



Mr. Jeff Derouen
Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602-0615

February 13, 2009

RECEIVED

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PUBLIC SERVICE
COMMISSION

E.ON U.S. LLC
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.eon-us.com

Rick E. Lovekamp
Manager - Regulatory Affairs
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Re: E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2000-095)

and

E.ON AG, E.ON U.K. Ltd (formerly PowerGen plc), E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.), Louisville Gas & Electric Company, and Kentucky Utilities Company (Case No. 2001-104)

Dear Mr. Derouen:

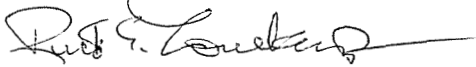
Pursuant to the Commission's Order in Case No. 2000-095, the Companies do hereby file responses to filing requirements contained within that Order's *Summary of Findings* and *Appendix B*. Also, pursuant to the Commission's Order in Case No. 2001-104, the Companies do hereby file responses to filing requirements contained within that Order's *Appendix A*. An original and three (3) copies of these responses are enclosed. The Companies' response to *Summary of Findings, No. 8* and *Appendix B, Reporting Requirements to be filed Quarterly, No. 3, Case No. 2000-095*, was filed separately with the Commission's Rates and Tariffs Division on February 13, 2009.

Please confirm your receipt of this filing by placing the File Stamp of your Office with date received on the extra copy and returning it to me in the enclosed envelope.

Mr. Jeff Derouen
February 13, 2009

Should you have any questions regarding the information filed herewith,
please call me or Don Harris at (502)627-2021.

Sincerely,

A handwritten signature in black ink, appearing to read "Rick E. Lovekamp", with a long horizontal flourish extending to the right.

Rick E. Lovekamp

Enclosures

cc: Mr. David S. Samford, Office of the General Counsel
KPSC Division of Financial Analysis
Ms. Joyce Spear, Rates and Tariffs Division

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Summary of Findings, No. 8

“...the supplemental financial reports” of LG&E and KU “should be filed with the Commission within 45 days of the close of the reporting period.”

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 3

“Twelve-month income statements and balance sheets. LG&E will separately report gas and electric operations, and KU will separately report Kentucky jurisdictional operations and other jurisdictional operations.”

The requisite jurisdictional statements for Kentucky Utilities Company and for Louisville Gas and Electric Company, for the period ending December 31, 2008, were separately filed with the Commission’s Rates and Tariffs Division on February 13, 2009. Copies of these statements are attached.

