

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_1 For each of the three separate 6-month periods under review (November 1, 2024, through April 30, 2025; May 1, 2025, through October 31, 2025; and November 1, 2025, through April 30, 2026), provide the amount of coal purchased in tons and the percentage of purchases that were spot versus contract, separately.

RESPONSE

Please see KPCO_R_KPSC_1_1_Attachment1 for the requested information. For purposes of the Company's monthly fuel adjustment clause backup-filings, the Company defines a spot purchase as an agreement with a term of one-year or less. To permit the Commission to reconcile this response to the Company's fuel adjustment clause backup filings, the term "spot purchases" is likewise defined for purposes of KPCO_R_KPSC_1_1_Attachment1 as any purchase with a term of one year or less.

Witness: Clinton M. Stutler

FAC Period: November 1, 2024 to April 30, 2025

Counterparty	Type of Purchase	Total Tons
ACNR Coal Sales, Inc.	Contract	283,918
Alliance	Contract	100,450
Alpha Thermal CS Company (C)	Contract	18,586
Alpha Thermal CS Company (C)	Spot	24,110
BAMM, Inc.	Contract	19,151
Blackhawk Coal Sales	Contract	165,359
Pocahontas Sales and Logistics	Contract	42,635

TOTAL	654,209
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Total Contract	96%
Total Spot	4%

Note: Tons are total for the agreement not the Kentucky Power share.

FAC Period: May 1, 2025 to October 31, 2025

Counterparty	Type of Purchase	Total Tons ¹
ACNR Coal Sales, Inc.	Contract	617,601
Alliance	Contract	101,978
Alpha Thermal CS Company (C)	Contract	-
Alpha Thermal CS Company (C)	Spot	96,574
BAMM, Inc.	Contract	11,796
Blackhawk Coal Sales	Contract	132,659
Pocahontas Sales and Logistics	Contract	48,331

TOTAL	1,008,939
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Total Contract	90%
Total Spot	10%

¹Tons are total for the agreement not the Kentucky Power share.

FAC Period: November 1, 2025 to April 30, 2026

Counterparty	Type of Purchase	Total Tons ¹
ACNR Coal Sales, Inc.	Contract	604,370
Alliance	Contract	-
Alpha Thermal CS Company (C)	Contract	-
Alpha Thermal CS Company (C)	Spot	28,991
BAMM, Inc.	Contract	10,131
Blackhawk Coal Sales	Contract	75,285
Pocahontas Sales and Logistics	Contract	41,758

TOTAL	760,534
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Total Contract	96%
Total Spot	4%

¹Tons are total for the agreement not the Kentucky Power share.

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DATA REQUEST

- KPSC 1_2** For each separate 6-month review period, list separately each coal purchase made under a long-term contract (one year or greater).
- a. Contract or purchase order number;
 - b. Supplier's name;
 - c. Location(s) of production facilities from which the coal is sourced;
 - d. The method of delivery (i.e., barge, truck, rail, other);
 - e. The actual quantity received; and
 - f. Price paid per ton.

RESPONSE

a.-f. Please see KPCO_R-KPSC_1_2_Attachment1 for the requested information. For purposes of the Company's monthly fuel adjustment clause back-up filings, the Company defines a long-term contract as an agreement with a term of more than one year. To permit the Commission to reconcile this response to the Company's fuel adjustment clause back-up filings, the term "long-term contract" is likewise defined for purposes of KPCO_R_KPSC_1_2_Attachment1 as any purchase with a term of more than one year.

Witness: Clinton M. Stutler

FAC Period: November 1, 2024 to April 30, 2025

a. Contract/Purchase Order No.	b. Supplier Name	c. Location of Production Facilities	d. Method of Delivery	e. Tonnage Quantity Received During Review Period	f. Price Paid per Ton
03-00-21-003	BAMM, Inc.	MATTCO#1 Plant Mine- Floyd, KY PRIME MET/ED Sk Pop St, Wy,WV	Barge	19,151	\$72.82
03-00-21-9M3	Alpha Thermal Coal Sales Co., LLC	Republic Energy Mine - WV	Barge	18,586	\$74.14
03-00-21-9M4	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	129,412	\$73.62
03-00-22-003	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	163,435	\$73.67
03-00-22-9M3	Alliance Coal, LLC	Tunnel Ridge Mine-Ohio, WV	Barge	100,450	\$80.50
03-00-23-002	Pocahontas Sales and Logistics LLC	Various Mines-Boone/Fayette,WV	Barge	42,635	\$121.41
03-00-23-9M3	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	35,947	\$145.59
07-77-05-900	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	120,483	\$44.82

Notes : Reflects weighted average cost \$/ton FOB receipt point.
Tonnage information is reported for the agreement not the Kentucky Power share.

FAC Period: May 1, 2025 to October 31, 2025

a. Contract/Purchase Order No.	b. Supplier Name	c. Location of Production Facilities	d. Method of Delivery	e. Tonnage Quantity Received During Review Period	f. Price Paid per Ton
03-00-21-9M4	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	132,659	\$83.22
03-00-22-003	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	550,531	\$78.10
03-00-22-9M3	Alliance Coal, LLC	Tunnel Ridge Mine-Ohio, WV	Barge	101,978	\$78.68
03-00-23-002	Pocahontas Sales and Logistics LLC	Various Mines-Boone/Fayette,WV	Barge	48,331	\$119.81
03-00-26-001	BAMM, Inc.	Tom Bailey Branch, Wyoming, WV	Barge	11,796	\$77.29
07-77-05-900	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	67,070	\$47.86

Notes : Reflects weighted average cost \$/ton FOB receipt point.
Tonnage information is reported for the agreement not the Kentucky Power share.

