



RECEIVED

JAN 20 2026

**PUBLIC SERVICE
COMMISSION**

January 19, 2026

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the December 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of February 1, 2026.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads 'Veronica Norwood'.

Veronica R. Norwood, CPA
Controller

Enclosure

4775 Lexington Road
PO Box 707
Winchester, KY 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended DECEMBER 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	51,563,139	=	(+)	\$0.03587
Sales Sm (Sales Schedule)		1,437,583,871			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.00162)

Effective Date for Billing FEBRUARY 2026

Submitted by 
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted JANUARY 20, 2026

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended DECEMBER 2025

(A)

Generation (Net)		(+)	1,063,593,601
Purchases		(+)	398,612,936
Inadvertent Interchange	In	(+)	0
			<u>1,462,206,537</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,872,464
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,750,202
			<u>24,622,666</u>

(C)

Total Sales	(A - B - C)		<u><u>1,437,583,871</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

DECEMBER 2025

1. Last FAC Rate Billed			(\$0.00447)
2. KWH Billed at Above Rate	(1)		1,437,583,871
3. FAC Revenue/(Refund) (L1 x L2)			** (\$6,426,000)
4. KWH Used to Determine Last FAC Rate	(1)		1,132,529,545
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,132,529,545
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$5,062,407)
8. Over or (Under) Recovery (L3 - L7)		(1)	(\$1,363,593)
9. Total Sales (Page 3)			1,437,583,871
10. Kentucky Jurisdictional Sales	(1)		1,437,583,871
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$1,363,593)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

DEC 19 2025

**PUBLIC SERVICE
COMMISSION**

December 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the November 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of January 1, 2026.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads 'Veronica Norwood'.

Veronica R. Norwood, CPA
Controller

Enclosure

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Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended NOVEMBER 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 37,399,434 = (+) \$0.03302

Sales Sm (Sales Schedule) 1,132,529,545

Fuel (Fb) \$34,011,637
Sales (Sb) = 907,218,130 = (-) \$0.03749
(\$0.00447)

Effective Date for Billing JANUARY 2026

Submitted by
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted DECEMBER 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended NOVEMBER 2025

(A) Company Generation

Coal and TDF Burned	(+)	19,584,034
Oil Burned	(+)	572,462
Gas Burned	(+)	2,852,896
PJM Day Ahead and Balancing	(+)	(2,633,318)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$340,228).

* Note: Included in the Coal Burned is a prior period correction of \$34,466.

20,376,074

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	16,291,424
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

16,291,424

Subtotal

36,667,498

(C) Inter-System Sales

Fuel Costs 317,051

-

317,051

(D) Over or (Under) Recovery from Page 4

(1,048,987)

Total Fuel Cost (A + B - C - D)

37,399,434
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended NOVEMBER 2025

(A)

Generation (Net)		(+)	787,242,202
Purchases		(+)	372,494,718
Inadvertent Interchange	In	(+)	0
			<u>1,159,736,920</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	9,418,634
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	17,788,741
			<u>27,207,375</u>

(C)

Total Sales	(A - B - C)		<u><u>1,132,529,545</u></u>
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Company

EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended

NOVEMBER 2025

1. Last FAC Rate Billed			(\$0.00793)
2. KWH Billed at Above Rate	(1)		1,132,529,545
3. FAC Revenue/(Refund) (L1 x L2)			** (\$8,980,959)
4. KWH Used to Determine Last FAC Rate	(1)		1,000,248,628
5. Non-Jurisdictional KWH (Included in L4)	(1)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)			1,000,248,628
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$7,931,972)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$1,048,987)
9. Total Sales (Page 3)			1,132,529,545
10. Kentucky Jurisdictional Sales	(1)		1,132,529,545
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$1,048,987)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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NOV 19 2025

**PUBLIC SERVICE
COMMISSION**

November 19, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the October 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of December 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9302.

Sincerely,

A handwritten signature in blue ink that reads 'Veronica Norwood'.

