

RECEIVED

AUG 19 2009

PUBLIC SERVICE
COMMISSION

August 18, 2009

Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P. O. Box 615
Frankfort, KY 40602

Re: Case No. 2000-129

Dear Mr. Derouen:

As part of the Order issued by the Commission in the above referenced case, Columbia Gas of Kentucky was required to file certain information on August 15, 2000 and quarterly or semi-annually thereafter. Please find the information attached hereto.

Sincerely,



Judy M. Cooper
Director, Regulatory Policy

cc: Anita Mitchell

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Item 1:

On a quarterly basis, Columbia Energy Group should file a report detailing the proportionate share Columbia of Kentucky (CKY) has in Columbia Energy Group's (CEG) total operating revenues, operating and maintenance expense, and number of employees.

Response:

See Attached

Columbia Energy Group and Columbia of Kentucky
 Proportionate Shares
 For the Twelve Months Ended June 30, 2009

	<u>Columbia of Kentucky</u>	<u>Columbia Energy Consolidated</u>	<u>NiSource Inc.</u>
Gross Revenue	\$ 201,855,830 2.98%	\$ 3,914,864,721 57.85%	\$ 6,766,877,705 100%
Operating & Maintenance Expenses	\$ 28,786,668 1.87%	\$ 923,835,287 59.93%	\$ 1,541,555,073 100%
Employees	130 1.67%	3,289 42.31%	7,773 100%

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page B-6, Quarterly Item 2:

A report listing the number of employees of Columbia Energy and each subsidiary on the basis of payroll assignment.

Response:

See attached.

Columbia Energy Group

Subsidiary Staffing As of June 30, 2009

	TOTAL
Columbia Gas of Kentucky Inc	130
Columbia Gas of Ohio Inc	1,138
Columbia Gas of Maryland Inc	43
Columbia Gas of Pennsylvania Inc	514
Columbia Gas of Virginia Inc	209
NiSource Gas Trans and Storage	235
formerly Columbia Gulf Transmission Co	
Columbia Gas Transmission Corp	1,020
CNS Microwave Inc	2
GRAND TOTAL	3,291

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED JUNE 30, 2000**

From the Order at Page 22:

Columbia of Kentucky should file its most recent SMRI reports with the Commission on a semi-annual basis.

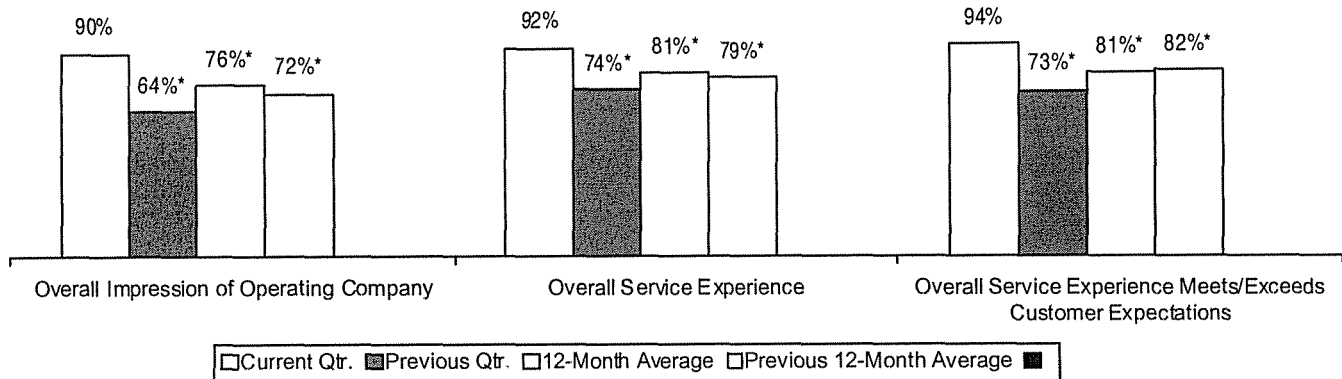
Response:

The Second Quarter 2009 report is attached.

