



698 Morgantown Rd
Franklin KY 42134
Phone: (270) 586-3443
Emergency: 1-888-281-9133

August 14, 2026

Linda C Bridwell
Executive Director
PO Box 615 / 211 Sower Blvd.
Frankfort, KY 40602

RE: Case # Gas Cost Adjustment Report

Dear Ms. Bridwell:

The following document is Millennium Energy's Gas Cost Adjustment Report for the quarter of **October 1, 2026 to December 31, 2026.**

This GCA has been appointed case number **2026-00220** as of **August 11, 2026.**

We also request that correspondence regarding this GCA be emailed to pattyk@wrecc.com as well as Wendy Meador at wendym@wrecc.com

Sincerely,

A handwritten signature in blue ink, appearing to read "Patty Kantosky", is written over the typed name.

Patty Kantosky
V.P. of Member Services

**QUARTERLY REPORT OF GAS COST
RECOVERY RATE CALCULATION**

Date Filed: 14-Aug-26

Date Rates to be Effective: **October 1, 2026 to December 31, 2026**

Reporting Period is Calendar Quarter Ended: **April 1, 2026 to June 30, 2026**

SCHEDULE I
GAS COST RECOVERY RATE SUMMARY

<u>Component</u>	<u>Unit</u>	<u>Amount</u>
Expected Gas Cost (EGC)	\$/Mcf	2.8984
+ Refund Adjustment (RA)	\$/Mcf	-
+ Actual Adjustment (AA)	\$/Mcf	0.3103
+ Balance Adjustment (BA)	\$/Mcf	0.0166
= Gas Cost Recovery Rate (GCR)	\$/Mcf	3.2253

GCR to be effective for service rendered from:

10-01-26 to 12-31-26

A. <u>EXPECTED GAS COST CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Total Expected Gas Cost (Schedule II)	\$	405,923.87
+ Sales for the 12 months ended <u>06/30/26</u>	Mcf	140,049.20
= Expected Gas Cost (EGC)	\$/Mcf	2.8984
B. <u>REFUND ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Supplier Refund Adjustment for Reporting Period (Sch. III)	\$/Mcf	\$ -
+ Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Second Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
+ Third Previous Quarter Supplier Refund Adjustment	\$/Mcf	\$ -
= Refund Adjustment (RA)	\$/Mcf	\$ -
C. <u>ACTUAL ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Actual Adjustment for the Reporting Period (Schedule IV)	\$/Mcf	\$ (0.0967)
+ Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.6428
+ Second Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ 0.0544
+ Third Previous Quarter Reported Actual Adjustment	\$/Mcf	\$ (0.2902)
= Actual Adjustment (AA)	\$/Mcf	\$ 0.3103
D. <u>BALANCE ADJUSTMENT CALCULATION</u>	<u>Unit</u>	<u>Amount</u>
Balance Adjustment for the Reporting Period (Schedule V)	\$/Mcf	\$ 0.0082
+ Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ (0.0012)
+ Second Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0055
+ Third Previous Quarter Reported Balance Adjustment	\$/Mcf	\$ 0.0041
= Balance Adjustment (BA)	\$/Mcf	\$ 0.0166

SCHEDULE II
EXPECTED GAS COST

Appendix B
Page 3

Actual* Mcf Purchase for 12 months ended

06/30/26

(1) <u>Supplier</u>	(2) <u>Dth</u>	(3) BTU Conversion <u>Factor</u>	(4) <u>Mcf</u>	(5)** <u>Rate</u>	(6) (4) x (5) <u>Cost</u>
Jul-25 Utility Gas Management	9,537.00	1.0630	8,972.00	3.476	31,186.69
Aug-25 Utility Gas Management	9,414.00	1.0638	8,849.00	3.476	30,759.12
Sep-25 Utility Gas Management	7,761.00	1.0671	7,273.00	3.476	25,280.96
Oct-25 Utility Gas Management	10,230.00	1.0632	9,622.00	3.476	33,446.09
Nov-25 Utility Gas Management	10,987.00	1.0588	10,377.00	3.476	36,070.47
Dec-25 Utility Gas Management	13,526.00	1.0603	12,757.00	3.476	44,343.32
Jan-26 Utility Gas Management	15,560.00	1.0464	14,870.00	3.476	51,688.13
Feb-26 Utility Gas Management	12,255.00	1.0560	11,605.00	3.476	40,338.98
Mar-26 Utility Gas Management	9,915.00	1.0575	9,376.00	3.476	32,590.98
Apr-26 Utility Gas Management	8,314.00	1.0592	7,849.00	3.476	27,283.13
May-26 Utility Gas Management	7,835.00	1.0575	7,409.00	3.476	25,753.68
Jun-26 Utility Gas Management	8,336.00	1.0660	7,820.00	3.476	27,182.32
Totals	123,670.00	1.0590	116,779.02	3.476	405,923.87

Line loss for 12 months ended 06/30/26 is -19.93% based on purchases of
116,779.02 Mcf and sales of 140,049.20 Mcf.

