

Martin Gas Inc.
P.O. Box 783
Hindman, KY 41822

August 26, 2026

Mrs. Gwen R. Pinson

Executive Director

Kentucky Public Service Commission

P.O. Box 615

Frankfort KY 40602-0615

Mrs. Pinson:

Please find enclosed our Quarterly Report of Gas Cost Recovery Rate Calculations to become effective on October 1, 2026.

A handwritten signature in black ink, appearing to read "K. Jacobs CPA", is written over a horizontal line.

Kevin Jacobs CPA

Quarterly Report of Gas Cost
Recovery Rate Calculation

Date Filed:

September 1 2026

Date Rates to Be Effective:

October 1 2026

Reporting Period is Calendar Quarter Ended:

June 30 2026

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

<u>Componet</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	6.1980
+ Refund Adjustment (RA)	\$/Mcf	
+ Actual Adjustment (AA)	\$/Mcf	0.34417
+ Balance Adjustment (BA)	\$/Mcf	0.00600
= Gas Cost Recovery Rate (GCR)		6.5482

GCR to be effective for service rendered from October 1 2026 to December 31 2026
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A.	<u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Total Expected Gas Cost (Schedule II)	\$	188858.77
	+ Sales for the 12 months ended 6/30/2026	Mcf	30471
	= Expected Gas Cost (ECG)	\$/Mcf	6.1980

B.	<u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Supplier Refund Adjustment for Reporting Period (SHC. III)	\$/Mcf	
	+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	
	= Refund Adjustment (RA)	\$/Mcf	

C.	<u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	0.0348
	+ Previous Quarter Reported Actual Adjustment	\$/Mcf	0.2184
	+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0683
	+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	0.0227
	= Actual Adjustment (AA)	\$/Mcf	0.3442

C.	<u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
	Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	0.0195
	+ Previous Quarter Reported Balance Adjustment	\$/Mcf	(0.0110)
	+ Second Previous Quarter Balance Adjustment	\$/Mcf	(0.0028)
	+ Third Previous Quarter Balance Adjustment	\$/Mcf	0.0003
	= Balance Adjustment (BA)	\$/Mcf	0.0060

Actual * MCF Purchases for 12 months ended

**Supplier's tariff sheets or notices are attached.

Gas Sold	FYE	6/30/2026
Martin 1	Martin2	Total

7/31/2025	65	456	521		
8/31/2025	312	410	722		
9/30/2025	13	574	587		
10/31/2025	563	717	1280		
11/30/2025	1311	986	2297		
12/31/2025	2778	3178	5956		
1/31/2006	3141	3103	6244		
2/28/2026	3426	3240	6666		
3/31/2026	1214	1391	2605		
4/30/2026	698	811	1509		
5/31/2026	568	714	1282		
6/30/2026	292	510	802		
	14381	16090	30471		

SCHEDULE IV

APPENDIX B

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ACTUAL ADJUSTMENT

For the 3 month period ended June 30 2026

<u>Particulars</u>	<u>Unit</u>	Month 1	Month 2	Month 3
		4/30/2026	5/31/2026	6/30/2026
Total Supply Volumes Purchased	Mcf	1525.00	1298.00	818.00
Total Cost of Volumes Purchased	\$	9484.54	8060.00	5012.91
+ Total Sales	Mcf	1509.00	1282.00	802.00
ECG Revenue		9028.80	7670.59	4798.61
Difference		455.74	389.41	214.30
(may not be less than 95% of supply volumes)		-		-
= Unit Cost of Gas	\$/Mcf	6.2194	6.2096	6.1283
- EGC in effect for month	\$/Mcf	5.9833	5.9833	5.9833
= Difference	\$/Mcf	0.2361	0.2263	0.1450
[(over-)/Under-Recovery]				
x Actual sales during month	Mcf	1509.00	1282.00	802.00
= Monthly cost difference	\$	356.23	290.06	116.25