KENTUCKY UTILITIES COMPANY

Balance Sheet
 At December 31, 2008
 Assets and Other Debits

Title of Account Column A	No. Col B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Plant</u>				
Utility Plant	101-106	\$ 4,446,017,779	\$ 3,888,960,142	\$ 557,057,637
Plus: Construction Work in Progress	107	<u>1,176,440,172</u>	<u>1,017,652,315</u>	<u>158,787,857</u>
Total Utility Plant		\$ 5,622,457,951	\$ 4,906,612,457	\$ 715,845,494
Less: Accumulated Provision for Depreciation	108,111	<u>2,052,492,161</u>	<u>1,782,114,547</u>	<u>270,377,614</u>
Net Utility Plant		<u>\$ 3,569,965,789</u>	<u>\$ 3,124,497,910</u>	<u>\$ 445,467,879</u>
<u>Other Property and Investments</u>				
Non-Utility Property	121	\$ 179,121	\$ -	\$ 179,121
Less: Accum Prov for Depr and Amortization	122	-	-	-
Investment in Subsidiary Companies	123.1	22,301,387	-	22,301,387
Non-Current Portion of Allowances	158.1	-	-	-
Other Investments	124	411,140	-	411,140
Special Funds	125-128	<u>5,997,831</u>	<u>5,259,078</u>	<u>738,753</u>
Total Other Property and Investments		\$ 28,889,479	\$ 5,259,078	\$ 23,630,401
<u>Current and Accrued Assets</u>				
Cash	131	\$ 2,413,346	\$ 2,116,094	\$ 297,252
Special Deposits	132-134	9,510,009	8,338,661	1,171,348
Working Funds	135	32,367	28,380	3,987
Temporary Cash Investments	136	13	11	2
Customer Accounts Receivable	142	94,911,406	70,695,284	24,216,122
Other Accounts Receivable	143	12,623,606	11,199,915	1,423,691
Less: Accum Prov for Uncollectable Accts-Credit	144	2,878,505	2,553,867	324,638
Notes Receivable from Associated Companies	145	-	-	-
Accounts Receivable from Associated Companies	146	12,376,152	11,039,404	1,336,748
Fuel	151	72,708,035	63,165,105	9,542,930
Plant Materials and Operating Supplies	154	29,561,689	25,493,114	4,068,575
Allowances	158.1	74,419	64,581	9,838
Less: Non-Current Portion of Allowances	158.1	-	-	-
Stores Expense Undistributed	163	6,202,308	5,348,685	853,623
Prepayments	165	5,833,903	5,115,341	718,562
Interest and Dividends Receivable	171	140,087	122,832	17,255
Accrued Utility Revenues	173	60,007,000	56,638,000	3,369,000
Miscellaneous Current Assets -- Mark to Market	174	1,261,246	1,105,898	155,348
Total Current and Accrued Assets		<u>\$ 304,777,081</u>	<u>\$ 257,917,438</u>	<u>\$ 46,859,643</u>
		\$ -		
<u>Deferred Debits</u>				
Unamortized Debt Expense	181	\$ 4,671,224	\$ 4,095,870	\$ 575,354
Unrecovered Plant and Regulatory Costs	182	-	-	-
Other Regulatory Assets	182.3	189,030,419	165,273,774	23,756,645
Preliminary Survey and Inventory	183	4,492,923	3,939,530	553,393
Clearing Accounts	184	621,641	554,498	67,143
Miscellaneous Deferred Debits	186	72,026,830	62,811,060	9,215,770
Unamortized Loss on Re-Acquired Debt	189	13,356,279	11,711,186	1,645,093
Accumulated Deferred Income Taxes	190	<u>50,686,900</u>	<u>49,346,139</u>	<u>1,340,761</u>
Total Deferred Debits		<u>\$ 334,886,216</u>	<u>\$ 297,732,056</u>	<u>\$ 37,154,159</u>
Total Assets and Other Debits		<u>\$ 4,238,518,565</u>	<u>\$ 3,685,406,483</u>	<u>\$ 553,112,083</u>

