

**BEFORE THE
PUBLIC SERVICE COMMISSION
OF KENTUCKY**

COLUMBIA GAS OF KENTUCKY, INC.

CASE 2026 – 00207

**GAS COST ADJUSTMENT AND REVISED RATES OF
COLUMBIA GAS OF KENTUCKY, INC. PROPOSED TO BECOME
EFFECTIVE UNIT 1 SEPTEMBER 2026 BILLINGS (AUGUST 27, 2026)**

Columbia Gas of Kentucky, Inc.
Comparison of Current and Proposed GCAs

Line No.	Jun 26 <u>CURRENT</u>	Sep 26 <u>PROPOSED</u>	<u>DIFFERENCE</u>
1 Commodity Cost of Gas	\$2.8970	\$2.7810	(\$0.1160)
2 Demand Cost of Gas	<u>\$3.3390</u>	<u>\$3.4256</u>	<u>\$0.0866</u>
3 Total: Expected Gas Cost (EGC)	\$6.2360	\$6.2066	(\$0.0294)
4 SAS Refund Adjustment	\$0.0000	\$0.0000	\$0.0000
5 Balancing Adjustment	\$0.5368	(\$0.6056)	(\$1.1424)
6 Supplier Refund Adjustment	(\$0.3803)	(\$0.3803)	\$0.0000
7 Actual Cost Adjustment	(\$0.9083)	(\$1.1624)	(\$0.2541)
8 Performance Based Rate Adjustment	<u>\$0.1831</u>	<u>\$0.1831</u>	<u>\$0.0000</u>
9 Cost of Gas to Tariff Customers (GCA)	\$5.6673	\$4.2414	(\$1.4259)
10 Banking and Balancing Service	\$0.0477	\$0.0477	\$0.0000
11 Rate Schedule FI and GSO			
12 Customer Demand Charge	\$18.9964	\$18.9904	(\$0.0060)

Columbia Gas of Kentucky, Inc.
Gas Cost Adjustment Clause
Gas Cost Recovery Rate
Sep 26 - Nov 26

Line No.	Description	Amount	Expires
1	Expected Gas Cost (EGC) Schedule No. 1	\$6.2066	Unit 21 November (11-24-2026)
2	Total Actual Cost Adjustment (ACA) Schedule No. 2	(\$1.1624)	
	Case No. 2025-00350	(\$0.0506)	Unit 21 November (11-24-2026)
	Case No. 2026-00022	\$0.4472	Unit 21 February (02-26-2027)
	Case No. 2026-00110	(\$1.2455)	Unit 21 May (05-27-2027)
	Case No. 2026-00207	(\$0.3135)	Unit 21 Aug (08-26-2027)
3	Total Supplier Refund Adjustment (RA) Schedule No. 4	(\$0.3803)	Unit 21 February (02-26-2027)
4	Balancing Adjustment (BA) Schedule No. 3 Case No. 2026-00207	(\$0.6056)	Unit 21 November (11-24-2026)
5	Performance Based Rate Adjustment (PBRA) Schedule No. 6 Case No. 2026-00110	\$0.1831	Unit 21 May (05-27-2027)
6	Gas Cost Adjustment		
7	Sep 26 - Nov 26	<u>\$4.2414</u>	
8	Expected Demand Cost (EDC) per Mcf		
9	(Applicable to Rate Schedule IS/SS and GSO) Schedule No. 1, Sheet 4	<u>\$18.9904</u>	

DATE FILED: JULY 28, 2026

BY: J. M. Cooper

Columbia Gas of Kentucky, Inc.
Expected Gas Cost for Sales Customers
Sep 26 - Nov 26

Schedule No. 1
Sheet 1

Line No.	Description	Reference	Volume A/		Rate		Cost
			Mcf (1)	Dth. (2)	Per Mcf (3)	Per Dth (4)	
Storage Supply							
Includes storage activity for sales customers only							
Commodity Charge							
1	Withdrawal			(1,140,000)		\$0.0242	\$27,588
2	Injection			1,536,000		\$0.0242	\$37,171
3	Withdrawals: gas cost includes pipeline fuel and commodity charges			1,140,000		\$2.7086	\$3,087,804
Total							
4	Volume	Line 3		1,140,000			
5	Cost	Line 1 + Line 2 + Line 3					\$3,152,563
6	Summary	Line 4 or Line 5		1,140,000			\$3,152,563
Flowing Supply							
Excludes volumes injected into or withdrawn from storage.							
Net of pipeline retention volumes and cost. Add unit retention cost on line 18							
7	Non-Appalachian	Sch.1, Sht. 5, Ln. 4		1,271,000			\$2,681,810
8	Appalachian Supplies	Sch.1, Sht. 6, Ln. 4		41,000			\$126,000
9	Less Fuel Retention By Interstate Pipelines	Sch. 1,Sheet 7, Lines 21, 22		(86,000)			(\$240,382)
10	Total	Line 7 + Line 8 + Line 9		1,226,000			\$2,567,428
Total Supply							
11	At City-Gate	Line 6 + Line 10		2,366,000			\$5,719,991
Lost and Unaccounted For							
12	Factor			-0.4%			
13	Volume	Line 11 * Line 12		(9,464)			
14	At Customer Meter	Line 11 + Line 13	2,156,420	2,356,536			
15	Less: Right-of-Way Contract Volume			248			
16	Sales Volume	Line 14-Line 15	2,156,172				
Unit Costs \$/MCF							
Commodity Cost							
17	Excluding Cost of Pipeline Retention	Line 11 / Line 16				\$2.6528	
18	Annualized Unit Cost of Retention	Sch. 1,Sheet 7, Line 24				\$0.1167	
19	Including Cost of Pipeline Retention	Line 17 + Line 18				\$2.7695	
20	Uncollectible Ratio	CN 2024-00092				0.00417000	
21	Gas Cost Uncollectible Charge	Line 19 * Line 20				\$0.0115	
22	Total Commodity Cost	Line 19 + Line 21				\$2.7810	
23	Demand Cost	Sch.1, Sht. 2, Line 10				\$3.4256	
24	Total Expected Gas Cost (EGC)	Line 22 + Line 23				\$6.2066	