FAC Period: November 1, 2025 to April 30, 2026

a. Contract/Purchase Order No.	b. Supplier Name	c. Location of Production Facilities	d. Method of Delivery	e. Tonnage Quantity Received During Review Period	f. Price Paid per Ton
03-00-21-9M4	Blackhawk Coal Sales, LLC	Blue Creek Mine - Kanawha, WV	Barge	75,285	\$84.01
03-00-22-003	ACNR Coal Sales, INC.	McElroy Mine - Marshall, WV	Conveyor Belt	481,586	\$81.32
03-00-23-002	Pocahontas Sales and Logistics LLC	Various Mines-Boone/Fayette,WV	Barge	41,758	\$119.36
03-00-25-001	ACNR Coal Sales, INC.	Marshall County Mine - Marshall County, WV	Conveyor Belt	66,534	\$65.55
03-00-26-001	BAMM, Inc.	Tom Bailey Branch, Wyoming, WV	Barge	10,131	\$78.01
03-00-26-9M1	ACNR Coal Sales, INC.	Marshall County Mine - Marshall County, WV	Conveyor Belt	56,250	\$54.94

Notes : Reflects weighted average cost \$/ton FOB receipt point.
Tonnage information is reported for the agreement not the Kentucky Power share.

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DATA REQUEST

- KPSC 1_3** As of the last day of each separate 6-month review period:
- a. State the coal inventory level in number of days' supply. Provide this information by generating station and in the aggregate.
 - b. Describe the criteria used to determine number of days' supply.
 - c. State the target coal inventory level for each generating station and for the total system.
 - d. If actual coal inventory exceeds the target inventory by ten days' supply, state the reasons for the excess inventory.

RESPONSE

a. As of April 30, 2025, the Company's coal inventory levels (Company share) were as follows:

Mitchell High Sulfur: 218,069 tons, 40 days of supply

Mitchell Low Sulfur: 292,965 tons, 113 days of supply

As of October 31, 2025, the Company's coal inventory levels (Company share) were as follows:

Mitchell High Sulfur: 305,278 tons, 56 days of supply

Mitchell Low Sulfur: 256,777 tons, 97 days of supply

As of April 30, 2026, the Company's coal inventory levels (Company share) were as follows:

Mitchell High Sulfur: 316,942 tons 61 days of supply

Mitchell Low Sulfur: 177,145 tons 71 days of supply

b. Number of days' supply is determined by dividing the Company's share of tons of coal in storage by the Company's full load burn rate (tons per day), which is updated annually.

On April 30, 2025, for Mitchell High Sulfur coal inventory:

218,069 tons in storage

5,397 (full load burn rate - tons per day)

Number of days' supply = 40 days

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On April 30, 2025, for Mitchell Low Sulfur coal inventory:
292,965 tons in storage
2,595 (full load burn rate - tons per day)
Number of days' supply = 113 days

On October 31, 2025, for Mitchell High Sulfur coal inventory:
305,278 tons in storage
5,478 (full load burn rate - tons per day)
Number of days' supply = 56 days

On October 31, 2025, for Mitchell Low Sulfur coal inventory:
256,777 tons in storage
2,634 (full load burn rate - tons per day)
Number of days' supply = 97 days

On April 30, 2026, for Mitchell High Sulfur coal inventory:
316,942 tons in storage
5,212 (full load burn rate - tons per day)
Number of days' supply = 61 days

On April 30, 2026, for Mitchell Low Sulfur coal inventory:
177,145 tons in storage
2,512 (full load burn rate - tons per day)
Number of days' supply = 71 days

c. The target coal inventory levels for high sulfur and low sulfur coal at Mitchell 35 days each.

d. Elevated coal inventory was primarily attributed to lower-than-anticipated coal-fired generation following the mostly mild 2023–2024 winter season, which set the stage for lower natural gas and power prices throughout 2024. Increased winter demand during the 2024–2025 winter season supported higher coal-fired generation, resulting in generally static inventories followed by a gradual decline in inventories during the 2025-2026 winter season.

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_4 State whether any significant changes in the current coal inventory targets are expected within the next 12 months. If so, state the expected change and the reasons for this change.

RESPONSE

No, Kentucky Power does not expect any significant changes in the coal inventory target for the Mitchell Plant within the next 12 months.

Witness: Clinton M. Stutler

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DATA REQUEST

- KPSC 1_5** For each separate 6-month review period, list each written coal supply solicitation issued during the period under review.
- a. For each solicitation, provide the date of the solicitation; the type of solicitation (contract or spot); the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.
- b. For each solicitation, state the number of vendors to whom the solicitation was sent, the number of vendors who responded, and the selected vendor. Provide a bid tabulation sheet or corresponding document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

a. and b. Please refer to KPCO_R_KPSC_1_5_Attachment1 for information concerning the Company's written coal supply solicitations issued on February 17, 2025, August 29, 2025, and February 25, 2026.

Please also refer to KPCO_R_KPSC_1_5_ConfidentialAttachment2 (February 17, 2025 RFP), KPCO_R_KPSC_1_5_ConfidentialAttachment3 (August 29, 2025 RFP), and KPCO_R_KPSC_1_5_ConfidentialAttachment4 (February 25, 2026 RFP) for information relating to the offering vendors, analyses, and ranked proposals. In the February 2025 RFP, the lowest CAPP offer was not chosen. The Company had a substantial existing, but unmet, commitment on the books with that Supplier and needed to be assured of their ability to perform on the existing contract before committing to an additional obligation.

Witness: Clinton M. Stutler

February 17, 2025 Summary

Central Appalachian Basin Details

Date of Solicitation	February 17, 2025
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	12,000
Sulfur (#SO2/mmBTU)	1.67 max
Period(s) of Request	2026 2027 2028
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2026: 7 2027: 6 2028: 5
Number of Vendors Selected	2026: 1 2027: 3 2028: 2

North Appalachian Basin Details

Date of Solicitation	February 17, 2025
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	11,500
Sulfur (#SO2/mmBTU)	7.40 max
Period(s) of Request	2025 2026 2027 2028
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2025: 2 2026: 3 2027: 3 2028: 3
Number of Vendors Selected	2025: 0 2026: 0 2027: 1 2028: 1

August 29, 2025 Summary

Central Appalachian Basin Details

Date of Solicitation	August 29, 2025
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	12,000
Sulfur (#SO2/mmBTU)	1.67 max
Period(s) of Request	2027 2028 2029
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2027: 2 2028: 3 2029: 2
Number of Vendors Selected	2026: 0 2027: 0 2028: 0

