



An **AEP** Company

BOUNDLESS ENERGY™

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JAN 16 2026

**PUBLIC SERVICE
COMMISSION**

DELIVERED VIA EMAIL TO PSCED@KY.GOV

January 16, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the February 2026 billing month. These calculations are based on estimated December 2025 fuel cost with an adjustment reflecting actual November 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is fluid and cursive, written over a white background.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: December 2025

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00763
2	System Sales Clause Factor	(+)	<u>(\$0.00029)</u> *
3	Total Adjustment Clause Factors		\$0.00734

Effective Month for Billing

February 2026

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

January 16, 2026

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: December 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$21,006,228</u>		
Sales Sm (Sales Schedule)	506,994,775	(+)	0.04143
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380 *</u>
			<u><u>0.00763</u></u>

Effective Month for Billing February 2026

Submitted by:  (Signature)

Title: Director of Regulatory Services

Date Submitted: January 16, 2026

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: December 2025

A.	Company Generation			
	Coal Burned	(+)		\$7,484,498
	Oil Burned	(+)		422,823
	Gas Burned	(+)		5,135,401
	Fuel (jointly owned plant)	(+)		0
	Fuel (assigned cost during Forced Outage)	(+)		0
	Fuel (substitute for Forced Outage)	(-)		0
	Sub Total			<u>13,042,723</u>
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)		0
	Identifiable Fuel Cost - Other Purchases	(+)		11,195,249
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)		0
	Sub Total			<u>11,195,249</u>
C.	Inter-System Sales Fuel Costs			<u>2,073,214</u>
	Sub Total			<u>2,073,214</u>
D.	Total Fuel Cost (A + B - C)			<u><u>\$22,164,757</u></u>
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>November 2025</u> and the estimated cost originally reported.			
	<u>\$16,378,941</u>	-	<u>\$17,253,574</u>	=
	(actual)		(estimated)	<u>(874,633)</u>
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			<u>347,823</u>
G.	Grand Total Fuel Cost (D + E - F)			<u>\$20,942,301</u>
H.	Fuel-Related PJM Billing Line Items		<u>December 2025</u>	63,927
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$21,006,228</u></u>

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: December 2025

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	344,193,000
Purchases Including Interchange In	(+)	<u>239,435,000</u>
Sub Total		583,628,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	46,709,000
System Losses	(+)	<u>29,924,225</u> *
Sub Total		<u>76,633,225</u>
Total Sales (A - B)		<u><u>506,994,775</u></u>

* Does not include 610,775 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: December 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00586
2	Retail KWH Billed at Above Rate	(x)	<u>445,893,578</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>2,612,936</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	386,538,129
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>386,538,129</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		2,265,113
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		347,823
10	Total Sales (Page 3)	(+)	506,994,775
11	Kentucky Jurisdictional Sales	(/)	<u>506,994,775</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>347,823</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULEMonth Ended: **November 2025**

A. Company Generation				
Coal Burned	(+)			\$8,506,194
Oil Burned	(+)			295,059
Gas Burned	(+)			3,778,212
Fuel (jointly owned plant)	(+)			0
Fuel (assigned cost during Forced Outage)				
(3,167,479 KWH X \$0.038134)	(+)			120,789
Fuel (substitute for Forced Outage)	(-)			<u>0</u>
Sub-total				<u>12,700,254</u>
B. Purchases				
Net Energy Cost - Economy Purchases	(+)			0
Identifiable Fuel Cost - Other Purchases	(+)			10,206,096
Identifiable Fuel Cost (substitute for Forced Outage)				
(3,167,479 KWH X \$0.050859)	(-)			161,095
Purchase Adjustment for Peaking Unit Equivalent	(-)			309,554 (1)
Sub-total				<u>9,735,447</u>
C. Inter-System Sales Fuel Costs				<u>6,056,760</u>
D. SUB-TOTAL FUEL COST (A + B - C)				<u>\$16,378,941</u>
E. Fuel-Related PJM Billing Line Items			<u>November 2025</u>	690,056
F. GRAND TOTAL FUEL COSTS (D + E)				<u><u>\$17,068,997</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



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211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the January 2026 billing month. These calculations are based on estimated November 2025 fuel cost with an adjustment reflecting actual October 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

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Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: November 2025

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00346
2	System Sales Clause Factor	(+)	<u>(\$0.00029)</u> *
3	Total Adjustment Clause Factors		\$0.00317

Effective Month for Billing

January 2026

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

December 23, 2025

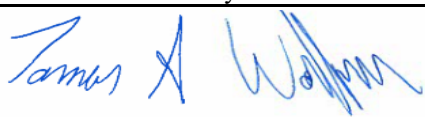
* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: November 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$15,253,747</u>		
Sales Sm (Sales Schedule)	409,375,243	(+)	0.03726
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.00346</u></u>

Effective Month for Billing January 2026

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: December 23, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: November 2025

A.	Company Generation			
	Coal Burned	(+)	\$8,506,194	
	Oil Burned	(+)	295,059	
	Gas Burned	(+)	3,778,212	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		12,579,465	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	10,549,355	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		10,549,355	
C.	Inter-System Sales Fuel Costs		5,875,246	
	Sub Total		5,875,246	
D.	Total Fuel Cost (A + B - C)		\$17,253,574	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>October 2025</u> and the estimated cost originally reported. <u>\$15,332,263</u> - <u>\$17,882,803</u> = <u>(2,550,539)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		139,344	
G.	Grand Total Fuel Cost (D + E - F)		\$14,563,690	
H.	Fuel-Related PJM Billing Line Items <u>November 2025</u>		690,056	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		\$15,253,747	

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: November 2025

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	338,098,000
Purchases Including Interchange In	(+)	<u>221,814,000</u>
Sub Total		559,912,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	127,655,000
System Losses	(+)	<u>22,881,757</u> *
Sub Total		<u>150,536,757</u>
Total Sales (A - B)		<u><u>409,375,243</u></u>

* Does not include 382,243 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: November 2025

Line No.			
1	FAC Rate Billed	(+)	0.01119
2	Retail KWH Billed at Above Rate	(x)	<u>374,909,918</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,195,242</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	362,457,407
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>362,457,407</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		4,055,898
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		139,344
10	Total Sales (Page 3)	(+)	409,375,243
11	Kentucky Jurisdictional Sales	(/)	<u>409,375,243</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>139,344</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULEMonth Ended: **October 2025**

A. Company Generation				
Coal Burned	(+)		\$9,776,001	
Oil Burned	(+)		299,159	
Gas Burned	(+)		618,587	
Fuel (jointly owned plant)	(+)		0	
Fuel (assigned cost during Forced Outage)				
(0 KWH X \$0.000000)	(+)		0	
Fuel (substitute for Forced Outage)	(-)		<u>0</u>	
Sub-total			<u>10,693,746</u>	
B. Purchases				
Net Energy Cost - Economy Purchases	(+)		0	
Identifiable Fuel Cost - Other Purchases	(+)		9,540,823	
Identifiable Fuel Cost (substitute for Forced Outage)				
(0 KWH X \$0.000000)	(-)		0	
Purchase Adjustment for Peaking Unit Equivalent	(-)		1,782,953 (1)	
Sub-total			<u>7,757,870</u>	
C. Inter-System Sales Fuel Costs			<u>3,119,353</u>	
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$15,332,263</u>	
E. Fuel-Related PJM Billing Line Items		<u>October 2025</u>	(488,037)	
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$14,844,226</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



