commission in its Order dated October 26, 2001, and as affirmed by the Commission in its Order dated May 27, 2005, a sliding scale was adopted. Under that sliding scale, LG&E's share in any savings or expenses is 25% for all savings or expenses up to 4.5% of Total Actual Gas Supply Costs (“TAGSC”), which is the sum of Actual Gas Costs (“AGC”) and Total Actual Annual Gas Transportation Costs (“TAAGTC”). For savings (or expenses) in excess of 4.5% of TAGSC, LG&E's share is 50%.

Total savings for PBR Year 11 were \$11,385,951, and TAGSC was \$365,382,839, which is the sum of \$339,601,745 in AGC and \$25,781,094 in TAAGTC. Therefore, savings as a percentage of TAGSC were 3.12% ($\$11,385,951 / \$365,382,839$). Hence, any savings up to \$16,442,228 ($4.5\% \times \$365,382,839$) are shared with 25% allocated to LG&E and the remaining 75% being retained by customers as having already been reflected in

LG&E's GSCC. Because there are no savings in excess of the 4.5% threshold of \$16,442,228, none are shared at the 50% sharing tier.

Therefore, the initial tier of the sliding scale is allocated on a 25/75 basis with \$2,846,488 (25% x \$11,385,951) being allocated to the Company and \$8,539,463 (75% x \$11,385,951) being allocated to customers. There is no sharing under the second tier which is subject to sharing on a 50/50 basis between Company and customers. Therefore, the total portion of the savings being retained by customers is \$8,539,463 (\$8,539,463 + \$0); and the total portion of the savings being allocated to the Company and collected from customers is \$2,846,488 (\$2,846,488 + \$0). Therefore, the PBRRC to be collected for the Company from customers through the GSCC is \$2,846,488.

The total to be collected for the Company from customers through the GSCC is \$2,846,488. This amount must be segregated into its respective commodity (or volumetric) and demand (or fixed) components in order to properly recover the amounts from sales and standby transportation customers. Of this total amount, \$701,090 is to be recovered for the Company from sales and standby transportation customers through the Pipeline Supplier's Demand Component as a demand component. The remaining \$2,145,398 is to be recovered for the Company from sales customers through the GSCC. The calculation of the split as between demand and commodity is set forth as a part of the attached PBR calculations.

Labor and Operating and Maintenance ("O&M") Costs: The PBR mechanism requires that LG&E exclude labor-related or other expenses typically classified as O&M expenses from the determination of any savings or expenses under the PBR mechanism. LG&E is required to report on a quarterly basis any costs required to implement the PBR mechanism. Inasmuch as such costs cannot be used to offset the savings or increase expenses which might arise under the PBR mechanism, LG&E has sought to minimize these incremental costs. LG&E has not incurred any significant quantifiable costs during the period covered by this quarterly report for activity under the PBR mechanism.

pbr_quarterly_reports_psc_4 2008 doc

**PBR CALCULATIONS FOR THE 12 MONTHS ENDED
OCTOBER 31, 2008**

**PBR-GAIF
SUPPORTING CALCULATIONS**

**PBR-GAIF
CALCULATION OF BENCHMARK GAS COSTS
("BGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAIF - CALCULATION OF BGC

Column	1	2	3	4	5	6	7	8	9	10	11	12
	APV TRANSPORTED UNDER TGT RATE NNS	APV TRANSPORTED UNDER TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER TGPL FT-A	TGPL APV - OTHER	TOTAL APV FOR SYSTEM SUPPLY (1+2+3+4+5)	TGT OR TGPL PEFDCCQ	APV - PEFDCCQ= TOTAL APV FOR SYSTEM SUPPLY (6-7)	ALLOCATION OF APV ACCORDING TO SZFQE%			
									TGT ZONE SL 24.59%	TGT ZONE I 46.02%	TGPL ZONE 0 23.05%	TGPL ZONE I 6.34%
									(C. 8 X SZFQE%)	(C. 8 X SZFQE%)	(C. 8 X SZFQE%)	(C. 8 X SZFQE%)
Nov 07	1,298,259	309,099	0	1,029,465	0	2,636,823	0	2,636,823	648,395	1,213,466	607,788	167,174
Dec 07	805,313	483,195	0	1,307,456	0	2,595,964	0	2,595,964	638,347	1,194,663	598,370	164,584
Jan 08	1,461,750	597,568	0	1,307,456	0	3,366,774	0	3,366,774	827,890	1,549,389	776,041	213,454
Feb 08	1,207,634	754,832	0	1,223,104	0	3,185,570	0	3,185,570	783,332	1,465,999	734,274	201,965
Mar 08	995,500	656,948	0	926,497	0	2,578,945	0	2,578,945	634,163	1,186,830	594,447	163,505
Apr 08	1,629,760	279,500	0	152,069	0	2,061,329	0	2,061,329	506,881	948,624	475,136	130,668
May 08	1,638,002	436,175	0	106,513	0	2,180,690	0	2,180,690	536,232	1,003,553	502,649	138,256
Jun 08	1,583,540	855,720	0	1,255,650	0	3,694,910	0	3,694,910	908,578	1,700,398	851,677	234,257
Jul 08	1,840,418	887,344	0	1,297,377	0	4,025,139	0	4,025,139	989,782	1,852,369	927,794	255,194
Aug 08	1,742,656	887,344	0	1,297,072	0	3,927,072	0	3,927,072	965,667	1,807,239	905,190	248,976
Sep 08	1,709,996	852,562	0	1,197,518	0	3,760,076	0	3,760,076	924,603	1,730,387	866,697	238,389
Oct 08	1,657,049	866,546	0	1,276,630	0	3,820,225	0	3,820,225	939,393	1,758,068	880,562	242,202
Total	17,569,877	7,886,833	0	12,376,807	0	37,833,517	0	37,833,517	9,303,263	17,410,985	8,720,625	2,398,644
Column	13	14	15	16	17	18	19	20	21	22	23	
	SAI TGT-SL	APV x SAI TGT-SL (9X13)	SAI TGT-Z1	APV x SAI TGT-Z1 (10X15)	SAI TGPL-Z0	APV x SAI TGPL-Z0 (11X17)	SAI TGPL-Z1	APV x SAI TGPL-Z1 (12X19)	DAI TGT OR TGPL	APV x DAI TGT OR TGPL (7 x 21)	TOTAL BMGCC (14+16+18+20+22)	
Nov 07	\$7,0423	\$4,566,192	\$6,9866	\$8,478,002	\$6,4763	\$3,936,217	\$7,0458	\$1,177,875	\$7,5158	\$0	\$18,158,286	
Dec 07	\$7,1372	\$4,556,010	\$7,0574	\$8,431,215	\$6,6928	\$4,004,771	\$7,1209	\$1,171,986	\$7,6711	\$0	\$18,163,982	
Jan 08	\$7,6845	\$6,361,921	\$7,6037	\$11,781,089	\$7,4081	\$5,748,989	\$7,7185	\$1,647,545	\$8,1331	\$0	\$25,539,544	
Feb 08	\$8,2561	\$6,467,267	\$8,2217	\$12,053,004	\$8,0318	\$5,897,542	\$8,2782	\$1,671,907	\$8,7892	\$0	\$26,089,720	
Mar 08	\$9,2083	\$5,839,563	\$9,1730	\$10,886,792	\$8,9290	\$5,307,817	\$9,1648	\$1,498,491	\$9,7106	\$0	\$23,532,563	
Apr 08	\$9,9045	\$5,020,403	\$9,8871	\$9,379,140	\$9,6951	\$4,606,491	\$9,9149	\$1,295,758	\$10,4983	\$0	\$20,301,792	
May 08	\$11,1987	\$6,005,101	\$11,1522	\$11,191,824	\$10,8704	\$5,463,996	\$11,1935	\$1,547,569	\$11,7910	\$0	\$24,208,490	
Jun 08	\$12,2665	\$11,145,163	\$12,2357	\$20,805,560	\$11,9863	\$10,208,456	\$12,2954	\$2,880,284	\$12,9551	\$0	\$45,039,463	
Jul 08	\$11,9513	\$11,829,182	\$11,9752	\$22,182,489	\$11,6858	\$10,842,015	\$11,9342	\$3,045,536	\$12,6835	\$0	\$47,899,222	
Aug 08	\$8,5922	\$8,297,204	\$8,5481	\$15,448,460	\$8,3732	\$7,579,337	\$8,5817	\$2,136,637	\$9,1532	\$0	\$33,461,638	
Sep 08	\$7,8062	\$7,217,636	\$7,7097	\$13,340,765	\$7,2602	\$6,292,394	\$7,8175	\$1,863,606	\$8,1074	\$0	\$28,714,401	
Oct 08	\$6,9138	\$6,494,775	\$6,8309	\$12,009,187	\$6,5253	\$5,745,931	\$6,9278	\$1,677,927	\$7,1984	\$0	\$25,927,820	
Total		\$83,800,417		\$155,987,527		\$75,633,956		\$21,615,121		\$0	\$337,037,021	
Column	24	25	26	27	28							
	TOTAL BMGCC (COL. 23)	SUPPLY RESERVATION FEES		HRF (25 + 26) / 2	BGC (24+27)							
Nov 07	\$18,158,286	\$1,331,226	\$1,302,389	\$1,316,808	\$19,475,094							
Dec 07	\$18,163,982	\$1,811,264	\$2,127,893	\$1,969,579	\$20,133,561							
Jan 08	\$25,539,544	\$1,775,946	\$2,258,827	\$2,017,387	\$27,556,931							
Feb 08	\$26,089,720	\$1,273,812	\$1,616,207	\$1,445,010	\$27,534,730							
Mar 08	\$23,532,563	\$720,887	\$978,144	\$849,516	\$24,382,179							
Apr 08	\$20,301,792	\$244,952	\$244,371	\$244,662	\$20,546,454							
May 08	\$24,208,490	\$253,117	\$252,517	\$252,817	\$24,461,307							
Jun 08	\$45,039,463	\$244,952	\$244,371	\$244,662	\$45,284,125							
Jul 08	\$47,899,222	\$253,117	\$252,517	\$252,817	\$48,152,039							
Aug 08	\$33,461,638	\$253,117	\$252,517	\$252,817	\$33,714,455							
Sep 08	\$28,714,401	\$244,952	\$244,371	\$244,637	\$28,959,038							
Oct 08	\$25,927,820	\$535,106	\$630,433	\$582,770	\$26,510,590							
Total	\$337,037,021	\$8,942,448	\$10,404,507	\$9,673,482	\$346,710,503							

**PBR-GAIF
CALCULATION OF ACTUAL GAS COSTS
("AGC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
GAS ACQUISITION INDEX FACTOR - CALCULATION OF AGC

Column	1	2	3	4	5	6	7	8	9	10
	APV TRANSPORTED UNDER LG&E'S TGT RATE NNS	COST OF GAS TRANSPORTED UNDER LG&E'S RATE NNS	APV TRANSPORTED UNDER LG&E'S TGT RATE FT	COST OF GAS TRANSPORTED UNDER LG&E'S TGT RATE FT	APV TRANSPORTED UNDER OTHER TGT CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGT CAPACITY	APV TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	COST OF GAS TRANSPORTED UNDER LG&E'S TGPL RATE FT-A	APV TRANSPORTED UNDER OTHER TGPL CAPACITY	COST OF GAS TRANSPORTED UNDER OTHER TGPL CAPACITY
Nov 07	1,298,259	\$8,851,863	309,099	\$2,116,868	0	\$0	1,029,465	\$6,620,984	0	\$0
Dec 07	805,313	\$5,533,398	483,195	\$3,386,083	0	\$0	1,307,456	\$8,694,582	0	\$0
Jan 08	1,461,750	\$10,390,606	597,568	\$4,245,252	0	\$0	1,307,456	\$8,982,222	0	\$0
Feb 08	1,207,634	\$9,489,126	754,832	\$5,996,435	0	\$0	1,223,104	\$9,589,135	0	\$0
Mar 08	995,500	\$8,848,412	656,948	\$5,841,800	0	\$0	926,497	\$8,096,524	0	\$0
Apr 08	1,629,760	\$15,655,983	279,500	\$2,914,025	0	\$0	152,069	\$1,510,912	0	\$0
May 08	1,638,002	\$18,003,682	436,175	\$4,930,248	0	\$0	106,513	\$1,162,382	0	\$0
Jun 08	1,583,540	\$18,544,660	855,720	\$10,750,245	0	\$0	1,255,650	\$15,313,743	0	\$0
Jul 08	1,840,418	\$22,409,380	887,344	\$10,016,452	0	\$0	1,297,377	\$14,995,292	0	\$0
Aug 08	1,742,656	\$15,152,254	887,344	\$7,308,715	0	\$0	1,297,072	\$10,812,714	0	\$0
Sep 08	1,709,996	\$13,550,249	852,562	\$6,364,297	0	\$0	1,197,518	\$8,656,558	0	\$0
Oct 08	1,657,049	\$11,165,530	886,546	\$5,908,477	0	\$0	1,276,630	\$8,359,854	0	\$0
	17,569,877	\$157,595,143	7,886,833	\$69,778,897	0	\$0	12,376,807	\$102,794,902	0	\$0

Column	11	12	13
	TOTAL GAS COSTS (2+4+6+8+10)	2007/2008 SUPPLY RESERVATION FEES	TOTAL ACTUAL GAS COSTS
Nov 07	\$17,589,715	\$1,059,644	\$18,649,359
Dec 07	\$17,614,063	\$1,884,695	\$19,498,758
Jan 08	\$23,618,080	\$2,003,303	\$25,621,383
Feb 08	\$25,074,696	\$1,412,927	\$26,487,623
Mar 08	\$22,786,736	\$831,950	\$23,618,686
Apr 08	\$20,080,920	\$265,041	\$20,345,961
May 08	\$24,096,312	\$273,876	\$24,370,188
Jun 08	\$44,608,648	\$265,041	\$44,873,689
Jul 08	\$47,421,124	\$268,681	\$47,689,805
Aug 08	\$33,273,683	\$268,682	\$33,542,365
Sep 08	\$28,571,104	\$262,963	\$28,834,067
Oct 08	\$25,433,861	\$636,000	\$26,069,861
Total	\$330,168,942	\$9,432,803	\$339,601,745

PBR-GAIF
CALCULATION OF SAVINGS AND/OR EXPENSES

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR GAS ACQUISITION FACTOR ("GAIF")

Column	1	2	3
	BGC FROM COL. 28	AGC FROM COL. 13	SAVINGS/ (EXPENSES) (1 - 2)
Nov 07	\$19,475,094	\$18,649,359	\$825,735
Dec 07	\$20,133,561	\$19,498,758	\$634,803
Jan 08	\$27,556,931	\$25,621,383	\$1,935,548
Feb 08	\$27,534,730	\$26,487,623	\$1,047,107
Mar 08	\$24,382,179	\$23,618,686	\$763,493
Apr 08	\$20,546,454	\$20,345,961	\$200,493
May 08	\$24,461,307	\$24,370,188	\$91,119
Jun 08	\$45,284,125	\$44,873,689	\$410,436
Jul 08	\$48,152,039	\$47,689,805	\$462,234
Aug 08	\$33,714,455	\$33,542,365	\$172,090
Sep 08	\$28,959,038	\$28,834,067	\$124,971
Oct 08	\$26,510,590	\$26,069,861	\$440,729
Total	\$346,710,503	\$339,601,745	\$7,108,758

**PBR-GAIF
INDICES**

**PBR-GAIF
INDICES
TEXAS GAS – ZONE SL**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-SL)

	NATURAL GAS WEEK GULF COAST ONSHORE-LA	GAS DAILY AVG. TGT ZONE SL	INSIDE FERC TGT -ZONE SL	AVERAGE
Nov. 07	\$6.9075	\$7.0795	\$7.1400	\$7.0423
Dec. 07	\$7.1280	\$7.0936	\$7.1900	\$7.1372
Jan. 08	\$8.0025	\$7.9110	\$7.1400	\$7.6845
Feb. 08	\$8.3175	\$8.4708	\$7.9800	\$8.2561
Mar. 08	\$9.2840	\$9.3508	\$8.9900	\$9.2083
Apr. 08	\$10.0525	\$10.1311	\$9.5300	\$9.9045
May 08	\$11.1325	\$11.2236	\$11.2400	\$11.1987
Jun. 08	\$12.4580	\$12.5719	\$11.7700	\$12.2666
Jul. 08	\$11.5700	\$11.2139	\$13.0700	\$11.9513
Aug. 08	\$8.3925	\$8.2240	\$9.1600	\$8.5922
Sep. 08	\$7.7000	\$7.5086	\$8.2100	\$7.8062
Oct. 08	\$6.7350	\$6.6865	\$7.3200	\$6.9138

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE SL

NATURAL GAS WEEK GULF COAST ONSHORE - LA			NATURAL GAS WEEK GULF COAST ONSHORE - LA		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.7600		05/05/2008	\$10.7200	
11/12/2007	\$6.8700		05/12/2008	\$11.1300	
11/19/2007	\$7.2600		05/19/2008	\$11.3400	
11/26/2007	\$6.7400	\$6.9075	05/26/2008	\$11.3400	\$11.1325
12/03/2007	\$7.3900		06/02/2008	\$11.6000	
12/10/2007	\$7.1300		06/09/2008	\$12.4500	
12/17/2007	\$7.1500		06/16/2008	\$12.5600	
12/24/2007	\$7.1000		06/23/2008	\$12.7700	
12/31/2007	\$6.8700	\$7.1280	06/30/2008	\$12.9100	\$12.4580
01/07/2008	\$7.5600		07/07/2008	\$13.0700	
01/14/2008	\$7.8700		07/14/2008	\$12.2200	
01/21/2008	\$8.5000		07/21/2008	\$11.1200	
01/28/2008	\$8.0800	\$8.0025	07/28/2008	\$9.8700	\$11.5700
02/04/2008	\$8.0200		08/04/2008	\$9.1500	
02/11/2008	\$7.9200		08/11/2008	\$8.5400	
02/18/2008	\$8.5600		08/18/2008	\$8.0000	
02/25/2008	\$8.7700	\$8.3175	08/25/2008	\$7.8800	\$8.3925
03/03/2008	\$9.1200		09/01/2008	\$8.1300	
03/10/2008	\$9.5100		09/08/2008	\$7.5000	
03/17/2008	\$9.7300		09/15/2008	\$7.7100	
03/24/2008	\$8.8200		09/22/2008	\$7.7100	
03/31/2008	\$9.2400	\$9.2840	09/29/2008	\$7.4500	\$7.7000
04/07/2008	\$9.6100		10/06/2008	\$7.1400	
04/14/2008	\$9.9300		10/13/2008	\$6.5400	
04/21/2008	\$10.1000		10/20/2008	\$6.6500	
04/28/2008	\$10.5700	\$10.0525	10/27/2008	\$6.6100	\$6.7350

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1	\$ 7.0600	\$ 7.1800	\$ 7.1200
2	\$ 6.8600	\$ 6.9600	\$ 6.9100
3			
4			
5	\$ 6.4300	\$ 6.5800	\$ 6.5050
6	\$ 6.7400	\$ 6.8500	\$ 6.7950
7	\$ 7.2100	\$ 7.3600	\$ 7.2850
8	\$ 7.2700	\$ 7.4900	\$ 7.3800
9	\$ 6.7100	\$ 6.8200	\$ 6.7650
10			
11			
12	\$ 6.5400	\$ 6.7700	\$ 6.6550
13	\$ 6.8000	\$ 6.8500	\$ 6.8250
14	\$ 7.0800	\$ 7.2500	\$ 7.1650
15	\$ 7.2100	\$ 7.2800	\$ 7.2450
16	\$ 7.3000	\$ 7.3700	\$ 7.3350
17			
18			
19	\$ 7.2300	\$ 7.3000	\$ 7.2650
20	\$ 7.2200	\$ 7.3200	\$ 7.2700
21	\$ 6.6600	\$ 6.7100	\$ 6.6850
22			
23			
24			
25			
26	\$ 6.5300	\$ 6.6400	\$ 6.5850
27	\$ 7.5000	\$ 7.5500	\$ 7.5250
28	\$ 7.3700	\$ 7.4900	\$ 7.4300
29	\$ 7.4800	\$ 7.4900	\$ 7.4850
30	\$ 7.3200	\$ 7.4000	\$ 7.3600
TOTAL	\$ 140.5200	\$ 142.6600	\$ 141.5900
POSTINGS	20	20	20
AVERAGE	\$ 7.0260	\$ 7.1330	\$ 7.0795

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.2300	\$ 7.2600	\$ 7.2450
4	\$ 7.0500	\$ 7.1200	\$ 7.0850
5	\$ 7.1700	\$ 7.3200	\$ 7.2450
6	\$ 7.0000	\$ 7.0700	\$ 7.0350
7	\$ 7.2200	\$ 7.2500	\$ 7.2350
8			
9			
10	\$ 7.0700	\$ 7.1500	\$ 7.1100
11	\$ 6.9600	\$ 7.0000	\$ 6.9800
12	\$ 7.0400	\$ 7.1100	\$ 7.0750
13	\$ 7.1500	\$ 7.2000	\$ 7.1750
14	\$ 7.3600	\$ 7.3900	\$ 7.3750
15			
16			
17	\$ 7.0500	\$ 7.0700	\$ 7.0600
18	\$ 7.0900	\$ 7.1300	\$ 7.1100
19	\$ 7.1400	\$ 7.1700	\$ 7.1550
20	\$ 7.1000	\$ 7.1500	\$ 7.1250
21	\$ 7.1200	\$ 7.1500	\$ 7.1350
22			
23			
24			
25			
26	\$ 6.9700	\$ 7.0200	\$ 6.9950
27	\$ 6.8000	\$ 6.9100	\$ 6.8550
28	\$ 6.6800	\$ 6.7000	\$ 6.6900
29			
30			
31			
TOTAL	\$ 127.2000	\$ 128.1700	\$ 127.6850
POSTINGS	18	18	18
AVERAGE	\$ 7.0667	\$ 7.1206	\$ 7.0936