	<u>Unit</u>	<u>Amount</u>
Total Expected Cost of Purchases (6) (to Schedule IA.)	\$	\$ 405,923.87
÷ Mcf Purchases (4)	Mcf	<u>116,779.02</u>
= Average Expected Cost Per Mcf Purchased	\$/Mcf	\$ 3.4760
x Allowable Mcf Purchases (must not exceed Mcf sales ÷ .95)	Mcf	405,923.87
= Total Expected Gas Cost (to Schedule IA)	\$	\$ 405,923.87

Allowable Sales (maximum losses of 5%).

405,923.87

*Or adjusted pursuant to Gas Cost Adjustment Clause and explained herein.

**Supplier's tariff sheets or notices are attached.

SCHEDULE III
SUPPLIER REFUND ADJUSTMENT

Details for the 3 months ended 6/30/2026

<u>Particulars</u>	<u>Unit</u>	<u>Amount</u>
Total supplier refunds received	\$	\$ -
+ Interest	\$	\$ -
= Refund Adjustment including interest	\$	\$ -
÷ Sales for 12 months ended <u>6/30/2026</u>	Mcf	140,049
=Supplier Refund Adjustment for the Reporting Period (to Schedule IB.)	\$/Mcf	\$ -

SCHEDULE IV
ACTUAL ADJUSTMENT

Appendix B
Page 5

For the 3 month period ended 6/30/2026

Particulars	Unit	Month 1 <u>Apr-26</u>	Month 2 <u>May-26</u>	Month 3 <u>Jun-26</u>
Total Supply Volumes Purchased	Mcf	7,849.00	7,409.00	7,820.00
Total Cost of Volumes Purchased	\$	\$ 25,534.28	\$ 19,008.68	\$ 23,546.59
÷ Total Sales	Mcf	<u>9,127.90</u>	<u>9,409.10</u>	<u>9,241.10</u>
(may not be less than 95% of supply volumes) (G8*0.95)				
= Unit Cost of Gas	\$/Mcf	\$ 2.7974	\$ 2.0202	\$ 2.5480
- EGC in effect for month	\$/Mcf	<u>\$ 2.9386</u>	<u>\$ 2.9386</u>	<u>\$ 2.9386</u>
= Difference	\$/Mcf	\$ (0.1412)	\$ (0.9184)	\$ (0.3906)
[(Over-)/Under-Recovery]				
x Actual sales during month	Mcf	<u>9,127.90</u>	<u>9,409.10</u>	<u>9,241.10</u>
= Monthly cost difference	\$	(1,288.97)	(8,640.90)	(3,609.31)
		<u>Apr-26</u>	<u>May-26</u>	<u>Jun-26</u>
Total cost difference (Month 1 + Month 2 + Month 3)	Unit			
	\$			\$ (13,539.17) ^(H25)
÷ Sales for 12 months ended <u>6/30/2026</u>	Mcf			<u>140,049</u>
= Actual Adjustment for the Reporting Period (to Schedule IC).	\$/Mcf			\$ (0.0967) ^(H28)

SCHEDULE V
BALANCE ADJUSTMENT

Appendix B
Page 6

For the 3 month period ended 6/30/2026

Line	Particulars	Unit	Amount
1	(1) Total Cost Difference used to compute AA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>22,974.84</u>
			<u>Case No. 2025-00147</u> <u>07-01-25 to 09-30-25</u> <u>(Schedule IV - Line H25)</u>
2	Less: Dollars amount resulting from the AA of <u>0.1566</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of		
3	<u>140,049</u> Mcf during the 12 month period the AA was in effect.	\$	<u>21,931.70</u>
4	Equals: Balance Adjustment for the AA.	\$	<u>1,043.14</u>
5	(2) Total Supplier Refund Adjustment including interest used to compute RA of the GCR effective four quarters prior to the effective date of the currently effective GCR.	\$	<u>-</u>
6	Less: Dollar amount resulting from the RA of <u>-</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>140,049</u> Mcf during		
7	the 12 month period the RA was in effect.	\$	<u>-</u>
8	Equals: Balance Adjustment for the RA.	\$	<u>-</u>
9	(3) Total Balance Adjustment used to compute BA of the GCR effective four quarters prior to the effective date of the currently effective GCR	\$	<u>2,244.18</u>
			<u>Case No. 2025-00147</u> <u>07-01-25 to 09-30-25</u> <u>(Schedule V - Line 13/Cell J47)</u>
10	Less: Dollar amount resulting from the BA of <u>0.0153</u> \$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of <u>140,049</u> Mcf during		
			<u>Case No. 2025-00147</u> <u>(Line 15/Cell J52)</u>
11	the 12-month period the BA was in effect.	\$	<u>2,142.75</u>
12	Equals: Balance Adjustment for the BA.	\$	<u>101.43</u>
13	Total Balance Adjustment Amount (1) + (2) + (3)	\$	<u>1,144.56</u>
			<u>(Line 13/Cell J47)</u>
14	+ Sales for 12 months ended <u>6/30/2026</u>	Mcf	<u>140,049</u>
15	= Balance Adjustment for the Reporting Period (to Schedule ID).	\$/MCF	<u>0.0082</u>
			<u>(Line 15/Cell J52)</u>