A/ BTU Factor = 1.0928 Dth/MCF

Columbia Gas of Kentucky, Inc.
GCA Unit Demand Cost
Sep 26 - Nov 26

Schedule No. 1
Sheet 2

<u>Line No.</u>	<u>Description</u>	<u>Reference</u>	<u>Cost</u>
1	Expected Demand Cost: Annual Sep 26 - Nov 26	Sch. No.1, Sheet 3, Ln. 11	\$48,568,221
2	Less Rate Schedule IS/SS and GSO Customer Demand Charge Recovery	Sch. No.1, Sheet 4, Ln. 10	(\$316,532)
3	Less Storage Service Recovery from Delivery Service Customers		<u>(\$455,607)</u>
4	Net Demand Cost Applicable	Line 1 + Line 2 + Line 3	\$47,796,082
	Projected Annual Demand: Sales + Choice		
	At city-gate		
	In Dth		15,311,000 Dth
	Heat content		1.0928 Dth/MCF
5	In MCF		14,010,798 MCF
	Lost and Unaccounted - For		
6	Factor		0.4%
7	Volume	Line 5 x Line 6	56,043 MCF
8	Right of way Volumes		<u>2,186</u> MCF
9	At Customer Meter	Line 5 - Line 7 - Line 8	<u>13,952,570</u> MCF
10	Unit Demand Cost -- To Sheet 1, Line 23	Line 4 / Line 9	\$3.4256 per MCF

Columbia Gas of Kentucky, Inc.
Annual Demand Cost of Interstate Pipeline Capacity
Sep 26 - Aug 27

Schedule No. 1
Sheet 3

<u>Line No.</u>	<u>Description</u>	<u>Dth</u>	<u>Monthly Rate \$/Dth</u>	<u># Months</u>	<u>Expected Annual Demand Cost</u>
Columbia Gas Transmission Corporation					
	Firm Storage Service (FSS)				
1	FSS Seasonal Contract Quantity (SCQ)	10,703,880	\$0.0673	12	\$8,644,453
2	FSS Max Daily Storage Quantity (MDSQ)	209,880	\$3.8650	12	\$9,734,234
	Storage Service Transportation (SST)				
3	Summer	104,940	\$13.3320	6	\$8,394,360
4	Winter	209,880	\$13.3320	6	\$16,788,721
5	Firm Transportation Service (FTS)	9,100	\$13.5320	12	\$1,477,694
6	Firm Transportation Service (FTS)	5,124	\$13.5320	12	\$832,056
7	Firm Transportation Service (FTS)	8,800	\$13.5320	12	\$1,428,979
8	Subtotal -- Sum of Lines 1 through 7				\$47,300,497
Tennessee Gas					
9	Firm Transportation	16,000	\$5.2085	12	\$1,000,032
Columbia Gulf					
10	Firm Transportation FTS-1	8,800	\$6.0839	5	\$267,692
11	Total -- Sum of Lines 8 through 10 -- To Sheet 2, line 1				\$48,568,221

Expected Demand Costs Recovered Annually From Rate Schedule IS/SS and GSO Customers

Sep 26 - Aug 27

Line No.	Description	Capacity			Units	Annual Cost
		Daily (1)	# Months (2)	Annualized (3) = (1) x (2)		
1	Expected Demand Costs (Per Sheet 3)					\$48,568,221
	City-Gate Capacity:					
	Columbia Gas Transmission					
2	Firm Storage Service - FSS	209,880	12	2,518,560		
3	Firm Transportation Service - FTS	23,024	12	276,288		
4	Total -- Sum of Lines 2 through 4			2,794,848	Dth	
5	Divided by Average BTU Factor			1.093	Dth/MCF	
6	Total Capacity - Annualized -- Line 5 / Line 4			2,557,511	Mcf	
7	Monthly Unit Expected Demand Cost (EDC) of Daily Capacity Applicable to Rate Schedules IS/SS and GSO -- Line 1 / Line 7			\$18.9904	/Mcf	
8	Firm Volumes of IS/SS and GSO Customers	1,389	12	16,668	Mcf	
9	Expected Demand Charges to be Recovered Annually from Rate Schedule IS/SS and GSO Customers -- Line 8 x Line 7				To Sheet 2, line 2	\$316,532

Columbia Gas of Kentucky, Inc.
Non-Appalachian Supply: Volume and Cost
Sep 26 - Nov 26

Schedule No. 1
Sheet 5

Cost includes transportation commodity cost and retention by the interstate pipelines but excludes pipeline demand costs.
The volumes and costs shown are for sales customers only.

Line No.	Month	Total Flowing Supply Including Gas Injected Into Storage			Net Storage Injection	Net Flowing Supply for Current Consumption	
		Volume A/ Dth (1)	Cost (2)	Unit Cost \$/Dth (3) = (2) / (1)		Volume Dth (5) = (1) + (4)	Cost (6) = (3) x (5)
1	Sep 26	1,176,000	\$2,406,000		(954,000)	222,000	
2	Oct-26	1,265,000	\$2,555,000		(582,000)	683,000	
3	Nov-26	366,000	\$949,000		0	366,000	
4	Total -- Sum of Lines 1 through 3	2,807,000	\$5,910,000	\$2.11	(1,536,000)	1,271,000	\$2,681,810

A/ Gross, before retention.

Columbia Gas of Kentucky, Inc.
Appalachian Supply: Volume and Cost
Sep 26 - Nov 26

Schedule No. 1
Sheet 6

<u>Line</u> <u>No.</u>	<u>Month</u>	<u>Dth</u> (2)	<u>Cost</u> (3)
1	Sep 26	4,000	\$12,000
2	Oct-26	9,000	\$27,000
3	Nov-26	28,000	\$87,000
4	Total -- Sum of Lines 1 through 3	41,000	\$126,000

Columbia Gas of Kentucky, Inc.
Annualized Unit Charge for Gas Retained by Upstream Pipelines
Sep 26 - Nov 26

Schedule No. 1
Sheet 7

Retention costs are incurred proportionally to the volumes purchased, but recovery of the costs is allocated to quarter by volume consumed.

