



Mr. Jeff DeRouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

May 15, 2009

RECEIVED

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PUBLIC SERVICE
COMMISSION

E.ON U.S. LLC
State Regulation and Rates
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Louisville, Kentucky 40232
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Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Mr. DeRouen:

Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's Appendix A. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on May 15, 2009.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Mr. Jeff DeRouen
May 15, 2009

Should you have any questions regarding the information filed herewith,
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp". The signature is fluid and cursive, with the first name "Rick" being particularly prominent.

Rick E. Lovekamp

Enclosures

cc: Ms. Helen Helton, Office of the General Counsel
KPSC Division of Financial Analysis
Ms. Joyce Spear, Rates and Tariffs Division

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 8

“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending March 31, 2009, were separately filed with the Commission’s Rates and Tariffs Division on May 15, 2009. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
At March 31, 2009
Assets and Other Debits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 4,582,665,969	\$ 4,008,491,589	\$ 574,174,380
Plus: Construction Work in Progress	107	1,166,969,937	1,008,962,203	158,007,734
Total Utility Plant		<u>\$ 5,749,635,907</u>	<u>\$ 5,017,453,792</u>	<u>\$ 732,182,115</u>
Less: Accumulated Provision for Depreciation	108,111	2,060,524,104	1,787,087,627	273,436,477
Net Utility Plant		<u>\$ 3,689,111,803</u>	<u>\$ 3,230,366,165</u>	<u>\$ 458,745,638</u>
<u>Other Property and Investments</u>				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123 1	18,444,643	-	18,444,643
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	6,182,077	5,423,660	758,417
Total Other Property and Investments		<u>\$ 25,216,981</u>	<u>\$ 5,423,660</u>	<u>\$ 19,793,321</u>
<u>Current and Accrued Assets</u>				
Cash	131	\$ 2,093,395	\$ 1,836,578	\$ 256,817
Special Deposits	132-134	7,771,550	6,818,136	953,414
Working Funds	135	32,367	28,396	3,971
Temporary Cash Investments	136	269	236	33
Customer Accounts Receivable	142	74,850,788	55,019,507	19,831,281
Other Accounts Receivable	143	22,021,548	19,537,958	2,483,590
Less: Accum Prov for Uncollectable Accts-Credit	144	3,006,315	2,667,263	339,052
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	936,941	835,742	101,199
Fuel	151	85,660,669	74,417,706	11,242,963
Plant Materials and Operating Supplies	154	29,522,038	25,459,215	4,062,823
Allowances	158.1	74,355	64,525	9,830
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,314,976	5,445,909	869,067
Prepayments	165	4,536,693	3,980,132	556,561
Interest and Dividends Receivable	171	63,941	56,097	7,844
Accrued Utility Revenues	173	67,959,319	56,638,000	11,321,319
Miscellaneous Current Assets -- Mark to Market	174	4,167,833	3,656,523	511,310
Total Current and Accrued Assets		<u>\$ 303,000,367</u>	<u>\$ 251,127,397</u>	<u>\$ 51,872,970</u>
		\$ (0)		
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 4,874,238	\$ 4,276,266	\$ 597,972
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182 3	221,487,094	165,273,774	56,213,320
Preliminary Survey and Inventory	183	4,612,115	4,046,301	565,814
Clearing Accounts	184	(0)	-	(0)
Miscellaneous Deferred Debits	186	41,098,621	35,670,213	5,428,407
Unamortized Loss on Re-Acquired Debt	189	13,361,081	11,721,944	1,639,137
Accumulated Deferred Income Taxes	190	50,599,415	48,756,420	1,842,995
Total Deferred Debits		<u>\$ 336,032,564</u>	<u>\$ 269,744,918</u>	<u>\$ 66,287,645</u>
Total Assets and Other Debits		<u>\$ 4,353,361,715</u>	<u>\$ 3,756,662,140</u>	<u>\$ 596,699,575</u>

