BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2026 – 00313

GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 DECEMBER 2026 BILLINGS (NOVEMBER 25, 2026)

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.		Sep 26 CURRENT	Dec 26 PROPOSED	DIFFERENCE
1	Commodity Cost of Gas	$2.7810	$4.1864	$1.4054
2	Demand Cost of Gas	$3.4256	$3.4689	$0.0433
3	Total: Expected Gas Cost (EGC)	$6.2066	$7.6553	$1.4487
4	SAS Refund Adjustment	$0.0000	$0.0000	$0.0000
5	Balancing Adjustment	($0.6056)	($0.0066)	$0.5990
6	Supplier Refund Adjustment	($0.3803)	($0.3803)	$0.0000
7	Actual Cost Adjustment	($1.1624)	($0.8871)	$0.2753
8	Performance Based Rate Adjustment	$0.1831	$0.1831	$0.0000
9	Cost of Gas to Tariff Customers (GCA)	$4.2414	$6.5644	$2.3230
10	Banking and Balancing Service	$0.0477	$0.0477	$0.0000
11	Rate Schedule FI and GSO			
12	Customer Demand Charge	$18.9904	$19.1368	$0.1464

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Dec 26 - Feb 27

Line No.	Description				Amount	Expires
1	Expected Gas Cost (EGC)	Schedule No. 1			$7.6553	**Unit 21 February (2-26-2027)**
2	Total Actual Cost Adjustment (ACA)	Schedule No. 2			($0.8871)	
			Case No. 2026-00022	$0.4472		**Unit 21 February (02-26-2027)**
			Case No. 2026-00110	($1.2455)		**Unit 21 May (05-27-2027)**
			Case No. 2026-00207	($0.3135)		**Unit 21 Aug (08-26-2027)**
			Case No. 2026-00313	$0.2247		**Unit 21 November (11-24-2027)**
3	Total Supplier Refund Adjustment (RA)	Schedule No. 4			($0.3803)	. February (02-26-2027)
4	Balancing Adjustment (BA)	Schedule No. 3	Case No. 2026-00313		($0.0066)	**Unit 21 February (2-26-2027)**
5	Performance Based Rate Adjustment (PBRA)	Schedule No. 6	Case No. 2026-00110		$0.1831	**Unit 21 May (05-27 -2027)**
6	Gas Cost Adjustment					
7	Dec 26 - Feb 27				$6.5644	
8	Expected Demand Cost (EDC) per Mcf					
9	(Applicable to Rate Schedule IS/SS and GSO)	Schedule No. 1, Sheet 4			$19.1368	

DATE FILED: October 26, 2026 **BY: J. M. Cooper**

Columbia Gas of Kentucky, Inc. **Schedule No. 1**

Expected Gas Cost for Sales Customers **Sheet 1**

Dec 26 - Feb 27

Line No.	Description	Reference	Volume A/ Mcf (1)	Volume A/ Dth. (2)	Rate Per Mcf (3)	Rate Per Dth (4)	Cost (5)
	Storage Supply						
	Includes storage activity for sales customers only						
	Commodity Charge						
1	Withdrawal			(5,599,000)		$0.0242	$135,496
2	Injection			7,000		$0.0242	$169
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			5,592,000		$3.2028	$17,910,058
	Total						
4	Volume	Line 3		5,592,000			
5	Cost	Line 1 + Line 2 + Line 3					$18,045,723
6	Summary	Line 4 or Line 5		5,592,000			$18,045,723
	Flowing Supply						
	Excludes volumes injected into or withdrawn from storage.						
	Net of pipeline retention volumes and cost. Add unit retention cost on line 18						
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,352,000			$7,449,520
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		113,000			$398,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Line 10		(189,000)			($510,774)
10	Total	Line 7 + Line 8 + Line 9		1,276,000			$7,336,746
	Total Supply						
11	At City-Gate	Line 6 + Line 10		6,868,000			$25,382,469
	Lost and Unaccounted For						
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		(27,472)			
14	At Customer Meter	Line 11 + Line 13	6,259,634	6,840,528			
15	Less: Right-of-Way Contract Volume		1,113				
16	**Sales Volume**	Line 14-Line 15	6,258,521				
	Unit Costs $/MCF						
	Commodity Cost						
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16			$4.0557		
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 13			$0.1133		
19	Including Cost of Pipeline Retention	Line 17 + Line 18			$4.1690		
20	Uncollectible Ratio	CN 2024-00092			0.00417000		
21	Gas Cost Uncollectible Charge	Line 19 * Line 20			$0.0174		
22	Total Commodity Cost	Line 19 + Line 21			$4.1864		
23	Demand Cost	Sch.1, Sht. 2, Line 10			$3.4689		
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23			$7.6553		

