3rd Quarter

**DUKE ENERGY KENTUCKY, INC**
**GAS COST ADJUSTMENT CLAUSE**

**QUARTERLY REPORT**

**GAS COST RECOVERY RATES EFFECTIVE FROM** September 1, 2026 **THROUGH** November 30, 2026

| DESCRIPTION | UNIT | AMOUNT |
|---|---|---|
| EXPECTED GAS COST (EGC) | $/MCF | 6.645 |
| SUPPLIER REFUND ADJUSTMENT (RA) | $/MCF | (0.279) |
| ACTUAL ADJUSTMENT (AA) | $/MCF | 1.743 |
| BALANCE ADJUSTMENT (BA) | $/MCF | (0.022) |
| GAS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA | $/MCF | 8.087 |

**EXPECTED GAS COST CALCULATION**

| DESCRIPTION | UNIT | AMOUNT |
|---|---|---|
| TOTAL EXPECTED GAS COST COMPONENT (EGC) | $/MCF | 6.645 |

**SUPPLIER REFUND ADJUSTMENT CALCULATION**

| DESCRIPTION | UNIT | AMOUNT |
|---|---|---|
| CURRENT QUARTER SUPPLIER REFUND ADJ. | $/MCF | 0.000 |
| PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | $/MCF | (0.279) |
| SECOND PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | $/MCF | 0.000 |
| THIRD PREVIOUS QUARTER REPORTED SUPPLIER REFUND ADJ. | $/MCF | 0.000 |
| SUPPLIER REFUND ADJUSTMENT (RA) | $/MCF | (0.279) |

**ACTUAL ADJUSTMENT CALCULATION**

| DESCRIPTION | UNIT | AMOUNT |
|---|---|---|
| CURRENT QUARTER ACTUAL ADJUSTMENT | $/MCF | (0.434) |
| PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | $/MCF | 1.263 |
| SECOND PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | $/MCF | 0.623 |
| THIRD PREVIOUS QUARTER REPORTED ACTUAL ADJUSTMENT | $/MCF | 0.291 |
| ACTUAL ADJUSTMENT (AA) | $/MCF | 1.743 |

**BALANCE ADJUSTMENT CALCULATION**

| DESCRIPTION | UNIT | AMOUNT |
|---|---|---|
| CURRENT QUARTER BALANCE ADJUSTMENT | $/MCF | 0.001 |
| PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | $/MCF | (0.009) |
| SECOND PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | $/MCF | (0.004) |
| THIRD PREVIOUS QUARTER REPORTED BALANCE ADJUSTMENT | $/MCF | (0.010) |
| BALANCE ADJUSTMENT (BA) | $/MCF | (0.022) |

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 8373 OF THE KENTUCKY PUBLIC SERVICE COMMISSION DATED APRIL 16, 1982.

DATE FILED: July 30, 2026

BY: SARAH LAWLER

TITLE: Vice President
Rates & Regulatory Strategy - OH/KY

**GAS COST ADJUSTMENT**
**DUKE ENERGY KENTUCKY**
**EXPECTED GAS COST RATE CALCULATION (EGC)**

SUMMARY FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 01, 2026

| | | | | | | |
|---|---|---|---|---|---|---|
| | | | | | $ | |
| **DEMAND (FIXED) COSTS:** | | | | | | |
| Columbia Gas Transmission Corp. | | | | | 25,067,977 | |
| Columbia Gulf Transmission Corp. | | | | | 1,870,800 | |
| Tennessee Gas Pipeline Company, LLC | | | | | 2,412,710 | |
| Texas Gas Transmission, LLC | | | | | 1,035,030 | |
| Gas Marketers | | | | | 451,658 | |
| TOTAL DEMAND COST: | | | | | 30,838,175 | |
| PROJECTED GAS SALES LESS SPECIAL CONTRACT IT PURCHASES: | | | 9,630,176 | MCF | | |
| DEMAND (FIXED) COMPONENT OF EGC RATE: | $30,838,175 | / | 9,630,176 | MCF | $3.202 | /MCF |
| COMMODITY COSTS: | | | | | | |
| Gas Marketers | | | | | $2.757 | /MCF |
| Gas Storage | | | | | | |
| Columbia Gas Transmission | | | | | $0.253 | /MCF |
| COMMODITY COMPONENT OF EGC RATE: | | | | | $3.010 | /MCF |
| Other Costs: | | | | | | |
| Net Charge Off [1] | $81,042 | / | 187,266 | | $0.433 | /MCF |
| TOTAL EXPECTED GAS COST: | | | | | $6.645 | /MCF |

[1] Net Charge Off amount from Case No. 2025-00125 (Sch. C-2 line 3 and WPH-a line 7).

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 01, 2026

| | | RATE ( $ DTH) | CONTRACT VOLUME (DTH) | NUMBER OF DAYS/MTHS | EXPECTED GAS COST ( $ ) |
|---|---|---|---|---|---|
| INTERSTATE PIPELINE : COLUMBIA GAS TRANSMISSION, LLC | | | | | |
| TARIFF RATE EFFECTIVE DATE : 5/1/2026 & 4/1/2027 - FSS; FTS; SST | | | | | |
| BILLING DEMAND - TARIFF RATE - FSS | | | | | |
| | Max. Daily Withdrawl Quan. | 3.86500 | 39,656 | 7 | 1,072,893 |
| | Seasonal Contract Quantity | 0.06730 | 1,365,276 | 7 | 643,182 |
| | Max. Daily Withdrawl Quan. | 3.91400 | 39,656 | 5 | 776,068 |
| | Seasonal Contract Quantity | 0.06810 | 1,365,276 | 5 | 464,876 |
| BILLING DEMAN - TARIFF RATE FTS | | | | | |
| | Maximum Daily Quantity | 13.5320 | 105,979 | 7 | 10,038,755 |
| | Maximum Daily Quantity | 13.7600 | 105,979 | 5 | 7,291,355 |
| BILLING DEMAND - TARIFF RATE - SST | | | | | |
| | Maximum Daily Quantity | 13.3320 | 19,828 | 1 | 264,347 |
| | Maximum Daily Quantity | 13.3320 | 39,656 | 6 | 3,172,163 |
| | Maximum Daily Quantity | 13.5600 | 19,828 | 5 | 1,344,338 |
| TOTAL COLUMBIA GAS TRANSMISSION, LLC - DEMAND CHARGES | | | | | 25,067,977 |
| INTERSTATE PIPELINE : COLUMBIA GULF TRANSMISSION CORP. | | | | | |
| TARIFF RATE EFFECTIVE DATE : FTS-1: 04/01/2026 | | | | | |
| BILLING DEMAND - TARIFF RATE - FTS-1 | | | | | |
| | Maximum Daily Quantity | 6.0839 | 21,000 | 5 | 638,810 |
| | Maximum Daily Quantity | 6.0839 | 13,500 | 7 | 574,929 |
| | Maximum Daily Quantity | 6.0839 | 9,000 | 12 | 657,061 |
| TOTAL COLUMBIA GULF TRANSMISSION CORP. DEMAND CHARGES | | | | | 1,870,800 |
| INTERSTATE PIPELINE : TENNESSEE GAS PIPELINE COMPANY, LLC | | | | | |
| TARIFF RATE EFFECTIVE DATE : FT-A: 11/1/2025 | | | | | |
| BILLING DEMAND - TARIFF RATE - FTS-1 | | | | | |
| | Maximum Daily Quantity | 5.5127 | 36,472 | 12 | 2,412,710 |
| TOTAL TENNESSEE GAS PIPELINE COMPANY, LLC - DEMAND CHARGES | | | | | 2,412,710 |

Issue Date: April 1, 2026

Effective: May 1, 2026

**Columbia Gas Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Base Tariff Rate 1/ | TCRA | EPCA | OTRA | Total Effective Rate |
|---|---|---|---|---|---|---|
| **FTS** | | | | | | |
| Reservation Charge | $ | 12.748 | 0.601 | 0.109 | 0.074 | 13.532 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | ¢ | 42.75 | 2.14 | 1.18 | 0.24 | 46.31 |
| **NTS** | | | | | | |
| Reservation Charge | $ | 12.987 | 0.601 | 0.109 | 0.074 | 13.771 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | ¢ | 43.54 | 2.14 | 1.18 | 0.24 | 47.10 |
| **ITS** | | | | | | |
| Commodity | | | | | | |
| **Winter Period** | | | | | | |
| Maximum | ¢ | 49.57 | 2.14 | 1.18 | 0.25 | 53.14 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| **Summer Period** | | | | | | |
| Maximum | ¢ | 33.04 | 1.48 | 1.06 | 0.16 | 35.74 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| **GTS** | | | | | | |
| Commodity | | | | | | |
| Maximum | $ | 1.7658 | 0.0411 | 0.0154 | 0.0048 | 1.8271 |
| Minimum | $ | 0.0138 | 0.0016 | 0.0082 | 0.0000 | 0.0236 |
| MFCC | $ | 1.7520 | 0.0395 | 0.0072 | 0.0048 | 1.8035 |
| **OPT** | | | | | | |
| 30 Days Interruption | | | | | | |
| Reservation Charge | $ | 11.700 | 0.550 | 0.100 | 0.068 | 12.418 |
| 60 Days Interruption | | | | | | |
| Reservation Charge | $ | 10.652 | 0.501 | 0.091 | 0.062 | 11.306 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | | | | | | |
| 30 Days Interruption | ¢ | 39.31 | 1.97 | 1.15 | 0.22 | 42.65 |
| 60 Days Interruption | ¢ | 35.86 | 1.81 | 1.12 | 0.20 | 38.99 |
| **TPS** | | | | | | |
| Reservation Charge | $ | 12.748 | 0.601 | 0.109 | 0.074 | 13.532 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | ¢ | 42.75 | 2.14 | 1.18 | 0.24 | 46.31 |

Issue Date: April 1, 2026

Effective: May 1, 2026

**Columbia Gas Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Base Tariff Rate 1/ | TCRA | EPCA | OTRA | Total Effective Rate |
|---|---|---|---|---|---|---|
| **SST** | | | | | | |
| Reservation Charge | $ | 12.548 | 0.601 | 0.109 | 0.074 | 13.332 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | ¢ | 42.09 | 2.14 | 1.18 | 0.24 | 45.65 |
| **FSS** | | | | | | |
| Reservation Charge | $ | 3.865 | - | - | - | 3.865 |
| Capacity | ¢ | 6.73 | - | - | - | 6.73 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| Overrun | ¢ | 24.28 | - | - | - | 24.28 |
| **ISS** | | | | | | |
| Commodity | | | | | | |
| Maximum | ¢ | 19.44 | - | - | - | 19.44 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| **SIT** | | | | | | |
| Commodity | | | | | | |
| Maximum | ¢ | 11.32 | - | - | - | 11.32 |
| Minimum | ¢ | 2.42 | - | - | - | 2.42 |
| **FBS** | | | | | | |
| Reservation Charge | $ | 0.1271 | - | - | - | 0.1271 |
| Capacity | ¢ | 6.73 | - | - | - | 6.73 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| Overrun | ¢ | 24.28 | - | - | - | 24.28 |
| **PAL** | | | | | | |
| Commodity | | | | | | |
| Winter Period | | | | | | |
| Maximum | ¢ | 49.57 | - | - | - | 49.57 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Summer Period | | | | | | |
| Maximum | ¢ | 33.04 | - | - | - | 33.04 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| **FT-C** | | | | | | |
| Reservation Charge | $ | 0.968 | - | - | - | 0.968 |
| Commodity | | | - | - | - | |
| Maximum | ¢ | 0.00 | - | - | - | 0.00 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Overrun | ¢ | 3.18 | - | - | - | 3.18 |

**Columbia Gas Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Base Tariff Rate 1/ | TCRA | EPCA | OTRA | Total Effective Rate |
|---|---|---|---|---|---|---|
| **VRP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 38.199 | 0.601 | 0.109 | 0.074 | 38.983 |
| Commodity | | | | | | |
| Maximum | ¢ | 1.24 | 0.16 | 0.82 | 0.00 | 2.22 |
| Minimum | ¢ | 1.24 | 0.16 | 0.82 | 0.00 | 2.22 |
| Overrun | ¢ | 126.83 | 2.14 | 1.18 | 0.24 | 130.39 |
| **LXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 20.893 | 0.601 | 0.109 | 0.074 | 21.677 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.14 | 0.16 | 0.82 | 0.00 | 1.12 |
| Minimum | ¢ | 0.14 | 0.16 | 0.82 | 0.00 | 1.12 |
| Overrun | ¢ | 68.83 | 2.14 | 1.18 | 0.24 | 72.39 |
| **MXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 21.585 | 0.601 | 0.109 | 0.074 | 22.369 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.09 | 0.16 | 0.82 | 0.00 | 1.07 |
| Minimum | ¢ | 0.09 | 0.16 | 0.82 | 0.00 | 1.07 |
| Overrun | ¢ | 71.05 | 2.14 | 1.18 | 0.24 | 74.61 |
| **BXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 12.748 | 0.601 | 0.109 | 0.074 | 13.532 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Minimum | ¢ | 0.84 | 0.16 | 0.82 | 0.00 | 1.82 |
| Overrun | ¢ | 42.75 | 2.14 | 1.18 | 0.24 | 46.31 |

| Issue Date: | Effective: |
|---|---|
| April 1, 2026 | May 1, 2026 |

**Columbia Gas Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Base Tariff Rate 1/ | TCRA | EPCA | OTRA | Total Effective Rate |
|---|---|---|---|---|---|---|
| **Processing** | | | | | | |
| | ¢ | - | | | | |
| **X-131, 132, & 133** | | | | | | |
| Reservation Charge | $ | 1.042 | - | 0.160 | - | 1.202 |
| Capacity | $ | 0.416 | - | 0.062 | - | 0.478 |
| **X-131, 132, & 133 Adder Rate** | | | | | | |
| Reservation Charge | $ | 0.461 | - | 0.000 | - | 0.461 |
| Capacity | $ | 0.184 | - | 0.000 | - | 0.184 |
| **Retainage Percentages** | | | | | | |
| Transportation Retainage | | 1.943% | | | | |
| Transportation Retainage - FT-C | | 0.820% | | | | |
| Gathering Retainage | | 0.820% | | | | |
| Storage Gas Loss Retainage | | 0.483% | | | | |
| Ohio Storage Gas Lost Retainage | | 0.848% | | | | |
| Columbia Processing Retainage | | 0.000% | | | | |

1/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

RETAINAGE PERCENTAGES

| | |
|---|---|
| Transportation Retainage | 1.943% |
| Transportation Retainage – FT-C 1/ | 0.820% |
| Gathering Retainage | 0.820% |
| Storage Gas Loss Retainage | 0.483% |
| Ohio Storage Gas Loss Retainage | 0.848% |
| Columbia Processing Retainage 2/ | 0.000% |

1/ Retainage percentage applicable to service under Rate Schedule FT-C (Firm Transportation Service – Commonwealth).

2/ The Columbia Processing Retainage shall be assessed separately from the processing retainage applicable to third party processing plants set forth in Section 25.3 (f) of the General Terms and Conditions.

Issue Date:

# Period III Settlement Rates

(Base Tariff Rates)

Effective: **April 1, 2027**

**Columbia Gas Transmission, LLC**
**Tariff Sheet Summary for Pending Rates & Retainage Factors**

| Description | | Base Tariff Rate 1/ | TCRA *Eff 4.1.25* | EPCA *Eff 4.1.25* | OTRA *Eff 12.1.25* | Total Effective Rate 2/ |
|---|---|---|---|---|---|---|
| **FTS** | | | | | | |
| Reservation Charge | $ | 12.976 | 0.632 | 0.085 | 0.081 | 13.774 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | ¢ | 43.50 | 2.19 | 0.97 | 0.27 | 46.93 |
| **NTS** | | | | | | |
| Reservation Charge | $ | 13.215 | 0.632 | 0.085 | 0.081 | 14.013 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | ¢ | 44.29 | 2.19 | 0.97 | 0.27 | 47.72 |
| **ITS** | | | | | | |
| Commodity | | | | | | |
| **Winter Period** | | | | | | |
| Maximum | ¢ | 50.12 | 2.19 | 0.97 | 0.27 | 53.55 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| **Summer Period** | | | | | | |
| Maximum | ¢ | 33.41 | 1.49 | 0.88 | 0.17 | 35.95 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| **GTS** | | | | | | |
| Commodity | | | | | | |
| Maximum | $ | 1.7907 | 0.0427 | 0.0125 | 0.0053 | 1.8512 |
| Minimum | $ | 0.0138 | 0.0011 | 0.0069 | 0.0000 | 0.0218 |
| MFCC | $ | 1.7769 | 0.0416 | 0.0056 | 0.0053 | 1.8294 |
| **OPT** | | | | | | |
| 30 Days Interruption | | | | | | |
| Reservation Charge | $ | 11.909 | 0.579 | 0.078 | 0.075 | 12.641 |
| 60 Days Interruption | | | | | | |
| Reservation Charge | $ | 10.843 | 0.527 | 0.071 | 0.068 | 11.509 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | | | | | | |
| 30 Days Interruption | ¢ | 39.99 | 2.01 | 0.95 | 0.25 | 43.20 |
| 60 Days Interruption | ¢ | 36.49 | 1.84 | 0.92 | 0.22 | 39.47 |
| **TPS** | | | | | | |
| Reservation Charge | $ | 12.976 | 0.632 | 0.085 | 0.081 | 13.774 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | ¢ | 43.50 | 2.19 | 0.97 | 0.27 | 46.93 |

Issue Date:

# Period III Settlement Rates

(Base Tariff Rates)

Effective:

April 1, 2027

## Columbia Gas Transmission, LLC
## Tariff Sheet Summary for Pending Rates & Retainage Factors

| Description | | Base Tariff Rate 1/ | TCRA Eff 4.1.25 | EPCA Eff 4.1.25 | OTRA Eff 12.1.25 | Total Effective Rate 2/ |
|---|---|---|---|---|---|---|
| **SST** | | | | | | |
| Reservation Charge | $ | 12.776 | 0.632 | 0.085 | 0.081 | 13.574 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | ¢ | 42.84 | 2.19 | 0.97 | 0.27 | 46.27 |
| **FSS** | | | | | | |
| Reservation Charge | $ | 3.914 | - | - | - | 3.914 |
| Capacity | ¢ | 6.81 | - | - | - | 6.81 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| Overrun | ¢ | 24.52 | - | - | - | 24.52 |
| **ISS** | | | | | | |
| Commodity | | | | | | |
| Maximum | ¢ | 19.68 | - | - | - | 19.68 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| **SIT** | | | | | | |
| Commodity | | | | | | |
| Maximum | ¢ | 11.40 | - | - | - | 11.40 |
| Minimum | ¢ | 2.42 | - | - | - | 2.42 |
| **FBS** | | | | | | |
| Reservation Charge | $ | 0.1287 | - | - | - | 0.1287 |
| Capacity | ¢ | 6.81 | - | - | - | 6.81 |
| Injection | ¢ | 2.42 | - | - | - | 2.42 |
| Withdrawal | ¢ | 2.42 | - | - | - | 2.42 |
| Overrun | ¢ | 24.52 | - | - | - | 24.52 |
| **PAL** | | | | | | |
| Commodity | | | | | | |
| Winter Period | | | | | | |
| Maximum | ¢ | 50.12 | - | - | - | 50.12 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Summer Period | | | | | | |
| Maximum | ¢ | 33.41 | - | - | - | 33.41 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| **FT-C** | | | | | | |
| Reservation Charge | $ | 0.980 | - | - | - | 0.980 |
| Commodity | | | - | - | - | |
| Maximum | ¢ | 0.00 | - | - | - | 0.00 |
| Minimum | ¢ | 0.00 | - | - | - | 0.00 |
| Overrun | ¢ | 3.22 | - | - | - | 3.22 |

Issue Date:

# Period III Settlement Rates

(Base Tariff Rates)

Effective:

April 1, 2027

## Columbia Gas Transmission, LLC
## Tariff Sheet Summary for Pending Rates & Retainage Factors

| Description | | Base Tariff Rate 1/ | TCRA Eff 4.1.25 | EPCA Eff 4.1.25 | OTRA Eff 12.1.25 | Total Effective Rate 2/ |
|---|---|---|---|---|---|---|
| **VRP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 38.199 | 0.632 | 0.085 | 0.081 | 38.997 |
| Commodity | | | | | | |
| Maximum | ¢ | 1.24 | 0.11 | 0.69 | 0.00 | 2.04 |
| Minimum | ¢ | 1.24 | 0.11 | 0.69 | 0.00 | 2.04 |
| Overrun | ¢ | 126.83 | 2.19 | 0.97 | 0.27 | 130.26 |
| **LXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 20.893 | 0.632 | 0.085 | 0.081 | 21.691 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.14 | 0.11 | 0.69 | 0.00 | 0.94 |
| Minimum | ¢ | 0.14 | 0.11 | 0.69 | 0.00 | 0.94 |
| Overrun | ¢ | 68.83 | 2.19 | 0.97 | 0.27 | 72.26 |
| **MXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 21.585 | 0.632 | 0.085 | 0.081 | 22.383 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.09 | 0.11 | 0.69 | 0.00 | 0.89 |
| Minimum | ¢ | 0.09 | 0.11 | 0.69 | 0.00 | 0.89 |
| Overrun | ¢ | 71.05 | 2.19 | 0.97 | 0.27 | 74.48 |
| **BXP Incremental FTS** | | | | | | |
| Reservation Charge | $ | 12.976 | 0.632 | 0.085 | 0.081 | 13.774 |
| Commodity | | | | | | |
| Maximum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Minimum | ¢ | 0.84 | 0.11 | 0.69 | 0.00 | 1.64 |
| Overrun | ¢ | 43.50 | 2.19 | 0.97 | 0.27 | 46.93 |

Issue Date:

# Period III Settlement Rates

(Base Tariff Rates)

Effective:

April 1, 2027

## Columbia Gas Transmission, LLC

## Tariff Sheet Summary for Pending Rates & Retainage Factors

| Description | | Base Tariff Rate 1/ | TCRA Eff 4.1.25 | EPCA Eff 4.1.25 | OTRA Eff 12.1.25 | Total Effective Rate 2/ |
|---|---|---|---|---|---|---|
| **Processing** | | | | | | |
| | ¢ | - | | | | |
| **X-131, 132, & 133** | | | | | | |
| Reservation Charge | $ | 1.042 | - | 0.020 | - | 1.062 |
| Capacity | $ | 0.416 | - | 0.009 | - | 0.425 |
| **X-131, 132, & 133 Adder Rate** | | | | | | |
| Reservation Charge | $ | 0.461 | - | 0.000 | - | 0.461 |
| Capacity | $ | 0.184 | - | 0.000 | - | 0.184 |
| **Retainage Percentages** | | | | | | |
| Transportation Retainage | | 1.827% | | | | |
| Transportation Retainage - FT-C | | 0.720% | | | | |
| Gathering Retainage | | 0.720% | | | | |
| Storage Gas Loss Retainage | | 0.543% | | | | |
| Ohio Storage Gas Lost Retainage | | 0.840% | | | | |
| Columbia Processing Retainage | | 0.000% | | | | |

1/ Base Tariff Rates for Period III Settlement Rates Effective April 1, 2027. See Appendix B-3 of the Stipulation and Agreement of Settlement Filed in Docket No. RP24-1103.