Line No.	Description	Units	Annual			
			Sep 26 - Nov 26	Dec 26 - Feb 27	Mar 27 - May 27	Sep 26 - Aug 27
	Gas purchased by CKY for the remaining sales customers					
1	Volume	Dth	2,848,000	1,487,000	3,870,000	4,853,000
2	Commodity Cost Including Transportation		\$6,036,000	\$8,932,000	\$9,351,000	\$12,180,000
3	Unit cost	\$/Dth				
						\$2.7951
	Consumption by the remaining sales customers					
4	At city gate	Dth	2,474,000	7,139,000	2,859,000	809,000
5	Lost and unaccounted for portion		0.40%	0.40%	0.40%	0.40%
	At customer meters					
6	In Dth = (100% - Line 5) x Line 4	Dth	2,464,104	7,110,444	2,847,564	805,764
7	Heat content	Dth/MCF	1.0928	1.0928	1.0928	1.0928
8	In MCF = Line 6 / Line 7	MCF	2,254,854	6,506,629	2,605,750	737,339
9	Portion of annual -- Line 8 / Annual		18.6%	53.8%	21.5%	6.1%
	Gas retained by upstream pipelines					
10	Volume	Dth	86,000	189,000	115,000	116,000
	Cost					
11	Quarterly -- Deduct from Sheet 1 -- Line 3 x Line 10		To Sheet 1, line 9 \$240,382	\$528,282	\$321,442	\$324,237
12	Allocated to quarters by consumption		\$263,068	\$760,917	\$304,084	\$86,275
						\$1,414,343
						\$1,414,344
13	Annualized unit charge -- Line 12 / Line 8	\$/MCF	To Sheet 1, line 18 \$0.1167	\$0.1169	\$0.1167	\$0.1170
						\$0.1168

COLUMBIA GAS OF KENTUCKY, INC.

Schedule No. 1

Sheet 8

**DETERMINATION OF THE BANKING AND
BALANCING CHARGE
FOR THE PERIOD BEGINNING UNIT 1 SEPTEMBER 2026 (August 27, 2026)**

Line No.	Description	Dth	Detail	Amount For Transportation Customers
1	Total Storage Capacity -- From Sheet 3, Line 2	10,703,880		
2	Net Transportation Volume	10,437,264		
3	Contract Tolerance Level @ 5%	521,863		
4	Percent of Annual Storage Applicable to Transportation Customers		4.88%	
6	Seasonal Contract Quantity (SCQ)			
7	Rate		\$0.0673	
8	SCQ Charge - Annualized		<u>\$8,644,453</u>	
9	Amount Applicable To Transportation Customers			\$421,849
10	FSS Injection and Withdrawal Charge			
11	Rate		0.0484	
12	Total Cost		<u>\$518,068</u>	
13	Amount Applicable To Transportation Customers			\$25,282
14	SST Commodity Charge			
15	Rate		0.0197	
16	Projected Annual Storage Withdrawal, Dth		8,817,000	
17	Total Cost		<u>\$173,695</u>	
18	Amount Applicable To Transportation Customers			\$8,476
19	Total Cost Applicable To Transportation Customers			<u>\$455,607</u>
20	Total Transportation Volume - Mcf			18,388,042
21	Flex and Special Contract Transportation Volume - Mcf			(8,837,105)
22	Net Transportation Volume - Mcf -- Line 20 + Line 21			9,550,937
23	Banking and Balancing Rate - Mcf -- Line 19 / Line 22 - To Line 11 of the GCA Comparison			<u>\$0.0477</u>

DETAIL SUPPORTING
DEMAND/COMMODITY SPLIT

Columbia Gas of Kentucky, Inc.
CKY Choice Program
100% Load Factor Rate of Assigned FTS Capacity
Balancing Charge
Sep 26 - Nov 26

Line No.	Description	Contract Volume	Retention	Monthly demand charges	Number of Months	Assignment Proportions	Adjustment for retention on downstream pipe, if any	Annual costs	
		Dth		\$/Dth				\$/Dth	\$/MCF
		Sheet 3		Sheet 3		Line 7 or Line 8			
		(1)	(2)	(3)	(4)	(5)	(6) = 1 / (100% - (2))	(7) = (3)x(4)x(5)x(6)	

City gate capacity assigned to Choice marketers

1	Contract		
2	TCO FTS	14,224	1.943%
3	Total	14,224	
4			
5	Assignment Proportions		
6	TCO FTS -- Line 3 / Line 4	100.00%	

Annual demand cost of capacity assigned to choice marketers

7	TCO FTS	\$13.5320	12	1.0000	1.0000	\$162.3840	
8	TGP FTS-A, upstream to TCO FTS	\$5.2085	12	1.0000	1.0198	\$63.7405	
9	Total Demand Cost of Assigned FTS, per unit					\$226.1245	\$247.1089
10	100% Load Factor Rate (Line 13 / 365 days)						\$0.6770

Balancing charge, paid by Choice marketers

11	Demand Cost Recovery Factor in GCA, per Mcf per CKY Tariff Sheet No. 5					\$2.6058	
12	Less credit for cost of assigned capacity					(\$0.6770)	
13	Plus storage commodity costs incurred by CKY for the Choice marketer					<u>\$0.0844</u>	
14	Balancing Charge, per Mcf -- Sum of Lines 15 through 17						\$2.0132

Columbia Gas of Kentucky, Inc.