A/ BTU Factor = 1.0928 Dth/MCF

Columbia Gas of Kentucky, Inc. **Schedule No. 1**

GCA Unit Demand Cost **Sheet 2**

Dec 26 - Feb 27

Line No.	Description	Reference	Cost	
1	Expected Demand Cost: Annual Dec 26 - Feb 27	Sch. No.1, Sheet 3, Ln. 11	$48,942,509	
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 9	($280,163)	
3	Less Storage Service Recovery from Delivery Service Customers		($465,709)	
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	$48,196,637	
	Projected Annual Demand: Sales + Choice			
	At city-gate			
	In Dth		15,246,000	Dth
	Heat content		1.0928	Dth/MCF
5	In MCF		13,951,318	MCF
	Lost and Unaccounted - For			
6	Factor		0.4%	
7	Volume	Line 5 x Line 6	55,805	MCF
8	Right of way Volumes		1,758	MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	13,893,755	MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	$3.4689	per MCF

Columbia Gas of Kentucky, Inc. **Schedule No. 1**
Annual Demand Cost of Interstate Pipeline Capacity **Sheet 3**
Dec 26 - Nov 27

Line No.	Description	Dth	Monthly Rate $/Dth	# Months	Expected Annual Demand Cost
	Columbia Gas Transmission Corporation				
	Firm Storage Service (FSS)				
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	$0.0673	12	$8,644,453
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	$3.8650	12	$9,734,234
	Storage Service Transportation (SST)				
3	Summer	104,940	$13.3320	6	$8,394,360
4	Winter	209,880	$13.3320	6	$16,788,721
5	Firm Transportation Service (FTS)	9,100	$13.5320	12	$1,477,694
6	Firm Transportation Service (FTS)	5,124	$13.5320	12	$832,056
7	Firm Transportation Service (FTS)	8,800	$13.5320	12	$1,428,979
8	Subtotal -- Sum of Lines 1 through 7				$47,300,497
	Tennessee Gas				
9	Firm Transportation	16,000	$5.2060	12	$999,552
	Columbia Gulf				
10	Firm Transportation FTS-1	8,800	$6.0839	12	$642,460
11	**Total** -- Sum of Lines 8 through 10 -- To Sheet 2, line 1				$48,942,509

Columbia Gas of Kentucky, Inc. **Schedule No. 1**

Gas Cost Adjustment Clause **Sheet 4**

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Dec 26 - Nov 27

Line No.	Description	Capacity Daily	# Months	Annualized	Units	Annual Cost
		Dth		Dth		
		(1)	(2)	(3) = (1) x (2)		(3)
1	Expected Demand Costs (Per Sheet 3)					$48,942,509
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 3			2,794,848	Dth	
5	Divided by Average BTU Factor			1.093	Dth/MCF	
6	Total Capacity - Annualized -- Line 4 / Line 5			2,557,511	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 6			$19.1368	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,220	12	14,640	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 7 x Line 8			To Sheet 2, line 2		$280,163

Columbia Gas of Kentucky, Inc. **Schedule No. 1**

Non-Appalachian Supply: Volume and Cost **Sheet 5**

Dec 26 - Feb 27

Cost includes transportation commodity cost and retention by the interstate pipelines
but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/	Cost	Unit Cost		Volume	Cost
		Dth		$/Dth	Dth	Dth	
		(1)	(2)	(3) = (2) / (1)	(4)	(5) = (1) + (4)	(6) = (3) x (5)
1	Dec 26	463,000	$2,409,000		0	463,000	
2	Jan-27	466,000	$2,755,000		0	466,000	
3	Feb-27	423,000	$2,290,000		0	423,000	
4	Total -- Sum of Lines 1 through 3	1,352,000	$7,454,000	$5.51	0	1,352,000	$7,449,520

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc. **Schedule No. 1**
Appalachian Supply: Volume and Cost **Sheet 6**
Dec 26 - Feb 27

Line No.	Month	Dth	Cost
		(2)	(3)
1	Dec 26	35,000	$117,000
2	Jan-27	44,000	$165,000
3	Feb-27	34,000	$116,000
4	Total -- Sum of Lines 1 through 3	113,000	$398,000

Columbia Gas of Kentucky, Inc. **Schedule No. 1**

Annualized Unit Charge for Gas Retained by Upstream Pipelines **Sheet 7**

Dec 26 - Feb 27

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units	Dec 26 - Feb 27	Mar 27 - May 27	Jun 27 - Aug 27	Sep 27 - Nov 27	Annual Dec 26 - Nov 27
	Gas purchased by CKY for the remaining sales customers						
1	Volume	Dth	1,465,000	3,960,000	4,790,000	2,861,000	13,076,000
2	Commodity Cost Including Transportation		$7,852,000	$8,898,000	$11,785,000	$6,803,000	$35,338,000
3	Unit cost	$/Dth					$2.7025
	Consumption by the remaining sales customers						
4	At city gate	Dth	7,139,000	2,859,000	809,000	2,424,000	13,231,000
5	Lost and unaccounted for portion		0.40%	0.40%	0.40%	0.40%	
	At customer meters						
6	In Dth = (100% - Line 5) x Line 4	Dth	7,110,444	2,847,564	805,764	2,414,304	13,178,076
7	Heat content	Dth/MCF	1.0928	1.0928	1.0928	1.0928	
8	In MCF = Line 6 / Line 7	MCF	6,506,629	2,605,750	737,339	2,209,283	12,059,001
9	Portion of annual -- Line 8 / Annual		54.0%	21.6%	6.1%	18.3%	100.0%
	Gas retained by upstream pipelines						
10	Volume	Dth	189,000	114,000	116,000	86,000	505,000
	Cost		To Sheet 1, line 9				
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		$510,774	$308,086	$313,491	$232,416	$1,364,767
12	Allocated to quarters by consumption		$736,974	$294,790	$83,251	$249,752	$1,364,767
			To Sheet 1, line 18				
13	Annualized unit charge -- Line 12 / Line 8	$/MCF	$0.1133	$0.1131	$0.1129	$0.1130	$0.1132