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Line No	Wholesale Supplier	Purchased Gas (@ Delivery Point)					
		Month	Amount	Quantity	Heat Rate	Quantity	Avg. Rate
			(\$)	(decatherms)	(dt/mcF)	(mcF)	\$/mcF
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Utility Gas Management	Jul-25	29,392.87	9,537.00	1.0630	8,972.00	3.28
2	Utility Gas Management	Aug-25	28,102.09	9,414.00	1.0638	8,849.00	3.18
3	Utility Gas Management	Sep-25	20,936.53	7,761.00	1.0671	7,273.00	2.88
4	Utility Gas Management	Oct-25	28,214.36	10,230.00	1.0632	9,622.00	2.93
5	Utility Gas Management	Nov-25	36,237.56	10,987.00	1.0588	10,377.00	3.49
6	Utility Gas Management	Dec-25	66,996.92	13,526.00	1.0603	12,757.00	5.25
7	Utility Gas Management	Jan-26	96,163.42	15,560.00	1.0464	14,870.00	6.47
8	Utility Gas Management	Feb-26	132,489.63	12,255.00	1.0560	11,605.00	11.42
9	Utility Gas Management	Mar-26	29,449.80	9,915.00	1.0575	9,376.00	3.14
10	Utility Gas Management	Apr-26	25,534.28	8,314.00	1.0592	7,849.00	3.25
11	Utility Gas Management	May-26	19,008.68	7,835.00	1.0575	7,409.00	2.57
12	Utility Gas Management	Jun-26	<u>23,546.59</u>	<u>8,336.00</u>	<u>1.0660</u>	<u>7,820.00</u>	<u>3.01</u>
Total			536,072.73	123,670.00	1.0590	116,779.02	4.59

MILLENNIUM ENERGY
Purchased Gas Adjustment Calculation [1]

Wholesale Supplier	Monthly Gas Sales			12-Months Gas Totals			Recovery Rate	
	Quantity	Losses	Avg. Rate	Purchases	Sales	Losses	Cost	Rate
	(mcF)	(%)	(\$/mcF)	(mcF)	(mcF)	(%)	(\$)	(\$/mcF)
(a)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)
Utility Gas Management	10,123.00	-12.83%	2.90	8,972.00	10,123	-12.83%	29,393	2.90
Utility Gas Management	11,736.40	-32.63%	2.39	17,821.00	21,859	-22.66%	57,495	2.63
Utility Gas Management	8,349.30	-14.80%	2.51	25,094.01	30,209	-20.38%	78,431	2.60
Utility Gas Management	11,164.50	-16.03%	2.53	34,716.01	41,373	-19.18%	106,646	2.58
Utility Gas Management	12,730.90	-22.68%	2.85	45,093.02	54,104	-19.98%	142,883	2.64
Utility Gas Management	14,568.60	-14.20%	4.60	57,850.01	68,673	-18.71%	209,880	3.06
Utility Gas Management	18,949.10	-27.43%	5.07	72,720.01	87,622	-20.49%	306,044	3.49
Utility Gas Management	13,752.00	-18.50%	9.63	84,325.01	101,374	-20.22%	438,533	4.33
Utility Gas Management	10,897.30	-16.23%	2.70	93,701.02	112,271	-19.82%	467,983	4.17
Utility Gas Management	9,127.90	-16.29%	2.80	101,550.02	121,399	-19.55%	493,517	4.07
Utility Gas Management	9,409.10	-27.00%	2.02	108,959.02	130,808	-20.05%	512,526	3.92
Utility Gas Management	9,241.10	-18.17%	2.55	116,779.02	140,049	-19.93%	536,073	3.83
Total	140,049.20	-19.93%	3.83	116,779.02	140,049.20	-19.93%	536,073	3.83

[1] Losses are based on a 12-month moving average.

Meador, Wendy

From: Aaron <aaron@utilitygas.com>
Sent: Tuesday, August 11, 2026 9:38 AM
To: Meador, Wendy; Ron Ragan
Subject: Re: Nymex Estimates

Estimated Futures

Warning: Unusual sender <aaron@utilitygas.com>

You don't usually receive emails from this address. Make sure you trust this sender before taking any actions.

Hi Wendy,

NYMEX Estimated Futures:

October 2026 - \$2.826
November 2026 - \$3.069
December 2026 - \$3.663

*Oct. \$2.826
Nov. \$3.069
Dec. \$3.663*

\$9.558 / 3 = \$3.186

From: Meador, Wendy <wendym@wrecc.com>
Date: Tuesday, August 11, 2026 at 9:52 AM
To: Ron Ragan <ron@utilitygas.com>; Aaron <aaron@utilitygas.com>
Subject: Nymex Estimates

*3 month
average*

I need the Nymex estimated futures for natural gas for the quarter of October, November and December 2026 please

Thank you

Wendy Meador
Member Service Supervisor
Franklin Office
698 Morgantown Rd
Franklin KY 42134

wendym@wrecc.com

Office Phone: 270-842-5214, Ext. 3004

Warren RECC



\$3.186 - 3 month average

*0.08 - management fee
0.210 - transport fee*

*our suppliers
sees charged
to us*

\$3.476

*Schedule 11 - EGC Rate (5)
Estimate = \$3.476*

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than Friday, August 28, 2026 and to use the electronic filing procedures set forth in that regulation.