DAY	TEXAS GAS ZONE SL		
	LOW	HIGH	AVERAGE
1			
2	\$ 7.1300	\$ 7.2400	\$ 7.1850
3	\$ 7.7600	\$ 7.8100	\$ 7.7850
4	\$ 7.7700	\$ 7.8400	\$ 7.8050
5			
6			
7	\$ 7.4300	\$ 7.5100	\$ 7.4700
8	\$ 7.4000	\$ 7.5000	\$ 7.4500
9	\$ 7.5000	\$ 7.5500	\$ 7.5250
10	\$ 7.8000	\$ 7.8600	\$ 7.8300
11	\$ 7.8500	\$ 7.8900	\$ 7.8700
12			
13			
14	\$ 8.0900	\$ 8.1200	\$ 8.1050
15	\$ 8.4000	\$ 8.4700	\$ 8.4350
16	\$ 8.3500	\$ 8.3900	\$ 8.3700
17	\$ 8.1700	\$ 8.1900	\$ 8.1800
18	\$ 8.0500	\$ 8.1300	\$ 8.0900
19			
20			
21			
22	\$ 8.4000	\$ 8.4400	\$ 8.4200
23	\$ 7.9500	\$ 8.0000	\$ 7.9750
24	\$ 7.8300	\$ 7.8800	\$ 7.8550
25	\$ 7.7600	\$ 7.8100	\$ 7.7850
26			
27			
28	\$ 7.7500	\$ 7.8400	\$ 7.7950
29	\$ 7.8900	\$ 7.9400	\$ 7.9150
30	\$ 8.0900	\$ 8.1300	\$ 8.1100
31	\$ 8.1700	\$ 8.1800	\$ 8.1750
TOTAL	\$ 165.5400	\$ 166.7200	\$ 166.1300
POSTINGS	21	21	21
AVERAGE	\$ 7.8829	\$ 7.9390	\$ 7.9110

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

FEBRUARY 2008

MARCH 2008

APRIL 2008

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 8.0600	\$ 8.0900	\$ 8.0750
2			
3			
4	\$ 7.8100	\$ 7.8400	\$ 7.8250
5	\$ 7.5100	\$ 7.5500	\$ 7.5300
6	\$ 7.8000	\$ 7.8400	\$ 7.8200
7	\$ 7.8900	\$ 7.9200	\$ 7.9050
8	\$ 7.9100	\$ 7.9500	\$ 7.9300
9			
10			
11	\$ 7.9700	\$ 8.0400	\$ 8.0050
12	\$ 8.3500	\$ 8.4300	\$ 8.3900
13	\$ 8.3900	\$ 8.4800	\$ 8.4350
14	\$ 8.3500	\$ 8.3700	\$ 8.3600
15	\$ 8.4800	\$ 8.5000	\$ 8.4900
16			
17			
18			
19	\$ 8.6900	\$ 8.7400	\$ 8.7150
20	\$ 8.8700	\$ 8.9000	\$ 8.8850
21	\$ 8.9600	\$ 9.0500	\$ 9.0050
22	\$ 8.7900	\$ 8.8200	\$ 8.8050
23			
24			
25	\$ 8.6000	\$ 8.6500	\$ 8.6250
26	\$ 9.1000	\$ 9.1900	\$ 9.1450
27	\$ 9.2300	\$ 9.2700	\$ 9.2500
28	\$ 9.1200	\$ 9.2000	\$ 9.1600
29	\$ 9.0500	\$ 9.0700	\$ 9.0600
TOTAL	\$ 168.9300	\$ 169.9000	\$ 169.4150
POSTINGS	20	20	20
AVERAGE	\$ 8.4465	\$ 8.4950	\$ 8.4708

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 9.0200	\$ 9.1000	\$ 9.0600
4	\$ 8.9500	\$ 9.1800	\$ 9.0650
5	\$ 9.2200	\$ 9.2500	\$ 9.2350
6	\$ 9.3800	\$ 9.4300	\$ 9.4050
7	\$ 9.6800	\$ 9.7000	\$ 9.6900
8			
9			
10	\$ 9.8200	\$ 9.8500	\$ 9.8350
11	\$ 9.5400	\$ 9.5900	\$ 9.5650
12	\$ 9.6900	\$ 9.7800	\$ 9.7350
13	\$ 9.6100	\$ 9.6500	\$ 9.6300
14	\$ 9.7000	\$ 9.7200	\$ 9.7100
15			
16			
17	\$ 9.7900	\$ 9.8700	\$ 9.8300
18	\$ 9.3900	\$ 9.5100	\$ 9.4500
19	\$ 9.0600	\$ 9.1200	\$ 9.0900
20	\$ 9.0600	\$ 9.0900	\$ 9.0750
21			
22			
23			
24	\$ 8.5100	\$ 8.5900	\$ 8.5500
25	\$ 8.9400	\$ 9.0600	\$ 9.0000
26	\$ 9.1800	\$ 9.2700	\$ 9.2250
27	\$ 9.1700	\$ 9.3100	\$ 9.2400
28	\$ 9.2500	\$ 9.2900	\$ 9.2700
29			
30			
31	\$ 9.3300	\$ 9.3800	\$ 9.3550
TOTAL	\$ 186.2900	\$ 187.7400	\$ 187.0150
POSTINGS	20	20	20
AVERAGE	\$ 9.3145	\$ 9.3870	\$ 9.3508

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.7900	\$ 9.9400	\$ 9.8650
2	\$ 9.9100	\$ 9.9800	\$ 9.9450
3	\$ 9.5800	\$ 9.6700	\$ 9.6250
4	\$ 9.6300	\$ 9.6900	\$ 9.6600
5			
6			
7	\$ 9.3500	\$ 9.4300	\$ 9.3900
8	\$ 9.4700	\$ 9.5500	\$ 9.5100
9	\$ 9.7700	\$ 9.8100	\$ 9.7900
10	\$ 9.8600	\$ 9.9200	\$ 9.8900
11	\$ 10.1600	\$ 10.2100	\$ 10.1850
12			
13			
14	\$ 9.9900	\$ 10.1000	\$ 10.0450
15	\$ 9.9700	\$ 10.0300	\$ 10.0000
16	\$ 10.0800	\$ 10.1300	\$ 10.1050
17	\$ 10.0500	\$ 10.0700	\$ 10.0600
18	\$ 10.1700	\$ 10.2200	\$ 10.1950
19			
20			
21	\$ 10.0200	\$ 10.1100	\$ 10.0650
22	\$ 10.4100	\$ 10.4500	\$ 10.4300
23	\$ 10.4900	\$ 10.5300	\$ 10.5100
24	\$ 10.2900	\$ 10.3500	\$ 10.3200
25	\$ 10.5500	\$ 10.5700	\$ 10.5600
26			
27			
28	\$ 10.7300	\$ 10.8000	\$ 10.7650
29	\$ 10.9400	\$ 11.0500	\$ 10.9950
30	\$ 10.9500	\$ 11.0000	\$ 10.9750
TOTAL	\$ 222.1600	\$ 223.6100	\$ 222.8850
POSTINGS	22	22	22
AVERAGE	\$ 10.0982	\$ 10.1641	\$ 10.1311

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

MAY 2008

JUNE 2008

JULY 2008

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 10.6900	\$ 10.8700	\$ 10.7800
2	\$ 10.6100	\$ 10.6900	\$ 10.6500
3			
4			
5	\$ 10.2700	\$ 10.4600	\$ 10.3650
6	\$ 10.7600	\$ 10.8600	\$ 10.8100
7	\$ 11.0800	\$ 11.1500	\$ 11.1150
8	\$ 11.0600	\$ 11.1100	\$ 11.0850
9	\$ 11.2600	\$ 11.3500	\$ 11.3050
10			
11			
12	\$ 11.2700	\$ 11.3200	\$ 11.2950
13	\$ 11.3000	\$ 11.3800	\$ 11.3400
14	\$ 11.1000	\$ 11.1700	\$ 11.1350
15	\$ 11.4500	\$ 11.4900	\$ 11.4700
16	\$ 11.3600	\$ 11.4100	\$ 11.3850
17			
18			
19	\$ 11.2400	\$ 11.3400	\$ 11.2900
20	\$ 11.0600	\$ 11.0900	\$ 11.0750
21	\$ 10.9600	\$ 11.0400	\$ 11.0000
22	\$ 11.3800	\$ 11.4400	\$ 11.4100
23	\$ 11.4800	\$ 11.5800	\$ 11.5300
24			
25			
26			
27	\$ 11.5400	\$ 11.6000	\$ 11.5700
28	\$ 11.7800	\$ 11.8600	\$ 11.8200
29	\$ 11.5500	\$ 11.6300	\$ 11.5900
30	\$ 11.6100	\$ 11.7400	\$ 11.6750
31			
TOTAL	\$ 234.8100	\$ 236.5800	\$ 235.6950
POSTINGS	21	21	21
AVERAGE	\$ 11.1814	\$ 11.2657	\$ 11.2236

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 11.3600	\$ 11.4400	\$ 11.4000
3	\$ 11.7400	\$ 11.9000	\$ 11.8200
4	\$ 12.2500	\$ 12.3200	\$ 12.2850
5	\$ 12.1400	\$ 12.2100	\$ 12.1750
6	\$ 12.4400	\$ 12.4800	\$ 12.4600
7			
8			
9	\$ 12.6500	\$ 12.7000	\$ 12.6750
10	\$ 12.6400	\$ 12.6900	\$ 12.6650
11	\$ 12.6200	\$ 12.6700	\$ 12.6450
12	\$ 12.4500	\$ 12.5400	\$ 12.4950
13	\$ 12.4500	\$ 12.5800	\$ 12.5150
14			
15			
16	\$ 12.4600	\$ 12.4800	\$ 12.4700
17	\$ 12.6800	\$ 12.7300	\$ 12.7050
18	\$ 12.7500	\$ 12.8600	\$ 12.8050
19	\$ 12.8200	\$ 12.8700	\$ 12.8450
20	\$ 12.9800	\$ 13.0500	\$ 13.0150
21			
22			
23	\$ 12.6700	\$ 12.7800	\$ 12.7250
24	\$ 12.8700	\$ 12.9000	\$ 12.8850
25	\$ 12.8900	\$ 12.9500	\$ 12.9200
26	\$ 12.7400	\$ 12.7700	\$ 12.7550
27	\$ 12.6800	\$ 12.8000	\$ 12.7400
28			
29			
30	\$ 12.9700	\$ 13.0500	\$ 13.0100
TOTAL	\$ 263.2500	\$ 264.7700	\$ 264.0100
POSTINGS	21	21	21
AVERAGE	\$ 12.5357	\$ 12.6081	\$ 12.5719

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 13.0700	\$ 13.1300	\$ 13.1000
2	\$ 13.1600	\$ 13.2600	\$ 13.2100
3	\$ 13.1900	\$ 13.2800	\$ 13.2350
4			
5			
6			
7	\$ 12.8500	\$ 12.9100	\$ 12.8800
8	\$ 12.7100	\$ 12.8400	\$ 12.7750
9	\$ 12.3200	\$ 12.4200	\$ 12.3700
10	\$ 12.0200	\$ 12.1000	\$ 12.0600
11	\$ 11.7600	\$ 11.8100	\$ 11.7850
12			
13			
14	\$ 12.0100	\$ 12.1200	\$ 12.0650
15	\$ 11.5200	\$ 11.6100	\$ 11.5650
16	\$ 11.7800	\$ 11.8100	\$ 11.7950
17	\$ 11.1700	\$ 11.3100	\$ 11.2400
18	\$ 11.2600	\$ 11.5000	\$ 11.3800
19			
20			
21	\$ 10.4400	\$ 10.5100	\$ 10.4750
22	\$ 10.4800	\$ 10.5800	\$ 10.5300
23	\$ 10.0100	\$ 10.1500	\$ 10.0800
24	\$ 9.8500	\$ 10.0000	\$ 9.9250
25	\$ 9.5400	\$ 9.7600	\$ 9.6500
26			
27			
28	\$ 9.2500	\$ 9.3500	\$ 9.3000
29	\$ 9.2000	\$ 9.2400	\$ 9.2200
30	\$ 9.0800	\$ 9.1300	\$ 9.1050
31	\$ 8.9300	\$ 8.9900	\$ 8.9600
TOTAL	\$ 245.6000	\$ 247.8100	\$ 246.7050
POSTINGS	22	22	22
AVERAGE	\$ 11.1636	\$ 11.2641	\$ 11.2139

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE SL

AUGUST 2008

SEPTEMBER 2008

OCTOBER 2008

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.1900	\$ 9.2500	\$ 9.2200
2			
3			
4	\$ 8.9600	\$ 9.1300	\$ 9.0450
5	\$ 9.0500	\$ 9.2000	\$ 9.1250
6	\$ 8.5700	\$ 8.6000	\$ 8.5850
7	\$ 8.5600	\$ 8.6100	\$ 8.5850
8	\$ 8.5900	\$ 8.7200	\$ 8.6550
9			
10			
11	\$ 8.1400	\$ 8.1800	\$ 8.1600
12	\$ 8.0900	\$ 8.1100	\$ 8.1000
13	\$ 8.1200	\$ 8.1800	\$ 8.1500
14	\$ 7.9500	\$ 8.0200	\$ 7.9850
15	\$ 8.0100	\$ 8.0900	\$ 8.0500
16			
17			
18	\$ 7.7300	\$ 7.8200	\$ 7.7750
19	\$ 7.6900	\$ 7.7800	\$ 7.7350
20	\$ 7.6700	\$ 7.8200	\$ 7.7450
21	\$ 7.9400	\$ 7.9600	\$ 7.9500
22	\$ 7.9200	\$ 7.9600	\$ 7.9400
23			
24			
25	\$ 7.8300	\$ 7.9300	\$ 7.8800
26	\$ 7.5000	\$ 7.6100	\$ 7.5550
27	\$ 7.9500	\$ 7.9800	\$ 7.9650
28	\$ 8.3100	\$ 8.4600	\$ 8.3850
29	\$ 8.0500	\$ 8.1800	\$ 8.1150
30			
31			
TOTAL	\$ 171.8200	\$ 173.5900	\$ 172.7050
POSTINGS	21	21	21
AVERAGE	\$ 8.1819	\$ 8.2662	\$ 8.2240

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.9400	\$ 8.0400	\$ 7.9900
3	\$ 7.4500	\$ 7.5100	\$ 7.4800
4	\$ 7.0600	\$ 7.1400	\$ 7.1000
5	\$ 7.1000	\$ 7.1400	\$ 7.1200
6			
7			
8	\$ 7.3100	\$ 7.3400	\$ 7.3250
9	\$ 7.6000	\$ 7.6500	\$ 7.6250
10	\$ 7.1500	\$ 7.2400	\$ 7.1950
11	\$ 7.4900	\$ 7.5700	\$ 7.5300
12	\$ 7.6300	\$ 7.7300	\$ 7.6800
13			
14			
15	\$ 7.6500	\$ 7.7300	\$ 7.6900
16	\$ 7.8000	\$ 7.8400	\$ 7.8200
17	\$ 7.3600	\$ 7.4000	\$ 7.3800
18	\$ 7.5100	\$ 7.5600	\$ 7.5350
19	\$ 7.8800	\$ 8.1400	\$ 8.0100
20			
21			
22	\$ 7.5200	\$ 7.5700	\$ 7.5450
23	\$ 7.4500	\$ 7.5300	\$ 7.4900
24	\$ 7.7300	\$ 7.8400	\$ 7.7850
25	\$ 7.7900	\$ 8.0200	\$ 7.9050
26	\$ 7.3600	\$ 7.4500	\$ 7.4050
27			
28			
29	\$ 7.0800	\$ 7.2000	\$ 7.1400
30	\$ 6.8200	\$ 7.0400	\$ 6.9300
TOTAL	\$ 156.6800	\$ 158.6800	\$ 157.6800
POSTINGS	21	21	21
AVERAGE	\$ 7.4610	\$ 7.5562	\$ 7.5086

TEXAS GAS ZONE SL			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0100	\$ 7.0900	\$ 7.0500
2	\$ 7.2600	\$ 7.3100	\$ 7.2850
3	\$ 7.4500	\$ 7.5100	\$ 7.4800
4			
5			
6	\$ 6.9100	\$ 7.0000	\$ 6.9550
7	\$ 6.7300	\$ 6.8100	\$ 6.7700
8	\$ 6.6100	\$ 6.6600	\$ 6.6350
9	\$ 6.4000	\$ 6.4700	\$ 6.4350
10	\$ 6.5300	\$ 6.5600	\$ 6.5450
11			
12			
13	\$ 6.3000	\$ 6.3700	\$ 6.3350
14	\$ 6.4600	\$ 6.5300	\$ 6.4950
15	\$ 6.6500	\$ 6.6800	\$ 6.6650
16	\$ 6.5500	\$ 6.5800	\$ 6.5650
17	\$ 6.5500	\$ 6.5700	\$ 6.5600
18			
19			
20	\$ 6.5900	\$ 6.6300	\$ 6.6100
21	\$ 6.9100	\$ 6.9400	\$ 6.9250
22	\$ 6.7300	\$ 6.7600	\$ 6.7450
23	\$ 6.9100	\$ 6.9300	\$ 6.9200
24	\$ 6.6800	\$ 6.7400	\$ 6.7100
25			
26			
27	\$ 6.2400	\$ 6.2700	\$ 6.2550
28	\$ 6.1900	\$ 6.3000	\$ 6.2450
29	\$ 6.3600	\$ 6.4100	\$ 6.3850
30	\$ 6.5300	\$ 6.5800	\$ 6.5550
31	\$ 6.6300	\$ 6.7000	\$ 6.6650
TOTAL	\$ 153.1800	\$ 154.4000	\$ 153.7900
POSTINGS	23	23	23
AVERAGE	\$ 6.6600	\$ 6.7130	\$ 6.6865

**PBR-GAIF
INDICES
TEXAS GAS – ZONE 1**

LOUISVILLE GAS AND ELECTRIC
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGT-Z1)

	NATURAL GAS WEEK LOUISIANA NORTH	GAS DAILY AVG. TGT ZONE 1	INSIDE FERC TGT -ZONE 1	AVERAGE
Nov. 07	\$6.7725	\$7.0473	\$7.1400	\$6.9866
Dec. 07	\$6.9940	\$7.0581	\$7.1200	\$7.0574
Jan. 08	\$7.8050	\$7.8962	\$7.1100	\$7.6037
Feb. 08	\$8.2625	\$8.4525	\$7.9500	\$8.2217
Mar. 08	\$9.2660	\$9.3530	\$8.9000	\$9.1730
Apr. 08	\$10.0050	\$10.1264	\$9.5300	\$9.8871
May 08	\$11.2075	\$11.2190	\$11.0300	\$11.1522
Jun. 08	\$12.4440	\$12.5731	\$11.6900	\$12.2357
Jul. 08	\$11.6600	\$11.2055	\$13.0600	\$11.9752
Aug. 08	\$8.3375	\$8.2267	\$9.0800	\$8.5481
Sep. 08	\$7.5500	\$7.4590	\$8.1200	\$7.7097
Oct. 08	\$6.6125	\$6.6902	\$7.1900	\$6.8309

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR TEXAS GAS ZONE 1

	NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE		NATURAL GAS WEEK LOUISIANA NORTH	MONTHLY AVERAGE
11/05/2007	\$6.6500		05/05/2008	\$10.8600	
11/12/2007	\$6.7100		05/12/2008	\$11.1700	
11/19/2007	\$7.1000		05/19/2008	\$11.3300	
11/26/2007	\$6.6300	\$6.7725	05/26/2008	\$11.4700	\$11.2075
12/03/2007	\$7.2900		06/02/2008	\$11.6000	
12/10/2007	\$6.9900		06/09/2008	\$12.4800	
12/17/2007	\$7.0400		06/16/2008	\$12.5000	
12/24/2007	\$6.9600		06/23/2008	\$12.7900	
12/31/2007	\$6.6900	\$6.9940	06/30/2008	\$12.8500	\$12.4440
01/07/2008	\$7.4200		07/07/2008	\$12.9800	
01/14/2008	\$7.8100		07/14/2008	\$12.1200	
01/21/2008	\$8.2100		07/21/2008	\$11.5100	
01/28/2008	\$7.7800	\$7.8050	07/28/2008	\$10.0300	\$11.6600
02/04/2008	\$8.0000		08/04/2008	\$9.1000	
02/11/2008	\$7.7900		08/11/2008	\$8.5900	
02/18/2008	\$8.4900		08/18/2008	\$7.8900	
02/25/2008	\$8.7700	\$8.2625	08/25/2008	\$7.7700	\$8.3375
03/03/2008	\$9.0800		09/01/2008	\$7.9800	
03/10/2008	\$9.4900		09/08/2008	\$7.2500	
03/17/2008	\$9.7100		09/15/2008	\$7.4600	
03/24/2008	\$8.8300		09/22/2008	\$7.5400	
03/31/2008	\$9.2200	\$9.2660	09/29/2008	\$7.5200	\$7.5500
04/07/2008	\$9.5100		10/06/2008	\$7.0900	
04/14/2008	\$9.8200		10/13/2008	\$6.3300	
04/21/2008	\$10.0600		10/20/2008	\$6.5700	
04/28/2008	\$10.6300	\$10.0050	10/27/2008	\$6.4600	\$6.6125

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0100	\$ 7.1200	\$ 7.0650
2	\$ 6.7600	\$ 6.9500	\$ 6.8550
3			
4			
5	\$ 6.4300	\$ 6.5600	\$ 6.4950
6	\$ 6.5900	\$ 6.9200	\$ 6.7550
7	\$ 7.1600	\$ 7.2900	\$ 7.2250
8	\$ 7.0400	\$ 7.3700	\$ 7.2050
9	\$ 6.6500	\$ 6.7500	\$ 6.7000
10			
11			
12	\$ 6.4500	\$ 6.6100	\$ 6.5300
13	\$ 6.8000	\$ 6.9000	\$ 6.8500
14	\$ 7.0900	\$ 7.2100	\$ 7.1500
15	\$ 7.1800	\$ 7.2600	\$ 7.2200
16	\$ 7.3000	\$ 7.3600	\$ 7.3300
17			
18			
19	\$ 7.2400	\$ 7.3400	\$ 7.2900
20	\$ 7.2200	\$ 7.2900	\$ 7.2550
21	\$ 6.6500	\$ 6.7100	\$ 6.6800
22			
23			
24			
25			
26	\$ 6.5200	\$ 6.6100	\$ 6.5650
27	\$ 7.4800	\$ 7.5700	\$ 7.5250
28	\$ 7.3500	\$ 7.4500	\$ 7.4000
29	\$ 7.4600	\$ 7.5200	\$ 7.4900
30	\$ 7.3200	\$ 7.4000	\$ 7.3600
TOTAL	\$ 139.7000	\$ 142.1900	\$ 140.9450
POSTINGS	20	20	20
AVERAGE	\$ 6.9850	\$ 7.1095	\$ 7.0473