KENTUCKY UTILITIES COMPANY

Balance Sheet
At March 31, 2009
Liabilities and Other Credits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 270,337,365	\$ 37,802,613
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	290,711,597	255,047,098	35,664,499
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(281,873)	(39,416)
Retained Earnings	215-216	1,185,400,699	1,039,975,741	145,424,958
Unappropriated Undistributed Subsidiary Earnings	216 1	16,898,843	-	16,898,843
Total Proprietary Capital		\$ 1,800,829,828	\$ 1,565,078,331	\$ 235,751,497
Long Term Debt				
Bonds	221	\$ 350,779,405	\$ 307,745,788	\$ 43,033,617
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	1,181,000,000	1,036,114,920	144,885,080
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		\$ 1,531,779,405	\$ 1,343,860,708	\$ 187,918,697
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228 1	\$ -	\$ -	\$ -
Accumulated Provision for Injuries and Damages	228 2	-	-	-
Accumulated Provision for Pensions and Benefits	228 3	190,917,564	170,296,558	20,621,006
Accumulated Miscellaneous Operating Provision	228 4	-	-	-
Total Other Non-Current Liabilities		\$ 190,917,564	\$ 170,296,558	\$ 20,621,006
Current and Accrued Liabilities				
Notes Payable	231	\$ -	\$ -	\$ -
Accounts Payable	232	211,151,133	188,344,699	22,806,434
Notes Payable to Associated Companies	233	12,820,954	11,248,079	1,572,875
Accounts Payable to Associated Companies	234	23,244,666	-	23,244,666
Customer Deposits	235	21,362,380	20,046,012	1,316,368
Taxes Accrued	236	4,785,458	4,198,378	587,080
Interest Accrued	237	17,063,941	14,970,537	2,093,404
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,104,775	3,233,796	(129,021)
Miscellaneous Current and Accrued Liabilities	242	13,403,344	11,415,210	1,988,134
Total Current and Accrued Liabilities		\$ 306,936,651	\$ 253,456,710	\$ 53,479,941
Deferred Credits				
Customer Advances for Construction	252	\$ 2,469,952	\$ 2,416,126	\$ 53,826
Accumulated Deferred Investment Tax Credits	255	85,276,277	73,221,981	12,054,296
Other Deferred Credits	253	25,323,475	19,559,443	5,764,032
Other Regulatory Liabilities	254	43,751,986	37,563,162	6,188,824
Asset Retirement Obligation	230	33,081,373	28,708,015	4,373,358
Miscellaneous Long Term Liability Due to Associated Companies	234	2,666,310	2,339,207	327,103
Accumulated Deferred Income Taxes	281-283	330,328,894	318,297,243	12,031,651
Total Deferred Credits		\$ 522,898,267	\$ 482,105,177	\$ 40,793,090
Total Liabilities and Other Credits		\$ 4,353,361,715	\$ 3,814,797,484	\$ 538,564,231