KENTUCKY UTILITIES COMPANY

Balance Sheet
At December 31, 2008
Liabilities and Other Credits

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Proprietary Capital				
Common Stock Issued	201	\$ 308,139,978	\$ 270,186,377	\$ 37,953,601
Preferred Stock Issued	204	-	-	-
Premium on Capital Stock	207	-	-	-
Paid in Capital	208-211	235,000,000	206,055,050	28,944,950
Other Comprehensive Income		-	-	-
Capital Stock Expense	214	(321,289)	(281,716)	(39,573)
Retained Earnings	215-216	1,181,145,347	1,035,663,675	145,481,672
Unappropriated Undistributed Subsidiary Earnings	216.1	20,755,587	-	20,755,587
Total Proprietary Capital		\$ 1,744,719,622	\$ 1,511,623,386	\$ 233,096,236
Long Term Debt				
Bonds	221	\$ 350,779,405	\$ 307,573,906	\$ 43,205,499
Long Term Debt Marked to Market	221200	-	-	-
Long Term Debt To Associated Companies	233006	1,181,000,000	1,035,536,230	145,463,770
Other Long Term Debt	224	-	-	-
Unamortized Premium on Long Term Debt	225	-	-	-
Total Long Term		\$ 1,531,779,405	\$ 1,343,110,136	\$ 188,669,269
Other Non-Current Liabilities				
Accumulated Provision for Property Insurance	228.1	-	-	-
Accumulated Provision for Injuries and Damages	228.2	-	-	-
Accumulated Provision for Pensions and Benefits	228.3	192,048,802	171,305,611	20,743,191
Accumulated Miscellaneous Operating Provision	228.4	-	-	-
Total Other Non-Current Liabilities		\$ 192,048,802	\$ 171,305,611	\$ 20,743,191
Current and Accrued Liabilities				
Notes Payable	231	-	-	-
Accounts Payable	232	162,946,460	145,346,613	17,599,847
Notes Payable to Associated Companies	233	16,247,454	14,246,255	2,001,199
Accounts Payable to Associated Companies	234	24,709,458	-	24,709,458
Customer Deposits	235	21,057,049	20,046,012	1,011,038
Taxes Accrued	236	7,331,840	6,428,777	903,063
Interest Accrued	237	14,653,836	12,848,923	1,804,913
Dividends Declared	238	-	-	-
Matured Long Term Bonds/LTD Due in 1 Year	239	-	-	-
Tax Collections Payable	241	3,824,617	3,233,796	590,821
Miscellaneous Current and Accrued Liabilities	242	12,258,283	11,415,189	843,095
Total Current and Accrued Liabilities		\$ 263,028,998	\$ 213,565,564	\$ 49,463,434
Deferred Credits				
Customer Advances for Construction	252	\$ 2,430,316	\$ 2,416,126	\$ 14,190
Accumulated Deferred Investment Tax Credits	255	79,951,702	68,650,066	11,301,636
Other Deferred Credits	253	21,709,079	19,561,896	2,147,183
Other Regulatory Liabilities	254	40,483,283	37,821,920	2,661,363
Asset Retirement Obligation	230	32,566,110	28,260,870	4,305,240
Miscellaneous Long Term Liability Due to Associated Companies	234	2,595,220	2,275,567	319,653
Accumulated Deferred Income Taxes	281-283	327,206,027	318,550,830	8,655,197
Total Deferred Credits		\$ 506,941,738	\$ 477,537,275	\$ 29,404,463
Total Liabilities and Other Credits		\$ 4,238,518,565	\$ 3,717,141,972	\$ 521,376,593

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended December 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
<u>Utility Operating Income</u>				
Operating Revenues:				
Residential Sales	440	\$ 462,085,548	\$ 435,343,267	\$ 26,742,282
Commercial and Industrial Sales:	442			
Small (or Comm) - Rural Comm & Comm L&P		316,402,846	303,594,861	12,807,985
Large (or Ind) - Industrial & Mine Power		319,256,171	307,284,533	11,971,638
Public Street and Highway Lighting	444	10,014,050	9,737,557	276,493
Other Sales to Public Authorities	445	98,034,213	92,973,568	5,060,646
Total Sales to Ultimate Consumers		<u>\$ 1,205,792,827</u>	<u>\$ 1,148,933,785</u>	<u>\$ 56,859,043</u>
Sales for Resale	447	188,961,037	86,673,978	102,287,033
Total Sales of Electricity		<u>\$ 1,394,753,864</u>	<u>\$ 1,235,607,762</u>	<u>\$ 159,146,076</u>
Less: Provision for Refund	449.1	-	-	-
Total Revenues Net of Provision for Refund		<u>\$ 1,394,753,864</u>	<u>\$ 1,235,607,762</u>	<u>\$ 159,146,076</u>
Other Operating Revenues:				
Miscellaneous Service Revenues	451	1,358,829	1,320,298	38,531
Rent from Electric Property	454	2,173,641	2,021,858	151,783
Other Electric Revenues	456	5,755,719	5,100,266	655,453
Total Other Operating Revenues		<u>\$ 9,288,189</u>	<u>\$ 8,442,422</u>	<u>\$ 845,767</u>
Total Operating Revenue		<u>\$ 1,404,042,053</u>	<u>\$ 1,244,050,184</u>	<u>\$ 159,991,843</u>
Operating Expenses:				
Operation Expenses	401	\$ 900,488,467	\$ 785,305,764	115,182,703
Maintenance Expenses	402	88,778,792	78,063,788	10,715,004
Depreciation Expense	403	131,115,009	114,983,818	16,131,191
Amortization of Limited-Term Electric Plant	404	5,229,656	4,574,636	655,020
Regulatory Credits	407	(2,276,549)	(1,976,575)	(299,974)
Taxes Other than Income Taxes	408.1	20,661,094	18,474,955	2,186,139
Income Taxes - Federal	409.1	37,223,115		
Income Taxes - State	409.1	9,076,931	34,748,071	(1,800,402)
Provision for Deferred Income Taxes	410.1	48,036,598		
Provision for Deferred Income Taxes - Credit	411.1	(61,388,975)		
Accretion Expense	411.1	1,981,575	1,720,574	261,001
Investment Tax Credit Adjustment - Net	411.4	25,266,898	21,926,614	3,340,284
Losses/(Gains) from Disposition of Allowances	411.8	(583,107)	(506,018)	(77,089)
Total Utility Operating Expenses		<u>\$ 1,203,609,505</u>	<u>\$ 1,057,315,629</u>	<u>\$ 146,293,877</u>
Net Utility Operating Income		<u>\$ 200,432,548</u>	<u>\$ 186,734,555</u>	<u>\$ 13,697,966</u>