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1
Sheet 8

DETERMINATION OF THE BANKING AND BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 DECEMBER 2026 (NOVEMBER 25, 2026)

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,676,982		
3	Contract Tolerance Level @ 5%	533,849		
4	Percent of Annual Storage Applicable			
5	to Transportation Customers		4.99%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		$0.0673	
8	SCQ Charge - Annualized		$8,644,453	
9	Amount Applicable To Transportation Customers			**$431,358**
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		$518,068	
13	Amount Applicable To Transportation Customers			**$25,852**
14	SST Commodity Charge			
15	Rate		0.0197	
16	Projected Annual Storage Withdrawal, Dth		8,646,000	
17	Total Cost		$170,326	
18	Amount Applicable To Transportation Customers			**$8,499**
19	Total Cost Applicable To Transportation Customers			**$465,709**
20	Total Transportation Volume - Mcf			19,125,698
21	Flex and Special Contract Transportation Volume - Mcf			(9,355,400)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,770,298
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			**$0.0477**

DETAIL SUPPORTING

DEMAND/COMMODITY SPLIT

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Dec 26 - Feb 27

Line No.	Description	Contract Volume	Retention	Monthly demand charges	Number of Months	Assignment Proportions	Adjustment for retention on downstream pipe, if any	Annual costs	
		Dth		$/Dth				$/Dth	$/MCF
		Sheet 3		Sheet 3		Line 7 or Line 8			
		(1)	(2)	(3)	(4)	(5)	(6) = 1 / (100% - (2))	(7) = (3)x(4)x(5)x(6)	
	City gate capacity assigned to Choice marketers								
1	Contract								
2	TCO FTS	14,224	1.943%						
3	Total	14,224							
4									
5	Assignment Proportions								
6	TCO FTS -- Line 3 / Line 4	100.00%							
	Annual demand cost of capacity assigned to choice marketers								
7	TCO FTS			$13.5320	12	1.0000	1.0000	$162.3840	
8	TGP FTS-A, upstream to TCO FTS			$5.2060	12	1.0000	1.0198	$63.7099	
9	Total Demand Cost of Assigned FTS, per unit							$226.0939	$247.0754
10	100% Load Factor Rate (Line 9 / 365 days)								$0.6769
	Balancing charge, paid by Choice marketers								
11	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5								$2.8314
12	Less credit for cost of assigned capacity								($0.6769)
13	Plus storage commodity costs incurred by CKY for the Choice marketer								$0.0906
14	Balancing Charge, per Mcf -- Sum of Lines 11 through 13								$2.2451

Columbia Gas of Kentucky, Inc.

Calculation of Storage Injection, Withdrawal, Retention and Commodity Cost Credit

Line No.	Description	Value	
1	**Storage Withdrawal: Dth**		
2	Projected Annual Withdrawal at storage, Dth	8,646,000	
3	SST Retention @	1.943%	
4	Storage withdrawal @ the city-gate: Line 2 * (1- Line 3)	8,478,008	
5	**Storage Injection: Dth**		
6	Retention Rate =	0.483%	
7	Volume Injected Line 2 / (1- Line 6)	8,687,963	
8	Projected Annual Storage Retention (Line 7- Line 2)	41,963	
	Unit Costs		
9	Injection and Withdrawal Charge, per Dth	$0.0242	
10	SST Commodity Transportation Rate, per Dth	$0.0197	
	Storage weighted average commodity cost of gas (WACCOG) rate. Includes pipeline retention and comm costs, but excludes demand charges.		
11a	Units $/MCF	$3.5000	
11b	BTU factor Dth/MCF	1.093	
11	Units $/Dth -- Line 11a / Line 11b	$3.2028	
12	**Annual Storage Commodity Costs**		
13	Storage Injection (Line 7 x Line 9)	$210,249	
14	Storage Withdrawal (Line 2 x Line 9)	$209,233	
15	SST Commodity (Line 4 x Line 10)	$167,017	
16	SST Fuel (Line 2 - Line 4) x Line 11	$538,045	
17	Storage Retention (Line 8 x Line 11)	$134,399	
18	Total (Sum of Lines 13 through 17)	$1,258,943	
	Unit Cost		
19	Projected Annual Sales + Choice Throughput, Mcf, at customer meter	13,893,755	<-- from Sheet 2, line 8
20	Storage Inj, W/D Retention & Commodity Cost Credit (Line 18 / Line 19)	$0.0906	per Mcf