Columbia Gas of Kentucky

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Overall Service Experience

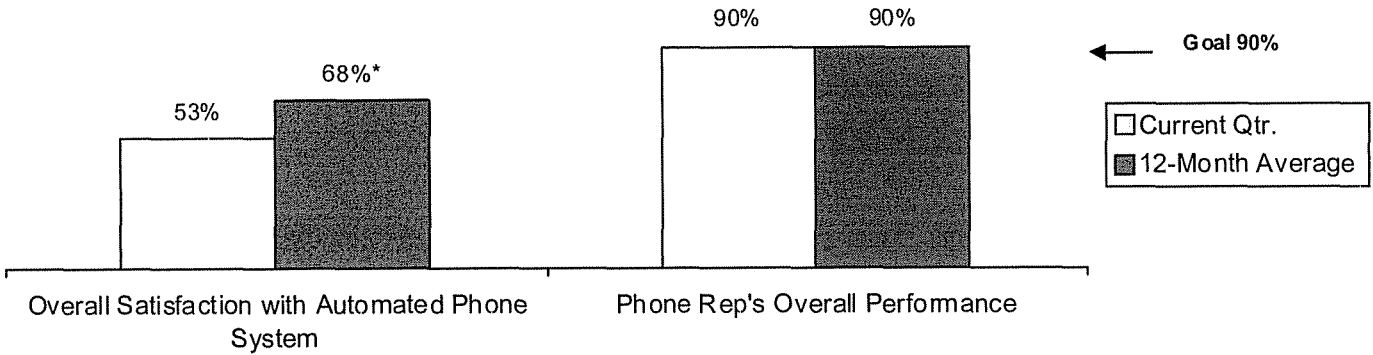
	CKY		Change	
	Current Qtr.	12-Month Average	Previous Qtr.	12-Month Average
CSR working quickly and efficiently	90%	86%*	+6%*	+4%
Ease of understanding IVR menu options	73%	82%*	-6%*	-8%
CSR showing concern for customer's situation	86%	86%	+3%	0%
CSR having authority to help	84%	86%	0%	-2%
Overall performance of the work crew	97%	96%	+2%	+2%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Overall Satisfaction with Telephone Service

(Percent Rating "6" or Higher on Ten-Point Scale)




Automated Telephone System/Access

Telephone Rep Service

	Current Qtr.	Change from Previous Quarter
Offering choices that helped you get directly to information wanted	64%	+64%
Ease of understanding menu options and directions	73%	-6%*
Ease of navigating phone menu prompts	86%	+86%
Overall ease of completing transaction	50%	+50%
Overall ease of doing business with company	92%	+92%

	Current Qtr.	Change from Previous Quarter
Being courteous and professional	91%	+2%
Treating you as a respected customer	91%	+4%
Showing interest and concern	86%	+3%
Displaying skill and knowledge	92%	+4%*
Adequately answering questions	90%	+3%
Understanding purpose of call	93%	+6%*
Having authority to make decisions	84%	0%
Handling request quickly and efficiently	90%	+6%*

Percent rating "6" or higher on ten-point scale

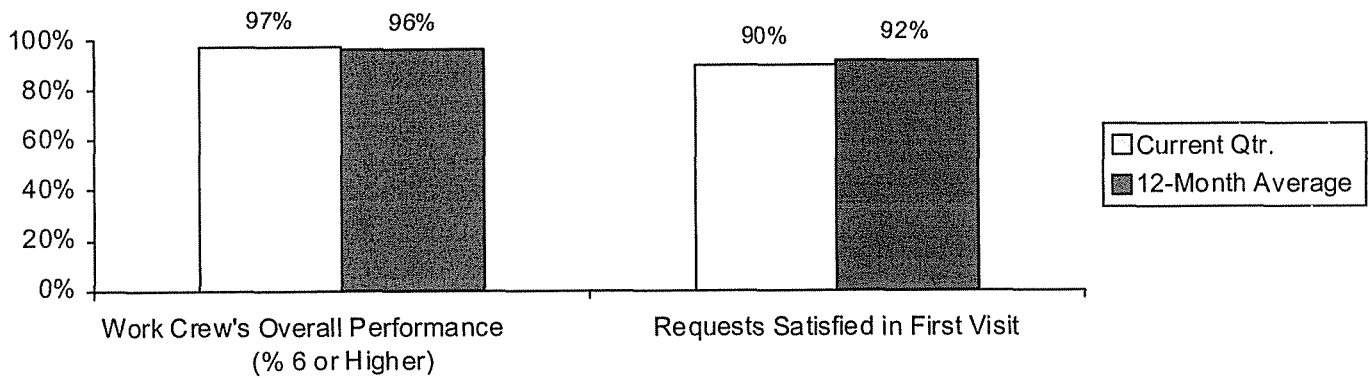


Percentage of Cases Resolved with One Call

<u>Current Qtr.</u>	<u>12-Month Average</u>
70%	66%

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Satisfaction with Service Visit



Scheduling Service Visit

	Current Qtr.	Change from Previous Quarter
Scheduling to meet customer needs	90%	-1%
Telling you when work would take place	92%	-1%
Work crew arriving on time	96%	0%