Calculation of Storage Injection, Withdrawal, Retention and Commodity Cost Credit

Line No.	Description	Value
1	Storage Withdrawal: Dth	
2	Projected Annual Withdrawal at storage, Dth	8,817,000
3	SST Retention @	1.943%
4	Storage withdrawal @ the city-gate: Line 2 * (1- Line 3)	8,645,686
5	Storage Injection: Dth	
6	Retention Rate =	0.483%
7	Volume Injected Line 2 / (1- Line 6)	8,859,793
8	Projected Annual Storage Retention (Line 7- Line 2)	42,793
	Unit Costs	
9	Injection and Withdrawal Charge, per Dth	\$0.0242
10	SST Commodity Transportation Rate, per Dth	\$0.0197
	Storage weighted average commodity cost of gas (WACCOG) rate. Includes pipeline retention and comm costs, but excludes demand charges.	
11a	Units \$/MCF	\$2.9600
11b	BTU factor Dth/MCF	1.093
11	Units \$/Dth -- Line 11a / Line 11b	\$2.7086
12	Annual Storage Commodity Costs	
13	Storage Injection (Line 7 x Line 9)	\$214,407
14	Storage Withdrawal (Line 2 x Line 9)	\$213,371
15	SST Commodity (Line 4 x Line 10)	\$170,320
16	SST Fuel (Line 2 - Line 4) x Line 11	\$464,021
17	Storage Retention (Line 8 x Line 11)	<u>\$115,909</u>
18	Total (Sum of Lines 13 through 17)	\$1,178,028
	Unit Cost	
19	Projected Annual Sales + Choice Throughput, Mcf, at customer meter	13,952,570 <-- from Sheet 2, line 8
20	Storage Inj, W/D Retention & Commodity Cost Credit (Line 18 / Line 19)	\$0.0844 per Mcf

COLUMBIA GAS OF KENTUCKY
CASE NO. 2026-00207 Effective Unit 1 September 2026 Billing Cycle (August 27, 2026)

CALCULATION OF DEMAND/COMMODITY SPLIT OF GAS COST ADJUSTMENT FOR TARIFFS

	\$/MCF
Demand Component of Gas Cost Adjustment	
Demand Cost of Gas (Schedule No. 1, Sheet 1, Line 23)	\$3.4256
Demand ACA (Schedule No. 2, Sheet 1, Case No. 2025-00350, Case No. 2026-00022, Case No. 2026-00110, Case No. 2026-00207)	(\$0.4395)
Refund Adjustment (Schedule No. 4, Case No. 2026-00022)	<u>(\$0.3803)</u>
Total Demand Rate per Mcf	\$2.6058
Commodity Component of Gas Cost Adjustment	
Commodity Cost of Gas (Schedule No. 1, Sheet 1, Line 22)	\$2.7810
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00350, Case No. 2026-00022, Case No. 2026-00110 and Case No. 2026-00207)	(\$0.7229)
Balancing Adjustment	(\$0.6056)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	<u>\$0.1831</u>
Total Commodity Rate per Mcf	\$1.6356
CHECK:	\$2.6058
COST OF GAS TO TARIFF CUSTOMERS (GCA)	<u>\$1.6356</u> \$4.2414
Calculation of Rate Schedule SVGTS - Actual Gas Cost Adjustment	
Commodity ACA (Schedule No. 2, Sheet 1, Case No. 2025-00350, Case No. 2026-00022, Case No. 2026-00110 and Case No. 2026-00207)	(\$0.7229)
Balancing Adjustment	(\$0.6056)
Performance Based Rate Adjustment (Schedule No. 6, Case No. 2026-00110)	<u>\$0.1831</u>
Total Commodity Rate per Mcf	<u><u>(\$1.1454)</u></u>

ACTUAL COST ADJUSTMENT

SCHEDULE NO. 2

**STATEMENT SHOWING ACTUAL COST
RECOVERY FROM CUSTOMERS TAKING STANDBY
SERVICE UNDER RATE SCHEDULE IS AND GSO
BASED ON THE THREE MONTHS ENDED MAY 28, 2026**

<u>LINE NO.</u>	<u>MONTH</u>	SS Commodity <u>Volumes</u> (1) Mcf	Average SS Recovery <u>Rate</u> (2) \$/Mcf	SS Commodity <u>Recovery</u> (3) \$
1	March 2026	0	\$0.0000	\$0
2	April 2026	0	\$0.0000	\$0
3	May 2026	0	\$0.0000	\$0
4	Total SS Commodity Recovery			\$0

<u>LINE NO.</u>	<u>MONTH</u>	SS Demand <u>Volumes</u> (1) Mcf	Average SS Demand <u>Rate</u> (2) \$/Mcf	SS Demand <u>Recovery</u> (3) \$
5	March 2026	1,389	\$18.8406	\$26,170
6	April 2026	1,389	\$18.6240	\$25,869
7	May 2026	1,389	\$18.6240	\$25,869
8	Total SS Demand Recovery			\$77,907
9	TOTAL SS AND GSO RECOVERY			\$77,907

Columbia Gas of Kentucky, Inc.
Gas Cost Uncollectible Charge - Actual Cost Adjustment
BASED ON THE THREE MONTHS ENDED MAY 28, 2026

Schedule No. 2
Sheet 3 of 3

Line						
<u>No.</u>	<u>Class</u>	<u>Mar-26</u>	<u>Apr-26</u>	<u>May-26</u>	<u>Total</u>	
1	Actual Cost	\$ 17,952	\$ 3,477	\$ 5,088	\$ 26,516	
2	Actual Recovery	<u>\$ 22,438</u>	<u>\$ 10,698</u>	<u>\$ 6,606</u>	<u>\$ 39,742</u>	
3	(Over)/Under Activity	\$ (4,486)	\$ (7,221)	\$ (1,518)	\$ (13,225)	

BALANCING ADJUSTMENT

SCHEDULE NO. 3

COLUMBIA GAS OF KENTUCKY, INC.