North Appalachian Basin Details

Date of Solicitation	August 29, 2025
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	11,500
Sulfur (#SO2/mmBTU)	7.40 max
Period(s) of Request	2026 2027 2028 2029
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2026: 0 2027: 3 2028: 3 2029: 3
Number of Vendors Selected	2026: 0 2027: 0 2028: 0 2029: 0

February 25, 2026 Summary

Central Appalachian Basin Details

Date of Solicitation	February 25, 2026
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	12,000
Sulfur (#SO2/mmBTU)	1.67 max
Period(s) of Request	2026 2027 2028 2029 2030
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2026: 4 2027: 6 2028: 4 2029: 2 2030: 0
Number of Vendors Selected	2026: 1 2027: 2 2028: 1 2029: 0 2030: 0

North Appalachian Basin Details

Date of Solicitation	February 25, 2026
Quantities Solicited (Tons)	Open Ended Volume
Type of Solicitation	Spot and Contract
Coal Heat Content (BTU/lb)	11,500
Sulfur (#SO2/mmBTU)	7.40 max
Period(s) of Request	2026 2027 2028 2029 2030
Applicable Generating Units	Mitchell Plant
Number of Vendors Solicited	Publically Posted and Emailed to over 70 contacts
Number of Vendor Responses	2026: 0 2027: 3 2028: 4 2029: 1 2030: 1
Number of Vendors Selected	2026: 0 2027: 0 2028: 1 2029: 1 2030: 0

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DATA REQUEST

- KPSC 1_6** For each separate 6-month review period, list each oral coal supply solicitation issued during the period under review.
- a. For each solicitation, state why the solicitation was not written; the date(s) of the solicitation; the quantities solicited; a general description of the quality of coal solicited; the period over which deliveries were requested; and the generating unit(s) for which the coal was intended.
- b. For each solicitation, identify all vendors solicited and the vendor selected. Provide a tabulation sheet or other document that ranks the proposals. (This document should identify all vendors who made offers.) State the reasons for each selection. For each lowest-cost bid not selected, explain why the bid was not selected.

RESPONSE

- a-b. There were no oral coal supply solicitations issued during the periods under review.

Witness: Clinton M. Stutler

Kentucky Power Company
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DATA REQUEST

KPSC 1_7 For each separate 6-month review period, list each vendor from whom natural gas was purchased for generation and the quantities and the nature of each purchase (i.e., spot or contract).

RESPONSE

Please see KPCO_R_KPSC_1_7_Attachment1 for the requested information.

Witness: Clinton M. Stutler

Natural Gas Purchases
November 1, 2024 - April 30, 2025

Counterparty	Type of Purchase	Gross MMBTUs
Interstate Gas Supply, Inc	Spot	30,000
J. Aron & Company	Contract	1,888,000
Macquarie Energy LLC	Spot	1,190,000
Mercuria Energy American, Inc.	Spot	13,200
NextEra Energy Power Marketing, LLC	Spot	12,000
Range Resources - Appalachia, LLC	Spot	15,000
Sequent Energy Management, L.P.	Spot	27,600
VITOL Inc.	Spot	74,900
DTE Energy Trading, Inc.	Spot	251,000
DTE Energy Trading, Inc.	Contract	3,235,000
Emera Energy Services, INC.	Spot	5,000
CarbonBetter, LLC	Spot	4,200
SPOTLIGHT Energy, LLC	Spot	15,000
Tenaska Marketing Ventures	Spot	4,800
United Energy Trading, LLC	Spot	59,100

Grand Total	6,824,800
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Total Contract	75%
Total Spot	25%

Natural Gas Purchases
May 1, 2025 - October 31, 2025

Counterparty	Type of Purchase	Gross MMBTUs
Interstate Gas Supply, Inc	Spot	10,000
J. Aron & Company	Contract	589,000
Macquarie Energy LLC	Spot	2,196,500
Mercuria Energy American, Inc.	Spot	4,300
United Energy Trading, LLC	Spot	30,000
Snyder Brothers, Inc.	Spot	7,000
DTE Energy Trading, Inc.	Spot	152,100
DTE Energy Trading, Inc.	Contract	4,448,000

Grand Total	7,436,900
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Total Contract	68%
Total Spot	32%

Natural Gas Purchases
November 1, 2025 - April 30, 2026

Counterparty	Type of Purchase	Gross MMBTUs
Macquarie Energy LLC	Spot	1,936,900
J. Aron & Company	Contract	990,000
United Energy Trading, LLC	Spot	4,000
Snyder Brothers, Inc.	Spot	15,600
Eco-Energy Natural Gas, LLC	Spot	24,900
Koch Energy Services, LLC	Spot	26,000
DTE Energy Trading, Inc.	Spot	132,500
DTE Energy Trading, Inc.	Contract	2,963,000
VITOL Inc.	Spot	47,500
CarbonBetter, LLC	Spot	32,400
J.P. Morgan	Spot	15,000
Range Resources - Appalachia, LLC	Spot	1,500
CITIGROUP Energy Inc	Contract	1,299,000

Grand Total	7,488,300
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Total Contract	70%
Total Spot	30%

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DATA REQUEST

KPSC 1_8 For each separate 6-month review period, state whether there were any instances in which a natural gas generating unit could not be operated when it otherwise would have run or was derated due to pipeline constraints or natural gas being unavailable.

RESPONSE

There were no such instances in any of the periods under review.

Witness: Clinton M. Stutler

Kentucky Power Company
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DATA REQUEST

KPSC 1_9 For each separate 6-month review period, state whether there have been any changes to hedging activities for coal or natural gas purchases used for generation since the most recent previous Fuel Adjustment Clause (FAC) review proceeding. If so, describe the changes in detail.

RESPONSE

There have been no changes since Kentucky Power began its comprehensive energy hedging program in 2023. Kentucky Power continues to forecast weather-normalized customer load by month over a rolling period and compares available fixed-cost resources in each month to that load. At predetermined milestones, Kentucky Power secures fixed-price fuel, physical coal and physical natural gas, to cover “target hedge percentages” of the weather-normalized customer load. These target hedge percentages increase over time to result in a larger portion of the cost of customer load becoming fixed. At each milestone, the lowest cost available alternative is chosen for procurement. Through this “layering” of resources, Kentucky Power also diversifies the market risk of procuring fixed-price fuel over time. This comprehensive hedging program provides fuel cost certainty and stability for customers, with the intent of helping to levelize fuel costs.

