

Sentra Corporation

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed:

October 1, 2026

Date Rates to be Effective:

November 1, 2026

Reporting Period is Calendar Quarter Ended:

July 31, 2026

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	3.9529
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	1.1072
+ Balance Adjustment (BA)	\$/Mcf	<u>3.9056</u>
= Gas Cost Recovery Rate (GCR)	\$/Mcf	10.0414

GCR to be effective for service rendered from November 1, 2026

A. <u>EXPECTED GAS COST CALCULATION</u>		<u>Unit</u>	
Total Expected Gas Cost (Schedule II)	\$		171,785.13
+ Sales for the 12 months ended	Mcf		<u>42,522.20</u>
- Expected Gas Cost (EGC)	\$/Mcf		3.9529
B. <u>REFUND ADJUSTMENT CALCULATION</u>		<u>Unit</u>	
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$	-
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$	-
= Refund Adjustment (RA)	\$/Mcf	\$	-
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>		<u>Unit</u>	
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$	0.0255
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.0299
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	0.1331
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$	<u>0.9187</u>
= Actual Adjustment (AA)	\$/Mcf	\$	1.1072
D. <u>BALANCE ADJUSTMENT CALCULATION</u>		<u>Unit</u>	
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$	2.4262
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	0.8172
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	0.1747
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$	<u>0.4875</u>
= Balance Adjustment (BA)	\$/Mcf	\$	3.9056

stays until 04/30/2027

stays until 04/30/2027

SCHEDULE II
EXPECTED GAS COST

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Actual* Mcf Purchase for 12 months ended

7/31/2026

	(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)
	Supplier	NYMEX Dth	Heat Rate	Mcf	** Rate	Gas Cost Adder (\$0.40/dth)	Transport Fee	(4)x[(5)+(6)+(7)] Cost
					=(2)x(3)			
Aug	Middle Tennessee NG	3.5280	1.0740	291.70	3.7891	0.4292	0.0000	1,153.06
Sept	Middle Tennessee NG	3.5280	1.0740	549.80	3.7891	0.4292	0.0000	2,173.30
Oct	Middle Tennessee NG	3.5280	1.0740	1691.10	3.7891	0.4292	0.0000	6,684.75
Nov	Middle Tennessee NG	3.5280	1.0740	1819.50	3.7891	0.4292	0.0000	7,192.30
Dec	Middle Tennessee NG	3.5280	1.0740	5935.30	3.7891	0.4292	0.0000	23,461.65
Jan	Middle Tennessee NG	3.5280	1.0740	8616.90	3.7891	0.4292	0.0000	34,061.74
Feb	Middle Tennessee NG	3.5280	1.0740	10443.60	3.7891	0.4292	0.0000	41,282.51
Mar	Middle Tennessee NG	3.5280	1.0740	9298.60	3.7891	0.4292	0.0000	36,756.44
Apr	Middle Tennessee NG	3.5280	1.0740	2336.90	3.7891	0.4292	0.0000	9,237.53
May	Middle Tennessee NG	3.5280	1.0740	1096.10	3.7891	0.4292	0.0000	41,282.51
Jun	Middle Tennessee NG	3.5280	1.0740	378.10	3.7891	0.4292	0.0000	36,756.44
Jul	Middle Tennessee NG	3.5280	1.0740	64.60	3.7891	0.4292	0.0000	9,237.53
	Totals			42,522.20				171,785.13

Line losses are Unknown for 12 months ended 7/31/2026 based on purchases of
42,522.20 Mcf and sales of 42,522.20

	Unit	Amount
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 171,785.13
Expected Mcf Purchases (4)	Mcf	<u>42,522.20</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.9529
Plus: Expected Losses of (not to exceed 5%) (D26/0.95) if line loss > 5%	Mcf	<u>42,522.20</u>
= Total Expected Gas Cost (J32*J33 if line loss)	\$	\$ 171,785.13

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
= Refund Adjustment including interest	\$	\$ -
+ Sales for 12 months ended _____ 7/31/2026	Mcf	42,522.20
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

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For the 12 month period ended July 31, 2026