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RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the December 2025 billing month. These calculations are based on estimated October 2025 fuel cost with an adjustment reflecting actual September 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

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Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: October 2025

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00586
2	System Sales Clause Factor	(+)	<u>(\$0.00029)</u> *
3	Total Adjustment Clause Factors		\$0.00557

Effective Month for Billing

December 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

November 17, 2025


* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: October 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$15,330,435</u>		
Sales Sm (Sales Schedule)	386,538,129	(+)	0.03966
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.00586</u></u>

Effective Month for Billing December 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: November 17, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: October 2025

A.	Company Generation		
	Coal Burned	(+)	\$9,776,001
	Oil Burned	(+)	299,159
	Gas Burned	(+)	618,587
	Fuel (jointly owned plant)	(+)	0
	Fuel (assigned cost during Forced Outage)	(+)	0
	Fuel (substitute for Forced Outage)	(-)	0
	Sub Total		<u>10,693,746</u>
B.	Purchases		
	Net Energy Cost - Economy Purchases	(+)	0
	Identifiable Fuel Cost - Other Purchases	(+)	10,013,201
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0
	Sub Total		<u>10,013,201</u>
C.	Inter-System Sales Fuel Costs		<u>2,824,145</u>
	Sub Total		<u>2,824,145</u>
D.	Total Fuel Cost (A + B - C)		<u><u>\$17,882,803</u></u>
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>September 2025</u> and the estimated cost originally reported. <u>\$13,235,544</u> - <u>\$14,933,161</u> = <u>(1,697,616)</u> (actual) (estimated)		
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>366,714</u>
G.	Grand Total Fuel Cost (D + E - F)		<u>\$15,818,472</u>
H.	Fuel-Related PJM Billing Line Items	<u>October 2025</u>	(488,037)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$15,330,435</u></u>

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: October 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	253,108,000
Purchases Including Interchange In	(+)	<u>207,166,000</u>
Sub Total		460,274,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	53,883,000
System Losses	(+)	<u>19,852,871</u> *
Sub Total		<u>73,735,871</u>
Total Sales (A - B)		<u><u>386,538,129</u></u>

* Does not include 280,129 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: October 2025

Line No.			
1	FAC Rate Billed	(+)	(0.00431)
2	Retail KWH Billed at Above Rate	(x)	<u>351,989,135</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>(1,517,073)</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	437,073,485
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>437,073,485</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		(1,883,787)
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		366,714
10	Total Sales (Page 3)	(+)	386,538,129
11	Kentucky Jurisdictional Sales	(/)	<u>386,538,129</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>366,714</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULEMonth Ended: **September 2025**

A. Company Generation				
Coal Burned	(+)		\$2,473,641	
Oil Burned	(+)		191,928	
Gas Burned	(+)		2,137,024	
Fuel (jointly owned plant)	(+)		0	
Fuel (assigned cost during Forced Outage)				
(0 KWH X \$0.000000)	(+)		0	
Fuel (substitute for Forced Outage)	(-)		<u>0</u>	
Sub-total			<u>4,802,593</u>	
B. Purchases				
Net Energy Cost - Economy Purchases	(+)		0	
Identifiable Fuel Cost - Other Purchases	(+)		11,259,896	
Identifiable Fuel Cost (substitute for Forced Outage)				
(0 KWH X \$0.000000)	(-)		0	
Purchase Adjustment for Peaking Unit Equivalent	(-)		1,760,857 (1)	
Sub-total			<u>9,499,039</u>	
C. Inter-System Sales Fuel Costs			<u>1,066,087</u>	
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$13,235,544</u>	
E. Fuel-Related PJM Billing Line Items		<u>September 2025</u>	734,418	
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$13,969,963</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: September 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.01119
2 System Sales Clause Factor	(+)	<u>(\$0.00029)</u> *
3 Total Adjustment Clause Factors		\$0.01090

Effective Month for Billing

November 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

October 18, 2025


* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

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Month Ended: September 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$16,305,381</u>		
Sales Sm (Sales Schedule)	362,457,407	(+)	0.04499
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.01119</u></u>

Effective Month for Billing November 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

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KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: September 2025**

A.	Company Generation			
	Coal Burned	(+)	\$2,473,641	
	Oil Burned	(+)	191,928	
	Gas Burned	(+)	2,137,024	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>4,802,593</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	11,149,256	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>11,149,256</u>	
C.	Inter-System Sales Fuel Costs		<u>1,018,688</u>	
	Sub Total		1,018,688	
D.	Total Fuel Cost (A + B - C)		<u><u>\$14,933,161</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>August 2025</u> and the estimated cost originally reported.			
			<u>\$14,929,771</u>	-
			(actual)	
			<u>\$15,296,563</u>	=
			(estimated)	
				<u>(366,792)</u>
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>(1,004,594)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$15,570,963</u>	
H.	Fuel-Related PJM Billing Line Items			
			<u>September 2025</u>	734,418
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$16,305,381</u></u>	

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY

SALES SCHEDULE

Month Ended: September 2025

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	135,750,000
Purchases Including Interchange In	(+)	<u>276,022,000</u>
Sub Total		411,772,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	32,495,000
System Losses	(+)	<u>16,819,593</u> *
Sub Total		<u>49,314,593</u>
Total Sales (A - B)		<u><u>362,457,407</u></u>

* Does not include 320,407 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: September 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.01009
2	Retail KWH Billed at Above Rate	(x)	<u>405,197,373</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,088,441</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	504,760,607
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>504,760,607</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		5,093,035
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(1,004,594)
10	Total Sales (Page 3)	(+)	362,457,407
11	Kentucky Jurisdictional Sales	(/)	<u>362,457,407</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(1,004,594)</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: August 2025**

A. Company Generation			
Coal Burned	(+)	\$7,211,244	
Oil Burned	(+)	229,206	
Gas Burned	(+)	4,478,586	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	<u>0</u>	
Sub-total		<u>11,919,037</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	5,520,383	
Identifiable Fuel Cost (substitute for Forced Outage)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	267,073 (1)	
Sub-total		<u>5,253,311</u>	
C. Inter-System Sales Fuel Costs		<u>2,242,576</u>	
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$14,929,771</u>	
E. Fuel-Related PJM Billing Line Items	<u>August 2025</u>	467,096	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$15,396,867</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



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SEP 29 2025

**PUBLIC SERVICE
COMMISSION**

DELIVERED VIA EMAIL TO PSCED@KY.GOV

September 29, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing (September 29, 2025 Update)

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's updated Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the October 2025 billing month. These calculations are based on estimated August 2025 fuel cost with an adjustment reflecting actual July 2025 fuel costs. These schedules should replace those previously provided on September 19, 2025.