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_10 For each separate 6-month review period, state whether Kentucky Power has audited any of its fuel or transportation contracts during the period under review. If so, for each audited contract:

- a. Identify the contract;
- b. Identify the auditor;
- c. State the results of the audit; and
- d. Describe the actions that Kentucky Power took as a result of the audit.

RESPONSE

a.-d. The Company did not audit any of its fuel or fuel transportation contracts during the periods under review.

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_11 For each separate 6-month review period, state whether Kentucky Power is currently involved in any litigation with its current or former fuel suppliers or transportation vendors.

a. If so, for each litigation:

(1) Identify the supplier or vendor;

(2) Identify the contract involved;

(3) State the potential liability or recovery to Kentucky Power;

(4) List the issues presented; and

(5) Provide a copy of the complaint or other legal pleading that initiated the litigation and any answers or counterclaims. If a copy has previously been filed with the Commission, provide the date on which it was filed and the case in which it was filed.

b. Identify and provide the current status of all litigation with suppliers or vendors.

RESPONSE

a. and b. Kentucky Power is not currently involved in litigation with its current or former fuel suppliers or transportation vendors.

Witness: Clinton M. Stutler

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DATA REQUEST

KPSC 1_12 For each separate 6-month review period, state whether there have been any changes to Kentucky Power's written policies and procedures regarding its fuel procurement.

a. If yes:

(1) Describe the changes;

(2) Provide the written policies and procedures as changed;

(3) State the date(s) the changes were made; and

(4) Explain why the changes were made.

b. If no, provide the date Kentucky Power's current fuel procurement policies and procedures were last changed, provide the date when they were last provided to the Commission, and identify the proceeding in which they were provided. If any current fuel procurement policies and procedures have not been provided to the Commission, provide those fuel procurement policies and procedures and explain why they were not previously provided.

RESPONSE

There were no changes to Kentucky Power's written policies and procedures regarding its fuel procurement during the last six months of the review period.

a. Not applicable.

b. The last change Kentucky Power made to its fuel procurement policies and procedures had an effective date of September 30, 2023. Kentucky Power provided the updated policies and procedures to the Commission in response to data request Staff 1-11 in Case No. 2024-00144.

Witness: Clinton M. Stutler

Kentucky Power Company
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DATA REQUEST

KPSC 1_13 For each separate 6-month review period, list all firm power commitments for (a) purchases and (b) sales. This list shall identify the electric utility, the amount of commitment in megawatts, and the purpose of the commitment (i.e., peaking, emergency).

RESPONSE

a. Firm Power Purchases: N/A

b. Firm Power Sales: Commitments for Kentucky Power Company, other than retail jurisdictional customers, were the Cities of Olive Hill and Vanceburg, Kentucky, as shown below. The numbers listed below represent the customer's actual peak load for the period November 2024 through April 2025. The cities use the power for load-following service to their citizens.

	Nov 2024 – Apr 2025	May 2025- Oct 2025	Nov 2025 – Apr 2026
City of Olive Hill	6.0 MW	2.9 MW	Not Applicable
City of Vanceburg	14.8 MW	7.7 MW	Not Applicable

Kentucky Power's wholesale contracts with Olive Hill and Vanceburg expired at the end of May 2025. The Company does not have any firm power commitments for the remainder of 2025 and 2026.

Witness: John D. Cullop

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DATA REQUEST

KPSC 1_14 For each separate 6-month review period, provide a monthly billing summary of sales to all electric utilities for the period under review.

RESPONSE

Please see KPCO_R_KPSC_1_14_Attachment1 for the requested information.

Witness: John D. Cullop

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DATA REQUEST

KPSC 1_15 For each separate 6-month review period, describe the effect on the FAC calculation of line losses related to:

- a. Intersystem sales when using a third-party transmission system; and
- b. Intersystem sales when not using a third-party transmission system.

RESPONSE

a. The LMP calculation reflects the full marginal cost of serving an increment of load at each bus from each resource associated with an eligible energy offer. The LMP price will be the sum of three separate components: System Energy Price, Congestion Price, and Loss Price. Therefore, each spot market energy customer pays an energy price that includes the full marginal cost of energy for delivering an increment of energy to the purchaser's location. Market buyers are assessed for their incremental impact on transmission line losses resulting from total load scheduled to be served from the PJM Spot Energy Market in the day-ahead energy market at the same day-ahead loss price applicable at the relevant load bus.

Market sellers are assessed for their incremental impact on transmission line losses resulting from energy scheduled for delivery in the day-ahead market at the day-ahead loss prices applicable to the relevant resource bus.

Transactions are balanced in the real-time market using the same calculation but are based on deviation at each bus from the day-ahead using the real time loss price.

b. Kentucky Power conducts intersystem sales through its participation in the PJM wholesale markets. Please refer to part (a) for a description of the effect of losses on intersystem sales on the FAC calculation.

Witness: John D. Cullop

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DATA REQUEST

KPSC 1_16 For each separate 6-month review period, provide a list, in chronological order, showing by unit any scheduled, actual, and forced outages for the period under review.

RESPONSE

Please see KPCO_R_KPSC_1_16_Attachment1 for the requested information.