Work Crew Performance

	Current Qtr.	Change from Previous Quarter
Being pleasant and courteous	99%	+2%
Displaying skill and knowledge	99%	+3%*
Taking time to explain work	96%	+2%
Adequately answering questions	99%	+5%*
Being informed about your request	97%	+1%
Performing work quickly and efficiently	99%	+3%*
Leaving work area neat and safe	97%	0%

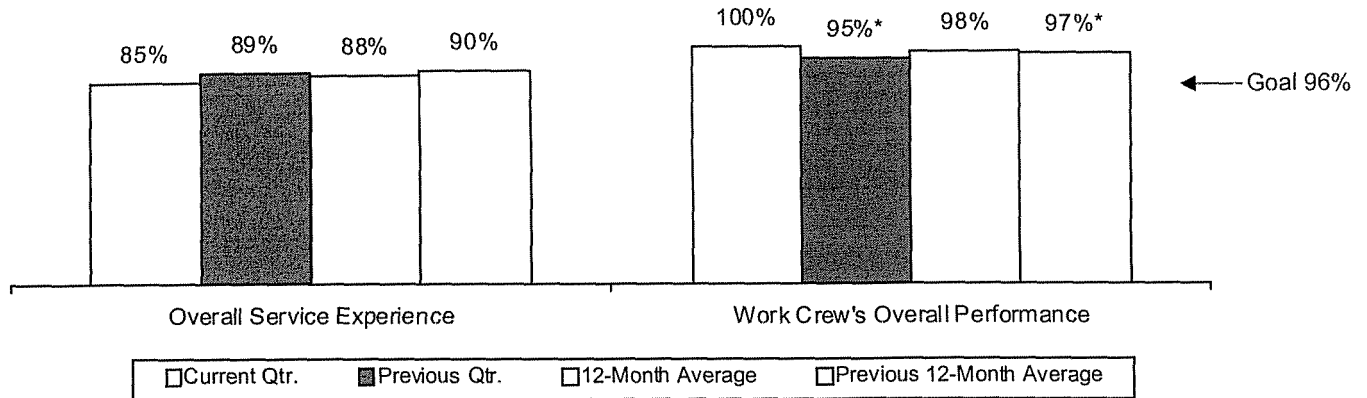
Percent rating "6" or higher on ten-point scale

* Indicates a statistically significant difference from current quarter at 95% confidence level.

Ashland Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Ashland Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	100%	99%	+2%	+1%
Working quickly and efficiently	100%	98%	+7%*	+2%
Adequately answering question	100%	99%	+4%	+1%
Being courteous and professional	100%	99%	+2%	+1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

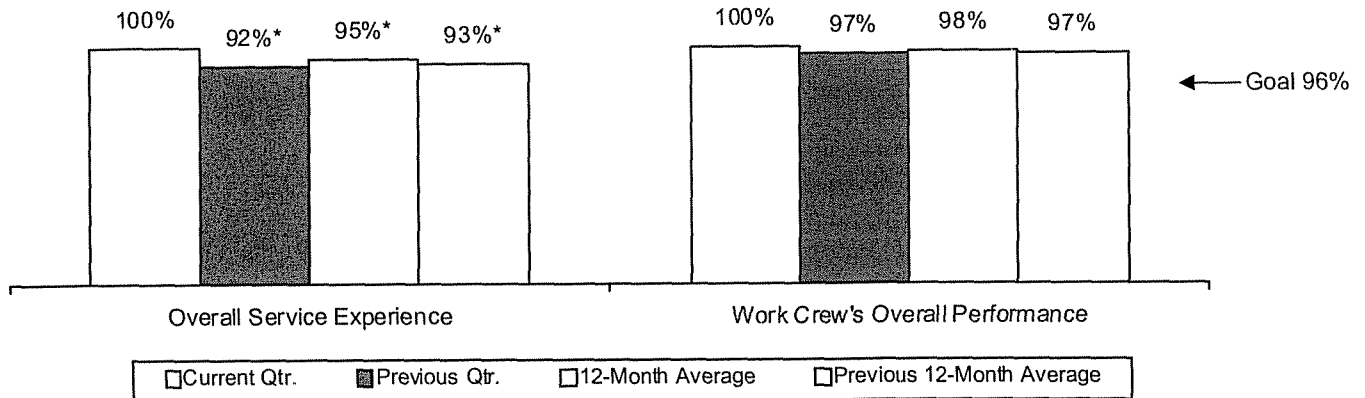
	<p>Overall Service Experience Meeting/Exceeding Customer Expectations</p> <p>Current Qtr. 93% 12-Month Average 89%</p>		<p>Leaving Work Area Neat and Safe</p> <p>Current Qtr. 100% 12-Month Average 100%</p>
	<p>Arriving On Time (Percent Rating "6" or Higher)</p> <p>Current Qtr. 100% 12-Month Average 97%*</p>		<p>Percent Rating Requests Satisfied in First Visit</p> <p>Current Qtr. 100% 12-Month Average 95%*</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