This update is necessary because the Tariff System Sales Clause rate is provided within the Summary Form of the Company's Fuel Adjustment Clause Schedules. The Company filed its annual update to Tariff System Sales Clause on August 15, 2025 in the post-case correspondence of Case No. 2023-00159 and through the tariff filing system (TFS2025-00365). On September 26, 2025, the Company received the Commission's acceptance letter approving the new Tariff System Sales Clause rate. Accordingly, the Company is promptly updating its Fuel Adjustment Clause Schedules to incorporate the updated System Sales Clause rate.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is fluid and cursive, with the first name "Tanner" and last name "Wolfram" clearly distinguishable.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: August 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	(\$0.00431)
2 System Sales Clause Factor	(+)	<u>(\$0.00029)</u> *
3 Total Adjustment Clause Factors		(\$0.00460)

Effective Month for Billing

October 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

September 24, 2025

* See Form 1.0, 2025 System Sales Clause Update, August 15, 2025 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

	Month Ended:	August 2025	
Fuel Fm (Fuel Cost Schedule)	<u>\$12,890,658</u>		
Sales Sm (Sales Schedule)	437,073,485	(+)	0.02949
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>(0.00431)</u></u>

Effective Month for Billing October 2025

Submitted by: _____
(Signature)

Title: Director of Regulatory Services

Date Submitted: September 24, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: August 2025

A.	Company Generation			
	Coal Burned	(+)		\$7,211,244
	Oil Burned	(+)		229,206
	Gas Burned	(+)		4,478,586
	Fuel (jointly owned plant)	(+)		0
	Fuel (assigned cost during Forced Outage)	(+)		0
	Fuel (substitute for Forced Outage)	(-)		0
	Sub Total			11,919,037
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)		0
	Identifiable Fuel Cost - Other Purchases	(+)		5,494,884
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)		0
	Sub Total			5,494,884
C.	Inter-System Sales Fuel Costs			2,117,358
	Sub Total			2,117,358
D.	Total Fuel Cost (A + B - C)			\$15,296,563
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>July 2025</u> and the estimated cost originally reported.			
			$\frac{\$19,181,567}{\text{(actual)}} - \frac{\$21,872,672}{\text{(estimated)}} =$	(2,691,105)
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			181,896
G.	Grand Total Fuel Cost (D + E - F)			\$12,423,562
H.	Fuel-Related PJM Billing Line Items		<u>August 2025</u>	467,096
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			\$12,890,658

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: August 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	350,400,000
Purchases Including Interchange In	(+)	<u>169,471,000</u>
Sub Total		519,871,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	61,334,000
System Losses	(+)	<u>21,463,515</u> *
Sub Total		<u>82,797,515</u>
Total Sales (A - B)		<u><u>437,073,485</u></u>

* Does not include 417,485 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: August 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.01220
2	Retail KWH Billed at Above Rate	(x)	<u>456,237,701</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>5,566,100</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	441,328,196
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>441,328,196</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		5,384,204
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		181,896
10	Total Sales (Page 3)	(+)	437,073,485
11	Kentucky Jurisdictional Sales	(/)	<u>437,073,485</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>181,896</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: July 2025**

A. Company Generation				
Coal Burned	(+)		\$9,639,699	
Oil Burned	(+)		310,597	
Gas Burned	(+)		5,005,997	
Fuel (jointly owned plant)	(+)		0	
Fuel (assigned cost during Forced Outage)				
(9,036,110 KWH X \$0.039992)	(+)		361,372	
Fuel (substitute for Forced Outage)	(-)		<u>0</u>	
Sub-total			<u>15,317,665</u>	
B. Purchases				
Net Energy Cost - Economy Purchases	(+)		0	
Identifiable Fuel Cost - Other Purchases	(+)		10,266,888	
Identifiable Fuel Cost (substitute for Forced Outage)				
(9,036,110 KWH X \$0.070201)	(-)		634,344	
Purchase Adjustment for Peaking Unit Equivalent	(-)		2,139,301	(1)
Sub-total			<u>7,493,243</u>	
C. Inter-System Sales Fuel Costs			<u>3,629,341</u>	
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$19,181,567</u>	
E. Fuel-Related PJM Billing Line Items		<u>July 2025</u>	1,457,841	
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$20,639,408</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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**PUBLIC SERVICE
COMMISSION**



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DELIVERED VIA EMAIL TO PSCED@KY.GOV

September 19, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the October 2025 billing month. These calculations are based on estimated August 2025 fuel cost with an adjustment reflecting actual July 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is fluid and cursive.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: August 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	(\$0.00431)
2 System Sales Clause Factor	(+)	<u>\$0.00058</u> *
3 Total Adjustment Clause Factors		(\$0.00373)

Effective Month for Billing

October 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

September 19, 2025

* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: August 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$12,890,658</u>		
Sales Sm (Sales Schedule)	437,073,485	(+)	0.02949
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380 *</u>
			<u><u>(0.00431)</u></u>

Effective Month for Billing October 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: September 19, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: August 2025**

A.	Company Generation			
	Coal Burned	(+)	\$7,211,244	
	Oil Burned	(+)	229,206	
	Gas Burned	(+)	4,478,586	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>11,919,037</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	5,494,884	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>5,494,884</u>	
C.	Inter-System Sales Fuel Costs		<u>2,117,358</u>	
	Sub Total		<u>2,117,358</u>	
D.	Total Fuel Cost (A + B - C)		<u><u>\$15,296,563</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>July 2025</u> and the estimated cost originally reported. <u>\$19,181,567</u> - <u>\$21,872,672</u> = <u>(2,691,105)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>181,896</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$12,423,562</u>	
H.	Fuel-Related PJM Billing Line Items <u>August 2025</u>		<u>467,096</u>	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$12,890,658</u></u>	

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: August 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	350,400,000
Purchases Including Interchange In	(+)	<u>169,471,000</u>
Sub Total		519,871,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	61,334,000
System Losses	(+)	<u>21,463,515</u> *
Sub Total		<u>82,797,515</u>
Total Sales (A - B)		<u><u>437,073,485</u></u>

* Does not include 417,485 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: August 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.01220
2	Retail KWH Billed at Above Rate	(x)	<u>456,237,701</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>5,566,100</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	441,328,196
5	Non-Jurisdictional KWH Included in L4	(-)	<u>0</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>441,328,196</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		5,384,204
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		181,896
10	Total Sales (Page 3)	(+)	437,073,485
11	Kentucky Jurisdictional Sales	(/)	<u>437,073,485</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>181,896</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: July 2025**

A. Company Generation			
Coal Burned	(+)		\$9,639,699
Oil Burned	(+)		310,597
Gas Burned	(+)		5,005,997
Fuel (jointly owned plant)	(+)		0
Fuel (assigned cost during Forced Outage)			
(9,036,110 KWH X \$0.039992)	(+)		361,372
Fuel (substitute for Forced Outage)	(-)		<u>0</u>
Sub-total			<u>15,317,665</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)		0
Identifiable Fuel Cost - Other Purchases	(+)		10,266,888
Identifiable Fuel Cost (substitute for Forced Outage)			
(9,036,110 KWH X \$0.070201)	(-)		634,344
Purchase Adjustment for Peaking Unit Equivalent	(-)		2,139,301 (1)
Sub-total			<u>7,493,243</u>
C. Inter-System Sales Fuel Costs			<u>3,629,341</u>
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$19,181,567</u>
E. Fuel-Related PJM Billing Line Items		<u>July 2025</u>	1,457,841
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$20,639,408</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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August 18, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the September 2025 billing month. These calculations are based on estimated July 2025 fuel cost with an adjustment reflecting actual June 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is fluid and cursive.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: July 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.01009
2 System Sales Clause Factor	(+)	<u>\$0.00058</u> *
3 Total Adjustment Clause Factors		\$0.01067

