SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

Component	UNIT	AMOUNT
Expected Gas Cost (EGC)	$/MCF	$3.1210
Refund Adjustment (RA)	$/MCF	$0.0000
Actual Adjustment (AA)	$/MCF	$0.3537
Balance Adjustment (BA)	$/MCF	$0.0000
Gas Cost Recovery Rate (GCR)	$/MCF	$3.4747

To Be Effective For Service Rendered From: 10/1/2026 to 12/31/2026

A) EXPECTED GAS COST CALCULATION	UNIT	AMOUNT
Total Expected Gas Cost (SCH II)	$/MCF	$781,731
/ For The Twelve Months Ended June, 2026	$/MCF	250,476
= Expected Gas Cost (EGC)	$/MCF	$3.1210

B) REFUND ADJUSTMENT CALCULATION	UNIT	AMOUNT
Supplier refund adjustment for reporting period (SCH III)	$/MCF	$0.0000
+ Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
= Refund Adjustment (RA)	$/MCF	$0.0000

C) ACTUAL ADJUSTMENT CALCULATION	UNIT	AMOUNT
Actual Adjustment for the Reporting Period (SCH IV)	$/MCF	($0.6278)
+ Previous Quarter Supplier Refund Adjustment	$/MCF	$1.0356
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.1636
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	($0.2177)
= Actual Adjustment (AA)	$/MCF	$0.3537

D) BALANCE ADJUSTMENT CALCULATION	UNIT	AMOUNT
+ Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Second Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
+ Third Previous Quarter Supplier Refund Adjustment	$/MCF	$0.0000
= Balance Adjustment (BA)	$/MCF	$0.0000

SCHEDULE II

EXPECTED GAS COST

Actual MCF Purchases For The Twelve Months Ended June, 2026

(1) SUPPLIER	(2) DTH's	(3) BTU Factor	(4) MCF	(5) Rate	(6) = (4) X (5) Cost
Various Suppliers	276,451	1.0609	260,577	$3.00	$781,731
Totals			260,577		$781,731

Line Loss For The Twelve Months Ended June, 2026 Is Based On Purchases Of 260,577
And Sales Of 250,476

	UNIT	AMOUNT
Total Expected Cost Of Purchases (6)		$781,731
/ MCF Purchases (4)		260,577
= Average Expected Cost Per MCF Purchased		$3.00
X Allowable MCF Purchases (Must Not Exceed MCF Sales / .95)		260,577
= Total Expected Gas Cost (SCHEDULE I, A)		$781,731

SCHEDULE III

REFUND ADJUSTMENTS

	UNIT	AMOUNT
Total Supplier Refunds Received	$$$	$0.0000
+ Interest	$$$	$0.0000
= Refund Adjustment including Interest	$$$	$0.0000
/ For The Twelve Months Ended June, 2026	**MCF**	250,476
= Refund Adjustment For The Reporting Period (SCHEDULE I, B)	**$/MCF**	$0.0000

SCHEDULE IV

ACTUAL ADJUSTMENT

For The Twelve Months Ended June, 2026

Particulars	UNIT	Apr, 2026	May, 2026	Jun, 2026
Total Supply Volumes Purchased	MCF	14,160	13,689	11,533
Total Cost Of Volumes Purchased	$$$	$34,033	$28,531	$27,185
/ Total Sales	MCF	13,648	13,194	11,116
= Unit Cost Of Gas	$/MCF	$2.4936	$2.1624	$2.4455
- EGC In Effect For Month	$/MCF	$6.5074	$6.5074	$6.5074
= Difference	$/MCF	($4.0138)	($4.3450)	($4.0619)
X Actual Sales During Month	$/MCF	13,648	13,194	11,116
= Monthly Cost Difference	$$$	($54,780)	($57,328)	($45,152)

	UNIT	Amount
Total Cost Difference	$$$	($157,260)
/ For The Twelve Months Ended June, 2026	MCF	250,476
= Actual Adjustment For The Reporting Period (SCHEDULE I, C)	$$$	($0.6278)

May Not Be Less Than 95% Of Supply Volume