**CALCULATION OF BALANCING ADJUSTMENT
TO BE EFFECTIVE UNIT 1 SEPTEMBER THROUGH UNIT 21 NOVEMBER
(AUGUST 27, 2026 - NOVEMBER 24, 2026)**

<u>Line</u> <u>No.</u>	<u>Description</u>	<u>Detail</u> \$	<u>Amount</u> \$
1	<u>RECONCILIATION OF PREVIOUS PERFORMANCE BASED RATE ADJUSTMENT</u>		
2	Total adjustment to have been collected from		
3	customers in Case No. 2025-00126	\$4,819,400	
4	Less: actual amount distributed	<u>\$4,713,999</u>	
5	REMAINING AMOUNT		\$105,401
6	<u>RECONCILIATION OF A PREVIOUS BALANCING ADJUSTMENT</u>		
7	Total adjustment to have been collected from		
8	customers in Case No. 2025-00019	\$435,633	
9	Less: actual amount collected	<u>\$438,019</u>	
10	REMAINING AMOUNT		(\$2,386)
11	<u>RECONCILIATION OF PREVIOUS ACTUAL COST ADJUSTMENT</u>		
12	Total adjustment to have been distributed to		
13	customers in Case No. 2025-00126	(\$10,038,565)	
14	Less: actual amount collected	<u>(\$8,619,738)</u>	
15	REMAINING AMOUNT		<u>(\$1,418,827)</u>
16	TOTAL BALANCING ADJUSTMENT AMOUNT		<u>(\$1,315,812)</u>
17	Divided by: projected sales volumes for the three months		
18	ended November 30, 2026		2,172,707
19	BALANCING ADJUSTMENT (BA)		<u>\$ (0.6056)</u>

Columbia Gas of Kentucky, Inc.
PBR Incentive Adjustment
Supporting Data

Case No. 2025-00126

Expires Unit 21 May 28, 2025

	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
				\$ 4,819,399.52
June 2025	336,306	\$0.3882	\$130,553.80	\$4,688,846
July 2025	237,891	\$0.3882	\$92,349.21	\$4,596,497
August 2025	231,093	\$0.3882	\$89,710.22	\$4,506,786
September 2025	267,934	\$0.3882	\$104,011.78	\$4,402,775
October 2025	294,755	\$0.3882	\$114,423.85	\$4,288,351
November 2025	854,727	\$0.3882	\$331,804.83	\$3,956,546
December 2025	2,012,916	\$0.3882	\$781,414.03	\$3,175,132
January 2026	2,348,713	\$0.3882	\$911,770.31	\$2,263,361
February 2026	2,960,528	\$0.3882	\$1,149,276.78	\$1,114,085
March 2026	1,467,365	\$0.3882	\$569,631.17	\$544,454
April 2026	697,327	\$0.3882	\$270,702.15	\$273,751
May 2026	429,882	\$0.3882	\$166,880.11	\$106,871
June 2026	3,788	\$0.3882	<u>\$1,471</u>	\$105,401
			\$4,713,999	

SUMMARY:

SURCHARGE AMOUNT \$4,819,400

AMOUNT COLLECTED \$4,713,999TOTAL REMAINING TO BE
COLLECTED \$105,400.73

Columbia Gas of Kentucky, Inc.
Balancing Adjustment
Supporting Data

Case No. 2025-00019

Expires: June 26, 2026

	Volume	Surcharge Rate	Surcharge Amount	Surcharge Balance
Beginning Balance				\$435,633
March 2026	1,479,369	\$0.1678	\$248,238	\$187,395
April 2026	697,327	\$0.1678	\$117,011	\$70,384
May 2026	429,882	\$0.1678	\$72,134	(\$1,751)
June 2026	3,788	\$0.1678	\$636	(\$2,386)

TOTAL SURCHARGE COLLECTED

SUMMARY:

SURCHARGE AMOUNT	\$435,633
AMOUNT COLLECTED	<u>\$438,019</u>
REMAINING BALANCE	<u><u>(\$2,386)</u></u>

Columbia Gas of Kentucky, Inc.
Actual Cost Adjustment YR2025 QTR1
Supporting Data

Case No. 2025-00126

Expires: June 26, 2026

Expires: June 26, 2026	Tariff			Choice			Refund Balance
		Refund	Refund		Refund	Refund	
	Volume	Rate	Amount	Volume	Rate	Amount	
							(\$10,038,565)
Jun-25	335,728	(\$0.7127)	(\$239,273)	578	(\$0.1047)	(\$60)	(\$9,799,231)
Jul-25	236,467	(\$0.7127)	(\$168,530)	1,424	(\$0.1047)	(\$149)	(\$9,630,552)
Aug-25	230,089	(\$0.7127)	(\$163,984)	1,004	(\$0.1047)	(\$105)	(\$9,466,463)
Sep-25	265,164	(\$0.7127)	(\$188,983)	2,769	(\$0.1047)	(\$290)	(\$9,277,190)
Oct-25	292,333	(\$0.7127)	(\$208,346)	2,422	(\$0.1047)	(\$254)	(\$9,068,591)
Nov-25	850,392	(\$0.7127)	(\$606,074)	4,334	(\$0.1047)	(\$454)	(\$8,462,063)
Dec-25	2,004,608	(\$0.7127)	(\$1,428,684)	8,308	(\$0.1047)	(\$870)	(\$7,032,509)
Jan-26	2,340,657	(\$0.7127)	(\$1,668,186)	8,056	(\$0.1047)	(\$843)	(\$5,363,479)
Feb-26	2,947,300	(\$0.7127)	(\$2,100,540)	13,228	(\$0.1047)	(\$1,385)	(\$3,261,554)
Mar-26	1,458,400	(\$0.7127)	(\$1,039,401)	8,966	(\$0.1047)	(\$939)	(\$2,221,214)
Apr-26	693,738	(\$0.7127)	(\$494,427)	3,588	(\$0.1047)	(\$376)	(\$1,726,411)
May-26	427,427	(\$0.7127)	(\$304,627)	2,455	(\$0.1047)	(\$257)	(\$1,421,527)
Jun-26	3,788	(\$0.7127)	(\$2,700)	-	(\$0.1047)	\$0	(\$1,418,827)

SUMMARY:

REFUND AMOUNT (10,038,565)

LESS

AMOUNT REFUNDED (8,619,738)

TOTAL REMAINING REFUND (1,418,826.86)

INVOICES

SCHEDULE NO. 7

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended March 31, 2026

Schedule 7-032026
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 7,190,577	Schedule 2, Sheet 1, Line 1, Column 9
2	Current Month Purchases Estimate	\$ 5,487,998	Schedule 7-032026, Sheet 2
3	Current Month Storage	\$ 2,541,216	Schedule 7-032026, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ (499,298)	Schedule 7-032026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (9,145,107)	Schedule 7-032026, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 8,805,768</u>	Schedule 7-032026, Sheet 6
7	Total	<u>\$ 7,190,577</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended April 30, 2026