KENTUCKY UTILITIES COMPANY

Statement of Income

Twelve Months Ended December 31, 2008

Title of Account Column A	No. Col. B	Total Kentucky Utilities Column C	KU Retail Jurisdictional Column D	Other Jurisdictional Column E
Other Income and Deductions are not separated on a jurisdictional basis.				
<u>Other Income and Deductions</u>				
Total Other Income		\$ 39,234,655		
Total Other Income Deductions		1,014,930		
Total Taxes on Other income and Deductions		2,797,566		
Net Other Income and Deductions		\$ 35,422,159		
<u>Interest Charges</u>				
Interest on Long Term Debt	427	\$ 68,330,555		
Amortization of Debt Discount and Expense	428	250,311		
Amortization of Loss on Re-Acquired Debt	428.1	493,259		
Amortization of Premium on Debt - Credit	429	-		
Amortization of Gain on Re-Acquired Debt - Credit	429.1	-		
Interest on Debt to Associated Companies	430	2,307,257		
Other Interest Expense	431	2,317,909		
Allowance for Borrowed Funds Used During Construction	432	(2,048,468)		
Net Interest Charges		\$ 71,650,823	\$ 64,734,094	\$ 6,916,729
Cumulative Effect of Accounting Change, Net of Tax		\$ -		
Net Income		\$ 164,203,884		