Effective Month for Billing

September 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

August 18, 2025


* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: July 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$22,153,422</u>		
Sales Sm (Sales Schedule)	504,760,607	(+)	0.04389
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380 *</u>
			<u>0.01009</u>

Effective Month for Billing September 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: August 18, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: July 2025

A.	Company Generation			
	Coal Burned	(+)		\$9,639,699
	Oil Burned	(+)		310,597
	Gas Burned	(+)		5,005,997
	Fuel (jointly owned plant)	(+)		0
	Fuel (assigned cost during Forced Outage)	(+)		0
	Fuel (substitute for Forced Outage)	(-)		0
	Sub Total			14,956,293
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)		0
	Identifiable Fuel Cost - Other Purchases	(+)		10,472,232
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)		0
	Sub Total			10,472,232
C.	Inter-System Sales Fuel Costs			3,555,853
	Sub Total			3,555,853
D.	Total Fuel Cost (A + B - C)			\$21,872,672
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>June 2025</u> and the estimated cost originally reported.			
			-	
	<u>\$20,407,339</u>		<u>\$20,571,655</u>	= <u>(164,316)</u>
	(actual)		(estimated)	
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			1,012,775
G.	Grand Total Fuel Cost (D + E - F)			\$20,695,581
H.	Fuel-Related PJM Billing Line Items		<u>July 2025</u>	1,457,841
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			\$22,153,422

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: July 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	410,518,000
Purchases Including Interchange In	(+)	<u>162,349,000</u>
Sub Total		572,867,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	45,144,000
System Losses	(+)	<u>22,962,393</u> *
Sub Total		<u>68,106,393</u>
Total Sales (A - B)		<u><u>504,760,607</u></u>

* Does not include 336,607 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: July 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00909
2	Retail KWH Billed at Above Rate	(x)	<u>478,545,953</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>4,349,983</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	372,175,164
5	Non-Jurisdictional KWH Included in L4	(-)	<u>5,045,538</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>367,129,626</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		3,337,208
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		1,012,775
10	Total Sales (Page 3)	(+)	504,760,607
11	Kentucky Jurisdictional Sales	(/)	<u>504,760,607</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>1,012,775</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: June 2025**

A. Company Generation			
Coal Burned	(+)	\$9,601,210	
Oil Burned	(+)	1,026,257	
Gas Burned	(+)	4,199,684	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(7,395,475 KWH X \$0.039879)	(+)	294,924	
Fuel (substitute for Forced Outage)	(-)	<u>0</u>	
Sub-total		<u>15,122,075</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	9,409,604	
Identifiable Fuel Cost (substitute for Forced Outage)			
(7,395,475 KWH X \$0.039879)	(-)	294,924	
Purchase Adjustment for Peaking Unit Equivalent	(-)	24,461 (1)	
Sub-total		<u>9,090,219</u>	
C. Inter-System Sales Fuel Costs		<u>3,804,955</u>	
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$20,407,339</u>	
E. Fuel-Related PJM Billing Line Items	<u>June 2025</u>	1,772,571	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$22,179,909</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



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**PUBLIC SERVICE
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July 21, 2025

Linda C. Bridwell
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Public Service Commission of Kentucky
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Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the July 2025 billing month. These calculations are based on estimated June 2025 fuel cost with an adjustment reflecting actual May 2025 fuel costs.

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is fluid and cursive.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: June 2025

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.01220	
2	System Sales Clause Factor	(+)	<u>\$0.00058</u>	*
3	Total Adjustment Clause Factors		\$0.01278	

Effective Month for Billing

August 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

July 21, 2025


* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: June 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$20,303,193</u>		
Sales Sm (Sales Schedule)	441,328,196	(+)	0.04600
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.01220</u></u>

Effective Month for Billing August 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: July 21, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: June 2025**

A.	Company Generation			
	Coal Burned	(+)	\$9,601,210	
	Oil Burned	(+)	1,026,257	
	Gas Burned	(+)	4,199,684	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>14,827,151</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	10,322,046	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>10,322,046</u>	
C.	Inter-System Sales Fuel Costs		<u>4,577,542</u>	
	Sub Total		<u>4,577,542</u>	
D.	Total Fuel Cost (A + B - C)		<u>\$20,571,655</u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>May 2025</u> and the estimated cost originally reported. <u>\$12,764,891</u> - <u>\$14,869,375</u> = <u>(2,104,483)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>(63,451)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$18,530,622</u>	
H.	Fuel-Related PJM Billing Line Items <u>June 2025</u>		<u>1,772,571</u>	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u>\$20,303,193</u>	

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: June 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	293,362,000
Purchases Including Interchange In	(+)	<u>255,678,000</u>
Sub Total		549,040,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	90,341,000
System Losses	(+)	<u>17,370,804</u> *
Sub Total		<u>107,711,804</u>
Total Sales (A - B)		<u><u>441,328,196</u></u>

* Does not include 312,196 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: June 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00689
2	Retail KWH Billed at Above Rate	(x)	<u>379,889,945</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>2,617,442</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	394,135,849
5	Non-Jurisdictional KWH Included in L4	(-)	<u>5,036,700</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>389,099,149</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		2,680,893
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(63,451)
10	Total Sales (Page 3)	(+)	441,328,196
11	Kentucky Jurisdictional Sales	(/)	<u>441,328,196</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.00000
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(63,451)</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: May 2025**

A. Company Generation				
Coal Burned	(+)			\$1,362,558
Oil Burned	(+)			160,653
Gas Burned	(+)			2,950,458
Fuel (jointly owned plant)	(+)			0
Fuel (assigned cost during Forced Outage)				
(0 KWH X \$0.000000)	(+)			0
Fuel (substitute for Forced Outage)	(-)			<u>0</u>
Sub-total				<u>4,473,668</u>
B. Purchases				
Net Energy Cost - Economy Purchases	(+)			0
Identifiable Fuel Cost - Other Purchases	(+)			10,400,782
Identifiable Fuel Cost (substitute for Forced Outage)				
(0 KWH X \$0.000000)	(-)			0
Purchase Adjustment for Peaking Unit Equivalent	(-)			1,153,336 (1)
Sub-total				<u>9,247,446</u>
C. Inter-System Sales Fuel Costs				<u>956,223</u>
D. SUB-TOTAL FUEL COST (A + B - C)				<u>\$12,764,891</u>
E. Fuel-Related PJM Billing Line Items		<u>May 2025</u>		(770,662)
F. GRAND TOTAL FUEL COSTS (D + E)				<u><u>\$11,994,230</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.



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**PUBLIC SERVICE
COMMISSION**

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June 20, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the July 2025 billing month. These calculations are based on estimated May 2025 fuel costs with an adjustment reflecting actual April 2025 fuel costs.

The Company's May 28, 2025 Fuel Adjustment filing provided notice that the Fuel Adjustment Credit inadvertently continued through May 2025 billing instead of ceasing with April 2025 billing as required by Tariff Fuel Adjustment Clause ("F.A.C.") (see P.S.C. KY. NO 13 Original Sheet No. 30-3, paragraph 3). Accordingly, the reconciliation for the Fuel Adjustment Credit that was required by Tariff F.A.C. to occur in May 2025 is instead occurring one-month later (with this current filing). The Company determined the reconciliation to be the best course of action as it avoids the rebilling of all May bills, which would create unnecessary customer confusion. This reconciliation is included on page 2 of 5 at line F1 and is also shown in the below table.