East Point Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	East Point Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	100%	98%	+3%	+2%
Working quickly and efficiently	100%	98%	+3%	+2%
Adequately answering question	100%	97%*	+5%	+3%
Being courteous and professional	100%	98%	+3%	+2%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

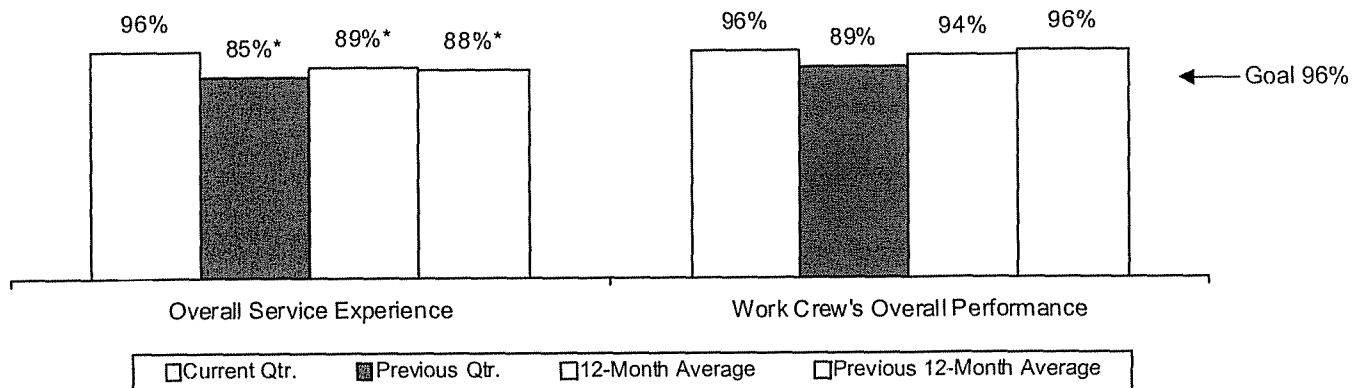
	Overall Service Experience Meeting/Exceeding Customer Expectations		Leaving Work Area Neat and Safe								
	<table border="0"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>95%</td> <td>95%</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	95%	95%		<table border="0"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>100%</td> <td>97%</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	100%	97%
<u>Current Qtr.</u>	<u>12-Month Average</u>										
95%	95%										
<u>Current Qtr.</u>	<u>12-Month Average</u>										
100%	97%										
	Arriving On Time (Percent Rating "6" or Higher)		Percent Rating Requests Satisfied in First Visit								
	<table border="0"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>100%</td> <td>98%</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	100%	98%		<table border="0"> <tr> <td><u>Current Qtr.</u></td> <td><u>12-Month Average</u></td> </tr> <tr> <td>80%</td> <td>94%</td> </tr> </table>	<u>Current Qtr.</u>	<u>12-Month Average</u>	80%	94%
<u>Current Qtr.</u>	<u>12-Month Average</u>										
100%	98%										
<u>Current Qtr.</u>	<u>12-Month Average</u>										
80%	94%										

* Indicates a statistically significant difference from current quarter at 90% confidence level.

Frankfort Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Frankfort Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	100%	94%*	+11%*	+6%
Working quickly and efficiently	100%	94%*	+12%*	+6%
Adequately answering question	100%	94%*	+11%*	+6%
Being courteous and professional	100%	99%	+3%	+1%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

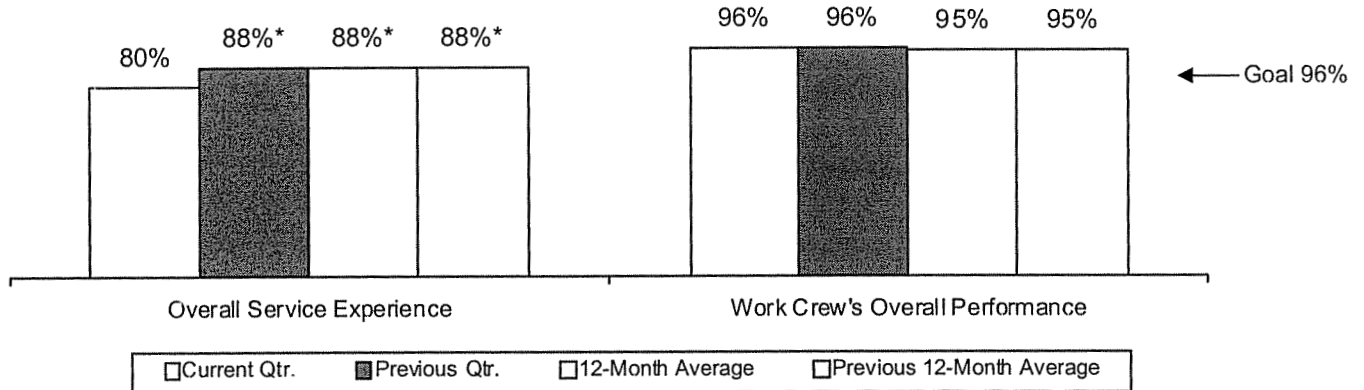
	<p>Overall Service Experience Meeting/Exceeding Customer Expectations</p>	<p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 92%*</p>		<p>Leaving Work Area Neat and Safe</p>	<p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>100% 97%*</p>
	<p>Arriving On Time (Percent Rating "6" or Higher)</p>	<p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>93% 92%</p>		<p>Percent Rating Requests Satisfied in First Visit</p>	<p><u>Current Qtr.</u> <u>12-Month Average</u></p> <p>88% 92%</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