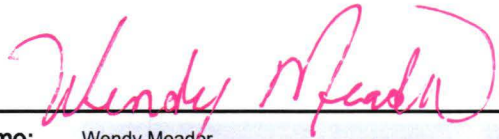
Millennium Energy, Inc further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | ☒ | ☐ |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | ☒ | ☐ |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | ☐ | ☒ |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | ☒ | ☐ |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise. ☒ ☐

Signed


Name: Wendy Meador

Title: Member Service Supervisor

Address: 698 Morgantown Rd
Franklin KY 42134

Telephone Number: 270-586-3443 extension 3004

NOTICE OF ELECTION OF USE OF ELECTRONIC FILING PROCEDURES

(Complete All Shaded Areas and Check Applicable Boxes)

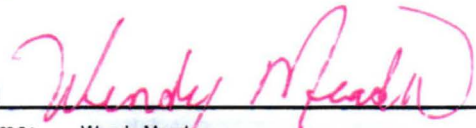
In accordance with 807 KAR 5:001, Section 8, Millennium Energy, Inc gives notice of its intent to file an application for Quarterly Gas Cost Adjustment with the Public Service Commission no later than Friday, August 28, 2026 and to use the electronic filing procedures set forth in that regulation.

Millennium Energy, Inc further states that:

- | | Yes | No |
|--|-------------------------------------|-------------------------------------|
| 1. It requests that the Public Service Commission assign a case number to the intended application and advise it of that number as soon as possible; | ☒ | ☐ |
| 2. It or its authorized representatives have registered with the Public Service Commission and are authorized to make electronic filings with the Public Service Commission; | ☒ | ☐ |
| 3. Neither it nor its authorized representatives have registered with the Public Service Commission for authorization to make electronic filings but will do so no later than seven days before the date of its filing of its application for rate adjustment; | ☐ | ☒ |
| 4. It or its authorized agents possess the facilities to receive electronic transmissions; | ☒ | ☐ |
| 5. The following persons are authorized to make filings on its behalf and to receive electronic service of Public Service Commission orders and any pleadings filed by any party or the Public Service Commission Staff: | | |

Name	Electronic Mail Address
Patty Kantosky	pattyk@wrecc.com
Wendy Meador	wendym@wrecc.com

6. It and its authorized representatives listed above have read and understand the procedures for electronic filing set forth in 807 KAR 5:001 and will fully comply with those procedures unless the Public Service Commission directs otherwise. ☒ ☐

RECEIVED**AUG 11 2026****PUBLIC SERVICE
COMMISSION**Signed 

Name: Wendy Meador

Title: Member Service Supervisor

Address: 698 Morgantown Rd

Franklin KY 42134

Telephone Number: 270-586-3443 extension 3004

Andy Beshear
Governor

John Lyons
Secretary
Energy and Environment Cabinet

Angie Hatton
Chair



Commonwealth of Kentucky
Public Service Commission
211 Sower Blvd.
Frankfort, Kentucky 40601-8294
Telephone: (502) 564-3940
psc.ky.gov

Mary Pat Regan
Vice Chair

Andrew W. Wood
Commissioner

Barry L. Mayfield
Commissioner

August 11, 2026

PARTIES OF RECORD

RE: Case No. 2026-00220
Millennium Energy, Inc.
(Purchased Gas Adjustment)

This letter is to acknowledge receipt of the notice of election of use of electronic filing procedures to file an application in the above case. The notice was date-stamped as received August 11, 2026, and has been assigned Case No. 2026-00220. Please reference this case number in all future correspondence or filings in connection with this case.

All documents submitted to the Commission in this proceeding must comply with the rules of procedure adopted by the Commission found in 807 KAR 5:001. Any deviation from these rules must be submitted in writing to the Commission for consideration. Additionally, confidential treatment of any material submitted must follow the requirements found in 807 KAR 5:001, Section 13.

Materials submitted to the Commission that do not comply with the rules of procedure or do not have an approved deviation are subject to rejection by the Commission pursuant to 807 KAR 5:001, Section 3. In order to ensure cases are processed in a timely manner and accurate reliable records are created, please make sure that the rules of procedure are followed. Should you have any questions, please contact Brian Thomas at 502-564-3940.

Sincerely,

A handwritten signature in blue ink that reads "Justin McNeil".

Justin McNeil
Executive Director

Service List for Case 2026-00220

* Millennium Energy, Inc.
951 Fairview Avenue
P. O. Box 1118
Bowling Green, KY 42102

* Patty Kantosky
VP of Member & Customer Services
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

* Wendy Meador
Millennium Energy, Inc.
951 Fairview Avenue
Bowling Green, KY 42101

UTILITY GAS MANAGEMENT**Invoice Summary
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

July 2025

PAYMENT DUE DATE:

Utility Gas Management

Aug. 14, 2025**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$28,602.91	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$45.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$28,557.91

Utility Gas Management

Management Fee	\$834.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$834.96

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,400
Equivalent City Gate Quantities Purchased for Current Month	8,400
Actual City Gate Quantities Delivered - MMBtu	9,537
Actual City Gate Quantities Delivered - Mcf	8,972
Imbalance Quantities - Owed City (Owed Pipeline)	(1,137)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,537