	Residential	All Other	Total
Jan-25	(596,145)	(900,295)	(1,496,440)
Feb-25	(1,183,230)	(813,297)	(1,996,527)
Mar-25	(907,899)	(1,554,416)	(2,462,315)
Apr-25	(614,836)	(621,093)	(1,235,929)
May-25	(659,087)	(1,788,083)	(2,447,170)
Cumulative credit received in 2025	(3,961,195)	(5,677,185)	(9,638,380)
Total 2025 target to be credited	(3,355,495)	(4,912,914)	(8,268,409)
Final Reconciliation for 2025	605,700	764,271	1,369,972

See Pg. 2 of 5, Line F1.

If you have any questions, please contact me at 614-906-6051.

Sincerely,


Tanner S. Wolffram
 Director of Regulatory Services
 Enclosure

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: May 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$15,961,733</u>		
Sales Sm (Sales Schedule)	372,175,164	(+)	0.04289
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.00909</u></u>

Effective Month for Billing July 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: June 20, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY
ESTIMATED FUEL COST SCHEDULE

Month Ended: May 2025

A.	Company Generation			
	Coal Burned	(+)		\$1,362,558
	Oil Burned	(+)		160,653
	Gas Burned	(+)		2,950,458
	Fuel (jointly owned plant)	(+)		0
	Fuel (assigned cost during Forced Outage)	(+)		0
	Fuel (substitute for Forced Outage)	(-)		0
	Sub Total			4,473,668
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)		0
	Identifiable Fuel Cost - Other Purchases	(+)		11,327,156
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)		0
	Sub Total			11,327,156
C.	Inter-System Sales Fuel Costs			931,449
	Sub Total			931,449
D.	Total Fuel Cost (A + B - C)			\$14,869,375
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>April 2025</u> and the estimated cost originally reported. <u>\$14,734,850</u> - <u>\$14,993,283</u> = <u>(258,433)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13			(751,481)
F1.	Fuel Adjustment Credit Over or (Under) Reconciliation			1,369,972 *
G.	Grand Total Fuel Cost (D + E - F)			\$16,732,395
H.	Fuel-Related PJM Billing Line Items <u>May 2025</u>			(770,662)
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			\$15,961,733

* The final reconciliation for the Fuel Adjustment Credit represents a charge as customers received a total of \$9,638,380 in credits in 2025 vs. the \$8,268,409 that should have been distributed.

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: May 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	121,032,000
Purchases Including Interchange In	(+)	<u>299,205,000</u>
Sub Total		420,237,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	26,745,000
System Losses	(+)	<u>21,316,836</u> *
Sub Total		<u>48,061,836</u>
Total Sales (A - B)		<u><u>372,175,164</u></u>

* Does not include 301,164 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: May 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.01626
2	Retail KWH Billed at Above Rate	(x)	<u>390,727,869</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>6,353,235</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	442,249,970
5	Non-Jurisdictional KWH Included in L4	(-)	<u>5,932,001</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>436,317,969</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		7,094,530
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(741,295)
10	Total Sales (Page 3)	(+)	372,175,164
11	Kentucky Jurisdictional Sales	(/)	<u>367,129,626</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01374
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(751,481)</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: April 2025

A. Company Generation				
Coal Burned	(+)		\$5,166,295	
Oil Burned	(+)		96,648	
Gas Burned	(+)		2,538,612	
Fuel (jointly owned plant)	(+)		0	
Fuel (assigned cost during Forced Outage)				
(0 KWH X \$0.000000)	(+)		0	
Fuel (substitute for Forced Outage)	(-)		<u>0</u>	
Sub-total			<u>7,801,555</u>	
B. Purchases				
Net Energy Cost - Economy Purchases	(+)		0	
Identifiable Fuel Cost - Other Purchases	(+)		9,244,218	
Identifiable Fuel Cost (substitute for Forced Outage)				
(0 KWH X \$0.000000)	(-)		0	
Purchase Adjustment for Peaking Unit Equivalent	(-)		1,378,413 (1)	
Sub-total			<u>7,865,805</u>	
C. Inter-System Sales Fuel Costs			<u>932,509</u>	
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$14,734,850</u>	
E. Fuel-Related PJM Billing Line Items		<u>April 2025</u>	-	
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$14,734,850</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

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MAY 28 2025

**PUBLIC SERVICE
COMMISSION**



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DELIVERED VIA EMAIL TO PSCED@KY.GOV

May 28, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing (May 28, 2025 Update)

Dear Ms. Bridwell:

The Company hereby updates the Fuel Adjustment Credit information provided in the May 20, 2025 cover letter to its standard Standard Fuel Adjustment Clause Filing for the June 2025 billing month. The Fuel Adjustment Credit inadvertently continued through May 2025 billing instead of ceasing with April 2025 billing as required by Tariff Fuel Adjustment Clause (“F.A.C.”) (*see* P.S.C. KY. NO 13 Original Sheet No. 30-3, paragraph 3). Accordingly, the reconciliation for the Fuel Adjustment Credit that was required by Tariff F.A.C. to occur in May 2025 will instead occur one-month later in June 2025. This reconciliation will correct the inadvertent over-crediting that occurred with May 2025 billing. The Company determined the reconciliation to be the best course of action as it avoids the rebilling of all May bills, which would create unnecessary customer confusion. The reconciliation will be reflected in Kentucky Power’s June 2025 Standard Fuel Adjustment Clause Filing. All remaining information in the May 20, 2025 cover letter (reproduced below) and the Fuel Adjustment Clause Schedules for the June 2025 billing month remains the same.

Enclosed are Kentucky Power Company’s Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the June 2025 billing month. These calculations are based on estimated April 2025 fuel cost with an adjustment reflecting actual March 2025 fuel costs.

Also in accordance with the Commission’s December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company’s monthly update regarding the Fuel Adjustment Credit.

	Residential Fuel Adjustment Credit	All Other Customer Classes Fuel Adjustment Credit
Jan-25	(596,144.54)	(900,295.23)
Feb-25	(1,183,229.60)	(813,297.06)
Mar-25	(907,898.65)	(1,554,416.24)
Apr-25	(614,835.61)	(621,093.01)
Cumulative credit received in 2025	(3,302,108.40)	(3,889,101.54)
Total 2025 target to be credited	(3,355,495.00)	(4,912,913.50)
2025 remaining to be credited	(53,386.60)	(1,023,811.96)

If there are any questions, please contact me at 606-327-2609.