Witness: David L. Mell

Witness: Daniel J. Eaton

Scheduled, Actual, and Forced Outages for the Period Under Review

Period Under Review: November 1, 2024 - April 30, 2026

Unit Name	Event Type	Start Date	End Date	Description
Big Sandy 1	PO	9/14/2024 2:25	12/4/2024 16:00	Boiler inspect/repair, Cooling Tower inspect/repair, BFPT replacement, Generator balance shot, Outlet Duct replacement, BOP inspect/repair.
				Unit tripped due to a condensate flow valve tripping closed. Additional work scope includes #4 Control Valve EHC leak, 8A Heater vent valve, install UMO-1 acutator, Booster Pump Hydro/SH Air test, Aux condenser and Main Condenser open, clean, and insepct, 22 Coal Pipe leak repair. Hydro identified a tube leak on the lower slope 2 tubes were replaced.
Mitchell 2	U1	11/12/2024 14:16	11/18/2024 21:16	
Mitchell 2	RS	12/24/2024 1:12	12/30/2024 0:00	Reserve Shutdown
Mitchell 2	MO	12/30/2024 0:00	12/31/2024 6:00	Boiler inspect/repair and BOP inspect/repair.
Mitchell 2	RS	12/31/2024 6:00	1/2/2025 21:36	Reserve Shutdown
				#21 ID Fan Drive End Hub inspect/repair, Steam Generator inspect/repair, Boiler and Precipitator Duct and Casing inspect/repair, Boiler inspect/repair., FGD Oxidation Air blower header replacement. 01/16 Extension request of 72 hours to ensure safety in completing workscope.
Mitchell 2	MO	1/25/2025 2:30	2/12/2025 1:33	
				Suspected leak in HP RH section of Boiler. Boiler inspect/repair, Precip inspect/repair, Duct inspect/repair, Hydrolyzer inspect/repair, River water inspect/repair.
Mitchell 1	MO	2/4/2025 1:53	3/8/2025 0:00	
				#22B CW Pump install blank/replace Rotating Element, Main TLO Cooler Head inspect/repair, Boiler inspect/repair.
Mitchell 2	MO	2/22/2025 20:39	3/6/2025 20:04	
Mitchell 2	RS	3/6/2025 20:04	3/7/2025 6:00	Reserve Shutdown
				Maintenace outage to Replace FMO-402. This valve is for turbine water induction.
Mitchell 2	MO	3/7/2025 6:00	3/9/2025 13:35	
				Boiler inspect/repair, Generator FO inspect/repair or replace Rotor, Exciter inspect/repair, SCR Catalyst 1 Layer replacement, MATS testing
Mitchell 1	PO	3/8/2025 0:00	6/5/2025 15:15	
Mitchell 2	MO	3/15/2025 1:06	3/21/2025 21:31	Deaerator Storage Tank inspect/repair, Boiler inspect/repair.
				After startup, U2 took a MO for an EHC leak on #1 CV supply line. Maintenance weld repaired the leak & the unit rolled back into a hot restart.
Mitchell 2	MO	3/22/2025 10:35	3/23/2025 3:05	
Mitchell 2	U1	3/24/2025 10:10	3/31/2025 20:38	EHC leak on a supply line to the #1 Control Valve.
Big Sandy 1	RS	3/28/2025 13:52	3/29/2025 0:00	Reserve Shutdown
				Repair steam leak on #1 Extraction Check Valve, Boiler inspect/repair, Cooling Tower inspect/repair, Heat Exchanger inspect/repair (BFPT Condenser, Main Condenser, Cooling Water Cooler, Nash Pump Cooler, Air Compressor Cooler), #1/2 GV Servo/LVDT inspect/repair, O2 Probe cell replacement, RV-55 BFP
Big Sandy 1	MO	3/29/2025 0:00	4/5/2025 0:00	Injection Water inspect/repair
				Boiler inspect/repair, Corrosion Fatigue inspect/repair, Cooling Tower inspect/repair, Furnace Wall inspect/repair, Cooler inspect/repair, BOP inspect/repair.
Big Sandy 1	PO	4/5/2025 0:00	4/12/2025 8:00	
Mitchell 2	RS	5/4/2025 0:35	5/7/2025 0:00	Reserve Shutdown
				Steam Generator inspect/repair, repack UMO-1, repair Aux Boiler Mud Drum
Mitchell 2	MO	5/7/2025 0:00	5/9/2025 0:00	Heating Coil leak, repair EHC leak on MT Intercept Valve.
Mitchell 2	RS	5/9/2025 0:00	5/13/2025 9:59	Reserve Shutdown
Mitchell 2	RS	5/20/2025 3:25	6/2/2025 0:00	Reserve Shutdown
Mitchell 2	MO	6/2/2025 0:00	6/2/2025 17:27	RMO-505 and RMO-9 inspect/repair, Boiler inspect/repair.
Mitchell 2	RS	6/2/2025 17:27	6/17/2025 10:34	Reserve Shutdown
Mitchell 1	U1	6/6/2025 1:01	6/6/2025 19:05	Blown packing on UMO-1 (Superheater Bypass Block Valve)
				Main Turbine T-11 Bearing inspect/repair, Aux Boiler FD Fan inspect/repair, #11 Pulverizer capacity damper inspect/repair, Steam Generator inspect/repair,
Mitchell 1	MO	6/14/2025 0:00	6/19/2025 17:10	Hydrogen Cooler inspect/repair.
Mitchell 2	SF	6/17/2025 10:34	6/17/2025 23:58	Back Pressure Issues due to vacuum pump cooler debris.
Mitchell 1	U1	6/19/2025 21:31	6/21/2025 13:22	UMO-1 packing leak
Mitchell 1	U1	7/9/2025 9:57	7/9/2025 14:50	FD Fan vibration. The 1-2 FD Fan Bearing failed causing operator-initiated trip.
Mitchell 1	RS	7/9/2025 14:50	7/9/2025 15:00	Reserve Shutdown