TOTAL CITY GATE COST OF GAS	\$29,392.87
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.0820
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.2761

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 070125UGM
Invoice Date: Aug 5, 2025

PAYMENT DUE DATE: Aug 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
07/05/25	Billed	\$20,906.02	
	Paid	(\$20,906.02)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

July 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,300	\$2.8100	\$26,133.00	
Deficient MMBtu Debit (Credit)	(900)	\$3.1842	(\$2,865.75)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,300	\$0.0600	\$558.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$45.00)	
TOTAL SUPPLIER GAS COST				\$23,780.25
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$466.58	
Estimated Current Month Imbalance Cash Out	(1,137)	\$3.7916	\$4,311.08	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$4,777.66
TOTAL PURCHASED GAS COST				\$28,557.91
Inside FERC Posted Index-Chicago City Gate	\$2.81			
TOTAL MGT. FEE DUE CURRENT MONTH	10,437	\$0.0800	\$834.96	\$834.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$29,392.87**

UTILITY GAS MANAGEMENT**Invoice Summary
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

August 2025

PAYMENT DUE DATE:

Utility Gas Management

Sep. 14, 2025**Make Gas Cost/Transport/Mgt. Check Payable To:**

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$27,320.09	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	(\$24.00)	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$27,296.09

Utility Gas Management

Management Fee	\$806.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$806.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	9,675
Equivalent City Gate Quantities Purchased for Current Month	9,675
Actual City Gate Quantities Delivered - MMBtu	9,414
Actual City Gate Quantities Delivered - Mcf	8,849
Imbalance Quantities - Owed City (Owed Pipeline)	261
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	9,675

TOTAL CITY GATE COST OF GAS	\$28,102.09
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.9851
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.1757

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 080125UGM
Invoice Date: Sep 5, 2025

PAYMENT DUE DATE: Sep 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
08/05/25	Billed	\$29,392.87	
	Paid	(\$29,392.87)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

August 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,075	\$2.8000	\$28,210.00	
Deficient MMBtu Debit (Credit)	(400)	\$2.4475	(\$979.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,075	\$0.0600	\$604.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			(\$24.00)	
TOTAL SUPPLIER GAS COST				\$27,811.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$372.57	
Estimated Current Month Imbalance Cash Out	261	\$3.4022	(\$887.98)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$515.41)
TOTAL PURCHASED GAS COST				\$27,296.09
Inside FERC Posted Index-Chicago City Gate	\$2.80			
TOTAL MGT. FEE DUE CURRENT MONTH	10,075	\$0.0800	\$806.00	\$806.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$28,102.09**

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries September 2025

PAYMENT DUE DATE:

Utility Gas Management

Oct. 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$20,096.53	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$20,096.53

Utility Gas Management

Management Fee	\$840.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$840.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,850
Equivalent City Gate Quantities Purchased for Current Month	8,850
Actual City Gate Quantities Delivered - MMBtu	7,761
Actual City Gate Quantities Delivered - Mcf	7,273
Imbalance Quantities - Owed City (Owed Pipeline)	1,089
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,850

TOTAL CITY GATE COST OF GAS	\$20,936.53
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.6977
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$2.8787

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 090125UGM
Invoice Date: Oct 5, 2025

PAYMENT DUE DATE: Oct 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
09/05/25	Billed	\$27,382.09	
	Paid	(\$27,382.09)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

September 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,500	\$2.5800	\$27,090.00	
Deficient MMBtu Debit (Credit)	(1,650)	\$2.7268	(\$4,499.25)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,500	\$0.0600	\$630.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$23,220.75
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$314.84	
Estimated Current Month Imbalance Cash Out	1,089	\$3.1580	(\$3,439.06)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$3,124.22)
TOTAL PURCHASED GAS COST				\$20,096.53
Inside FERC Posted Index-Chicago City Gate	\$2.58			
TOTAL MGT. FEE DUE CURRENT MONTH	10,500	\$0.0800	\$840.00	\$840.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$20,936.53**

UTILITY GAS MANAGEMENT**Invoice Summary
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries October 2025

PAYMENT DUE DATE:

Utility Gas Management **Nov. 14, 2025**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT	\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$27,346.36
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT	\$27,346.36

Utility Gas Management

Management Fee	\$868.00
Balance Carried Over From Prior Months	\$0.00
Prior Month Adjustments	\$0.00
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT	\$868.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,250
Equivalent City Gate Quantities Purchased for Current Month	10,250
Actual City Gate Quantities Delivered - MMBtu	10,230
Actual City Gate Quantities Delivered - Mcf	9,622
Imbalance Quantities - Owed City (Owed Pipeline)	20
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,250

TOTAL CITY GATE COST OF GAS	\$28,214.36
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.7580
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$2.9323

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 100125UGM
Invoice Date: Nov 5, 2025

PAYMENT DUE DATE: Nov 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
10/05/25	Billed	\$20,936.53	
	Paid	(\$20,936.53)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

October 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.5800	\$27,993.00	
Deficient MMBtu Debit (Credit)	(600)	\$2.7742	(\$1,664.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$26,979.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$435.42	
Estimated Current Month Imbalance Cash Out	20	\$3.4280	(\$68.56)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$366.86
TOTAL PURCHASED GAS COST				\$27,346.36
Inside FERC Posted Index-Chicago City Gate	\$2.58			
TOTAL MGT. FEE DUE CURRENT MONTH	10,850	\$0.0800	\$868.00	\$868.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$28,214.36**