Schedule 7-042026
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 3,388,525	Schedule 2, Sheet 1, Line 2, Column 9
2	Current Month Purchases Estimate	\$ 4,777,344	Schedule 7-042026, Sheet 2
3	Current Month Storage	\$ (3,725,776)	Schedule 7-042026, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 2,493,706	Schedule 7-042026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (5,487,998)	Schedule 7-042026, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 5,331,250</u>	Schedule 7-042026, Sheet 6
7	Total	<u>\$ 3,388,525</u>	
8	Verification	\$ -	0.00%

Columbia Gas of Kentucky
Cost of Gas Purchased - Support
For the month ended May 31, 2026

Schedule 7-052026
Sheet 1

<u>Line No.</u>	<u>Description</u>	<u>Amount</u>	<u>Reference</u>
1	<u>Cost of Gas Purchased</u>	\$ 3,295,141	Schedule 2, Sheet 1, Line 3, Column 9
2	Current Month Purchases Estimate	\$ 5,158,759	Schedule 7-052026, Sheet 2
3	Current Month Storage	\$ (4,257,072)	Schedule 7-052026, Sheet 3
4	Current Month Other Gas Cost Adjustments	\$ 2,446,857	Schedule 7-052026, Sheet 4
5	Reversal of Prior Month Purchases Estimate	\$ (4,777,344)	Schedule 7-052026, Sheet 5
6	Actual Invoices for the Prior Month	<u>\$ 4,723,942</u>	Schedule 7-052026, Sheet 6
7	Total	<u>\$ 3,295,141.14</u>	
8	Verification	\$ -	0.00%

USAGE

SCHEDULE NO. 8

Columbia Gas of Kentucky Inc
GAAP
Summary of MCF as of Mar 2026 through May 2026

<u>Line</u> <u>No.</u>	<u>Sales Volumes</u>	<u>March</u>	<u>April</u>	<u>May</u>
1	Gas Residential - Billed	892,325	410,790	219,102
2	Gas Commercial - Billed	538,941	261,423	190,309
3	Gas Industrial - Billed	29,040	20,754	18,857
4	<u>10~Sales for Resale-Gas</u>	<u>2,075</u>	<u>1,677</u>	<u>(33)</u>
5	<u>Total</u>	<u>1,462,381</u>	<u>694,643</u>	<u>428,236</u>
6	ACA (Schedule 2, Sheet 1, Column 1)	1,462,381	694,643	428,236
7	Verification	-	-	-

PIPELINE COMPANY TARIFF SHEETS

Currently Effective Rates
 Applicable to Rate Schedule FTS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule FTS							
Reservation Charge 3/ Commodity	\$	12.748	0.601	0.109	0.074	13.532	0.4449
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun							
Maximum	¢	42.75	2.14	1.18	0.24	46.31	46.31
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
Applicable to Rate Schedule SST
Rate Per Dth

		Base Tariff Rate 1/ 2/	TCRA Rates	EPCA Rates	OTRA Rates	Total Effective Rate 2/ 4/	Daily Rate 2/ 4/
Rate Schedule SST							
Reservation Charge 3/ Commodity	\$	12.548	0.601	0.109	0.074	13.332	0.4383
Maximum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82
Overrun 4/							
Maximum	¢	42.09	2.14	1.18	0.24	45.65	45.65
Minimum	¢	0.84	0.16	0.82	0.00	1.82	1.82

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.
- 3/ Minimum reservation charge is \$0.00.
- 4/ Transportation quantities received from TCO Pool that are delivered to any point on Transporter's system shall be assessed the applicable commodity charges, commodity surcharges, and Retainage, as provided for in this Tariff. Transportation quantities received from any point that are delivered to TCO Pool shall not be assessed commodity charges, commodity surcharges, or Retainage. Service agreements with TCO Pool as a firm primary receipt point or firm primary delivery point will be assessed applicable reservation charges and reservation surcharges.

Currently Effective Rates
 Applicable to Rate Schedule FSS
 Rate Per Dth

		Base Tariff Rate 1/ 2/	Transportation Cost Rate Adjustment Current Surcharge		Electric Power Costs Adjustment Current Surcharge		Total Effective Rate	Daily Rate
Rate Schedule FSS								
Reservation Charge	\$	3.865	-	-	-	-	3.865	0.1271
Capacity	¢	6.73	-	-	-	-	6.73	6.73
Injection	¢	2.42	-	-	-	-	2.42	2.42
Withdrawal	¢	2.42	-	-	-	-	2.42	2.42
Overrun	¢	24.28	-	-	-	-	24.28	24.28

- 1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively.
- 2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

RETAINAGE PERCENTAGES

Transportation Retainage	1.943%
Transportation Retainage – FT-C 1/	0.820%
Gathering Retainage	0.820%
Storage Gas Loss Retainage	0.483%
Ohio Storage Gas Loss Retainage	0.848%
Columbia Processing Retainage 2/	0.000%

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Currently Effective Rates
 Applicable to Rate Schedule FTS-1
 Rates in Dollars per Dth

Rate Schedule FTS-1	<u>Base Rate</u>	<u>Total Effective Rate</u>	<u>Daily Rate</u>
	(1)	(2)	(3)
	1/	1/	1/
<u>Market Zone</u>			
Reservation Charge			
Maximum	6.0839	6.0839	0.2000
Minimum	0.000	0.000	0.000
Commodity			
Maximum	0.0118	0.0118	0.0118
Minimum	0.0118	0.0118	0.0118
Overrun			
Maximum	0.2118	0.2118	0.2118
Minimum	0.0118	0.0118	0.0118

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 31 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (<http://www.ferc.gov>) is incorporated herein by reference.