<u>Particulars</u>	<u>Unit</u>	<u>Month 1</u> May-26	<u>Month 2</u> Jun-26	<u>Month 3</u> Jul-26
Total Supply Volumes Purchased	Mcf	1,388.9	432.1	178.5
Total Cost of Volumes Purchased	\$	4,389.08	1,586.18	693.52
/ Total Sales *	Mcf	1,096.1	378.1	64.6
= Unit Cost of Gas	\$/Mcf	\$4.0043	\$4.1951	\$10.7356
Transport Fee	\$/Mcf	\$0.0000	\$0.0000	\$0.0000
Total Unit Cost of Gas	\$/Mcf	\$4.0043	\$4.1951	\$10.7356
- EGC in Effect for Month	\$/Mcf	\$3.6293	\$3.6293	\$3.6293
= Difference	\$/Mcf	\$0.3750	\$0.5658	\$7.1063
x Actual Sales during Month	Mcf	1,096.1	378.1	64.6
= Monthly Cost Difference	\$	\$411	\$214	\$459

Total Cost Difference	\$	\$1,084.01
/ Sales for 12 months ended	Mcf	42,522.20
= Actual Adjustment for the Reporting Period		\$0.0255

* May not be less than 95% of supply volume

SCHEDULE V
BALANCE ADJUSTMENT

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For the 3 month period ended 7/31/2026

Line	Particulars	Unit	Amount	
	Utility Gas Management		2025-00085	
(1)	Total cost difference from actual adjustment used to compute			30843.3
	AA of the GCR effective four quarters prior to the effective date of		AA = .9187	
1	the currently effective GCR.	\$	<u>28,335.74</u>	30843.30 X .9187
2 Less:	Dollars amount resulting from the AA of \$ (0.9187) /MCF			
	as used to compute the GCR in effect four quarters prior to the effective			
	date of the currently effective GCR times the sales of			
3	<u>42,522.20</u> MCF during the 12 month period the AA was in effect.	\$	<u>(39,065.15)</u>	
4 Equals:	Balance Adjustment for the AA.	\$	<u><u>67,400.89</u></u>	
(2)	Total Supplier Refund Adjustment including interest used to			
	compute RA of the GCR effective four quarters prior to the effective			
5	date of the currently effective GCR.	\$	<u>-</u>	2024-00073 effective May 1, 2024 12 months prior to start of this order February 1, 2024
6 Less:	Dollar amount resulting from the RA of - /MCF			
	as used to compute the OCR in effect four quarters prior to the			
	effective GCR times the sales of <u>42,522.20</u> MCF			
7	during the 12 month period the RA was in effect.	\$	<u>-</u>	
8 Equals:	Balance Adjustment for the RA.	\$	<u><u>-</u></u>	
			2024-00073	
			BA = 0.4875	
(3)	Total Balance Adjustment used to compute RA of the GCR effective four			30843.3
9	quarters prior to the effective date of the currently effective GCR.	\$	<u>15,036.11</u>	30843.30 X .4875
10 Less:	Dollar amount resulting from the BA of \$ (0.4875) /MCF			
	four quarters prior to the effective date of the currently effective			
	GCR times the sales of <u>42,522.20</u> MCF during the 12 month			
11	period the BA was in effect.	\$	<u>(20,729.57)</u>	
12 Equals:	Balance Adjustment for the BA.	\$	<u><u>35,765.68</u></u>	
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>103166.57</u>	
14	Divided B Sales for 12 months ended	\$	<u>42,522.20</u>	
15 Equals:	Balance Adjustment for the Reporting Period.	\$/MCF	<u>2.4262</u>	

Beginning September 1, 2022 by agreement with Sentra's source of natural gas, Sentra's cost of gas will be the NYMEX monthly close plus \$0.40 per dekatherm. There will be no additional transport fee.

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Supplier Invoice

	MCF	MMBTU	Heat Rate
Aug	933	1003	1.0750
Sept	1739	1863	1.0713
Oct	3585	3862	1.0773
Nov	7661	8227	1.0739
Dec	13553	14543	1.0730
Jan	19524	20930	1.0720
Feb	6928	7454	1.0759
Mar	2120	2276	1.0736
Apr	2796	2988	1.0687
May	1388	1483	1.0684
Jun	378.1	461	1.2193
Jul 26	178	190.9	1.0725
	60783.1	65280.9	1.0740