Veronica R. Norwood, CPA
Controller

Enclosure

4775 Lexington Road
PO Box 707
Winchester, KY 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended OCTOBER 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 29,563,529 = (+) \$0.02956

Sales Sm (Sales Schedule) 1,000,248,628

Fuel (Fb) \$34,011,637

Sales (Sb) = 907,218,130 = (-) \$0.03749
(\$0.00793)

Effective Date for Billing DECEMBER 2025

Submitted by *Veronica Norwood*
(Signature) VERONICA NORWOOD, CPA

Title CONTROLLER

Date Submitted NOVEMBER 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended OCTOBER 2025

(A) Company Generation

Coal and TDF Burned	(+)	18,971,601
Oil Burned	(+)	468,974
Gas Burned	(+)	2,115,963
PJM Day Ahead and Balancing	(+)	(976,896)
Fuel (Assigned Cost during F.O.)	(+)	14,280
Fuel (Substitute for F.O.)	(-)	(17,690)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$340,228).

20,576,232

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,433,329
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

9,433,329

Subtotal

30,009,561

(C) Inter-System Sales

Fuel Costs		135,368
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-

135,368

(D) Over or (Under) Recovery from Page 4

310,664

Total Fuel Cost (A + B - C - D)

29,563,529

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended OCTOBER 2025

(A)

Generation (Net)		(+)	789,887,139
Purchases		(+)	226,986,357
Inadvertent Interchange	In	(+)	0
			<u>1,016,873,496</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	3,758,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,866,868
			<u>16,624,868</u>

(C)

Total Sales	(A - B - C)		<u><u>1,000,248,628</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended OCTOBER 2025

1. Last FAC Rate Billed		(\$0.01276)
2. KWH Billed at Above Rate	(1)	1,000,248,628
3. FAC Revenue/(Refund) (L1 x L2)		** (\$12,763,172)
4. KWH Used to Determine Last FAC Rate	(1)	1,024,595,283
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,024,595,283
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$13,073,836)
8. Over or (Under) Recovery (L3 - L7)	(1)	\$310,664
9. Total Sales (Page 3)		1,000,248,628
10. Kentucky Jurisdictional Sales	(1)	1,000,248,628
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		\$310,664

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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OCT 20 2025

**PUBLIC SERVICE
COMMISSION**

October 20, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the September 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of November 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

A handwritten signature in black ink that reads "Michelle K. Carpenter".

Michelle K. Carpenter, CPA
Director, CFO Special Projects

Enclosure

4775 Lexington Road 40391
P.O. Box 707, Winchester,
Kentucky 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
<http://www.ekpc.coop>

A Touchstone Energy Cooperative The logo for Touchstone Energy Cooperative, featuring a stylized blue and white circular emblem.

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended SEPTEMBER 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	25,340,823	=	(+)	\$0.02473
Sales Sm (Sales Schedule)		1,024,595,283			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.01276)

Effective Date for Billing NOVEMBER 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title DIRECTOR, CFO SPECIAL PROJECTS

Date Submitted OCTOBER 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended SEPTEMBER 2025

(A) Company Generation

Coal and TDF Burned	(+)	19,129,331
Oil Burned	(+)	359,188
Gas Burned	(+)	2,452,514
PJM Day Ahead and Balancing	(+)	(2,518,707)
Fuel (Assigned Cost during F.O.)	(+)	150,377
Fuel (Substitute for F.O.)	(-)	(154,572)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$340,228).

19,418,131

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	7,860,705
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

7,860,705

Subtotal

27,278,836

(C) Inter-System Sales

Fuel Costs 168,094

-

168,094

(D) Over or (Under) Recovery from Page 4

1,769,919

Total Fuel Cost (A + B - C - D)

25,340,823
=====

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended SEPTEMBER 2025

(A)

Generation (Net)		(+)	812,604,082
Purchases		(+)	229,111,415
Inadvertent Interchange	In	(+)	0
			<u>1,041,715,497</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	5,664,152
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	11,456,062
			<u>17,120,214</u>

(C)

			<u>1,024,595,283</u>
Total Sales	(A - B - C)		<u><u>1,024,595,283</u></u>

Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended SEPTEMBER 2025

1. Last FAC Rate Billed			(\$0.01036)
2. KWH Billed at Above Rate	(1)		1,024,595,283
3. FAC Revenue/(Refund) (L1 x L2)			** (\$10,614,807)
4. KWH Used to Determine Last FAC Rate	(1)		1,195,436,853
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,195,436,853
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$12,384,726)
8. Over or (Under) Recovery (L3 - L7)		(1)	\$1,769,919
9. Total Sales (Page 3)			1,024,595,283
10. Kentucky Jurisdictional Sales	(1)		1,024,595,283
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$1,769,919

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

September 19, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RECEIVED
SEP 19 2025
PUBLIC SERVICE
COMMISSION