Sincerely,



Lerah Kahn
Manager of Regulatory Services

Attachments

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: April 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00689	
2 System Sales Clause Factor	(+)	<u>\$0.00058</u>	*
3 Total Adjustment Clause Factors		\$0.00747	

Effective Month for Billing

June 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

May 20, 2025

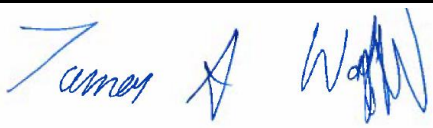
* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: April 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$16,038,373</u>		
Sales Sm (Sales Schedule)	394,135,849	(+)	0.04069
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380 *</u>
			<u><u>0.00689</u></u>

Effective Month for Billing June 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: May 20, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: April 2025**

A.	Company Generation			
	Coal Burned	(+)	\$5,166,295	
	Oil Burned	(+)	96,648	
	Gas Burned	(+)	2,538,612	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>7,801,555</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	8,191,897	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>8,191,897</u>	
C.	Inter-System Sales Fuel Costs		<u>1,000,169</u>	
	Sub Total		<u>1,000,169</u>	
D.	Total Fuel Cost (A + B - C)		<u><u>\$14,993,283</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>March 2025</u> and the estimated cost originally reported. <u>\$19,505,535</u> - <u>\$19,520,817</u> = <u>(15,281)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>(476,255)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$15,454,257</u>	
H.	Fuel-Related PJM Billing Line Items <u>April 2025</u>		584,117	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$16,038,373</u></u>	

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: April 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	222,436,000
Purchases Including Interchange In	(+)	<u>215,967,000</u>
Sub Total		438,403,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	25,077,000
System Losses	(+)	<u>19,190,151</u> *
Sub Total		<u>44,267,151</u>
Total Sales (A - B)		<u><u>394,135,849</u></u>

* Does not include 397,849 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: April 2025

<u>Line</u> <u>No.</u>			
1	FAC Rate Billed	(+)	0.00587
2	Retail KWH Billed at Above Rate	(x)	<u>399,706,746</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>2,346,279</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	486,703,753
5	Non-Jurisdictional KWH Included in L4	(-)	<u>6,899,699</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>479,804,054</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		2,816,450
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(470,171)
10	Total Sales (Page 3)	(+)	394,135,849
11	Kentucky Jurisdictional Sales	(/)	<u>389,099,149</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01294
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(476,255)</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: March 2025**

A. Company Generation			
Coal Burned	(+)		\$1,240,119
Oil Burned	(+)		666,931
Gas Burned	(+)		3,686,406
Fuel (jointly owned plant)	(+)		0
Fuel (assigned cost during Forced Outage)			
(65,171,195 KWH X \$0.039289)	(+)		2,560,511
Fuel (substitute for Forced Outage)	(-)		<u>0</u>
Sub-total			<u>8,153,968</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)		0
Identifiable Fuel Cost - Other Purchases	(+)		14,982,450
Identifiable Fuel Cost (substitute for Forced Outage)			
(65,171,195 KWH X \$0.039866)	(-)		2,598,115
Purchase Adjustment for Peaking Unit Equivalent	(-)		256,907 (1)
Sub-total			<u>12,127,429</u>
C. Inter-System Sales Fuel Costs			<u>775,861</u>
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$19,505,535</u>
E. Fuel-Related PJM Billing Line Items		<u>March 2025</u>	855,565
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$20,361,100</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

APR 21 2025

PUBLIC SERVICE
COMMISSIONAn **AEP** Company

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April 21, 2025

Linda C. Bridwell
 Executive Director
 Public Service Commission of Kentucky
 211 Sower Boulevard
 Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the May 2025 billing month. These calculations are based on estimated March 2025 fuel cost with an adjustment reflecting actual February 2025 fuel costs.

Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit.

	Residential Fuel Adjustment Credit	All Other Customer Classes Fuel Adjustment Credit
Jan-25	(596,144.54)	(900,295.23)
Feb-25	(1,183,229.60)	(813,297.06)
Mar-25	(907,898.65)	(1,554,416.24)
Apr-25	TBD	TBD
Cumulative credit received in 2025	(2,687,272.79)	(3,268,008.53)
Total 2025 target to be credited	(3,355,495.00)	(4,912,913.50)
2025 remaining to be credited	(668,222.21)	(1,644,904.97)

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is stylized and cursive.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: March 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.01626	
2 System Sales Clause Factor	(+)	<u>\$0.00058</u>	*
3 Total Adjustment Clause Factors		\$0.01684	

Effective Month for Billing

May 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

April 21, 2025


* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: March 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$22,137,251</u>		
Sales Sm (Sales Schedule)	442,249,970	(+)	0.05006
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.01626</u></u>

Effective Month for Billing May 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: April 21, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: March 2025**

A.	Company Generation			
	Coal Burned	(+)	\$1,240,119	
	Oil Burned	(+)	666,931	
	Gas Burned	(+)	3,686,406	
	Fuel (jointly owned plant)	(+)	0	
	Fuel (assigned cost during Forced Outage)	(+)	0	
	Fuel (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>5,593,457</u>	
B.	Purchases			
	Net Energy Cost - Economy Purchases	(+)	0	
	Identifiable Fuel Cost - Other Purchases	(+)	14,708,709	
	Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
	Sub Total		<u>14,708,709</u>	
C.	Inter-System Sales Fuel Costs		<u>781,349</u>	
	Sub Total		<u>781,349</u>	
D.	Total Fuel Cost (A + B - C)		<u><u>\$19,520,817</u></u>	
E.	Adjustment indicating the difference in actual fuel cost for the month of <u>February 2025</u> and the estimated cost originally reported. <u>\$21,854,673</u> - <u>\$22,909,536</u> = <u>(1,054,863)</u> (actual) (estimated)			
F.	Total Company Over or (Under) Recovery from Page 4, Line 13		<u>(2,815,733)</u>	
G.	Grand Total Fuel Cost (D + E - F)		<u>\$21,281,686</u>	
H.	Fuel-Related PJM Billing Line Items <u>March 2025</u>		<u>855,565</u>	
I.	ADJUSTED GRAND TOTAL FUEL COSTS (G + H)		<u><u>\$22,137,251</u></u>	

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: March 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	108,933,000
Purchases Including Interchange In	(+)	<u>377,638,000</u>
Sub Total		486,571,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	22,926,000
System Losses	(+)	<u>21,395,030</u> *
Sub Total		<u>44,321,030</u>
Total Sales (A - B)		<u><u>442,249,970</u></u>

* Does not include 609,970 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: March 2025

Line No.			
1	FAC Rate Billed	(+)	0.01677
2	Retail KWH Billed at Above Rate	(x)	<u>453,592,183</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>7,606,741</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	628,318,548
5	Non-Jurisdictional KWH Included in L4	(-)	<u>9,076,226</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>619,242,322</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		10,384,694
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		(2,777,953)
10	Total Sales (Page 3)	(+)	442,249,970
11	Kentucky Jurisdictional Sales	(/)	<u>436,317,969</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01360
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>(2,815,733)</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: February 2025**

A. Company Generation			
Coal Burned	(+)		\$3,464,422
Oil Burned	(+)		269,010
Gas Burned	(+)		5,554,232
Fuel (jointly owned plant)	(+)		0
Fuel (assigned cost during Forced Outage)			
(0 KWH X \$0.000000)	(+)		0
Fuel (substitute for Forced Outage)	(-)		<u>0</u>
Sub-total			<u>9,287,663</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)		0
Identifiable Fuel Cost - Other Purchases	(+)		14,684,848
Identifiable Fuel Cost (substitute for Forced Outage)			
(0 KWH X \$0.000000)	(-)		0
Purchase Adjustment for Peaking Unit Equivalent	(-)		967,835 (1)
Sub-total			<u>13,717,014</u>
C. Inter-System Sales Fuel Costs			<u>1,150,004</u>
D. SUB-TOTAL FUEL COST (A + B - C)			<u>\$21,854,673</u>
E. Fuel-Related PJM Billing Line Items		<u>February 2025</u>	664,148
F. GRAND TOTAL FUEL COSTS (D + E)			<u><u>\$22,518,821</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

An **AEP** Company

BOUNDLESS ENERGY™

DELIVERED VIA EMAIL TO PSCED@KY.GOV

March 21, 2025

Linda C. Bridwell
 Executive Director
 Public Service Commission of Kentucky
 211 Sower Boulevard
 Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the April 2025 billing month. These calculations are based on estimated February 2025 fuel cost with an adjustment reflecting actual January 2025 fuel costs.

Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit.

	Residential Fuel Adjustment Credit	All Other Customer Classes Fuel Adjustment Credit
Jan-25	(596,144.54)	(900,295.23)
Feb-25	(1,183,229.60)	(813,297.06)
Mar-25	TBD	TBD
Apr-25	TBD	TBD
Cumulative credit received in 2025	(1,779,374.14)	(1,713,592.29)
Total 2025 target to be credited	(3,355,495.00)	(4,912,913.50)
2025 remaining to be credited	(1,576,120.86)	(3,199,321.21)

If you have any questions, please contact me at 614-906-6051.

Sincerely,

A handwritten signature in blue ink, appearing to read "Tanner S. Wolfram". The signature is stylized and cursive.

Tanner S. Wolfram
Director of Regulatory Services
Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: February 2025

1 Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.00587	
2 System Sales Clause Factor	(+)	<u>\$0.00058</u>	*
3 Total Adjustment Clause Factors		\$0.00645	

Effective Month for Billing

April 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

March 21, 2025

* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: February 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$19,305,744</u>		
Sales Sm (Sales Schedule)	486,703,753	(+)	0.03967
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380 *</u>
			<u><u>0.00587</u></u>

Effective Month for Billing April 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: March 21, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**ESTIMATED FUEL COST SCHEDULE****Month Ended: February 2025**

A. Company Generation			
Coal Burned	(+)	\$3,464,422	
Oil Burned	(+)	269,010	
Gas Burned	(+)	5,554,232	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	0	
Sub Total			<u>9,287,663</u>
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	14,684,475	
Identifiable Fuel Cost (substitute for Forced Outage)	(-)	0	
Sub Total			<u>14,684,475</u>
C. Inter-System Sales Fuel Costs			<u>1,062,602</u>
Sub Total			<u>1,062,602</u>
D. Total Fuel Cost (A + B - C)			<u><u>\$22,909,536</u></u>
E. Adjustment indicating the difference in actual fuel cost for the month of <u>January 2025</u> and the estimated cost originally reported. <u>\$28,918,275</u> - <u>\$32,465,365</u> = <u>(3,547,090)</u> (actual) (estimated)			
F. Total Company Over or (Under) Recovery from Page 4, Line 13			<u>720,851</u>
G. Grand Total Fuel Cost (D + E - F)			<u>\$18,641,595</u>
H. Fuel-Related PJM Billing Line Items		<u>February 2025</u>	664,148
I. ADJUSTED GRAND TOTAL FUEL COSTS (G + H)			<u><u>\$19,305,744</u></u>

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: February 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	197,875,000
Purchases Including Interchange In	(+)	<u>330,819,000</u>
Sub Total		528,694,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	18,116,000
System Losses	(+)	<u>23,874,247</u> *
Sub Total		<u>41,990,247</u>
Total Sales (A - B)		<u><u>486,703,753</u></u>

* Does not include 679,753 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: February 2025

Line No.			
1	FAC Rate Billed	(+)	0.01269
2	Retail KWH Billed at Above Rate	(x)	<u>543,430,929</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>6,896,138</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	494,553,500
5	Non-Jurisdictional KWH Included in L4	(-)	<u>7,122,009</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>487,431,491</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		6,185,506
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		710,632
10	Total Sales (Page 3)	(+)	486,703,753
11	Kentucky Jurisdictional Sales	(/)	<u>479,804,054</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01438
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>720,851</u></u>

KENTUCKY POWER COMPANY**FINAL
FUEL COST SCHEDULE****Month Ended: January 2025**

A. Company Generation				
Coal Burned	(+)		\$12,290,393	
Oil Burned	(+)		170,057	
Gas Burned	(+)		5,396,975	
Fuel (jointly owned plant)	(+)		0	
Fuel (assigned cost during Forced Outage)				
(0 KWH X \$0.000000)	(+)		0	
Fuel (substitute for Forced Outage)	(-)		0	
Sub-total				<u>17,857,426</u>
B. Purchases				
Net Energy Cost - Economy Purchases	(+)		0	
Identifiable Fuel Cost - Other Purchases	(+)		15,928,096	
Identifiable Fuel Cost (substitute for Forced Outage)				
(0 KWH X \$0.000000)	(-)		0	
Purchase Adjustment for Peaking Unit Equivalent	(-)		3,849,987 (1)	
Sub-total				<u>12,078,109</u>
C. Inter-System Sales Fuel Costs				<u>1,017,260</u>
D. SUB-TOTAL FUEL COST (A + B - C)				<u>\$28,918,275</u>
E. Fuel-Related PJM Billing Line Items		<u>January 2025</u>		1,112,830
F. GRAND TOTAL FUEL COSTS (D + E)				<u><u>\$30,031,105</u></u>

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

RECEIVED

FEB 18 2025

PUBLIC SERVICE
COMMISSION



An **AEP** Company

BOUNDLESS ENERGY™

DELIVERED VIA EMAIL TO PSCED@KY.GOV

February 18, 2025

Linda C. Bridwell
Executive Director
Public Service Commission of Kentucky
211 Sower Boulevard
Frankfort, KY 40602-0615

RE: Standard Fuel Adjustment Clause Filing

Dear Ms. Bridwell:

Enclosed are Kentucky Power Company's Fuel Adjustment Clause Schedules with supporting sales and fuel cost schedules for the March 2025 billing month. These calculations are based on estimated January 2025 fuel costs with an adjustment reflecting actual December 2024 fuel costs.

The Fuel Adjustment Clause Factor for the March billing month will be prorated to reflect the effective date of the Company's new base fuel rate for services rendered on and after December 31, 2024 in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008. The attached pages will show the two different Fuel Adjustment Clause Factors that will be used to calculate customer's bills on a pro-rata basis.

Also in accordance with the Commission's December 13, 2024 Order in Case No. 2023-00008, Ordering Paragraphs 3 and 7, please see the below table which provides the Company's monthly update regarding the Fuel Adjustment Credit.

	Residential Fuel Adjustment Credit	All Other Customer Classes Fuel Adjustment Credit
Jan-25	(596,144.54)	(900,295.23)
Feb-25	TBD	TBD
Mar-25	TBD	TBD
Apr-25	TBD	TBD
Cumulative credit received in 2025	(596,144.54)	(900,295.23)
Total 2025 target to be credited	(3,355,495.00)	(4,912,913.50)
2025 remaining to be credited	(2,759,350.46)	(4,012,618.27)

The Company also is providing the Commission with an update concerning a bill presentation issue that occurred with respect to how the the Fuel Adjustment Credit was displayed on some January 2025 bills. For customers in the first six billing cycles for January 2025 billing (approximately 39,000 customers), the Fuel Adjustment Credit was inadvertently not displayed as a separate line item on the bill. Rather, the credit was included in the “Rate Billing” line item of the bill. Importantly, however, all affected customers did actually receive the credit.