2/ Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

Service Agreement No. 79976

Revision No. 5

# FSS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November, 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FSS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. Transporter shall store quantities of gas for Shipper up to but not exceeding Shipper's Storage Contract Quantity as specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tyron St.,Charlotte, NC 28202 Mailcode: DEP-18A, Attention Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FSS No. 79976, Revision No. 4.

| DUKE ENERGY KENTUCKY, INC. | | COLUMBIA GAS TRANSMISSION, LLC | |
|---|---|---|---|
| By | [signature] | By | Madeline Bingamon |
| Title | SVP + President, NGBU | Title | Manager |
| Date | 11/13/2024 | Date | Nov 13, 2024 |

Revision No. 5

Appendix A to Service Agreement No. 79976
Under Rate Schedule FSS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Storage Contract Quantity

| Begin Date | End Date | Storage Contract Quantity (Dth) | Maximum Daily Storage Quantity (Dth/day) |
|---|---|---|---|
| April 1, 2025 | March 31, 2030 | 1,365,276 | 39,656 |

__X__ Yes _____ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

| DUKE ENERGY KENTUCKY, INC. | | COLUMBIA GAS TRANSMISSION, LLC | |
|---|---|---|---|
| By | [signature] | By | Madeline Bingamon |
| Title | SVP + President, NGBU | Title | Manager |
| Date | 11/13/2024 | Date | Nov 13, 2024 |

Service Agreement No. 275902
Revision No. 0

# FTS SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 27th day of January, 2023, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective FTS Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of the in-service date of the KO Transmission Company ("KOT") pipeline system capacity acquired by Transporter and included as part of Transporter's interstate pipeline system in connection with the KOT pipeline system acquisition ("KOT Capacity") provided, at any time prior to such KOT Capacity in-service date, Transporter has received from the Commission an order granting to Transporter a predetermination of rolled-in rate treatment for service utilizing the KOT Capacity as part of the KOT pipeline system acquisition and the Commission has not issued an order rejecting the minimum delivery pressure agreement specified in Appendix A ("New Capacity In-Service Date" or "NCISD"), and shall continue in full force and effect for a term of twenty (20) years thereafter. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana, Suite 1300, Houston, Texas 77002, Attention: Customer Services and notices to Shipper shall be addressed to it at 4720 Piedmont Row Drive, Charlotte, NC 28210, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): N/A

| DUKE ENERGY KENTUCKY, INC. | COLUMBIA GAS TRANSMISSION, LLC |
|---|---|
| By Steven K. Young | By DocuSigned by: Jim Downs 32952C57D18B45B... |
| Title EVP and Chief Commercial Officer | Title Director, Business Development |
| Date 1/26/2023 | Date January 27, 2023 |

DS
DS

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Transportation Demand

| Begin Date | End Date | Transportation Demand Dth/day | Recurrence Interval |
|---|---|---|---|
| NCISD | 20 years from NCISD | 105,979 | 1/1-12/31 |

Primary Receipt Points

| Begin Date | End Date | Scheduling Point No. | Scheduling Point Name | Measuring Point No. | Measuring Point Name | Maximum Daily Quantity (Dth/day) | Minimum Receipt Pressure Obligation (psig) 1/ | Recurrence Interval |
|---|---|---|---|---|---|---|---|---|
| NCISD | 20 years from NCISD | Means | Means | Means | Means | 105,979 | | 1/1-12/31 |

Revision No. 0

Appendix A to Service Agreement No. 275902
Under Rate Schedule FTS
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper")

Primary Delivery Points

| Begin Date | End Date | Scheduling Point No. | Scheduling Point Name | Measuring Point No. | Measuring Point Name | Maximum Daily Delivery Obligation (Dth/day) 1/ | Design Daily Quantity (Dth/day) 1/ | Minimum Delivery Pressure Obligation (psig) 1/ | Recurrence Interval |
|---|---|---|---|---|---|---|---|---|---|
| NCISD | 20 years from NCISD | 73 | Union Light Heat Pwr | 842711 | Foster AM-9 Cold Spring | 52,990 | | | 1/1-12/31 |
| NCISD | 20 years from NCISD | 73 | Union Light Heat Pwr | 842712 | Foster SM-4 Alexandria | 52,989 | | | 1/1-12/31 |

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:

a. From the New Capacity In-Service Date until April 1, 2029, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711); provided, however, no earlier than April 1, 2025, Transporter agrees to provide to Shipper a higher minimum delivery pressure, not to exceed 500 psig, if Transporter determines in its sole discretion that Transporter is capable of safely providing such higher minimum delivery pressure without any adverse effects on the daily operations of Transporter's system, including Transporter's ability to meet its firm service obligations to an existing shipper, and posts such higher minimum delivery pressure on its Electronic Bulletin Board under Non-Critical Notices.

b. Effective April 1, 2029, until twenty (20) years from the New Capacity In-Service Date and through any extension of this Agreement exercised by Shipper pursuant to the right of first refusal provisions set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff, a minimum delivery pressure of 500 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

___ Yes _X_ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_X__ Yes ___ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

___ Yes _X_ No (Check applicable blank) All gas shall be delivered at existing points of interconnection within the MDDOs, ADQs and/or DDQs, as applicable, set forth in Transporter's currently effective Rate Schedule ____ Service Agreement No. ____ Appendix A with Shipper, which are incorporated herein by reference.

___ Yes _X_ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

___ Yes _X_ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

DUKE ENERGY KENTUCKY, INC.

By Steven K. Young

Title EVP and Chief Commercial Officer

Date 1/26/2023

COLUMBIA GAS TRANSMISSION, LLC

By DocuSigned by: Jim Downs 32902C07D18B45B...

Title Director, Business Development

Date January 27, 2023

DS

Service Agreement No. 79977

Revision No. 9

SST SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 13th day of November , 2024, by and between COLUMBIA GAS TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive service in accordance with the provisions of the effective SST Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Fourth Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission. The maximum obligation of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of April 1, 2025, and shall continue in full force and effect until March 31, 2030. Pre-granted abandonment shall apply upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay Transporter the charges and furnish Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); (f) production and/or reserves committed by the Shipper; and (g) based on a formula including, but not limited to, published index prices for specific receipt and/or delivery points or other agreed-upon pricing points, provided that the resulting rate shall be no lower than the minimum nor higher than the maximum applicable rate set forth in the Tariff. In addition, the discount agreement may include a provision that if one rate component which was at or below the applicable maximum rate at the time the discount agreement was executed subsequently exceeds the applicable maximum rate due to a change in Transporter's maximum rate so that such rate component must be adjusted downward to equal the new applicable maximum rate, then other rate components may be adjusted upward to achieve the agreed overall rate, so long as none of the resulting rate components exceed the maximum rate applicable to that rate component. Such changes to rate components shall be applied prospectively, commencing with the date a Commission order accepts revised tariff sections. However, nothing contained herein shall be construed to alter a refund obligation under applicable law for any period during which rates, which had been charged under a discount agreement, exceeded rates which ultimately are found to be just and reasonable.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St,Charlotte, NC 28202, Mailcode: DEP-18A, Attention: Joanna Greene, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): SST No. 79977, Revision No. 8.

| DUKE ENERGY KENTUCKY, INC. | | COLUMBIA GAS TRANSMISSION, LLC | |
|---|---|---|---|
| By | B R. Wei | By | Madeline Bingamon |
| Title | SVP + President, NGBU | Title | Manager |
| Date | 11/13/2024 | Date | Nov 13, 2024 |

Revision No. 9

Appendix A to Service Agreement No. 79977
Under Rate Schedule SST
between Columbia Gas Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| Begin Date | End Date | Transportation Demand Dth/day | Recurrence Interval |
|---|---|---|---|
| 04/01/2025 | 03/31/2030 | 39,656 | 10/1 - 3/31 |
| 04/01/2025 | 03/31/2030 | 19,828 | 4/1 - 9/30 |

Primary Receipt Points

| Begin Date | End Date | Scheduling Point No. | Scheduling Point Name | Maximum Daily Quantity (Dth/day) | Recurrence Interval |
|---|---|---|---|---|---|
| 04/01/2025 | 03/31/2030 | STOR | RP Storage Point TCO | 39,656 | 10/1 - 3/31 |
| 04/01/2025 | 03/31/2030 | STOR | RP Storage Point TCO | 19,828 | 4/1 - 9/30 |

Primary Delivery Points

| Begin Date | End Date | Scheduling Point No. | Scheduling Point Name | Measuring Point No. | Measuring Point Name | Maximum Daily Delivery Obligation (Dth/day) 1/ | Design Daily Quantity (Dth/day) 1/ | Minimum Delivery Pressure Obligation (psig) 1/ | Recurrence Interval |
|---|---|---|---|---|---|---|---|---|---|
| 04/01/2025 | 03/31/2030 | 73 | DUKE KENTUCKY - 10 | 842711 | Foster AM-9 Cold Spring | 19,828 | | | 10/1 - 3/31 |
| 04/01/2025 | 03/31/2030 | 73 | DUKE KENTUCKY - 10 | 842712 | Foster SM-4 Alexandria | 19,828 | | | 10/1 - 3/31 |
| 04/01/2025 | 03/31/2030 | 73 | DUKE KENTUCKY - 10 | 842711 | Foster AM-9 Cold Spring | 9,914 | | | 4/1 - 9/30 |
| 04/01/2025 | 03/31/2030 | 73 | DUKE KENTUCKY - 10 | 842712 | Foster SM-4 Alexandria | 9,914 | | | 4/1 - 9/30 |

1/ Application of MDDOs, DDQs and ADQs, minimum pressure and/or hourly flowrate shall be as follows:

Note 1: Transporter will provide to Duke Energy Kentucky, Inc. a combined total hourly flow rate of up to 6,541 Dth per hour at all deliveries downstream of Means in Transporter's Operating Area 6 as long as the sum of Duke Energy Kentucky, Inc.'s total firm entitlements downstream of Means in Transporter's Operating Area 6 remains at 145,635 Dth per day.

Note 2: Transporter agrees to provide to Shipper the following minimum delivery pressure pursuant to the provisions of Section 13 of the General Terms and Conditions of Transporter's FERC Gas Tariff upon the following conditions:
As of February 1, 2023, a minimum delivery pressure of 300 psig at the Primary Delivery Point as measured at the Cold Spring Station (842711) and controlled at the Alexandria Station (842712) and the Cold Spring Station (842711).

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's FERC Gas Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt and delivery points.

__X__ Yes _____ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 42 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) The MDDOs, ADQs, and/or DDQs set forth in Appendix A to Shipper's ______ Service Agreement No. ______ are incorporated herein by reference.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

__X__ Yes _____ No (Check applicable blank) This Service Agreement covers offsystem capacity sold pursuant to Section 47 of the General Terms and Conditions. Right of first refusal rights, if any, applicable to this offsystem capacity are limited as provided for in General Terms and Conditions Section 47.

| DUKE ENERGY KENTUCKY, INC. | | COLUMBIA GAS TRANSMISSION, LLC | |
|---|---|---|---|
| By | [signature] | By | Madeline Bingamon |
| Title | SVP + President, NGBU | Title | Manager |
| Date | 11/13/2024 | Date | Nov 13, 2024 |

| Issued: | Effective: |
|---|---|
| **Feb 27, 2026** | **Apr 1, 2026** |

**Columbia Gulf Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Non-Gas Base Rate 1/ | Total Effective Rate 1/ |
|---|---|---|---|
| **FTS-1** | | | |
| **Market** | | | |
| Reservation Charge 2/ | $ | 6.0839 | 6.0839 |
| Commodity | | | |
| Maximum | ¢ | 1.18 | 1.18 |
| Minimum | ¢ | 1.18 | 1.18 |
| Overrun | | | |
| Maximum | ¢ | 21.18 | 21.18 |
| Minimum | ¢ | 1.18 | 1.18 |
| **FTS-2** | | | |
| **Offsystem-Onshore** | | | |
| Reservation Charge 2/ | $ | 1.4197 | 1.4197 |
| Commodity | | | |
| Maximum | ¢ | 0.10 | 0.10 |
| Minimum | ¢ | 0.10 | 0.10 |
| Overrun | | | |
| Maximum | ¢ | 4.77 | 4.77 |
| Minimum | ¢ | 0.10 | 0.10 |

| Issued: | Effective: |
|---|---|
| **Feb 27, 2026** | **Apr 1, 2026** |

**Columbia Gulf Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Non-Gas Base Rate 1/ | Total Effective Rate 1/ |
|---|---|---|---|
| **FTS-1-GXP** | | | |
| Reservation Charge 2/ | $ | 8.9146 | 8.9146 |
| Commodity | | | |
| Maximum | ¢ | 0.47 | 0.47 |
| Minimum | ¢ | 0.47 | 0.47 |
| Overrun | | | |
| Maximum | ¢ | 29.78 | 29.78 |
| Minimum | ¢ | 0.47 | 0.47 |
| **FTS-1-LAXP** | | | |
| Reservation Charge 2/ | $ | 6.0839 | 6.0839 |
| Commodity | | | |
| Maximum | ¢ | 0.63 | 0.63 |
| Minimum | ¢ | 0.63 | 0.63 |
| Overrun | | | |
| Maximum | ¢ | 20.63 | 20.63 |
| Minimum | ¢ | 0.63 | 0.63 |
| **FTS-1-ELXP** | | | |
| Reservation Charge 2/ | $ | 6.0560 | 6.0560 |
| Commodity | | | |
| Maximum | ¢ | 0.38 | 0.38 |
| Minimum | ¢ | 0.38 | 0.38 |
| Overrun | | | |
| Maximum | ¢ | 20.29 | 20.29 |
| Minimum | ¢ | 0.38 | 0.38 |

| Issued: | Effective: |
|---|---|
| **Feb 27, 2026** | **Apr 1, 2026** |

**Columbia Gulf Transmission, LLC**
**Tariff Sheet Summary for Current Rates & Retainage Factors**

| Description | | Non-Gas Base Rate 1/ | Total Effective Rate 1/ |
|---|---|---|---|
| **ITS-1** | | | |
| **Market** | | | |
| Commodity | | | |
| Maximum | ¢ | 21.18 | 21.18 |
| Minimum | ¢ | 1.18 | 1.18 |
| **ITS-2** | | | |
| **Offsystem-Onshore** | | | |
| Commodity | | | |
| Maximum | ¢ | 4.77 | 4.77 |
| Minimum | ¢ | 0.10 | 0.10 |
| **PAL** | | | |
| **Market** | | | |
| Maximum | ¢ | - | 21.18 |
| Minimum | ¢ | - | 0.00 |
| **IMS** | | | |
| **Market** | | | |
| Maximum | ¢ | - | 21.18 |
| Minimum | ¢ | - | 0.00 |

| Retainage | Company Use & Unaccounted For | Surcharge | Total Effective Retainage |
|---|---|---|---|
| **Market Zone** | | | |
| Mainline | 3.345% | -0.151% | 3.194% |
| Former Onshore | 0.530% | -0.155% | 0.375% |
| Former Onshore (ELXP) | 1.146% | 0.067% | 1.213% |

[1/] Excludes the Annual Charge Adjustment (ACA) Surcharge. An ACA Commodity surcharge per Dth shall be assessed where applicable pursuant to Section 154.402 of the Commission's Regulations and in accordance with Section 34 of the GTC of Transporter's FERC Gas Tariff. The ACA unit charge authorized for each fiscal year (commencing October 1) by the Commission and posted on its website (http://www.ferc.gov) is incorporated herein by reference.

[2/] The minimum rate under reservation charge is zero (0).

RETAINAGE RATES

| | Company Use & Unaccounted For | Surcharge | Total Effective Rate |
|---|---|---|---|
| Market Zone | | | |
| Mainline | 3.345% | -0.151% | 3.194% |
| Former Onshore | 0.530% | -0.155% | 0.375% |
| Former Onshore (ELXP) 1/ | 1.146% | 0.067% | 1.213% |

1/ Pursuant to Commission Order issued in Docket No. CP20-527-000, Shipper(s) subscribing to capacity under ELXP will be assessed the incremental company-use and applicable unaccounted-for retainage rate component.

Service Agreement No. 79970
Revision No. 5

# FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St.,Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 79970, Revision No. 4.

| DUKE ENERGY KENTUCKY, INC. | | COLUMBIA GULF TRANSMISSION, LLC | |
|---|---|---|---|
| By | [signature] | By | Madeline Bingamon |
| Title | SVP & President, NGBU | Title | Manager |
| Date | 5/9/2024 | Date | May 16, 2024 |

Revision No. 5

Appendix A to Service Agreement No. 79970
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| Begin Date | End Date | Transportation Demand Dth/day | Recurrence Interval |
|---|---|---|---|
| 11/01/2024 | 10/31/2029 | 21,000 | 11/1 - 3/31 |
| 11/01/2024 | 10/31/2029 | 13,500 | 4/1 - 10/31 |

Primary Receipt Points

| Begin Date | End Date | Measuring Point No. | Measuring Point Name | Maximum Daily Quantity (Dth/day) | Recurrence Interval |
|---|---|---|---|---|---|
| 11/01/2024 | 10/31/2029 | 2700010 | CGT-RAYNE | 21,000 | 11/1 - 3/31 |
| 11/01/2024 | 10/31/2029 | 2700010 | CGT-RAYNE | 13,500 | 4/1 - 10/31 |

Primary Delivery Points

| Begin Date | End Date | Measuring Point No. | Measuring Point Name | Maximum Daily Quantity (Dth/day) | Recurrence Interval |
|---|---|---|---|---|---|
| 11/01/2024 | 10/31/2029 | MEANS | MEANS | 21,000 | 11/1 - 3/31 |
| 11/01/2024 | 10/31/2029 | MEANS | MEANS | 13,500 | 4/1 - 10/31 |

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

______________________________________________________________________

______________________________________________________________________

_____ Yes __X__ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

| DUKE ENERGY KENTUCKY, INC. | COLUMBIA GULF TRANSMISSION, LLC |
|---|---|
| By [signature] | By Madeline Bingamon |
| Title SVP + President, NGBU | Title Manager |
| Date 5/9/2024 | Date May 16, 2024 |

Service Agreement No. 154404
Revision No. 2

# FTS-1 SERVICE AGREEMENT

THIS AGREEMENT is made and entered into this 16th day of May, 2024, by and between COLUMBIA GULF TRANSMISSION, LLC ("Transporter") and DUKE ENERGY KENTUCKY, INC. ("Shipper").

WITNESSETH: That in consideration of the mutual covenants herein contained, the parties hereto agree as follows:

Section 1. Service to be Rendered. Transporter shall perform and Shipper shall receive the service in accordance with the provisions of the effective FTS-1 Rate Schedule and applicable General Terms and Conditions of Transporter's FERC Gas Tariff, Third Revised Volume No. 1 ("Tariff"), on file with the Federal Energy Regulatory Commission ("Commission"), as the same may be amended or superseded in accordance with the rules and regulations of the Commission herein contained. The maximum obligations of Transporter to deliver gas hereunder to or for Shipper, the designation of the points of delivery at which Transporter shall deliver or cause gas to be delivered to or for Shipper, and the points of receipt at which the Shipper shall deliver or cause gas to be delivered, are specified in Appendix A, as the same may be amended from time to time by agreement between Shipper and Transporter, or in accordance with the rules and regulations of the Commission.

Section 2. Term. Service under this Agreement shall commence as of November 1, 2024, and shall continue in full force and effect until October 31, 2029. Shipper and Transporter agree to avail themselves of the Commission's pre-granted abandonment authority upon termination of this Agreement, subject to any right of first refusal Shipper may have under the Commission's Regulations and Transporter's Tariff.

Section 3. Rates. Shipper shall pay the charges and furnish the Retainage as described in the above-referenced Rate Schedule, unless otherwise agreed to by the parties in writing and specified as an amendment to this Service Agreement. Transporter may agree to discount its rate to Shipper below Transporter's maximum rate, but not less than Transporter's minimum rate. Such discounted rate may apply to: (a) specified quantities (contract demand or commodity quantities); (b) specified quantities above or below a certain level or all quantities if quantities exceed a certain level; (c) quantities during specified time periods; (d) quantities at specified points, locations, or other defined geographical areas; (e) that a specified discounted rate will apply in a specified relationship to the quantities actually transported (i.e., that the reservation charge will be adjusted in a specified relationship to quantities actually transported); and (f) production and/or reserves committed by the Shipper.

Section 4. Notices. Notices to Transporter under this Agreement shall be addressed to it at 700 Louisiana St., Suite 700, Houston, Texas 77002-2700, Attention: Customer Services and notices to Shipper shall be addressed to it at Duke Energy Kentucky, Inc., 525 S Tryon St.,Mailcode: DEP-18A, Charlotte, NC 28202, Attention: Jeffrey Patton, until changed by either party by written notice.

Section 5. Superseded Agreements. This Service Agreement supersedes and cancels, as of the effective date hereof, the following Service Agreement(s): FTS-1 No. 154404, Revision No. 1.

| DUKE ENERGY KENTUCKY, INC. | |
|---|---|
| By | [signature] |
| Title | SVP + President, NGBU |
| Date | 5/9/2024 |

| COLUMBIA GULF TRANSMISSION, LLC | |
|---|---|
| By | Madeline Bingamon |
| Title | Manager |
| Date | May 16, 2024 |

Revision No. 2

Appendix A to Service Agreement No. 154404
Under Rate Schedule FTS-1
between Columbia Gulf Transmission, LLC ("Transporter")
and Duke Energy Kentucky, Inc. ("Shipper").

Transportation Demand

| Begin Date | End Date | Transportation Demand Dth/day | Recurrence Interval |
|---|---|---|---|
| 11/01/2024 | 10/31/2029 | 9,000 | 1/1 - 12/31 |

Primary Receipt Points

| Begin Date | End Date | Measuring Point No. | Measuring Point Name | Maximum Daily Quantity (Dth/day) | Recurrence Interval |
|---|---|---|---|---|---|
| 11/01/2024 | 10/31/2029 | 801 | GULF-LEACH | 9,000 | 1/1 - 12/31 |

Primary Delivery Points

| Begin Date | End Date | Measuring Point No. | Measuring Point Name | Maximum Daily Quantity (Dth/day) | Recurrence Interval |
|---|---|---|---|---|---|
| 11/01/2024 | 10/31/2029 | MEANS | MEANS | 9,000 | 1/1 - 12/31 |

The Master List of Interconnects ("MLI") as defined in Section 1 of the General Terms and Conditions of Transporter's Tariff is incorporated herein by reference for purposes of listing valid secondary interruptible receipt points and delivery points.

Transporter and Shipper have mutually agreed to the following maximum or minimum pressure commitments:

________________________________________

________________________________________

_____ Yes __X__ No (Check applicable blank) Transporter and Shipper have mutually agreed to a Regulatory Restructuring Reduction Option pursuant to Section 33 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) Shipper has a contractual right of first refusal equivalent to the right of first refusal set forth from time to time in Section 4 of the General Terms and Conditions of Transporter's FERC Gas Tariff.

_____ Yes __X__ No (Check applicable blank) This Service Agreement covers interim capacity sold pursuant to the provisions of General Terms and Conditions Section 4. Right of first refusal rights, if any, applicable to this interim capacity are limited as provided for in General Terms and Conditions Section 4.

| DUKE ENERGY KENTUCKY, INC. | COLUMBIA GULF TRANSMISSION, LLC |
|---|---|
| By [signature] | By Madeline Bingamon |
| Title SVP & President, NGBU | Title Manager |
| Date 5/9/2024 | Date May 16, 2024 |

RATES PER DEKATHERM

FIRM TRANSPORTATION RATES
RATE SCHEDULE FOR FT-A

Base Reservation Rates

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $4.3188 | | $9.0248 | $12.1396 | $12.3545 | $13.5751 | $14.4093 | $18.0786 |
| L | | $3.8340 | | | | | | |
| 1 | $6.5015 | | $6.2322 | $8.2937 | $11.7490 | $11.5708 | $13.0493 | $16.0460 |
| 2 | $12.1397 | | $8.2439 | $4.2877 | $4.0082 | $5.1286 | $7.0538 | $9.1056 |
| 3 | $12.3545 | | $6.5300 | $4.3223 | $3.1182 | $4.7899 | $8.6629 | $10.0102 |
| 4 | $15.6860 | | $14.4611 | $5.5109 | $8.3750 | $4.0995 | $4.4335 | $6.3336 |
| 5 | $18.7033 | | $13.1425 | $5.7809 | $6.9949 | $4.5541 | $4.2718 | $5.5612 |
| 6 | $21.6362 | | $15.0952 | $10.3890 | $11.4451 | $8.0843 | $4.2530 | $3.6816 |

Daily Base Reservation Rate 1/

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $0.1420 | | $0.2967 | $0.3991 | $0.4062 | $0.4463 | $0.4737 | $0.5944 |
| L | | $0.1260 | | | | | | |
| 1 | $0.2137 | | $0.2049 | $0.2727 | $0.3863 | $0.3804 | $0.4290 | $0.5275 |
| 2 | $0.3991 | | $0.2710 | $0.1410 | $0.1318 | $0.1686 | $0.2319 | $0.2994 |
| 3 | $0.4062 | | $0.2147 | $0.1421 | $0.1025 | $0.1575 | $0.2848 | $0.3291 |
| 4 | $0.5157 | | $0.4754 | $0.1812 | $0.2753 | $0.1348 | $0.1458 | $0.2082 |
| 5 | $0.6149 | | $0.4321 | $0.1901 | $0.2300 | $0.1497 | $0.1404 | $0.1828 |
| 6 | $0.7113 | | $0.4963 | $0.3416 | $0.3763 | $0.2658 | $0.1398 | $0.1210 |

Maximum Reservation Rates 2 /, 3 /

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $4.3565 | | $9.0625 | $12.1773 | $12.3922 | $13.6128 | $14.4470 | $18.1163 |
| L | | $3.8717 | | | | | | |
| 1 | $6.5392 | | $6.2699 | $8.3314 | $11.7867 | $11.6085 | $13.0870 | $16.0837 |
| 2 | $12.1774 | | $8.2816 | $4.3254 | $4.0459 | $5.1663 | $7.0915 | $9.1433 |
| 3 | $12.3922 | | $6.5677 | $4.3600 | $3.1559 | $4.8276 | $8.7006 | $10.0479 |
| 4 | $15.7237 | | $14.4988 | $5.5486 | $8.4127 | $4.1372 | $4.4712 | $6.3713 |
| 5 | $18.7410 | | $13.1802 | $5.8186 | $7.0326 | $4.5918 | $4.3095 | $5.5989 |
| 6 | $21.6739 | | $15.1329 | $10.4267 | $11.4828 | $8.1220 | $4.2907 | $3.7193 |

Notes:

1/ Applicable to demand charge credits and secondary points under discounted rate agreements.
2/ Includes a per Dth charge for the PCB Surcharge Adjustment per Article XXXII of the General Terms and Conditions of $0.0000.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0377.