				Hydrogen leak inspect/repair, Governor Valve Stem inspect/repair, Steam Generator and casing/ductwork inspect/repair, 12 FD Fan inboard bearing inspect/repair.
Mitchell 1	MO	7/9/2025 15:00	7/15/2025 0:00	
Mitchell 1	RS	7/15/2025 0:00	7/15/2025 23:46	Reserve Shutdown
				Unit was removed from service due to a tube leak in the boiler, after inspection 9 tubes sections were installed on the lower slope.
Mitchell 1	U1	7/16/2025 20:30	7/22/2025 22:37	
Mitchell 1	RS	7/31/2025 0:57	8/5/2025 0:00	Reserve Shutdown
				Boiler inspect/repair, Stator Water probe B inspect/repair, Cap sensing line off of Boiler Drain line 41, # 13 air compressor inspect/repair, # 11 ID Fan Motor install.
Mitchell 1	MO	8/5/2025 0:00	8/10/2025 0:00	
Mitchell 1	RS	8/10/2025 0:00	8/10/2025 22:29	Reserve Shutdown
Mitchell 1	RS	8/23/2025 4:29	9/18/2025 12:51	Reserve Shutdown
Mitchell 2	RS	8/28/2025 21:08	9/6/2025 0:00	Reserve Shutdown
				Boiler inspect/repair, Generator FIP inspect/repair, Plant Battery Replacement, VHP/HP and IP Rotor inspect/repair, ID Fan inspect/repair, SCR Catalyst #1-layer replacement, BFPT Control Valve inspect/repair.
Mitchell 2	PO	9/6/2025 0:00	10/13/2025 12:50	
Big Sandy 1	MO	9/16/2025 2:57	9/20/2025 0:00	Inspect and Repair Main Turbine Valve Actuators, Repair Seal oil unit vapor extractor, Inspect and Repair Generator oil leak.
				Boiler inspect/repair, Corrosion Fatigue inspect/repair, Cooling Tower inspect/repair, Furnace Wall inspect/repair, BOP, Upper Intercept RH Turbine Valves inspect/repair, HP Turbine Governor Valves inspect/repair.
Big Sandy 1	PO	9/20/2025 0:00	10/31/2025 9:05	
				Boiler inspect/repair, Corrosion Fatigue inspect/repair, Cooling Tower inspect/repair, Furnace Wall inspect/repair, BOP, Upper Intercept RH Turbine Valves inspect/repair, HP Turbine Governor Valves inspect/repair.
Big Sandy 1	PO	10/31/2025 10:16	11/1/2025 5:39	
				Boiler inspect/repair, Corrosion Fatigue inspect/repair, Cooling Tower inspect/repair, Furnace Wall inspect/repair, BOP, Upper Intercept RH Turbine Valves inspect/repair, HP Turbine Governor Valves inspect/repair.
Big Sandy 1	PO	11/1/2025 6:43	11/2/2025 5:31	
Big Sandy 1	U1	11/2/2025 6:28	11/3/2025 17:23	Start-up Steam Valve (RV1) inspect/repair.
				Controls realignment, Start-up Steam Valve (RV1) repairs, combustion tuning preparation
Big Sandy 1	MO	11/9/2025 3:02	11/9/2025 16:14	
Mitchell 2	MO	11/23/2025 22:48	11/25/2025 4:05	Slag Blower Header Valve repairs, Boiler inspect/repair.
Mitchell 2	RS	11/25/2025 4:05	11/29/2025 23:00	Reserve Shutdown
				Unit removed from service due to a Faulty indication on Primary Air Diff Pressure
Mitchell 1	U1	11/28/2025 20:06	11/28/2025 22:05	
Mitchell 1	RS	11/28/2025 22:05	11/30/2025 15:54	Reserve Shutdown
Mitchell 2	SF	11/29/2025 23:00	11/30/2025 20:18	Circulating water outlet piping leak identified.
Mitchell 1	U1	11/30/2025 15:54	12/8/2025 4:36	Boiler Tube Leak 7th floor front wall.
Mitchell 1	RS	12/18/2025 2:11	12/20/2025 0:00	Reserve Shutdown
				Steam generator inspect/repair, BMO-3 and BMO-4 inspect/repair, BRV-5 inspect/repair, MT Bearing inspect/repair, Seal Oil inspect/repair, Economizer Hopper inspect/repair, Aux Condenser leak check.
Mitchell 1	MO	12/20/2025 0:00	12/26/2025 6:55	
Mitchell 2	RS	12/23/2025 1:21	12/28/2025 19:53	Reserve Shutdown
Mitchell 1	RS	12/26/2025 6:55	12/29/2025 0:00	Reserve Shutdown
Mitchell 1	MO	12/29/2025 0:00	1/2/2026 9:30	Remove and Inspect 11 MT Bearing and 10 Bearing/Hydrogen Seal
Mitchell 1	RS	1/2/2026 9:30	1/14/2026 10:56	Reserve Shutdown
Mitchell 2	RS	1/7/2026 0:49	1/15/2026 17:23	Reserve Shutdown
Mitchell 1	SF	1/14/2026 10:56	1/14/2026 12:04	Start Failure due to 11 ID fan instrumentation fuses failing during startup.
Mitchell 1	U1	1/31/2026 10:39	2/7/2026 6:00	Economizer tube leak
Mitchell 1	RS	2/7/2026 6:00	2/7/2026 7:41	Reserve Shutdown
Mitchell 1	RS	2/7/2026 7:41	2/8/2026 8:33	Reserve Shutdown
Mitchell 1	SF	2/8/2026 8:33	2/8/2026 11:46	Turbine Bearing High Metal Temp delaying // time.
Mitchell 2	RS	2/18/2026 1:23	2/28/2026 0:00	Reserve Shutdown
Mitchell 1	RS	2/26/2026 11:40	2/28/2026 0:00	Reserve Shutdown
				Steam Generator inspect/repair, Deaerator vent inspect/repair, ID Fan and duct work inspect/repair, MT Bearing inspect/repair, Generator Hydrogen Seal inspect/repair, Boiler Drain Valve 26L replacement, #12 FD Fan Breaker inspect/repair, DSI 1A/1B Stack-up clean-out, Ammonia Injection valve inspect/repair, Urea Solution Strainer replacement.
Mitchell 1	MO	2/28/2026 0:00	3/15/2026 0:00	