Lexington Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Lexington Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	98%	97%	+2%	+2%
Working quickly and efficiently	98%	98%	+1%	0%
Adequately answering question	98%	96%	+4%	+2%
Being courteous and professional	98%	98%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

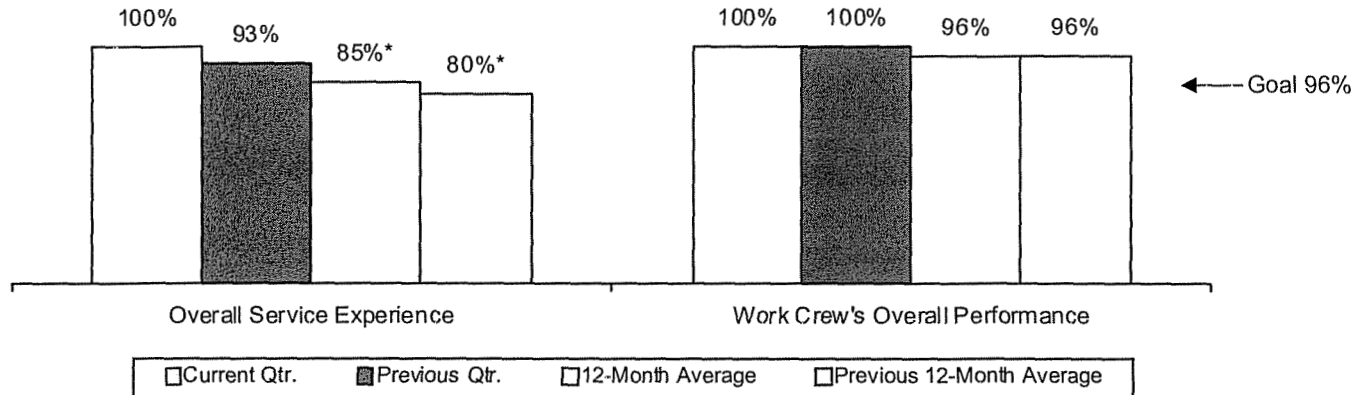
	Overall Service Experience Meeting/Exceeding Customer Expectations		Leaving Work Area Neat and Safe
	<u>Current Qtr.</u> 88%	<u>12-Month Average</u> 89%	<u>Current Qtr.</u> 95%
			<u>12-Month Average</u> 97%
	Arriving On Time (Percent Rating "6" or Higher)		Percent Rating Requests Satisfied in First Visit
	<u>Current Qtr.</u> 93%	<u>12-Month Average</u> 95%	<u>Current Qtr.</u> 87%
			<u>12-Month Average</u> 90%

* Indicates a statistically significant difference from current quarter at 90% confidence level.

Maysville Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Maysville Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	100%	100%	0%	0%
Working quickly and efficiently	100%	100%	0%	0%
Adequately answering question	100%	96%	0%	+4%
Being courteous and professional	100%	100%	0%	0%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