RATES PER DEKATHERM

COMMODITY RATES
RATE SCHEDULE FOR FT-A

Base Commodity Rates

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $0.0032 | | $0.0115 | $0.0177 | $0.0219 | $0.2079 | $0.1984 | $0.2362 |
| L | | $0.0012 | | | | | | |
| 1 | $0.0042 | | $0.0081 | $0.0147 | $0.0179 | $0.1768 | $0.1803 | $0.2059 |
| 2 | $0.0167 | | $0.0087 | $0.0012 | $0.0028 | $0.0572 | $0.0917 | $0.1017 |
| 3 | $0.0207 | | $0.0169 | $0.0026 | $0.0002 | $0.0765 | $0.1058 | $0.1156 |
| 4 | $0.0250 | | $0.0205 | $0.0087 | $0.0105 | $0.0354 | $0.0500 | $0.0811 |
| 5 | $0.0284 | | $0.0256 | $0.0100 | $0.0118 | $0.0498 | $0.0493 | $0.0613 |
| 6 | $0.0346 | | $0.0300 | $0.0143 | $0.0163 | $0.0766 | $0.0416 | $0.0252 |

Minimum Commodity Rates 1/, 2/

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $0.0032 | | $0.0115 | $0.0177 | $0.0219 | $0.0250 | $0.0284 | $0.0346 |
| L | | $0.0012 | | | | | | |
| 1 | $0.0042 | | $0.0081 | $0.0147 | $0.0179 | $0.0210 | $0.0256 | $0.0300 |
| 2 | $0.0167 | | $0.0087 | $0.0012 | $0.0028 | $0.0056 | $0.0100 | $0.0143 |
| 3 | $0.0207 | | $0.0169 | $0.0026 | $0.0002 | $0.0081 | $0.0118 | $0.0163 |
| 4 | $0.0250 | | $0.0205 | $0.0087 | $0.0105 | $0.0028 | $0.0046 | $0.0092 |
| 5 | $0.0284 | | $0.0256 | $0.0100 | $0.0118 | $0.0046 | $0.0046 | $0.0066 |
| 6 | $0.0346 | | $0.0300 | $0.0143 | $0.0163 | $0.0086 | $0.0041 | $0.0020 |

Maximum Commodity Rates 1/, 2/, 3/

| RECEIPT ZONE | DELIVERY ZONE 0 | L | 1 | 2 | 3 | 4 | 5 | 6 |
|---|---|---|---|---|---|---|---|---|
| 0 | $0.0048 | | $0.0131 | $0.0193 | $0.0235 | $0.2095 | $0.2000 | $0.2378 |
| L | | $0.0028 | | | | | | |
| 1 | $0.0058 | | $0.0097 | $0.0163 | $0.0195 | $0.1784 | $0.1819 | $0.2075 |
| 2 | $0.0183 | | $0.0103 | $0.0028 | $0.0044 | $0.0588 | $0.0933 | $0.1033 |
| 3 | $0.0223 | | $0.0185 | $0.0042 | $0.0018 | $0.0781 | $0.1074 | $0.1172 |
| 4 | $0.0266 | | $0.0221 | $0.0103 | $0.0121 | $0.0370 | $0.0516 | $0.0827 |
| 5 | $0.0300 | | $0.0272 | $0.0116 | $0.0134 | $0.0514 | $0.0509 | $0.0629 |
| 6 | $0.0362 | | $0.0316 | $0.0159 | $0.0179 | $0.0782 | $0.0432 | $0.0268 |

Notes:

1/ Rates stated above exclude the ACA Surcharge as revised annually and posted on the FERC website at http://www.ferc.gov on the Annual Charges page of the Natural Gas section. The ACA Surcharge is incorporated by reference into Transporter's Tariff and shall apply to all transportation under this Rate Schedule as provided in Article XXIV of the General Terms and Conditions.
2/ The applicable F&LR's and EPCR's, determined pursuant to Article XXXVII of the General Terms and Conditions, are listed on Sheet No. 32.
3/ Includes a per Dth charge for the PS/GHG Surcharge Adjustment per Article XXXVIII of the General Terms and Conditions of $0.0016.

Tennessee Gas Pipeline
Company, L.L.C.
a Kinder Morgan company

May 1, 2024

Duke Energy Kentucky, Inc.
139 East Fourth Street
Cincinnati, OH 45202
Attention: Jeff Patton

RE: Discounted Rate Agreement ("Letter Agreement")
Rate Schedule FT-A Service Package No. 321247 ("Service Package")

Dear Jeff Patton:

In response to the request of Duke Energy Kentucky, Inc. ("Shipper") and pursuant to Section 5.1 of Rate Schedule FT-A ("Rate Schedule FT-A") of Tennessee Gas Pipeline Company, L.L.C.'s ("Tennessee") FERC NGA Gas Tariff, as may be amended from time to time ("Tariff"), Tennessee hereby agrees to adjust its then applicable Rate Schedule FT-A transportation rates for the Service Package as set forth below. All capitalized terms that are used but not defined herein shall have the meanings ascribed to such terms in the Tariff or the gas transportation agreement associated with the Service Package (the "Gas Transportation Agreement"), as applicable. For the period commencing on April 1, 2025 and extending through March 31, 2030, the rate for service under the Service Package shall be adjusted as follows:

1. a) If Shipper attempts to apply this discount to any volumes and/or to any points not eligible for the discount and thereby fails to pay correctly invoiced amounts, then, if such failure is not cured within thirty days of provision of notice by Tennessee to Shipper of such failure, Tennessee shall have the right, in its sole discretion, to immediately terminate this Letter Agreement and/or to assess, from the date of such violation of the terms of discount, the applicable base rate on all transactions occurring under the Service Package for the month(s) in which such limits were exceeded.

b) For transportation service from the primary receipt point(s) listed in Exhibit A to the Gas Transportation Agreement to the primary delivery point(s) listed in Exhibit A to the Gas Transportation Agreement, the applicable Rate Schedule FT-A transportation rates for service provided under the Service Package will be:

Discount Rate $5.475
Greenhouse Gas $0.0377

**$5.5127**

i) a monthly reservation rate equal to the lesser of: (a) A Monthly Reservation Rate of $5.475 per dth or (b) Tennessee's applicable Base Reservation Rate;

and

ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate.

These rates apply to all secondary receipts in the Transportation Path, as defined in Tennessee's Tariff, and all Zone 2 deliveries. In addition, Shipper shall also pay applicable ACA, F&LR and EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

c) Subject to conditions set forth in Section 4.8 (ERS) of Rate Schedule FT-A, Tennessee hereby adjusts the applicable FT-A Base Daily Reservation Rate for Extended Receipt Service as follows:

i) a Base Daily Reservation Rate of $0.02 per Dth/d when extending from any Zone 0 receipt; and

ii) a daily commodity rate equal to Tennessee's applicable Base Commodity Rate per Dth.

In addition, Shipper shall also pay ACA, applicable F&LR, EPCR charges and all other applicable surcharges specified in Tennessee's Tariff.

d) Receipts from and/or deliveries to points other than those listed above during the term of this Letter Agreement shall result in Shipper being assessed Tennessee's Base Reservation Rate under Rate Schedule FT-A applicable to the primary path divided by the number of days in the month for the entire Gas Transportation Agreement TQ on the day(s) of such deliveries and Tennessee's applicable daily base Commodity Rates under Rate Schedule FT-A as well as the applicable ACA, F&LR and EPCR charges and all other applicable surcharges under Rate Schedule FT-A.

2. If any terms of this Letter Agreement are disallowed by any order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee may immediately terminate this Letter Agreement. If any terms of this Letter Agreement are in any way modified by order, rulemaking, regulation or policy of the Federal Energy Regulatory Commission, Tennessee and Shipper may mutually agree to amend this Letter Agreement in order to ensure that the original commercial intent of the parties is preserved. In the event that the parties cannot achieve mutual agreement, Tennessee reserves the right to immediately terminate this Letter Agreement.

If Shipper is interested in entering into this Letter Agreement for firm capacity in accordance with the terms proposed above, please have an authorized representative of Shipper execute this Letter Agreement and return it to the undersigned. This Letter Agreement will become binding upon the parties only after it then is accepted and executed by Tennessee's authorized representative on the below "Agreed to and Accepted" portion. One fully executed copy will be returned for your records.

Sincerely,

Adrienne Reid

Adrienne M. Reid
Account Director

| TENNESSEE GAS PIPELINE COMPANY, L.L.C. | DUKE ENERGY KENTUCKY, INC. |
|---|---|
| 6/18/2024 | |
| AGREED TO AND ACCEPTED THIS____DAY OF________, 2024. | AGREED TO AND ACCEPTED THIS 6th DAY OF June, 2024. |
| By: EOO | By: B R We |
| Name: Ernesto Ochoa | Name: Brian R. Weisker |
| Title: Chief Commercial Officer | Title: SVP + President, NGBU |

Date: May 1, 2024

PIPELINE SERVICES
DUKE ENERGY KENTUCKY, INC
525 S. Tryon St.
Charlotte, NC 28202

RE: Amendment No. 4 to
Gas Transportation Agreement
Dated November 1, 2016
Service Package No. 321247-FTATGP

Dear PIPELINE SERVICES:

TENNESSEE GAS PIPELINE COMPANY, L.L.C. and DUKE ENERGY KENTUCKY, INC (DUKE ENERGY KENTUCKY, INC) agree to amend the Agreement effective April 1, 2025, to change the term and rate as reflected in the Attached Revised Exhibit A.

Except as amended herein, all terms and provisions of the Agreement shall remain in full force and effect as written.

If the foregoing is in accordance with your understanding of our agreement, please so indicate by electronically executing this amendment in the space provided below.

Should you have any questions, please do not hesitate to contact me at 713-420-2600.

Best regards,

STEPHANIE GONZALEZ
Sr. Account Representative
Transportation Services

Date: May 1, 2024

DUKE ENERGY KENTUCKY, INC
Date: May 1, 2024
Page: 2
Contract number: 321247-FTATGP
Amendment number: 4
Amendment effective date: April 1, 2025

TENNESSEE GAS PIPELINE COMPANY, L.L.C.

BY: ________________________
Agent and Attorney-in-Fact

DUKE ENERGY KENTUCKY, INC

BY: ________________________

TITLE: SVP + President, NGBU

DATE: 6/6/2024

GAS TRANSPORTATION AGREEMENT
(For Use Under FT-A Rate Schedule)

EXHIBIT A
AMENDMENT NO. 4
TO GAS TRANSPORTATION AGREEMENT
DATED November 1, 2016
BETWEEN
TENNESSEE GAS PIPELINE COMPANY, L.L.C.
AND
DUKE ENERGY KENTUCKY, INC

Amendment Effective Date: April 1, 2025

Service Package: 321247-FTATGP

Service Package TQ: 36472 Dth

| Beginning Date | Ending Date | TQ |
|---|---|---|
| 04/01/2025 | 03/31/2030 | 36,472 |

| BEGINNING DATE | ENDING DATE | METER | METER NAME | INTERCONNECT PARTY NAME | COUNTY | ST | ZONE | R/D | LEG | METER-TQ |
|---|---|---|---|---|---|---|---|---|---|---|
| 04/01/2025 | 03/31/2030 | 420998 | POOLING PT - 800 LEG - ZONE L | TENNESSEE GAS PIPELINE | FRANKLIN | LA | L | R | 800 | 36472 |
| 04/01/2025 | 03/31/2030 | 420049 | COL GAS/TGP NORTH MEANS KY MONTGOME | COLUMBIA GAS TRNSMISSION | MONTGOMERY | KY | 02 | D | 100 | 36472 |

Total Receipt TQ 36472
Total Delivery TQ 36472

Number of Receipt Points: 1
Number of Delivery Points: 1

Other Provisions Permitted By Tariff Under the Applicable Rate Schedule and/or General Terms and Conditions and Pursuant to Article XXXVI of the General Terms and Conditions of Transporter's FERC Gas Tariff:

Contractual ROFR:

Notwithstanding anything in Article V, Section 4.1 of Transporter's Tariff to the contrary, Shipper shall have the right to extend the Primary Term of this Agreement pursuant to the procedures set forth in Article V, Section 4.2 of Transporter's Tariff. The rate for any such extension period shall be Transporter's then applicable maximum tariff rate.

Note: Exhibit A is a reflection of the contract and all amendments as of the amendment effective date.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 01, 2026

| | | RATE ( $ DTH) | CONTRACT VOLUME (DTH) | NUMBER OF DAYS/MTHS | EXPECTED GAS COST ( $ ) |
|---|---|---|---|---|---|
| INTERSTATE PIPELINE : TEXAS GAS TRANSMISSION | | | | | |
| TARIFF RATE EFFECTIVE DATE : 11/1/2021 to 10/31/2031 | | | | | |
| BILLING DEMAND - TARIFF RATE - FT | | | | | |
| | Maximum Daily Quantity | 0.1400 | 3,700 | 61 | 31,598 |
| | Maximum Daily Quantity | 0.4252 | 14,000 | 151 | 898,873 |
| | Maximum Daily Quantity | 0.1847 | 3,700 | 153 | 104,559 |
| TOTAL TEXAS GAS TRANSMISSION DEMAND CHARGES | | | | | 1,035,030 |
| GAS MARKETERS FIXED CHARGES | Effective: 12/2025 - 2/2026 | | | | |
| | Eco Energy (10 day call) | 0.0700 | 2,700,000 | | 189,000 |
| | Tenaska (10 day call) | 0.0750 | 1,800,000 | | 135,000 |
| | Freepoint (10 day call) | 0.0770 | 1,657,890 | | 127,658 |
| TOTAL GAS MARKETERS FIXED CHARGES | | | | | 451,658 |

**Currently Effective Maximum Transportation Rates ($ per MMBtu)**
**For Service under Rate Schedule STF**

| | Peak (Winter)-Demand<br>Currently Effective Rates [1] | Off-Peak (Summer)-Demand<br>Currently Effective Rates [1] |
|---|---|---|
| SL-SL | 0.1188 | 0.0516 |
| SL-1 | 0.2322 | 0.1009 |
| SL-2 | 0.3172 | 0.1378 |
| SL-3 | 0.3731 | 0.1621 |
| SL-4 | 0.4701 | 0.2042 |
| 1-1 | 0.1873 | 0.0814 |
| 1-2 | 0.2723 | 0.1183 |
| 1-3 | 0.3282 | 0.1426 |
| 1-4 | 0.4252 | 0.1847 |
| 2-2 | 0.1992 | 0.0866 |
| 2-3 | 0.2551 | 0.1108 |
| 2-4 | 0.3492 | 0.1517 |
| 3-3 | 0.1766 | 0.0768 |
| 3-4 | 0.2707 | 0.1177 |
| 4-4 | 0.2056 | 0.0893 |

Backhaul rates equal forward haul rates from Zone SL to zone of delivery; provided, however, that intra-zone rates shall apply to intra-zone transportation, whether such intra-zone transportation is forward haul or backhaul.

Notes:

- The STF commodity rate is the applicable FT commodity rate in Section 4.1.
  The STF overrun rate equals the daily demand rate plus applicable FT commodity rate.
  Minimum rate: Demand $-0- The minimum commodity rate is presented in Section 4.12.

TEXAS GAS TRANSMISSION, LLC

610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

November 20, 2020

Jeff Patton
Duke Energy Kentucky, Inc.
139 E 4th St EX 460
Cincinnati, OH 45022

Re: Discounted Rates Letter Agreement to
STF Service Agreement No. 37260
between TEXAS GAS TRANSMISSION, LLC and
DUKE ENERGY KENTUCKY, INC.
dated July 19, 2018

Dear Jeff:

This Discounted Rates Letter Agreement ("Agreement") specifies additional terms and conditions applicable to the referenced Firm Service Agreement ("Contract") between Texas Gas Transmission, LLC ("Texas Gas") and Duke Energy Kentucky, Inc. ("Customer"). This Agreement is subject to all applicable Federal Energy Regulatory Commission ("FERC") regulations. In the event the language of this Agreement conflicts with the Contract, the language of this Agreement will control. In the event the language of this Agreement conflicts with Texas Gas' FERC Gas Tariff currently in effect or any superseding tariff ("Tariff"), the language of the Tariff will control.

1. Texas Gas shall provide primary firm service under the Agreement from Primary Receipt Point(s) to the Primary Delivery Point(s) listed in the attached Exhibit A. The rates charged for this service also shall be set forth in Exhibit A.

(a) The Maximum Contract Quantity(ies) for this Agreement shall be: 14,000 MMBtu per day each winter
3,700 MMBtu per day each summer

(b) In addition to the rate(s) set forth in Exhibit A, Texas Gas shall charge and Customer shall pay all other applicable charges, including but not limited to surcharges, Texas Gas is authorized to charge pursuant to its Tariff.

2. The rates in Exhibit A are applicable only for primary firm transportation service utilizing the Eligible Primary Point(s) specifically listed on Exhibit A, up to Customer's Maximum Contract Quantity. The rates in Exhibit B are applicable only for transportation service utilizing the eligible secondary point(s) specifically listed on Exhibit B. If Customer utilizes any other receipt or delivery point, then the applicable maximum rate(s), including all other applicable charges Texas Gas is authorized to charge pursuant to its Tariff, shall apply unless the parties amend Exhibits A and/or B in writing or execute a separate rate agreement, pursuant to the requirements of the Tariff and prior to nomination, to include such transportation service. If Customer or its Replacement Shipper(s) deliver gas to a point not listed on Exhibit A or B, Customer or its Replacement Shipper(s) shall pay the maximum applicable rate for the quantity delivered to such point(s), up to Customer's or its Replacement Shipper's(s') Maximum Contract Quantity.

3. This Agreement shall be effective beginning November 1, 2021 and shall continue in full force and effect through October 31, 2026.

4. All rates and services described in this Agreement are subject to the terms and conditions of Texas Gas' Tariff. Texas Gas shall have no obligation to make refunds to Customer unless the maximum rate ultimately established by the FERC for any service described herein is less than the rate paid by Customer under this Agreement. Texas Gas shall have the unilateral right to file with the appropriate regulatory authority and make changes effective

in the filed rates, charges, and services in Texas Gas' Tariff, including both the level and design of such rates, charges and services and the general terms and conditions therein.

5. Except as otherwise provided in the FERC's regulations, this Agreement may not be assigned without the express written consent of the other party. Any assignment shall be in accordance with the Tariff and FERC regulations. Such consent shall not be unreasonably withheld. Any assignment made in contravention of this paragraph shall be void at the option of the other party. If such consent is given, this Agreement shall be binding upon and inure to the benefit of the parties and their successors and assigns.

6. In the event any provision of this Agreement is held to be invalid, illegal or unenforceable by any court, regulatory agency, or tribunal of competent jurisdiction, the validity, legality, and enforceability of the remaining provisions, terms or conditions shall not in any way be affected or impaired thereby, and the term, condition, or provision which is held illegal or invalid shall be deemed modified to conform to such rule of law, but only for the period of time such order, rule, regulation, or law is in effect.

7. THIS AGREEMENT SHALL BE GOVERNED BY AND CONSTRUED UNDER THE LAWS OF THE COMMONWEALTH OF KENTUCKY, EXCLUDING ANY PROVISION WHICH WOULD DIRECT THE APPLICATION OF THE LAWS OF ANOTHER JURISDICTION.

If Customer agrees with the terms and conditions, please so indicate by signing in the appropriate spaces provided below and returning to Texas Gas.

Very truly yours,

TEXAS GAS TRANSMISSION, LLC

DS CMT

Signature: DocuSigned by: John Haynes E3B6BF22BE3C465... Date: 12/1/2020 | 10:51:43 AM CST

Name: John Haynes Title: Chief Commercial Officer

DS AJD

Duke Energy Kentucky, Inc.

Signature: DocuSigned by: Bruce P. Barkley D9C47B7CCB0A410... Date: 11/24/2020 | 11:54:24 AM CST

DS JP

Name: Bruce P. Barkley Title: VP-Rates and Gas Supply

DS PK

Rate Schedule STF
Agreement/Contract No. 37260
Dated: July 19, 2018

Discounted Rates Letter Agreement dated November 20, 2020
Effective: November 1, 2021

EXHIBIT A

Eligible Primary Receipt Point(s)

All effective primary receipt point(s) listed under the Contract

Eligible Primary Delivery Point(s)

| Meter Name | Meter No. | Zone |
|---|---|---|
| Duke Energy-Kentucky Shipper DE | 1872 | 4 |

Rate(s)

The following rates shall be applicable to any transaction utilizing (i) an Eligible Primary Receipt Point(s) or Eligible Secondary Receipt Point(s); and (ii) an Eligible Primary Delivery Point(s) or Eligible Secondary Delivery Point(s).

Demand: $0.2250 per MMBtu/day– each winter
$0.1400 per MMBtu/day – each summer

Commodity: $0.03 per MMBtu plus applicable surcharges and fuel retention

Any discounted rates listed on this Exhibit A shall apply only to transactions transporting from a receipt point listed above to a delivery point listed above. To the extent Customer and/or its replacement customer delivers gas quantities greater than the contract demand on any day and such deliveries are not daily overrun quantities, then Customer shall pay (i) the applicable maximum demand rate on the entire contract demand for that day; and (ii) for all other charges, the maximum applicable rate on all allocated volumes for that day.

TEXAS GAS TRANSMISSION, LLC

610 West 2nd Street
P.O. Box 20008
Owensboro, KY 42304-0008
270/926-8686

Request No. 3678

October 10, 2025

Duke Energy Kentucky, Inc.
Jeff Patton
139 E 4th St, EX 460
Cincinnati, OH 45202

Re: STF Agreement No. 37260 by and between
Texas Gas Transmission, LLC ("Texas Gas") and
Duke Energy Kentucky, Inc. ("Customer")
dated July 19, 2018 , as amended ("Original Agreement")

To Whom It May Concern:

Effective November 1, 2025, Texas Gas and Customer hereby desire to amend the Original Agreement between them as follows:

A. The Term paragraph(s) shall be deleted in its entirety and replaced with the following:

Term: This Agreement shall be effective beginning November 1, 2018 and shall continue in full force and effect through October 31, 2031.

At the end of such primary term, or any subsequent rollover term, this Agreement will rollover for a term of five years at the applicable maximum rate. Such rollover is automatic unless Customer notifies Texas Gas in writing at least one year in advance of the expiration of the primary term of this Agreement, or any subsequent rollover term, that the Customer wishes to terminate.

This Amendment shall be subject to all applicable governmental statutes and all applicable and lawful orders, rules, and regulations. Except as herein amended, the Original Agreement between the parties hereto (including any previous amendments) shall remain in full force and effect.

Best Regards,

| Duke Energy Kentucky, Inc. | | Texas Gas Transmission, LLC | |
|---|---|---|---|
| By: | B R Wei | By: | DocuSigned by: Charles B Backstrom 9859DFFC527B4A3... |
| Printed Name: | Brian Weisker | Printed Name: | Charles B. Backstrom |
| Title: | SVP and President, Natural Gas Business | Title: | Senior Vice President |
| Date | October 23, 2025 | Date | 10/27/2025 \| 8:04:33 AM CDT |

DS
TR

**Transaction Confirmation**
**For Immediate Delivery**

**Contract:** 107268
**Contract Date:** 02/11/2015
**Confirmation Date:** 11/18/2025 8:04:32AM

**Trade:** 1245508
**Trade Date:** 10/29/2025

**The Transaction Confirmation is subject to the Base Contract between Seller and Buyer. The terms of this Transaction Confirmation are binding unless disputed within 2 Business Days of receipt unless otherwise specified in the Base Contract.**

**Buyer:**

**Duke Energy Kentucky**

Attn: Ernest Becaria
Office Phone:
Fax Phone:
E-mail: gas.accounting@duke-energy.com

525 South Tryon Street
Charlotte NC 28202

**Seller:**

**Eco-Energy Natural Gas, LLC**

Attn: Jamie Baker
Office Phone: 615-645-4409
Fax Phone: 615-412-1130
E-mail: Contracts@eco-energy.com

6100 Tower Circle, Suite 500
Franklin TN 37067

## Transaction Details:

| START DATE | END DATE | product | pipeline | point | meter | QUANTITY | UNIT | timeunit |
|---|---|---|---|---|---|---|---|---|
| 12/01/2025 | 03/01/2026 | NG | TEXAS EASTERN | DUKE ENERGY KENTUCKY | 73280 | 0 | mmbtu | DAY |

Price:
Tenn Z1 GDD + 0.2450 USD per mmbtu

Service: FIRM

Remarks:

The flow dates signify the standard gas day flow period from 9:00am of the start date to 9:00am of the end date.