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.2000	\$ 7.2600	\$ 7.2300
4	\$ 7.0300	\$ 7.1000	\$ 7.0650
5	\$ 7.1400	\$ 7.3000	\$ 7.2200
6	\$ 6.9800	\$ 7.0600	\$ 7.0200
7	\$ 7.1800	\$ 7.2200	\$ 7.2000
8			
9			
10	\$ 6.9500	\$ 7.0100	\$ 6.9800
11	\$ 6.9500	\$ 7.0000	\$ 6.9750
12	\$ 7.0300	\$ 7.1000	\$ 7.0650
13	\$ 7.1600	\$ 7.1700	\$ 7.1650
14	\$ 7.2100	\$ 7.3100	\$ 7.2600
15			
16			
17	\$ 7.0600	\$ 7.0900	\$ 7.0750
18	\$ 7.0300	\$ 7.0800	\$ 7.0550
19	\$ 7.1300	\$ 7.1600	\$ 7.1450
20	\$ 7.0300	\$ 7.1300	\$ 7.0800
21	\$ 7.0500	\$ 7.1000	\$ 7.0750
22			
23			
24			
25			
26	\$ 6.9100	\$ 6.9800	\$ 6.9450
27	\$ 6.7700	\$ 6.8800	\$ 6.8250
28	\$ 6.6400	\$ 6.6900	\$ 6.6650
29			
30			
31			
TOTAL	\$ 126.4500	\$ 127.6400	\$ 127.0450
POSTINGS	18	18	18
AVERAGE	\$ 7.0250	\$ 7.0911	\$ 7.0581

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.0700	\$ 7.2100	\$ 7.1400
3	\$ 7.7500	\$ 7.7900	\$ 7.7700
4	\$ 7.7300	\$ 7.8100	\$ 7.7700
5			
6			
7	\$ 7.3500	\$ 7.4200	\$ 7.3850
8	\$ 7.4100	\$ 7.4800	\$ 7.4450
9	\$ 7.4900	\$ 7.5900	\$ 7.5400
10	\$ 7.8100	\$ 7.8700	\$ 7.8400
11	\$ 7.8100	\$ 7.8900	\$ 7.8500
12			
13			
14	\$ 8.0400	\$ 8.1200	\$ 8.0800
15	\$ 8.4200	\$ 8.4700	\$ 8.4450
16	\$ 8.2600	\$ 8.3700	\$ 8.3150
17	\$ 8.1500	\$ 8.2000	\$ 8.1750
18	\$ 8.0800	\$ 8.1100	\$ 8.0950
19			
20			
21			
22	\$ 8.4000	\$ 8.4500	\$ 8.4250
23	\$ 7.9400	\$ 7.9900	\$ 7.9650
24	\$ 7.8000	\$ 7.8400	\$ 7.8200
25	\$ 7.7700	\$ 7.8400	\$ 7.8050
26			
27			
28	\$ 7.7200	\$ 7.8100	\$ 7.7650
29	\$ 7.8800	\$ 7.9500	\$ 7.9150
30	\$ 8.1000	\$ 8.1200	\$ 8.1100
31	\$ 8.1500	\$ 8.1800	\$ 8.1650
TOTAL	\$ 165.1300	\$ 166.5100	\$ 165.8200
POSTINGS	21	21	21
AVERAGE	\$ 7.8633	\$ 7.9290	\$ 7.8962

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

FEBRUARY 2008

MARCH 2008

APRIL 2008

TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
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TEXAS GAS ZONE 1

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 8.0300	\$ 8.0600	\$ 8.0450
2			
3			
4	\$ 7.7800	\$ 7.8500	\$ 7.8150
5	\$ 7.4900	\$ 7.5600	\$ 7.5250
6	\$ 7.7900	\$ 7.8400	\$ 7.8150
7	\$ 7.8200	\$ 7.8900	\$ 7.8550
8	\$ 7.8600	\$ 7.9100	\$ 7.8850
9			
10			
11	\$ 7.9500	\$ 8.0000	\$ 7.9750
12	\$ 8.3300	\$ 8.3800	\$ 8.3550
13	\$ 8.3200	\$ 8.4400	\$ 8.3800
14	\$ 8.3300	\$ 8.3700	\$ 8.3500
15	\$ 8.4700	\$ 8.4900	\$ 8.4800
16			
17			
18			
19	\$ 8.6800	\$ 8.7500	\$ 8.7150
20	\$ 8.8700	\$ 8.8800	\$ 8.8750
21	\$ 8.9800	\$ 9.0600	\$ 9.0200
22	\$ 8.7900	\$ 8.8400	\$ 8.8150
23			
24			
25	\$ 8.5600	\$ 8.6500	\$ 8.6050
26	\$ 9.0400	\$ 9.1500	\$ 9.0950
27	\$ 9.1700	\$ 9.2700	\$ 9.2200
28	\$ 9.1200	\$ 9.2400	\$ 9.1800
29	\$ 9.0200	\$ 9.0700	\$ 9.0450

1			
2			
3	\$ 9.0400	\$ 9.1400	\$ 9.0900
4	\$ 9.0200	\$ 9.2500	\$ 9.1350
5	\$ 9.1900	\$ 9.2500	\$ 9.2200
6	\$ 9.3600	\$ 9.3900	\$ 9.3750
7	\$ 9.6600	\$ 9.7000	\$ 9.6800
8			
9			
10	\$ 9.7900	\$ 9.8400	\$ 9.8150
11	\$ 9.5100	\$ 9.5600	\$ 9.5350
12	\$ 9.6600	\$ 9.7800	\$ 9.7200
13	\$ 9.6100	\$ 9.6700	\$ 9.6400
14	\$ 9.6800	\$ 9.7500	\$ 9.7150
15			
16			
17	\$ 9.7700	\$ 9.8600	\$ 9.8150
18	\$ 9.4200	\$ 9.5400	\$ 9.4800
19	\$ 9.0600	\$ 9.1300	\$ 9.0950
20	\$ 9.0700	\$ 9.1000	\$ 9.0850
21			
22			
23			
24	\$ 8.5000	\$ 8.6500	\$ 8.5750
25	\$ 8.9300	\$ 9.0500	\$ 8.9900
26	\$ 9.2100	\$ 9.2800	\$ 9.2450
27	\$ 9.1900	\$ 9.2700	\$ 9.2300
28	\$ 9.2300	\$ 9.3000	\$ 9.2650
29			
30			
31	\$ 9.3300	\$ 9.3800	\$ 9.3550

1	\$ 9.7900	\$ 9.9700	\$ 9.8800
2	\$ 9.9100	\$ 9.9800	\$ 9.9450
3	\$ 9.5200	\$ 9.6700	\$ 9.5950
4	\$ 9.6000	\$ 9.7100	\$ 9.6550
5			
6			
7	\$ 9.3300	\$ 9.4000	\$ 9.3650
8	\$ 9.4800	\$ 9.5600	\$ 9.5200
9	\$ 9.7600	\$ 9.8200	\$ 9.7900
10	\$ 9.8900	\$ 9.9400	\$ 9.9150
11	\$ 10.1500	\$ 10.2000	\$ 10.1750
12			
13			
14	\$ 9.9200	\$ 10.0900	\$ 10.0050
15	\$ 9.9700	\$ 10.0500	\$ 10.0100
16	\$ 10.1100	\$ 10.1600	\$ 10.1350
17	\$ 9.9900	\$ 10.0900	\$ 10.0400
18	\$ 10.1700	\$ 10.2500	\$ 10.2100
19			
20			
21	\$ 10.0300	\$ 10.1700	\$ 10.1000
22	\$ 10.4300	\$ 10.4800	\$ 10.4550
23	\$ 10.4700	\$ 10.5300	\$ 10.5000
24	\$ 10.2700	\$ 10.3600	\$ 10.3150
25	\$ 10.5200	\$ 10.6000	\$ 10.5600
26			
27			
28	\$ 10.7100	\$ 10.7400	\$ 10.7250
29	\$ 10.9100	\$ 10.9800	\$ 10.9450
30	\$ 10.9100	\$ 10.9700	\$ 10.9400

TOTAL \$ 168.4000 \$ 169.7000 \$ 169.0500

TOTAL \$ 186.2300 \$ 187.8900 \$ 187.0600

TOTAL \$ 221.8400 \$ 223.7200 \$ 222.7800

POSTINGS 20 20 20

POSTINGS 20 20 20

POSTINGS 22 22 22

AVERAGE \$ 8.4200 \$ 8.4850 \$ 8.4525

AVERAGE \$ 9.3115 \$ 9.3945 \$ 9.3530

AVERAGE \$ 10.0836 \$ 10.1691 \$ 10.1264

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

MAY 2008

JUNE 2008

JULY 2008

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 10.7500	\$ 10.8700	\$ 10.8100
2	\$ 10.5100	\$ 10.6900	\$ 10.6000
3			
4			
5	\$ 10.2800	\$ 10.4800	\$ 10.3800
6	\$ 10.7800	\$ 10.9400	\$ 10.8600
7	\$ 11.0600	\$ 11.1500	\$ 11.1050
8	\$ 11.0300	\$ 11.1000	\$ 11.0650
9	\$ 11.2400	\$ 11.3300	\$ 11.2850
10			
11			
12	\$ 11.2600	\$ 11.3100	\$ 11.2850
13	\$ 11.2800	\$ 11.3700	\$ 11.3250
14	\$ 11.0900	\$ 11.1500	\$ 11.1200
15	\$ 11.4300	\$ 11.4900	\$ 11.4600
16	\$ 11.3600	\$ 11.4200	\$ 11.3900
17			
18			
19	\$ 11.2600	\$ 11.3300	\$ 11.2950
20	\$ 11.0600	\$ 11.0800	\$ 11.0700
21	\$ 10.9900	\$ 11.0600	\$ 11.0250
22	\$ 11.3600	\$ 11.4000	\$ 11.3800
23	\$ 11.4900	\$ 11.5600	\$ 11.5250
24			
25			
26			
27	\$ 11.5100	\$ 11.5700	\$ 11.5400
28	\$ 11.7500	\$ 11.8400	\$ 11.7950
29	\$ 11.5700	\$ 11.6300	\$ 11.6000
30	\$ 11.6200	\$ 11.7500	\$ 11.6850
31			
TOTAL	\$ 234.6800	\$ 236.5200	\$ 235.6000
POSTINGS	21	21	21
AVERAGE	\$ 11.1752	\$ 11.2629	\$ 11.2190

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 11.3500	\$ 11.4200	\$ 11.3850
3	\$ 11.7100	\$ 11.9400	\$ 11.8250
4	\$ 12.2600	\$ 12.3300	\$ 12.2950
5	\$ 12.1400	\$ 12.2000	\$ 12.1700
6	\$ 12.4000	\$ 12.4800	\$ 12.4400
7			
8			
9	\$ 12.6300	\$ 12.7100	\$ 12.6700
10	\$ 12.6200	\$ 12.6800	\$ 12.6500
11	\$ 12.6000	\$ 12.7100	\$ 12.6550
12	\$ 12.4200	\$ 12.5600	\$ 12.4900
13	\$ 12.4400	\$ 12.5000	\$ 12.4700
14			
15			
16	\$ 12.4600	\$ 12.4900	\$ 12.4750
17	\$ 12.7000	\$ 12.7600	\$ 12.7300
18	\$ 12.7500	\$ 12.8600	\$ 12.8050
19	\$ 12.8500	\$ 12.8900	\$ 12.8700
20	\$ 13.0300	\$ 13.0800	\$ 13.0550
21			
22			
23	\$ 12.6600	\$ 12.7800	\$ 12.7200
24	\$ 12.8700	\$ 12.9000	\$ 12.8850
25	\$ 12.9200	\$ 12.9500	\$ 12.9350
26	\$ 12.7500	\$ 12.7800	\$ 12.7650
27	\$ 12.6600	\$ 12.8000	\$ 12.7300
28			
29			
30	\$ 12.9800	\$ 13.0500	\$ 13.0150
TOTAL	\$ 263.2000	\$ 264.8700	\$ 264.0350
POSTINGS	21	21	21
AVERAGE	\$ 12.5333	\$ 12.6129	\$ 12.5731

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 13.0100	\$ 13.1500	\$ 13.0800
2	\$ 13.2000	\$ 13.2600	\$ 13.2300
3	\$ 13.1700	\$ 13.2500	\$ 13.2100
4			
5			
6			
7	\$ 12.8800	\$ 12.9000	\$ 12.8900
8	\$ 12.6800	\$ 12.8300	\$ 12.7550
9	\$ 12.3500	\$ 12.4100	\$ 12.3800
10	\$ 12.0200	\$ 12.0800	\$ 12.0500
11	\$ 11.7800	\$ 11.8300	\$ 11.8050
12			
13			
14	\$ 12.0500	\$ 12.1600	\$ 12.1050
15	\$ 11.5400	\$ 11.6200	\$ 11.5800
16	\$ 11.7800	\$ 11.8300	\$ 11.8050
17	\$ 11.1300	\$ 11.3100	\$ 11.2200
18	\$ 11.2200	\$ 11.4700	\$ 11.3450
19			
20			
21	\$ 10.4500	\$ 10.5200	\$ 10.4850
22	\$ 10.4300	\$ 10.5500	\$ 10.4900
23	\$ 10.0400	\$ 10.1200	\$ 10.0800
24	\$ 9.8100	\$ 9.9900	\$ 9.9000
25	\$ 9.5300	\$ 9.7400	\$ 9.6350
26			
27			
28	\$ 9.1800	\$ 9.2800	\$ 9.2300
29	\$ 9.1900	\$ 9.2400	\$ 9.2150
30	\$ 9.0400	\$ 9.1100	\$ 9.0750
31	\$ 8.9200	\$ 8.9900	\$ 8.9550
TOTAL	\$ 245.4000	\$ 247.6400	\$ 246.5200
POSTINGS	22	22	22
AVERAGE	\$ 11.1545	\$ 11.2564	\$ 11.2055

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TEXAS GAS ZONE 1

AUGUST 2008

SEPTEMBER 2008

OCTOBER 2008

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.1800	\$ 9.2500	\$ 9.2150
2			
3			
4	\$ 8.9700	\$ 9.1800	\$ 9.0750
5	\$ 9.1200	\$ 9.2300	\$ 9.1750
6	\$ 8.5500	\$ 8.6600	\$ 8.6050
7	\$ 8.5700	\$ 8.6100	\$ 8.5900
8	\$ 8.6100	\$ 8.6900	\$ 8.6500
9			
10			
11	\$ 8.1300	\$ 8.1900	\$ 8.1600
12	\$ 8.0700	\$ 8.1200	\$ 8.0950
13	\$ 8.1300	\$ 8.1800	\$ 8.1550
14	\$ 7.9400	\$ 8.0200	\$ 7.9800
15	\$ 8.0000	\$ 8.1500	\$ 8.0750
16			
17			
18	\$ 7.7600	\$ 7.8000	\$ 7.7800
19	\$ 7.7300	\$ 7.7900	\$ 7.7600
20	\$ 7.6200	\$ 7.7600	\$ 7.6900
21	\$ 7.9300	\$ 7.9500	\$ 7.9400
22	\$ 7.9100	\$ 7.9700	\$ 7.9400
23			
24			
25	\$ 7.8400	\$ 7.8800	\$ 7.8600
26	\$ 7.4800	\$ 7.5400	\$ 7.5100
27	\$ 7.9200	\$ 7.9700	\$ 7.9450
28	\$ 8.3500	\$ 8.5000	\$ 8.4250
29	\$ 8.0000	\$ 8.2700	\$ 8.1350
30			
31			
TOTAL	\$ 171.8100	\$ 173.7100	\$ 172.7600
POSTINGS	21	21	21
AVERAGE	\$ 8.1814	\$ 8.2719	\$ 8.2267

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.8400	\$ 7.9600	\$ 7.9000
3	\$ 7.3000	\$ 7.4000	\$ 7.3500
4	\$ 7.0500	\$ 7.1200	\$ 7.0850
5	\$ 7.0300	\$ 7.1200	\$ 7.0750
6			
7			
8	\$ 7.2600	\$ 7.3200	\$ 7.2900
9	\$ 7.5300	\$ 7.6100	\$ 7.5700
10	\$ 7.1400	\$ 7.2000	\$ 7.1700
11	\$ 7.3800	\$ 7.5700	\$ 7.4750
12	\$ 7.5800	\$ 7.7700	\$ 7.6750
13			
14			
15	\$ 7.4900	\$ 7.6800	\$ 7.5850
16	\$ 7.6400	\$ 7.7100	\$ 7.6750
17	\$ 7.3500	\$ 7.4400	\$ 7.3950
18	\$ 7.4400	\$ 7.5000	\$ 7.4700
19	\$ 7.7900	\$ 8.0600	\$ 7.9250
20			
21			
22	\$ 7.4700	\$ 7.5400	\$ 7.5050
23	\$ 7.3900	\$ 7.4800	\$ 7.4350
24	\$ 7.7100	\$ 7.7900	\$ 7.7500
25	\$ 7.8100	\$ 7.9100	\$ 7.8600
26	\$ 7.2900	\$ 7.3600	\$ 7.3250
27			
28			
29	\$ 7.0900	\$ 7.2000	\$ 7.1450
30	\$ 6.9000	\$ 7.0600	\$ 6.9800
TOTAL	\$ 155.4800	\$ 157.8000	\$ 156.6400
POSTINGS	21	21	21
AVERAGE	\$ 7.4038	\$ 7.5143	\$ 7.4590

TEXAS GAS ZONE 1			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0600	\$ 7.1200	\$ 7.0900
2	\$ 7.2900	\$ 7.3300	\$ 7.3100
3	\$ 7.3800	\$ 7.5300	\$ 7.4550
4			
5			
6	\$ 6.9000	\$ 7.0300	\$ 6.9650
7	\$ 6.7300	\$ 6.7700	\$ 6.7500
8	\$ 6.6200	\$ 6.6800	\$ 6.6500
9	\$ 6.4300	\$ 6.4900	\$ 6.4600
10	\$ 6.5100	\$ 6.5500	\$ 6.5300
11			
12			
13	\$ 6.3000	\$ 6.3700	\$ 6.3350
14	\$ 6.4600	\$ 6.5200	\$ 6.4900
15	\$ 6.6300	\$ 6.7000	\$ 6.6650
16	\$ 6.5600	\$ 6.6000	\$ 6.5800
17	\$ 6.5700	\$ 6.6000	\$ 6.5850
18			
19			
20	\$ 6.6100	\$ 6.6600	\$ 6.6350
21	\$ 6.9400	\$ 6.9800	\$ 6.9600
22	\$ 6.7000	\$ 6.7400	\$ 6.7200
23	\$ 6.8700	\$ 6.9500	\$ 6.9100
24	\$ 6.6700	\$ 6.7200	\$ 6.6950
25			
26			
27	\$ 6.2200	\$ 6.2700	\$ 6.2450
28	\$ 6.2300	\$ 6.3600	\$ 6.2950
29	\$ 6.3100	\$ 6.3500	\$ 6.3300
30	\$ 6.5400	\$ 6.5800	\$ 6.5600
31	\$ 6.6300	\$ 6.6900	\$ 6.6600
TOTAL	\$ 153.1600	\$ 154.5900	\$ 153.8750
POSTINGS	23	23	23
AVERAGE	\$ 6.6591	\$ 6.7213	\$ 6.6902

**PBR-GAIF
INDICES
TENNESSEE – ZONE 0**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z0)

	NATURAL GAS WEEK GULF COAST ONSHORE - TX	GAS DAILY AVG. - TGPL S. CORPUS CHRISTI	INSIDE FERC TGPL-ZONE 0	AVERAGE
Nov. 07	\$6.0275	\$6.3513	\$7.0500	\$6.4763
Dec. 07	\$6.7000	\$6.7283	\$6.6500	\$6.6928
Jan. 08	\$7.6375	\$7.7167	\$6.8700	\$7.4081
Feb. 08	\$8.0375	\$8.2180	\$7.8400	\$8.0318
Mar. 08	\$9.0480	\$9.0990	\$8.6400	\$8.9290
Apr. 08	\$9.8475	\$9.9777	\$9.2600	\$9.6951
May 08	\$10.8200	\$10.9612	\$10.8300	\$10.8704
Jun. 08	\$12.1120	\$12.3669	\$11.4800	\$11.9863
Jul. 08	\$11.2225	\$11.0148	\$12.8200	\$11.6858
Aug. 08	\$8.1675	\$8.0921	\$8.8600	\$8.3732
Sep. 08	\$6.9820	\$6.9886	\$7.8100	\$7.2602
Oct. 08	\$6.3225	\$6.3835	\$6.8700	\$6.5253

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - TEXAS

NATURAL GAS WEEK GULF COAST ONSHORE-TX			NATURAL GAS WEEK GULF COAST ONSHORE-TX		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.2600		05/05/2008	\$10.3900	
11/12/2007	\$6.1600		05/12/2008	\$10.8300	
11/19/2007	\$5.6800		05/19/2008	\$11.0000	
11/26/2007	\$6.0100	\$6.0275	05/26/2008	\$11.0600	\$10.8200
12/03/2007	\$6.8900		06/02/2008	\$11.3300	
12/10/2007	\$6.5900		06/09/2008	\$12.0600	
12/17/2007	\$6.7900		06/16/2008	\$12.2100	
12/24/2007	\$6.6900		06/23/2008	\$12.4000	
12/31/2007	\$6.5400	\$6.7000	06/30/2008	\$12.5600	\$12.1120
01/07/2008	\$7.1400		07/07/2008	\$12.6700	
01/14/2008	\$7.6500		07/14/2008	\$11.9300	
01/21/2008	\$8.0500		07/21/2008	\$10.7600	
01/28/2008	\$7.7100	\$7.6375	07/28/2008	\$9.5300	\$11.2225
02/04/2008	\$7.7300		08/04/2008	\$8.8400	
02/11/2008	\$7.6800		08/11/2008	\$8.2700	
02/18/2008	\$8.2800		08/18/2008	\$7.8400	
02/25/2008	\$8.4600	\$8.0375	08/25/2008	\$7.7200	\$8.1675
03/03/2008	\$8.7900		09/01/2008	\$7.9200	
03/10/2008	\$9.3700		09/08/2008	\$7.0600	
03/17/2008	\$9.5200		09/15/2008	\$6.9200	
03/24/2008	\$8.5300		09/22/2008	\$6.3400	
03/31/2008	\$9.0300	\$9.0480	09/29/2008	\$6.6700	\$6.9820
04/07/2008	\$9.4100		10/06/2008	\$6.6600	
04/14/2008	\$9.7700		10/13/2008	\$6.1200	
04/21/2008	\$9.8800		10/20/2008	\$6.2700	
04/28/2008	\$10.3300	\$9.8475	10/27/2008	\$6.2400	\$6.3225