COLUMBIA GAS OF KENTUCKY
CASE NO. 2026-00313 Effective Unit 1 December 2026 Billing Cycle (November 25, 2026)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	$3.4689
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2026-00022, Case No. 2026-00110, Case No. 2026-00207, Case No. 2026-00313	($0.2572)
Refund Adjustment (Schedule No. 4, Case No. 2026-00022)	($0.3803)
Total Demand Rate per Mcf	$2.8314
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	$4.1864
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2026-00022, Case No. 2026-00110, Case No. 2026-00207, Case No. 2026-00313	($0.6299)
Balancing Adjustment	($0.0066)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	$0.1831
Total Commodity Rate per Mcf	$3.7330
CHECK	$2.8314
	$3.7330
COST OF GAS TO TARIFF CUSTOMERS (GCA)	$6.5644

Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment

Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2026-00022, Case No. 2026-00110, Case No. 2026-00207, Case No. 2026-00313	($0.6299)
Balancing Adjustment	($0.0066)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	$0.1831
Total Commodity Rate per Mcf	**($0.4534)**

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

COLUMBIA GAS OF KENTUCKY, INC.

STATEMENT SHOWING COMPUTATION OF
ACTUAL GAS COST ADJUSTMENT (ACA)
BASED ON THE THREE MONTHS ENDED AUGUST 31, 2026

Line No.	Month	Total Sales Volumes Per Books Mcf (1)	Standby Service Sales Volumes Mcf (2)	Net Applicable Sales Volumes Mcf (3)=(1)-(2)	Average Expected Gas Cost Rate $/Mcf (4) = (5/3)	Gas Cost Recovery $ (5)	Standby Service Recovery $ (6)	Gas Left On Recovery (7)	Total Gas Cost Recovery $ (8)=(5)+(6)-(7)	Cost of Gas Purchased $ (9)	(OVER)/ UNDER RECOVERY $ (10)=(9)-(8)
1	June 2026	314,453	0	314,453	$6.2364	$1,961,058	$25,869	($1,151)	$1,988,077.79	$2,946,083.98	$958,006.19
2	July 2026	253,583	0	253,583	$6.2152	$1,576,066	26,386.00	($1,369)	$1,603,820.82	$2,757,017.88	$1,153,197.06
3	August 2026	239,307	0	239,307	$6.2301	$1,490,905	$23,175.62	($1,807)	$1,515,888.13	$2,709,913.72	$1,194,025.59
4	TOTAL	807,343	-	807,343		$5,028,030	$75,430	($4,327)	$5,107,787	$8,413,016	$3,305,229
5	Off-System Sales										($176,765)
6	Capacity Release										$0
7	Gas Cost Audit										$0
8	TOTAL (OVER)/UNDER-RECOVERY										$3,128,463.45
9	Demand Revenues Received										$2,773,429
10	Demand Cost of Gas										$8,835,134
11	Demand (Over)/Under Recovery										$6,061,705
12	Expected Sales Volumes for the Twelve Months End	November 30, 2027									13,891,212
13	**DEMAND ACA TO EXPIRE**	**UNIT 21 NOVEMBER (November 24, 2027)**									**$0.4364**
14	Commodity Revenues Received										$2,334,358
15	Commodity Cost of Gas										($598,884)
16	Commodity (Over)/Under Recovery										($2,933,242)
17	Gas Cost Uncollectible ACA										($8,037.04)
18	Total Commodity (Over)/Under Recovery										($2,941,279)
19	Expected Sales Volumes for the Twelve Months End	November 30, 2027									13,891,212
20	**COMMODITY ACA TO EXPIRE**	**UNIT 21 NOVEMBER (November 24, 2027)**									**($0.2117)**
21	**TOTAL ACA TO EXPIRE UNIT**	**UNIT 21 NOVEMBER (November 24, 2027)**									**$0.2247**

STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
BASED ON THE THREE MONTHS ENDED AUGUST 31, 2026

LINE NO.	MONTH	SS Commodity Volumes (1) Mcf	Average SS Recovery Rate (2) $/Mcf	SS Commodity Recovery (3) $
1	June 2026	0	$0.0000	$0
2	July 2026	0	$0.0000	$0
3	August 2026	0	$0.0000	$0
4	**Total SS Commodity Recovery**			$0

LINE NO.	MONTH	SS Demand Volumes (1) Mcf	Average SS Demand Rate (2) $/Mcf	SS Demand Recovery (3) $
5	June 2026	1,389	$18.6240	$25,869
6	July 2026	1,389	$18.9964	$26,386
7	August 2026	1,220	$18.9964	$23,176
8	**Total SS Demand Recovery**			$75,430
9	**TOTAL SS AND GSO RECOVERY**			$75,430

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
BASED ON THE THREE MONTHS ENDED AUGUST 31, 2026

Line No.	Class	Jun-26	Jul-26	Aug-26	Total
1	**Actual Cost**	$ 2,047	$ 2,158	$ (2,583)	$ 1,622
2	**Actual Recovery**	$ 3,760	$ 3,039	$ 2,859	$ 9,659
3	**(Over)/Under Activity**	**$ (1,714)**	**$ (881)**	**$ (5,442)**	**$ (8,037)**