Duke Energy Kentucky (DEK) has the option, but not the obligation to call upon up to 30,000 MMBtus / day delivered to North Means via TGP. DEK can exercise the timely strike up to 10 times (up to 300,000 MMBtus total during the term following the ICE calendar). Strike price is TGP Z1 100L GDD plus .245. DEK has the rights from December 1st, 2025 thru February 28th, 2026. DEK will pay a daily reservation fee of $0.07/MMBtu for the call option. Daily notification time is 9 AM EST day ahead of flow per the ICE trading schedule.

Special Conditions:

**Buyer:**
**Duke Energy Kentucky**

By: Todd P. Breece
Manager Natural Gas Trading & Optimization
Todd P. Breece

Date: 11/18/2025

**Seller:**
**Eco-Energy Natural Gas, LLC**

By: Jamie Baker

This confirm was generated electronically and therefore is valid without Eco-Energy's signature

Date:

# TRANSACTION CONFIRMATION
# FOR IMMEDIATE DELIVERY
# PHYSICAL OPTION CALL OR PUT

| TENASKA MARKETING VENTURES | | Transaction Date: 10/27/2025<br>**Transaction #: 4296416** |
|---|---|---|

This Transaction Confirmation is being provided pursuant to and in accordance with the master agreement related to the sale and purchase of natural gas (the "Master Agreement") dated November 19, 2025 between DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) and TENASKA MARKETING VENTURES, and constitutes part of and is subject to the terms and provisions of such Master Agreement. Terms used but not defined herein shall have the meanings ascribed to them in the Master Agreement.

**OPTION SELLER:**

TENASKA MARKETING VENTURES

14302 FNB Parkway
Omaha, NE 68154
Trader: Brian R. Salak

Phone: (402) 758-6257

Confirmation Fax: 4027586250

Confirmation E-mail: Confirmations@Tenaska.com

Master Agreement No: CT-066178

**OPTION BUYER:**

DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)
550 South Tryon Street DEC43A
Charlotte, NC 28202
Trader: Director Gas Supply, Scheduling, And Optimization

Phone: 7047314904

Confirmation E-mail: middleoffice@piedmontng.com

**Transaction Type: Physical Call Option**

**Exercise Parameters:**

Exercise Term: Start: December 01, 2025 Stop: February 28, 2026

Notification due by 9:00am Eastern Prevailing Time of the prior Business Day. Ratable flow over weekends/holidays consistent with Platts Gas Daily/ICE trading schedule.

TMV will deliver to Columbia Gulf Transmission at Means in lieu of TCO Means North Means. TMV does not have TCO capacity which delivers into North Means.

**If the Option is exercised, the following terms shall apply:**

**Buyer:** DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) **Seller:** TENASKA MARKETING VENTURES

**Contract Price:** Gas Daily (Daily) Columbia Gulf, Mainline / LOUISIANA-SOUTHEAST Plus $ 0.50 $US / MMBtus.

**Delivery Period:** Begin: December 01, 2025 End: February 28, 2026

**Performance Obligation and Contract Quantity:**

| Firm (Fixed Quantity) | Firm (Variable Quantity) | Interruptible |
|---|---|---|
| ☐ EFP | 0 MMBtus / Day Minimum<br>20,000 MMBtus / Day Maximum | |

**Delivery Point(s)**

| Pipe | Meter | Description |
|---|---|---|
| COLUMBIA GULF TRANSMISSION COMPANY | MEANS | MEANS |

**Special Conditions:**

**Demand:** DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT) owes to TENASKA MARKETING VENTURES a monthly demand charge as follows:

| Month | Fee Value |
|---|---|
| 12 / 2025 | $46,500.00 |
| 01 / 2026 | $46,500.00 |

| | |
|---|---|
| 02 / 2026 | $42,000.00 |

**Broker:**

Please confirm that the terms of this Transaction Confirmation accurately reflect our verbal agreement regarding the transaction described herein by executing this Transaction Confirmation and returning it to us via facsimile transmission at (4027586250 or email at Confirmations@Tenaska.com. For questions concerning this Transaction Confirmation, please contact the Confirmation Compliance Department at (402) 758-6270 or ContractComp@Tenaska.com.

**Agreed and Accepted:**

**OPTION SELLER:** TENASKA MARKETING VENTURES

By: TMV Holdings, LLC
Its Managing Partner

Brian Salak

By: Brian R. Salak

Title: Senior Director, Marketing

Date: 11/25/2025

**OPTION BUYER:** DUKE ENERGY KENTUCKY, INC. (NATURAL GAS BUSINESS UNIT)

Todd P. Breece

By: Todd P. Breece

Title: Manager Natural Gas Trading & Optimization

Date: 11/25/2025

FREEPOINT COMMODITIES LLC 58 Commerce Rd, Stamford, CT 06902

December 1, 2025

**To:** DUKE ENERGY KENTUCKY, INC.

**Attn:** Natural Gas Confirmation Dept.

**Re:** Freepoint Confirmation No: 26891911

We are pleased to confirm the agreement of December 01, 2025 between Freepoint Commodities LLC ("Freepoint") and DUKE ENERGY KENTUCKY, INC.("Counterparty") subject to the terms and conditions of the master agreement entered into between us dated December 01, 2025 that governs the purchase and sale of natural gas, which agreement is incorporated herein by reference, and any Margin Agreement, between FREEPOINT and Counterparty.

**Trade Date:** December 01, 2025

**Daily Call:** For up to 15 Gas Days during the "Delivery Period" Counterparty shall have the right but not the obligation to purchase from Freepoint a quantity of Gas up to the "Maximum Daily Quantity" as specified below. The sum of such Daily Calls shall not exceed the "Maximum Seasonal Quantity" for the "Delivery Period".

**Buyer:** DUKE ENERGY KENTUCKY, INC.

**Seller:** Freepoint Commodities LLC

**Type Of Transaction:** Firm (G)

**Maximum Daily Quantity:** up to 18,421 MMBtu per Day

**Maximum Seasonal Quantity**: 276,315 MMBtu

**Delivery Period:** December 1, 2025 through and including February 28, 2026

**Delivery Point:** The Delivery Point shall be either (i) the point of interconnection between Tennessee Gas Pipeline ("TGP") and Columbia Gas Transmission ("TCO"), designated as "North Means", or (ii) the point of interconnections between Columbia Gas Transmission ("TCO") and

Columbia Gulf Transmission (“CGT”), designated as “Means”, as specified by Buyer at the time of nomination.

**Contract Price:** GD TGP Z1 - The price published under the heading "Daily price survey ($/MMBtu)- Louisiana/Southeast- Tennessee, Zone 1- Midpoint” in the issue of Gas Daily that reports prices effective for each day of the Pricing Period or Delivery Period, as applicable. Plus 0.14 USD per MMBtu (Dry)

**Reservation Charge:** Counterparty shall pay Freepoint a Reservation Charge of $0.077 per MMBtu of contract Maximum Daily Quantity per Day, in three (3) monthly installments over the course of the Delivery Period, for a total of $127,657.54 USD, on the Payment Date set forth in the Master Agreement.

| **Delivery Month** | **Reservation Charge** |
|---|---|
| December 2025 | $43,970.93 |
| January 2026 | $43,970.93 |
| February 2026 | $39,715.68 |

.

**Daily Call Nominations:** Counterparty shall make all nominations for delivery of all Daily Call purchases prior to 9:00 AM, prevailing Eastern Standard Time on the Business Day prior to the Gas Day on which delivery of Gas is to occur.  Friday nomination shall be for Saturday through Monday (ratably).  Holidays are as determined by ICE and shall be treated the same as weekends (i.e., nominated ratably on the Business Day prior to the Holiday).

**Other:**

Notwithstanding anything herein to the contrary, in the event that a party issues instructions to change its account or account information for receiving payments, the other party shall have the right, exercisable within 48 hours but at least one business day from receipt of such instructions, to require independent confirmation of the authenticity of such change prior to making any payment to such first party.

Buyer shall have no obligation to pay for gas if Buyer does not receive Seller's invoice therefor within two years after such payment was originally due.

Please sign where indicated below to confirm your agreement and return a copy to FREEPOINT at : DL-Natgasteam@freepoint.com or Fax Number:  203-724-4924 . However, this confirmation shall be final and binding, whether or not signed or confirmed by Counterparty, unless Counterparty advises FREEPOINT of any inaccuracy within two business days. Any additional or different terms in any confirmation sent by Counterparty shall have no effect.

Freepoint intends its letterhead to signify its signature. (For the Uniform Electronic Transactions Act)

Regards,

**Agreed and Accepted:**

DUKE ENERGY KENTUCKY, INC.

Todd P. Breece

Todd P. Breece (Dec 1, 2025 15:18:05 EST)

_______________________________

Todd P. Breece

**Name:**

**Todd P. Breece**
E-signed 2025-12-01 03:18PM EST
todd.breece@duke-energy.com
Manager Natural Gas Trading & Optimization

Manager Natural Gas Trading & Optimization

**Title:**

# DEK_Freepoint Peaking Dec25-Feb26

Final Audit Report 2025-12-01

| | |
|---|---|
| Created: | 2025-12-01 |
| By: | Rosa Goss (Rosa.Goss@duke-energy.com) |
| Status: | Signed |
| Transaction ID: | CBJCHBCAABAA_hbemJMIgQ752bfOF47R18k9egIWWI70 |

## "DEK_Freepoint Peaking Dec25-Feb26" History

Document created by Rosa Goss (Rosa.Goss@duke-energy.com)

2025-12-01 - 8:15:20 PM GMT- IP address: 159.110.132.244

Document emailed to todd.breece@duke-energy.com for signature

2025-12-01 - 8:17:00 PM GMT

Email viewed by todd.breece@duke-energy.com

2025-12-01 - 8:17:19 PM GMT- IP address: 192.234.122.28

Signer todd.breece@duke-energy.com entered name at signing as Todd P. Breece

2025-12-01 - 8:18:03 PM GMT- IP address: 192.234.122.28

Document e-signed by Todd P. Breece (todd.breece@duke-energy.com)

Signature Date: 2025-12-01 - 8:18:05 PM GMT - Time Source: server- IP address: 192.234.122.28

Agreement completed.

2025-12-01 - 8:18:05 PM GMT

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2025 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 20, 2025

The annual charges unit charge (ACA) to be applied to in fiscal year 2026 for recovery of FY 2025 Current year and 2024 True-Up is **$0.0015** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2025.

The following calculations were used to determine the FY 2025 unit charge:

**2025 CURRENT**:

| | | |
|---|---|---|
| Estimated Program Cost $102,359,600 divided by 70,170,407,634 Dth | = | 0.0014587289 |

**2024 TRUE-UP**:

| | | |
|---|---|---|
| Debit/Credit Cost $21,103 divided by 67,960,232,349 Dth | = | 0.0000003105 |
| **TOTAL UNIT CHARGE** | = | 0.0014590394 |

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

**PUBLIC**

FEDERAL ENERGY REGULATORY COMMISSION
WASHINGTON, D.C. 20426

FY 2026 GAS ANNUAL CHARGES
CORRECTION FOR ANNUAL CHARGES UNIT CHARGE
June 25, 2026

The annual charges unit charge (ACA) to be applied to in fiscal year 2027 for recovery of FY 2026 Current year and 2025 True-Up is **$0.0013** per Dekatherm (Dth). The new ACA surcharge will become effective October 1, 2026.

The following calculations were used to determine the FY 2026 unit charge:

**2026 CURRENT**:

| | | |
|---|---|---|
| Estimated Program Cost $100,285,000 divided by 74,159,062,125 Dth | = | 0.0013522960 |

**2025 TRUE-UP**:

| | | |
|---|---|---|
| Debit/Credit Cost ($4,231,878) divided by 70,211,050,443 Dth | = | (0.0000602736) |
| **TOTAL UNIT CHARGE** | = | 0.0012920224 |

If you have any questions, please contact Raven A. Rodriguez at (202)502-6276 or e-mail at Raven.Rodriguez@ferc.gov.

GAS COST ADJUSTMENT
DUKE ENERGY KENTUCKY

DETAILS FOR THE EGC RATE IN EFFECT AS OF : SEPTEMBER 01, 2026

GAS COMMODITY RATE FOR SEPTEMBER - NOVEMBER 2026:

| | | | | |
|---|---|---|---|---|
| GAS MARKETERS : | | | | |
| WEIGHTED AVERAGE GAS COST @ CITY GATE ($/Dth) (1): | | | $2.6197 | $/Dth |
| DUKE ENERGY KENTUCKY FUEL | 3.590% | $0.0940 | $2.7137 | $/Dth |
| DTH TO MCF CONVERSION | 1.0803 | $0.2179 | $2.9316 | $/Mcf |
| ESTIMATED WEIGHTING FACTOR | 94.046% | | $2.7571 | $/Mcf |
| GAS MARKETERS COMMODITY RATE | | | $2.757 | $/Mcf |
| | | | | |
| GAS STORAGE : | | | | |
| COLUMBIA GAS TRANS. - STORAGE INVENTORY RATE | | | $3.6780 | $/Dth |
| COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE | | $0.0242 | $3.7022 | $/Dth |
| COLUMBIA GAS TRANS. SST FUEL | 1.943% | $0.0719 | $3.7741 | $/Dth |
| COLUMBIA GAS TRANS SST COMMODITY RATE | | $0.0182 | $3.7923 | $/Dth |
| DUKE ENERGY KENTUCKY FUEL | 3.590% | $0.1361 | $3.9284 | $/Dth |
| DTH TO MCF CONVERSION | 1.0803 | $0.3155 | $4.2439 | $/Mcf |
| ESTIMATED WEIGHTING FACTOR | 5.954% | | $0.2527 | $/Mcf |
| GAS STORAGE COMMODITY RATE - COLUMBIA GAS | | | $0.253 | $/Mcf |

(1) Weighted average cost of gas based on NYMEX prices on 7/28/2026 and contracted hedging prices.

3rd Quarter

SCHEDULE II

**GAS COST ADJUSTMENT CLAUSE**
**DUKE ENERGY KENTUCKY, INC**
**SUPPLIER REFUND ADJUSTMENT**
**DETAILS FOR THE THREE MONTH PERIOD ENDED May 31, 2026**

| DESCRIPTION | | UNIT | AMOUNT |
|---|---|---|---|
| SUPPLIER REFUNDS RECEIVED DURING THREE MONTH PERIOD ENDED | May 31, 2026 | $ | 0.00 |
| INTEREST FACTOR (REFLECTING 90 DAY COMMERCIAL PAPER RATE) | | | 1.0181 |
| REFUNDS INCLUDING INTEREST ( $0.00 x 1.0181 ) | | $ | 0.00 |
| DIVIDED BY TWELVE MONTH SALES ENDED | AUGUST 31, 2027 | MCF | 9,664,242 |
| CURRENT SUPPLIER REFUND ADJUSTMENT | | $/MCF | 0.000 |

**DETAILS OF SUPPLIER REFUNDS RECEIVED DURING THE THREE MONTHS ENDED May 31, 2026**

| | UNIT | AMOUNT |
|---|---|---|
| SUPPLIER | | |
| | | 0.00 |
| TOTAL REFUNDS APPLICABLE TO THE CURRENT GCA | $ | 0.00 |

RAU

3rd Quarter

SCHEDULE III

GAS COST ADJUSTMENT CLAUSE

DUKE ENERGY KENTUCKY, INC

ACTUAL ADJUSTMENT

DETAILS FOR THE THREE MONTH PERIOD ENDED May 31, 2026

| DESCRIPTION | UNIT | MARCH | APRIL | MAY |
|---|---|---|---|---|
| **SUPPLY VOLUME PER BOOKS** | | | | |
| PRIMARY GAS SUPPLIERS | MCF | 944,967 | 391,994 | 325,726 |
| UTILITY PRODUCTION | MCF | 0 | 0 | 0 |
| OTHER VOLUMES (SPECIFY) ADJUSTMENT | MCF | (56,581) | (56,048) | (18,915) |
| TOTAL SUPPLY VOLUMES | MCF | 888,386 | 335,946 | 306,811 |
| **SUPPLY COST PER BOOKS** | | | | |
| PRIMARY GAS SUPPLIERS | $ | 5,970,341 | 3,258,873 | 2,979,249 |
| GAS COST UNCOLLECTIBLE | $ | 9,685 | 21,506 | 32,293 |
| OTHER COSTS (SPECIFY): | | | | |
| TRANSPORTATION SERVICE "UNACCOUNTED FOR"($) | $ | 0 | 0 | 0 |
| GAS COST CREDIT ($) | $ | 0 | 0 | 0 |
| X-5 TARIFF ($) | $ | 0 | 0 | 0 |
| MANAGEMENT FEES | $ | (375,000) | (416,667) | (416,667) |
| LOSSES - DAMAGED LINES ($) | $ | (98) | (68) | (423) |
| SALES TO REMARKETERS ($) | $ | 0 | 0 | 0 |
| TRANSPORTATION TAKE-OR-PAY RECOVERY ($) | $ | 0 | 0 | 0 |
| TOTAL SUPPLY COSTS | $ | 5,604,928 | 2,863,644 | 2,594,452 |
| **SALES VOLUMES** | | | | |
| JURISDICTIONAL | MCF | 1,164,925.8 | 585,884.7 | 309,846.8 |
| NON-JURISDICTIONAL | MCF | 0.0 | 0.0 | 0.0 |
| OTHER VOLUMES (SPECIFY): | MCF | 0.0 | 0.0 | 0.0 |
| TOTAL SALES VOLUMES | MCF | 1,164,925.8 | 585,884.7 | 309,846.8 |
| UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF) | $/MCF | 4.811 | 4.888 | 8.373 |
| LESS: EGC IN EFFECT FOR THE MONTH | $/MCF | 7.401 | 7.412 | 7.401 |
| DIFFERENCE | $/MCF | (2.590) | (2.524) | 0.972 |
| TIMES: MONTHLY JURISDICTIONAL SALES | MCF | 1,164,925.8 | 585,884.7 | 309,846.8 |
| EQUALS MONTHLY COST DIFFERENCE | $ | (3,017,157.93) | (1,478,772.92) | 301,171.09 |
| NET COST DIFFERENCE FOR THE THREE MONTH PERIOD | $ | | | (4,194,759.76) |
| PRIOR PERIOD ADJUSTMENT - none | $ | | | 0.00 |
| TOTAL COST USED IN THE CURRENT AA CALCULATION | $ | | | (4,194,759.76) |
| DIVIDED BY: 12 MONTH PROJECTED SALES ENDED AUGUST 31, 2027 | MCF | | | 9,664,242 |
| EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT | $/MCF | | | (0.434) |

AAU

3rd Quarter

SCHEDULE IV

GAS COST ADJUSTMENT CLAUSE

DUKE ENERGY KENTUCKY, INC

BALANCE ADJUSTMENT

DETAILS FOR THE TWELVE MONTH PERIOD ENDED May 31, 2026

| DESCRIPTION | | | UNIT | AMOUNT |
|---|---|---|---|---|
| **RECONCILIATION OF A PREVIOUS GAS COST VARIANCE** | | | | |
| GAS COST DIFFERENCE TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "AA" EFFECTIVE | | June 2, 2025 | $ | 108,769.43 |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE AA OF $ | | 0.011 /MCF | | |
| APPLIED TO TOTAL SALES OF | 9,404,699 MCF | | | |
| (TWELVE MONTHS ENDED | May 31, 2026 ) | | $ | 103,451.71 |
| BALANCE ADJUSTMENT FOR THE "AA" | | | $ | 5,317.72 |
| **RECONCILIATION OF A PREVIOUS SUPPLIER REFUND** | | | | |
| SUPPLIER REFUND AMOUNT TO BE DISTRIBUTED TO CUSTOMERS WHICH WAS USED TO COMPUTE THE "RA" EFFECTIVE | | June 2, 2025 | $ | 0.00 |
| LESS: AMOUNT DISTRIBUTED BY THE "RA" OF $ | 0.000 /MCF | | | |
| APPLIED TO TOTAL SALES OF | 9,404,699 MCF | | | |
| (TWELVE MONTHS ENDED | May 31, 2026 ) | | $ | 0.00 |
| BALANCE ADJUSTMENT FOR THE "RA" | | | | 0.00 |
| **RECONCILIATION OF A PREVIOUS BALANCE ADJUSTMENT** | | | | |
| AMOUNT TO BE RECOVERED FROM OR (RETURNED TO) CUSTOMERS WHICH WAS USED TO COMPUTE THE "BA" EFFECTIVE | | June 2, 2025 | $ | 258,199.20 |
| LESS: AMOUNT RECOVERED (RETURNED) BY THE "BA" OF $ | | 0.027 /MCF | | |
| APPLIED TO TOTAL SALES OF | 9,404,699 MCF | | | |
| (TWELVE MONTHS ENDED | May 31, 2026 ) | | $ | 253,926.90 |
| BALANCE ADJUSTMENT FOR THE "BA" | | | $ | 4,272.30 |
| TOTAL BALANCE ADJUSTMENT AMOUNT | | | $ | 9,590.02 |
| DIVIDED BY: 12 MONTHS PROJECTED SALES ENDED | AUGUST 31, 2027 | | MCF | 9,664,242 |
| EQUALS: CURRENT QUARTER BALANCE ADJUSTMENT | | | $/MCF | 0.001 |

DUKE ENERGY KENTUCKY
SUPPLEMENTAL INFORMATION
FOR THE EXPECTED GAS COST (EGC) RATE CALCULATION
OF THE GAS COST RECOVERY RATE
IN EFFECT AS OF SEPTEMBER 1, 2026

**3rd Quarter**

**DUKE ENERGY KENTUCKY, Inc.**
**USED FOR GCA EFFECTIVE** **September 1, 2026**
**COMPUTATION OF THE INTEREST FACTOR**
**FOR THE GCA CALCULATION ON SCHEDULE II**

**TWELVE MONTHS ENDED** **June 30, 2026**
**FEDERAL RESERVE ECON. DATA (90-DAY COMMERCIAL PAPER RATES)**

| | | | |
|---|---|---|---|
| **JUNE** | **2025** | 4.32 | |
| **JULY** | **2025** | 4.30 | |
| **AUGUST** | **2025** | 4.20 | |
| **SEPTEMBER** | **2025** | 4.01 | |
| **OCTOBER** | **2025** | 3.90 | |
| **NOVEMBER** | **2025** | 3.90 | |
| **DECEMBER** | **2025** | 3.65 | |
| **JANUARY** | **2026** | 3.62 | |
| **FEBRUARY** | **2026** | 3.62 | |
| **MARCH** | **2026** | 3.71 | |
| **APRIL** | **2026** | 3.70 | |
| **MAY** | **2026** | 3.68 | 46.61 |
| **JUNE** | **2026** | 3.69 | 45.98 |

| | |
|---|---|
| INTEREST RATE | 0.0333 |
| PAYMENT | 0.084844 |
| ANNUAL TOTAL | 1.0181 |
| MONTHLY INTEREST | 0.002775 |
| AMOUNT | 1 |

| | |
|---|---|
| PRIOR ANNUAL TOTAL | 46.61 |
| PLUS CURRENT MONTHLY RATE | 3.69 |
| LESS YEAR AGO RATE | 4.32 |
| NEW ANNUAL TOTAL | 45.98 |
| AVERAGE ANNUAL RATE | 3.83 |
| LESS 0.5% (ADMINISTRATIVE) | 3.33 |

NOTE: When Federal Reserve indicates that trade data was insufficient to support calculation of the particular rate, prior month rate is used.