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 6.5800	\$ 6.7200	\$ 6.6500
2	\$ 6.4600	\$ 6.5800	\$ 6.5200
3			
4			
5	\$ 5.8600	\$ 5.9800	\$ 5.9200
6	\$ 6.1400	\$ 6.4700	\$ 6.3050
7	\$ 6.7200	\$ 6.8200	\$ 6.7700
8	\$ 6.6400	\$ 6.9400	\$ 6.7900
9	\$ 6.0200	\$ 6.1000	\$ 6.0600
10			
11			
12	\$ 5.6400	\$ 5.8400	\$ 5.7400
13	\$ 5.9700	\$ 6.1800	\$ 6.0750
14	\$ 5.9600	\$ 6.1800	\$ 6.0700
15	\$ 5.9400	\$ 6.0900	\$ 6.0150
16	\$ 5.7000	\$ 5.8500	\$ 5.7750
17			
18			
19	\$ 5.6200	\$ 5.8500	\$ 5.7350
20	\$ 5.9100	\$ 6.0300	\$ 5.9700
21	\$ 6.0300	\$ 6.2000	\$ 6.1150
22			
23			
24			
25			
26	\$ 6.1000	\$ 6.2500	\$ 6.1750
27	\$ 7.1900	\$ 7.3500	\$ 7.2700
28	\$ 7.0900	\$ 7.1900	\$ 7.1400
29	\$ 6.9500	\$ 7.1500	\$ 7.0500
30	\$ 6.8200	\$ 6.9400	\$ 6.8800

TOTAL	\$ 125.3400	\$ 128.7100	\$ 127.0250
POSTINGS	20	20	20
AVERAGE	\$ 6.2670	\$ 6.4355	\$ 6.3513

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2			
3	\$ 6.7200	\$ 6.7700	\$ 6.7450
4	\$ 6.7200	\$ 6.7400	\$ 6.7300
5	\$ 6.7200	\$ 6.7200	\$ 6.7200
6	\$ 6.5200	\$ 6.5900	\$ 6.5550
7	\$ 6.6300	\$ 6.7300	\$ 6.6800
8			
9			
10	\$ 6.5500	\$ 6.5600	\$ 6.5550
11	\$ 6.6700	\$ 6.7200	\$ 6.6950
12	\$ 6.7400	\$ 6.8400	\$ 6.7900
13	\$ 6.8600	\$ 6.9200	\$ 6.8900
14	\$ 7.0900	\$ 7.1600	\$ 7.1250
15			
16			
17	\$ 6.7600	\$ 6.7700	\$ 6.7650
18	\$ 6.7100	\$ 6.7300	\$ 6.7200
19	\$ 6.9000	\$ 6.9000	\$ 6.9000
20	\$ 6.8000	\$ 6.8000	\$ 6.8000
21	\$ 6.6800	\$ 6.8300	\$ 6.7550
22			
23			
24			
25			
26	\$ 6.6400	\$ 6.7000	\$ 6.6700
27	\$ 6.5400	\$ 6.6700	\$ 6.6050
28	\$ 6.4000	\$ 6.4200	\$ 6.4100
29			
30			
31			

TOTAL	\$ 120.6500	\$ 121.5700	\$ 121.1100
POSTINGS	18	18	18
AVERAGE	\$ 6.7028	\$ 6.7539	\$ 6.7283

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1			
2	\$ 6.7600	\$ 6.8600	\$ 6.8100
3	\$ 7.5200	\$ 7.5800	\$ 7.5500
4	\$ 7.4700	\$ 7.5200	\$ 7.4950
5			
6			
7	\$ 7.1500	\$ 7.2100	\$ 7.1800
8	\$ 7.2800	\$ 7.3700	\$ 7.3250
9	\$ 7.3300	\$ 7.4200	\$ 7.3750
10	\$ 7.6100	\$ 7.7000	\$ 7.6550
11	\$ 7.6700	\$ 7.7700	\$ 7.7200
12			
13			
14	\$ 7.7800	\$ 7.8600	\$ 7.8200
15	\$ 8.2000	\$ 8.2700	\$ 8.2350
16	\$ 8.1500	\$ 8.2100	\$ 8.1800
17	\$ 8.0900	\$ 8.1300	\$ 8.1100
18	\$ 7.8900	\$ 8.0000	\$ 7.9450
19			
20			
21			
22	\$ 8.0700	\$ 8.1500	\$ 8.1100
23	\$ 7.7800	\$ 7.8600	\$ 7.8200
24	\$ 7.7200	\$ 7.8000	\$ 7.7600
25	\$ 7.7100	\$ 7.8200	\$ 7.7650
26			
27			
28	\$ 7.5800	\$ 7.6500	\$ 7.6150
29	\$ 7.6900	\$ 7.7700	\$ 7.7300
30	\$ 7.8900	\$ 7.9500	\$ 7.9200
31	\$ 7.9000	\$ 7.9600	\$ 7.9300

TOTAL	\$ 161.2400	\$ 162.8600	\$ 162.0500
POSTINGS	21	21	21
AVERAGE	\$ 7.6781	\$ 7.7552	\$ 7.7167

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

FEBRUARY 2008

MARCH 2008

APRIL 2008

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.8800	\$ 7.9100	\$ 7.8950
2			
3			
4	\$ 7.6500	\$ 7.6800	\$ 7.6650
5	\$ 7.3200	\$ 7.3800	\$ 7.3500
6	\$ 7.6400	\$ 7.6900	\$ 7.6650
7	\$ 7.7900	\$ 7.8300	\$ 7.8100
8	\$ 7.7500	\$ 7.8500	\$ 7.8000
9			
10			
11	\$ 7.7500	\$ 7.8000	\$ 7.7750
12	\$ 8.1100	\$ 8.1600	\$ 8.1350
13	\$ 8.1000	\$ 8.1600	\$ 8.1300
14	\$ 8.1100	\$ 8.1400	\$ 8.1250
15	\$ 8.2400	\$ 8.2900	\$ 8.2650
16			
17			
18			
19	\$ 8.4500	\$ 8.4900	\$ 8.4700
20	\$ 8.5700	\$ 8.6800	\$ 8.6250
21	\$ 8.6800	\$ 8.8100	\$ 8.7450
22	\$ 8.5400	\$ 8.6000	\$ 8.5700
23			
24			
25	\$ 8.2800	\$ 8.3200	\$ 8.3000
26	\$ 8.7300	\$ 8.7600	\$ 8.7450
27	\$ 8.8300	\$ 8.8800	\$ 8.8550
28	\$ 8.7200	\$ 8.8200	\$ 8.7700
29	\$ 8.6300	\$ 8.7000	\$ 8.6650
TOTAL	\$ 163.7700	\$ 164.9500	\$ 164.3600
POSTINGS	20	20	20
AVERAGE	\$ 8.1885	\$ 8.2475	\$ 8.2180

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 8.6800	\$ 8.8200	\$ 8.7500
4	\$ 8.7200	\$ 8.9400	\$ 8.8300
5	\$ 9.0500	\$ 9.1100	\$ 9.0800
6	\$ 9.2300	\$ 9.2700	\$ 9.2500
7	\$ 9.4800	\$ 9.5500	\$ 9.5150
8			
9			
10	\$ 9.5500	\$ 9.6000	\$ 9.5750
11	\$ 9.3200	\$ 9.3800	\$ 9.3500
12	\$ 9.5000	\$ 9.6000	\$ 9.5500
13	\$ 9.3400	\$ 9.3800	\$ 9.3600
14	\$ 9.4500	\$ 9.4900	\$ 9.4700
15			
16			
17	\$ 9.5600	\$ 9.6100	\$ 9.5850
18	\$ 9.1500	\$ 9.3400	\$ 9.2450
19	\$ 8.6500	\$ 8.7900	\$ 8.7200
20	\$ 8.7200	\$ 8.8700	\$ 8.7950
21			
22			
23			
24	\$ 8.2900	\$ 8.3200	\$ 8.3050
25	\$ 8.6600	\$ 8.7200	\$ 8.6900
26	\$ 8.8400	\$ 8.9600	\$ 8.9000
27	\$ 8.8500	\$ 8.9600	\$ 8.9050
28	\$ 8.9000	\$ 9.0000	\$ 8.9500
29			
30			
31	\$ 9.1300	\$ 9.1800	\$ 9.1550
TOTAL	\$ 181.0700	\$ 182.8900	\$ 181.9800
POSTINGS	20	20	20
AVERAGE	\$ 9.0535	\$ 9.1445	\$ 9.0990

TGPL - S. CORPUS CHRISTI			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.6200	\$ 9.8200	\$ 9.7200
2	\$ 9.8000	\$ 9.8500	\$ 9.8250
3	\$ 9.3800	\$ 9.5200	\$ 9.4500
4	\$ 9.5000	\$ 9.6100	\$ 9.5550
5			
6			
7	\$ 9.1700	\$ 9.2900	\$ 9.2300
8	\$ 9.3200	\$ 9.4200	\$ 9.3700
9	\$ 9.6100	\$ 9.6800	\$ 9.6450
10	\$ 9.7500	\$ 9.8400	\$ 9.7950
11	\$ 10.0400	\$ 10.1300	\$ 10.0850
12			
13			
14	\$ 9.9300	\$ 9.9800	\$ 9.9550
15	\$ 9.8500	\$ 9.9300	\$ 9.8900
16	\$ 9.9400	\$ 10.0200	\$ 9.9800
17	\$ 9.8600	\$ 9.9400	\$ 9.9000
18	\$ 9.9600	\$ 10.0000	\$ 9.9800
19			
20			
21	\$ 9.8400	\$ 9.9000	\$ 9.8700
22	\$ 10.2500	\$ 10.3300	\$ 10.2900
23	\$ 10.2900	\$ 10.4000	\$ 10.3450
24	\$ 10.1500	\$ 10.2400	\$ 10.1950
25	\$ 10.3500	\$ 10.4900	\$ 10.4200
26			
27			
28	\$ 10.5300	\$ 10.6400	\$ 10.5850
29	\$ 10.6900	\$ 10.7400	\$ 10.7150
30	\$ 10.6400	\$ 10.7800	\$ 10.7100
TOTAL	\$ 218.4700	\$ 220.5500	\$ 219.5100
POSTINGS	22	22	22
AVERAGE	\$ 9.9305	\$ 10.0250	\$ 9.9777

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

MAY 2008

JUNE 2008

JULY 2008

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
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TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
-----	-----	------	---------

1	\$ 10.5400	\$ 10.6600	\$ 10.6000
2	\$ 10.3200	\$ 10.4700	\$ 10.3950
3			
4			
5	\$ 10.0500	\$ 10.1200	\$ 10.0850
6	\$ 10.4600	\$ 10.5400	\$ 10.5000
7	\$ 10.8200	\$ 10.8700	\$ 10.8450
8	\$ 10.8000	\$ 10.8700	\$ 10.8350
9	\$ 11.0500	\$ 11.1400	\$ 11.0950
10			
11			
12	\$ 10.9900	\$ 11.0600	\$ 11.0250
13	\$ 11.0500	\$ 11.1000	\$ 11.0750
14	\$ 10.8300	\$ 10.9200	\$ 10.8750
15	\$ 11.1100	\$ 11.2300	\$ 11.1700
16	\$ 11.0400	\$ 11.1900	\$ 11.1150
17			
18			
19	\$ 10.9400	\$ 11.0300	\$ 10.9850
20	\$ 10.8000	\$ 10.8900	\$ 10.8450
21	\$ 10.7200	\$ 10.8300	\$ 10.7750
22	\$ 11.1300	\$ 11.2200	\$ 11.1750
23	\$ 11.2600	\$ 11.3200	\$ 11.2900
24			
25			
26			
27	\$ 11.2300	\$ 11.3500	\$ 11.2900
28	\$ 11.5300	\$ 11.6200	\$ 11.5750
29	\$ 11.2400	\$ 11.3000	\$ 11.2700
30	\$ 11.3200	\$ 11.4100	\$ 11.3650
31			

1			
2	\$ 11.1600	\$ 11.2300	\$ 11.1950
3	\$ 11.5100	\$ 11.7900	\$ 11.6500
4	\$ 12.1100	\$ 12.1800	\$ 12.1450
5	\$ 12.0200	\$ 12.0900	\$ 12.0550
6	\$ 12.2300	\$ 12.3400	\$ 12.2850
7			
8			
9	\$ 12.5200	\$ 12.6000	\$ 12.5600
10	\$ 12.5400	\$ 12.6000	\$ 12.5700
11	\$ 12.4300	\$ 12.5600	\$ 12.4950
12	\$ 12.2600	\$ 12.3100	\$ 12.2850
13	\$ 12.2400	\$ 12.3100	\$ 12.2750
14			
15			
16	\$ 12.2100	\$ 12.2500	\$ 12.2300
17	\$ 12.5300	\$ 12.5800	\$ 12.5550
18	\$ 12.5400	\$ 12.6100	\$ 12.5750
19	\$ 12.5800	\$ 12.6600	\$ 12.6200
20	\$ 12.6900	\$ 12.8100	\$ 12.7500
21			
22			
23	\$ 12.4000	\$ 12.4300	\$ 12.4150
24	\$ 12.6100	\$ 12.6800	\$ 12.6450
25	\$ 12.6600	\$ 12.7000	\$ 12.6800
26	\$ 12.5200	\$ 12.5700	\$ 12.5450
27	\$ 12.4100	\$ 12.5400	\$ 12.4750
28			
29			
30	\$ 12.6100	\$ 12.7900	\$ 12.7000

1	\$ 12.8700	\$ 12.9200	\$ 12.8950
2	\$ 12.9300	\$ 13.0000	\$ 12.9650
3	\$ 12.9400	\$ 13.0100	\$ 12.9750
4			
5			
6			
7	\$ 12.6300	\$ 12.6700	\$ 12.6500
8	\$ 12.5600	\$ 12.7000	\$ 12.6300
9	\$ 12.1200	\$ 12.1500	\$ 12.1350
10	\$ 11.7400	\$ 11.8100	\$ 11.7750
11	\$ 11.5100	\$ 11.5800	\$ 11.5450
12			
13			
14	\$ 11.7700	\$ 11.8500	\$ 11.8100
15	\$ 11.2800	\$ 11.3700	\$ 11.3250
16	\$ 11.5500	\$ 11.5900	\$ 11.5700
17	\$ 10.9100	\$ 11.0100	\$ 10.9600
18	\$ 11.1800	\$ 11.3100	\$ 11.2450
19			
20			
21	\$ 10.2700	\$ 10.3500	\$ 10.3100
22	\$ 10.3200	\$ 10.4200	\$ 10.3700
23	\$ 9.9200	\$ 9.9500	\$ 9.9350
24	\$ 9.6500	\$ 9.7500	\$ 9.7000
25	\$ 9.3100	\$ 9.6500	\$ 9.4800
26			
27			
28	\$ 9.1300	\$ 9.2100	\$ 9.1700
29	\$ 9.0300	\$ 9.0800	\$ 9.0550
30	\$ 9.0100	\$ 9.0500	\$ 9.0300
31	\$ 8.7500	\$ 8.8400	\$ 8.7950

TOTAL	\$ 229.2300	\$ 231.1400	\$ 230.1850
POSTINGS	21	21	21
AVERAGE	\$ 10.9157	\$ 11.0067	\$ 10.9612

TOTAL	\$ 258.7800	\$ 260.6300	\$ 259.7050
POSTINGS	21	21	21
AVERAGE	\$ 12.3229	\$ 12.4110	\$ 12.3669

TOTAL	\$ 241.3800	\$ 243.2700	\$ 242.3250
POSTINGS	22	22	22
AVERAGE	\$ 10.9718	\$ 11.0577	\$ 11.0148

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - SOUTH CORPUS CHRISTI

AUGUST 2008

SEPTEMBER 2008

OCTOBER 2008

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

TGPL - S. CORPUS CHRISTI

DAY	LOW	HIGH	AVERAGE
1	\$ 9.0500	\$ 9.1200	\$ 9.0850
2			
3			
4	\$ 8.8100	\$ 8.9600	\$ 8.8850
5	\$ 8.9700	\$ 9.0800	\$ 9.0250
6	\$ 8.3500	\$ 8.5200	\$ 8.4350
7	\$ 8.4400	\$ 8.4800	\$ 8.4600
8	\$ 8.4100	\$ 8.5700	\$ 8.4900
9			
10			
11	\$ 7.8800	\$ 8.0100	\$ 7.9450
12	\$ 7.8700	\$ 7.9700	\$ 7.9200
13	\$ 7.9600	\$ 8.0400	\$ 8.0000
14	\$ 7.8100	\$ 7.9100	\$ 7.8600
15	\$ 7.8700	\$ 7.9700	\$ 7.9200
16			
17			
18	\$ 7.6000	\$ 7.6500	\$ 7.6250
19	\$ 7.5800	\$ 7.7200	\$ 7.6500
20	\$ 7.5300	\$ 7.5700	\$ 7.5500
21	\$ 7.8200	\$ 7.8700	\$ 7.8450
22	\$ 7.7800	\$ 7.8500	\$ 7.8150
23			
24			
25	\$ 7.7300	\$ 7.8100	\$ 7.7700
26	\$ 7.4100	\$ 7.5000	\$ 7.4550
27	\$ 7.8200	\$ 7.8800	\$ 7.8500
28	\$ 8.2200	\$ 8.2800	\$ 8.2500
29	\$ 7.9700	\$ 8.2300	\$ 8.1000
30			
31			
TOTAL	\$ 168.8800	\$ 170.9900	\$ 169.9350
POSTINGS	21	21	21
AVERAGE	\$ 8.0419	\$ 8.1424	\$ 8.0921

DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.6800	\$ 7.8300	\$ 7.7550
3	\$ 7.1100	\$ 7.2400	\$ 7.1750
4	\$ 7.1100	\$ 7.2000	\$ 7.1550
5	\$ 7.0400	\$ 7.1000	\$ 7.0700
6			
7			
8	\$ 7.1900	\$ 7.2200	\$ 7.2050
9	\$ 7.4600	\$ 7.5500	\$ 7.5050
10	\$ 7.0500	\$ 7.1000	\$ 7.0750
11	\$ 7.4000	\$ 7.4300	\$ 7.4150
12	\$ 7.0300	\$ 7.1100	\$ 7.0700
13			
14			
15	\$ 6.6300	\$ 6.8300	\$ 6.7300
16	\$ 6.4100	\$ 6.7900	\$ 6.6000
17	\$ 6.2800	\$ 6.4400	\$ 6.3600
18	\$ 6.0800	\$ 6.4300	\$ 6.2550
19	\$ 6.7500	\$ 6.8500	\$ 6.8000
20			
21			
22	\$ 6.7500	\$ 7.0000	\$ 6.8750
23	\$ 6.7500	\$ 6.8500	\$ 6.8000
24	\$ 6.9500	\$ 7.1200	\$ 7.0350
25	\$ 7.4400	\$ 7.5900	\$ 7.5150
26	\$ 6.9800	\$ 7.1700	\$ 7.0750
27			
28			
29	\$ 6.6300	\$ 6.7200	\$ 6.6750
30	\$ 6.5700	\$ 6.6600	\$ 6.6150
31			
TOTAL	\$ 145.2900	\$ 148.2300	\$ 146.7600
POSTINGS	21	21	21
AVERAGE	\$ 6.9186	\$ 7.0586	\$ 6.9886

DAY	LOW	HIGH	AVERAGE
1	\$ 6.6900	\$ 6.8300	\$ 6.7600
2	\$ 6.9600	\$ 7.0500	\$ 7.0050
3	\$ 7.1900	\$ 7.2800	\$ 7.2350
4			
5			
6	\$ 6.6100	\$ 6.6600	\$ 6.6350
7	\$ 6.4800	\$ 6.5600	\$ 6.5200
8	\$ 6.3900	\$ 6.5200	\$ 6.4550
9	\$ 6.2100	\$ 6.2900	\$ 6.2500
10	\$ 6.3200	\$ 6.3800	\$ 6.3500
11			
12			
13	\$ 6.1400	\$ 6.2100	\$ 6.1750
14	\$ 6.2400	\$ 6.3000	\$ 6.2700
15	\$ 6.3700	\$ 6.4100	\$ 6.3900
16	\$ 6.3300	\$ 6.3400	\$ 6.3350
17	\$ 6.2000	\$ 6.3000	\$ 6.2500
18			
19			
20	\$ 6.2500	\$ 6.3600	\$ 6.3050
21	\$ 6.6100	\$ 6.6700	\$ 6.6400
22	\$ 6.3900	\$ 6.4600	\$ 6.4250
23	\$ 6.5800	\$ 6.6600	\$ 6.6200
24	\$ 6.3400	\$ 6.4400	\$ 6.3900
25			
26			
27	\$ 5.9200	\$ 5.9800	\$ 5.9500
28	\$ 5.8500	\$ 5.9000	\$ 5.8750
29	\$ 5.8200	\$ 5.8900	\$ 5.8550
30	\$ 5.9200	\$ 6.0200	\$ 5.9700
31	\$ 6.1100	\$ 6.2100	\$ 6.1600
TOTAL	\$ 145.9200	\$ 147.7200	\$ 146.8200
POSTINGS	23	23	23
AVERAGE	\$ 6.3443	\$ 6.4226	\$ 6.3835

**PBR-GAIF
INDICES
TENNESSEE – ZONE 1**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY AREA INDICES
 SAI (TGPL-Z1)

	NATURAL GAS WEEK GULF COAST ONSHORE - LA	GAS DAILY AVERAGE LA. ONSHORE SOUTH-500 LEG	INSIDE FERC TGPL-ZONE 1	AVERAGE
Nov. 07	\$6.9075	\$7.0700	\$7.1600	\$7.0458
Dec. 07	\$7.1280	\$7.0947	\$7.1400	\$7.1209
Jan. 08	\$8.0025	\$7.9931	\$7.1600	\$7.7185
Feb. 08	\$8.3175	\$8.4570	\$8.0600	\$8.2782
Mar. 08	\$9.2840	\$9.3003	\$8.9100	\$9.1648
Apr. 08	\$10.0525	\$10.1623	\$9.5300	\$9.9149
May 08	\$11.1325	\$11.1979	\$11.2500	\$11.1935
Jun. 08	\$12.4580	\$12.5481	\$11.8800	\$12.2954
Jul. 08	\$11.5700	\$11.1725	\$13.0600	\$11.9342
Aug. 08	\$8.3925	\$8.2326	\$9.1200	\$8.5817
Sep. 08	\$7.7000	\$7.5324	\$8.2200	\$7.8175
Oct. 08	\$6.7350	\$6.6685	\$7.3800	\$6.9278