PROPOSED TARIFF SHEETS

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~FOURTH THIRD~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTY ~~THIRD SECOND~~ REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

SALES SERVICE	Base Rate Charge \$	Gas Cost Demand \$	Adjustment ^{1/} Commodity \$	Total Billing Rate \$	
<u>RATE SCHEDULE GSR</u>					
Customer Charge per billing period	21.25			21.25	
Delivery Charge per Mcf	6.0958	2.60582- 7499	1.63562-94 74	10.33724 1.7631	RR
<u>RATE SCHEDULE GSO</u>					
<u>Commercial or Industrial</u>					
Customer Charge per billing period	110.00			110.00	
Delivery Charge per Mcf -					
First 50 Mcf or less per billing period	3.1581	2.60582- 7499	1.63562-94 74	7.39958- 8254	RR
Next 350 Mcf per billing period	2.4376	2.60582- 7499	1.63562-94 74	6.67908- 1049	RR
Next 600 Mcf per billing period	2.3171	2.60582- 7499	1.63562-94 74	6.55857- 9844	RR
Over 1,000 Mcf per billing period	2.1078	2.60582- 7499	1.63562-94 74	6.34927- 7751	RR
<u>RATE SCHEDULE IS</u>					
Customer Charge per billing period	5000.00			5000.00	
Delivery Charge per Mcf					
First 30,000 Mcf per billing period	0.7509		1.63562-94 74^{2/}	2.38653- 6683	RR
Next 70,000 Mcf per billing period	0.4635		1.63562-94 74^{2/}	2.09913- 3809	RR
Over 100,000 Mcf per billing period	0.2423		1.63562-94 74^{2/}	1.87793- 1597	RR
Firm Service Demand Charge			-		
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.9904 18.9964		18.99041 8.9964	RR
<u>RATE SCHEDULE IUS</u>					
Customer Charge per billing period	1135.00			1135.00	
Delivery Charge per Mcf					
For All Volumes Delivered	0.9198	2.60582-7499	1.63562-9174		

DATE OF ISSUE ~~July 28~~ June 4, 2026DATE EFFECTIVE ~~August 27~~ May 29, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
In Case No. 2026-00110 dated May 28, 2026.~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY ~~FOURTH~~ ~~THIRD~~ REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTY ~~THIRD~~ ~~SECOND~~ REVISED SHEET NO. 5

~~5.16126-5871~~ ~~RR~~

- 1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$~~6.20666-2360~~ per ~~R~~ Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS.
- 2/ IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE ~~July 28~~ ~~June 4~~, 2026

DATE EFFECTIVE ~~August 27~~ ~~May 29~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
In Case No. 2026-00110 dated May 28, 2026.~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED ~~FIFTIETH~~~~FORTY-NINTH~~-REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY-~~NINTH~~~~EIGHTH~~-REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment^{1/} Demand	Commodity	Total Billing Rate
	\$	\$	\$	\$
<u>RATE SCHEDULE SS</u>				
Standby Service Demand Charge per Mcf				
Demand Charge times Daily Firm				
Volume (Mcf) in Customer Service Agreement		18.9904 18.9964	18.9904 18.9964	R
Standby Service Commodity Charge per Mcf		1.6356 2.9474	1.6356 2.9474	RR
<u>RATE SCHEDULE DS</u>				
Customer Charge per billing period ^{2/}	5000.00			5000.00
Customer Charge per billing period (GDS only)	110.00			110.00
Customer Charge per billing period (IUDS only)	1135.00			1135.00
<u>Delivery Charge per Mcf^{2/}</u>				
First 30,000 Mcf	0.7509			0.7509
Next 70,000 Mcf	0.4635			0.4635
Over 100,000 Mcf	0.2423			0.2423
– Grandfathered Delivery Service				
First 50 Mcf or less per billing period	3.1581			3.1581
Next 350 Mcf per billing period	2.4376			2.4376
Next 600 Mcf per billing period	2.3171			2.3171
All Over 1,000 Mcf per billing period	2.1078			2.1078
– Intrastate Utility Delivery Service				
All Volumes per billing period	0.9198			0.9198
Banking and Balancing Service				
Rate per Mcf	0.0477			0.0477 ↓
<u>RATE SCHEDULE MLDS</u>				
Customer Charge per billing period-Annual	300.00			300.00
Transportation Volume up to 400,000 Mcf				
Customer Charge per billing period-Annual				
Transportation Volume over 400,000 Mcf	600.00			600.00
Delivery Charge per Mcf	0.0891			0.0891
Banking and Balancing Service				
Rate per Mcf	0.0477			0.0477 ↓

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE ~~June 4~~, 2026

DATE EFFECTIVE ~~May 29~~, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~Issued pursuant to an Order of the Public Service Commission
In Case No. 2026-00140 dated May 28, 2026.~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY ~~SECOND~~ ~~FIRST~~ REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED ~~FORTY FIRST~~ ~~FOURTIETH~~ REVISED SHEET
NO. 7

CURRENTLY EFFECTIVE BILLING RATES

(Continued)

RATE SCHEDULE SVGTS

Base Rate Charge

\$

General Service Residential (SGVTS GSR)

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery	110.00
Charge per Mcf -	
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate

Actual Gas Cost Adjustment ^{1/}

For all volumes per billing period per Mcf	RR
(\$1.1454)0.0204	

RATE SCHEDULE SVAS

Balancing Charge – per Mcf	RR
4	\$ 2.01322-156

1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE ~~July 28~~ June 4, 2026

DATE EFFECTIVE ~~August 27~~ May 29, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

~~—Issued pursuant to an Order of the Public Service Commission
—In Case No. 2026-00110 dated May 28, 2026.—~~

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTY FOURTH REVISED SHEET NO. 5
CANCELLING PSC KY NO. 5
ONE HUNDRED FIFTY THIRD REVISED SHEET NO. 5