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 DECEMBER THROUGH UNIT 21 FEBRUARY
(NOVEMBER 25, 2026 - FEBRUARY 26, 2027)

Line No.	Description	Detail	Amount
		$	$
1	**RECONCILIATION OF A PREVIOUS SUPPLIER REFUND ADJUSTMENT**		
2	Total adjustment to have been distributed to		
3	customers in Case No. 20XX-XXXXX	$0	
4	Less: actual amount distributed	$0	
5	REMAINING AMOUNT		$0
6	**RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT**		
7	Total adjustment to have been collected from		
8	customers in Case No. 2026-00110	$395,721	
9	Less: actual amount distributed	$436,089	
10	REMAINING AMOUNT		($40,368)
11	**RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT**		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2025-00253	($738,765)	
14	Less: actual amount distributed	($737,572)	
15	REMAINING AMOUNT		($1,193)
16	**TOTAL BALANCING ADJUSTMENT AMOUNT**		**($41,561)**
17	Divided by: projected sales volumes for the three months		
18	**ended February 27, 2027**		6,269,189
19			
20	**BALANCING ADJUSTMENT (BA)**		**$ (0.0066)**

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2026-00110

Expires: December 31, 2026	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				$395,721
June 2026	312,520	$0.5369	$167,792	$227,929
July 2026	255,515	$0.5369	$137,186	$90,744
August 2026	241,929	$0.5369	$129,892	($39,148)
September 2026	2,272	$0.5369	$1,220	($40,368)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	$395,721
AMOUNT COLLECTED	$436,089
REMAINING BALANCE	($40,368)

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2024 QTR2
Supporting Data

Case No. 2025-00253

Expires: September 30, 2026

	Tariff			Choice			
	Volume	Refund Rate	Refund Amount	Volume	Refund Rate	Refund Amount	Refund Balance
							($738,765)
Sep-25	270,778	($0.0594)	($16,084)	1,961	($0.3141)	($616)	($722,065)
Oct-25	292,333	($0.0594)	($17,365)	2,422	($0.3141)	($761)	($703,939)
Nov-25	850,392	($0.0594)	($50,513)	4,334	($0.3141)	($1,361)	($652,065)
Dec-25	2,004,608	($0.0594)	($119,074)	8,308	($0.3141)	($2,610)	($530,381)
Jan-26	2,340,657	($0.0594)	($139,035)	8,056	($0.3141)	($2,530)	($388,816)
Feb-26	2,947,300	($0.0594)	($175,070)	13,228	($0.3141)	($4,155)	($209,592)
Mar-26	1,458,400	($0.0594)	($86,629)	8,966	($0.3141)	($2,816)	($120,147)
Apr-26	693,738	($0.0594)	($41,208)	3,588	($0.3141)	($1,127)	($77,812)
May-26	427,427	($0.0594)	($25,389)	2,455	($0.3141)	($771)	($51,651)
Jun-26	313,813	($0.0594)	($18,641)	2,495	($0.3141)	($784)	($32,227)
Jul-26	252,878	($0.0594)	($15,021)	2,637	($0.3141)	($828)	($16,378)
Aug-26	239,262	($0.0594)	($14,212)	2,668	($0.3141)	($838)	($1,328)
Sep-26	2,272	($0.0594)	($135)	-	($0.3141)	$0	($1,193)

SUMMARY:

REFUND AMOUNT	(738,765)
LESS	
AMOUNT REFUNDED	(737,572)
TOTAL REMAINING REFUND	(1,193)

INVOICES

SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended June 30, 2026

Line No.	Description		Amount		Reference
1	Cost of Gas Purchased		$ 2,946,084		Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	$ 7,592,074			Schedule 7-062026, Sheet 2
3	Current Month Storage	$ (4,718,944)			Schedule 7-062026, Sheet 3
4	Current Month Other Gas Cost Adjustments	$ 115,522			Schedule 7-062026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	$ (5,158,759)			Schedule 7-062026, Sheet 5
6	Actual Invoices for the Prior Month	$ 5,116,190			Schedule 7-062026, Sheet 6
7	Total		$ 2,946,083.98		
8	Verification		$ -	0.00%	

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended July 31, 2026

Line No.	Description		Amount		Reference
1	Cost of Gas Purchased		$ 2,757,018		Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	$ 9,419,490			Schedule 7-072026, Sheet 2
3	Current Month Storage	$ (4,447,792)			Schedule 7-072026, Sheet 3
4	Current Month Other Gas Cost Adjustments	$ (2,200,048)			Schedule 7-072026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	$ (7,592,074)			Schedule 7-072026, Sheet 5
6	Actual Invoices for the Prior Month	$ 7,577,442			Schedule 7-072026, Sheet 6
7	Total		$ 2,757,018		
8	Verification		$ -	0.00%	