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR GULF COAST ONSHORE - LA

NATURAL GAS WEEK GULF COAST ONSHORE-LA			NATURAL GAS WEEK GULF COAST ONSHORE-LA		
		MONTHLY AVERAGE			MONTHLY AVERAGE
11/05/2007	\$6.7600		05/05/2008	\$10.7200	
11/12/2007	\$6.8700		05/12/2008	\$11.1300	
11/19/2007	\$7.2600		05/19/2008	\$11.3400	
11/26/2007	\$6.7400	\$6.9075	05/26/2008	\$11.3400	\$11.1325
12/03/2007	\$7.3900		06/02/2008	\$11.6000	
12/10/2007	\$7.1300		06/09/2008	\$12.4500	
12/17/2007	\$7.1500		06/16/2008	\$12.5600	
12/24/2007	\$7.1000		06/23/2008	\$12.7700	
12/31/2007	\$6.8700	\$7.1280	06/30/2008	\$12.9100	\$12.4580
01/07/2008	\$7.5600		07/07/2008	\$13.0700	
01/14/2008	\$7.8700		07/14/2008	\$12.2200	
01/21/2008	\$8.5000		07/21/2008	\$11.1200	
01/28/2008	\$8.0800	\$8.0025	07/28/2008	\$9.8700	\$11.5700
02/04/2008	\$8.0200		08/04/2008	\$9.1500	
02/11/2008	\$7.9200		08/11/2008	\$8.5400	
02/18/2008	\$8.5600		08/18/2008	\$8.0000	
02/25/2008	\$8.7700	\$8.3175	08/25/2008	\$7.8800	\$8.3925
03/03/2008	\$9.1200		09/01/2008	\$8.1300	
03/10/2008	\$9.5100		09/08/2008	\$7.5000	
03/17/2008	\$9.7300		09/15/2008	\$7.7100	
03/24/2008	\$8.8200		09/22/2008	\$7.7100	
03/31/2008	\$9.2400	\$9.2840	09/29/2008	\$7.4500	\$7.7000
04/07/2008	\$9.6100		10/06/2008	\$7.1400	
04/14/2008	\$9.9300		10/13/2008	\$6.5400	
04/21/2008	\$10.1000		10/20/2008	\$6.6500	
04/28/2008	\$10.5700	\$10.0525	10/27/2008	\$6.6100	\$6.7350

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0400	\$ 7.1800	\$ 7.1100
2	\$ 6.7900	\$ 6.9900	\$ 6.8900
3			
4			
5	\$ 6.2900	\$ 6.5300	\$ 6.4100
6	\$ 6.5400	\$ 6.8800	\$ 6.7100
7	\$ 7.1300	\$ 7.3200	\$ 7.2250
8	\$ 7.2500	\$ 7.5400	\$ 7.3950
9	\$ 6.6800	\$ 6.7900	\$ 6.7350
10			
11			
12	\$ 6.3800	\$ 6.6400	\$ 6.5100
13	\$ 6.7400	\$ 6.9200	\$ 6.8300
14	\$ 7.1100	\$ 7.2500	\$ 7.1800
15	\$ 7.1700	\$ 7.2700	\$ 7.2200
16	\$ 7.3000	\$ 7.4200	\$ 7.3600
17			
18			
19	\$ 7.2800	\$ 7.3700	\$ 7.3250
20	\$ 7.3200	\$ 7.4700	\$ 7.3950
21	\$ 6.7700	\$ 6.8500	\$ 6.8100
22			
23			
24			
25			
26	\$ 6.5300	\$ 6.7000	\$ 6.6150
27	\$ 7.3800	\$ 7.5300	\$ 7.4550
28	\$ 7.2900	\$ 7.4200	\$ 7.3550
29	\$ 7.4300	\$ 7.5100	\$ 7.4700
30	\$ 7.3200	\$ 7.4800	\$ 7.4000
TOTAL	\$ 139.7400	\$ 143.0600	\$ 141.4000
POSTINGS	20	20	20
AVERAGE	\$ 6.9870	\$ 7.1530	\$ 7.0700

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 7.1600	\$ 7.2500	\$ 7.2050
4	\$ 6.9800	\$ 7.1700	\$ 7.0750
5	\$ 7.2500	\$ 7.4100	\$ 7.3300
6	\$ 7.0100	\$ 7.1100	\$ 7.0600
7	\$ 7.1800	\$ 7.2600	\$ 7.2200
8			
9			
10	\$ 6.8700	\$ 7.0300	\$ 6.9500
11	\$ 6.8800	\$ 7.0100	\$ 6.9450
12	\$ 7.0200	\$ 7.1100	\$ 7.0650
13	\$ 7.2200	\$ 7.2700	\$ 7.2450
14	\$ 7.3800	\$ 7.5200	\$ 7.4500
15			
16			
17	\$ 6.9900	\$ 7.1400	\$ 7.0650
18	\$ 7.1100	\$ 7.2200	\$ 7.1650
19	\$ 7.1900	\$ 7.2700	\$ 7.2300
20	\$ 7.0800	\$ 7.1400	\$ 7.1100
21	\$ 7.0700	\$ 7.1200	\$ 7.0950
22			
23			
24			
25			
26	\$ 6.9200	\$ 7.0200	\$ 6.9700
27	\$ 6.7900	\$ 6.8900	\$ 6.8400
28	\$ 6.6500	\$ 6.7200	\$ 6.6850
29			
30			
31			
TOTAL	\$ 126.7500	\$ 128.6600	\$ 127.7050
POSTINGS	18	18	18
AVERAGE	\$ 7.0417	\$ 7.1478	\$ 7.0947

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 6.9200	\$ 7.1500	\$ 7.0350
3	\$ 7.9600	\$ 8.0500	\$ 8.0050
4	\$ 7.8700	\$ 7.9700	\$ 7.9200
5			
6			
7	\$ 7.4200	\$ 7.5200	\$ 7.4700
8	\$ 7.4400	\$ 7.5700	\$ 7.5050
9	\$ 7.4600	\$ 7.5500	\$ 7.5050
10	\$ 7.7500	\$ 7.8700	\$ 7.8100
11	\$ 7.8300	\$ 7.9400	\$ 7.8850
12			
13			
14	\$ 8.0300	\$ 8.0900	\$ 8.0600
15	\$ 8.4600	\$ 8.5700	\$ 8.5150
16	\$ 8.4000	\$ 8.5400	\$ 8.4700
17	\$ 8.1800	\$ 8.2500	\$ 8.2150
18	\$ 8.0600	\$ 8.1100	\$ 8.0850
19			
20			
21			
22	\$ 8.5600	\$ 8.7100	\$ 8.6350
23	\$ 8.1600	\$ 8.3200	\$ 8.2400
24	\$ 8.1600	\$ 8.2500	\$ 8.2050
25	\$ 8.0000	\$ 8.2500	\$ 8.1250
26			
27			
28	\$ 7.7500	\$ 7.9600	\$ 7.8550
29	\$ 7.8200	\$ 7.9500	\$ 7.8850
30	\$ 8.1100	\$ 8.2000	\$ 8.1550
31	\$ 8.2500	\$ 8.3000	\$ 8.2750
TOTAL	\$ 166.5900	\$ 169.1200	\$ 167.8550
POSTINGS	21	21	21
AVERAGE	\$ 7.9329	\$ 8.0533	\$ 7.9931

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

FEBRUARY 2008

MARCH 2008

APRIL 2008

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 8.0400	\$ 8.1100	\$ 8.0750
2			
3			
4	\$ 7.8100	\$ 7.9000	\$ 7.8550
5	\$ 7.5700	\$ 7.6300	\$ 7.6000
6	\$ 7.7500	\$ 7.8200	\$ 7.7850
7	\$ 7.9200	\$ 8.0200	\$ 7.9700
8	\$ 7.9100	\$ 8.0200	\$ 7.9650
9			
10			
11	\$ 7.9900	\$ 8.0600	\$ 8.0250
12	\$ 8.2800	\$ 8.3700	\$ 8.3250
13	\$ 8.2400	\$ 8.3500	\$ 8.2950
14	\$ 8.2900	\$ 8.3300	\$ 8.3100
15	\$ 8.4100	\$ 8.4700	\$ 8.4400
16			
17			
18			
19	\$ 8.6400	\$ 8.7200	\$ 8.6800
20	\$ 8.8500	\$ 8.8800	\$ 8.8650
21	\$ 8.9300	\$ 9.0400	\$ 8.9850
22	\$ 8.7800	\$ 8.8500	\$ 8.8150
23			
24			
25	\$ 8.5600	\$ 8.6100	\$ 8.5850
26	\$ 9.0400	\$ 9.1300	\$ 9.0850
27	\$ 9.1200	\$ 9.2600	\$ 9.1900
28	\$ 9.1400	\$ 9.3000	\$ 9.2200
29	\$ 9.0200	\$ 9.1200	\$ 9.0700
TOTAL	\$ 168.2900	\$ 169.9900	\$ 169.1400
POSTINGS	20	20	20
AVERAGE	\$ 8.4145	\$ 8.4995	\$ 8.4570

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 9.0000	\$ 9.1100	\$ 9.0550
4	\$ 8.9100	\$ 9.1100	\$ 9.0100
5	\$ 9.1600	\$ 9.2000	\$ 9.1800
6	\$ 9.2800	\$ 9.3400	\$ 9.3100
7	\$ 9.5700	\$ 9.6600	\$ 9.6150
8			
9			
10	\$ 9.7200	\$ 9.7800	\$ 9.7500
11	\$ 9.4200	\$ 9.5400	\$ 9.4800
12	\$ 9.5400	\$ 9.7400	\$ 9.6400
13	\$ 9.5400	\$ 9.6300	\$ 9.5850
14	\$ 9.6100	\$ 9.7100	\$ 9.6600
15			
16			
17	\$ 9.7400	\$ 9.8500	\$ 9.7950
18	\$ 9.3600	\$ 9.6000	\$ 9.4800
19	\$ 9.0200	\$ 9.0800	\$ 9.0500
20	\$ 9.0400	\$ 9.0900	\$ 9.0650
21			
22			
23			
24	\$ 8.4400	\$ 8.6200	\$ 8.5300
25	\$ 8.8600	\$ 8.9600	\$ 8.9100
26	\$ 9.1500	\$ 9.2600	\$ 9.2050
27	\$ 9.1500	\$ 9.2400	\$ 9.1950
28	\$ 9.1600	\$ 9.2200	\$ 9.1900
29			
30			
31	\$ 9.2600	\$ 9.3400	\$ 9.3000
TOTAL	\$ 184.9300	\$ 187.0800	\$ 186.0050
POSTINGS	20	20	20
AVERAGE	\$ 9.2465	\$ 9.3540	\$ 9.3003

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.7100	\$ 9.9400	\$ 9.8250
2	\$ 9.8900	\$ 9.9600	\$ 9.9250
3	\$ 9.5400	\$ 9.6600	\$ 9.6000
4	\$ 9.6800	\$ 9.7900	\$ 9.7350
5			
6			
7	\$ 9.3200	\$ 9.3800	\$ 9.3500
8	\$ 9.4100	\$ 9.5000	\$ 9.4550
9	\$ 9.6900	\$ 9.8000	\$ 9.7450
10	\$ 9.9300	\$ 10.0200	\$ 9.9750
11	\$ 10.2100	\$ 10.2900	\$ 10.2500
12			
13			
14	\$ 10.0400	\$ 10.1300	\$ 10.0850
15	\$ 10.0900	\$ 10.1200	\$ 10.1050
16	\$ 10.1500	\$ 10.2100	\$ 10.1800
17	\$ 10.0900	\$ 10.2000	\$ 10.1450
18	\$ 10.2600	\$ 10.3100	\$ 10.2850
19			
20			
21	\$ 10.0400	\$ 10.1700	\$ 10.1050
22	\$ 10.4700	\$ 10.5500	\$ 10.5100
23	\$ 10.5200	\$ 10.5900	\$ 10.5550
24	\$ 10.3100	\$ 10.4300	\$ 10.3700
25	\$ 10.5700	\$ 10.6900	\$ 10.6300
26			
27			
28	\$ 10.7500	\$ 10.8000	\$ 10.7750
29	\$ 10.9500	\$ 11.0300	\$ 10.9900
30	\$ 10.9400	\$ 11.0100	\$ 10.9750
TOTAL	\$ 222.5600	\$ 224.5800	\$ 223.5700
POSTINGS	22	22	22
AVERAGE	\$ 10.1164	\$ 10.2082	\$ 10.1623

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

MAY 2008

JUNE 2008

JULY 2008

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

TGPL - LA ONSHORE SO. - 500 LEG
DAY LOW HIGH AVERAGE

1	\$ 10.8000	\$ 10.9300	\$ 10.8650
2	\$ 10.6100	\$ 10.7100	\$ 10.6600
3			
4			
5	\$ 10.3400	\$ 10.4600	\$ 10.4000
6	\$ 10.7700	\$ 10.8900	\$ 10.8300
7	\$ 11.1200	\$ 11.1800	\$ 11.1500
8	\$ 11.0500	\$ 11.1000	\$ 11.0750
9	\$ 11.2500	\$ 11.3800	\$ 11.3150
10			
11			
12	\$ 11.2400	\$ 11.3500	\$ 11.2950
13	\$ 11.2600	\$ 11.3400	\$ 11.3000
14	\$ 11.0300	\$ 11.1700	\$ 11.1000
15	\$ 11.4100	\$ 11.4600	\$ 11.4350
16	\$ 11.3400	\$ 11.4200	\$ 11.3800
17			
18			
19	\$ 11.2300	\$ 11.3100	\$ 11.2700
20	\$ 11.0000	\$ 11.0700	\$ 11.0350
21	\$ 10.8900	\$ 11.0700	\$ 10.9800
22	\$ 11.3200	\$ 11.3800	\$ 11.3500
23	\$ 11.4000	\$ 11.5100	\$ 11.4550
24			
25			
26			
27	\$ 11.4400	\$ 11.5900	\$ 11.5150
28	\$ 11.7000	\$ 11.7900	\$ 11.7450
29	\$ 11.4200	\$ 11.5100	\$ 11.4650
30	\$ 11.4400	\$ 11.6300	\$ 11.5350
31			

TOTAL \$ 11.3000 \$ 236.2500 \$ 235.1550
POSTINGS 21 21 21
AVERAGE \$ 0.5381 \$ 11.2500 \$ 11.1979

1			
2	\$ 11.3000	\$ 11.4300	\$ 11.3650
3	\$ 11.7000	\$ 12.0000	\$ 11.8500
4	\$ 12.2800	\$ 12.4100	\$ 12.3450
5	\$ 12.1500	\$ 12.2500	\$ 12.2000
6	\$ 12.4300	\$ 12.5200	\$ 12.4750
7			
8			
9	\$ 12.7000	\$ 12.7800	\$ 12.7400
10	\$ 12.7600	\$ 12.8300	\$ 12.7950
11	\$ 12.6700	\$ 12.7700	\$ 12.7200
12	\$ 12.4300	\$ 12.5800	\$ 12.5050
13	\$ 12.4200	\$ 12.5500	\$ 12.4850
14			
15			
16	\$ 12.3800	\$ 12.4400	\$ 12.4100
17	\$ 12.5900	\$ 12.6600	\$ 12.6250
18	\$ 12.7100	\$ 12.7500	\$ 12.7300
19	\$ 12.7400	\$ 12.7900	\$ 12.7650
20	\$ 12.8400	\$ 13.0100	\$ 12.9250
21			
22			
23	\$ 12.5600	\$ 12.7000	\$ 12.6300
24	\$ 12.7500	\$ 12.8000	\$ 12.7750
25	\$ 12.7800	\$ 12.8900	\$ 12.8350
26	\$ 12.7100	\$ 12.7700	\$ 12.7400
27	\$ 12.6000	\$ 12.7200	\$ 12.6600
28			
29			
30	\$ 12.8600	\$ 13.0100	\$ 12.9350

TOTAL \$ 262.3600 \$264.6600 \$ 263.5100
POSTINGS 21 21 21
AVERAGE \$ 12.4933 \$ 12.6029 \$ 12.5481

1	\$ 12.9400	\$ 13.0400	\$ 12.9900
2	\$ 13.0700	\$ 13.1500	\$ 13.1100
3	\$ 13.0900	\$ 13.2200	\$ 13.1550
4			
5			
6			
7	\$ 12.7600	\$ 12.8700	\$ 12.8150
8	\$ 12.7300	\$ 12.8800	\$ 12.8050
9	\$ 12.2800	\$ 12.3700	\$ 12.3250
10	\$ 11.9000	\$ 12.0100	\$ 11.9550
11	\$ 11.6300	\$ 11.7000	\$ 11.6650
12			
13			
14	\$ 11.9400	\$ 12.0900	\$ 12.0150
15	\$ 11.4000	\$ 11.5400	\$ 11.4700
16	\$ 11.6400	\$ 11.7900	\$ 11.7150
17	\$ 11.0600	\$ 11.2000	\$ 11.1300
18	\$ 11.2500	\$ 11.5000	\$ 11.3750
19			
20			
21	\$ 10.4200	\$ 10.4800	\$ 10.4500
22	\$ 10.4700	\$ 10.5700	\$ 10.5200
23	\$ 10.0200	\$ 10.1000	\$ 10.0600
24	\$ 9.7000	\$ 9.8600	\$ 9.7800
25	\$ 9.4300	\$ 9.7500	\$ 9.5900
26			
27			
28	\$ 9.2100	\$ 9.3300	\$ 9.2700
29	\$ 9.2500	\$ 9.3300	\$ 9.2900
30	\$ 9.1700	\$ 9.2500	\$ 9.2100
31	\$ 9.0000	\$ 9.2000	\$ 9.1000

TOTAL \$ 244.3600 \$247.2300 \$ 245.7950
POSTINGS 22 22 22
AVERAGE \$ 11.1073 \$ 11.2377 \$ 11.1725

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR TGPL - LA. ONSHORE SOUTH - 500 LEG

AUGUST 2008

SEPTEMBER 2008

OCTOBER 2008

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 9.2200	\$ 9.3400	\$ 9.2800
2			
3			
4	\$ 9.0600	\$ 9.3100	\$ 9.1850
5	\$ 9.1900	\$ 9.4000	\$ 9.2950
6	\$ 8.6800	\$ 8.7900	\$ 8.7350
7	\$ 8.5800	\$ 8.6500	\$ 8.6150
8	\$ 8.5900	\$ 8.7000	\$ 8.6450
9			
10			
11	\$ 8.1700	\$ 8.2200	\$ 8.1950
12	\$ 8.0400	\$ 8.0900	\$ 8.0650
13	\$ 8.1100	\$ 8.1700	\$ 8.1400
14	\$ 7.9600	\$ 8.0400	\$ 8.0000
15	\$ 8.0000	\$ 8.1200	\$ 8.0600
16			
17			
18	\$ 7.7300	\$ 7.8100	\$ 7.7700
19	\$ 7.6900	\$ 7.7400	\$ 7.7150
20	\$ 7.6000	\$ 7.6900	\$ 7.6450
21	\$ 7.8900	\$ 7.9300	\$ 7.9100
22	\$ 7.8500	\$ 7.9400	\$ 7.8950
23			
24			
25	\$ 7.7700	\$ 7.8400	\$ 7.8050
26	\$ 7.4700	\$ 7.5400	\$ 7.5050
27	\$ 7.8400	\$ 7.9600	\$ 7.9000
28	\$ 8.3200	\$ 8.4400	\$ 8.3800
29	\$ 7.9400	\$ 8.3500	\$ 8.1450
30			
31			
TOTAL	\$ 171.7000	\$ 174.0700	\$ 172.8850
POSTINGS	21	21	21
AVERAGE	\$ 8.1762	\$ 8.2890	\$ 8.2326

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 7.7800	\$ 7.9600	\$ 7.8700
3	\$ 7.5400	\$ 7.6400	\$ 7.5900
4	\$ 7.2100	\$ 7.3400	\$ 7.2750
5	\$ 7.2900	\$ 7.3300	\$ 7.3100
6			
7			
8	\$ 7.4200	\$ 7.5100	\$ 7.4650
9	\$ 7.7700	\$ 7.8200	\$ 7.7950
10	\$ 7.2000	\$ 7.3000	\$ 7.2500
11	\$ 7.7100	\$ 7.8000	\$ 7.7550
12	\$ 7.8000	\$ 8.0000	\$ 7.9000
13			
14			
15	\$ 7.6700	\$ 7.8400	\$ 7.7550
16	\$ 7.3000	\$ 7.4800	\$ 7.3900
17	\$ 7.2400	\$ 7.4500	\$ 7.3450
18	\$ 7.4000	\$ 7.5700	\$ 7.4850
19	\$ 7.8200	\$ 8.1200	\$ 7.9700
20			
21			
22	\$ 7.5400	\$ 7.5900	\$ 7.5650
23	\$ 7.4800	\$ 7.5400	\$ 7.5100
24	\$ 7.6300	\$ 7.7200	\$ 7.6750
25	\$ 7.7000	\$ 7.9200	\$ 7.8100
26	\$ 7.2900	\$ 7.4000	\$ 7.3450
27			
28			
29	\$ 7.1000	\$ 7.1800	\$ 7.1400
30	\$ 6.8900	\$ 7.0700	\$ 6.9800
TOTAL	\$ 156.7800	\$ 159.5800	\$ 158.1800
POSTINGS	21	21	21
AVERAGE	\$ 7.4657	\$ 7.5990	\$ 7.5324

TGPL - LA ONSHORE SO. - 500 LEG			
DAY	LOW	HIGH	AVERAGE
1	\$ 7.0200	\$ 7.0900	\$ 7.0550
2	\$ 7.2300	\$ 7.3000	\$ 7.2650
3	\$ 7.3300	\$ 7.6100	\$ 7.4700
4			
5			
6	\$ 6.8800	\$ 7.0200	\$ 6.9500
7	\$ 6.6900	\$ 6.7400	\$ 6.7150
8	\$ 6.5900	\$ 6.6500	\$ 6.6200
9	\$ 6.3900	\$ 6.4800	\$ 6.4350
10	\$ 6.5000	\$ 6.5200	\$ 6.5100
11			
12			
13	\$ 6.3000	\$ 6.3700	\$ 6.3350
14	\$ 6.4500	\$ 6.5800	\$ 6.5150
15	\$ 6.6300	\$ 6.6800	\$ 6.6550
16	\$ 6.4900	\$ 6.5600	\$ 6.5250
17	\$ 6.4600	\$ 6.5000	\$ 6.4800
18			
19			
20	\$ 6.5400	\$ 6.6100	\$ 6.5750
21	\$ 6.8800	\$ 6.9500	\$ 6.9150
22	\$ 6.7000	\$ 6.7300	\$ 6.7150
23	\$ 6.8700	\$ 6.9200	\$ 6.8950
24	\$ 6.5900	\$ 6.7500	\$ 6.6700
25			
26			
27	\$ 6.1400	\$ 6.2100	\$ 6.1750
28	\$ 6.1800	\$ 6.3400	\$ 6.2600
29	\$ 6.3500	\$ 6.5000	\$ 6.4250
30	\$ 6.5100	\$ 6.6000	\$ 6.5550
31	\$ 6.6400	\$ 6.6800	\$ 6.6600
TOTAL	\$ 152.3600	\$ 154.3900	\$ 153.3750
POSTINGS	23	23	23
AVERAGE	\$ 6.6243	\$ 6.7126	\$ 6.6685

**PBR-GAIF
INDICES
DELIVERY AREA INDEX
("DAI")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF DELIVERY AREA INDICES
 DAI (TGT-4 AND TGPL-2)