CURRENTLY EFFECTIVE BILLING RATES

<u>SALES SERVICE</u>	<u>Base Rate Charge</u> \$	<u>Gas Cost Adjustment^{1/}</u> \$	<u>Demand</u> \$	<u>Commodity</u> \$	<u>Total Billing Rate</u> \$	
<u>RATE SCHEDULE GSR</u>						
Customer Charge per billing period	21.25				21.25	
Delivery Charge per Mcf	6.0958	2.6058	1.6356		10.3372	R
<u>RATE SCHEDULE GSO</u>						
<u>Commercial or Industrial</u>						
Customer Charge per billing period	110.00				110.00	
Delivery Charge per Mcf -						
First 50 Mcf or less per billing period	3.1581	2.6058	1.6356		7.3995	R
Next 350 Mcf per billing period	2.4376	2.6058	1.6356		6.6790	R
Next 600 Mcf per billing period	2.3171	2.6058	1.6356		6.5585	R
Over 1,000 Mcf per billing period	2.1078	2.6058	1.6356		6.3492	R
<u>RATE SCHEDULE IS</u>						
Customer Charge per billing period	5000.00				5000.00	
Delivery Charge per Mcf						
First 30,000 Mcf per billing period	0.7509		1.6356 ^{2/}		2.3865	R
Next 70,000 Mcf per billing period	0.4635		1.6356 ^{2/}		2.0991	R
Over 100,000 Mcf per billing period	0.2423		1.6356 ^{2/}		1.8779	R
Firm Service Demand Charge						
Demand Charge times Daily Firm						
Volume (Mcf) in Customer Service Agreement		18.9904			18.9904	R
<u>RATE SCHEDULE IUS</u>						
Customer Charge per billing period	1135.00				1135.00	
Delivery Charge per Mcf						
For All Volumes Delivered	0.9198	2.6058	1.6356		5.1612	R

- ^{1/} The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff. The Gas Cost Adjustment applicable to a customer who is receiving service under Rate Schedule GS or IUS and received service under Rate Schedule SVGTS shall be \$6.2066 per Mcf only for those months of the prior twelve months during which they were served under Rate Schedule SVGTS. R
- ^{2/} IS Customers may be subject to the Demand Gas Cost, under the conditions set forth on Sheets 14 and 15 of this tariff.

DATE OF ISSUE July 28, 2026

DATE EFFECTIVE August 27, 2026

ISSUED BY /s/ Kimra H. Cole

TITLE President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FIFTIETH REVISED SHEET NO. 6
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY NINTH REVISED SHEET NO. 6

CURRENTLY EFFECTIVE BILLING RATES
(Continued)

TRANSPORTATION SERVICE	Base Rate Charge	Gas Cost Adjustment^{1/} Demand	Commodity	Total Billing Rate	
	\$	\$	\$	\$	
<u>RATE SCHEDULE SS</u>					
Standby Service Demand Charge per Mcf					
Demand Charge times Daily Firm					
Volume (Mcf) in Customer Service Agreement		18.9904		18.9904	R
Standby Service Commodity Charge per Mcf			1.6356	1.6356	R
<u>RATE SCHEDULE DS</u>					
Customer Charge per billing period ^{2/}	5000.00			5000.00	
Customer Charge per billing period (GDS only)	110.00			110.00	
Customer Charge per billing period (IUDS only)	1135.00			1135.00	
<u>Delivery Charge per Mcf^{2/}</u>					
First 30,000 Mcf	0.7509			0.7509	
Next 70,000 Mcf	0.4635			0.4635	
Over 100,000 Mcf	0.2423			0.2423	
– Grandfathered Delivery Service					
First 50 Mcf or less per billing period	3.1581			3.1581	
Next 350 Mcf per billing period	2.4376			2.4376	
Next 600 Mcf per billing period	2.3171			2.3171	
All Over 1,000 Mcf per billing period	2.1078			2.1078	
– Intrastate Utility Delivery Service					
All Volumes per billing period	0.9198			0.9198	
Banking and Balancing Service					
Rate per Mcf		0.0477		0.0477	
<u>RATE SCHEDULE MLDS</u>					
Customer Charge per billing period-Annual	300.00			300.00	
Transportation Volume up to 400,000 Mcf					
Customer Charge per billing period-Annual					
Transportation Volume over 400,000 Mcf	600.00			600.00	
Delivery Charge per Mcf	0.0891			0.0891	
Banking and Balancing Service					
Rate per Mcf		0.0477		0.0477	

1/ The Gas Cost Adjustment, as shown, is an adjustment per Mcf determined in accordance with the "Gas Cost Adjustment Clause" as set forth on Sheets 48 through 51 of this Tariff.

2/ Applicable to all Rate Schedule DS customers except those served under Grandfathered Delivery Service or Intrastate Utility Delivery Service.

DATE OF ISSUE	July 28, 2026
DATE EFFECTIVE	August 27, 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer

COLUMBIA GAS OF KENTUCKY, INC.

GAS TARIFF
PSC KY NO. 5
ONE HUNDRED FORTY SECOND REVISED SHEET NO. 7
CANCELLING PSC KY NO. 5
ONE HUNDRED FORTY FIRST REVISED SHEET NO. 7

CURRENTLY EFFECTIVE BILLING RATES**(Continued)****RATE SCHEDULE SVGTS****Base Rate Charge**
\$**General Service Residential (SGVTS GSR)**

Customer Charge per billing period	21.25
Delivery Charge per Mcf	6.0958

General Service Other - Commercial or Industrial (SVGTS GSO)

Customer Charge per billing period Delivery Charge per Mcf -	110.00
First 50 Mcf or less per billing period	3.1581
Next 350 Mcf per billing period	2.4376
Next 600 Mcf per billing period	2.3171
Over 1,000 Mcf per billing period	2.1078

Intrastate Utility Service

Customer Charge per billing period	1135.00
Delivery Charge per Mcf	\$ 0.9198

Billing Rate**Actual Gas Cost Adjustment ^{1/}**

For all volumes per billing period per Mcf	(\$1.1454)	R
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RATE SCHEDULE SVAS

Balancing Charge – per Mcf	\$2.0132	R
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1/ The Gas Cost Adjustment is applicable to a customer who is receiving service under Rate Schedule SVGTS and received service under Rate Schedule GS, IS, or IUS for only those months of the prior twelve months during which they were served under Rate Schedule GS, IS or IUS.

DATE OF ISSUE	July 28, 2026
DATE EFFECTIVE	August 27, 2026
ISSUED BY	/s/ Kimra H. Cole
TITLE	President & Chief Operating Officer