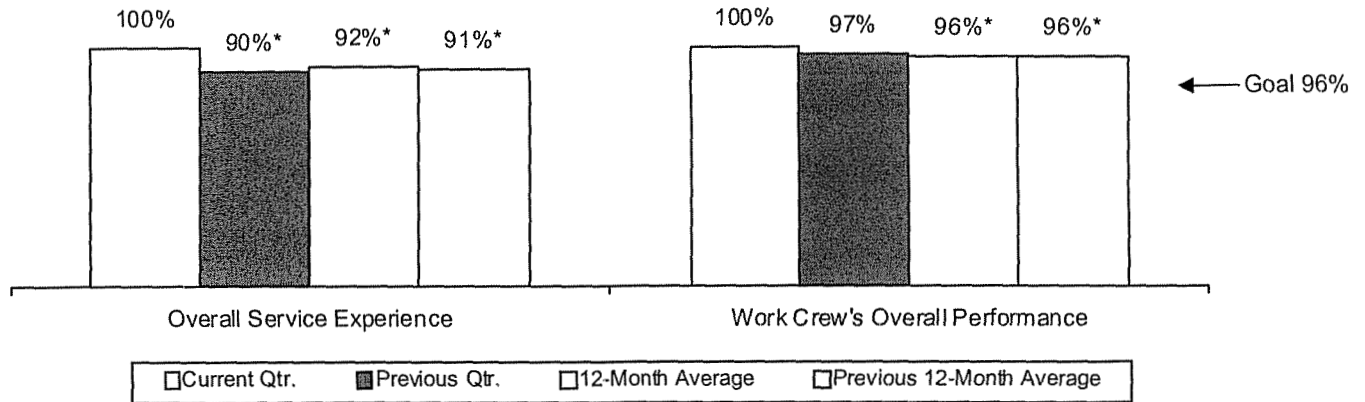
	<p>Overall Service Experience Meeting/Exceeding Customer Expectations</p>	<p>Current Qtr. 12-Month Average</p> <p>100% 97%</p>		<p>Leaving Work Area Neat and Safe</p>	<p>Current Qtr. 12-Month Average</p> <p>100% 100%</p>
	<p>Arriving On Time (Percent Rating "6" or Higher)</p>	<p>Current Qtr. 12-Month Average</p> <p>100% 100%</p>		<p>Percent Rating Requests Satisfied in First Visit</p>	<p>Current Qtr. 12-Month Average</p> <p>85% 92%</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

Winchester Operating Center

Primary Measures of Service Quality

(Percent Rating "6" or Higher on Ten-Point Scale)



Key Drivers of Satisfaction with Service Person/Work Crew

	Winchester Operating Center		Change	
	Current Quarter	12-Month Average	Previous Quarter	12-Month Average
Displaying skill and knowledge	100%	98%	0%	+2%
Working quickly and efficiently	100%	98%*	+2%	+2%
Adequately answering question	100%	97%*	+4%	+3%
Being courteous and professional	100%	97%*	+6%	+3%

Percentage of Customers Rating "6" or Higher on Ten-Point Scale (unless otherwise noted)

	<p>Overall Service Experience Meeting/Exceeding Customer Expectations</p>		<p>Leaving Work Area Neat and Safe</p>
<p><u>Current Qtr.</u></p>	<p><u>12-Month Average</u></p>	<p><u>Current Qtr.</u></p>	<p><u>12-Month Average</u></p>
<p>97%</p>	<p>93%</p>	<p>97%</p>	<p>98%</p>
	<p>Arriving On Time (Percent Rating "6" or Higher)</p>		<p>Percent Rating Requests Satisfied in First Visit</p>
<p><u>Current Qtr.</u></p>	<p><u>12-Month Average</u></p>	<p><u>Current Qtr.</u></p>	<p><u>12-Month Average</u></p>
<p>100%</p>	<p>98%</p>	<p>96%</p>	<p>94%</p>

* Indicates a statistically significant difference from current quarter at 90% confidence level.

**BEFORE THE PUBLIC SERVICE COMMISSION
CASE NO. 2000-129
INFORMATION REQUESTED BY THE PUBLIC SERVICE COMMISSION
IN ORDER DATED DECEMBER 31, 2000**

From the Order at Page B-6:

Twelve-month income statements and balance sheets. CKY will separately report Kentucky jurisdictional operations and other jurisdictional operations.

Response:

- a. CEG Consolidated Income Statement, twelve-month ended June 30, 2009

See attached

- b. CEG Consolidated Balance Sheet, as of June 30, 2009

See attached

- c. CKY Income Statement, twelve-month ended June 30, 2009

See attached

- D. CKY Balance Sheet, as of June 30, 2009

See attached

Columbia Energy Group and Subsidiaries
Rolling 12-Month Income Statement
for the quarter ended
June 2009