Mitchell 2	RS	2/28/2026 0:00	3/4/2026 0:00	Reserve Shutdown
Mitchell 2	MO	3/4/2026 0:00	3/6/2026 1:26	River water piping inspect/repair
Mitchell 2	RS	3/6/2026 1:26	3/14/2026 22:00	Reserve Shutdown
				HP/IP Turbine Rotor replacement, SCR Catalyst replacement, BFPT Rotor replacement, ID Fan rebuilds, Boiler inspect/repair, Clinker Grinder/Doghhouse upgrade, HP SV/CV inspect/repair, BFPT SV/CV inspect/repair.
Mitchell 2	PO	3/14/2026 22:00	6/4/2026 6:00	
Big Sandy 1	PO	4/18/2026 0:55	5/2/2026 6:00	Boiler inspect/repair, BOP inspect/repair.
Mitchell 1	U1	4/18/2026 4:12	4/19/2026 6:00	#2 Air Heater Coupling failure.
Mitchell 1	U1	4/19/2026 6:00	4/19/2026 17:57	#12 Air Heater Coupling failure.
Mitchell 1	RS	4/19/2026 17:57	4/23/2026 0:00	Reserve Shutdown
				MT Thrust bearing inspect/repair, EHC Dump valve inspect/repair, Condenser steam side inspect/repair, Steam Generator inspect/repair.
Mitchell 1	MO	4/23/2026 0:00	4/27/2026 22:55	

Notes: PO: Planned Outage
MO: Maintenance Outage
RS: Reserve Shutdown
U1: Forced Outage (Immediate)
SF: Startup Failure

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_17 For each separate 6-month review period, provide the monthly supporting peaking unit equivalent calculations in electronic Excel spreadsheet format with all formulas, columns, and rows unprotected and fully accessible for the forced outage calculations. In addition, provide the corresponding amount, if any, of forced outage purchased power collected through the purchase power adjustment tariff.

RESPONSE

Please see KPCO_R_KPSC_1_17_Attachment1 through KPCO_R_KPSC_1_17_Attachment18 for the requested calculations. The amount of purchased power associated with forced outages that is excluded from recovery in the FAC and recovered through the Purchased Power Adjustment Tariff is identified in the first tab of each attachment at the bottom of Column 16, which is labeled TOTAL FO REPLACEMENT COST EXCLUDED FROM FAC.

Witness: Jason M. Stegall

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_18 For each separate 6-month review period, provide the monthly capacity factor at which each generating unit operated.

RESPONSE

Please see KPCO_R_KPSC_1_18_Attachment1 for the requested information.

Witness: David L. Mell

Witness: Daniel J. Eaton

Monthly Net Capacity Factor (November 1, 2024 - April 30, 2026)

Unit Names	From Month	To Month	Net Capacity Factor
Big Sandy U1	Nov-24	Nov-24	0.00
Mitchell U1	Nov-24	Nov-24	42.64
Mitchell U2	Nov-24	Nov-24	31.47
Big Sandy U1	Dec-24	Dec-24	41.93
Mitchell U1	Dec-24	Dec-24	47.05
Mitchell U2	Dec-24	Dec-24	37.88
Big Sandy U1	Jan-25	Jan-25	49.43
Mitchell U1	Jan-25	Jan-25	62.45
Mitchell U2	Jan-25	Jan-25	40.33
Big Sandy U1	Feb-25	Feb-25	56.45
Mitchell U1	Feb-25	Feb-25	4.14
Mitchell U2	Feb-25	Feb-25	28.29
Big Sandy U1	Mar-25	Mar-25	37.49
Mitchell U1	Mar-25	Mar-25	0.00
Mitchell U2	Mar-25	Mar-25	9.08
Big Sandy U1	Apr-25	Apr-25	34.53
Mitchell U1	Apr-25	Apr-25	0.00
Mitchell U2	Apr-25	Apr-25	52.37
Big Sandy U1	May-25	May-25	37.23
Mitchell U1	May-25	May-25	0.00
Mitchell U2	May-25	May-25	13.34
Big Sandy U1	Jun-25	Jun-25	65.96
Mitchell U1	Jun-25	Jun-25	23.58
Mitchell U2	Jun-25	Jun-25	30.83
Big Sandy U1	Jul-25	Jul-25	67.89
Mitchell U1	Jul-25	Jul-25	30.08
Mitchell U2	Jul-25	Jul-25	59.58
Big Sandy U1	Aug-25	Aug-25	68.86
Mitchell U1	Aug-25	Aug-25	23.73
Mitchell U2	Aug-25	Aug-25	44.59
Big Sandy U1	Sep-25	Sep-25	33.81
Mitchell U1	Sep-25	Sep-25	23.03
Mitchell U2	Sep-25	Sep-25	0.00
Big Sandy U1	Oct-25	Oct-25	0.00
Mitchell U1	Oct-25	Oct-25	53.60
Mitchell U2	Oct-25	Oct-25	33.87
Big Sandy U1	Nov-25	Nov-25	49.45
Mitchell U1	Nov-25	Nov-25	48.04
Mitchell U2	Nov-25	Nov-25	35.09
Big Sandy U1	Dec-25	Dec-25	59.20
Mitchell U1	Dec-25	Dec-25	17.61

Mitchell U2	Dec-25	Dec-25	55.67
Big Sandy U1	Jan-26	Jan-26	58.25
Mitchell U1	Jan-26	Jan-26	39.00
Mitchell U2	Jan-26	Jan-26	50.54
Big Sandy U1	Feb-26	Feb-26	77.44
Mitchell U1	Feb-26	Feb-26	36.65
Mitchell U2	Feb-26	Feb-26	44.06
Big Sandy U1	Mar-26	Mar-26	60.06
Mitchell U1	Mar-26	Mar-26	25.83
Mitchell U2	Mar-26	Mar-26	0.00
Big Sandy U1	Apr-26	Apr-26	22.01
Mitchell U1	Apr-26	Apr-26	32.43
Mitchell U2	Apr-26	Apr-26	0.00

Kentucky Power Company
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DATA REQUEST

KPSC 1_19 For each separate 6-month review period, explain whether Kentucky Power made any changes to its maintenance and operation practices or completed any specific generation efficiency improvements that affect fuel usage at Kentucky Power's generation facilities. If so, describe the impact of these changes on Kentucky Power's fuel usage.

RESPONSE

For the periods under review, the Company did not make any changes to its maintenance and operations practices or complete any specific generation efficiency improvements that affect fuel usage at its generation facilities.