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended August 31, 2026

Line No.	Description		Amount		Reference
1	Cost of Gas Purchased		$ 2,709,914		Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	$ 6,792,990			Schedule 7-082026, Sheet 2
3	Current Month Storage	$ (3,720,263)			Schedule 7-082026, Sheet 3
4	Current Month Other Gas Cost Adjustments	$ (343,775)			Schedule 7-082026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	$ (9,419,490)			Schedule 7-082026, Sheet 5
6	Actual Invoices for the Prior Month	$ 9,400,451			Schedule 7-082026, Sheet 6
7	Total		$ 2,709,913.72		
8	Verification		$ -	0.00%	

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of June 2026 through August 2026

Line No.	Sales Volumes	June	July	August
1	Gas Residential - Billed	143,676	102,384	91,665
2	Gas Commercial - Billed	153,249	128,930	124,063
3	Gas Industrial - Billed	17,070	22,014	23,544
4	10~Sales for Resale-Gas	458	255	35
5	Total	314,453	253,583	239,307
6	ACA (Schedule 2, Sheet 1, Column 1)	314,453	253,583	239,307
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
Applicable to Rate Schedule FTS-1
Rates in Dollars per Dth

Rate Schedule FTS-1	Base Rate (1) 1/	Total Effective Rate (2) 1/	Daily Rate (3) 1/
Market Zone			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Currently Effective Rates
Applicable to Rate Schedule FSS
Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment		Electric Power Costs Adjustment		Total Effective Rate	Daily Rate
			Current	Surcharge	Current	Surcharge		
Rate Schedule FSS								
Reservation Charge	$	3.865	-	-	-	-	3.865	0.1271
Capacity	¢	6.73	-	-	-	-	6.73	6.73
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42
Overrun	¢	24.28	-	-	-	-	24.28	24.28

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Currently Effective Rates
Applicable to Rate Schedule FTS
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/	$	12.748	0.601	0.109	0.074	13.532	0.4449
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.24	46.31	46.31
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/	$	12.548	0.601	0.109	0.074	13.332	0.4383
Commodity							
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.24	45.65	45.65
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

3/ Minimum reservation charge is $0.00.

4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

RETAINAGE PERCENTAGES

Transportation Retainage	1.943%
Transportation Retainage – FT-C 1/	0.820%
Gathering Retainage	0.820%
Storage Gas Loss Retainage	0.483%
Ohio Storage Gas Loss Retainage	0.848%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

FUEL AND EPCR

F&LR 1/, 2/, 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	0.49%		1.55%	2.31%	2.91%	3.38%	3.82%	4.52%
L		0.24%						
1	0.62%		1.12%	1.94%	2.39%	2.87%	3.47%	3.95%
2	2.31%		1.19%	0.23%	0.44%	0.84%	1.45%	1.95%
3	2.91%		2.34%	0.44%	0.11%	1.17%	1.67%	2.23%
4	3.38%		2.66%	1.19%	1.42%	0.46%	0.71%	1.24%
5	3.96%		3.58%	1.45%	1.70%	0.71%	0.70%	0.90%
6	4.73%		4.10%	1.95%	2.23%	1.16%	0.56%	0.27%

Fuel Surcharge for Broad Run Expansion Project – Market Component (Z3-Z1): 5/ 0.17%

EPCR 3/, 4/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0040		$0.0154	$0.0239	$0.0297	$0.0358	$0.0407	$0.0489
L		$0.0013						
1	$0.0054		$0.0108	$0.0198	$0.0242	$0.0300	$0.0368	$0.0422
2	$0.0239		$0.0116	$0.0012	$0.0035	$0.0078	$0.0142	$0.0194
3	$0.0297		$0.0242	$0.0035	$0.0000	$0.0114	$0.0168	$0.0225
4	$0.0358		$0.0277	$0.0115	$0.0140	$0.0037	$0.0064	$0.0121
5	$0.0407		$0.0368	$0.0142	$0.0168	$0.0064	$0.0063	$0.0084
6	$0.0489		$0.0422	$0.0194	$0.0225	$0.0113	$0.0047	$0.0017

EPCR Surcharge for Broad Run Expansion Project – Market Component (Z3-Z1): 5/ $0.0010

1/ Included in the above F&LR is the Losses component of the F&LR equal to 0.05%.
2/ For service that is rendered entirely by displacement and for gas scheduled and allocated for receipt at the Dracut, Massachusetts receipt point, Shipper shall render only the quantity of gas associated with Losses of 0.05%.
3/ The F&LR's and EPCR's listed above are applicable to FT-A, FT-BH, FT-G, FT-GS, IT, and to the transportation component of FT-PS.
4/ The F&LR's and EPCR's determined pursuant to Article XXXVII of the General Terms and Conditions.
5/ The Fuel surcharge and EPCR surcharge set forth above are applicable to a Shipper(s) utilizing capacity on the Broad Run Expansion Project – Market Component facilities, from any receipt point(s) to any delivery point(s) located on the project's transportation path. These surcharges are in addition to the F&LR's and EPCR's for the applicable receipt(s) and delivery point(s) shown in the rate matrices above.