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the August 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of October 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Director, CFO Special Projects

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended AUGUST 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	32,435,888	=	(+)	\$0.02713
Sales Sm (Sales Schedule)		1,195,436,853			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.01036)

Effective Date for Billing OCTOBER 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title DIRECTOR, CFO SPECIAL PROJECTS

Date Submitted SEPTEMBER 19, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended AUGUST 2025

(A) Company Generation

Coal and TDF Burned	(+)	20,803,695
Oil Burned	(+)	167,404
Gas Burned	(+)	4,014,598
PJM Day Ahead and Balancing	(+)	(918,382)
Fuel (Assigned Cost during F.O.)	(+)	17,361
Fuel (Substitute for F.O.)	(-)	(29,171)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$340,228).

24,055,505

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	9,826,755
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

9,826,755

Subtotal

33,882,260

(C) Inter-System Sales

Fuel Costs		570,390
------------	--	---------

-

570,390

(D) Over or (Under) Recovery from Page 4

875,982

Total Fuel Cost (A + B - C - D)

32,435,888

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended AUGUST 2025

(A)

Generation (Net)		(+)	905,050,360
Purchases		(+)	315,285,278
Inadvertent Interchange	In	(+)	0
			<u>1,220,335,638</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	15,960,780
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	8,938,005
			<u>24,898,785</u>

(C)

Total Sales	(A - B - C)		<u><u>1,195,436,853</u></u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended AUGUST 2025

1. Last FAC Rate Billed			(\$0.00632)
2. KWH Billed at Above Rate	(1)		1,195,436,853
3. FAC Revenue/(Refund) (L1 x L2)			** (\$7,555,161)
4. KWH Used to Determine Last FAC Rate	(1)		1,334,041,611
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,334,041,611
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$8,431,143)
8. Over or (Under) Recovery (L3 - L7)			\$875,982
9. Total Sales (Page 3)	(1)		1,195,436,853
10. Kentucky Jurisdictional Sales			1,195,436,853
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$875,982

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



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AUG 21 2025

**PUBLIC SERVICE
COMMISSION**

August 21, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the July 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of September 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JULY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	41,580,301	=	(+)	\$0.03117
-----		-----			
Sales Sm (Sales Schedule)		1,334,041,611			
Fuel (Fb)		\$34,011,637			
-----		-----			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749

					(\$0.00632)

Effective Date for Billing SEPTEMBER 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted AUGUST 21, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JULY 2025

(A) Company Generation

Coal and TDF Burned	(+)	30,312,042
Oil Burned	(+)	177,875
Gas Burned	(+)	7,453,104
PJM Day Ahead and Balancing	(+)	(1,775,693)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of (\$340,228).

36,167,328

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	7,864,126
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

7,864,126

Subtotal

44,031,454

(C) Inter-System Sales

Fuel Costs		3,164,629
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-

3,164,629

(D) Over or (Under) Recovery from Page 4

(713,476)

Total Fuel Cost (A + B - C - D)

41,580,301

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JULY 2025

(A)

Generation (Net)		(+)	1,252,365,532
Purchases		(+)	161,684,209
Inadvertent Interchange	In	(+)	0
			<u>1,414,049,741</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	76,322,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	3,686,130
			<u>80,008,130</u>

(C)

Total Sales	(A - B - C)		<u>1,334,041,611</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JULY 2025

1. Last FAC Rate Billed		(\$0.00429)
2. KWH Billed at Above Rate	(1)	1,334,041,611
3. FAC Revenue/(Refund) (L1 x L2)		** (\$5,723,039)
4. KWH Used to Determine Last FAC Rate	(1)	1,167,730,398
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	1,167,730,398
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$5,009,563)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$713,476)
9. Total Sales (Page 3)		1,334,041,611
10. Kentucky Jurisdictional Sales	(1)	1,334,041,611
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$713,476)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

JUL 18 2025

**PUBLIC SERVICE
COMMISSION**

July 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the June 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of August 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

4775 Lexington Rd. 40391
P.O. Box 707, Winchester,
Kentucky 40392-0707

Tel. (859) 744-4812
Fax: (859) 744-6008
www.ekpc.coop

A Touchstone Energy Cooperative The logo for Touchstone Energy Cooperative is a stylized 'T' with a sunburst or energy symbol inside, positioned to the right of the text.