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
UTILITY PLANT			
Utility Plant	\$ 3,483,761,235	\$ 646,540,932	\$ 4,130,302,167
Construction Work in Progress	310,942,482	63,080,719	374,023,201
TOTAL UTILITY PLANT	3,794,703,717	709,621,651	4,504,325,368
Less: Accum. Prov. for Depr. Amort. Depl.	1,693,564,913	245,601,989	1,939,166,902
Net Utility Plant	2,101,138,804	464,019,662	2,565,158,466
Gas Stored Underground - Noncurrent	-	2,139,990	2,139,990
OTHER PROPERTY AND INVESTMENTS			
Nonutility Property	55,677	19,562	75,239
Less: Accum. Prov. for Deprec. and Amort.	46,886	16,474	63,360
Special Funds	17,499,646	4,465,517	21,965,163
Other Investments	594,286	-	594,286
TOTAL Other Property and Investments	18,102,723	4,468,605	22,571,328
CURRENT AND ACCRUED ASSETS			
Cash	3,434,941	876,520	4,311,461
Special Deposits	2,405,086	-	2,405,086
Working Fund	14,934	6,346	21,280
Temporary Cash Investments	22	5	27
Customer Accounts Receivable	74,306,500	33,556,035	107,862,535
Other Accounts Receivable	20,820,361	2,143,682	22,964,043
Less: Accum. Prov. for Uncollectible Acct.-Cr	1,493,542	381,119	1,874,661
Notes Receivable from Assoc. Companies	-	-	-
Accounts Receivable from Assoc. Companies	1,108,410	282,842	1,391,252
Fuel Stock	50,500,488	-	50,500,488
Plant Materials and Operating Supplies	28,010,091	22,426	28,032,517
Stores Expense Undistributed	4,193,452	3,357	4,196,809
Gas Stored Underground - Current	-	112,152,403	112,152,403
Prepayments	4,556,992	959,947	5,516,939
Misc. Current & Accrued Assets	1,010,795	256,411	1,267,206
Interest and Dividends Receivable	175,452	44,771	220,223
Rents Receivable	9,560	2,440	12,000
Accrued Utility Revenues	33,173,000	39,930,000	73,103,000
TOTAL Current and Accrued Assets	222,226,542	189,856,066	412,082,608
DEFERRED DEBITS			
Unamortized Debt Expenses	3,198,143	816,095	4,014,238
Other Regulatory Assets	244,263,861	72,975,816	317,239,677
Miscellaneous Deferred Debits	14,697,682	28,424,838	43,122,520
Unamortized Loss on Reacquired Debt	19,289,724	4,922,305	24,212,029
Accumulated Deferred Income Taxes	58,599,973	6,382,229	64,982,202
TOTAL Deferred Debits	340,049,383	113,521,283	453,570,666
TOTAL Assets and Other Debits	<u>\$ 2,681,517,452</u>	<u>\$ 774,005,606</u>	<u>\$ 3,455,523,058</u>
	77.60%	22.40%	

Louisville Gas and Electric Company
Balance Sheet on a Total Company and Jurisdictional Basis
December 31, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
PROPRIETARY CAPITAL			
Common Stock Issued	\$ 338,733,277	\$ 86,437,147	\$ 425,170,424
Preferred Stock Issued	-	-	-
Other Paid - In Capital	63,736,000	16,264,000	80,000,000
Other Comprehensive Income	(10,807,779)	(2,757,903)	(13,565,682)
(Less) Capital Stock Expense	665,953	169,936	835,889
Retained Earnings	<u>592,918,977</u>	<u>151,299,646</u>	<u>744,218,623</u>
TOTAL Proprietary Capital	983,914,522	251,072,954	1,234,987,476
LONG-TERM DEBT			
Long-Term Notes Payable to Associated Companies	386,399,500	98,600,500	485,000,000
Mandatory Redeemable \$5.875 Series Preferred Securities	-	-	-
Bonds	<u>327,526,557</u>	<u>83,577,443</u>	<u>411,104,000</u>
TOTAL Long - Term Debt	713,926,057	182,177,943	896,104,000
OTHER NONCURRENT LIABILITIES			
Long Term Obligations Under Capital Leases	-	-	-
Accumulated Provision for Postretirement Benefits	<u>182,273,240</u>	<u>46,512,049</u>	<u>228,785,289</u>
TOTAL OTHER Noncurrent Liabilities	182,273,240	46,512,049	228,785,289
CURRENT AND ACCRUED LIABILITIES			
Notes Payable	-	-	-
Notes Payable to Associated Companies	176,866,763	45,132,437	221,999,200
Accounts Payable	91,164,311	23,263,091	114,427,402
Accounts Payable to Associated Companies	25,188,838	6,427,627	31,616,465
Customer Deposits	14,910,682	6,733,507	21,644,189
Taxes Accrued	14,225,226	3,629,959	17,855,185
Interest Accrued	7,207,880	1,839,290	9,047,170
Dividends Declared	-	-	-
Tax Collections Payable	1,278,892	326,345	1,605,237
Short Term Obligations Under Capital Leases	23,650	-	23,650
Miscellaneous Current and Accrued Liabilities	<u>9,696,492</u>	<u>2,474,328</u>	<u>12,170,820</u>
TOTAL Current and Accrued Liabilities	340,562,734	89,826,584	430,389,318
DEFERRED CREDITS AND OTHER			
Customer Advances for Construction	2,785,021	8,122,411	10,907,432
Asset Retirement Obligations	24,525,900	8,223,672	32,749,572
Accumulated Deferred Investment Tax Credits	49,360,024	989,046	50,349,070
Other Deferred Credits	11,300,092	32,351,924	43,652,016
Other Regulatory Liabilities	49,564,706	6,701,525	56,266,231
Miscellaneous Long-term Liabilities	48,152,808	12,287,518	60,440,326
Accumulated Deferred Income Taxes	<u>354,430,852</u>	<u>56,461,476</u>	<u>410,892,328</u>
TOTAL Deferred Credits	540,119,403	125,137,572	665,256,975
Electric/Gas adjustment to balance	(79,278,504)	79,278,504	
TOTAL Liabilities and Other Credits	<u>\$ 2,681,517,452</u>	<u>\$ 774,005,606</u>	<u>\$ 3,455,523,058</u>
	77.60%	22.40%	