Kentucky Power caught this bill presentation issue early, and the issue only affected the first six billing cycles. Kentucky Power issued on-cycle statement clarifications (with February billing) to all affected customers, which showed the credit reflected as a separate line item for January’s bill. Kentucky Power also included a bill message explaining the issue and the cause for the statement clarification.

If you have any questions, please contact me at 614-906-6051.

Sincerely,



Tanner S. Wolfram
 Director of Regulatory Services
 Enclosure

KENTUCKY POWER COMPANY
SUMMARY OF ADJUSTMENT CLAUSES

Month Ended: January 2025

1	Fuel Adjustment Clause Factor (Page 1 of 5)	(+)	\$0.01677
2	System Sales Clause Factor	(+)	<u> \$0.00058 </u> *
3	Total Adjustment Clause Factors		\$0.01735

Effective Month for Billing

March 2025

Submitted by:



(Signature)

Title:

Director of Regulatory Services

Date Submitted:

February 18, 2025

* See Form 1.0, 2024 System Sales Clause Update, August 15, 2024 filing in Post-Case Filings, Case No. 2023-00159.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$31,772,346</u>		
Sales Sm (Sales Schedule)	628,318,548	(+)	0.05057
Fuel (Fb)	<u>\$19,529,185</u>		
Sales (Sb)	577,776,513	(-)	<u>0.03380</u> *
			<u><u>0.01677</u></u>

Effective Month for Billing March 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: February 18, 2025

**Pursuant to PSC Order dated December 13, 2024 in Case No. 2023-00008.*

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: January 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	406,089,000
Purchases Including Interchange In	(+)	<u>275,391,000</u>
Sub Total		681,480,000
 B. Pumped Storage Energy	 (+)	 0
Inter-System Sales Including Interchange Out	(+)	26,900,000
System Losses	(+)	<u>26,261,452</u> *
Sub Total		<u>53,161,452</u>
Total Sales (A - B)		<u><u>628,318,548</u></u>

* Does not include 694,548 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2025

Line No.			
1	FAC Rate Billed	(+)	0.01206
2	Retail KWH Billed at Above Rate	(x)	<u>559,647,068</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>6,749,344</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	406,295,923
5	Non-Jurisdictional KWH Included in L4	(-)	<u>5,434,799</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>400,861,124</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		4,834,385
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		1,914,959
10	Total Sales (Page 3)	(+)	628,318,548
11	Kentucky Jurisdictional Sales	(/)	<u>619,242,322</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01466
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>1,943,032</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2024

A. Company Generation			
Coal Burned	(+)	\$10,015,106	
Oil Burned	(+)	159,819	
Gas Burned	(+)	3,597,974	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	<u>0</u>	
Sub-total		<u>13,772,899</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,691,585	
Identifiable Fuel Cost (substitute for Forced Outage)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	0 (1)	
Sub-total		<u>8,691,585</u>	
C. Inter-System Sales Fuel Costs		<u>2,154,162</u>	
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$20,310,322</u>	
E. Fuel-Related PJM Billing Line Items	<u>December 2024</u>	528,033	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$20,838,355</u></u>	


(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.

KENTUCKY POWER COMPANY
FUEL ADJUSTMENT CLAUSE SCHEDULE

Month Ended: January 2025

Fuel Fm (Fuel Cost Schedule)	<u>\$31,772,346</u>		
Sales Sm (Sales Schedule)	628,318,548	(+)	0.05057
Fuel (Fb)	<u>\$12,810,858</u>		
Sales (Sb)	490,482,730	(-)	<u>0.02612</u> *
			<u><u>0.02445</u></u>

Effective Month for Billing March 2025

Submitted by: 
(Signature)

Title: Director of Regulatory Services

Date Submitted: February 18, 2025

**Pursuant to PSC Order dated August 2, 2021 in Case No. 2021-00053.*

KENTUCKY POWER COMPANY**SALES SCHEDULE****Month Ended: January 2025**

		<u>Kilowatt-Hours</u>
A. Generation (Net)	(+)	406,089,000
Purchases Including Interchange In	(+)	<u>275,391,000</u>
Sub Total		681,480,000
B. Pumped Storage Energy	(+)	0
Inter-System Sales Including Interchange Out	(+)	26,900,000
System Losses	(+)	<u>26,261,452</u> *
Sub Total		<u>53,161,452</u>
Total Sales (A - B)		<u><u>628,318,548</u></u>

* Does not include 694,548 KWH of company usage.

KENTUCKY POWER COMPANY
OVER OR (UNDER) RECOVERY SCHEDULE

Month Ended: January 2025

Line No.			
1	FAC Rate Billed	(+)	0.01206
2	Retail KWH Billed at Above Rate	(x)	<u>559,647,068</u>
3	FAC Revenue/(Refund) (L1 * L2)		<u>6,749,344</u>
4	KWH Used to Determine Last FAC Rate Billed	(+)	406,295,923
5	Non-Jurisdictional KWH Included in L4	(-)	<u>5,434,799</u>
6	Kentucky Jurisdictional KWH Included in L4 (L4 - L5)		<u>400,861,124</u>
7	Recoverable FAC Revenue/(Refund) (L1 * L6)		4,834,385
8	Adjustment from prior periods		
9	Over or (Under) Recovery (L3 - L7)		1,914,959
10	Total Sales (Page 3)	(+)	628,318,548
11	Kentucky Jurisdictional Sales	(/)	<u>619,242,322</u>
12	Ratio of Total Sales to KY. Jurisdictional Sales (L9 / L10)		1.01466
13	Total Company Over or (Under) Recovery (L8 * L11)		<u><u>1,943,032</u></u>

KENTUCKY POWER COMPANY

FINAL
FUEL COST SCHEDULE

Month Ended: December 2024

A. Company Generation			
Coal Burned	(+)	\$10,015,106	
Oil Burned	(+)	159,819	
Gas Burned	(+)	3,597,974	
Fuel (jointly owned plant)	(+)	0	
Fuel (assigned cost during Forced Outage)			
(0 KWH X \$0.000000)	(+)	0	
Fuel (substitute for Forced Outage)	(-)	<u>0</u>	
Sub-total		<u>13,772,899</u>	
B. Purchases			
Net Energy Cost - Economy Purchases	(+)	0	
Identifiable Fuel Cost - Other Purchases	(+)	8,691,585	
Identifiable Fuel Cost (substitute for Forced Outage)			
(0 KWH X \$0.000000)	(-)	0	
Purchase Adjustment for Peaking Unit Equivalent	(-)	0 (1)	
Sub-total		<u>8,691,585</u>	
C. Inter-System Sales Fuel Costs		<u>2,154,162</u>	
D. SUB-TOTAL FUEL COST (A + B - C)		<u>\$20,310,322</u>	
E. Fuel-Related PJM Billing Line Items	<u>December 2024</u>	528,033	
F. GRAND TOTAL FUEL COSTS (D + E)		<u><u>\$20,838,355</u></u>	

(1) As calculated in accordance with KPSC Order dated October 3, 2002 in Case No. 2000-495-B, and as modified by the Commission's January 18, 2018 Order in Case No. 2017-00179.