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended March 31, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Utility Operating Income				
Operating Revenues:				
Residential Sales	440	\$ 470,347,876	\$ 442,299,861	\$ 28,048,014
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		323,173,233	309,830,712	13,342,521
Large (or Ind) - Industrial & Mine Power		316,781,418	304,887,419	11,893,998
Public Street and Highway Lighting	444	10,303,838	10,020,454	283,384
Other Sales to Public Authorities	445	100,756,725	95,554,688	5,202,036
Total Sales to Ultimate Consumers		\$ 1,221,363,089	\$ 1,162,593,135	\$ 58,769,954
Sales for Resale	447	182,880,410	81,391,448	101,488,936
Total Sales of Electricity		\$ 1,404,243,499	\$ 1,243,984,582	\$ 160,258,890
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		\$ 1,404,243,499	\$ 1,243,984,582	\$ 160,258,890
Other Operating Revenues:				
Miscellaneous Service Revenues	451	1,244,295	1,207,934	36,361
Rent from Electric Property	454	2,165,187	1,996,614	168,573
Other Electric Revenues	456	5,638,613	4,991,555	647,058
Total Other Operating Revenues		\$ 9,048,096	\$ 8,196,104	\$ 851,992
Total Operating Revenue		\$ 1,413,291,595	\$ 1,252,180,686	\$ 161,110,882
Operating Expenses:				
Operation Expenses	401	\$ 908,588,555	\$ 792,365,358	116,223,197
Maintenance Expenses	402	144,807,126	127,322,599	17,484,527
Depreciation Expense	403	132,727,073	116,302,379	16,424,693
Amortization of Limited-Term Electric Plant	404	5,170,469	4,522,867	647,602
Regulatory Credits	407	(2,296,846)	(1,994,165)	(302,681)
Taxes Other than Income Taxes	408.1	21,369,681	19,119,333	2,250,348
Income Taxes - Federal	409.1	15,237,490	Total Income Taxes	
Income Taxes - State	409.1	6,346,212		
Provision for Deferred Income Taxes	410.1	51,151,693		
Provision for Deferred Income Taxes - Credit	411.1	(56,654,560)		
Accretion Expense	411.1	2,001,364	1,737,727	263,637
Investment Tax Credit Adjustment - Net	411.4	27,421,012	23,795,954	3,625,058
Losses/(Gains) from Disposition of Allowances	411.8	(84,765)	(73,559)	(11,206)
Total Utility Operating Expenses		\$ 1,255,784,503	\$ 1,099,569,276	\$ 156,215,227
Net Utility Operating Income		\$ 157,507,092	\$ 152,611,410	\$ 4,895,655

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended March 31, 2009

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.			
<u>Other Income and Deductions</u>			
Total Other Income		\$ 35,801,226	
Total Other Income Deductions		(319,201)	
Total Taxes on Other income and Deductions		1,991,325	
Net Other Income and Deductions		\$ 34,129,102	
<u>Interest Charges</u>			
Interest on Long Term Debt	427	\$ 69,447,871	
Amortization of Debt Discount and Expense	428	229,473	
Amortization of Loss on Re-Acquired Debt	428.1	533,495	
Amortization of Premium on Debt - Credit	429	-	
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-	
Interest on Debt to Associated Companies	430	2,031,635	
Other Interest Expense	431	2,797,752	
Allowance for Borrowed Funds Used During Construction	432	(2,081,772)	
Net Interest Charges		\$ 72,958,454	\$ 65,951,691
Cumulative Effect of Accounting Change, Net of Tax		\$ -	\$ 7,006,763
Net Income		\$ 118,677,740	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
March 31, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,490,675,143	\$ 647,279,063	\$ 4,137,954,206
Construction Work in Progress	329,027,898	66,046,474	395,074,372
TOTAL UTILITY PLANT	3,819,703,041	713,325,537	4,533,028,578
Less: Accum. Prov. for Depr. Amort. Depl.	1,710,808,720	248,340,081	1,959,148,801
Net Utility Plant	2,108,894,321	464,985,456	2,573,879,777
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	55,677	19,562	75,239
Less: Accum. Prov. for Deprec. and Amort.	46,886	16,474	63,360
Special Funds	13,317,968	3,385,867	16,703,835
Other Investments	594,286	-	594,286
TOTAL Other Property and Investments	13,921,045	3,388,955	17,310,000
CURRENT AND ACCRUED ASSETS			
Cash	3,664,827	931,720	4,596,547
Special Deposits	1,473,569	-	1,473,569
Working Fund	14,934	6,346	21,280
Temporary Cash Investments	96	24	120
Customer Accounts Receivable	64,647,591	29,221,425	93,869,016
Other Accounts Receivable	8,642,582	765,305	9,407,887
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,801,899	458,102	2,260,001
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	5,621,198	1,429,094	7,050,292
Fuel Stock	44,658,383	-	44,658,383
Plant Materials and Operating Supplies	28,329,631	22,682	28,352,313
Stores Expense Undistributed	3,963,073	3,173	3,966,246
Gas Stored Underground - Current	-	39,077,531	39,077,531
Prepayments	4,253,094	891,570	5,144,664
Misc. Current & Accrued Assets	3,327,398	827,649	4,155,047
Interest and Dividends Receivable	47,199	11,999	59,198
Rents Receivable	628,305	159,736	788,041
Accrued Utility Revenues	39,869,785	19,851,979	59,721,764
TOTAL Current and Accrued Assets	207,339,766	92,742,131	300,081,897
DEFERRED DEBITS			
Unamortized Debt Expenses	3,167,297	805,232	3,972,529
Other Regulatory Assets	252,452,538	83,173,728	335,626,266
Miscellaneous Deferred Debits	1,054,622	155,021	1,209,643
Unamortized Loss on Reacquired Debt	19,182,901	4,876,927	24,059,828
Accumulated Deferred Income Taxes	57,219,665	5,736,081	62,955,746
TOTAL Deferred Debits	333,077,023	94,746,989	427,824,012
TOTAL Assets and Other Debits	<u>\$ 2,663,232,155</u>	<u>\$ 658,003,521</u>	<u>\$ 3,321,235,676</u>