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$4.3188		$9.0248	$12.1396	$12.3545	$13.5751	$14.4093	$18.0786
L		$3.8340						
1	$6.5015		$6.2322	$8.2937	$11.7490	$11.5708	$13.0493	$16.0460
2	$12.1397		$8.2439	$4.2877	$4.0082	$5.1286	$7.0538	$9.1056
3	$12.3545		$6.5300	$4.3223	$3.1182	$4.7899	$8.6629	$10.0102
4	$15.6860		$14.4611	$5.5109	$8.3750	$4.0995	$4.4335	$6.3336
5	$18.7033		$13.1425	$5.7809	$6.9949	$4.5541	$4.2718	$5.5612
6	$21.6362		$15.0952	$10.3890	$11.4451	$8.0843	$4.2530	$3.6816

Daily Base Reservation Rate 1/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.1420		$0.2967	$0.3991	$0.4062	$0.4463	$0.4737	$0.5944
L		$0.1260						
1	$0.2137		$0.2049	$0.2727	$0.3863	$0.3804	$0.4290	$0.5275
2	$0.3991		$0.2710	$0.1410	$0.1318	$0.1686	$0.2319	$0.2994
3	$0.4062		$0.2147	$0.1421	$0.1025	$0.1575	$0.2848	$0.3291
4	$0.5157		$0.4754	$0.1812	$0.2753	$0.1348	$0.1458	$0.2082
5	$0.6149		$0.4321	$0.1901	$0.2300	$0.1497	$0.1404	$0.1828
6	$0.7113		$0.4963	$0.3416	$0.3763	$0.2658	$0.1398	$0.1210

Maximum Reservation Rates 2 /, 3 /

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$4.3540		$9.0600	$12.1748	$12.3897	$13.6103	$14.4445	$18.1138
L		$3.8692						
1	$6.5367		$6.2674	$8.3289	$11.7842	$11.6060	$13.0845	$16.0812
2	$12.1749		$8.2791	$4.3229	$4.0434	$5.1638	$7.0890	$9.1408
3	$12.3897		$6.5652	$4.3575	$3.1534	$4.8251	$8.6981	$10.0454
4	$15.7212		$14.4963	$5.5461	$8.4102	$4.1347	$4.4687	$6.3688
5	$18.7385		$13.1777	$5.8161	$7.0301	$4.5893	$4.3070	$5.5964
6	$21.6714		$15.1304	$10.4242	$11.4803	$8.1195	$4.2882	$3.7168

Notes:

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0352.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.2079	$0.1984	$0.2362
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.1768	$0.1803	$0.2059
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0572	$0.0917	$0.1017
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0765	$0.1058	$0.1156
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0354	$0.0500	$0.0811
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0498	$0.0493	$0.0613
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0766	$0.0416	$0.0252

Minimum Commodity Rates 1/, 2/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0032		$0.0115	$0.0177	$0.0219	$0.0250	$0.0284	$0.0346
L		$0.0012						
1	$0.0042		$0.0081	$0.0147	$0.0179	$0.0210	$0.0256	$0.0300
2	$0.0167		$0.0087	$0.0012	$0.0028	$0.0056	$0.0100	$0.0143
3	$0.0207		$0.0169	$0.0026	$0.0002	$0.0081	$0.0118	$0.0163
4	$0.0250		$0.0205	$0.0087	$0.0105	$0.0028	$0.0046	$0.0092
5	$0.0284		$0.0256	$0.0100	$0.0118	$0.0046	$0.0046	$0.0066
6	$0.0346		$0.0300	$0.0143	$0.0163	$0.0086	$0.0041	$0.0020

Maximum Commodity Rates 1/, 2/, 3/

RECEIPT ZONE	DELIVERY ZONE 0	L	1	2	3	4	5	6
0	$0.0046		$0.0129	$0.0191	$0.0233	$0.2093	$0.1998	$0.2376
L		$0.0026						
1	$0.0056		$0.0095	$0.0161	$0.0193	$0.1782	$0.1817	$0.2073
2	$0.0181		$0.0101	$0.0026	$0.0042	$0.0586	$0.0931	$0.1031
3	$0.0221		$0.0183	$0.0040	$0.0016	$0.0779	$0.1072	$0.1170
4	$0.0264		$0.0219	$0.0101	$0.0119	$0.0368	$0.0514	$0.0825
5	$0.0298		$0.0270	$0.0114	$0.0132	$0.0512	$0.0507	$0.0627
6	$0.0360		$0.0314	$0.0157	$0.0177	$0.0780	$0.0430	$0.0266

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.

2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.