	Unit	Amount
Total cost difference (Month 1 + Month 2 + Month 3)	\$	1059.45
+ Sales for 12 months ended June 30 2026	Mcf	30471.00
= Actual Adjustment for the Reporting Period (to Schedule C)	\$/Mcf	0.0348

SCHEDULE V

BALANCE ADJUSTMENTS

For the 3 month period ended

Particulars	UNIT	AMOUNT
(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	13,376.88
Less: Dollar amount resulting from the AA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the AA was in effect.	0.4206 30471.00	0.00 12,816.10
Equals: Balance Adjustment for the AA.	\$	560.78
(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.		
Less: Dollar amount resulting from the RA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the RA was in effect.		
Equals: Balance Adjustment for the RA		
(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR		798.29
Less: Dollar amount resulting from the BA of \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of Mcf during the 12-month period the BA was in effect.	0.0251 30471.00	764.82
Equals: Balance Adjustment for the BA.		33.47
Total Balance Adjustment Amount (1) + (2) + (3)	\$	594.25
Sales for 12 months ended 6/30/2026	MCF	30471.00
Balance Adjustment for the Reporting Period (to Schedule ID.)	\$/Mcf	0.0195

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE:
INVOICE #

4302026

DESCRIPTION	AMOUNT
M1 - April 2026 = 665 MCF'S	\$4,156.25
TOTAL	\$ 4,156.25

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE:
INVOICE #

5312026

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE: June 30, 2026
INVOICE # 6302026

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE:
INVOICE #

4302026

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE: May 31, 2026
INVOICE # 5312026

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!

P O Box 783
Hindman, KY 41822
Phone 606-785-0761 Fax 606-785-0013

Phone 606-785-0761 Fax 606-785-0013

DATE: June 30, 2026
INVOICE # 6302026

Make all checks payable to Clean Gas Inc.

THANK YOU FOR YOUR BUSINESS!



DIVERSIFIED
energy

Invoice

Invoice Number: 04-2026_MARTIN GAS_131059
Invoice Month: 4/2026
Invoice Date: 6/8/2026
Invoice Due Date: 6/25/2026

Customer Details: Martin Gas Company		Sender: [REDACTED]
Contact: Martin Gas Accounting Phone: 606-785-0761 Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com		

Invoice Summary		
Description	Quantity	Amount USD
Purchases		
Sales	146	\$593.60
Total Amount Due to Diversified Energy Marketing, LLC:		\$593.60

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
112437	Apr 1, 2026	Apr 30, 2026	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	11 MMBtu	11 Mcf	\$4.0655	\$44.72
112439	Apr 1, 2026	Apr 30, 2026	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112441	Apr 1, 2026	Apr 30, 2026	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	80 MMBtu	80 Mcf	\$4.0658	\$325.26
112443	Apr 1, 2026	Apr 30, 2026	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	16 MMBtu	16 Mcf	\$4.0656	\$65.05
Facility Sub Total									107	107		\$435.03
KYWV												
112456	Apr 1, 2026	Apr 30, 2026	Sell	KYWV	Sales Commodity	76	76	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112458	Apr 1, 2026	Apr 30, 2026	Sell	KYWV	Sales Commodity	74	74	IFERC Columbia Gas, App.	39 MMBtu	29 Mcf	\$4.0659	\$158.57
Facility Sub Total									39	29		\$158.57



DIVERSIFIED
energy

Invoice

Invoice Number: 04-2026_MARTIN GAS_131059
Invoice Month: 4/2026
Invoice Date: 6/8/2026
Invoice Due Date: 6/25/2026

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
Total:								146	136		\$593.60





DIVERSIFIED
energy

Invoice

Invoice Number: 05-2026_MARTIN GAS_131763
Invoice Month: 5/2026
Invoice Date: 7/7/2026
Invoice Due Date: 7/27/2026

Customer Details:

Martin Gas Company

Contact: Martin Gas Accounting

Phone: 606-785-0761

Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	103	\$368.28
Total Amount Due to Diversified Energy Marketing, LLC:		\$368.28

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
112437	May 1, 2026	May 31, 2026	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	7 MMBtu	7 Mcf	\$3.5757	\$25.03
112439	May 1, 2026	May 31, 2026	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112441	May 1, 2026	May 31, 2026	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	49 MMBtu	49 Mcf	\$3.5755	\$175.20
112443	May 1, 2026	May 31, 2026	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	11 MMBtu	11 Mcf	\$3.5755	\$39.33
Facility Sub Total									67	67		\$239.56
KYVV												
112456	May 1, 2026	May 31, 2026	Sell	KYVV	Sales Commodity	76	76	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112458	May 1, 2026	May 31, 2026	Sell	KYVV	Sales Commodity	74	74	IFERC Columbia Gas, App.	36 MMBtu	26 Mcf	\$3.5756	\$128.72
Facility Sub Total									36	26		\$128.72



DIVERSIFIED
energy

Invoice

Invoice Number: 05-2026_MARTIN GAS_131763
Invoice Month: 5/2026
Invoice Date: 7/7/2026
Invoice Due Date: 7/27/2026

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
								Total: 103	93		\$368.28





DIVERSIFIED
energy

Invoice

Invoice Number: 06-2026_MARTIN GAS_132411
Invoice Month: 6/2026
Invoice Date: 8/6/2026
Invoice Due Date: 8/25/2026

Customer Details:

Martin Gas Company

Contact: Martin Gas Accounting

Phone: 606-785-0761

Email: zweinberg@cleangasinc.com; revenue@dgoc.com; johnp@cleangasinc.com

Invoice Summary

Description	Quantity	Amount USD
Purchases		
Sales	155	\$591.33
Total Amount Due to Diversified Energy Marketing, LLC:		\$591.33

Monthly Purchases and Sales Invoice

	Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
EGEPIK												
112437	Jun 1, 2026	Jun 30, 2026	Sell	EGEPIK	Sales Commodity	M39351	Martin Gas (M5339351)	IFERC Columbia Gas, App.	30 MMBtu	30 Mcf	\$3.8150	\$114.45
112439	Jun 1, 2026	Jun 30, 2026	Sell	EGEPIK	Sales Commodity	854460	Martin Gas - 854460	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112441	Jun 1, 2026	Jun 30, 2026	Sell	EGEPIK	Sales Commodity	854394	Martin Gas - 854394	IFERC Columbia Gas, App.	61 MMBtu	60 Mcf	\$3.8151	\$232.72
112443	Jun 1, 2026	Jun 30, 2026	Sell	EGEPIK	Sales Commodity	854393	Martin Gas - 854393	IFERC Columbia Gas, App.	30 MMBtu	30 Mcf	\$3.8150	\$114.45
Facility Sub Total									121	120		\$461.62
KYVV												
112456	Jun 1, 2026	Jun 30, 2026	Sell	KYVV	Sales Commodity	76	76	IFERC Columbia Gas, App.	0 MMBtu	0 Mcf		\$0.00
112458	Jun 1, 2026	Jun 30, 2026	Sell	KYVV	Sales Commodity	74	74	IFERC Columbia Gas, App.	34 MMBtu	25 Mcf	\$3.8150	\$129.71
Facility Sub Total									34	25		\$129.71



DIVERSIFIED
energy

Invoice

Invoice Number: 06-2026_MARTIN GAS_132411
Invoice Month: 6/2026
Invoice Date: 8/6/2026
Invoice Due Date: 8/25/2026

Monthly Purchases and Sales Invoice

Beg Date	End Date	Buy/Sell	Pipeline/Product	Charge Type	Location	Location Name	Index	Total Energy Quantity	Total Volume	Rate	Total Amount \$
Total:								155	145		\$591.33