

COMMONWEALTH OF KENTUCKY
BEFORE THE PUBLIC SERVICE COMMISSION

In the Matter of:

ELECTRONIC TARIFF FILING OF INTER-	)	
COUNTY ENERGY COOPERATIVE	)	CASE NO.
CORPORATION TO IMPLEMENT A NEW	)	2026-00182
VOLUNTARY INCLINING BLOCK RATE	)	
SCHEDULE	)	

**INTER-COUNTY ENERGY COOPERATIVE CORPORATION’S
VERIFIED RESPONSE TO COMMISSION STAFF’S FIRST REQUEST
FOR INFORMATION ENTERED AUGUST 13, 2026**

Comes now Inter-County Energy Cooperative Corporation’s (Inter-County Energy), by counsel, and hereby tenders its Verified Responses to Commission Staff’s Second Request for Information entered September 11, 2026.

Filed: September 28, 2026

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VOLUNTARY INCLINING BLOCK RATE	)	
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VERIFICATION OF JERRY CARTER

COMMONWEALTH OF KENTUCKY)
)
COUNTY OF BOYLE)

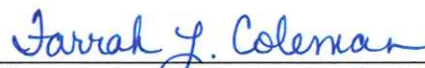
Jerry Carter, being duly sworn, states that he has supervised the preparation of responses to Commission Staff's Second Request for Information in the above referenced case and that the matters and things set forth therein are true and accurate to the best of his knowledge, information and belief, formed after reasonable inquiry.



Jerry Carter

The foregoing Verification was signed, acknowledged and sworn to before me this
15th day of September 2026, by Jerry Carter.





Commission expiration: 8-24-29

Heather Temple KYPN98715
Commission expiration: April 9, 2029

**Inter-County Energy Cooperative Corporation
Case No. 2026-00182
Commission Staff's First Request for Information**

Request 1: Refer to Inter-County Energy's response to Commission Staff's First Request for Information (Staff's First Request), Item 6, and the revised rate-design model provided with that response.

a. Confirm whether the model's conclusion, that the proposed rate schedule is revenue neutral, assumes that all service locations included in the historical billing data enroll in the proposed rate schedule for the entire year. If not confirmed, identify and explain the participation assumptions reflected in the model.

b. State the number and percentage of eligible service locations Inter-County Energy expects to enroll in the proposed rate schedule and explain the basis for that estimate.

c. Provide the anticipated annual revenue impact:

(1) Assuming Inter-County Energy's expected level of participation is achieved and maintained for the entire period; and

(2) Assuming that only service locations whose total annual bills would decrease under the proposed rate schedule elect to enroll.

d. Explain how the voluntary nature of the proposed rate schedule, the one-year commitment, and the customer-notice process will ensure that members are adequately informed of the circumstances in which enrollment may increase rather than decrease their total annual bills. Explain how these measures address the potential for adverse selection and prevent costs from being shifted to members remaining on Schedule 1.

Response 1(a): Confirmed.

Response 1(b): Inter-County did not develop a projection of anticipated enrollees. It is not practicable to formulate a meaningful, non-arbitrary basis for such a projection.

Response 1(c): The proposed rate is designed to be revenue neutral. Inter-County did not perform a billing analysis of individual members as part of the rate design for the proposed rate. Instead, the rates were designed based on total usage for the members eligible to take service on the rate. Just as in a traditional rate case, rates are designed based on the total billing determinants by rate class instead of performing individual member billing calculations. That said, the rate is designed to be revenue neutral based on test year amounts for all eligible members; in reality, the revenue impacts will vary not only with how many members take service on the rate but also with the changes to those members' consumption patterns (if any).

Response 1(d): Inter-County proposed Rate IB to better align the bills with the usage patterns of the members eligible for the proposed rate. The voluntary nature of the proposed rate schedule, and the customer-notice process, helps ensure members are adequately informed about the rate and its impacts because the member has to communicate with Inter-County staff to be placed on the rate schedule and allows Inter-County increased opportunity to explain the rate to the member. Additionally, the one-year commitment will avoid rate switching and help members better manage their billings. Reduced rate switching also helps avoid cost shifting.

Inter-County Energy Cooperative Corporation
Case No. 2026-00182
Commission Staff's First Request for Information

Request 2: Refer to the proposed tariff, the corrected customer notice, and Inter-County Energy's responses to Staff's First Request, Items 1 and 9.

a. State Inter-County Energy's final intended eligibility requirements, including whether:

- (1) Eligibility is limited to members currently receiving service under Schedule 1;
- (2) New members may enroll;
- (3) "Low usage" is an eligibility requirement;
- (4) The agricultural structure must be separately metered; and
- (5) Service must require a transformer rated at 25 kVA or less.

b. Explain how Inter-County Energy will verify that an applicant satisfies the agricultural-use and 25 kVA requirements.

c. Provide a revised proposed tariff sheet that:

- (1) Clearly states all eligibility requirements;
- (2) Defines "agricultural in nature";
- (3) States when the one-year commitment begins;
- (4) Explains what occurs at the conclusion of the one-year commitment;
- (5) Addresses withdrawal from and subsequent reenrollment in the rate schedule; and

(6) Addresses changes in ownership, account holder, occupancy, or use of the structure.