Witness: David L. Mell

Witness: Daniel J. Eaton

Kentucky Power Company
KPSC Case No. 2026-00271
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Dated September 29, 2026

DATA REQUEST

KPSC 1_20 For each separate 6-month review period, state whether Kentucky Power is aware of any violations of its policies and procedures regarding fuel procurement that occurred prior to or during the period under review.

RESPONSE

Kentucky Power is not aware of any violations of its policies or procedures regarding fuel procurement that occurred prior to or during the periods under review.

Witness: Clinton M. Stutler

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_21 For each separate 6-month review period, state whether Kentucky Power is aware of any violations of 807 KAR 5:056 that occurred prior to or during the period under review.

RESPONSE

Kentucky Power is not aware of any such violations that occurred prior to or during the period under review.

Witness: John D. Cullop

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_22 For each separate 6-month review period, confirm that all fuel contracts related to commodity and transportation have been filed with the Commission. If unable to confirm, identify all contracts that have not been filed, explain why they have not been filed, and provide a copy.

RESPONSE

All such contracts have been filed with the Commission.

Witness: John D. Cullop

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_23 For each separate 6-month review period, identify any customers, either by class of customer or pursuant to special contract, that are not billed a FAC charge.

a. For each customer that is not billed the FAC charge, explain how the fuel and power costs of serving that customer are recovered.

b. Explain in detail whether those fuel procurement and purchase power costs of serving those customers are excluded from the expense month FAC calculation.

RESPONSE

a.-b. All Kentucky Power customers, including those with special contracts, are billed a FAC charge.

Witness: John D. Cullop

Kentucky Power Company
KPSC Case No. 2026-00271
Commission Staff's First Set of Data Requests
Dated September 29, 2026

DATA REQUEST

KPSC 1_24 For each separate 6-month review period, if any customer class or special contract has or is not being charged a FAC, state the date when the FAC ceased being charged.

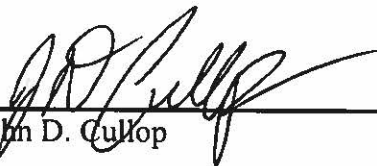
RESPONSE

Not applicable.

Witness: John D. Cullop

VERIFICATION

The undersigned, John D. Cullop, being duly sworn, deposes and says he is the Regulatory Consultant Senior for Kentucky Power, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

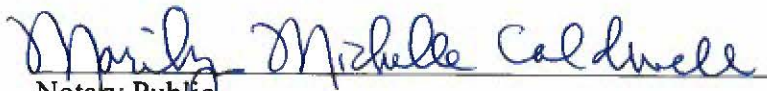


John D. Cullop

Commonwealth of Kentucky)
)
County of Boyd)

Case No. 2026-00271

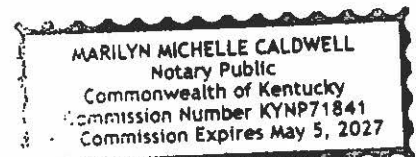
Subscribed and sworn to before me, a Notary Public in and before said County and State, by John D. Cullop, on October 19, 2026.



Notary Public

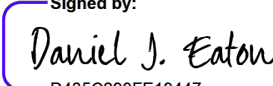
My Commission Expires May 5, 2027

Notary ID Number KYNP71841



VERIFICATION

The undersigned, Daniel J. Eaton, being duly sworn, deposes and says he is a Maintenance Superintendent Senior for the Mitchell Plant, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Signed by:

D435C280FE19447...

Daniel J. Eaton

Commonwealth of Kentucky)
)
County of Boyd) Case No. 2026-00271

Subscribed and sworn to before me, a Notary Public in and before said County
and State, by Daniel J. Eaton, on 10/15/2026 | 3:04 PM EDT.

Signed by:

E9B1BC7AC31F421...

Notary Public

MARILYN MICHELLE CALDWELL ONLINE NOTARY PUBLIC COMMONWEALTH OF KENTUCKY Commission #KYNP71841 My Commission Expires 5/5/2027
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My Commission Expires May 5, 2027

Notary ID Number KYNP71841

VERIFICATION

The undersigned, David L. Mell, being duly sworn, deposes and says he is the Big Sandy Plant Manager, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.



David L. Mell

Commonwealth of Kentucky)
County of Boyd)

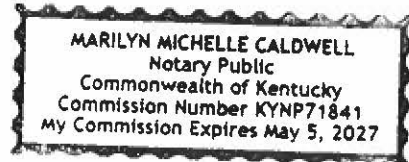
Case No. 2026-00271

Subscribed and sworn to before me, a Notary Public in and before said County and State, by David L. Mell, on October 20, 2026.


Notary Public

My Commission Expires May 5, 2027

Notary ID Number KYNP71841



VERIFICATION

The undersigned, Jason M. Stegall, being duly sworn, deposes and says he is the Director of Regulatory Services for American Electric Power Service Corporation, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.


Jason M. Stegall

State of Ohio)
County Franklin)

Case No. 2026-00271

Subscribed and sworn to before me, a Notary Public in and before said County and State, by Jason M. Stegall, on 10-21-28.


Notary Public

My Commission Expires Never

Notary ID Number NO ID



Paul D. Flory
Attorney At Law
Notary Public, State of Ohio
My commission has no expiration date
Sec. 147.03 R.C.

VERIFICATION

The undersigned, Clinton M. Stutler, being duly sworn, deposes and says he is the Director of Natural Gas Procurement for American Electric Power Service Corporation, that he has personal knowledge of the matters set forth in the foregoing responses and the information contained therein is true and correct to the best of his information, knowledge, and belief.

Signed by:

FA4ECC2E4585400...
Clinton M. Stutler

Commonwealth of Kentucky)
)
County of Boyd) Case No. 2026-00271

Subscribed and sworn to before me, a Notary Public in and before said County
and State, by Clinton M. Stutler, on 10/20/2026 | 8:32 AM EDT.

Signed by:

E9B1B67AC31F421...
Notary Public

MARILYN MICHELLE CALDWELL
ONLINE NOTARY PUBLIC
COMMONWEALTH OF KENTUCKY
Commission #KYNP71841
My Commission Expires 5/5/2027

My Commission Expires 05/05/2027

Notary ID Number KYNP71841