UTILITY GAS MANAGEMENT**Invoice Summary
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries November 2025

PAYMENT DUE DATE:

Utility Gas Management

Dec. 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$35,358.60	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$35,358.60

Utility Gas Management

Management Fee	\$878.96	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$878.96

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	10,950
Equivalent City Gate Quantities Purchased for Current Month	10,950
Actual City Gate Quantities Delivered - MMBtu	10,987
Actual City Gate Quantities Delivered - Mcf	10,377
Imbalance Quantities - Owed City (Owed Pipeline)	(37)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,987

TOTAL CITY GATE COST OF GAS	\$36,237.56
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.2982
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$3.4921

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 110125UGM
Invoice Date: Dec 5, 2025

PAYMENT DUE DATE: Dec 14, 2025

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
11/05/25	Billed	\$28,214.36	
	Paid	(\$28,214.36)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

November 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,950	\$3.1100	\$34,054.50	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,950	\$0.0600	\$657.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$34,711.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$511.16	
Estimated Current Month Imbalance Cash Out	(37)	\$3.6741	\$135.94	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$647.10
TOTAL PURCHASED GAS COST				\$35,358.60
Inside FERC Posted Index-Chicago City Gate	\$3.11			
TOTAL MGT. FEE DUE CURRENT MONTH	10,987	\$0.0800	\$878.96	\$878.96

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$36,237.56**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries December 2025

PAYMENT DUE DATE:

Utility Gas Management

Jan. 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$65,732.92	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$65,732.92

Utility Gas Management

Management Fee	\$1,264.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,264.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	14,200
Equivalent City Gate Quantities Purchased for Current Month	14,200
Actual City Gate Quantities Delivered - MMBtu	13,526
Actual City Gate Quantities Delivered - Mcf	12,757
Imbalance Quantities - Owed City (Owed Pipeline)	674
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	14,200

TOTAL CITY GATE COST OF GAS	\$66,996.92
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$4.9532
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)	\$5.2518

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 120125UGM
Invoice Date: Jan 5, 2026

PAYMENT DUE DATE: Jan 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
Utility Gas Management

Mail To:
Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
12/05/25	Billed	\$36,237.56	
	Paid	(\$36,237.56)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

December 2025

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	15,500	\$4.5900	\$71,145.00	
Deficient MMBtu Debit (Credit)	(1,600)	\$3.3847	(\$5,415.50)	
Incremental MMBtu Debit (Credit)	300	\$4.1400	\$1,242.00	
Transportation Charge To City Gate	15,800	\$0.0600	\$948.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$67,919.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$918.68	
Estimated Current Month Imbalance Cash Out	674	\$4.6072	(\$3,105.26)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$2,186.58)
TOTAL PURCHASED GAS COST				\$65,732.92
Inside FERC Posted Index-Chicago City Gate	\$4.59			
TOTAL MGT. FEE DUE CURRENT MONTH	15,800	\$0.0800	\$1,264.00	\$1,264.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$0.00
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$0.00
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$66,996.92**

**UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account**

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries January 2026

PAYMENT DUE DATE:

Utility Gas Management Feb. 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$94,557.42	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$94,557.42

Utility Gas Management

Management Fee	\$1,606.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,606.00

Summary of Gas Quantities Purchased

	MMBTU	
Mainline Quantities Purchased	17,975	
Equivalent City Gate Quantities Purchased for Current Month	17,975	
Actual City Gate Quantities Delivered - MMBtu	15,560	
Actual City Gate Quantities Delivered - Mcf	14,870	
Imbalance Quantities - Owed City (Owed Pipeline)	2,415	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	17,975	
TOTAL CITY GATE COST OF GAS		\$96,163.42
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$6.1802
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate Mcf Used)		\$6.4669

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 010126UGM
Invoice Date: Feb 5, 2026

PAYMENT DUE DATE: Feb 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
01/05/26	Billed	\$66,996.92	
	Paid	(\$66,996.92)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

January 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	19,375	\$4.9850	\$96,584.38	
Deficient MMBtu Debit (Credit)	(2,100)	\$3.0490	(\$6,403.00)	
Incremental MMBtu Debit (Credit)	700	\$30.0146	\$21,010.25	
Transportation Charge To City Gate	20,075	\$0.0600	\$1,204.50	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$112,396.13
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$1,091.05	
Estimated Current Month Imbalance Cash Out	2,415	\$7.8384	(\$18,929.76)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$17,838.71)
TOTAL PURCHASED GAS COST				\$94,557.42
Inside FERC Posted Index-Chicago City Gate	\$4.99			
TOTAL MGT. FEE DUE CURRENT MONTH	20,075	\$0.0800	\$1,606.00	\$1,606.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$2,186.58
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$2,186.58)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$96,163.42**

UTILITY GAS MANAGEMENT**Invoice Summary
and Statement of Account****Customer**

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries February 2026

PAYMENT DUE DATE:

Utility Gas Management

Mar. 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.01	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.01