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 3/31/2026

| Retail | MCF Usage | | Exptd Gas Cost | RECONCILIATION ADJUSTMENT | | | | | ACTUAL ADJUSTMENT | | | | | BALANCE ADJUSTMENT | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BILL CODE | REPORTED SALES | $/MCF | EGC $ | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL |
| | | | | 0.000 | 0.000 | 0.000 | 0.000 | RA | 0.623 | 0.291 | (0.559) | 0.011 | AA | (0.004) | (0.010) | (0.009) | 0.027 | BA |
| 035 | - | 8.243 | 0.00 | | | | | | | | | | | | | | | |
| 035 | (0.10) | 8.243 | (0.82) | | | | | | | | | | | | | | | |
| 035 | (13.50) | 8.243 | (111.28) | | | | | | | | | | | | | | | |
| 055 | (5.40) | 8.598 | (46.43) | | | | 0.00 | 0.00 | | | | (0.06) | (0.06) | | | | (0.15) | (0.15) |
| 055 | (0.90) | 8.598 | (7.74) | | | | 0.00 | 0.00 | | | | (0.01) | (0.01) | | | | (0.02) | (0.02) |
| 055 | 2.50 | 8.598 | 21.50 | | | | 0.00 | 0.00 | | | | 0.03 | 0.03 | | | | 0.07 | 0.07 |
| 075 | 5.10 | 6.664 | 33.99 | | | 0.00 | 0.00 | 0.00 | | | (2.85) | 0.06 | (2.79) | | | (0.05) | 0.14 | 0.09 |
| 075 | 86.40 | 6.664 | 575.77 | | | 0.00 | 0.00 | 0.00 | | | (48.30) | 0.95 | (47.35) | | | (0.78) | 2.33 | 1.55 |
| 075 | 68.60 | 6.664 | 457.15 | | | 0.00 | 0.00 | 0.00 | | | (38.35) | 0.75 | (37.60) | | | (0.62) | 1.85 | 1.23 |
| 095 | 102.60 | 7.355 | 754.62 | | 0.00 | 0.00 | 0.00 | 0.00 | | 29.86 | (57.35) | 1.13 | (26.36) | | (1.03) | (0.92) | 2.77 | 0.82 |
| 016 | 225.92 | 7.355 | 1,661.62 | | 0.00 | 0.00 | 0.00 | 0.00 | | 65.74 | (126.29) | 2.49 | (58.06) | | (2.26) | (2.03) | 6.10 | 1.81 |
| 016 | 35,916.33 | 7.355 | 264,164.58 | | 0.00 | 0.00 | 0.00 | 0.00 | | 10,451.65 | (20,077.23) | 395.08 | (9,230.50) | | (359.16) | (323.25) | 969.74 | 287.33 |
| 036 | 1,128,538.30 | 7.403 | 8,354,569.02 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 703,079.36 | 328,404.64 | (630,852.91) | 12,413.92 | 413,045.01 | (4,514.15) | (11,285.38) | (10,156.84) | 30,470.53 | 4,514.16 |
| TOTAL RETAIL | 1,164,925.84 | | 8,622,071.98 | - | - | - | - | - | 703,079.36 | 338,951.89 | (651,203.28) | 12,814.34 | 403,642.31 | (4,514.15) | (11,647.83) | (10,484.49) | 31,453.36 | 4,806.89 |
| Check - Tie to B1-3 | - | | | | | | | | | | | | | | | | | |
| TRANSPORTATION: IFT3 | | | | | | | | | | | | | | | | | | |
| Customer Choice Program (GCAT): | | | | | | | | | | | | | | | | | | |
| 104 | 0.00 | 025 | | | | | | | | | | | | | | | | |
| 045 | 0.00 | | | | | | | | | | | | | | | | | |
| 065 | 0.00 | | | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 |
| 085 | 0.00 | | | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 |
| 105 | 2,848.00 | 026 | | | 0.00 | 0.00 | 0.00 | 0.00 | | 828.77 | (1,592.03) | 31.33 | (731.93) | | (28.48) | (25.63) | 76.90 | 22.79 |
| 105 | 0.00 | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 |
| IFT3 CHOICE | 2,848.00 | | TOTAL FOR CHOICE | - | - | - | - | - | - | 828.77 | (1,592.03) | 31.33 | (731.93) | - | (28.48) | (25.63) | 76.90 | 22.79 |
| Check - Tie to B2-1 | - | | | | | | | | | | | | | | | | | |
| | TOTAL FOR Gas Cost Recovery (GCR) | | | - | - | - | - | - | 703,079.36 | 339,780.66 | (652,795.31) | 12,845.67 | 402,910.38 | (4,514.15) | (11,676.31) | (10,510.12) | 31,530.26 | 4,829.68 |
| | | | | | | | | JE | | | | | JE | | | | | JE |
| Check - Tie to B1-2 | - | | | | | CONTROL CK | | 0.00 | | | | CONTROL CK | 0.00 | | | | | (0.00) |

CONTROL CK 0.00
positive=recovered=cr 253130
negative=reduce refund=dr253130

CONTROL CK 0.00
positive=recovered=cr 191400
negative=refund=dr 191400
0191400 is Unrecov Purch Gas Cost (Liabl)

(0.00)
negative=reduce refund=dr253130
0253130 is Gas Refund/Rcls Adj due Cust (Liabl)

JE ID - KUNBIL AMZ

| | | | |
|---|---|---|---|
| Firm Transportation: IFT | | | |
| FT | 322,803.0 | C1 | |
| Interruptible Transportation: IT01 | | | |
| IT | 120,715.0 | C2 | |
| Grand Total | 1,611,291.84 | | |
| ADJUSTED EGC | | 7.401 | {2} |

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DUKE ENERGY COMPANY KENTUCKY
DETERMINATION OF TOTAL SUPPLY COST
MONTH OF 3/31/2026

| DESCRIPTION | W/P | | TOTAL AMOUNT ROUNDED |
|---|---|---|---|
| PRIMARY GAS SUPPLY COST | | | $ |
| current month estimate | A1 | 6,096,132.72 | |
| adjustments from prior month | B1 | (233,287.49) | |
| Interruptible Transportation monthly charges by Gas Supply - PM | C1 | 107,496.03 | 5,970,341 |
| LESS: RATE SCHEDULE CF CREDIT | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| PLUS: INCLUDABLE PROPANE | | | |
| a/c 728-3 Erlanger | | 0.00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E1 | 9,685.00 | 9,685 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | F1 | 375,000.00 | (375,000) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G1 | (97.61) | (98) |
| | | 0.00 | |
| adjustments | | 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| TOTAL SUPPLY COSTS | | | 5,604,928 |

| ACCOUNTING ENTRY FOR DEFERRAL ONLY | AMOUNT |
|---|---|
| ACCTS: 191400 - Unrecv PG$ - Liabl | (3,017,157.93) |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | 3,017,157.93 |

**P U R C H A S E D   G A S   A D J U S T M E N T** **SCHEDULE III**

**COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY**

**A C T U A L   A D J U S T M E N T**

**DETAILS FOR THE MONTH 3/31/2026**

| PARTICULARS | UNIT | W/P | MONTH 3/31/2026 |
|---|---|---|---|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers | MCF | A2 | 944,967.00 |
| Utility Production | MCF | | 0 |
| Other Volumes (Specify) - Previous Month Adj. | MCF | B2 | (56,581.00) |
| TOTAL SUPPLY VOLUMES | MCF | | 888,386 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers | $ | | 5,970,341 |
| Includable Propane | $ | | 0 |
| Gas Cost Uncollectible | $ | | 9,685 |
| Other Cost (Specify) - Gas Cost Credit | $ | | 0 |
| - Unacct'd for Transp. | $ | | 0 |
| - CF Credit | $ | | 0 |
| - X-5 Tariff | $ | | 0 |
| - CMT Management Fee | $ | | (375,000) |
| - Losses-Damaged Lines | $ | | (98) |
| - Gas Sold to Remarketers | $ | | 0 |
| - TOP Transp. Recoveries | $ | | 0 |
| TOTAL SUPPLY COST | $ | | 5,604,928.0 |
| SALES VOLUMES | | | |
| Jurisdictional - Retail | MCF | H1 | 1,164,925.84 |
| Non-Jurisdictional | MCF | | |
| Other Volumes (Specify) - | MCF | | |
| TOTAL SALES VOLUME | MCF | | 1,164,925.8 |
| UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF) | $/MCF | | 4.811 |
| LESS: EGC IN EFFECT FOR MONTH | $/MCF | H2 | 7.401 |
| DIFFERENCE | $/MCF | | (2.590) |
| TIMES: MONTHLY JURISDICTIONAL SALES | MCF | | 1,164,925.8 |
| MONTHLY COST DIFFERENCE | $ | | **(3,017,157.93)** |

**DUKE ENERGY COMPANY KENTUCKY**

**3/31/2026**

| | Applied MCF Sales | W/P | Amount | $/MCF |
|---|---|---|---|---|
| **GAS FUEL ADJUSTMENT BILLED** | | | | |
| EGC - Retail | 1,164,925.8 | H3 | **8,622,071.98** | 7.40139129 |
| RA | | H4 | **0.00** | |
| AA | | H5 | **402,910.38** | |
| BA | | H6 | **4,829.68** | |
| TOTAL GAS COST RECOVERY(GCR) | | | 9,029,812.04 | |
| TOTAL SALES VOLUME | 1,164,925.8 | | | |
| LESS: NON-JURISDICTIONAL SALES | 0.0 | | | |
| JURISDICTIONAL SALES | 1,164,925.8 | | | |

**PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY**

| | | | | |
|---|---|---|---|---|
| SUPPLIER COST - CURRENT MONTH | 1,164,925.8 | | 5,604,928.00 | 4.81140327 |
| UNRECOVERED PURCHASED GAS COST | | | 3,420,068.31 | |
| ROUNDING(ADD/(DEDUCT)) | | | (13.96) | |
| TOTAL GAS COST IN REVENUE | | | 9,024,982.35 | |
| TOTAL GAS COST RECOVERY(GCR) | | | 9,029,812.04 | |
| LESS: RA | | | 0.00 | |
| BA | | | 4,829.68 | |
| PLUS: COST OF NON-JURISDICTIONAL SALES | | | | |
| | | | 9,024,982.36 | |
| UNRECOVERED PURCHASED GAS COST ENTRY | | | 3,420,068.31 | |
| LESS: AA | | | 402,910.38 | |
| MONTHLY COST DIFFERENCE | | | 3,017,157.93 | |
| EXTENDED MONTHLY COST DIFFERENCE | | | 3,017,143.97 | |
| ROUNDING | | | (13.96) | |

**DUKE ENERGY KENTUCKY**
**GAS SERVICE**
**SUMMARY OF GCA a/k/a GCR COMPONENTS**
**MONTH: 4/30/2026**

| Retail | MCF Usage | | Exptd Gas Cost | RECONCILIATION ADJUSTMENT | | | | | ACTUAL ADJUSTMENT | | | | | BALANCE ADJUSTMENT | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BILL | REPORTED | | EGC | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL |
| CODE | SALES | $/MCF | $ | 0.000 | 0.000 | 0.000 | 0.000 | RA | 0.623 | 0.291 | (0.559) | 0.011 | AA | (0.004) | (0.010) | (0.009) | 0.027 | BA |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 032 | - | 5.486 | 0.00 | | | | | | | | | | | | | | | |
| 032 | (11.60) | 5.486 | (63.64) | | | | | | | | | | | | | | | |
| 032 | (2.90) | 5.486 | (15.91) | | | | | | | | | | | | | | | |
| 052 | (2.20) | 9.131 | (20.09) | | | | | | | | | | | | | | | |
| 052 | (7.80) | 9.131 | (71.22) | | | | | | | | | | | | | | | |
| 052 | (1.60) | 9.131 | (14.61) | | | | | | | | | | | | | | | |
| 072 | (0.90) | 10.286 | (9.26) | | | | | | | | | | | | | | | |
| 072 | (4.60) | 10.286 | (47.32) | | | | | | | | | | | | | | | |
| 072 | (9.20) | 10.286 | (94.63) | | | | | | | | | | | | | | | |
| 092 | (13.50) | 6.903 | (93.19) | | | | | | | | | | | | | | | |
| 013 | (326.50) | 6.903 | (2,253.83) | | | | | | | | | | | | | | | |
| 013 | (358.70) | 6.903 | (2,476.11) | | | | | | | | | | | | | | | |
| 033 | (155.70) | 4.998 | (778.19) | | | | | | | | | | | | | | | |
| 033 | (133.80) | 4.998 | (668.73) | | | | | | | | | | | | | | | |
| 033 | (37.70) | 4.998 | (188.42) | | | | | | | | | | | | | | | |
| 053 | (9.90) | 4.811 | (47.63) | | | | | | | | | | | | | | | |
| 053 | (1.20) | 4.811 | (5.77) | | | | | | | | | | | | | | | |
| 053 | (1.10) | 4.811 | (5.29) | | | | | | | | | | | | | | | |
| 073 | (3.70) | 5.305 | (19.63) | | | | | | | | | | | | | | | |
| 073 | (6.60) | 5.305 | (35.01) | | | | | | | | | | | | | | | |
| 073 | (87.80) | 5.305 | (465.78) | | | | | | | | | | | | | | | |
| 093 | (212.70) | 5.885 | (1,251.74) | | | | | | | | | | | | | | | |
| 014 | (341.40) | 5.885 | (2,009.14) | | | | | | | | | | | | | | | |
| 014 | (384.60) | 5.885 | (2,263.37) | | | | | | | | | | | | | | | |
| 034 | (196.10) | 4.816 | (944.42) | | | | | | | | | | | | | | | |
| 034 | (127.70) | 4.816 | (615.00) | | | | | | | | | | | | | | | |
| 034 | (17.30) | 4.816 | (83.32) | | | | | | | | | | | | | | | |
| 054 | (4.40) | 5.084 | (22.37) | | | | | | | | | | | | | | | |
| 054 | (3.40) | 5.084 | (17.29) | | | | | | | | | | | | | | | |
| 054 | (2.40) | 5.084 | (12.20) | | | | | | | | | | | | | | | |
| 074 | (3.60) | 5.246 | (18.89) | | | | | | | | | | | | | | | |
| 074 | (3.40) | 5.246 | (17.84) | | | | | | | | | | | | | | | |
| 074 | (33.40) | 5.246 | (175.22) | | | | | | | | | | | | | | | |
| 094 | (235.40) | 5.902 | (1,389.33) | | | | | | | | | | | | | | | |
| 015 | (408.80) | 5.902 | (2,412.74) | | | | | | | | | | | | | | | |
| 015 | (484.30) | 5.902 | (2,858.34) | | | | | | | | | | | | | | | |
| 035 | (363.10) | 8.243 | (2,993.03) | | | | | | | | | | | | | | | |
| 035 | (126.80) | 8.243 | (1,045.21) | | | | | | | | | | | | | | | |
| 035 | (40.80) | 8.243 | (336.31) | | | | | | | | | | | | | | | |
| 055 | (105.70) | 8.598 | (908.81) | | | | 0.00 | 0.00 | | | | (1.16) | (1.16) | | | | (2.85) | (2.85) |
| 055 | 8.20 | 8.598 | 70.50 | | | | 0.00 | 0.00 | | | | 0.09 | 0.09 | | | | 0.22 | 0.22 |
| 055 | (9.92) | 8.598 | (85.26) | | | | 0.00 | 0.00 | | | | (0.11) | (0.11) | | | | (0.27) | (0.27) |
| 075 | (7.72) | 6.664 | (51.47) | | | 0.00 | 0.00 | 0.00 | | | 4.32 | (0.08) | 4.24 | | | 0.07 | (0.21) | (0.14) |
| 075 | (0.56) | 6.664 | (3.71) | | | 0.00 | 0.00 | 0.00 | | | 0.31 | (0.01) | 0.30 | | | 0.01 | (0.02) | (0.01) |
| 075 | (80.98) | 6.664 | (539.68) | | | 0.00 | 0.00 | 0.00 | | | 45.27 | (0.89) | 44.38 | | | 0.73 | (2.19) | (1.46) |
| 095 | (443.52) | 7.355 | (3,262.06) | | 0.00 | 0.00 | 0.00 | 0.00 | | (129.06) | 247.93 | (4.88) | 113.99 | | 4.44 | 3.99 | (11.97) | (3.54) |
| 016 | (1,368.96) | 7.355 | (10,068.67) | | 0.00 | 0.00 | 0.00 | 0.00 | | (398.37) | 765.25 | (15.06) | 351.82 | | 13.69 | 12.32 | (36.96) | (10.95) |
| 016 | (410.06) | 7.355 | (3,016.00) | | 0.00 | 0.00 | 0.00 | 0.00 | | (119.33) | 229.22 | (4.51) | 105.38 | | 4.10 | 3.69 | (11.07) | (3.28) |
| 036 | 8,520.78 | 7.403 | 63,079.31 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 5,308.44 | 2,479.55 | (4,763.11) | 93.73 | 3,118.61 | (34.08) | (85.21) | (76.69) | 230.06 | 34.08 |
| 036 | 583,949.71 | 7.403 | 4,322,979.73 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 363,800.67 | 169,929.37 | (326,427.89) | 6,423.45 | 213,725.60 | (2,335.80) | (5,839.50) | (5,255.55) | 15,766.64 | 2,335.79 |
| **TOTAL RETAIL** | **585,884.67** | | **4,342,353.86** | - | - | - | - | - | **369,109.11** | **171,762.16** | **(329,898.70)** | **6,490.57** | **217,463.14** | **(2,369.88)** | **(5,902.48)** | **(5,311.43)** | **15,931.38** | **2,347.59** |

| | | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| Check - Tie to B1-3 | - | | | | | | | | | | | | | | | | | |
| **TRANSPORTATION: IFT3** | | | | | | | | | | | | | | | | | | |
| **Customer Choice Program (GCAT):** | | | | | | | | | | | | | | | | | | |
| **104** | 0.00 | **025** | | | | | | | | | | | | | | | | |
| **045** | 0.00 | | | | | | | | | | | | | | | | | |
| **065** | 0.00 | | | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 |
| **085** | 0.00 | | | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 |
| **105** | 0.00 | **026** | | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 |
| **046** | 1,776.00 | | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 1,106.45 | 516.82 | (992.78) | 19.54 | 650.03 | (7.10) | (17.76) | (15.98) | 47.95 | 7.11 |
| **IFT3 CHOICE** | 1,776.00 | | **TOTAL FOR CHOICE** | - | - | - | - | - | **1,106.45** | **516.82** | **(992.78)** | **19.54** | **650.03** | **(7.10)** | **(17.76)** | **(15.98)** | **47.95** | **7.11** |
| Check - Tie to B2-1 | - | | | | | | | | | | | | | | | | | |
| | | | **TOTAL FOR Gas Cost Recovery (GCR)** | - | - | - | - | - | **370,215.56** | **172,278.98** | **(330,891.48)** | **6,510.11** | **218,113.17** | **(2,376.98)** | **(5,920.24)** | **(5,327.41)** | **15,979.33** | **2,354.70** |
| | | | | | | | | JE | | | | | JE | | | | | JE |
| Check - Tie to B1-2 | - | | | | | CONTROL CK | | 0.00 | | | | CONTROL CK | (0.00) | | | | | 0.00 |
| | | | | | | positive=recovered=cr 253130 | | | | | | positive=recovered=cr 191400 | | | | | | |
| | | | | | | negative=reduce refund=dr253130 | | | | | | negative=refund=dr 191400 | | | | | | negative=reduce refund=dr253130 |
| | | | | | | | | | 0191400 is Unrecov Purch Gas Cost (Liabl) | | | | | 0253130 is Gas Refund/Rcls Adj due Cust (Liabl) | | | | |

| | | | |
|---|---|---|---|
| **Firm Transportation: IFT** | | | |
| **FT** | 256,119.0 | C1 | |
| **Interruptible Transportation: IT01** | | | |
| **IT** | 120,350.0 | C2 | |
| **Grand Total** | 964,129.67 | | |
| ADJUSTED EGC | | 7.412 | {2} |

*JE ID - **KUNBIL AMZ***

**DUKE ENERGY COMPANY KENTUCKY**
**DETERMINATION OF TOTAL SUPPLY COST**
**MONTH OF** **4/30/2026**

| DESCRIPTION | W/P | | TOTAL AMOUNT ROUNDED |
|---|---|---|---|
| PRIMARY GAS SUPPLY COST | | | $ |
| current month estimate | A1 | 3,492,369.47 | |
| adjustments from prior month | B1 | (262,758.33) | |
| Interruptible Transportation monthly charges by Gas Supply - PM | C1 | 29,262.08 | 3,258,873 |
| LESS: RATE SCHEDULE CF CREDIT | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| PLUS: INCLUDABLE PROPANE | | | |
| a/c 728-3 Erlanger | | 0.00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E1 | 21,506.00 | 21,506 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | A3 | 416,666.67 | (416,667) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G1 | (67.84) | (68) |
| | | 0.00 | |
| adjustments | | 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| **TOTAL SUPPLY COSTS** | | | 2,863,644 |

| ACCOUNTING ENTRY FOR DEFERRAL ONLY | AMOUNT |
|---|---|
| ACCTS: 191400 - Unrecv PG$ - Liabl | (1,478,772.92) |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | 1,478,772.92 |

**P U R C H A S E D   G A S   A D J U S T M E N T** **SCHEDULE III**

**COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY**

**A C T U A L   A D J U S T M E N T**

**DETAILS FOR THE MONTH 4/30/2026**

| PARTICULARS | UNIT | W/P | MONTH 4/30/2026 |
|---|---|---|---|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers | MCF | A2 | 391,994.00 |
| Utility Production | MCF | | 0 |
| Other Volumes (Specify) - Previous Month Adj. | MCF | B2 | (56,048.00) |
| TOTAL SUPPLY VOLUMES | MCF | | 335,946 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers | $ | | 3,258,873 |
| Includable Propane | $ | | 0 |
| Gas Cost Uncollectible | $ | | 21,506 |
| Other Cost (Specify) - Gas Cost Credit | $ | | 0 |
| - Unacct'd for Transp. | $ | | 0 |
| - CF Credit | $ | | 0 |
| - X-5 Tariff | $ | | 0 |
| - CMT Management Fee | $ | | (416,667) |
| - Losses-Damaged Lines | $ | | (68) |
| - Gas Sold to Remarketers | $ | | 0 |
| - TOP Transp. Recoveries | $ | | 0 |
| TOTAL SUPPLY COST | $ | | 2,863,644.0 |
| SALES VOLUMES | | | |
| Jurisdictional - Retail | MCF | H1 | 585,884.67 |
| Non-Jurisdictional | MCF | | |
| Other Volumes (Specify) - | MCF | | |
| TOTAL SALES VOLUME | MCF | | 585,884.7 |
| UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF) | $/MCF | | 4.888 |
| LESS: EGC IN EFFECT FOR MONTH | $/MCF | H2 | 7.412 |
| DIFFERENCE | $/MCF | | (2.524) |
| TIMES: MONTHLY JURISDICTIONAL SALES | MCF | | 585,884.7 |
| MONTHLY COST DIFFERENCE | $ | | (1,478,772.92) |

**DUKE ENERGY COMPANY KENTUCKY**

**4/30/2026**

| | Applied MCF Sales | W/P | Amount | $/MCF |
|---|---|---|---|---|
| **GAS FUEL ADJUSTMENT BILLED** | | | | |
| EGC - Retail | 585,884.7 | H3 | **4,342,353.86** | 7.41161878 |
| RA | | H4 | **0.00** | |
| AA | | H5 | **218,113.17** | |
| BA | | H6 | **2,354.70** | |
| TOTAL GAS COST RECOVERY(GCR) | | | 4,562,821.73 | |
| TOTAL SALES VOLUME | 585,884.7 | | | |
| LESS: NON-JURISDICTIONAL SALES | 0.0 | | | |
| JURISDICTIONAL SALES | 585,884.7 | | | |

**PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY**

| | Applied MCF Sales | | Amount | $/MCF |
|---|---|---|---|---|
| SUPPLIER COST - CURRENT MONTH | 585,884.7 | | 2,863,644.00 | 4.88772641 |
| UNRECOVERED PURCHASED GAS COST | | | 1,696,886.09 | |
| ROUNDING(ADD/(DEDUCT)) | | | (63.06) | |
| TOTAL GAS COST IN REVENUE | | | 4,560,467.03 | |
| TOTAL GAS COST RECOVERY(GCR) | | | 4,562,821.73 | |
| LESS: RA | | | 0.00 | |
| BA | | | 2,354.70 | |
| PLUS: COST OF NON-JURISDICTIONAL SALES | | | | |
| | | | 4,560,467.03 | |
| UNRECOVERED PURCHASED GAS COST ENTRY | | | 1,696,886.09 | |
| LESS: AA | | | 218,113.17 | |
| MONTHLY COST DIFFERENCE | | | 1,478,772.92 | |
| EXTENDED MONTHLY COST DIFFERENCE | | | 1,478,709.86 | |
| ROUNDING | | | (63.06) | |