Louisville Gas and Electric Company
Income Statement on a Total Company and Jurisdictional Basis
Twelve Months Ending December 31, 2008

	<u>Electric</u>	<u>Gas</u>	<u>Total</u>
OPERATING REVENUES			
Residential Sales	301,021,844	280,790,848	581,812,692
Small (or Comm.)	248,375,431	117,311,094	365,686,525
Large (or Ind.)	138,314,832	18,339,845	156,654,677
Public Street and Highway Lighting	6,896,924	-	6,896,924
Other Sales to Public Authorities	68,992,558	20,249,815	89,242,373
Rate Refunds	-	-	-
Total Sales to Ultimate Consumers	<u>763,601,589</u>	<u>436,691,602</u>	<u>1,200,293,191</u>
Sales for Resale	241,984,634	7,157,996	249,142,630
Interdepartmental Sales	-	5,608,128	5,608,128
Forfeited Discounts	2,679,949	2,104,687	4,784,636
Transportation Revenue	-	6,271,537	6,271,537
Miscellaneous Service Revenues	883,108	47,682	930,790
Rent from Electric/Gas Property	3,232,520	408,111	3,640,631
Interdepartmental Rents	-	33,380	33,380
Other Electric Revenue	2,572,540	-	2,572,540
Other Gas Revenue	-	41,970	41,970
Total Operating Revenues	<u>1,014,954,340</u>	<u>458,365,093</u>	<u>1,473,319,433</u>
OPERATING EXPENSES			
Operation Expense	617,221,896	392,440,794	1,009,662,690
Maintenance Expense	77,660,813	16,865,032	94,525,845
Depreciation Expense	103,202,504	18,149,400	121,351,904
Amort. & Depl. of Utility Plant	4,351,497	1,528,904	5,880,401
Amor. of Property Losses, Unrecovered Plant and Regulatory Study Costs	-	-	-
Regulatory Credits	(1,614,369)	(452,243)	(2,066,612)
Taxes Other Than Income Taxes	18,280,583	5,676,489	23,957,072
Income Taxes - Federal	29,263,599	7,280,553	36,544,152
- State	2,064,991	1,659,740	3,724,731
Provision for Deferred Income Taxes	41,913,482	11,155,305	53,068,787
(Less) Provision for Deferred Income Taxes - Cr.	(42,809,219)	(15,018,181)	(57,827,400)
Investment Tax Credit Adj. - Net	4,408,962	(158,854)	4,250,108
Gain from Disposition of Allowances	(912,510)	-	(912,510)
Accretion Expense	1,446,471	443,089	1,889,560
Total Utility Operating Expenses	<u>854,478,700</u>	<u>439,570,028</u>	<u>1,294,048,728</u>
Net Utility Operating Income	<u>160,475,640</u>	<u>18,795,065</u>	<u>179,270,705</u>
TOTAL Other Income			12,867,357
TOTAL Other Income Deductions			47,270,906
TOTAL Taxes on Other Income and Deductions			<u>(3,184,789)</u>
Net Other Income and Deductions			<u>(31,218,760)</u>
INTEREST			
Interest on Long - Term Debt			43,110,372
Amort. of Debt Disc. and Expenses			279,654
Amortization of Loss on Reacquired Debt			1,305,972
Other Interest Charges			8,642,459
Total Interest Charges	<u>42,864,814</u>	<u>10,473,643</u>	<u>53,338,457</u>
Net Income			<u><u>94,713,488</u></u>