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$131,345.62	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$131,345.62

Utility Gas Management

Management Fee	\$1,144.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$1,144.00

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	12,650
Equivalent City Gate Quantities Purchased for Current Month	12,650
Actual City Gate Quantities Delivered - MMBtu	12,255
Imbalance Quantities - Owed City (Owed Pipeline)	395
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	12,650

TOTAL CITY GATE COST OF GAS	\$132,489.63
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$10.8111

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 020126UGM
Invoice Date: Mar 5, 2026

PAYMENT DUE DATE: Mar 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
02/05/26	Billed	\$96,163.42	
	Paid	(\$96,163.42)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

February 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	14,000	\$9.6400	\$134,960.00	
Deficient MMBtu Debit (Credit)	(1,650)	\$2.6853	(\$4,430.75)	
Incremental MMBtu Debit (Credit)	300	\$5.1625	\$1,548.75	
Transportation Charge To City Gate	14,300	\$0.0600	\$858.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$132,936.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$597.92	
Estimated Current Month Imbalance Cash Out	395	\$5.5400	(\$2,188.30)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$1,590.38)
TOTAL PURCHASED GAS COST				\$131,345.62
Inside FERC Posted Index-Chicago City Gate	\$9.76			
TOTAL MGT. FEE DUE CURRENT MONTH	14,300	\$0.0800	\$1,144.00	\$1,144.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$17,838.71
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$17,838.70)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.01

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$132,489.63**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries March 2026

PAYMENT DUE DATE:

Utility Gas Management **Apr. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$28,581.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$28,581.80

Utility Gas Management

Management Fee	\$868.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$868.00

Summary of Gas Quantities Purchased

	<u>MMBTU</u>
Mainline Quantities Purchased	10,250
Equivalent City Gate Quantities Purchased for Current Month	10,250
Actual City Gate Quantities Delivered - MMBtu	9,915
Actual City Gate Quantities Delivered - Mcf	9,376
Imbalance Quantities - Owed City (Owed Pipeline)	335
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	10,250

TOTAL CITY GATE COST OF GAS	\$29,449.80
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.9702

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 030126UGM
Invoice Date: Apr 5, 2026

PAYMENT DUE DATE: Apr 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
03/05/26	Billed	\$132,489.63	
	Paid	(\$132,489.63)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

March 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	10,850	\$2.7400	\$29,729.00	
Deficient MMBtu Debit (Credit)	(600)	\$2.4300	(\$1,458.00)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	10,850	\$0.0600	\$651.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$28,922.00
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$710.70	
Estimated Current Month Imbalance Cash Out	335	\$3.1370	(\$1,050.90)	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				(\$340.20)
TOTAL PURCHASED GAS COST				\$28,581.80
Inside FERC Posted Index-Chicago City Gate	\$2.74			
TOTAL MGT. FEE DUE CURRENT MONTH	10,850	\$0.0800	\$868.00	\$868.00

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$1,590.38
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$1,590.38)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$29,449.80**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries April 2026

PAYMENT DUE DATE:

Utility Gas Management

May. 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:
UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$24,741.16	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$24,741.16

Utility Gas Management

Management Fee	\$793.12	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$793.12

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,000
Equivalent City Gate Quantities Purchased for Current Month	8,000
Actual City Gate Quantities Delivered - MMBtu	8,314
Actual City Gate Quantities Delivered - Mcf	7,849
Imbalance Quantities - Owed City (Owed Pipeline)	(314)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,314

TOTAL CITY GATE COST OF GAS	\$25,534.28
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$3.0712

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 040126UGM
Invoice Date: May 5, 2026

PAYMENT DUE DATE: May 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
04/05/26	Billed	\$29,449.80	
	Paid	(\$29,449.80)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

April 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	9,600	\$2.7400	\$26,304.00	
Deficient MMBtu Debit (Credit)	(1,600)	\$2.2759	(\$3,641.50)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	9,600	\$0.0600	\$576.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$23,238.50
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$625.09	
Estimated Current Month Imbalance Cash Out	(314)	\$2.7948	\$877.57	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,502.66
TOTAL PURCHASED GAS COST				\$24,741.16
Inside FERC Posted Index-Chicago City Gate	\$2.74			
TOTAL MGT. FEE DUE CURRENT MONTH	9,914	\$0.0800	\$793.12	\$793.12

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	\$340.20
Transportation Charges Billed By MIDWESTERN and Paid By UGM	(\$340.20)
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$25,534.28**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries May 2026

PAYMENT DUE DATE:

Utility Gas Management **Jun. 14, 2026**

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$18,369.88	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$18,369.88

Utility Gas Management

Management Fee	\$638.80	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$638.80

Summary of Gas Quantities Purchased

	<u>MMBTU</u>	
Mainline Quantities Purchased	7,600	
Equivalent City Gate Quantities Purchased for Current Month	7,600	
Actual City Gate Quantities Delivered - MMBtu	7,835	
Actual City Gate Quantities Delivered - Mcf	7,409	
Imbalance Quantities - Owed City (Owed Pipeline)	(235)	
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	7,835	
TOTAL CITY GATE COST OF GAS		\$19,008.68
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)		\$2.4261

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 050126UGM
Invoice Date: Jun 5, 2026