Response 2(a)(1): Yes. Members must currently be taking service under Schedule 1 who meet all other eligibility requirements of Rate IB.

Response 2(a)(2): Yes. If a person becomes a member of Inter-County Energy and otherwise meets the eligibility requirements, they make take service pursuant to Rate IB.

Response 2(a)(3): Members taking service under Schedule 1 that meet all eligibility requirements for Rate IB with usage over 500 kWh per month could take service under the proposed tariff if they wish, but the benefit of the tariff is for low usage customers. Members with usage higher than 500 kWh per month would be better served to take service under Schedule 1 because the energy charge is lower.

Response 2(a)(4): Yes. The agricultural structure must be separately metered.

Response 2(a)(5): Yes. A transformer rated at 25 kVA or lower is required.

Response 2(b): If a member requests to take service pursuant to Rate IB, Inter-County will review its mapping system. The mapping system will show the location of the meter, which can determine if the project is in a known agricultural area. The mapping system also identifies if the meter utilizes a transformer of 25kV or less. If there is uncertainty, Inter-County can make a visit to the property.

Response 2(c)(1)-(6): Please see Attachment 2-2(c)(1)(6) for an updated tariff.

ATTACHMENT 2-2(c)

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
ORIGINAL SHEET NO. _____

CANCELLING P.S.C. KY. NO. 7
SHEET NO. _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1- INCLINING BLOCK (IB)

Applicable

In all territory served by the Cooperative. All use is subject to the established rules and regulations of the Cooperative.

Availability

Available to all members of the Cooperative with structures that are agricultural in nature. Members must agree to a one-year commitment for this rate schedule.

Type of Service

Single Phase, 60 cycle 120/240 volt requiring not more than a 25 kVa transformer capacity.

Monthly Rate

Facility Charge	\$16.16 per month
Energy Charge per kWh	
0-300	\$0.07261
301-500	\$0.11057
Over 500	\$0.13778

Terms of Payment

The customer's bill will be due fifteen (15) days from the issuance of the bill. In the event the current monthly bill is not paid within fifteen (15) days from the issuance of the bill, ten percent (10%) shall be added to the bill.

Fuel Adjustment Clause

All rates are applicable to the fuel adjustment clause and may be increased or decreased by an amount per kWh equal to the fuel adjustment amount per kWh as billed by the wholesale power supplier plus an allowance for line losses. The allowance for line losses will not exceed ten percent (10%) and is based on a twelve (12) month moving average of such losses. This fuel clause is subject to all other applicable provisions as set out in 807 KAR 5:056

DATE OF ISSUE July 1, 2026
Month / Date / Year

DATE EFFECTIVE August 1, 2026
Month / Date / Year

ISSUED BY Jerry W. Carter
Signature of Officer

TITLE President/CEO
BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMISSION
IN CASE NO. _____ DATED _____

FOR ENTIRE TERRITORY SERVED
Community, Town or City

P.S.C. KY. NO. 8
ORIGINAL SHEET NO. _____

CANCELLING P.S.C. KY. NO. 7
SHEET NO. _____

INTER-COUNTY ENERGY

(Name of Utility)

CLASSIFICATION OF SERVICE

RATES FOR FARM AND HOME SERVICE – SCHEDULE 1- INCLINING BLOCK (IB)

Definitions and Rules

Eligibility – members are eligible to take service under Rate IB if the member is taking service under “Rates for Farm and Home Service – Schedule 1” for a separately metered structure that is agricultural in nature with a transformer of 25 kVA or less.

Agricultural in Nature – a separate metered structure, including but not limited to barns, dairy barns, gates, grain bins, silos, and water well/pumps. The determination of whether a structure is agricultural in nature is at the discretion of Inter-County Energy.

One Year Commitment – 365 days from the date a member starts taking service pursuant to Rate IB. After 365 days, a member may elect at anytime to no longer take service pursuant to Rate IB and return to the appropriate rate schedule.

Re-Enrollment – if a member elects to be removed from Rate IB after the one-year commitment and wishes to take service under Rate IB again, the member must wait thirty days. After thirty days, the member may return to Rate IB however a new one-year commitment will begin.

Change in ownership – if there is a change in ownership the one-year commitment ends, and the new owner/member may elect to take service pursuant to Rate IB. If the new owner/member elects to take service under Rate IB, a new one-year commitment begins.

Change in account holder – if there is a change in account holder, the new account holder may choose to take service pursuant to Rate IB as long as all other eligibility requirements are met. A new the one-year commitment will begin on the date the service was connected.

Change in use/occupancy – if the property is no longer used for agricultural purposes, becomes an occupied premise, or a larger transformer is installed the one-year commitment ends and the account will be moved to the appropriate rate schedule. If the property returns to agricultural in nature, becomes unoccupied, or a 25 kVA transformer is reinstalled a member may elect to re-enroll in Rate IB.

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