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JUNE 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	38,766,828	=	(+)	\$0.03320
Sales Sm (Sales Schedule)		1,167,730,398			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.00429)

Effective Date for Billing AUGUST 2025

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

JULY 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JUNE 2025

(A) Company Generation

Coal and TDF Burned	(+)	25,419,938
Oil Burned	(+)	383,907
Gas Burned	(+)	4,338,775
PJM Day Ahead and Balancing	(+)	305,143
Fuel (Assigned Cost during F.O.)	(+)	11,796
Fuel (Substitute for F.O.)	(-)	(20,986)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

30,438,573

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	10,827,307
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

10,827,307

Subtotal

41,265,880

(C) Inter-System Sales

Fuel Costs	3,970,376
------------	-----------

-

3,970,376

(D) Over or (Under) Recovery from Page 4

(1,471,324)

Total Fuel Cost (A + B - C - D)

38,766,828

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JUNE 2025

(A)

Generation (Net)		(+)	1,021,894,391
Purchases		(+)	247,953,333
Inadvertent Interchange	In	(+)	0
			<u>1,269,847,724</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	88,664,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	13,453,326
			<u>102,117,326</u>

(C)

Total Sales	(A - B - C)		<u>1,167,730,398</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JUNE 2025

1. Last FAC Rate Billed		(\$0.00721)
2. KWH Billed at Above Rate	(1)	1,167,730,398
3. FAC Revenue/(Refund) (L1 x L2)		** (\$8,419,336)
4. KWH Used to Determine Last FAC Rate	(1)	963,663,279
5. Non-Jurisdictional KWH (Included in L4)		0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)	963,663,279
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		(\$6,948,012)
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$1,471,324)
9. Total Sales (Page 3)		1,167,730,398
10. Kentucky Jurisdictional Sales	(1)	1,167,730,398
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$1,471,324)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

JUN 20 2025

PUBLIC SERVICE
COMMISSION

June 20, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the May 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of July 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MAY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	29,181,108	=	(+)	\$0.03028
-----		-----			
Sales Sm (Sales Schedule)		963,663,279			
Fuel (Fb)		\$34,011,637			
-----		-----			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749

					(\$0.00721)

Effective Date for Billing JULY 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted JUNE 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MAY 2025

(A) Company Generation

Coal and TDF Burned	(+)	18,251,938
Oil Burned	(+)	948,452
Gas Burned	(+)	1,072,836
PJM Day Ahead and Balancing	(+)	(1,471,310)
Fuel (Assigned Cost during F.O.)	(+)	109,586
Fuel (Substitute for F.O.)	(-)	(124,686)

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381 and TDF of (\$1,033).

18,786,816

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	12,420,732
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

12,420,732

Subtotal

31,207,548

(C) Inter-System Sales

Fuel Costs		2,268,801
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-

2,268,801

(D) Over or (Under) Recovery from Page 4

(242,361)

Total Fuel Cost (A + B - C - D)

29,181,108

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MAY 2025

(A)

Generation (Net)		(+)	724,868,541
Purchases		(+)	298,797,508
Inadvertent Interchange	In	(+)	0
			<u>1,023,666,049</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	47,146,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	12,856,770
			<u>60,002,770</u>

(C)

Total Sales	(A - B - C)		<u>963,663,279</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MAY 2025

1. Last FAC Rate Billed			(\$0.00578)
2. KWH Billed at Above Rate	(1)		963,663,279
3. FAC Revenue/(Refund) (L1 x L2)			** (\$5,569,974)
4. KWH Used to Determine Last FAC Rate	(1)		921,732,350
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		921,732,350
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$5,327,613)
8. Over or (Under) Recovery (L3 - L7)		(1)	(\$242,361)
9. Total Sales (Page 3)			963,663,279
10. Kentucky Jurisdictional Sales		(1)	963,663,279
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$242,361)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due



RECEIVED

MAY 20 2025

**PUBLIC SERVICE
COMMISSION**

May 20, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the April 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of June 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,

Michelle K. Carpenter

Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended APRIL 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule)	=	29,223,657	=	(+)	\$0.03171
Sales Sm (Sales Schedule)		921,732,350			
Fuel (Fb)		\$34,011,637			
Sales (Sb)	=	907,218,130	=	(-)	\$0.03749
					(\$0.00578)

Effective Date for Billing JUNE 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted May 20, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended APRIL 2025

(A)

Generation (Net)		(+)	627,348,230
Purchases		(+)	327,380,172
Inadvertent Interchange	In	(+)	0
			<u>954,728,402</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	22,434,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	10,562,052
			<u>32,996,052</u>