PAYMENT DUE DATE: Jun 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
05/05/26	Billed	\$25,534.28	
	Paid	(\$25,534.28)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

May 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,750	\$2.2200	\$17,205.00	
Deficient MMBtu Debit (Credit)	(150)	\$2.3250	(\$348.75)	
Incremental MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Transportation Charge To City Gate	7,750	\$0.0600	\$465.00	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$17,321.25
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$377.38	
Estimated Current Month Imbalance Cash Out	(235)	\$2.8564	\$671.25	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,048.63
TOTAL PURCHASED GAS COST				\$18,369.88
Inside FERC Posted Index-Chicago City Gate	\$2.22			
TOTAL MGT. FEE DUE CURRENT MONTH	7,985	\$0.0800	\$638.80	\$638.80

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$1,502.66)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,502.66
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$19,008.68**

UTILITY GAS MANAGEMENT
Invoice Summary
and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Month of Deliveries

June 2026

PAYMENT DUE DATE:

Utility Gas Management

Jul. 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

UTILITY GAS MANAGEMENT

Mail To:

Utility Gas Management

P.O. Box 526

Edwardsville, IL 62025-0526

Transportation Cost

Pipeline Transportation Charges (Field Zone to City Gate)	\$0.00	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL TRANSPORTATION AMOUNT DUE UTILITY GAS MANAGEMENT		\$0.00

Purchased Gas Cost

Cost of Purchased Gas at City Gate	\$22,879.71	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL PURCHASED GAS COST AMOUNT DUE UTILITY GAS MANAGEMENT		\$22,879.71

Utility Gas Management

Management Fee	\$666.88	
Balance Carried Over From Prior Months	\$0.00	
Prior Month Adjustments	\$0.00	
TOTAL MANAGEMENT FEE AMOUNT DUE UTILITY GAS MANAGEMENT		\$666.88

Summary of Gas Quantities Purchased

	MMBTU
Mainline Quantities Purchased	8,020
Equivalent City Gate Quantities Purchased for Current Month	8,020
Actual City Gate Quantities Delivered - MMBtu	8,336
Actual City Gate Quantities Delivered - Mcf	7,820
Imbalance Quantities - Owed City (Owed Pipeline)	(316)
Total Adjusted City Gate Quantities Purchased for Current Month (Includes Cash Out)	8,336

TOTAL CITY GATE COST OF GAS	\$23,546.59
AVERAGE COST-DEL. AT CITY GATE BASIS (Total Cost/Total Actual City Gate MMBtu Used)	\$2.8247

UTILITY GAS MANAGEMENT

Invoice Summary and Statement of Account

Customer

ATTN: WENDY MEADOR, PATTY KANTOSKY
MILLENNIUM ENERGY, INC.
P.O. BOX 1118
BOWLING GREEN, KENTUCKY 42102-1118

Invoice Number: 060126UGM
Invoice Date: Jul 5, 2026

PAYMENT DUE DATE: Jul 14, 2026

Make Gas Cost/Transport/Mgt. Check Payable To:

Utility Gas Management

Mail To:

Utility Gas Management
P.O. Box 526
Edwardsville, IL 62025-0526

Previous Billing Data

DATE	ACTIVITY	AMOUNT	BALANCE
06/05/26	Billed	\$19,008.68	
	Paid	(\$19,008.68)	
BALANCE CARRIED OVER FROM PRIOR MONTHS:			\$0.00

CURRENT MONTH BILLING DATA:

June 2026

	MMBTU	PRICE	AMOUNT	
Supplier Purchased Gas Cost				
Delivered MMBTU @ Base FIXED Price	0	\$0.0000	\$0.00	
Delivered MMBTU @ INDEX	7,200	\$2.5700	\$18,504.00	
Deficient MMBtu Debit (Credit)	0	\$0.0000	\$0.00	
Incremental MMBtu Debit (Credit)	820	\$2.7387	\$2,245.70	
Transportation Charge To City Gate	8,020	\$0.0600	\$481.20	
Incremental MMBtu - BP	0	\$0.0000	\$0.00	
Prior Month Supplier Gas Cost Adjustment			\$0.00	
TOTAL SUPPLIER GAS COST				\$21,230.90
Millenium OBA LM0032				
Load Management Service (LMS-MA) cost recon adjustment			\$514.59	
Estimated Current Month Imbalance Cash Out	(316)	\$3.5893	\$1,134.22	
Prior Period Adjustment			0.00	
TOTAL MIDWESTERN CASH OUT BUY(SELL)				\$1,648.81
TOTAL PURCHASED GAS COST				\$22,879.71
Inside FERC Posted Index-Chicago City Gate	\$2.57			
TOTAL MGT. FEE DUE CURRENT MONTH	8,336	\$0.0800	\$666.88	\$666.88

Prior Month Adjustments:

Transportation Charges Billed By UGM and Paid By MILLENNIUM ENERGY	(\$1,048.63)
Transportation Charges Billed By MIDWESTERN and Paid By UGM	\$1,048.63
TOTAL PRIOR MONTH ADJUSTMENTS	\$0.00

TOTAL AMOUNT DUE UTILITY GAS MANAGEMENT **\$23,546.59**