	AVG. OF NGW DOMINION SOUTH*	AVG. OF GAS DAILY DOMINION SOUTH POINT	INSIDE FERC DOMINION APPALACHIA	AVERAGE
Nov. 07	\$7.3725	\$7.5848	\$7.5900	\$7.5158
Dec. 07	\$7.6500	\$7.6733	\$7.6900	\$7.6711
Jan. 08	\$8.3225	\$8.3467	\$7.7300	\$8.1331
Feb. 08	\$8.8100	\$9.0275	\$8.5300	\$8.7892
Mar. 08	\$9.8340	\$9.8478	\$9.4500	\$9.7106
Apr. 08	\$10.6275	\$10.7273	\$10.1400	\$10.4983
May 08	\$11.7100	\$11.8231	\$11.8400	\$11.7910
Jun. 08	\$13.1420	\$13.2133	\$12.5100	\$12.9551
Jul. 08	\$12.3275	\$11.9930	\$13.7300	\$12.6835
Aug. 08	\$8.8775	\$8.7121	\$9.8700	\$9.1532
Sep. 08	\$7.8920	\$7.7602	\$8.6700	\$8.1074
Oct. 08	\$6.9875	\$7.0078	\$7.6000	\$7.1984

CALCULATION OF AVERAGE NATURAL GAS WEEK PRICE BY MONTH
FOR DOMINION SOUTH
POINT

	NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE		NATURAL GAS WEEK DOMINION SOUTH	MONTHLY AVERAGE
11/05/2007	\$7.0500		05/05/2008	\$11.1800	
11/12/2007	\$7.3900		05/12/2008	\$11.6600	
11/19/2007	\$7.8700		05/19/2008	\$11.9900	
11/26/2007	\$7.1800	\$7.3725	05/26/2008	\$12.0100	\$11.7100
12/03/2007	\$7.9300		06/02/2008	\$12.1400	
12/10/2007	\$7.7300		06/09/2008	\$13.2300	
12/17/2007	\$7.7400		06/16/2008	\$13.2900	
12/24/2007	\$7.5600		06/23/2008	\$13.4500	
12/31/2007	\$7.2900	\$7.6500	06/30/2008	\$13.6000	\$13.1420
01/07/2008	\$7.9400		07/07/2008	\$13.8000	
01/14/2008	\$8.1600		07/14/2008	\$12.9300	
01/21/2008	\$8.8100		07/21/2008	\$12.0700	
01/28/2008	\$8.3800	\$8.3225	07/28/2008	\$10.5100	\$12.3275
02/04/2008	\$8.4000		08/04/2008	\$9.6800	
02/11/2008	\$8.4200		08/11/2008	\$9.0700	
02/18/2008	\$9.0800		08/18/2008	\$8.4500	
02/25/2008	\$9.3400	\$8.8100	08/25/2008	\$8.3100	\$8.8775
03/03/2008	\$9.7300		09/01/2008	\$8.4800	
03/10/2008	\$9.9900		09/08/2008	\$7.7700	
03/17/2008	\$10.1900		09/15/2008	\$7.7400	
03/24/2008	\$9.4100		09/22/2008	\$7.9000	
03/31/2008	\$9.8500	\$9.8340	09/29/2008	\$7.5700	\$7.8920
04/07/2008	\$10.2500		10/06/2008	\$7.3200	
04/14/2008	\$10.5500		10/13/2008	\$6.7300	
04/21/2008	\$10.5600		10/20/2008	\$6.8100	
04/28/2008	\$11.1500	\$10.6275	10/27/2008	\$7.0900	\$6.9875

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

NOVEMBER 2007

DECEMBER 2007

JANUARY 2008

DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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1	\$ 7.4200	\$ 7.5700	\$ 7.4950
2	\$ 7.3100	\$ 7.4800	\$ 7.3950
3			
4			
5	\$ 6.7600	\$ 6.9700	\$ 6.8650
6	\$ 6.9600	\$ 7.2900	\$ 7.1250
7	\$ 7.7200	\$ 7.8900	\$ 7.8050
8	\$ 7.7300	\$ 8.1100	\$ 7.9200
9	\$ 7.1700	\$ 7.3200	\$ 7.2450
10			
11			
12	\$ 6.8800	\$ 7.2000	\$ 7.0400
13	\$ 7.2700	\$ 7.4300	\$ 7.3500
14	\$ 7.5200	\$ 7.7100	\$ 7.6150
15	\$ 7.6100	\$ 7.7500	\$ 7.6800
16	\$ 8.0000	\$ 8.1300	\$ 8.0650
17			
18			
19	\$ 7.9300	\$ 8.0900	\$ 8.0100
20	\$ 7.6700	\$ 7.8900	\$ 7.7800
21	\$ 7.1200	\$ 7.2500	\$ 7.1850
22			
23			
24			
25			
26	\$ 7.0100	\$ 7.1700	\$ 7.0900
27	\$ 8.0100	\$ 8.0800	\$ 8.0450
28	\$ 7.9300	\$ 8.0000	\$ 7.9650
29	\$ 7.9700	\$ 8.0700	\$ 8.0200
30	\$ 7.8900	\$ 8.1100	\$ 8.0000

1			
2			
3	\$ 7.7100	\$ 7.8800	\$ 7.7950
4	\$ 7.6800	\$ 7.8800	\$ 7.7800
5	\$ 7.8200	\$ 8.1700	\$ 7.9950
6	\$ 7.6700	\$ 7.7400	\$ 7.7050
7	\$ 7.6700	\$ 7.8700	\$ 7.7700
8			
9			
10	\$ 7.4400	\$ 7.5800	\$ 7.5100
11	\$ 7.4100	\$ 7.5600	\$ 7.4850
12	\$ 7.5600	\$ 7.6500	\$ 7.6050
13	\$ 7.8400	\$ 7.9100	\$ 7.8750
14	\$ 8.0000	\$ 8.1300	\$ 8.0650
15			
16			
17	\$ 7.7400	\$ 7.9800	\$ 7.8600
18	\$ 7.6000	\$ 7.8500	\$ 7.7250
19	\$ 7.5600	\$ 7.6900	\$ 7.6250
20	\$ 7.5900	\$ 7.7000	\$ 7.6450
21	\$ 7.6700	\$ 7.7300	\$ 7.7000
22			
23			
24			
25			
26	\$ 7.3800	\$ 7.5100	\$ 7.4450
27	\$ 7.2900	\$ 7.3800	\$ 7.3350
28	\$ 7.1700	\$ 7.2300	\$ 7.2000
29			
30			
31			

1			
2	\$ 7.6900	\$ 7.7900	\$ 7.7400
3	\$ 8.5800	\$ 8.6500	\$ 8.6150
4	\$ 8.2300	\$ 8.4600	\$ 8.3450
5			
6			
7	\$ 7.6200	\$ 7.7700	\$ 7.6950
8	\$ 7.6400	\$ 7.8100	\$ 7.7250
9	\$ 7.8100	\$ 7.9300	\$ 7.8700
10	\$ 8.0800	\$ 8.2000	\$ 8.1400
11	\$ 8.1100	\$ 8.2500	\$ 8.1800
12			
13			
14	\$ 8.3100	\$ 8.4200	\$ 8.3650
15	\$ 8.7600	\$ 8.9900	\$ 8.8750
16	\$ 8.6900	\$ 8.8800	\$ 8.7850
17	\$ 8.5400	\$ 8.6400	\$ 8.5900
18	\$ 8.3900	\$ 8.4700	\$ 8.4300
19			
20			
21			
22	\$ 8.8700	\$ 9.0400	\$ 8.9550
23	\$ 8.4900	\$ 8.6200	\$ 8.5550
24	\$ 8.4400	\$ 8.5400	\$ 8.4900
25	\$ 8.3300	\$ 8.5800	\$ 8.4550
26			
27			
28	\$ 8.0500	\$ 8.1700	\$ 8.1100
29	\$ 8.1900	\$ 8.2400	\$ 8.2150
30	\$ 8.4500	\$ 8.5600	\$ 8.5050
31	\$ 8.6000	\$ 8.6800	\$ 8.6400

TOTAL	\$ 149.8800	\$ 153.5100	\$ 151.6950
POSTINGS	20	20	20
AVERAGE	\$ 7.4940	\$ 7.6755	\$ 7.5848

TOTAL	\$ 136.8000	\$ 139.4400	\$ 138.1200
POSTINGS	18	18	18
AVERAGE	\$ 7.6000	\$ 7.7467	\$ 7.6733

TOTAL	\$ 173.8700	\$ 176.6900	\$ 175.2800
POSTINGS	21	21	21
AVERAGE	\$ 8.2795	\$ 8.4138	\$ 8.3467

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

FEBRUARY 2008

MARCH 2008

APRIL 2008

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 8.4300	\$ 8.6100	\$ 8.5200
2			
3			
4	\$ 8.1500	\$ 8.2800	\$ 8.2150
5	\$ 7.8600	\$ 7.9400	\$ 7.9000
6	\$ 8.1600	\$ 8.2500	\$ 8.2050
7	\$ 8.5200	\$ 8.6200	\$ 8.5700
8	\$ 8.4000	\$ 8.5100	\$ 8.4550
9			
10			
11	\$ 8.5300	\$ 8.6700	\$ 8.6000
12	\$ 8.8800	\$ 9.0000	\$ 8.9400
13	\$ 8.8100	\$ 8.9900	\$ 8.9000
14	\$ 8.8500	\$ 8.9100	\$ 8.8800
15	\$ 8.9300	\$ 9.0400	\$ 8.9850
16			
17			
18			
19	\$ 9.1300	\$ 9.3700	\$ 9.2500
20	\$ 9.4100	\$ 9.5900	\$ 9.5000
21	\$ 9.6500	\$ 9.7300	\$ 9.6900
22	\$ 9.4500	\$ 9.5900	\$ 9.5200
23			
24			
25	\$ 9.0700	\$ 9.1600	\$ 9.1150
26	\$ 9.5000	\$ 9.6200	\$ 9.5600
27	\$ 9.8300	\$ 9.9600	\$ 9.8950
28	\$ 9.9500	\$ 10.1200	\$ 10.0350
29	\$ 9.7500	\$ 9.8800	\$ 9.8150
TOTAL	\$ 179.2600	\$ 181.8400	\$ 180.5500
POSTINGS	20	20	20
AVERAGE	\$ 8.9630	\$ 9.0920	\$ 9.0275

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2			
3	\$ 9.4400	\$ 9.6200	\$ 9.5300
4	\$ 9.4500	\$ 9.6000	\$ 9.5250
5	\$ 9.5600	\$ 9.6900	\$ 9.6250
6	\$ 9.7400	\$ 9.8200	\$ 9.7800
7	\$ 9.9600	\$ 10.1400	\$ 10.0500
8			
9			
10	\$ 10.2400	\$ 10.3300	\$ 10.2850
11	\$ 9.8700	\$ 9.9600	\$ 9.9150
12	\$ 10.1300	\$ 10.1900	\$ 10.1600
13	\$ 10.1300	\$ 10.2200	\$ 10.1750
14	\$ 10.1500	\$ 10.3000	\$ 10.2250
15			
16			
17	\$ 10.3600	\$ 10.5300	\$ 10.4450
18	\$ 9.8300	\$ 10.0300	\$ 9.9300
19	\$ 9.4900	\$ 9.6600	\$ 9.5750
20	\$ 9.5800	\$ 9.6800	\$ 9.6300
21			
22			
23			
24	\$ 8.9700	\$ 9.2400	\$ 9.1050
25	\$ 9.4800	\$ 9.5900	\$ 9.5350
26	\$ 9.7900	\$ 9.8500	\$ 9.8200
27	\$ 9.7400	\$ 9.8700	\$ 9.8050
28	\$ 9.8100	\$ 9.8900	\$ 9.8500
29			
30			
31	\$ 9.9500	\$ 10.0300	\$ 9.9900
TOTAL	\$ 195.6700	\$ 198.2400	\$ 196.9550
POSTINGS	20	20	20
AVERAGE	\$ 9.7835	\$ 9.9120	\$ 9.8478

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 10.3500	\$ 10.6000	\$ 10.4750
2	\$ 10.6400	\$ 10.7400	\$ 10.6900
3	\$ 10.1800	\$ 10.3100	\$ 10.2450
4	\$ 10.3100	\$ 10.4100	\$ 10.3600
5			
6			
7	\$ 9.9500	\$ 10.0800	\$ 10.0150
8	\$ 10.0500	\$ 10.1800	\$ 10.1150
9	\$ 10.3200	\$ 10.4300	\$ 10.3750
10	\$ 10.4300	\$ 10.5800	\$ 10.5050
11	\$ 10.7200	\$ 10.8200	\$ 10.7700
12			
13			
14	\$ 10.6600	\$ 10.7800	\$ 10.7200
15	\$ 10.6800	\$ 10.7600	\$ 10.7200
16	\$ 10.6500	\$ 10.7500	\$ 10.7000
17	\$ 10.4800	\$ 10.6700	\$ 10.5750
18	\$ 10.6100	\$ 10.7300	\$ 10.6700
19			
20			
21	\$ 10.4100	\$ 10.6900	\$ 10.5500
22	\$ 10.9900	\$ 11.0500	\$ 11.0200
23	\$ 11.0100	\$ 11.0800	\$ 11.0450
24	\$ 10.8200	\$ 10.9200	\$ 10.8700
25	\$ 11.1100	\$ 11.2200	\$ 11.1650
26			
27			
28	\$ 11.2600	\$ 11.4200	\$ 11.3400
29	\$ 11.5400	\$ 11.6700	\$ 11.6050
30	\$ 11.1900	\$ 11.7500	\$ 11.4700
TOTAL	\$ 234.3600	\$ 237.6400	\$ 236.0000
POSTINGS	22	22	22
AVERAGE	\$ 10.6527	\$ 10.8018	\$ 10.7273

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

MAY 2008

JUNE 2008

JULY 2008

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 11.3400	\$ 11.4600	\$ 11.4000
2	\$ 11.1300	\$ 11.2200	\$ 11.1750
3			
4			
5	\$ 10.8400	\$ 11.0100	\$ 10.9250
6	\$ 11.2500	\$ 11.4600	\$ 11.3550
7	\$ 11.5800	\$ 11.7200	\$ 11.6500
8	\$ 11.5800	\$ 11.6500	\$ 11.6150
9	\$ 11.8400	\$ 11.9200	\$ 11.8800
10			
11			
12	\$ 11.8400	\$ 11.8900	\$ 11.8650
13	\$ 11.8500	\$ 11.9600	\$ 11.9050
14	\$ 11.6700	\$ 11.8700	\$ 11.7700
15	\$ 12.0900	\$ 12.1700	\$ 12.1300
16	\$ 12.0300	\$ 12.1200	\$ 12.0750
17			
18			
19	\$ 11.9200	\$ 12.0600	\$ 11.9900
20	\$ 11.6900	\$ 11.7700	\$ 11.7300
21	\$ 11.5600	\$ 11.7300	\$ 11.6450
22	\$ 12.0200	\$ 12.0700	\$ 12.0450
23	\$ 12.1100	\$ 12.2400	\$ 12.1750
24			
25			
26			
27	\$ 12.1000	\$ 12.1900	\$ 12.1450
28	\$ 12.3700	\$ 12.4600	\$ 12.4150
29	\$ 12.1000	\$ 12.2000	\$ 12.1500
30	\$ 12.1600	\$ 12.3300	\$ 12.2450
31			
TOTAL	\$ 247.0700	\$ 249.5000	\$ 248.2850
POSTINGS	21	21	21
AVERAGE	\$ 11.7652	\$ 11.8810	\$ 11.8231

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1			
2	\$ 11.8300	\$ 11.9600	\$ 11.8950
3	\$ 12.2500	\$ 12.3700	\$ 12.3100
4	\$ 12.7200	\$ 12.8200	\$ 12.7700
5	\$ 12.5900	\$ 12.7100	\$ 12.6500
6	\$ 12.9700	\$ 13.0400	\$ 13.0050
7			
8			
9	\$ 13.5000	\$ 13.6500	\$ 13.5750
10	\$ 13.5100	\$ 13.6000	\$ 13.5550
11	\$ 13.3500	\$ 13.4300	\$ 13.3900
12	\$ 13.0900	\$ 13.1600	\$ 13.1250
13	\$ 13.0600	\$ 13.1500	\$ 13.1050
14			
15			
16	\$ 12.9800	\$ 13.1000	\$ 13.0400
17	\$ 13.3400	\$ 13.4400	\$ 13.3900
18	\$ 13.3500	\$ 13.4800	\$ 13.4150
19	\$ 13.4400	\$ 13.5000	\$ 13.4700
20	\$ 13.6200	\$ 13.6700	\$ 13.6450
21			
22			
23	\$ 13.3100	\$ 13.4600	\$ 13.3850
24	\$ 13.5200	\$ 13.5800	\$ 13.5500
25	\$ 13.5700	\$ 13.6200	\$ 13.5950
26	\$ 13.3800	\$ 13.4600	\$ 13.4200
27	\$ 13.4300	\$ 13.6600	\$ 13.5450
28			
29			
30	\$ 13.6200	\$ 13.6700	\$ 13.6450
TOTAL	\$ 276.4300	\$ 278.5300	\$ 277.4800
POSTINGS	21	21	21
AVERAGE	\$ 13.1633	\$ 13.2633	\$ 13.2133

DOMINION - SOUTH POINT			
DAY	LOW	HIGH	AVERAGE
1	\$ 13.8000	\$ 13.8900	\$ 13.8450
2	\$ 13.9000	\$ 14.0400	\$ 13.9700
3	\$ 13.9700	\$ 14.2000	\$ 14.0850
4			
5			
6			
7	\$ 13.6300	\$ 13.7600	\$ 13.6950
8	\$ 13.6100	\$ 13.7200	\$ 13.6650
9	\$ 13.1400	\$ 13.2100	\$ 13.1750
10	\$ 12.8000	\$ 12.8800	\$ 12.8400
11	\$ 12.5500	\$ 12.6100	\$ 12.5800
12			
13			
14	\$ 12.7900	\$ 12.9500	\$ 12.8700
15	\$ 12.2800	\$ 12.3700	\$ 12.3250
16	\$ 12.5100	\$ 12.7200	\$ 12.6150
17	\$ 12.1800	\$ 12.4100	\$ 12.2950
18	\$ 12.5100	\$ 12.9500	\$ 12.7300
19			
20			
21	\$ 11.1800	\$ 11.4000	\$ 11.2900
22	\$ 11.2700	\$ 11.3600	\$ 11.3150
23	\$ 10.7500	\$ 10.8400	\$ 10.7950
24	\$ 10.4300	\$ 10.6400	\$ 10.5350
25	\$ 10.1700	\$ 10.4200	\$ 10.2950
26			
27			
28	\$ 9.8100	\$ 9.9100	\$ 9.8600
29	\$ 9.7700	\$ 9.9100	\$ 9.8400
30	\$ 9.6200	\$ 9.6900	\$ 9.6550
31	\$ 9.5000	\$ 9.6400	\$ 9.5700
TOTAL	\$ 262.1700	\$ 265.5200	\$ 263.8450
POSTINGS	22	22	22
AVERAGE	\$ 11.9168	\$ 12.0691	\$ 11.9930

CALCULATION OF AVERAGE PRICES REPORTED IN GAS DAILY
FOR DOMINION - SOUTH POINT

AUGUST 2008

SEPTEMBER 2008

OCTOBER 2008

DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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DOMINION - SOUTH POINT

DAY	LOW	HIGH	AVERAGE
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1	\$ 9.8000	\$ 9.9200	\$ 9.8600
2			
3			
4	\$ 9.4800	\$ 9.7300	\$ 9.6050
5	\$ 9.7300	\$ 9.8300	\$ 9.7800
6	\$ 9.0600	\$ 9.2200	\$ 9.1400
7	\$ 9.1100	\$ 9.1500	\$ 9.1300
8	\$ 9.0600	\$ 9.1700	\$ 9.1150
9			
10			
11	\$ 8.5200	\$ 8.5800	\$ 8.5500
12	\$ 8.4900	\$ 8.5600	\$ 8.5250
13	\$ 8.5800	\$ 8.6500	\$ 8.6150
14	\$ 8.4500	\$ 8.5200	\$ 8.4850
15	\$ 8.4100	\$ 8.5800	\$ 8.4950
16			
17			
18	\$ 8.2200	\$ 8.3100	\$ 8.2650
19	\$ 8.2200	\$ 8.3100	\$ 8.2650
20	\$ 8.0800	\$ 8.1700	\$ 8.1250
21	\$ 8.3600	\$ 8.4400	\$ 8.4000
22	\$ 8.3900	\$ 8.4400	\$ 8.4150
23			
24			
25	\$ 8.3100	\$ 8.3600	\$ 8.3350
26	\$ 7.9900	\$ 8.0300	\$ 8.0100
27	\$ 8.3900	\$ 8.4500	\$ 8.4200
28	\$ 8.7500	\$ 8.8700	\$ 8.8100
29	\$ 8.4400	\$ 8.7800	\$ 8.6100
30			
31			
TOTAL	\$ 181.8400	\$ 184.0700	\$ 182.9550
POSTINGS	21	21	21
AVERAGE	\$ 8.6590	\$ 8.7652	\$ 8.7121

1			
2	\$ 8.1900	\$ 8.3300	\$ 8.2600
3	\$ 7.7700	\$ 7.9200	\$ 7.8450
4	\$ 7.5900	\$ 7.7900	\$ 7.6900
5	\$ 7.4700	\$ 7.5900	\$ 7.5300
6			
7			
8	\$ 7.5700	\$ 7.6400	\$ 7.6050
9	\$ 7.8400	\$ 7.9400	\$ 7.8900
10	\$ 7.3600	\$ 7.4700	\$ 7.4150
11	\$ 7.6900	\$ 7.7900	\$ 7.7400
12	\$ 7.7800	\$ 7.8700	\$ 7.8250
13			
14			
15	\$ 7.6900	\$ 8.0000	\$ 7.8450
16	\$ 7.8700	\$ 7.9500	\$ 7.9100
17	\$ 7.6800	\$ 7.8100	\$ 7.7450
18	\$ 7.7400	\$ 7.8200	\$ 7.7800
19	\$ 8.1500	\$ 8.3500	\$ 8.2500
20			
21			
22	\$ 7.7700	\$ 7.8700	\$ 7.8200
23	\$ 7.6300	\$ 7.7000	\$ 7.6650
24	\$ 7.8000	\$ 7.9700	\$ 7.8850
25	\$ 8.0300	\$ 8.1700	\$ 8.1000
26	\$ 7.5900	\$ 7.6700	\$ 7.6300
27			
28			
29	\$ 7.3200	\$ 7.4500	\$ 7.3850
30	\$ 7.1100	\$ 7.1900	\$ 7.1500
TOTAL	\$ 161.6400	\$ 164.2900	\$ 162.9650
POSTINGS	21	21	21
AVERAGE	\$ 7.6971	\$ 7.8233	\$ 7.7602