(C)

Total Sales	(A - B - C)		<u>921,732,350</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended APRIL 2025

1. Last FAC Rate Billed			(\$0.00153)
2. KWH Billed at Above Rate	(1)		921,732,350
3. FAC Revenue/(Refund) (L1 x L2)			** (\$1,410,250)
4. KWH Used to Determine Last FAC Rate	(1)		1,093,617,241
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,093,617,241
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$1,673,234)
8. Over or (Under) Recovery (L3 - L7)		(1)	\$262,984
9. Total Sales (Page 3)			921,732,350
10. Kentucky Jurisdictional Sales		(1)	921,732,350
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			\$262,984

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

April 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

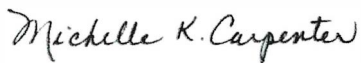
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the March 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of May 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended MARCH 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 39,329,763 = (+) \$0.03596

Sales Sm (Sales Schedule) 1,093,617,241

Fuel (Fb) \$34,011,637

Sales (Sb) = 907,218,130 = (-) \$0.03749
(\$0.00153)

Effective Date for Billing MAY 2025

Submitted by Michelle K. Carpenter
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted April 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended MARCH 2025

(A) Company Generation

Coal and TDF Burned	(+)	13,328,290
Oil Burned	(+)	81,160
Gas Burned	(+)	1,908,138
PJM Day Ahead and Balancing	(+)	(1,430,932)
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

		13,886,656
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(B) Purchases

Net Energy Cost - Economy Purchases	(+)	24,585,705
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

24,585,705

Subtotal

38,472,361

(C) Inter-System Sales

Fuel Costs		88,602
------------	--	--------

-

88,602

(D) Over or (Under) Recovery from Page 4

(946,004)

Total Fuel Cost (A + B - C - D)

39,329,763

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended MARCH 2025

(A)

Generation (Net)		(+)	531,114,880
Purchases		(+)	579,028,549
Inadvertent Interchange	In	(+)	0
			<u>1,110,143,429</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	2,337,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	14,189,188
			<u>16,526,188</u>

(C)

Total Sales	(A - B - C)		<u>1,093,617,241</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended MARCH 2025

1. Last FAC Rate Billed		\$0.00525
2. KWH Billed at Above Rate	(1)	1,093,617,241
3. FAC Revenue/(Refund) (L1 x L2)		** \$5,741,491
4. KWH Used to Determine Last FAC Rate	(1)	1,273,808,647
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,273,808,647
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$6,687,495
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$946,004)
9. Total Sales (Page 3)		1,093,617,241
10. Kentucky Jurisdictional Sales	(1)	1,093,617,241
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$946,004)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

March 21, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

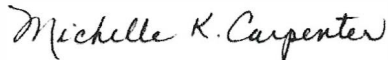
RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the February 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of April 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended FEBRUARY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 54,438,729 = (+) \$0.04274

Sales Sm (Sales Schedule) 1,273,808,647

Fuel (Fb) \$34,011,637

Sales (Sb) = 907,218,130 = (-) \$0.03749

\$0.00525

Effective Date for Billing APRIL 2025

Submitted by

(Signature)

Michelle K. Carpenter

MICHELLE K. CARPENTER, CPA

Title

CONTROLLER

Date Submitted

March 21, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended FEBRUARY 2025

(A)

Generation (Net)		(+)	969,829,378
Purchases		(+)	331,047,119
Inadvertent Interchange	In	(+)	0
			<u>1,300,876,497</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	19,388,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	7,679,850
			<u>27,067,850</u>

(C)

Total Sales	(A - B - C)		<u>1,273,808,647</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended FEBRUARY 2025

1. Last FAC Rate Billed		\$0.01497
2. KWH Billed at Above Rate	(1)	1,273,808,647
3. FAC Revenue/(Refund) (L1 x L2)		** 19,068,915
4. KWH Used to Determine Last FAC Rate	(1)	1,666,649,320
5. Non-Jurisdictional KWH (Included in L4)	(1)	0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)		1,666,649,320
7. Recoverable FAC Revenue/(Refund) (L1 x L6)		\$24,949,740
8. Over or (Under) Recovery (L3 - L7)	(1)	(\$5,880,825)
9. Total Sales (Page 3)		1,273,808,647
10. Kentucky Jurisdictional Sales	(1)	1,273,808,647
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)		1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)		(\$5,880,825)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due

FEB 18 2025

PUBLIC SERVICE
COMMISSION

February 18, 2025

Linda Bridwell, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, Kentucky 40602

RE: Fuel Adjustment Clause (FAC) Filing

Dear Ms. Bridwell:

Enclosed, please find East Kentucky Power Cooperative, Inc.'s fuel adjustment clause schedule and supporting documentation for the January 2025 expense month. In accordance with 807 KAR 5:056, this filing is being made 10 days in advance of the fuel adjustment factor's anticipated effective date of March 1, 2025.