E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC (*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS & ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 1

“A report detailing the proportionate share of KU and LG&E in LG&E Energy’s total operating revenues, operating and maintenance expenses and number of employees.”

The requested information, for the twelve-month period ending December 31, 2008, and as of December 31, 2008, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 1
KU and LG&E Share of Selected E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) Financial & Operating Numbers**

Income Statement Numbers are TME December 31, 2008

Employee Number is as of December 31, 2008

	KU	LG&E
Total Operating Revenues	48.0%	49.4%
Total Operating and Maintenance Expenses	43.9%	46.9%
Number of Employees	27.2%	27.7%

**E.ON U.K. LTD (*formerly Powergen LTD, formerly PowerGen Plc*), E.ON U.S. LLC
(*formerly LG&E Energy LLC, formerly LG&E Energy Corp.*), LOUISVILLE GAS &
ELECTRIC COMPANY, AND KENTUCKY UTILITIES COMPANY**

CASE NO. 2000-095

Response to Appendix B, Reporting Requirements, To Be Filed Quarterly, No. 2

**“The number of employees of LG&E Energy and each subsidiary on the basis of
payroll assignment.”**

The requested information, as of December 31, 2008, is attached.

E.ON U.K. Ltd. (formerly Powergen Ltd., formerly Powergen plc) and E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)

**Case No. 2000-095 - Appendix B, Reporting Requirements To Be Filed Quarterly, No. 2
E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries
Employees by Payroll Assignment
As of December 31, 2008**

E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.)	0
E.ON U.S. Services Inc. (formerly LG&E Energy Services Inc.)	1,146
Kentucky Utilities Company	977
Louisville Gas and Electric Company	996
LG&E Energy Marketing	0
Home Services	0
Enertech	0
LPI-Development	0
LPI-Power Generation	0
Western Kentucky Energy	476
CRC-Evans	0
Total E.ON U.S. Capital Corp. (formerly LG&E Capital Corp.)	476
Total E.ON U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.) and Subsidiaries	3,595

**E.ON AG, E.ON U.K. Ltd (formerly Powergen Ltd, formerly Powergen PLC), E.ON
U.S. LLC (formerly LG&E Energy LLC, formerly LG&E Energy Corp.),
LOUISVILLE GAS & ELECTRIC COMPANY, AND
KENTUCKY UTILITIES COMPANY**

CASE NO. 2001-104

Response to *Quality of Service*, page 31

**“LG&E and KU will be required to file quarterly outage reports...” reflecting
“...the previous 12 months of data...” at the substation level. “To reduce the
volume of paper filed and to allow better analysis of the data provided, the required
outage reports should be filed electronically in a format to be mutually agreed upon
by the Commission and the Applicants.”**

Response to Appendix A, Service Quality and Reliability, No. 31

**“LG&E and KU commit to periodically filing the various reliability and service
quality measurements they currently maintain, to enable the Commission to
monitor their commitment that reliability and service quality will not suffer as a
result of the acquisition.”**

Administrative Case No 2006-00494, *An Investigation of the Reliability Measures of Kentucky's Jurisdictional Electric Distribution Utilities and Certain Reliability Maintenance Practices*, dated October 26, 2007, requires Louisville Gas and Electric Company (“LG&E”) and Kentucky Utilities Company (“KU”) (collectively the “Companies”) to file similar reports in response to this reporting requirement. Therefore, in the Commission’s Order on July 16, 2008 for Case Nos. 2000-00095 and 2001-00104, the Companies were relieved of the obligations associated with this reporting requirement.