DUKE ENERGY KENTUCKY
GAS SERVICE
SUMMARY OF GCA a/k/a GCR COMPONENTS
MONTH: 5/31/2026

| Retail | MCF Usage | | Exptd Gas Cost | RECONCILIATION ADJUSTMENT | | | | | ACTUAL ADJUSTMENT | | | | | BALANCE ADJUSTMENT | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| BILL | REPORTED | | EGC | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL | CURRENT | PREVIOUS | SEC.PREV. | THRD.PREV. | TOTAL |
| CODE | SALES | $/MCF | $ | 0.000 | 0.000 | 0.000 | 0.000 | RA | 0.623 | 0.291 | (0.559) | 0.011 | AA | (0.004) | (0.010) | (0.009) | 0.027 | BA |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 091/012 | | 7.198 | 0.00 | | | | | | | | | | | | | | | |
| 032 | - | 5.486 | 0.00 | | | | | | | | | | | | | | | |
| 032 | 11.60 | 5.486 | 63.64 | | | | | | | | | | | | | | | |
| 032 | 2.90 | 5.486 | 15.91 | | | | | | | | | | | | | | | |
| 052 | 2.20 | 9.131 | 20.09 | | | | | | | | | | | | | | | |
| 052 | 7.80 | 9.131 | 71.22 | | | | | | | | | | | | | | | |
| 052 | 1.60 | 9.131 | 14.61 | | | | | | | | | | | | | | | |
| 072 | 0.90 | 10.286 | 9.26 | | | | | | | | | | | | | | | |
| 072 | 4.60 | 10.286 | 47.32 | | | | | | | | | | | | | | | |
| 072 | 9.20 | 10.286 | 94.63 | | | | | | | | | | | | | | | |
| 092 | 13.50 | 6.903 | 93.19 | | | | | | | | | | | | | | | |
| 013 | 17.90 | 6.903 | 123.56 | | | | | | | | | | | | | | | |
| 013 | 14.20 | 6.903 | 98.02 | | | | | | | | | | | | | | | |
| 033 | 12.50 | 4.998 | 62.48 | | | | | | | | | | | | | | | |
| 033 | 6.80 | 4.998 | 33.99 | | | | | | | | | | | | | | | |
| 033 | 4.10 | 4.998 | 20.49 | | | | | | | | | | | | | | | |
| 053 | 0.90 | 4.811 | 4.33 | | | | | | | | | | | | | | | |
| 053 | 1.10 | 4.811 | 5.29 | | | | | | | | | | | | | | | |
| 053 | 1.00 | 4.811 | 4.81 | | | | | | | | | | | | | | | |
| 073 | 3.70 | 5.305 | 19.63 | | | | | | | | | | | | | | | |
| 073 | 6.60 | 5.305 | 35.01 | | | | | | | | | | | | | | | |
| 073 | 10.80 | 5.305 | 57.29 | | | | | | | | | | | | | | | |
| 093 | 22.40 | 5.885 | 131.82 | | | | | | | | | | | | | | | |
| 014 | 56.50 | 5.885 | 332.50 | | | | | | | | | | | | | | | |
| 014 | 46.50 | 5.885 | 273.65 | | | | | | | | | | | | | | | |
| 034 | 30.10 | 4.816 | 144.96 | | | | | | | | | | | | | | | |
| 034 | 20.50 | 4.816 | 98.73 | | | | | | | | | | | | | | | |
| 034 | 8.80 | 4.816 | 42.38 | | | | | | | | | | | | | | | |
| 054 | 4.40 | 5.084 | 22.37 | | | | | | | | | | | | | | | |
| 054 | 3.40 | 5.084 | 17.29 | | | | | | | | | | | | | | | |
| 054 | 2.40 | 5.084 | 12.20 | | | | | | | | | | | | | | | |
| 074 | 3.60 | 5.246 | 18.89 | | | | | | | | | | | | | | | |
| 074 | 3.40 | 5.246 | 17.84 | | | | | | | | | | | | | | | |
| 074 | 7.40 | 5.246 | 38.82 | | | | | | | | | | | | | | | |
| 094 | 26.50 | 5.902 | 156.40 | | | | | | | | | | | | | | | |
| 015 | 45.00 | 5.902 | 265.59 | | | | | | | | | | | | | | | |
| 015 | 73.10 | 5.902 | 431.44 | | | | | | | | | | | | | | | |
| 035 | 52.70 | 8.243 | 434.41 | | | | | | | | | | | | | | | |
| 035 | 18.50 | 8.243 | 152.50 | | | | | | | | | | | | | | | |
| 035 | 10.70 | 8.243 | 88.20 | | | | | | | | | | | | | | | |
| 055 | 4.00 | 8.598 | 34.39 | | | | 0.00 | 0.00 | | | | 0.04 | 0.04 | | | | 0.11 | 0.11 |
| 055 | 9.90 | 8.598 | 85.12 | | | | 0.00 | 0.00 | | | | 0.11 | 0.11 | | | | 0.27 | 0.27 |
| 055 | 52.77 | 8.598 | 453.73 | | | | 0.00 | 0.00 | | | | 0.58 | 0.58 | | | | 1.42 | 1.42 |
| 075 | 80.11 | 6.664 | 533.85 | | | 0.00 | 0.00 | 0.00 | | | (44.78) | 0.88 | (43.90) | | | (0.72) | 2.16 | 1.44 |
| 075 | 78.41 | 6.664 | 522.49 | | | 0.00 | 0.00 | 0.00 | | | (43.83) | 0.86 | (42.97) | | | (0.71) | 2.12 | 1.41 |
| 075 | 92.00 | 6.664 | 613.09 | | | 0.00 | 0.00 | 0.00 | | | (51.43) | 1.01 | (50.42) | | | (0.83) | 2.48 | 1.65 |
| 095 | 131.22 | 7.355 | 965.10 | | 0.00 | 0.00 | 0.00 | 0.00 | | 38.18 | (73.35) | 1.44 | (33.73) | | (1.31) | (1.18) | 3.54 | 1.05 |
| 016 | 102.70 | 7.355 | 755.37 | | 0.00 | 0.00 | 0.00 | 0.00 | | 29.89 | (57.41) | 1.13 | (26.39) | | (1.03) | (0.92) | 2.77 | 0.82 |
| 016 | 117.20 | 7.355 | 862.00 | | 0.00 | 0.00 | 0.00 | 0.00 | | 34.10 | (65.51) | 1.29 | (30.12) | | (1.17) | (1.05) | 3.16 | 0.94 |
| 036 | (13.37) | 7.403 | (98.95) | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | (8.33) | (3.89) | 7.47 | (0.15) | (4.90) | 0.05 | 0.13 | 0.12 | (0.36) | (0.06) |
| 036 | 3,670.06 | 7.403 | 27,169.46 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 2,286.45 | 1,067.99 | (2,051.56) | 40.37 | 1,343.25 | (14.68) | (36.70) | (33.03) | 99.09 | 14.68 |
| 036 | 304,952.01 | 7.403 | 2,257,559.70 | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 189,985.10 | 88,741.03 | (170,468.17) | 3,354.47 | 111,612.43 | (1,219.81) | (3,049.52) | (2,744.57) | 8,233.70 | 1,219.80 |
| **TOTAL RETAIL** | **309,846.80** | | **2,293,030.11** | - | - | - | - | - | **192,263.22** | **89,907.30** | **(172,848.57)** | **3,402.03** | **112,723.98** | **(1,234.44)** | **(3,089.60)** | **(2,782.89)** | **8,350.46** | **1,243.53** |

Check - Tie to B1-3 -

**TRANSPORTATION: IFT3**

**Customer Choice Program (GCAT):**

| | | | | | | | | | | | | | | | | | |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| **104** | 0.00 | **025** | | | | | | | | | | | | | | | |
| **045** | 0.00 | | | | | | | | | | | | | | | | |
| **065** | 0.00 | | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 | | | | 0.00 | 0.00 |
| **085** | 0.00 | | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 | | | 0.00 | 0.00 | 0.00 |
| **105** | 0.00 | **026** | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 | | 0.00 | 0.00 | 0.00 | 0.00 |
| **046** | 1,549.00 | | 0.00 | 0.00 | 0.00 | 0.00 | 0.00 | 965.03 | 450.76 | (865.89) | 17.04 | 566.94 | (6.20) | (15.49) | (13.94) | 41.82 | 6.19 |
| **IFT3 CHOICE** | 1,549.00 | **TOTAL FOR CHOICE** | - | - | - | - | - | **965.03** | **450.76** | **(865.89)** | **17.04** | **566.94** | **(6.20)** | **(15.49)** | **(13.94)** | **41.82** | **6.19** |
| Check - Tie to B2-1 | - | | | | | | | | | | | | | | | | |
| | | **TOTAL FOR Gas Cost Recovery (GCR)** | - | - | - | - | - | **193,228.25** | **90,358.06** | **(173,714.46)** | **3,419.07** | **113,290.92** | **(1,240.64)** | **(3,105.09)** | **(2,796.83)** | **8,392.28** | **1,249.72** |
| | | | | | | | JE | | | | | JE | | | | | JE |
| Check - Tie to B1-2 | - | | | | CONTROL CK | | 0.00 | | | CONTROL CK | | 0.00 | | | | | 0.00 |

CONTROL CK 0.00
positive=recovered=cr 253130
negative=reduce refund=dr253130

CONTROL CK 0.00
positive=recovered=cr 191400
negative=refund=dr 191400

0191400 is Unrecov Purch Gas Cost (Liabl)

negative=reduce refund=dr253130

0253130 is Gas Refund/Rcls Adj due Cust (Liabl)

*JE ID - **KUNBIL AMZ***

**Firm Transportation: IFT**

| | | |
|---|---|---|
| **FT** | 201,022.0 | C1 |

**Interruptible Transportation: IT01**

| | | |
|---|---|---|
| **IT** | 114,639.0 | C2 |
| **Grand Total** | 627,056.80 | |
| ADJUSTED EGC | 7.401 | {2} |

**DUKE ENERGY COMPANY KENTUCKY**
**DETERMINATION OF TOTAL SUPPLY COST**
**MONTH OF** **5/31/2026**

| DESCRIPTION | W/P | | TOTAL AMOUNT ROUNDED |
|---|---|---|---|
| PRIMARY GAS SUPPLY COST | | | $ |
| current month estimate | A1 | 3,062,181.46 | |
| adjustments from prior month | B1 | (87,720.73) | |
| Interruptible Transportation monthly charges by Gas Supply - PM | C1 | 4,788.39 | 2,979,249 |
| LESS: RATE SCHEDULE CF CREDIT | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| PLUS: INCLUDABLE PROPANE | | | |
| a/c 728-3 Erlanger | | 0.00 | 0 |
| PLUS: GAS COST UNCOLLECTIBLE | E1 | 32,293.00 | 32,293 |
| LESS: X-5 TARIFF | | 0.00 | 0 |
| LESS Tenaska MANAGEMENT FEE | A3 | 416,666.67 | (416,667) |
| LESS: TOP TRANSP. RECOVERIES | | 0.00 | 0 |
| LESS: GAS LOSSES - DAMAGED LINES | G1 | (422.75) | (423) |
| | | 0.00 | |
| adjustments | | 0.00 | 0 |
| LESS: GAS COST CREDIT | | 0.00 | 0 |
| LESS: FIRM TRANSPORTATION ADJUSTMENTS | | | |
| current month | | 0.00 | |
| adjustments | | 0.00 | 0 |
| **TOTAL SUPPLY COSTS** | | | **2,594,452** |

| ACCOUNTING ENTRY FOR DEFERRAL ONLY | AMOUNT |
|---|---|
| ACCTS: 191400 - Unrecv PG$ - Liabl | **301,171.09** |
| ACCOUNT 0805002 - Unrecv PG Adj - Expense | **(301,171.09)** |

**P U R C H A S E D   G A S   A D J U S T M E N T** **SCHEDULE III**

**COMPANY NAME: DUKE ENERGY COMPANY KENTUCKY**

**A C T U A L   A D J U S T M E N T**

**DETAILS FOR THE MONTH 5/31/2026**

| PARTICULARS | UNIT | W/P | MONTH 5/31/2026 |
|---|---|---|---|
| SUPPLY VOLUME PER BOOKS | | | |
| Primary Gas Suppliers | MCF | A2 | 325,726.00 |
| Utility Production | MCF | | 0 |
| Other Volumes (Specify) - Previous Month Adj. | MCF | B2 | (18,915.00) |
| TOTAL SUPPLY VOLUMES | MCF | | 306,811 |
| SUPPLY COST PER BOOKS | | | |
| Primary Gas Suppliers | $ | | 2,979,249 |
| Includable Propane | $ | | 0 |
| Gas Cost Uncollectible | $ | | 32,293 |
| Other Cost (Specify) - Gas Cost Credit | $ | | 0 |
| - Unacct'd for Transp. | $ | | 0 |
| - CF Credit | $ | | 0 |
| - X-5 Tariff | $ | | 0 |
| - CMT Management Fee | $ | | (416,667) |
| - Losses-Damaged Lines | $ | | (423) |
| - Gas Sold to Remarketers | $ | | 0 |
| - TOP Transp. Recoveries | $ | | 0 |
| TOTAL SUPPLY COST | $ | | 2,594,452.0 |
| SALES VOLUMES | | | |
| Jurisdictional - Retail | MCF | H1 | 309,846.80 |
| Non-Jurisdictional | MCF | | |
| Other Volumes (Specify) - | MCF | | |
| TOTAL SALES VOLUME | MCF | | 309,846.8 |
| UNIT BOOK COST OF GAS (SUPPLY $ / SALES MCF) | $/MCF | | 8.373 |
| LESS: EGC IN EFFECT FOR MONTH | $/MCF | H2 | 7.401 |
| DIFFERENCE | $/MCF | | 0.972 |
| TIMES: MONTHLY JURISDICTIONAL SALES | MCF | | 309,846.8 |
| MONTHLY COST DIFFERENCE | $ | | **301,171.09** |

**DUKE ENERGY COMPANY KENTUCKY**

**5/31/2026**

| | Applied MCF Sales | W/P | Amount | $/MCF |
|---|---|---|---|---|
| **GAS FUEL ADJUSTMENT BILLED** | | | | |
| EGC - Retail | 309,846.8 | H3 | **2,293,030.11** | 7.40052854 |
| RA | | H4 | **0.00** | |
| AA | | H5 | **113,290.92** | |
| BA | | H6 | **1,249.72** | |
| TOTAL GAS COST RECOVERY(GCR) | | | 2,407,570.75 | |
| TOTAL SALES VOLUME | 309,846.8 | | | |
| LESS: NON-JURISDICTIONAL SALES | 0.0 | | | |
| JURISDICTIONAL SALES | 309,846.8 | | | |

**PROOF OF UNRECOVERED PURCHASED GAS COST ENTRY**

| | | | |
|---|---|---|---|
| SUPPLIER COST - CURRENT MONTH | 309,846.8 | 2,594,452.00 | 8.37333797 |
| UNRECOVERED PURCHASED GAS COST | | (187,880.17) | |
| ROUNDING(ADD/(DEDUCT)) | | (250.80) | |
| TOTAL GAS COST IN REVENUE | | 2,406,321.03 | |
| TOTAL GAS COST RECOVERY(GCR) | | 2,407,570.75 | |
| LESS: RA | | 0.00 | |
| BA | | 1,249.72 | |
| PLUS: COST OF NON-JURISDICTIONAL SALES | | | |
| | | 2,406,321.03 | |
| UNRECOVERED PURCHASED GAS COST ENTRY | | (187,880.17) | |
| LESS: AA | | 113,290.92 | |
| MONTHLY COST DIFFERENCE | | (301,171.09) | |
| EXTENDED MONTHLY COST DIFFERENCE | | (301,421.89) | |
| ROUNDING | | (250.80) | |

DUKE ENERGY KENTUCKY

SUMMARY OF GAS COST RECOVERY COMPONENTS

BY BILLING CODE

| MON/YR | BILLING CODE | EST'D. GAS COST | QUARTERLY RECONCILIATION ADJUSTMENT | | | | QUARTERLY ACTUAL ADJUSTMENT | | | | BALANCE ADJUSTMENT | | | | TOTAL GCR FACTOR |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | CURRENT | PREVIOUS | 2ND PREV | 3RD PREV | CURRENT | PREVIOUS | 2ND PREV | 3RD PREV | CURRENT | PREVIOUS | 2ND PREV | 3RD PREV | |
| | | $ | $ | $ | $ | $ | $ | $ | $ | $ | $ | $ | $ | $ | $ |
| Jan-25 | 015 | 5.902 | 0.000 | 0.000 | 0.000 | 0.000 | 0.291 | (0.262) | (0.366) | 0.344 | (0.053) | (0.032) | 0.057 | 0.022 | 5.903 |
| Feb-25 | 015 | 5.902 | 0.000 | 0.000 | 0.000 | 0.000 | 0.291 | (0.262) | (0.366) | 0.344 | (0.053) | (0.032) | 0.057 | 0.022 | 5.903 |
| Mar-25 | 035 | 8.243 | 0.000 | 0.000 | 0.000 | 0.000 | 0.380 | 0.291 | (0.262) | (0.366) | 0.022 | (0.053) | (0.032) | 0.057 | 8.280 |
| Apr-25 | 035 | 8.243 | 0.000 | 0.000 | 0.000 | 0.000 | 0.380 | 0.291 | (0.262) | (0.366) | 0.022 | (0.053) | (0.032) | 0.057 | 8.280 |
| May-25 | 035 | 8.243 | 0.000 | 0.000 | 0.000 | 0.000 | 0.380 | 0.291 | (0.262) | (0.366) | 0.022 | (0.053) | (0.032) | 0.057 | 8.280 |
| Jun-25 | 055 | 8.598 | 0.000 | 0.000 | 0.000 | 0.000 | 0.011 | 0.380 | 0.291 | (0.262) | 0.027 | 0.022 | (0.053) | (0.032) | 8.982 |
| Jul-25 | 055 | 8.598 | 0.000 | 0.000 | 0.000 | 0.000 | 0.011 | 0.380 | 0.291 | (0.262) | 0.027 | 0.022 | (0.053) | (0.032) | 8.982 |
| Aug-25 | 055 | 8.598 | 0.000 | 0.000 | 0.000 | 0.000 | 0.011 | 0.380 | 0.291 | (0.262) | 0.027 | 0.022 | (0.053) | (0.032) | 8.982 |
| Sep-25 | 075 | 6.664 | 0.000 | 0.000 | 0.000 | 0.000 | (0.559) | 0.011 | 0.380 | 0.291 | (0.009) | 0.027 | 0.022 | (0.053) | 6.774 |
| Oct-25 | 075 | 6.664 | 0.000 | 0.000 | 0.000 | 0.000 | (0.559) | 0.011 | 0.380 | 0.291 | (0.009) | 0.027 | 0.022 | (0.053) | 6.774 |
| Nov-25 | 075 | 6.664 | 0.000 | 0.000 | 0.000 | 0.000 | (0.559) | 0.011 | 0.380 | 0.291 | (0.009) | 0.027 | 0.022 | (0.053) | 6.774 |
| Dec-25 | 095 | 7.355 | 0.000 | 0.000 | 0.000 | 0.000 | 0.291 | (0.559) | 0.011 | 0.380 | (0.010) | (0.009) | 0.027 | 0.022 | 7.508 |
| Jan-26 | 016 | 7.355 | 0.000 | 0.000 | 0.000 | 0.000 | 0.291 | (0.559) | 0.011 | 0.380 | (0.010) | (0.009) | 0.027 | 0.022 | 7.508 |
| Feb-26 | 016 | 7.355 | 0.000 | 0.000 | 0.000 | 0.000 | 0.291 | (0.559) | 0.011 | 0.380 | (0.010) | (0.009) | 0.027 | 0.022 | 7.508 |
| Mar-26 | 036 | 7.403 | 0.000 | 0.000 | 0.000 | 0.000 | 0.623 | 0.291 | (0.559) | 0.011 | (0.004) | (0.010) | (0.009) | 0.027 | 7.773 |
| Apr-26 | 036 | 7.403 | 0.000 | 0.000 | 0.000 | 0.000 | 0.623 | 0.291 | (0.559) | 0.011 | (0.004) | (0.010) | (0.009) | 0.027 | 7.773 |
| May-26 | 036 | 7.403 | 0.000 | 0.000 | 0.000 | 0.000 | 0.623 | 0.291 | (0.559) | 0.011 | (0.004) | (0.010) | (0.009) | 0.027 | 7.773 |

# Invoices

# March – May 2026

**UNITED ENERGY TRADING, LLC**

**918 E Divide Ave, 3rd Floor**
**Bismarck, ND 58501**
**Phone: (701) 250-9367**
**Fax: (701) 255-7952**

[redacted]

**Duke Energy Kentucky**
**139 E. Fourth Street**
**EX460**
**Cincinnati, OH 45202**

**Invoice** **March 2026**

**Invoice Date:** **April 21, 2026**
**Due Date:** **April 27, 2026**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Columbia Gulf Transmission** | | | | | | | |
| Commodity: | FTS-1 | 79970 | 242,674 | Dth @ | $0.0133 | $3,227.56 | |
| | FTS-1 | 11133 | 3,094 | Dth @ | $0.0133 | $41.15 | |
| | | | 245,768 | | | | |
| **TOTAL COLUMBIA GULF CHARGES:** | | | | | | | **$3,268.71** |
| **Columbia Gas Transmission** | | | | | | | |
| Commodity: | SST - Transportation on WD (ACA portion) | | 326,777 | Dth @ | $0.0164 | $5,359.14 | $5,359.14 |
| | SST - Transportation on Inj & WD no ACA | | 0 | Dth @ | $0.0114 | $0.00 | $0.00 |
| | SST - Transportation on Inj (ACA portion) | | 0 | Dth @ | $0.0015 | $0.00 | $0.00 |
| | TCO FTS | | 492,589 | Dth @ | $0.0179 | $8,817.34 | $8,817.34 |
| | FSS WD charges | | 332,858 | Dth @ | $0.0242 | $8,055.16 | $8,055.16 |
| | FSS Inj charges | | 101,027 | Dth @ | $0.0242 | $2,444.85 | $2,444.85 |
| **TOTAL COLUMBIA GAS CHARGES:** | | | | | | | **$24,676.49** |
| **Tennessee Gas** | | | | | | | |
| Commodity: | FT | 93938 | 255,989 | Dth @ | 0.03070 | $7,858.86 | $7,858.86 |
| **TOTAL TENNESSEE GAS CHARGES:** | | | | | | | **$7,858.86** |
| **Texas Gas Transmission** | | | | | | | |
| Commodity: | STF | 33502 | 217,136 | Dth @ | $0.0315 | $6,839.78 | $6,839.78 |
| **TOTAL TEXAS GAS CHARGES:** | | | | | | | **$6,839.78** |
| | | | | | | $0.00 | |
| TOTAL PIPELINE COMMODITY CHARGES | | | | | | | $42,643.84 |
| **TOTAL ALL PIPELINE CHARGES:** | | | | | | | **$42,643.84** |

| | MDQ | Resv Rate | Days | | |
|---|---|---|---|---|---|
| **Supplier Reservation Charges:** | | | | | |
| United Energy Trading TGT Peaking 30k | | | | $0.00 | **$0.00** |
| **Supplier Resvervation Charges Total:** | | | | | **$0.00** |
| **Supplier Gas Cost Charges** | | | | | **$2,032,652.86** |
| **'Pipeline Pass through (Pipeline Invoices)** | | | | | **$0.00** |
| **Peaking Demand Payment** | - | $0.0000 | | - | **-** |
| **PPA** | | | | | **($47.77)** |
| | | Less Management Fee: | | | **($375,000.00)** |
| | | 0 | | | |
| | | Total Invoice Expected from Asset Manager | | | **$1,700,248.93** |

L:\AMA Info\Duke KYOH\202603\DealCalc_DukeOH 03-2026.xlsx DKY UET

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

**United Energy Trading, LLC**
**918 E Divide Ave, 3rd Floor**
**Bismarck, ND 58501**
**Phone: (701) 250-9367**
**Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

| | | | |
|---|---|---|---|
| Initial Balance | | | |
| | DEO Texas Gas 29907 | (604,650) | NNS |
| | DEO Columbia Gas 79969 | (3,088,068) | FSS |
| | DEK Columbia Gas 79976 | (696,383) | FSS |
| | TOTALS | (4,389,101) | |
| | | | d the |
| Activity | | | |
| | DEO Texas Gas 29907 | 313,951 | NNS |
| | DEO Texas Gas 29907 | (161,639) | FT Imbalance (swept to/from NNS) |
| | DEO Columbia Gas 79969 | 2,012,943 | FSS |
| | DEK Columbia Gas 79976 | 232,381 | FSS |
| | TOTALS | 2,397,636 | |
| Ending Balance | | | |
| | DEO Texas Gas 29907 | (452,338) | NNS |
| | DEO Columbia Gas 79969 | (1,075,125) | FSS |
| | DEK Columbia Gas 79976 | (464,002) | FSS |
| | TOTALS | (1,991,465) | **as of close of** **3/31/2026** |

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gulf Transmission

Transportation Invoice: March 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Payee Name: | Columbia Gulf Transmission, LLC |
| Payee: | 007854581 |
| Invoice Date: | 04/10/2026 |
| Net Due Date: | 04/20/2026 |
| Accounting Period: | March 2026 |
| Invoice Identifier: | 2603000976 |
| AR Invoice Identifier: | TR-0326000976-14 |
| Total Amount Due: | $182,517.00 |

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79970 | FTS-1 | $127,761.90 |
| 154404 | FTS-1 | $54,755.10 |

| | |
|---|---|
| Invoice Total Amount: | $182,517.00 |
| Previous Balance | $182,517.00 |
| Total Payments Received | ($182,517.00) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 04/10/2026 | $0.00 |
| Total Amount Due: | $182,517.00 |

[redacted]

| | |
|---|---|
| Contact Name: | Customer Services Team |
| Contact Phone: | 1-866-581-6487 |

CONFIDENTIAL

TC Energy | Columbia Gulf Transmission

Transportation Invoice: March 2026

Payee Name: Columbia Gulf Transmission, LLC
Invoice Identifier: 2603000976
Invoice Date: 04/10/2026