If you have any questions or need additional information, please call me at 859-745-9294.

Sincerely,



Michelle K. Carpenter, CPA
Controller

Enclosure

Company EAST KENTUCKY POWER COOPERATIVE

FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended JANUARY 2025

FAC Factor*

Fuel Fm (Fuel Cost Schedule) = 87,437,584 = (+) \$0.05246

Sales Sm (Sales Schedule) 1,666,649,320

Fuel (Fb) \$34,011,637 = (-) \$0.03749

Sales (Sb) 907,218,130 \$0.01497

Effective Date for Billing MARCH 2025

Submitted by *Michelle K. Carpenter*
(Signature) MICHELLE K. CARPENTER, CPA

Title CONTROLLER

Date Submitted February 18, 2025

* (Five decimal places in dollars or three decimal places in cents - normal rounding)

Company EAST KENTUCKY POWER COOPERATIVE

FUEL COST SCHEDULE

Month Ended JANUARY 2025

(A) Company Generation

Coal and TDF Burned	(+)	35,797,793
Oil Burned	(+)	152,458
Gas Burned	(+)	23,892,948
PJM Day Ahead and Balancing	(+)	10,496,955
Fuel (Assigned Cost during F.O.)	(+)	0
Fuel (Substitute for F.O.)	(-)	0

* Note: Included in the Coal Burned is the Physical Inv Adj. for Coal of \$92,381.

70,340,154

(B) Purchases

Net Energy Cost - Economy Purchases	(+)	17,767,870
Identifiable Fuel Cost - Other Purchases	(+)	-
Identifiable Fuel Cost - (Substitute for F.O.)	(-)	0

17,767,870

Subtotal

88,108,024

(C) Inter-System Sales

Fuel Costs		1,302,869
------------	--	-----------

-

1,302,869

(D) Over or (Under) Recovery from Page 4

(632,429)

Total Fuel Cost (A + B - C - D)

87,437,584

F.O. = Forced Outage

Company EAST KENTUCKY POWER COOPERATIVE

SALES SCHEDULE

Month Ended JANUARY 2025

(A)

Generation (Net)		(+)	1,307,217,009
Purchases		(+)	382,270,628
Inadvertent Interchange	In	(+)	0
			<u>1,689,487,637</u>

(B)

Pumped Storage Energy		(+)	0
Inter-System Sales Including Interchange Out		(+)	18,782,000
Inadvertent Interchange	Out	(+)	0
System Losses		(+)	4,056,317
			<u>22,838,317</u>

(C)

Total Sales	(A - B - C)		<u>1,666,649,320</u>
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Company EAST KENTUCKY POWER COOPERATIVE

OVER OR (UNDER)-RECOVERY SCHEDULE

Month Ended JANUARY 2025

1. Last FAC Rate Billed			(\$0.00188)
2. KWH Billed at Above Rate	(1)		1,666,649,320
3. FAC Revenue/(Refund) (L1 x L2)			** (\$3,133,301)
4. KWH Used to Determine Last FAC Rate	(1)		1,330,250,918
5. Non-Jurisdictional KWH (Included in L4)			0
6. Kentucky Jurisdictional KWH (Included in L4) (L4 - L5)	(1)		1,330,250,918
7. Recoverable FAC Revenue/(Refund) (L1 x L6)			(\$2,500,872)
8. Over or (Under) Recovery (L3 - L7)	(1)		(\$632,429)
9. Total Sales (Page 3)			1,666,649,320
10. Kentucky Jurisdictional Sales	(1)		1,666,649,320
11. Ratio of Total Sales to Kentucky Jurisdictional Sales (L9 \ L10)			1
12. Total Company Over (Under) Recovery (L8 x L11) (Page 2, Line D)			(\$632,429)

**FAC Revenue/(Refund) on Line 3 reflects actual amount of charge or credit due