1	\$ 7.2500	\$ 7.3300	\$ 7.2900
2	\$ 7.4900	\$ 7.5800	\$ 7.5350
3	\$ 7.7200	\$ 7.7700	\$ 7.7450
4			
5			
6	\$ 7.0900	\$ 7.1800	\$ 7.1350
7	\$ 6.9300	\$ 7.0400	\$ 6.9850
8	\$ 6.8100	\$ 6.9100	\$ 6.8600
9	\$ 6.6300	\$ 6.7200	\$ 6.6750
10	\$ 6.6900	\$ 6.7900	\$ 6.7400
11			
12			
13	\$ 6.4600	\$ 6.5500	\$ 6.5050
14	\$ 6.6200	\$ 6.7200	\$ 6.6700
15	\$ 6.8600	\$ 6.9400	\$ 6.9000
16	\$ 6.8000	\$ 6.8900	\$ 6.8450
17	\$ 6.6700	\$ 6.8100	\$ 6.7400
18			
19			
20	\$ 6.7700	\$ 6.8900	\$ 6.8300
21	\$ 7.2800	\$ 7.3800	\$ 7.3300
22	\$ 7.1600	\$ 7.2400	\$ 7.2000
23	\$ 7.3100	\$ 7.4000	\$ 7.3550
24	\$ 6.9900	\$ 7.1000	\$ 7.0450
25			
26			
27	\$ 6.5000	\$ 6.5700	\$ 6.5350
28	\$ 6.6800	\$ 6.8600	\$ 6.7700
29	\$ 7.0200	\$ 7.1900	\$ 7.1050
30	\$ 7.2200	\$ 7.3900	\$ 7.3050
31	\$ 6.9400	\$ 7.2200	\$ 7.0800
TOTAL	\$ 159.8900	\$ 162.4700	\$ 161.1800
POSTINGS	23	23	23
AVERAGE	\$ 6.9517	\$ 7.0639	\$ 7.0078

**PBR-GAIF
CALCULATION OF
SUPPLY ZONE FIRM QUANTITY
ENTITLEMENT PERCENTAGE
("SZFQEP")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE
 FOR TEXAS GAS TRANSMISSION (TGT) AND TENNESSEE GAS PIPELINE COMPANY (TGPL)

COLUMN		1	2	3	4	5	6	7	8	9	10	11	12	13	14	
CONTRACTS	ZONE	LATERAL CAPACITY AND FIRM MAINLINE RECEIPT POINT CAPACITY											TOTAL (SUM OF COL 1-12)	ALLOCATION PERCENTAGE*		
		NOV_07	DEC_07	JAN_08	FEB_08	MAR_08	APR_08	MAY_08	JUN_08	JUL_08	AUG_08	SEP_08			OCT_08	
TGT-NNS-0415	SL	142,980	142,980	142,980	142,980	142,980	66,491	66,491	66,491	66,491	66,491	66,491	66,491	66,491	1,180,337	35.41%
	i	197,473	197,473	197,473	197,473	197,473	166,473	166,473	166,473	166,473	166,473	166,473	166,473	166,473	2,152,676	64.59%
	TOTAL	340,453	340,453	340,453	340,453	340,453	232,964	232,964	232,964	232,964	232,964	232,964	232,964	232,964	3,333,013	100.00%
TGT-FT-6487	SL	34,476	34,476	34,476	34,476	34,476	34,073	34,073	34,073	34,073	34,073	34,073	34,073	34,073	410,691	32.67%
	i	72,131	72,131	72,131	72,131	72,131	68,345	68,345	68,345	68,345	68,345	68,345	68,345	68,345	839,070	67.13%
	TOTAL	106,607	106,607	106,607	106,607	106,607	102,418	102,418	102,418	102,418	102,418	102,418	102,418	102,418	1,249,961	100.00%
TGT-STF-000000	SL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	i	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
	TOTAL	0	0	0	0	0	0	0	0	0	0	0	0	0	0	0.00%
TGPL-FT-A-40715	0	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	40,000	480,000	78.43%
	i	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	11,000	132,000	21.57%
	TOTAL	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	51,000	612,000	100.00%

COLUMN	15	16	17	18	19	20	21	22
CONTRACTS	ANNUAL SEASONAL QUANTITY ENTITLEMENT	ZONE	ALLOCATION PERCENT (COL 14)	TEXAS GAS	TEXAS GAS	TENNESSEE	TENNESSEE	TOTAL
				SZFQE ZONE SL (C. 15 x C. 17)	SZFQE ZONE I (C. 15 x C. 17)	SZFQE ZONE 0 (C. 15 x C. 17)	SZFQE ZONE I (C. 15 x C. 17)	
TGT-NNS-0415	34,512,000	SL	35.41%	12,220,699				
		i	64.59%		22,291,301			
TGT-FT-6487	10,220,000	SL	32.87%	3,359,314				
		i	67.13%		6,860,686			
TGT-STF-000000	0	SL	0.00%	0				
		i	0.00%		0			
TGPL-FT-A-40715	18,615,000	0	78.43%			14,599,745		
		i	21.57%				4,015,255	
TOTALS	63,347,000			15,580,013	29,151,987	14,599,745	4,015,255	
SUPPLY ZONE FIRM QUANTITY ENTITLEMENT**				24.59%	46.02%	23.05%	6.34%	100.00%

* ALLOCATION PERCENTAGE EQUALS TOTAL ZONE CAPACITY UNDER EACH CONTRACT DIVIDED BY TOTAL CAPACITY UNDER EACH CONTRACT.

**SUPPLY ZONE FIRM QUANTITY ENTITLEMENT PERCENTAGE IS CALCULATED BY DIVIDING THE TOTAL OF COL 18, 19, 20, OR 21 BY THE TOTAL OF COL 15.

**PBR-TIF
SUPPORTING CALCULATIONS**

**PBR-TIF
CALCULATION OF BENCHMARK GAS
TRANSPORTATION COSTS
("BMGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	
CALCULATION OF TEXAS GAS HO-NOTICE SERVICE PORTION OF BMGTC																			
CALCULATION OF BASE TARIFF RATES																			
RHS DEMAND CHARGES			MIS COMMODITY CHARGES			MISC			CALCULATION OF SURCHARGES AND DIRECT BILLS										
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (1x2x3)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	REVENUE CREDIT	TOTAL CREDIT (6x8)	GRI DEMAND CHARGE	GRI COMMODITY CHARGE	TOTAL GRI (1x3x10) + (6x11)	ACA CHARGE	TOTAL (6x13)	CASH-OUT	OTHER	TOTAL \$608 (9+12+14+15+16)	TOTAL NNS BMGTC (4+7+17)
NOV. 07	30	\$0.4150	184,500	\$2,324,193	\$0.0614	1,838,171	\$112,925		(\$0.0001)	(\$184)	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$3,494	\$0	\$0	\$3,310	\$2,440,428
DEC. 07	31	\$0.4150	184,500	\$2,401,666	\$0.0614	1,420,810	\$87,238		(\$0.0001)	(\$142)	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$2,700	\$0	\$0	\$2,558	\$2,491,462
JAN. 08	31	\$0.4150	184,500	\$2,401,666	\$0.0614	2,250,610	\$138,187		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$4,276	\$0	\$0	\$4,276	\$2,644,129
FEB. 08	29	\$0.4150	164,500	\$2,246,720	\$0.0614	1,716,040	\$105,365		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$3,260	\$0	\$0	\$3,260	\$2,355,345
MAR. 08	31	\$0.4150	184,500	\$2,401,666	\$0.0614	1,203,534	\$73,897		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$2,287	\$0	\$0	\$2,287	\$2,477,850
APR. 08	30	\$0.4150	97,440	\$1,224,821	\$0.0614	792,279	\$48,646		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$1,505	\$0	\$0	\$1,505	\$1,505
MAY 08	31	\$0.4150	60,000	\$779,340	\$0.0614	578,510	\$35,521		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$1,099	\$0	\$0	\$1,099	\$815,990
JUN. 08	30	\$0.4150	60,000	\$779,340	\$0.0614	454,634	\$27,915		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$864	\$0	\$0	\$864	\$782,979
JUL. 08	31	\$0.4150	60,000	\$779,340	\$0.0614	1,690,513	\$103,797		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$3,212	\$0	\$0	\$3,212	\$886,349
AUG. 08	31	\$0.4150	60,000	\$779,340	\$0.0614	1,656,522	\$101,710		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$3,147	\$0	\$0	\$3,147	\$884,197
SEP. 08	30	\$0.4150	60,000	\$779,340	\$0.0614	1,619,734	\$99,452		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0019	\$3,077	\$0	\$0	\$3,077	\$856,729
OCT. 08	31	\$0.4150	117,020	\$1,519,973	\$0.0614	1,645,734	\$101,048		\$0.0000	\$0	\$0.0000	\$0.0000	\$0.0000	\$0.0017	\$2,798	\$0	\$0	\$2,798	\$1,623,819
TOTAL	366		1,438,960	\$18,367,125		16,668,091	\$1,035,701		(\$326)				\$0		\$31,719	\$0	\$0	\$31,393	\$19,434,219

COLUMN	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35
CALCULATION OF TEXAS GAS RATE FT PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES																	
FT DEMAND CHARGES			FT COMMODITY CHARGES			TOTAL COMM. CITY-GATE DELIVERY			CALCULATION OF SURCHARGES AND DIRECT BILLS								
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (19x20x21)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	REVENUE CREDIT (23x24) + (25x26)	TOTAL CREDIT (23x24) + (25x26)	MISC. REVENUE CREDIT	TOTAL CREDIT (28x29)	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (19x21x31) + (28x32)	ACA CHARGE	TOTAL (28x34)
NOV. 07	30	\$0.3142	28,000	\$263,928	\$0.0528	11,663	\$0.0508	288,757	\$15,285	300,420	(\$0.0001)	(\$30)	\$0.0000	\$0.0000	\$0	\$0.0019	\$571
DEC. 07	31	\$0.3142	28,000	\$272,726	\$0.0528	28,959	\$0.0508	440,664	\$23,915	469,623	(\$0.0001)	(\$47)	\$0.0000	\$0.0000	\$0	\$0.0019	\$892
JAN. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	51,221	\$0.0508	529,566	\$29,566	580,787	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,103
FEB. 08	29	\$0.3142	28,000	\$255,130	\$0.0528	0	\$0.0508	733,633	\$37,269	733,633	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,394
MAR. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	0	\$0.0508	638,500	\$32,436	638,500	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,213
APR. 08	30	\$0.3142	28,000	\$263,928	\$0.0528	29,346	\$0.0508	244,062	\$13,948	273,408	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$519
MAY 08	31	\$0.3142	28,000	\$272,726	\$0.0528	137,604	\$0.0508	289,055	\$21,949	426,659	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$811
JUN. 08	30	\$0.3142	28,000	\$263,928	\$0.0528	0	\$0.0508	837,066	\$42,523	837,066	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,590
JUL. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	0	\$0.0508	868,000	\$44,094	868,000	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,649
AUG. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	0	\$0.0508	868,000	\$44,094	868,000	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,649
SEP. 08	30	\$0.3142	28,000	\$263,928	\$0.0528	0	\$0.0508	833,977	\$42,366	833,977	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,585
OCT. 08	31	\$0.3142	28,000	\$272,726	\$0.0528	0	\$0.0508	867,219	\$44,055	867,219	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0017	\$1,474
TOTAL	366		336,000	\$3,219,924		258,793		7,438,499	\$391,540	7,697,292		(\$77)			\$0		\$14,450

COLUMN	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52
CALCULATION OF TEXAS GAS RATE STF PORTION OF BMGTC																	
CALCULATION OF BASE TARIFF RATES																	
STF DEMAND CHARGES			STF COMMODITY CHARGES			TOTAL COMM. CITY-GATE DELIVERY			CALCULATION OF SURCHARGES AND DIRECT BILLS								
MONTH	DAYS	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (36x37x38)	SL COMM. CHARGE	SL CITY-GATE DELIVERIES	Z1 COMM. CHARGE	Z1 CITY-GATE DELIVERIES	REVENUE CREDIT (40x41) + (42x43)	TOTAL CREDIT (40x41) + (42x43)	MISC. REVENUE CREDIT	TOTAL CREDIT (45x46)	GRI DEMAND CHARGE	GRI COMM. CHARGE	TOTAL GRI (36x38x48) + (45x49)	ACA CHARGE	TOTAL (45x51)
NOV. 07	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
DEC. 07	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JAN. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
FEB. 08	29	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAR. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
APR. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
MAY 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUN. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
JUL. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
AUG. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
SEP. 08	30	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
OCT. 08	31	\$0.0000	0	\$0	\$0.0000	0	\$0.0000	0	\$0	\$0	\$0.0000	\$0	\$0.0000	\$0.0000	\$0	\$0.0000	\$0
TOTAL	366		0	\$0		0		0	\$0	0		\$0			\$0		\$0

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TBMGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	53	54	55	56	57	58	59	60	61																		
	<table border="1"> <thead> <tr> <th colspan="2">FT</th> <th>TOTAL FT</th> </tr> <tr> <th colspan="2">TOTAL S&DB</th> <th>BMGTC</th> </tr> <tr> <th>CASH-OUT</th> <th>OTHER</th> <th>(30*33+35+55)</th> </tr> </thead> </table>				FT		TOTAL FT	TOTAL S&DB		BMGTC	CASH-OUT	OTHER	(30*33+35+55)	<table border="1"> <thead> <tr> <th colspan="2">STF</th> <th>TOTAL STF</th> </tr> <tr> <th colspan="2">TOTAL S&DB</th> <th>BMGTC</th> </tr> <tr> <th>CASH-OUT</th> <th>OTHER</th> <th>(47*50+52+59)</th> </tr> </thead> </table>				STF		TOTAL STF	TOTAL S&DB		BMGTC	CASH-OUT	OTHER	(47*50+52+59)	TOTAL
FT		TOTAL FT																									
TOTAL S&DB		BMGTC																									
CASH-OUT	OTHER	(30*33+35+55)																									
STF		TOTAL STF																									
TOTAL S&DB		BMGTC																									
CASH-OUT	OTHER	(47*50+52+59)																									
MONTH									BM(TGT)																		
NOV. 07	\$0	\$0	\$541	\$279,764	\$0	\$0	\$0	\$0	\$2,720,182																		
DEC. 07	\$0	\$0	\$845	\$297,486	\$0	\$0	\$0	\$0	\$2,768,946																		
JAN. 08	\$0	\$0	\$1,103	\$303,435	\$0	\$0	\$0	\$0	\$2,847,564																		
FEB. 08	\$0	\$0	\$1,394	\$293,793	\$0	\$0	\$0	\$0	\$2,649,138																		
MAR. 08	\$0	\$0	\$1,213	\$306,375	\$0	\$0	\$0	\$0	\$2,784,225																		
APR. 08	\$0	\$0	\$519	\$278,395	\$0	\$0	\$0	\$0	\$1,553,387																		
MAY 08	\$0	\$0	\$811	\$295,486	\$0	\$0	\$0	\$0	\$1,111,446																		
JUN. 08	\$0	\$0	\$1,590	\$308,041	\$0	\$0	\$0	\$0	\$1,091,020																		
JUL. 08	\$0	\$0	\$1,649	\$318,469	\$0	\$0	\$0	\$0	\$1,204,818																		
AUG. 08	\$0	\$0	\$1,649	\$318,469	\$0	\$0	\$0	\$0	\$1,202,666																		
SEP. 08	\$0	\$0	\$1,585	\$307,879	\$0	\$0	\$0	\$0	\$1,164,508																		
OCT. 08	\$0	\$0	\$1,474	\$318,255	\$0	\$0	\$0	\$0	\$1,942,074																		
TOTAL	\$0	\$0	\$14,373	\$3,625,837	\$0	\$0	\$0	\$0	\$23,060,056																		

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS (TABMGTC)
 FOR PBR TRANSPORTATION INDEX FACTOR (TIF)

COLUMN	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77						
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 0) PORTION OF BMGTC																						
CALCULATION OF BASE TARIFF RATES			CALCULATION OF SURCHARGES AND DIRECT BILLS																			
	FT-A ZONE 0 DEMAND CHARGES			FT-A ZONE 0 COMMODITY CHARGES			PCB & GSR		TOTAL PCB&GSR		GRI DEMAND CHARGE		GRI COMMODITY CHARGE		TOTAL GRI (63x70) + (65x71)		ACA TOTAL (65x73)		TOTAL \$&DB (69+72+74+75)		TOTAL FT-A ZN-0 BMGTC (64+67+76)	
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (62x63)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (65x66)	SURCHG.	GSR	PCB&GSR	DEMAND CHARGE	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	ACA TOTAL	OTHER	TOTAL \$&DB	FT-A ZN-0					
NOV. 07	\$9,060	40,000	\$382,400	\$0.0880	976,351	\$85,919	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,855	\$0	\$1,855	\$450,174					
DEC. 07	\$9,060	40,000	\$382,400	\$0.0880	1,240,000	\$109,120	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,876					
JAN. 08	\$9,060	40,000	\$382,400	\$0.0880	1,240,000	\$109,120	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,876					
FEB. 08	\$9,060	40,000	\$382,400	\$0.0880	1,150,000	\$102,050	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,204	\$0	\$2,204	\$466,684					
MAR. 08	\$9,060	40,000	\$382,400	\$0.0880	878,991	\$77,351	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$1,670	\$0	\$1,670	\$441,421					
APR. 08	\$9,060	40,000	\$382,400	\$0.0880	145,332	\$12,789	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$276	\$0	\$276	\$375,485					
MAY 08	\$9,060	40,000	\$382,400	\$0.0880	101,800	\$8,958	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$193	\$0	\$193	\$371,551					
JUN. 08	\$9,060	40,000	\$382,400	\$0.0880	1,199,982	\$105,598	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,280	\$0	\$2,280	\$470,278					
JUL. 08	\$9,060	40,000	\$382,400	\$0.0880	1,239,878	\$109,109	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,865					
AUG. 08	\$9,060	40,000	\$382,400	\$0.0880	1,239,986	\$109,084	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,356	\$0	\$2,356	\$473,865					
SEP. 08	\$9,060	40,000	\$382,400	\$0.0880	1,144,446	\$100,711	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$2,174	\$0	\$2,174	\$465,285					
OCT. 08	\$9,060	40,000	\$382,400	\$0.0880	1,220,053	\$107,365	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0017	\$2,074	\$0	\$2,074	\$471,839					
TOTAL		480,000	\$4,348,800		11,786,419	\$1,037,204			\$0			\$0		\$22,149	\$0	\$22,149	\$5,408,153					

COLUMN	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93						
CALCULATION OF TENNESSEE GAS PIPELINE FT-A SERVICE (ZONE 1) PORTION OF BMGTC																						
CALCULATION OF BASE TARIFF RATES			CALCULATION OF SURCHARGES AND DIRECT BILLS																			
	FT-A ZONE 1 DEMAND CHARGES			FT-A ZONE 1 COMMODITY CHARGES			PCB & GSR		TOTAL PCB&GSR		GRI DEMAND CHARGE		GRI COMMODITY CHARGE		TOTAL GRI (79x86) + (82x87)		ACA TOTAL (82x89)		TOTAL \$&DB (85+89+90+91)		TOTAL FT-A ZN-1 BMGTC (80+83+92)	
MONTH	DEMAND CHARGE	CONTRACT DEMAND	TOTAL (78x79)	COMMODITY CHARGE	CITY-GATE DELIVERIES	TOTAL (81x82)	SURCHG.	GSR	PCB&GSR	DEMAND CHARGE	COMMODITY CHARGE	TOTAL GRI	ACA CHARGE	ACA TOTAL	OTHER	TOTAL \$&DB	FT-A ZN-1					
NOV. 07	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
DEC. 07	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
JAN. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
FEB. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
MAR. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
APR. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
MAY 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
JUN. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
JUL. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
AUG. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
SEP. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0019	\$0	\$0	\$0	\$83,820					
OCT. 08	\$7,620	11,000	\$83,820	\$0.0776	0	\$0	\$0.0000	\$0	\$0	\$0.0000	\$0.0000	\$0	\$0.0017	\$0	\$0	\$0	\$83,820					
TOTAL		132,000	\$1,005,840		0	\$0			\$0			\$0		\$0	\$0	\$0	\$1,005,840					

COLUMN	94	95
	TOTAL \$&DB CASH-OUT	
MONTH	(\$1,852)	\$532,132
NOV. 07	(\$7,651)	\$650,045
DEC. 07	(\$12,123)	\$545,573
JAN. 08	(\$1,977)	\$548,527
FEB. 08	(\$27,848)	\$497,393
MAR. 08	(\$35,505)	\$423,780
APR. 08	(\$1,291)	\$454,080
MAY 08	\$2,891	\$556,989
JUN. 08	(\$3,512)	\$554,173
JUL. 08	(\$1,946)	\$555,713
AUG. 08	(\$7,444)	\$541,661
SEP. 08	(\$6,825)	\$548,834
OCT. 08		
TOTAL	(\$105,093)	\$6,308,900

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ANNUAL BENCHMARK MONTHLY GAS TRANSPORTATION COSTS ("TABMGTC")
 FOR PER TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	96		97	98	99
	SUMMARY OF PIPELINE BENCHMARKS				
	TOTAL BH(TGT) COL 61	TOTAL BH(TGFL) COL 95	TOTAL BH(TGFL) COL 95	TOTAL BH(PIPL) COL 95	TABMGTC (96-97-98)
NOV. 07	\$2,720,182	\$532,132	\$0	\$0	\$3,252,314
DEC. 07	\$2,789,948	\$550,045	\$0	\$0	\$3,338,993
JAN. 08	\$2,847,564	\$545,573	\$0	\$0	\$3,393,137
FEB. 08	\$2,649,138	\$548,527	\$0	\$0	\$3,197,665
MAR. 08	\$2,784,225	\$497,393	\$0	\$0	\$3,281,618
APR. 08	\$1,553,367	\$423,780	\$0	\$0	\$1,977,147
MAY 08	\$1,111,446	\$454,080	\$0	\$0	\$1,565,526
JUN. 08	\$1,091,020	\$566,989	\$0	\$0	\$1,648,009
JUL. 08	\$1,204,818	\$554,173	\$0	\$0	\$1,758,991
AUG. 08	\$1,202,666	\$555,713	\$0	\$0	\$1,758,379
SEP. 08	\$1,164,608	\$541,661	\$0	\$0	\$1,706,269
OCT. 08	\$1,942,074	\$548,834	\$0	\$0	\$2,490,908
TOTAL	\$23,060,056	\$6,308,900	\$0	\$0	\$29,368,956

*THERE WERE NO TRANSACTIONS WHICH
 REQUIRED LG&E TO USE PIPELINE SERVICES
 OTHER THAN THOSE IT HAD UNDER CONTRACT.
 THEREFORE, NO PROXY PIPELINE BENCHMARK
 HAS BEEN CALCULATED.