For 12 Months Ended June 2009

409999000 Total Gas Distribution Sales Revenues	2,800,275,111
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	957,396,685
429999000 Total Gas Storage Revenue	109,733,756
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	47,459,170
499999000 Gross Revenues	<u>3,914,864,721</u>
500999000 Total Gas Purchased for Resale	1,945,657,379
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	23,422,692
579999000 Total Other COS	118,483
580000000 FAS 133 Gain/Loss	(29,385)
589999000 Total Cost of Sales	<u>1,969,169,170</u>
599999000 Total Net Revenues	<u>1,945,695,552</u>
689999000 Total Operation & Maintenance	923,835,287
690999000 Depreciation & Amortization	210,813,269
693999000 Total Loss on Asset Impairment	-
691999000 Total Gain on Sale of Assets/Property	7,112,013
692999000 Other Taxes	187,334,034
698999000 Total Operating Expenses	<u>1,329,094,603</u>
698999009 Equity Earnings in Unconsol. Affiliates	(12,588,241)
699999000 Operating Income	<u>629,189,190</u>
Interest Expense, Net	(105,577,037)
701999000 Minority Interest	-
Dividend Req's Pref. Stock	-
703999000 Other, Net	11,019,208
704999000 Total Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	<u>(94,557,829)</u>
719999000 Income from Cont Operations before Taxes	<u>534,631,361</u>
728999000 Income Taxes	192,358,986
729999000 Income from Continuing Operations	<u>342,272,374</u>
730999000 Income from Discontinue Ops - Net of Tax	20,714,014
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	<u>555,345,375</u>
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	<u>362,986,388</u>
740000000 Dividend Req'd on Pref Stock	-
759999000 Balance Avail for Common Shares	362,986,388

Columbia Energy Group and Subsidiaries
Balance Sheet

For the Month Ended June 2009
Dollars in Thousands (\$000)

For 12 Months Ended June

ASSETS

Property, Plant and Equipment

Gross Utility Plant	9,635,163
Accumulated Depreciation - Utility Plant	(3,901,320)
<u>Net Utility Plant</u>	<u>5,733,843</u>
<u>Other property, at cost less accumulated depreciation</u>	<u>3,717</u>
<u>Net Property, Plant and Equipment</u>	<u>5,737,561</u>

Investments and Other Assets

Investments at equity	135,810
Assets Held for Sale	2,603
Other Investments	61,891
<u>Total Investments</u>	<u>200,305</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	162,360
Restricted Cash	55,738
Customer accounts receivable	174,916
Unbilled Revenue	31,978
Other receivables	639,877
Gas inventory	153,586
Underrecovered gas and fuel costs	-
Materials and supplies, at average cost	21,047
Price risk management asset	-
Exchange gas receivable	159,247
Current regulatory assets	186,367
Prepayments and other assets	85,097
<u>Total current assets</u>	<u>1,670,214</u>

Other Assets

Price risk management asset - nc	-
Noncurrent regulatory assets	654,153
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	6,849
Deferred charges	93,269
<u>Total Other Assets</u>	<u>754,270</u>
<u>Total Assets</u>	<u>8,362,349</u>

Columbia Energy Group and Subsidiaries
Balance Sheet
For the Month Ended June 2009
Dollars in Thousands (\$000)

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	0
Additional paid-in capital	1,428,490
Retained earnings	1,296,180
Non-ABO SFAS 133	(8,612)
OCI-Pension Obligation	(18,270)
OCI-OPEB Obligation	(981)
<u>Common stock equity</u>	<u>2,696,808</u>
Long-term debt	2,024,309
<u>Total capitalization</u>	<u>4,721,117</u>

Current Liabilities

Obligations due in one year	178,695
Accounts payable	183,452
Customer deposits	36,621
Taxes accrued	140,117
Interest accrued	1,606
Overrecovered gas & fuel costs	223,327
Price risk management liabilities	43,425
Exchange gas payable	285,156
Deferred revenue	20,212
Def inc taxes-current	(0)
Current regulatory liabilities	10,225
Accrued liability for postretirement and postemployment benefits-current	1,593
LIFO liquidation repurchase	8,259
Legal and environmental reserves	309,735
Other Accruals	160,385
<u>Total current liabilities</u>	<u>1,602,808</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	5,112
Deferred income taxes	1,055,379
Deferred investment tax credits	19,215
Customer advances	48,470
Deferred credits	58,269
Accrued liability for postretirement and postemployment benefits-noncurrent	372,512
Noncurrent regulatory liabilities	381,318
Deferred revenue	204
Asset Retirement Obligations	50,460
Other noncurrent liabilities	47,484
<u>Total other liabilities and deferred credits</u>	<u>2,038,424</u>

Total capitalization & liabilities **8,362,349**

Columbia of Kentucky Consolidated
Rolling 12-Month Income Statement
for the quarter ended
June 2009