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
March 31, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 338,988,379	\$ 86,182,045	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	66,598,782	16,931,610	83,530,392
Other Comprehensive Income	(9,805,124)	(2,492,786)	(12,297,910)
(Less) Capital Stock Expense	666,454	169,435	835,889
Retained Earnings	<u>565,877,690</u>	<u>143,864,803</u>	<u>709,742,493</u>
TOTAL Proprietary Capital	960,993,273	244,316,237	1,205,309,510
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	386,690,500	98,309,500	485,000,000
Mandatory Redeemable \$5.875 Series Preferred Securities	-	-	-
Bonds	<u>327,773,219</u>	<u>83,330,781</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	714,463,719	181,640,281	896,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>180,794,033</u>	<u>45,963,816</u>	<u>226,757,849</u>
TOTAL OTHER Noncurrent Liabilities	180,794,033	45,963,816	226,757,849
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	117,699,340	29,923,060	147,622,400
Accounts Payable	67,172,798	17,077,544	84,250,342
Accounts Payable to Associated Companies	12,359,258	3,142,132	15,501,390
Customer Deposits	15,071,197	6,812,347	21,883,544
Taxes Accrued	5,104,847	1,297,821	6,402,668
Interest Accrued	9,995,681	2,541,232	12,536,913
Dividends Declared	-	-	-
Tax Collections Payable	988,652	251,348	1,240,000
Short Term Obligations Under Capital Leases	-	-	-
Miscellaneous Current and Accrued Liabilities	<u>12,385,027</u>	<u>20,400,731</u>	<u>32,785,758</u>
TOTAL Current and Accrued Liabilities	240,776,800	81,446,215	322,223,015
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	2,239,953	7,863,281	10,103,234
Asset Retirement Obligations	24,901,517	8,338,332	33,239,849
Accumulated Deferred Investment Tax Credits	49,546,361	950,846	50,497,207
Other Deferred Credits	15,268,246	1,824,315	17,092,561
Other Regulatory Liabilities	53,535,948	41,785,834	95,321,782
Miscellaneous Long-term Liabilities	41,876,203	10,646,314	52,522,517
Accumulated Deferred Income Taxes	<u>356,261,795</u>	<u>55,802,357</u>	<u>412,064,152</u>
TOTAL Deferred Credits	543,630,023	127,211,279	670,841,302
Electric/Gas adjustment to balance	22,574,307	(22,574,307)	
TOTAL Liabilities and Other Credits	<u>\$ 2,663,232,155</u>	<u>\$ 658,003,521</u>	<u>\$ 3,321,235,676</u>