3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0014.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE GSR					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.8314~~2.6058~~	3.7330~~1.6356~~	12.6602~~10.3372~~	I~~R~~
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.8314~~2.6058~~	3.7330~~1.6356~~	9.7225~~7.3995~~	I~~R~~
Next 350 Mcf per billing period	2.4376	2.8314~~2.6058~~	3.7330~~1.6356~~	9.0020~~6.6790~~	I~~R~~
Next 600 Mcf per billing period	2.3171	2.8314~~2.6058~~	3.7330~~1.6356~~	8.8815~~6.5585~~	I~~R~~
Over 1,000 Mcf per billing period	2.1078	2.8314~~2.6058~~	3.7330~~1.6356~~	8.6722~~6.3492~~	I~~R~~
RATE SCHEDULE IS					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.7330~~1.6356~~[2/]	4.4839~~2.3865~~	I~~R~~
Next 70,000 Mcf per billing period	0.4635		3.7330~~1.6356~~[2/]	4.1965~~2.0991~~	I~~R~~
Over 100,000 Mcf per billing period	0.2423		3.7330~~1.6356~~[2/]	3.9753~~1.8779~~	I~~R~~
Firm Service Demand Charge					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		19.1368~~18.9904~~		19.1368~~18.9904~~	I~~R~~
RATE SCHEDULE IUS					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf For All Volumes Delivered	0.9198	2.8314~~2.6058~~	3.7330~~1.6356~~		

DATE OF ISSUE October 26~~September 22~~, 2026

DATE EFFECTIVE November 25~~August 27~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission in Case No. 2026-00207 dated August 24, 2026.~~

COLUMBIA GAS OF KENTUCKY, INC.

7.4842~~5.1612~~ ~~IR~~

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $7.6553~~6.2066~~ per ~~IR~~ Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE October 26~~September 22~~, 2026

DATE EFFECTIVE November 25~~August 27~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission in Case No. 2026-00207 dated August 24, 2026.~~

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		19.1368~~18.9904~~		19.1368~~18.9904~~	I~~R~~
Standby Service Commodity Charge per Mcf			3.7330~~1.6356~~	3.7330~~1.6356~~	I~~R~~
RATE SCHEDULE DS					
Customer Charge per billing period [2/]	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service Rate per Mcf		0.0477		0.0477	
RATE SCHEDULE MLDS					
Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00			300.00	
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service Rate per Mcf		0.0477		0.0477	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS	**Base Rate Charge $**
General Service Residential (SGVTS GSR)	
Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958
General Service Other - Commercial or Industrial (SVGTS GSO)	
Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078
Intrastate Utility Service	
Customer Charge per billing period	1135.00
Delivery Charge per Mcf	$ 0.9198

	Billing Rate	
Actual Gas Cost Adjustment [1/]		
For all volumes per billing period per Mcf	($0.4534~~1.1454~~)	I~~R~~
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	$2.2451~~2.013~~	I~~R~~

~~2~~

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE October 26~~September 22~~, 2026

DATE EFFECTIVE November 25~~August 27~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to Orders of the Public Service Commission in Case No. 2026-00207 dated August 24, 2026, and September 11, 2026.~~

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge $	Gas Cost Adjustment[1/] Demand $	Gas Cost Adjustment[1/] Commodity $	Total Billing Rate $	
RATE SCHEDULE GSR					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.8314	3.7330	12.6602	I
RATE SCHEDULE GSO					
Commercial or Industrial					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.8314	3.7330	9.7225	I
Next 350 Mcf per billing period	2.4376	2.8314	3.7330	9.0020	I
Next 600 Mcf per billing period	2.3171	2.8314	3.7330	8.8815	I
Over 1,000 Mcf per billing period	2.1078	2.8314	3.7330	8.6722	I
RATE SCHEDULE IS					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		3.7330[2/]	4.4839	I
Next 70,000 Mcf per billing period	0.4635		3.7330[2/]	4.1965	I
Over 100,000 Mcf per billing period	0.2423		3.7330[2/]	3.9753	I
Firm Service Demand Charge					
Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		19.1368		19.1368	I
RATE SCHEDULE IUS					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	2.8314	3.7330	7.4842	I

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be $7.6553 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS. I

2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE	October 26, 2026
DATE EFFECTIVE	November 25, 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment[1/] Demand	Gas Cost Adjustment[1/] Commodity	Total Billing Rate	
	$	$	$	$	
RATE SCHEDULE SS					
Standby Service Demand Charge per Mcf Demand Charge times Daily Firm Volume (Mcf) in Customer Service Agreement		19.1368		19.1368	I
Standby Service Commodity Charge per Mcf			3.7330	3.7330	I
RATE SCHEDULE DS					
Customer Charge per billing period [2/]	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
Delivery Charge per Mcf[2/]					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service Rate per Mcf		0.0477		0.0477	
RATE SCHEDULE MLDS					
Customer Charge per billing period-Annual Transportation Volume up to 400,000 Mcf	300.00			300.00	
Customer Charge per billing period-Annual Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service Rate per Mcf		0.0477		0.0477	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

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ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

RATE SCHEDULE SVGTS	**Base Rate Charge $**
General Service Residential (SGVTS GSR)	
Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958
General Service Other - Commercial or Industrial (SVGTS GSO)	
Customer Charge per billing period Delivery	110.00
Charge per Mcf -	
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078
Intrastate Utility Service	
Customer Charge per billing period	1135.00
Delivery Charge per Mcf	$ 0.9198

	Billing Rate	
Actual Gas Cost Adjustment [1/]		
For all volumes per billing period per Mcf	($0.4534)	I
RATE SCHEDULE SVAS		
Balancing Charge – per Mcf	$2.2451	I

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

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TITLE	President & Chief Operating Officer