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79970 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0001 | Reservation | 2700010 - CGT-RAYNE | MEANS - MEANS | 03/01/26 | 03/31/26 | 21,000 | 6.0839 | | $127,761.90 |
| 0002 | Reservation Credit for Contract 316849 Offer #26085337 | 2700010 - CGT-RAYNE | MEANS - MEANS | 03/01/26 | 03/31/26 | (21,000) | 0.0000 | | $0.00 |
| | | | | Contract 79970 Total | | | | | $127,761.90 |
| Service Requester Contract Number: 154404 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0003 | Reservation | 801 - GULF-LEACH | MEANS - MEANS | 03/01/26 | 03/31/26 | 9,000 | 6.0839 | | $54,755.10 |
| 0004 | Reservation Credit for Contract 316848 Offer #26085322 | 801 - GULF-LEACH | MEANS - MEANS | 03/01/26 | 03/31/26 | (9,000) | 0.0000 | | $0.00 |
| | | | | Contract 154404 Total | | | | | $54,755.10 |
| | | | | Invoice Total Amount | | | | | $182,517.00 |
| | | | | Amount Past Due as of 04/10/2026 | | | | | $0.00 |
| | | | | Total amount due | | | | | $182,517.00 |

**Data Element Values**

Charge Indicator: D
Currency: USD

Location Indicator:
PRPDXXXX (when Rec Loc and Del Loc provided)
XXXXXXXX (when locations not provided)

Supporting Document Indicator: Allocation
Transaction Type: 01

TC Energy | Columbia Gas Transmission

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Transportation Invoice: | March 2026 |
| Payee Name: | Columbia Gas Transmission, LLC |
| Payee: | 054748041 |
| Invoice Date: | 04/10/2026 |
| Net Due Date: | 04/20/2026 |
| Accounting Period: | March 2026 |
| Invoice Identifier: | 2603000976 |
| AR Invoice Identifier: | TR-0326000976-51 |
| Total Amount Due: | $2,173,423.61 |

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79976 | FSS | $241,787.88 |
| 79977 | SST | $520,207.41 |
| 275902 | FTS | $1,411,428.32 |

| | |
|---|---|
| Invoice Total Amount: | $2,173,423.61 |
| Previous Balance | $2,173,423.61 |
| Total Payments Received | ($2,173,423.61) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 04/10/2026 | $0.00 |
| Total Amount Due: | $2,173,423.61 |

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

CONFIDENTIAL

TC Energy | Columbia Gas Transmission

Transportation Invoice: March 2026

Payee Name: Columbia Gas Transmission, LLC
Invoice Identifier: 2603000976
Invoice Date: 04/10/2026

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79976 | | Service Code: FS | Rate Schedule: FSS | | | | | | |
| 0001 | Capacity Charge | STOR | INV | 03/01/26 | 03/31/26 | 1,365,276 | 0.0662 | | $90,381.27 |
| 0002 | Reservation Charge | STOR | INV | 03/01/26 | 03/31/26 | 39,656 | 3.8180 | | $151,406.61 |
| 0003 | Capacity Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 03/01/26 | 03/31/26 | (1,365,276) | 0.0000 | | $0.00 |
| 0004 | Reservation Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 03/01/26 | 03/31/26 | (39,656) | 0.0000 | | $0.00 |
| | | | | Contract 79976 Total | | | | | $241,787.88 |
| Service Requester Contract Number: 79977 | | Service Code: FT | Rate Schedule: SST | | | | | | |
| 0005 | Reservation | STOR | 73 - DUKE KENTUCKY | 03/01/26 | 03/31/26 | 39,656 | 13.1180 | | $520,207.41 |
| 0006 | Reservation Credit for Contract 316846 Offer #26085325 | STOR | 73 - DUKE KENTUCKY | 03/01/26 | 03/31/26 | (39,656) | 0.0000 | 31 | $0.00 |
| | | | | Contract 79977 Total | | | | | $520,207.41 |
| Service Requester Contract Number: 275902 | | Service Code: FT | Rate Schedule: FTS | | | | | | |
| 0007 | Reservation | MEANS - MEANS | 73 - DUKE KENTUCKY | 03/01/26 | 03/31/26 | 105,979 | 13.3180 | | $1,411,428.32 |
| 0008 | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS | 73 - DUKE KENTUCKY | 03/01/26 | 03/31/26 | (105,979) | 0.0000 | | $0.00 |
| | | | | Contract 275902 Total | | | | | $1,411,428.32 |

| | |
|---|---|
| Invoice Total Amount | $2,173,423.61 |
| Amount Past Due as of 04/10/2026 | $0.00 |
| Total amount due | $2,173,423.61 |

**Data Element Values**

Location Indicator:

Charge Indicator: D
PRPDXXXX (when Rec Loc and Del Loc provided)
Supporting Document Indicator: Allocation

Currency: USD
XXXXXXXX (when locations not provided)
Transaction Type: 01

**Inv ID:** 0063680326D00
**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC
**Acct Per:** March 2026
**Payee Prop:** 4052
**Bill Pty Prop:** 6368

[redacted]

[redacted]

**Doc Desc:** Invoice Note
**Sup Doc Ind:** Other
**TT:** Current Business

---

Invoice Notes:

Invoice Availability: Final Invoices for March are available on the 8th workday, April 13, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for April will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before April 23, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during February, 2026. OFO charges are being billed on a one-month lag, similar to cashout charges.

**Inv ID :** 0063680326D00

**Acct Per** : March 2026

**Invoice Date :** April 13, 2026

[redacted]

**Payee Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit To Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit Addr :** PO BOX 734034

DALLAS, TX 75373-4034

**Billable Pty Name :** DUKE ENERGY KENTUCKY, INC
**Billable Pty Addr :** ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

**Payee :** 1939164
**Remit to Pty :** 1939164

**Net Due Date :** April 23, 2026
**EFT Due Date :** April 23, 2026
**Bill Pty :** 6944672

[redacted]

**Inv Gen Date :** 4/13/2026 1:33

Interest will be charged on late payments

| SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC | SVC CD | SVC | DESCRIPTION | INVOICE QTY | CURRENT AMOUNT | PRIOR MONTH AMOUNT | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT | PAID AMOUNT |
|---|---|---|---|---|---|---|---|---|
| 321247-FTATGP | FT | FTA | FIRM TRANSPORTATION | 0 | $201,059.19 | $0.00 | $201,059.19 | |
| **Invoice Total Amount** | | | | **0** | **$201,059.19** | **$0.00** | **$201,059.19** | |
| | | | OTHER AMOUNT ADJUSTED | | | | $0.00 | |
| | | | VOLUNTARY GRI CONTRIBUTION [ ] | | | | | |
| **Past Amount Due** | | | | | | | $0.00 | |
| **Total Amount Due** | | | | | | | **$201,059.19** | |

**Inv ID:** 0063680326D00
**Payee Name** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Party Name:** DUKE ENERGY KENTUCKY, INC

**Acct Per:** March 2026
**Payee Prop:** 4052
**Bill Pty Prop:** 6368

**Invoice Date:** April 13, 2026
**Payee:** 1939164
**Bill Pty:** 6944672
**Inv Gen Date:** 4/13/2026 1:33

[redacted]

**Doc Desc:** Invoice of Services
**Svc Req K:** 321247-FTATGP **Svc Type:** TFO
**Sup Doc Ind:** Other
**Svc Cd:** FT
**TT:** Current Business
**Svc Description:** FTA

| Line No | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes (Charge Desc) | Loc Ind | Chrg Ind (R/D) | Qty (Dth) | Chrg Type Rate/ Unit Price | Calc Factor | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Mar 2026 | | | | | | | | | | |
| 1 | | 03/01/2026 | 03/31/2026 | RSV | RESERVATION TRANSPORT | XXXXXXXX | D | 36,472 | $5.4750 | | $199,684.20 |
| 2 | | 03/01/2026 | 03/31/2026 | MR2 | RESERVATION SURCHARGE | XXXXXXXX | D | 36,472 | $0.0377 | | $1,374.99 |
| | | (Offer No: 156078 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 ) (Repl Pty Ctrct ID: 401555-FTATGP ) | | | | | | | | | |
| 3 | | 03/01/2026 | 03/31/2026 | RSV | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D | (36,472) | $0.0000 | | $0.00 |
| | | | | | **Subtotal** | | | | | | $201,059.19 |
| | | | | | **TOTAL for Mar 2026** | | | | | | **$201,059.19** |
| | | **TOTAL FOR CONTRACT 321247-FTATGP** | | | | | | | | | **$201,059.19** |
| | **Invoice Total Amount** | | | | | | | | | | **$201,059.19** |

Texas Gas Transmission, LLC

# Invoice Summary

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** March 2026 **Invoice Status Code:** Final

---

**Invoice Identifier:** 15001041 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 04/09/2026 **Net Due Date:** 04/20/2026 **Supporting Document Indicator:** OTHR [redacted]

---

| INVOICE TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT |
|---|---|---|
| $97,650.00 | $97,650.00 | $0.00 |

| SVC REQ K OR ACCT ID | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|---|---|---|---|---|
| 37260 | STF | $97,650.00 | $0.00 | $97,650.00 |
| **Svc Req K or Acct ID Total Amount** | | | | $97,650.00 |
| **Invoice Total Amount** | | | | $97,650.00 |

Texas Gas Transmission, LLC

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** March 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15001041 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 04/09/2026 **Net Due Date:** 04/20/2026 **Supporting Document Indicator:** OTHR [redacted]

## Payment Information

[redacted]

**CHECK PAYMENT**

**Remit to Party Name:** Texas Gas Transmission, LLC

**Remittance Address:** Dept: 8179
Carol Stream, IL 60122-8179

**SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT**

# $0.00

## Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---|---|---|---|
| **Total** | | | **$0.00** |

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** March 2026 **Invoice Status Code:** Final

**Svc Req K or Acct ID:** 37260 **Rate Sch or Acct:** STF **Service Code:** FT

## SVC REQ K OR ACCT ID TOTAL AMOUNT

# $97,650.00

| LINE NO | BEG TRAN DATE<br>END TRAN DATE | REC LOC/NAME<br>DEL LOC/NAME | REC ZN<br>DEL ZN | TT | CHRG<br>IND | CHARGE<br>TYPE | MISC NOTES<br>(CHRG TYPE DESC) | QUANTITY | CHRG TYPE<br>RATE | AMOUNT DUE | ACCT ADJ<br>MTHD | REPL<br>REL CD | LOC IND |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 03/01/2026<br>03/31/2026 | 1 Zone 1<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | 434,000 | 0.225000 | $97,650.00 | | | PRPDZRZD |
| 2 | 03/01/2026<br>03/31/2026 | 3919 Mainline Z1 Start<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | (434,000) | 0.000000 | $0.00 | | 1467 | PRPDZRZD |
| **Current Month Total Amount** | | | | | | | | | | **$97,650.00** | | | |
| **Svc Req K or Acct ID Total Amount** | | | | | | | | | | **$97,650.00** | | | |
| **Invoice Total Amount** | | | | | | | | | | **$97,650.00** | | | |

Texas Gas Transmission, LLC

# Storage Summary Statement

**Accounting Period:** March 2026 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

**Statement Date:** 04/09/2026 [redacted] [redacted]

| SVC REQ K | RATE SCHEDULE | MAXIMUM STORAGE CAPACITY | BEGINNING STORAGE BALANCE | STORAGE INJECTION QUANTITY | STORAGE WITHDRAWAL QUANTITY | STORAGE TRANSFER QUANTITY | TRADE QUANTITY | ADJUSTMENT QUANTITY | ENDING STORAGE BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 27133 | ISS | 740,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

**UNITED ENERGY TRADING, LLC**

**918 E Divide Ave, 3rd Floor**
**Bismarck, ND 58501**
**Phone: (701) 250-9367**
**Fax: (701) 255-7952**

[redacted]

**Duke Energy Kentucky**
**139 E. Fourth Street**
**EX460**
**Cincinnati, OH 45202**

**Invoice** **April 2026**

**Invoice Date:** **May 19, 2026**
**Due Date:** **May 26, 2026**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Columbia Gulf Transmission** | | | | | | | |
| Commodity: | FTS-1 | 79970 | 88,998 | Dth @ | $0.0133 | $1,183.68 | |
| | FTS-1 | 11133 | 5,861 | Dth @ | $0.0133 | $77.95 | |
| | | | 94,859 | | | | |
| **TOTAL COLUMBIA GULF CHARGES:** | | | | | | | **$1,261.63** |
| **Columbia Gas Transmission** | | | | | | | |
| Commodity: | SST - Transportation on WD (ACA portion) | | 117,936 | Dth @ | $0.0182 | $2,146.44 | $2,146.44 |
| | SST - Transportation on Inj & WD no ACA | | 0 | Dth @ | $0.0114 | $0.00 | $0.00 |
| | SST - Transportation on Inj (ACA portion) | | 0 | Dth @ | $0.0015 | $0.00 | $0.00 |
| | TCO FTS | | 187,248 | Dth @ | $0.0197 | $3,688.78 | $3,688.78 |
| | FSS WD charges | | 120,272 | Dth @ | $0.0242 | $2,910.58 | $2,910.58 |
| | FSS Inj charges | | 15,869 | Dth @ | $0.0242 | $384.03 | $384.03 |
| **TOTAL COLUMBIA GAS CHARGES:** | | | | | | | **$9,129.83** |
| **Tennessee Gas** | | | | | | | |
| Commodity: | FT | 93938 | 96,100 | Dth @ | 0.03760 | $3,613.36 | $3,613.36 |
| **TOTAL TENNESSEE GAS CHARGES:** | | | | | | | **$3,613.36** |
| **Texas Gas Transmission** | | | | | | | |
| Commodity: | STF | 33502 | 110,851 | Dth @ | $0.0315 | $3,491.81 | $3,491.81 |
| **TOTAL TEXAS GAS CHARGES:** | | | | | | | **$3,491.81** |
| | | | | | | $0.00 | |
| TOTAL PIPELINE COMMODITY CHARGES | | | | | | | $17,496.63 |
| **TOTAL ALL PIPELINE CHARGES:** | | | | | | | **$17,496.63** |

| | MDQ | Resv Rate | Days | | |
|---|---|---|---|---|---|
| **Supplier Reservation Charges:** | | | | | |
| United Energy Trading TGT Peaking 30k | | | | $0.00 | **$0.00** |
| **Supplier Resvervation Charges Total:** | | | | | **$0.00** |
| **Supplier Gas Cost Charges** | | | | | **$751,514.41** |
| **'Pipeline Pass through (Pipeline Invoices)** | | | | | **$0.00** |
| **Peaking Demand Payment** | - | $0.0000 | | - | **-** |
| **PPA** | | | | | |

Less Management Fee: **($416,666.67)**

0

Total Invoice Expected from Asset Manager **$352,344.37**

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

**United Energy Trading, LLC**
**918 E Divide Ave, 3rd Floor**
**Bismarck, ND 58501**
[redacted]

I/we acknowledge gas storage balances below as of Invoicing:

Initial Balance

| | | | |
|---|---|---|---|
| DEK Columbia Gas 79976 | (464,002) | FSS | |
| TOTALS | (464,002) | | |

d the

Activity

| | | | |
|---|---|---|---|
| DEK Columbia Gas 79976 | 104,480 | FSS | |
| TOTALS | 104,480 | | |

r

Ending Balance

| | | | |
|---|---|---|---|
| DEK Columbia Gas 79976 | (359,522) | FSS | |
| TOTALS | (359,522) | **as of close of** | **4/30/2026** |

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gulf Transmission PUBLIC

Transportation Invoice: April 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Payee Name: | Columbia Gulf Transmission, LLC |
| Payee: | 007854581 |
| Invoice Date: | 05/12/2026 |
| Net Due Date: | 05/22/2026 |
| Accounting Period: | April 2026 |
| Invoice Identifier: | 2604000976 |
| AR Invoice Identifier: | TR-0426000976-14 |

**Total Amount Due:** $136,887.75

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79970 | FTS-1 | $82,132.65 |
| 154404 | FTS-1 | $54,755.10 |

| | |
|---|---|
| Invoice Total Amount: | $136,887.75 |
| Previous Balance | $182,517.00 |
| Total Payments Received | ($182,517.00) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 05/12/2026 | $0.00 |
| **Total Amount Due:** | **$136,887.75** |

[redacted]

| | |
|---|---|
| Contact Name: | Customer Services Team |
| Contact Phone: | 1-866-581-6487 |

TC Energy | Columbia Gulf Transmission PUBLIC

Transportation Invoice: April 2026

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
Invoice Identifier: 2604000976
Invoice Date: 05/12/2026

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79970 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0001 | Reservation | 2700010 - CGT-RAYNE | MEANS - MEANS | 04/01/26 | 04/30/26 | 13,500 | 6.0839 | | $82,132.65 |
| 0002 | Reservation Credit for Contract 316850 Offer #26085338 | 2700010 - CGT-RAYNE | MEANS - MEANS | 04/01/26 | 04/30/26 | (13,500) | 0.0000 | | $0.00 |
| | | | | Contract 79970 Total | | | | | $82,132.65 |
| Service Requester Contract Number: 154404 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0003 | Reservation | 801 - GULF-LEACH | MEANS - MEANS | 04/01/26 | 04/30/26 | 9,000 | 6.0839 | | $54,755.10 |
| 0004 | Reservation Credit for Contract 316848 Offer #26085322 | 801 - GULF-LEACH | MEANS - MEANS | 04/01/26 | 04/30/26 | (9,000) | 0.0000 | | $0.00 |
| | | | | Contract 154404 Total | | | | | $54,755.10 |
| | | | | Invoice Total Amount | | | | | $136,887.75 |
| | | | | Amount Past Due as of 05/12/2026 | | | | | $0.00 |
| | | | | Total amount due | | | | | $136,887.75 |

| | | |
|---|---|---|
| **Data Element Values** | Location Indicator: | |
| Charge Indicator: D | PRPDXXXX (when Rec Loc and Del Loc provided) | Supporting Document Indicator: Allocation |
| Currency: USD | XXXXXXXX (when locations not provided) | Transaction Type: 01 |

TC Energy | Columbia Gas Transmission

PUBLIC

Transportation Invoice: April 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Payee Name: | Columbia Gas Transmission, LLC |
| Payee: | 054748041 |
| Invoice Date: | 05/12/2026 |
| Net Due Date: | 05/22/2026 |
| Accounting Period: | April 2026 |
| Invoice Identifier: | 2604000976 |
| AR Invoice Identifier: | TR-0426000976-51 |

**Total Amount Due:** $1,944,488.88

[redacted]

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79976 | FSS | $245,153.51 |
| 79977 | SST | $264,485.69 |
| 275902 | FTS | $1,434,849.68 |

| | |
|---|---|
| Invoice Total Amount: | $1,944,488.88 |
| Previous Balance | $2,173,423.61 |
| Total Payments Received | ($2,173,423.61) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 05/12/2026 | $0.00 |
| **Total Amount Due:** | **$1,944,488.88** |

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gas Transmission PUBLIC

Transportation Invoice: April 2026

Payee Name: Columbia Gas Transmission, LLC
Invoice Identifier: 2604000976
Invoice Date: 05/12/2026

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79976 | | Service Code: FS | Rate Schedule: FSS | | | | | | |
| 0001 | Capacity Charge | STOR | INV | 04/01/26 | 04/30/26 | 1,365,276 | 0.0673 | | $91,883.07 |
| 0002 | Reservation Charge | STOR | INV | 04/01/26 | 04/30/26 | 39,656 | 3.8650 | | $153,270.44 |
| 0003 | Capacity Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 04/01/26 | 04/30/26 | (1,365,276) | 0.0000 | | $0.00 |
| 0004 | Reservation Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 04/01/26 | 04/30/26 | (39,656) | 0.0000 | | $0.00 |
| | | | | Contract 79976 Total | | | | | $245,153.51 |
| Service Requester Contract Number: 79977 | | Service Code: FT | Rate Schedule: SST | | | | | | |
| 0005 | Reservation | STOR | 73 - DUKE KENTUCKY | 04/01/26 | 04/30/26 | 19,828 | 13.3390 | | $264,485.69 |
| 0006 | Reservation Credit for Contract 316846 Offer #26085325 | STOR | 73 - DUKE KENTUCKY | 04/01/26 | 04/30/26 | (19,828) | 0.0000 | 30 | $0.00 |
| | | | | Contract 79977 Total | | | | | $264,485.69 |
| Service Requester Contract Number: 275902 | | Service Code: FT | Rate Schedule: FTS | | | | | | |
| 0007 | Reservation | MEANS - MEANS | 73 - DUKE KENTUCKY | 04/01/26 | 04/30/26 | 105,979 | 13.5390 | | $1,434,849.68 |
| 0008 | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS | 73 - DUKE KENTUCKY | 04/01/26 | 04/30/26 | (105,979) | 0.0000 | | $0.00 |
| | | | | Contract 275902 Total | | | | | $1,434,849.68 |
| | | | | Invoice Total Amount | | | | | $1,944,488.88 |
| | | | | Amount Past Due as of 05/12/2026 | | | | | $0.00 |
| | | | | Total amount due | | | | | $1,944,488.88 |

| Data Element Values | Location Indicator: | |
|---|---|---|
| Charge Indicator: D | PRPDXXXX (when Rec Loc and Del Loc provided) | Supporting Document Indicator: Allocation |
| Currency: USD | XXXXXXXX (when locations not provided) | Transaction Type: 01 |

PUBLIC

**Inv ID:** 0063680426D00
**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC

[redacted]

**Acct Per:** April 2026
**Payee Prop:** 4052

**Invoice Date:** May 12, 2026
**Payee:** 1939164
**Bill Pty:** 6944672
**Inv Gen Date:** 5/12/2026 1:39:51AM

**Doc Desc:** Invoice Note
**Sup Doc Ind:** Other
**TT:** Current Business

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Invoice Notes:

Invoice Availability: Final Invoices for April are available on the 8th workday, May 12, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for May will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before May 22, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during March, 2026. OFO charges are being billed on a one-month lag, similar to cashout charges.

New EPC and F&LR Rates: Effective April 1, 2026, the Electric Power Cost Rates (EPCR) and Fuel and Loss Retention rates (F&LR) have been updated to reflect the change included in the Annual Fuel Adjustment Filing dated February 27th ,2026. Docket No. RP26-589-000.