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending March 31, 2009

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	306,061,506	286,963,959	593,025,465
Small (or Comm.)	255,356,076	120,241,664	375,597,740
Large (or Ind.)	135,555,597	17,412,460	152,968,057
Public Street and Highway Lighting	6,835,409	-	6,835,409
Other Sales to Public Authorities	71,516,657	21,270,012	92,786,669
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>775,325,245</u>	<u>445,888,095</u>	<u>1,221,213,340</u>
Sales for Resale	237,351,212	-	237,351,212
Interdepartmental Sales	-	7,567,178	7,567,178
Forfeited Discounts	2,756,134	2,450,076	5,206,210
Transportation Revenue	-	6,119,420	6,119,420
Miscellaneous Service Revenues	826,870	42,144	869,014
Rent from Electric/Gas Property	4,419,074	408,111	4,827,185
Interdepartmental Rents	-	8,345	8,345
Other Electric Revenue	2,397,310	-	2,397,310
Other Gas Revenue	-	41,726	41,726
Total Operating Revenues	<u>1,023,075,845</u>	<u>462,525,095</u>	<u>1,485,600,940</u>
OPERATING EXPENSES			
Operation Expense	630,892,536	394,883,630	1,025,776,166
Maintenance Expense	108,441,230	17,281,841	125,723,071
Depreciation Expense	104,611,942	18,228,713	122,840,655
Amort. & Depl. of Utility Plant	4,471,895	1,571,207	6,043,102
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,628,556)	(456,146)	(2,084,702)
Taxes Other Than Income Taxes	18,724,694	5,789,690	24,514,384
Income Taxes - Federal	18,955,442	8,034,512	26,989,954
- State	480,336	1,955,990	2,436,326
Provision for Deferred Income Taxes	40,669,697	11,926,475	52,596,172
(Less) Provision for Deferred Income Taxes - Cr.	(39,567,971)	(16,263,629)	(55,831,600)
Investment Tax Credit Adj. - Net	4,236,305	(156,647)	4,079,658
Gain from Disposition of Allowances	(66,319)	-	(66,319)
Accretion Expense	1,460,471	446,977	1,907,448
Total Utility Operating Expenses	<u>891,681,702</u>	<u>443,242,613</u>	<u>1,334,924,315</u>
Net Utility Operating Income	<u>131,394,143</u>	<u>19,282,482</u>	<u>150,676,625</u>
TOTAL Other Income			20,440,384
TOTAL Other Income Deductions			45,797,816
TOTAL Taxes on Other Income and Deductions			363,057
Net Other Income and Deductions			<u>(25,720,489)</u>
INTEREST			
Interest on Long - Term Debt			41,369,225
Amort. of Debt Disc. and Expenses			226,407
Amortization of Loss on Recquired Debt			1,367,729
Other Interest Charges			8,524,723
Total Interest Charges	<u>41,276,722</u>	<u>10,211,362</u>	<u>51,488,084</u>
Net Income			<u><u>73,468,052</u></u>

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”

The requested information, for the twelve-month period ending March 31, 2009, and as of March 31, 2009, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1

KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers

Income Statement Numbers are TME March 31, 2009

Employee Number is as of March 31, 2009

	KU	LG&E
Total Operating Revenues	48.2%	49.3%
Total Operating and Maintenance Expenses	46.6%	45.8%
Number of Employees	26.9%	27.7%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of March 31, 2009, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)
Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries
Employees by Payroll Assignment
As of March 31, 2009

E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)	0
E.ON U.S. Services Inc. (formerly LG&E Energy Services Inc.)	1,168
Kentucky Utilities Company	970
Louisville Gas and Electric Company	1,000
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	475
CRC-Evans	0
Total E.ON U.S. Capital Corp. (formerly LG&E Capital Corp.)	475
Total E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries	3,613

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),
LOUISVILLE GAS & ELECTRIC COMPANY, AND
KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.