For 12 Months Ended June 2009

409999000 Total Gas Distribution Sales Revenues	182,410,818
439999000 Total Electric Revenue	-
419999000 Total Gas Transportation Revenue	18,678,832
429999000 Total Gas Storage Revenue	-
459999000 Merchant Operations	-
449999000 Total Explor & Production Revenue	-
489999000 Total Other Revenue	766,180
499999000 Gross Revenues	<u>201,855,830</u>
500999000 Total Gas Purchased for Resale	146,325,266
501999000 Fuel for Electric Generation	-
502999000 Total Purchased Power	-
504999000 Gas Storage Total	-
503999000 Total Gas Marketing Costs	-
579999000 Total Other COS	(1)
580000000 FAS 133 Gain/Loss	(26,888)
589999000 Total Cost of Sales	<u>146,298,377</u>
599999000 Total Net Revenues	<u>55,557,452</u>
689999000 Total Operation & Maintenance	28,786,668
690999000 Depreciation & Amortization	5,693,260
693999000 Total Loss on Asset Impairment	-
691999000 Total Gain on Sale of Assets/Property	-
692999000 Other Taxes	2,667,467
698999000 Total Operating Expenses	<u>37,147,395</u>
698999009 Equity Earnings in Unconsol. Affiliates	-
699999000 Operating Income	<u>18,410,057</u>
Interest Expense, Net	(4,144,116)
701999000 Minority Interest	-
Dividend Req's Pref. Stock	-
703999000 Other, Net	44,955
704999000 Total Gain (Loss) Early Ext Lt Debt	-
709999000 Total Other Income (Deductions)	<u>(4,099,161)</u>
719999000 Income from Cont Operations before Taxes	<u>14,310,897</u>
728999000 Income Taxes	5,504,055
729999000 Income from Continuing Operations	<u>8,806,842</u>
730999000 Income from Discontinue Ops - Net of Tax	-
731999000 Change in Accounting - Net of Taxes	-
Net Income Before Subsidiaries	<u>14,310,897</u>
732999000 Total Earnings of Subsidiaries	-
739999000 Net Income	<u>8,806,842</u>
740000000 Dividend Req'd on Pref Stock	-
759999000 Balance Avail for Common Shares	<u>8,806,842</u>

Columbia of Kentucky Consolidated
Balance Sheet

For the Month Ended June 2009
Dollars in Thousands (\$000)

For 12 Months Ended June

ASSETS

Property, Plant and Equipment

Gross Utility Plant	282,944
Accumulated Depreciation - Utility Plant	(97,530)
Net Utility Plant	<u>185,414</u>
<u>Net Property, Plant and Equipment</u>	<u>185,414</u>

Investments and Other Assets

Other Investments	0
<u>Total Investments</u>	<u>0</u>

Current Assets

Cash(Cashflow & Nipsco 10Q Total)	9,873
Restricted Cash	3,647
Customer accounts receivable	10,273
Unbilled Revenue	2,778
Other receivables	37,503
Gas inventory	27,550
Underrecovered gas and fuel costs	-
Materials and supplies, at average cost	55
Price risk management asset	-
Exchange gas receivable	3,137
Current regulatory assets	3,898
Prepayments and other assets	17,393
<u>Total current assets</u>	<u>116,107</u>

Other Assets

Price risk management asset - nc	-
Noncurrent regulatory assets	17,698
Intangible assets, less accum amort	-
Postretirement and postemployment benefits - Assets	291
Deferred charges	1,941
<u>Total Other Assets</u>	<u>19,929</u>

<u>Total Assets</u>	<u>321,450</u>
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Columbia of Kentucky Consolidated
Balance Sheet
For the Month Ended June 2009
Dollars in Thousands (\$000)

CAPITALIZATION and LIABILITIES

Capitalization

Common stock	23,806
Additional paid-in capital	5,267
Retained earnings	72,262
<hr/> <u>Common stock equity</u>	<hr/> <u>101,335</u>
Long-term debt	72,055
<hr/> <u>Total capitalization</u>	<hr/> <u>173,390</u>

Current Liabilities

Obligations due in one year	-
Accounts payable	6,715
Customer deposits	2,740
Taxes accrued	5,987
Interest accrued	67
Overrecovered gas & fuel costs	39,925
Price risk management liabilities	2,292
Exchange gas payable	8,762
Def inc taxes-current	(1,405)
Current regulatory liabilities	66
Accrued liability for postretirement and postemployment benefits-current	113
Legal and environmental reserves	0
Other Accruals	4,150
<hr/> <u>Total current liabilities</u>	<hr/> <u>69,411</u>

Other Liabilities and Deferred Credits

Price risk management liabilities - nc	977
Deferred income taxes	26,842
Deferred investment tax credits	724
Customer advances	1,662
Accrued liability for postretirement and postemployment benefits-noncurrent	15,610
Noncurrent regulatory liabilities	25,714
Asset Retirement Obligations	6,677
Other noncurrent liabilities	442
<hr/> <u>Total other liabilities and deferred credits</u>	<hr/> <u>78,648</u>

<u>Total capitalization & liabilities</u>	<u>321,450</u>
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