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MAR 17 2026

PUBLIC SERVICE
COMMISSION



March 17, 2026

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2026 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2026.

Due to the extremely cold weather in January 2026, and consistent with the passage of Senate Bill 172, the Kentucky Fuel Surcharge Stability Act, EKPC applied a FAC factor cap of .02000 in January to minimize the negative impact to our members, and ultimately end use consumers. The temporary cap has also been applied for February and will remain in effect until EKPC has recovered the January fuel costs.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads "Veronica R. Norwood".

Veronica R. Norwood, CPA
Controller

Enclosure

4775 Lexington Road
PO Box 707
Winchester, KY 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2026

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 84,758,100 = (+) \$0.06405

Sales Sm (Sales Schedule) 1,323,324,487

Fuel (Fb) \$34,011,637
= 907,218,130 = (-) \$0.03749

Sales (Sb) \$0.02656

FAC Billing Cap \$0.02000

To Be Recovered In Future Months \$0.00656

Effective Date for Billing APRIL 2026

Submitted by Veronica Norwood
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2026

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended FEBRUARY 2026

(A) Company Generation

Coal and TDF Burned	(+)	22,932,986
Oil Burned	(+)	224,334
Gas Burned	(+)	10,320,363
PJM Day Ahead and Balancing	(+)	1,190,394
Fuel (Assigned Cost during F.O.)	(+)	923,182
Fuel (Substitute for F.O.)	(-)	(1,984,606)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$57,429.64).

33,606,653

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	26,288,076
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

26,288,076

Subtotal

59,894,729

(C) Inter-System Sales

Fuel Costs		1,954,550
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-

1,954,550

(D) Over or (Under) Recovery from Page 4

(26,817,921)

Total Fuel Cost (A + B - C - D)

84,758,100
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2026

(A)

Generation (Net)		(+)	930,307,626
Purchases		(+)	443,939,730
Inadvertent Interchange	In	(+)	0
			<u>1,374,247,356</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	38,590,194
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,332,675
			<u>50,922,869</u>

(C)

Total Sales	(A - B - C)		<u>1,323,324,487</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2026

1. Last FAC Rate Calculated		\$0.03249
	(1)	-----
1A. Last FAC Rate Actually Billed (Capped)		\$0.02000
	(1)	-----
2. KWH Billed at Above Rate		1,323,324,487

3. FAC Revenue/(Refund) (L1A x L2)		** \$26,466,490
	(1)	-----
4. KWH Used to Determine Last FAC Rate		1,640,024,964

5. Non-Jurisdictional KWH (Included in L4)		0
	(1)	-----
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,640,024,964

7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$53,284,411

8. Over or (Under) Recovery (L3 - L7)		(\$26,817,921)
	(1)	-----
9. Total Sales (Page 3)		1,323,324,487
	(1)	-----
10. Kentucky Jurisdictional Sales		1,323,324,487

11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1

12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$26,817,921)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

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February 18, 2026

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Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

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Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2026 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2026.

Due to the extremely cold weather in January 2026, and consistent with the anticipated passage of Senate Bill 172, the Kentucky Fuel Surcharge Stability Act, EKPC is applying a FAC factor cap of .02000, which is 38.5% lower than the actual fuel factor of .03249, to minimize the negative impact to our members, and ultimately end use consumers. The temporary cap will remain in effect until EKPC has recovered the January fuel costs.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads "Veronica R. Norwood".

Veronica R. Norwood, CPA
Controller

Enclosure

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PO Box 707
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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2026

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 114,773,141 = (+) \$0.06998

Sales Sm (Sales Schedule) 1,640,024,964

Fuel (Fb) \$34,011,637

----- = ----- = (-) \$0.03749

Sales (Sb) 907,218,130 -----
\$0.03249

FAC Billing Cap ----- \$0.02000

To Be Recovered In Future Months -----
\$0.01249

Effective Date for Billing MARCH 2026

Submitted by *Veronica Norwood*
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted FEBRUARY 18, 2026

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2026

(A) Company Generation

Coal and TDF Burned	(+)	30,755,896
Oil Burned	(+)	857,577
Gas Burned	(+)	54,172,918
PJM Day Ahead and Balancing	(+)	14,668,561
Fuel (Assigned Cost during F.O.)	(+)	82,607
Fuel (Substitute for F.O.)	(-)	(212,984)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$57,429.64).

 100,324,575

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	21,745,225
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

 21,745,225

Subtotal

 122,069,800

(C) Inter-System Sales

Fuel Costs		7,624,613
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 7,624,613

(D) Over or (Under) Recovery from Page 4

 (327,954)

Total Fuel Cost (A + B - C - D)

 114,773,141
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F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2026

(A)

Generation (Net)		(+)	1,311,649,525
Purchases		(+)	383,394,235
Inadvertent Interchange	In	(+)	0
			<u>1,695,043,760</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	49,795,540
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	5,223,256
			<u>55,018,796</u>

(C)

Total Sales	(A - B - C)		<u>1,640,024,964</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2026

1. Last FAC Rate Billed		(\$0.00162)
2. KWH Billed at Above Rate	(1)	1,640,024,964
3. FAC Revenue/(Refund) (L1 x L2)		** (\$2,656,840)
4. KWH Used to Determine Last FAC Rate	(1)	1,437,583,871
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,437,583,871
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$2,328,886)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$327,954)
9. Total Sales (Page 3)		1,640,024,964
10. Kentucky Jurisdictional Sales	(1)	1,640,024,964
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$327,954)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due