**PBR-TIF
CALCULATION OF ANNUAL ACTUAL GAS
TRANSPORTATION COSTS
("AAGTC")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF TOTAL ACTUAL ANNUAL GAS TRANSPORTATION COSTS ("TAAGTC")
 FOR PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
MONTH	ACTUAL PIPELINE TRANSPORTATION COSTS - TEXAS GAS	ACTUAL ANNUAL GAS TRANSPORT. COSTS - TENNESSEE	TOTAL ANNUAL ACTUAL GAS TRANSPORTATION COSTS ("TAAGTC") (1 + 2)
NOV. 07	\$2,659,950	\$344,888	\$3,004,838
DEC. 07	\$2,739,568	\$343,713	\$3,083,281
JAN. 08	\$2,796,614	\$339,241	\$3,135,855
FEB. 08	\$2,585,868	\$347,987	\$2,933,855
MAR. 08	\$2,740,381	\$317,199	\$3,057,580
APR. 08	\$1,417,470	\$296,702	\$1,714,172
MAY 08	\$952,349	\$330,154	\$1,282,503
JUN. 08	\$946,675	\$353,555	\$1,300,230
JUL. 08	\$1,045,918	\$347,850	\$1,393,768
AUG. 08	\$1,044,036	\$349,411	\$1,393,447
SEP. 08	\$1,011,081	\$342,248	\$1,353,329
OCT. 08	\$1,784,046	\$344,190	\$2,128,236
TOTAL	\$21,723,956	\$4,057,138	\$25,781,094

**PBR-TIF
CALCULATION OF SAVINGS AND/OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF SAVINGS AND EXPENSES
 UNDER PBR TRANSPORTATION INDEX FACTOR ("TIF")

COLUMN	1	2	3
	<u>TABMGTC</u>	<u>TAAGTC</u>	<u>SAVINGS (EXPENSE)</u> <u>(1 - 2)</u>
NOV. 07	\$3,252,314	\$3,004,838	\$247,476
DEC. 07	\$3,338,993	\$3,083,281	\$255,712
JAN. 08	\$3,393,137	\$3,135,855	\$257,282
FEB. 08	\$3,197,665	\$2,933,855	\$263,810
MAR. 08	\$3,281,618	\$3,057,580	\$224,038
APR. 08	\$1,977,147	\$1,714,172	\$262,975
MAY 08	\$1,565,526	\$1,282,503	\$283,023
JUN. 08	\$1,648,009	\$1,300,230	\$347,779
JUL. 08	\$1,758,991	\$1,393,768	\$365,223
AUG. 08	\$1,758,379	\$1,393,447	\$364,932
SEP. 08	\$1,706,269	\$1,353,329	\$352,940
OCT. 08	\$2,490,908	\$2,128,236	\$362,672
TOTAL	\$29,368,956	\$25,781,094	\$3,587,862

**PBR-TIF
TARIFF SHEETS**

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE NNS**

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
		Zone 1 0.0186	
		Zone 2 0.0223	
		Zone 3 0.0262	
		Zone 4 0.0308	
Notes:			
- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.			
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.1288	
	Commodity	\$0.0068	
	Overrun	\$0.1356	
These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.			

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823
Minimum Rate: Demand \$-0-;	Commodity - Zone SL	0.0163	
	Zone 1	0.0186	
	Zone 2	0.0223	
	Zone 3	0.0262	
	Zone 4	0.0308	
Notes:			
- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.			
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:			
	Daily Demand	\$0.1288	
	Commodity	\$0.0068	
	Overrun	\$0.1356	
These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.			

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0017	0.0270
Overrun	0.2053	0.0017	0.2070
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0017	0.0448
Overrun	0.3213	0.0017	0.3230
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0017	0.0477
Overrun	0.3548	0.0017	0.3565
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0017	0.0507
Overrun	0.4033	0.0017	0.4050
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0017	0.0631
Overrun	0.4804	0.0017	0.4821

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu) For Service Under Rate Schedule NNS			
	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823
Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163			
Zone 1 0.0186			
Zone 2 0.0223			
Zone 3 0.0262			
Zone 4 0.0308			
Notes:			
- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.			
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.0621	
	Commodity	\$0.0155	
	Overrun	\$0.0776	
This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.			
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental transportation charge of:			
	Daily Demand	\$0.1288	
	Commodity	\$0.0068	
	Overrun	\$0.1356	
These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.			

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
Zone SL			
Daily Demand	0.1800		0.1800
Commodity	0.0253	0.0019	0.0272
Overrun	0.2053	0.0019	0.2072
Zone 1			
Daily Demand	0.2782		0.2782
Commodity	0.0431	0.0019	0.0450
Overrun	0.3213	0.0019	0.3232
Zone 2			
Daily Demand	0.3088		0.3088
Commodity	0.0460	0.0019	0.0479
Overrun	0.3548	0.0019	0.3567
Zone 3			
Daily Demand	0.3543		0.3543
Commodity	0.0490	0.0019	0.0509
Overrun	0.4033	0.0019	0.4052
Zone 4			
Daily Demand	0.4190		0.4190
Commodity	0.0614	0.0019	0.0633
Overrun	0.4804	0.0019	0.4823

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.1288
Commodity	\$0.0068
Overrun	\$0.1356

These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Transportation Rates (\$ per MMBtu)
 For Service Under Rate Schedule NNS

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
Zone SL				
Daily Demand	0.1800			0.1800
Commodity	0.0253	0.0019	(0.0001)	0.0271
Overrun	0.2053	0.0019	(0.0001)	0.2071
Zone 1				
Daily Demand	0.2782			0.2782
Commodity	0.0431	0.0019	(0.0001)	0.0449
Overrun	0.3213	0.0019	(0.0001)	0.3231
Zone 2				
Daily Demand	0.3088			0.3088
Commodity	0.0460	0.0019	(0.0001)	0.0478
Overrun	0.3548	0.0019	(0.0001)	0.3566
Zone 3				
Daily Demand	0.3543			0.3543
Commodity	0.0490	0.0019	(0.0001)	0.0508
Overrun	0.4033	0.0019	(0.0001)	0.4051
Zone 4				
Daily Demand	0.4190			0.4190
Commodity	0.0614	0.0019	(0.0001)	0.0632
Overrun	0.4804	0.0019	(0.0001)	0.4822

Minimum Rate: Demand \$-0-; Commodity - Zone SL 0.0163
 Zone 1 0.0186
 Zone 2 0.0223
 Zone 3 0.0262
 Zone 4 0.0308

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental transportation charge of:

Daily Demand	\$0.0621
Commodity	\$0.0155
Overrun	\$0.0776

This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TEXAS GAS TARIFF SHEETS
RATE FT**

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 16 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0.0794
SL-1	0.1552
SL-2	0.2120
SL-3	0.2494
SL-4	0.3142
1-1	0.1252
1-2	0.1820
1-3	0.2194
1-4	0.2842
2-2	0.1332
2-3	0.1705
2-4	0.2334
3-3	0.1181
3-4	0.1810
4-4	0.1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Notes:

- The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.
- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0.0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Daily Demand charge of \$0.1288. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Daily Demand Rates (\$ per MMBtu)
For Service Under Rate Schedule FT

	Currently Effective Rates [1]
SL-SL	0 0794
SL-1	0 1552
SL-2	0 2120
SL-3	0 2494
SL-4	0 3142
1-1	0 1252
1-2	0 1820
1-3	0 2194
1-4	0 2842
2-2	0 1332
2-3	0 1705
2-4	0 2334
3-3	0 1181
3-4	0 1810
4-4	0 1374

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

[1] Currently Effective Rates are equal to the Base Tariff Rates.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Daily Demand charge of \$0 0621. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0 0104	0 0017	0 0121
SL-1	0 0355	0 0017	0 0372
SL-2	0 0399	0 0017	0 0416
SL-3	0 0445	0 0017	0 0462
SL-4	0 0528	0 0017	0 0545
1-1	0 0337	0 0017	0 0354
1-2	0 0385	0 0017	0 0402
1-3	0 0422	0 0017	0 0439
1-4	0 0508	0 0017	0 0525
2-2	0 0323	0 0017	0 0340
2-3	0 0360	0 0017	0 0377
2-4	0 0446	0 0017	0 0463
3-3	0 0312	0 0017	0 0329
3-4	0 0398	0 0017	0 0415
4-4	0 0360	0 0017	0 0377

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0 0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0 0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 32.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0 0104	0.0017	0 0121
SL-1	0 0355	0.0017	0 0372
SL-2	0 0399	0.0017	0 0416
SL-3	0 0445	0 0017	0 0462
SL-4	0 0528	0.0017	0 0545
1-1	0 0337	0.0017	0 0354
1-2	0 0385	0 0017	0 0402
1-3	0 0422	0.0017	0 0439
1-4	0 0508	0.0017	0 0525
2-2	0 0323	0 0017	0 0340
2-3	0 0360	0 0017	0 0377
2-4	0 0446	0.0017	0 0463
3-3	0 0312	0.0017	0 0329
3-4	0 0398	0.0017	0 0415
4-4	0 0360	0 0017	0 0377

Minimum Rates: Commodity minimum base rates are presented on Sheet 31

Backhaul rates equal fronthaul rates to zone of delivery

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0 0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P /Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0 0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0356
1-2	0.0385	0.0019	0.0404
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, Customer shall pay an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas, Customer shall pay an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0 0104	0 0019	0 0123
SL-1	0 0355	0 0019	0 0374
SL-2	0 0399	0 0019	0 0418
SL-3	0 0445	0 0019	0 0464
SL-4	0 0528	0 0019	0 0547
1-1	0 0337	0 0019	0 0356
1-2	0 0385	0 0019	0 0404
1-3	0 0422	0 0019	0 0441
1-4	0 0508	0 0019	0 0527
2-2	0 0323	0 0019	0 0342
2-3	0 0360	0 0019	0 0379
2-4	0 0446	0 0019	0 0465
3-3	0 0312	0 0019	0 0331
3-4	0 0398	0 0019	0 0417
4-4	0 0360	0 0019	0 0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P /Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Currently Effective Rates (3)
SL-SL	0.0104	0.0019	0.0123
SL-1	0.0355	0.0019	0.0374
SL-2	0.0399	0.0019	0.0418
SL-3	0.0445	0.0019	0.0464
SL-4	0.0528	0.0019	0.0547
1-1	0.0337	0.0019	0.0354
1-2	0.0385	0.0019	0.0402
1-3	0.0422	0.0019	0.0441
1-4	0.0508	0.0019	0.0527
2-2	0.0323	0.0019	0.0342
2-3	0.0360	0.0019	0.0379
2-4	0.0446	0.0019	0.0465
3-3	0.0312	0.0019	0.0331
3-4	0.0398	0.0019	0.0417
4-4	0.0360	0.0019	0.0379

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L.P./Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L.P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS.

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31

Backhaul rates equal fronthaul rates to zone of delivery.

Notes:

- For receipts from Enterprise Texas Pipeline, L P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.
- For receipts from Duke Field Services' Carthage Plant/Gulf South Pipeline Company, LP, Enbridge Pipelines, L P /Gulf South Pipeline Company, LP, Energy Transfer Company/Gulf South Pipeline Company, LP, and Enterprise Texas Pipeline L P./Gulf South Pipeline Company, LP interconnects in Panola County, Texas the above rates shall be increased to include an incremental Commodity charge of \$0.0068. These receipt points are available to those customers agreeing to pay the incremental rate(s) applicable to such points and are not available for pooling under Rate Schedule TAPS

Currently Effective Maximum Commodity Rates (\$ per MMBtu)
 For Service Under Rate Schedule FT

	Base Tariff Rates (1)	FERC ACA (2)	Cash Out Adjustment (3)	Currently Effective Rates (4)
SL-SL	0.0104	0.0019	(0.0001)	0.0122
SL-1	0.0355	0.0019	(0.0001)	0.0373
SL-2	0.0399	0.0019	(0.0001)	0.0417
SL-3	0.0445	0.0019	(0.0001)	0.0463
SL-4	0.0528	0.0019	(0.0001)	0.0546
1-1	0.0337	0.0019	(0.0001)	0.0355
1-2	0.0385	0.0019	(0.0001)	0.0403
1-3	0.0422	0.0019	(0.0001)	0.0440
1-4	0.0508	0.0019	(0.0001)	0.0526
2-2	0.0323	0.0019	(0.0001)	0.0341
2-3	0.0360	0.0019	(0.0001)	0.0378
2-4	0.0446	0.0019	(0.0001)	0.0464
3-3	0.0312	0.0019	(0.0001)	0.0330
3-4	0.0398	0.0019	(0.0001)	0.0416
4-4	0.0360	0.0019	(0.0001)	0.0378

Minimum Rates: Commodity minimum base rates are presented on Sheet 31.

Backhaul rates equal fronthaul rates to zone of delivery.

Note: For receipts from Enterprise Texas Pipeline, L.P./Texas Eastern Transmission, LP interconnect near Beckville, Texas, the above rates shall be increased to include an incremental Commodity charge of \$0.0155. This receipt point is available to those customers agreeing to pay the incremental rate(s) applicable to such point and is not available for pooling under Rate Schedule TAPS.

**PBR-TIF
TENNESSEE TARIFF SHEETS
RATE FT-A**

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

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Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Surcharges

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
PCB Adjustment: 1/ 0	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
L		\$0.00						
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE							
	0	L	1	2	3	4	5	6
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59
L		\$2.71						
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2010 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
 RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Surcharges

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
PCB Adjustment: 1/	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
L		\$0.00							
1	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
2	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
3	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
4	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
5	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	
6	\$0.00		\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	\$0.00	

Maximum Reservation Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$3.10		\$6.45	\$9.06	\$10.53	\$12.22	\$14.09	\$16.59	
L		\$2.71							
1	\$6.66		\$4.92	\$7.62	\$9.08	\$10.77	\$12.64	\$15.15	
2	\$9.06		\$7.62	\$2.86	\$4.32	\$6.32	\$7.89	\$10.39	
3	\$10.53		\$9.08	\$4.32	\$2.05	\$6.08	\$7.64	\$10.14	
4	\$12.53		\$11.08	\$6.32	\$6.08	\$2.71	\$3.38	\$5.89	
5	\$14.09		\$12.64	\$7.89	\$7.64	\$3.38	\$2.85	\$4.93	
6	\$16.59		\$15.15	\$10.39	\$10.14	\$5.89	\$4.93	\$3.16	

Minimum Base Reservation Rates The minimum FT-A Reservation Rate is \$0.00 per Dth

Notes:

- 1/ PCB adjustment surcharge originally effective for PCB Adjustment Period of July 1, 1995 - June 30, 2000, was revised and the PCB Adjustment Period has been extended until June 30, 2008 as required by the Stipulation and Agreement filed on May 15, 1995 and approved by Commission Orders issued November 29, 1995 and February 20, 1996.
- 2/ Maximum rates are inclusive of base rates and above surcharges.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum
 Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0237		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum
 Commodity Rates 1/ 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0456		\$0.0686	\$0.0897	\$0.0995	\$0.1135	\$0.1248	\$0.1625	
L		\$0.0303							
1	\$0.0686		\$0.0589	\$0.0793	\$0.0891	\$0.1031	\$0.1143	\$0.1520	
2	\$0.0897		\$0.0793	\$0.0450	\$0.0547	\$0.0698	\$0.0800	\$0.1176	
3	\$0.0995		\$0.0891	\$0.0547	\$0.0383	\$0.0680	\$0.0782	\$0.1159	
4	\$0.1146		\$0.1042	\$0.0698	\$0.0680	\$0.0418	\$0.0476	\$0.0851	
5	\$0.1248		\$0.1143	\$0.0800	\$0.0782	\$0.0476	\$0.0444	\$0.0782	
6	\$0.1625		\$0.1520	\$0.1176	\$0.1159	\$0.0851	\$0.0782	\$0.0659	

Notes:

1/ The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0017

2/ The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

RATES PER DEKATHERM

COMMODITY RATES
 RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0439		\$0.0669	\$0.0880	\$0.0978	\$0.1118	\$0.1231	\$0.1608	
L		\$0.0286							
1	\$0.0669		\$0.0572	\$0.0776	\$0.0874	\$0.1014	\$0.1126	\$0.1503	
2	\$0.0880		\$0.0776	\$0.0433	\$0.0530	\$0.0681	\$0.0783	\$0.1159	
3	\$0.0978		\$0.0874	\$0.0530	\$0.0366	\$0.0663	\$0.0765	\$0.1142	
4	\$0.1129		\$0.1025	\$0.0681	\$0.0663	\$0.0401	\$0.0459	\$0.0834	
5	\$0.1231		\$0.1126	\$0.0783	\$0.0765	\$0.0459	\$0.0427	\$0.0765	
6	\$0.1608		\$0.1503	\$0.1159	\$0.1142	\$0.0834	\$0.0765	\$0.0642	

Minimum Commodity Rates 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0026		\$0.0096	\$0.0161	\$0.0191	\$0.0233	\$0.0268	\$0.0326	
L		\$0.0034							
1	\$0.0096		\$0.0067	\$0.0129	\$0.0159	\$0.0202	\$0.0236	\$0.0294	
2	\$0.0161		\$0.0129	\$0.0024	\$0.0054	\$0.0100	\$0.0131	\$0.0189	
3	\$0.0191		\$0.0159	\$0.0054	\$0.0004	\$0.0095	\$0.0126	\$0.0184	
4	\$0.0233		\$0.0205	\$0.0100	\$0.0095	\$0.0015	\$0.0032	\$0.0090	
5	\$0.0268		\$0.0236	\$0.0131	\$0.0126	\$0.0032	\$0.0022	\$0.0069	
6	\$0.0326		\$0.0294	\$0.0189	\$0.0184	\$0.0090	\$0.0069	\$0.0031	

Maximum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE								
	0	L	1	2	3	4	5	6	
0	\$0.0458		\$0.0688	\$0.0899	\$0.0997	\$0.1137	\$0.1250	\$0.1627	
L		\$0.0305							
1	\$0.0688		\$0.0591	\$0.0795	\$0.0893	\$0.1033	\$0.1145	\$0.1522	
2	\$0.0899		\$0.0795	\$0.0452	\$0.0549	\$0.0700	\$0.0802	\$0.1178	
3	\$0.0997		\$0.0893	\$0.0549	\$0.0385	\$0.0682	\$0.0784	\$0.1161	
4	\$0.1148		\$0.1044	\$0.0700	\$0.0682	\$0.0420	\$0.0478	\$0.0853	
5	\$0.1250		\$0.1145	\$0.0802	\$0.0784	\$0.0478	\$0.0446	\$0.0784	
6	\$0.1627		\$0.1522	\$0.1178	\$0.1161	\$0.0853	\$0.0784	\$0.0661	

Notes:

- The above maximum rates include a per Dth charge for:
 (ACA) Annual Charge Adjustment \$0.0019
- The applicable fuel retention percentages are listed on Sheet No. 29, provided that for service rendered solely by displacement, shipper shall render only the quantity of gas associated with losses of .5%.

**PBR-OSSIF
SUPPORTING CALCULATIONS**

**PBR-OSSIF
CALCULATION OF OFF-SYSTEM SALES REVENUE
("OSREV"), OUT-OF-POCKET COSTS ("OOPC"), AND
NET REVENUE ("NR")**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF NET REVENUE
 UNDER PBR OFF-SYSTEM SALES INDEX FACTOR ("OSSIF")

COLUMN	1	2	3	4	5	6	7
	OFF-SYSTEM SALES REVENUE ("OSREV")	OUT OF POCKET COSTS ("OOPC")				TOTAL OOPC	NET REVENUE ("NR") (1 - 6)
		GAS COSTS ("GC")	TRANSPORT COSTS ("TC")	STORAGE COSTS ("SC")	OTHER COSTS		
NOV. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
DEC. 07	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JAN. 08	\$6,285,043	\$5,667,051	\$0	\$0	\$0	\$5,667,051	\$617,992
FEB. 08	\$872,953	\$801,614	\$0	\$0	\$0	\$801,614	\$71,339
MAR. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
APR. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
MAY 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUN. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
JUL. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
AUG. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
SEP. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
OCT. 08	\$0	\$0	\$0	\$0	\$0	\$0	\$0
TOTALS	\$7,157,996	\$6,468,665	\$0	\$0	\$0	\$6,468,665	\$689,331

**CSPBR
CALCULATION OF COMPANY SHARE OF
PERFORMANCE-BASED RATEMAKING
SAVINGS OR EXPENSES**

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

(1)	(2)	(3)	(4)		(5)	(6)	(7)
<u>Total Gas Supply Cost Performance-Based Ratemaking Savings</u>					<u>Benchmarked Gas Costs</u>		<u>PTAGSC</u>
			<u>Demand/Commodity Allocation</u>				
			<u>Demand</u>	<u>Commodity</u>			<u>(Col. 3 / 6)</u>
Gas Acquisition Index Factor					Actual Gas Costs		
GAIF							
	Demand	\$240,679		2.11%			
	Commodity	<u>\$6,868,079</u>		60.32%			
	Total	\$7,108,758			AGC	\$339,601,745	
Transportation Index Factor					Actual Transportation Costs		
TIF							
	Demand	\$2,564,293		22.52%			
	Commodity	<u>\$1,023,569</u>		8.99%			
	Total	\$3,587,862			TAAGTC	\$25,781,094	
Off-System Sales Index Factor							
OSSIF							
	Demand	\$0					
	Commodity	<u>\$689,331</u>		6.06%			
	Total	\$689,331					
Total All PBR Factors					Total Actual Gas Supply Costs		
	Demand	\$2,804,972					
	Commodity	<u>\$8,580,979</u>					
TPBRR		<u>\$11,385,951</u>	<u>24.63%</u>	<u>75.37%</u>	TAGSC	<u>\$365,382,839</u>	3.12%

LOUISVILLE GAS AND ELECTRIC COMPANY
 CALCULATION OF COMPANY SHARE OF PBR SAVINGS OR EXPENSES
 (CSPBR)

	Total PBR Results (TPBRR)	Company Sharing Company	Customer Sharing Percentage	Customer Portion	Company Portion	Total
25/75 Company/Customer Sharing Up to 4.5% of TAGSC	\$11,385,951	25%	75%	\$8,539,463	\$2,846,488	\$11,385,951
50/50 Company/Customer Sharing In Excess of 4.5% of TAGSC	\$0	50%	50%	\$0	\$0	\$0
	<u>\$11,385,951</u>			<u>\$8,539,463</u>	<u>\$2,846,488</u>	<u>\$11,385,951</u>
Portion of Company Savings Attributable to Demand Costs		24.63%			\$701,090	
Portion of Company Savings Attributable to Commodity Costs		<u>75.37%</u>			<u>\$2,145,398</u>	
Total Company Portion of Savings		<u>100.00%</u>		CSPBR	<u>\$2,846,488</u>	