PUBLIC

**Inv ID :** 0063680426D00

**Acct Per :** April 2026

**Invoice Date :** May 12, 2026

**Payee Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit To Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit Addr :** PO BOX 734034

DALLAS, TX 75373-4034

**Billable Pty Name :** DUKE ENERGY KENTUCKY, INC
**Billable Pty Addr :** ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

[redacted]

**Payee :** 1939164
**Remit to Pty :** 1939164

**Net Due Date :** May 22, 2026
**EFT Due Date :** May 22, 2026
**Bill Pty :** 6944672

[redacted]

**Inv Gen Date :** 5/12/2026 1:39

**Doc Desc :** Invoice Summary

**Acct No :** 6368 /16264

Interest will be charged on late payments

| SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC | SVC CD | SVC | DESCRIPTION | INVOICE QTY | CURRENT AMOUNT | PRIOR MONTH AMOUNT | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT | PAID AMOUNT |
|---|---|---|---|---|---|---|---|---|
| 321247-FTATGP | FT | FTA | FIRM TRANSPORTATION | 0 | $201,059.19 | $0.00 | $201,059.19 | |
| **Invoice Total Amount** | | | | **0** | **$201,059.19** | **$0.00** | **$201,059.19** | |
| | | | OTHER AMOUNT ADJUSTED | | | | $0.00 | |
| | | | VOLUNTARY GRI CONTRIBUTION [ ] | | | | | |
| **Past Amount Due** | | | | | | | $0.00 | |
| **Total Amount Due** | | | | | | | **$201,059.19** | |

PUBLIC

**Inv ID:** 0063680426D00
**Payee Name** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Party Name:** DUKE ENERGY KENTUCKY, INC
**Acct Per:** April 2026
**Payee Prop:** 4052
**Bill Pty Prop:** 6368
**Invoice Date:** May 12, 2026
**Payee:** 1939164
**Bill Pty:** 6944672
**Inv Gen Date:** 5/12/2026 1:39

[redacted]

**Doc Desc:** Invoice of Services
**Sup Doc Ind:** Other
**TT:** Current Business
**Svc Req K:** 321247-FTATGP **Svc Type:** TFO
**Svc Cd:** FT
**Svc Description:** FTA

| Line No | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes (Charge Desc) | Loc Ind | Chrg Ind (R/D) | Qty (Dth) | Chrg Type Rate/ Unit Price | Calc Factor | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | Apr 2026 | | | | | | | | | | |
| 1 | | 04/01/2026 | 04/30/2026 | RSV | RESERVATION TRANSPORT | XXXXXXXX | D | 36,472 | $5.4750 | | $199,684.20 |
| 2 | | 04/01/2026 | 04/30/2026 | MR2 | RESERVATION SURCHARGE | XXXXXXXX | D | 36,472 | $0.0377 | | $1,374.99 |
| | | (Offer No: 156079 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 ) (Repl Pty Ctrct ID: 401554-FTATGP ) | | | | | | | | | |
| 3 | | 04/01/2026 | 04/30/2026 | RSV | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D | (36,472) | $0.0000 | | $0.00 |
| | | | | | **Subtotal** | | | | | | $201,059.19 |
| | | | | | **TOTAL for Apr 2026** | | | | | | **$201,059.19** |
| | | **TOTAL FOR CONTRACT 321247-FTATGP** | | | | | | | | | **$201,059.19** |
| | **Invoice Total Amount** | | | | | | | | | | **$201,059.19** |

Texas Gas Transmission, LLC

# Invoice Summary

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** April 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15001454 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 05/11/2026 **Net Due Date:** 05/21/2026 **Supporting Document Indicator:** OTHR [redacted]

| INVOICE TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT |
|---|---|---|
| $15,540.00 | $15,540.00 | $0.00 |

| SVC REQ K OR ACCT ID | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|---|---|---|---|---|
| 37260 | STF | $15,540.00 | $0.00 | $15,540.00 |
| **Svc Req K or Acct ID Total Amount** | | | | $15,540.00 |
| **Invoice Total Amount** | | | | $15,540.00 |

Texas Gas Transmission, LLC

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** April 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15001454 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 05/11/2026 **Net Due Date:** 05/21/2026 **Supporting Document Indicator:** OTHR [redacted]

## Payment Information

[redacted]

**CHECK PAYMENT**

**Remit to Party Name:** Texas Gas Transmission, LLC

**Remittance Address:** Dept: 8179
Carol Stream, IL 60122-8179

**SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT**

# $0.00

## Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---|---|---|---|
| **Total** | | | **$0.00** |

Texas Gas Transmission, LLC

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** April 2026 **Invoice Status Code:** Final

**Svc Req K or Acct ID:** 37260 **Rate Sch or Acct:** STF **Service Code:** FT

## SVC REQ K OR ACCT ID TOTAL AMOUNT

# $15,540.00

| LINE NO | BEG TRAN DATE<br>END TRAN DATE | REC LOC/NAME<br>DEL LOC/NAME | REC ZN<br>DEL ZN | TT | CHRG<br>IND | CHARGE<br>TYPE | MISC NOTES<br>(CHRG TYPE DESC) | QUANTITY | CHRG TYPE<br>RATE | AMOUNT DUE | ACCT ADJ<br>MTHD | REPL<br>REL CD | LOC IND |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 04/01/2026<br>04/30/2026 | 1 Zone 1<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | 111,000 | 0.140000 | $15,540.00 | | | PRPDZRZD |
| 2 | 04/01/2026<br>04/30/2026 | 3919 Mainline Z1 Start<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | (111,000) | 0.000000 | $0.00 | | 1468 | PRPDZRZD |
| **Current Month Total Amount** | | | | | | | | | | **$15,540.00** | | | |
| **Svc Req K or Acct ID Total Amount** | | | | | | | | | | **$15,540.00** | | | |
| **Invoice Total Amount** | | | | | | | | | | **$15,540.00** | | | |

Texas Gas Transmission, LLC

# Storage Summary Statement

**Accounting Period:** April 2026 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

**Statement Date:** 05/11/2026 [redacted] [redacted]

| SVC REQ K | RATE SCHEDULE | MAXIMUM STORAGE CAPACITY | BEGINNING STORAGE BALANCE | STORAGE INJECTION QUANTITY | STORAGE WITHDRAWAL QUANTITY | STORAGE TRANSFER QUANTITY | TRADE QUANTITY | ADJUSTMENT QUANTITY | ENDING STORAGE BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 27133 | ISS | 740,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |

UNITED ENERGY TRADING, LLC

918 E Divide Ave, 3rd Floor
Bismarck, ND 58501
Phone: (701) 250-9367
Fax: (701) 255-7952

[redacted]

**Duke Energy Kentucky**
**139 E. Fourth Street**
**EX460**
**Cincinnati, OH 45202**

**Invoice** **May 2026**

**Invoice Date:** **June 20, 2026**
**Due Date:** **June 25, 2026**

| | | | | | | | |
|---|---|---|---|---|---|---|---|
| **Columbia Gulf Transmission** | | | | | | | |
| Commodity: | FTS-1 | 79970 | 296,993 | Dth @ | $0.0133 | $3,950.01 | |
| | FTS-1 | 11133 | 5,967 | Dth @ | $0.0133 | $79.36 | |
| | | | 302,960 | | | | |
| **TOTAL COLUMBIA GULF CHARGES:** | | | | | | | **$4,029.37** |
| **Columbia Gas Transmission** | | | | | | | |
| Commodity: | SST - Transportation on WD (ACA portion) | | 7,161 | Dth @ | $0.0182 | $130.33 | $130.33 |
| | SST - Transportation on Inj & WD no ACA | | 0 | Dth @ | $0.0114 | $0.00 | $0.00 |
| | SST - Transportation on Inj (ACA portion) | | 0 | Dth @ | $0.0015 | $0.00 | $0.00 |
| | TCO FTS | | 433,235 | Dth @ | $0.0197 | $8,534.73 | $8,534.73 |
| | FSS WD charges | | 7,304 | Dth @ | $0.0242 | $176.76 | $176.76 |
| | FSS Inj charges | | 162,878 | Dth @ | $0.0242 | $3,941.65 | $3,941.65 |
| **TOTAL COLUMBIA GAS CHARGES:** | | | | | | | **$12,783.47** |
| **Tennessee Gas** | | | | | | | |
| Commodity: | FT | 93938 | 138,857 | Dth @ | 0.03760 | $5,221.03 | $5,221.03 |
| **TOTAL TENNESSEE GAS CHARGES:** | | | | | | | **$5,221.03** |
| **Texas Gas Transmission** | | | | | | | |
| Commodity: | STF | 33502 | 59,576 | Dth @ | $0.0315 | $1,876.64 | $1,876.64 |
| **TOTAL TEXAS GAS CHARGES:** | | | | | | | **$1,876.64** |
| | | | | | | $0.00 | |
| TOTAL PIPELINE COMMODITY CHARGES | | | | | | | $23,910.51 |
| **TOTAL ALL PIPELINE CHARGES:** | | | | | | | **$23,910.51** |

| | | | | | | |
|---|---|---|---|---|---|---|
| **Supplier Reservation Charges:** | MDQ | | Resv Rate | Days | | |
| United Energy Trading TGT Peaking 30k | | | | | $0.00 | **$0.00** |
| **Supplier Resvervation Charges Total:** | | | | | | **$0.00** |
| **Supplier Gas Cost Charges** | | | | | | **$1,272,264.26** |
| **'Pipeline Pass through (Pipeline Invoices)** | | | | | | **$0.00** |
| **Peaking Demand Payment** | - | | $0.0000 | | - | **-** |
| **PPA** | | | | | | |
| | | | Less Management Fee: | | | **($416,666.67)** |
| | | | 0 | | | |
| | | | Total Invoice Expected from Asset Manager | | | **$879,508.10** |

L:\AMA Info\Duke KYOH\202605\DealCalc_DukeOH 05-2026.xlsx DKY UET

# United Energy Trading, LLC

## Statement

Duke Energy Ohio and Duke Energy Kentucky
[redacted]
4720 Piedmont Row Drive
Charlotte, NC 28210

**United Energy Trading, LLC**
**918 E Divide Ave, 3rd Floor**
**Bismarck, ND 58501**
**Phone: (701) 250-9367**
**Fax: (701) 255-7952**

I/we acknowledge gas storage balances below as of Invoicing:

| | | | | |
|---|---|---|---|---|
| Initial Balance | | | | |
| | DEK Columbia Gas 79976 | (359,522) | FSS | |
| | TOTALS | (359,522) | | |
| | | | d the | |
| Activity | | | | |
| | DEK Columbia Gas 79976 | (154,789) | FSS | |
| | TOTALS | (154,789) | | |
| r | | | | |
| Ending Balance | | | | |
| | DEK Columbia Gas 79976 | (514,311) | FSS | |
| | TOTALS | (514,311) | **as of close of** | **5/31/2026** |

+: activity denotes withdraw
(): activity denotes injection
for Balances: () denotes that UET owes DEO/DKY this amount of virtual inventory

TC Energy | Columbia Gulf Transmission

Transportation Invoice: May 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Payee Name: | Columbia Gulf Transmission, LLC |
| Payee: | 007854581 |
| Invoice Date: | 06/10/2026 |
| Net Due Date: | 06/22/2026 |
| Accounting Period: | May 2026 |
| Invoice Identifier: | 2605000976 |
| AR Invoice Identifier: | TR-0526000976-14 |
| Total Amount Due: | $136,887.75 |

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79970 | FTS-1 | $82,132.65 |
| 154404 | FTS-1 | $54,755.10 |

| | |
|---|---|
| Invoice Total Amount: | $136,887.75 |
| Previous Balance | $136,887.75 |
| Total Payments Received | ($136,887.75) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 06/10/2026 | $0.00 |
| Total Amount Due: | $136,887.75 |

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gulf Transmission

Transportation Invoice: May 2026

Service Requester Name: Duke Energy Kentucky, Inc.
Billable Party (Payer) Name: Duke Energy Kentucky, Inc.

Payee Name: Columbia Gulf Transmission, LLC
Invoice Identifier: 2605000976
Invoice Date: 06/10/2026

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79970 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0001 | Reservation | 2700010 - CGT-RAYNE | MEANS - MEANS | 05/01/26 | 05/31/26 | 13,500 | 6.0839 | | $82,132.65 |
| 0002 | Reservation Credit for Contract 316850 Offer #26085338 | 2700010 - CGT-RAYNE | MEANS - MEANS | 05/01/26 | 05/31/26 | (13,500) | 0.0000 | | $0.00 |
| | | | | Contract 79970 Total | | | | | $82,132.65 |
| Service Requester Contract Number: 154404 | | Service Code: FT | Rate Schedule: FTS-1 | | | | | | |
| 0003 | Reservation | 801 - GULF-LEACH | MEANS - MEANS | 05/01/26 | 05/31/26 | 9,000 | 6.0839 | | $54,755.10 |
| 0004 | Reservation Credit for Contract 316848 Offer #26085322 | 801 - GULF-LEACH | MEANS - MEANS | 05/01/26 | 05/31/26 | (9,000) | 0.0000 | | $0.00 |
| | | | | Contract 154404 Total | | | | | $54,755.10 |
| | | | | Invoice Total Amount | | | | | $136,887.75 |
| | | | | Amount Past Due as of 06/10/2026 | | | | | $0.00 |
| | | | | Total amount due | | | | | $136,887.75 |

**Data Element Values**

Location Indicator:

Charge Indicator: D

PRPDXXXX (when Rec Loc and Del Loc provided)

Supporting Document Indicator: Allocation

Currency: USD

XXXXXXXX (when locations not provided)

Transaction Type: 01

TC Energy | Columbia Gas Transmission

Transportation Invoice: May 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Service Requester: | 006944672 |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer): | 006944672 |
| Address: | Duke Energy Kentucky, Inc.<br>Attn: Director, Gas Procurement<br>P. O. Box 960, EM025<br>Cincinnati, OH 45201 |

| | |
|---|---|
| Payee Name: | Columbia Gas Transmission, LLC |
| Payee: | 054748041 |
| Invoice Date: | 06/10/2026 |
| Net Due Date: | 06/22/2026 |
| Accounting Period: | May 2026 |
| Invoice Identifier: | 2605000976 |
| AR Invoice Identifier: | TR-0526000976-51 |
| Total Amount Due: | $1,943,608.24 |

| Svc Req K | Rate Schedule | Amount Due |
|---|---|---|
| 79976 | FSS | $245,153.51 |
| 79977 | SST | $264,346.90 |
| 275902 | FTS | $1,434,107.83 |

| | |
|---|---|
| Invoice Total Amount: | $1,943,608.24 |
| Previous Balance | $1,944,488.88 |
| Total Payments Received | ($1,944,488.88) |
| Interest | $0.00 |
| Adjustments | $0.00 |
| Amount Past Due as of 06/10/2026 | $0.00 |
| Total Amount Due: | $1,943,608.24 |

[redacted]

Contact Name: Customer Services Team
Contact Phone: 1-866-581-6487

TC Energy | Columbia Gas Transmission

Transportation Invoice: May 2026

| | |
|---|---|
| Service Requester Name: | Duke Energy Kentucky, Inc. |
| Billable Party (Payer) Name: | Duke Energy Kentucky, Inc. |

| | |
|---|---|
| Payee Name: | Columbia Gas Transmission, LLC |
| Invoice Identifier: | 2605000976 |
| Invoice Date: | 06/10/2026 |

| Line No | Miscellaneous Notes (Charge Description - Offer #) | Receipt Location | Delivery Location | Beg Tran Date | End Tran Date | Quantity | Unit Price | No of Days | Amount Due |
|---|---|---|---|---|---|---|---|---|---|
| Service Requester Contract Number: 79976 | | Service Code: FS | Rate Schedule: FSS | | | | | | |
| 0001 | Capacity Charge | STOR | INV | 05/01/26 | 05/31/26 | 1,365,276 | 0.0673 | | $91,883.07 |
| 0002 | Reservation Charge | STOR | INV | 05/01/26 | 05/31/26 | 39,656 | 3.8650 | | $153,270.44 |
| 0003 | Capacity Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 05/01/26 | 05/31/26 | (1,365,276) | 0.0000 | | $0.00 |
| 0004 | Reservation Charge Credit for Contract 316843 Offer #26085324 | STOR | INV | 05/01/26 | 05/31/26 | (39,656) | 0.0000 | | $0.00 |
| | | | | Contract 79976 Total | | | | | $245,153.51 |
| Service Requester Contract Number: 79977 | | Service Code: FT | Rate Schedule: SST | | | | | | |
| 0005 | Reservation | STOR | 73 - DUKE KENTUCKY | 05/01/26 | 05/31/26 | 19,828 | 13.3320 | | $264,346.90 |
| 0006 | Reservation Credit for Contract 316846 Offer #26085325 | STOR | 73 - DUKE KENTUCKY | 05/01/26 | 05/31/26 | (19,828) | 0.0000 | 31 | $0.00 |
| | | | | Contract 79977 Total | | | | | $264,346.90 |
| Service Requester Contract Number: 275902 | | Service Code: FT | Rate Schedule: FTS | | | | | | |
| 0007 | Reservation | MEANS - MEANS | 73 - DUKE KENTUCKY | 05/01/26 | 05/31/26 | 105,979 | 13.5320 | | $1,434,107.83 |
| 0008 | Reservation Credit for Contract 294849 Offer #26039711 | MEANS - MEANS | 73 - DUKE KENTUCKY | 05/01/26 | 05/31/26 | (105,979) | 0.0000 | | $0.00 |
| | | | | Contract 275902 Total | | | | | $1,434,107.83 |
| | | | | Invoice Total Amount | | | | | $1,943,608.24 |
| | | | | Amount Past Due as of 06/10/2026 | | | | | $0.00 |
| | | | | Total amount due | | | | | $1,943,608.24 |

| | | |
|---|---|---|
| **Data Element Values** | Location Indicator: | |
| Charge Indicator: D | PRPDXXXX (when Rec Loc and Del Loc provided) | Supporting Document Indicator: Allocation |
| Currency: USD | XXXXXXXX (when locations not provided) | Transaction Type: 01 |

**Inv ID:** 0063680526D00
**Payee Name:** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Pty Name:** DUKE ENERGY KENTUCKY, INC

**Acct Per:** May 2026
**Payee Prop:** 4052
**Bill Pty Prop:** 6368

[redacted]

**Invoice Date:** June 10, 2026
**Payee:** 1939164
**Bill Pty:** 6944672
**Inv Gen Date:** 6/10/2026 7:05:10AM

**Doc Desc:** Invoice Note
**Sup Doc Ind:** Other
**TT:** Current Business

---

Invoice Notes:

Invoice Availability: Final Invoices for May are available on the 8th workday, June 10, 2026, and are identified with an Invoice Type of "F". Preliminary invoices for June will also be available for review and will be identified with an Invoice Type of "P (DO NOT PAY)".

Past Due Amounts: Past due amounts are included as a line item on the Invoice Summary when invoices are final. Past due amounts are not included on preliminary invoices. Supporting information is available on your Statement of Account. Total amount due includes the charges on the current invoice as well as the past due amounts. Statement of Account may include additional non-transportation and storage items.

Interest: Per Section VIII. of the General Terms and Conditions of Tennessee Gas Pipeline Company, LLC's (TGP) FERC Gas Tariff, the amount due TGP must be paid by shipper on or before June 22, 2026. Any unpaid portion of this bill will accrue interest at the maximum allowable interest permitted under the Commission's Regulations.

OFO Charges: Your current invoice may include charges for Operational Flow Orders (OFO) in effect during April, 2026. OFO charges are being billed on a one-month lag, similar to cashout charges.

**Inv ID :** 0063680526D00

**Acct Per :** May 2026

**Invoice Date :** June 10, 2026

**Payee Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit To Name :** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Remit Addr :** PO BOX 734034

DALLAS, TX 75373-4034

**Billable Pty Name :** DUKE ENERGY KENTUCKY, INC
**Billable Pty Addr :** ATTN: Gas Accounting
525 S. Tryon St.

Charlotte, NC 28202

[redacted]

**Payee :** 1939164
**Remit to Pty :** 1939164

**Net Due Date :** June 22, 2026
**EFT Due Date :** June 22, 2026
**Bill Pty :** 6944672

[redacted]

**Inv Gen Date :** 6/10/2026 7:05

**Doc Desc :** Invoice Summary

**Acct No :** 6368 /16264

Interest will be charged on late payments

| SVC REQ K/ SVC REQ LVL CHRG/ ALLOW AMT DESC | SVC CD | SVC | DESCRIPTION | INVOICE QTY | CURRENT AMOUNT | PRIOR MONTH AMOUNT | AMOUNT DUE/ SVC REQ LVL CHRG/ ALLOW AMT | PAID AMOUNT |
|---|---|---|---|---|---|---|---|---|
| 321247-FTATGP | FT | FTA | FIRM TRANSPORTATION | 0 | $201,059.19 | $0.00 | $201,059.19 | |
| **Invoice Total Amount** | | | | **0** | **$201,059.19** | **$0.00** | **$201,059.19** | |
| | | | OTHER AMOUNT ADJUSTED | | | | $0.00 | |
| | | | VOLUNTARY GRI CONTRIBUTION [ ] | | | | | |
| **Past Amount Due** | | | | | | | $0.00 | |
| **Total Amount Due** | | | | | | | **$201,059.19** | |

**Inv ID:** 0063680526D00
**Payee Name** TENNESSEE GAS PIPELINE COMPANY, L.L.C.
**Billable Party Name:** DUKE ENERGY KENTUCKY, INC
[redacted]
**Doc Desc:** Invoice of Services
**Svc Req K:** 321247-FTATGP **Svc Type:** TFO

**Acct Per:** May 2026
**Payee Prop:** 4052
**Bill Pty Prop:** 6368
**Sup Doc Ind:** TSIN
**Svc Cd:** FT

**Invoice Date:** June 10, 2026
**Payee:** 1939164
**Bill Pty:** 6944672
**Inv Gen Date:** 6/10/2026 7:05
**TT:** Current Business
**Svc Description:** FTA

| Line No | Flow Month | Beg Tran Date | End Tran Date | Chrg Type | Misc Notes (Charge Desc) | Loc Ind | Chrg Ind (R/D) | Qty (Dth) | Chrg Type Rate/ Unit Price | Calc Factor | Amount Due |
|---|---|---|---|---|---|---|---|---|---|---|---|
| | May 2026 | | | | | | | | | | |
| 1 | | 05/01/2026 | 05/31/2026 | RSV | RESERVATION TRANSPORT | XXXXXXXX | D | 36,472 | $5.4750 | | $199,684.20 |
| 2 | | 05/01/2026 | 05/31/2026 | MR2 | RESERVATION SURCHARGE | XXXXXXXX | D | 36,472 | $0.0377 | | $1,374.99 |
| | | (Offer No: 156079 )(Repl Pty ID Prop: 119162860)(Repl Pty Name: UNITED ENRGY TRADING )(Repl Pty ID:3748 ) (Repl Pty Ctrct ID: 401554-FTATGP ) | | | | | | | | | |
| 3 | | 05/01/2026 | 05/31/2026 | RSV | RESERVATION TRANSPORT CREDIT | XXXXXXXX | D | (36,472) | $0.0000 | | $0.00 |
| | | | | | **Subtotal** | | | | | | $201,059.19 |
| | | | | | **TOTAL for May 2026** | | | | | | **$201,059.19** |
| | | **TOTAL FOR CONTRACT 321247-FTATGP** | | | | | | | | | **$201,059.19** |
| | **Invoice Total Amount** | | | | | | | | | | **$201,059.19** |

Texas Gas Transmission, LLC

# Invoice Summary

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15001865 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 06/09/2026 **Net Due Date:** 06/22/2026 **Supporting Document Indicator:** OTHR [redacted]

**INVOICE TOTAL AMOUNT**

$16,058.00

**SVC REQ K OR ACCT ID TOTAL AMOUNT**

$16,058.00

**SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT**

$0.00

| SVC REQ K OR ACCT ID | RATE SCH OR ACCT | CURRENT MONTH TOTAL AMOUNT | PRIOR MONTH TOTAL AMOUNT | SVC REQ K OR ACCT ID TOTAL AMOUNT |
|---|---|---|---|---|
| 37260 | STF | $16,058.00 | $0.00 | $16,058.00 |
| **Svc Req K or Acct ID Total Amount** | | | | $16,058.00 |
| **Invoice Total Amount** | | | | $16,058.00 |

Texas Gas Transmission, LLC

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Final

**Invoice Identifier:** 15001865 **Service Requester/Name:** 006944672 Duke Kentucky **Billable Party (Payer)/Name:** 006944672 Duke Kentucky

**Invoice Date:** 06/09/2026 **Net Due Date:** 06/22/2026 **Supporting Document Indicator:** OTHR [redacted]

## Payment Information

[redacted]

**CHECK PAYMENT**

**Remit to Party Name:** Texas Gas Transmission, LLC

**Remittance Address:** Dept: 8179
Carol Stream, IL 60122-8179

**SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE TOTAL AMOUNT**

# $0.00

## Service Requester Level Charge/Allowance Invoice Details

| LINE NO | CHARGE/ALLOWANCE PERIOD | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT DESCRIPTOR | SERVICE REQUESTER LEVEL CHARGE/ALLOWANCE AMOUNT |
|---|---|---|---|
| **Total** | | | **$0.00** |

# Transportation Invoice

**Payee/Name:** 115972101 Texas Gas Transmission, LLC **Accounting Period:** May 2026 **Invoice Status Code:** Final

**Svc Req K or Acct ID:** 37260 **Rate Sch or Acct:** STF **Service Code:** FT

## SVC REQ K OR ACCT ID TOTAL AMOUNT

# $16,058.00

| LINE NO | BEG TRAN DATE / END TRAN DATE | REC LOC/NAME / DEL LOC/NAME | REC ZN / DEL ZN | TT | CHRG IND | CHARGE TYPE | MISC NOTES (CHRG TYPE DESC) | QUANTITY | CHRG TYPE RATE | AMOUNT DUE | ACCT ADJ MTHD | REPL REL CD | LOC IND |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| 1 | 05/01/2026<br>05/31/2026 | 1 Zone 1<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | 114,700 | 0.140000 | $16,058.00 | | | PRPDZRZD |
| 2 | 05/01/2026<br>05/31/2026 | 3919 Mainline Z1 Start<br>1872 Duke Energy KY Shipper.. | 1<br>4 | 129 | D | RSV | Reservation | (114,700) | 0.000000 | $0.00 | | 1468 | PRPDZRZD |
| **Current Month Total Amount** | | | | | | | | | | **$16,058.00** | | | |
| **Svc Req K or Acct ID Total Amount** | | | | | | | | | | **$16,058.00** | | | |
| **Invoice Total Amount** | | | | | | | | | | **$16,058.00** | | | |

Texas Gas Transmission, LLC

# Storage Summary Statement

**Accounting Period:** May 2026 **Service Requester/Name:** 006944672 Duke Kentucky **Statement Basis:** Actual

**Statement Date:** 06/09/2026 [redacted] [redacted]

| SVC REQ K | RATE SCHEDULE | MAXIMUM STORAGE CAPACITY | BEGINNING STORAGE BALANCE | STORAGE INJECTION QUANTITY | STORAGE WITHDRAWAL QUANTITY | STORAGE TRANSFER QUANTITY | TRADE QUANTITY | ADJUSTMENT QUANTITY | ENDING STORAGE BALANCE |
|---|---|---|---|---|---|---|---|---|---|
| 27133 | ISS | 740,000 | 0 | 0 | 0 | 0 | 0 | 0 | 0 |