Starfire Renewable Power Project – Gen-Tie Corridor
Knott County, Kentucky

Phase I Environmental Site Assessment

Submitted to:

STMO bn, LLC
c/o: Mr. Bob Roy
515 N Flagler Drive, Suite 250
West Palm Beach, FL 33401

Submittal Date:

September 30, 2026

September 2026
BFW Ref. #23526

September 30, 2026

Mr. Bob Roy
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Subject: Phase I Environmental Site Assessment
Starfire Renewable Power Project – Gen-Tie Corridor
Knott County, Kentucky

Dear Mr. Roy:

Bacon Farmer Workman Engineering & Testing, Inc. (BFW) is pleased to submit this report documenting the findings of the Phase I Environmental Site Assessment (ESA) for the Gen-Tie Corridor associated with the Starfire Renewable Power Project, located near Vest, Kentucky, in Knott County, Kentucky.

This assessment was conducted in general accordance with the American Society for Testing and Materials (ASTM) Standard Practice for Environmental Site Assessments: Phase I ESA Process (ASTM E1527-21).

The purpose of this Phase I ESA was to identify Recognized Environmental Conditions (RECs), defined as the presence of hazardous substances or petroleum products resulting from releases to the environment, conditions indicative of releases, or material threats of future releases related to past or current activities at the property. The scope of services included:

- A site reconnaissance of the subject property;
- A review of available records, including historical land use information, regulatory databases, and physical setting characteristics; and
- Interviews with property representatives and relevant stakeholders.

Based on the information obtained and evaluated, no RECs were identified at the subject property, as defined by ASTM E1527-21.

Thank you for the opportunity to contribute to this project. We are committed to supporting your objectives and look forward to future engagements. Should you have any questions regarding this report or require clarification of its findings, please do not hesitate to contact me at (270) 443-1995.

Sincerely,

BACON | FARMER | WORKMAN
ENGINEERING & TESTING, INC.

Karen L Aaby

Karen Aaby
Environmental Practice Lead

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LIST OF ACRONYMS

AAI	All Appropriate Inquiries
ACM	Asbestos Containing Material
AI	Agency Interest
AIRS	Aerometric Information Retrieval System
AMSL	Above Mean Sea Level
AST	Aboveground Storage Tank
ASTM	American Society for Testing and Materials
AUL	Activity and Use Limitation
BFW	Bacon Farmer Workman Engineering & Testing, Inc.
CERCLA	Comprehensive Environmental Response, Compensation, and Liability Act
CFR	Code of Federal Regulations
CRECs	Controlled Recognized Environmental Condition
ECHO	Enforcement & Compliance History Online
EDR	Environmental Data Resources
EPA	U.S. Environmental Protection Agency
ESA	Environmental Site Assessment
FEMA	Federal Emergency Management Agency
FINDS	Facility Index System/Facility Registry System
HEDP	1-hydroxyethylidene-1,1-diphosphonic acid
HREC	Historical Recognized Environmental Conditions
IBC	Intermediate Bulk Container
KPDES	Kentucky Pollutant Discharge Elimination System
LBP	Lead-Based Paint
NEPA	National Environmental Protection Agency
NPDES	National Pollutant Discharge Elimination System
NRCS	National Resources Conservation Service
PCB	Polychlorinated Biphenyl
PE	Professional Engineer
PVA	Property Valuation Administrator
REC	Recognized Environmental Conditions
RCRA	Resource Conservation & Recovery Act
SARA	Superfund Amendments and Reauthorization Act of 1986
SIC	Standard Industrial Classification
SWF/LF	Solid Waste Facilities and Landfills
TEMPO	Tools for Environmental Management and Protection Organizations

USGS	United States Geological Survey
UST	Underground Storage Tank

1. EXECUTIVE SUMMARY

Bacon Farmer Workman Engineering & Testing, Inc. (BFW) was retained by STMO bn, LLC, acting through BrightNight Power personnel, to conduct a Phase I Environmental Site Assessment (ESA) of the Gen-Tie Corridor associated with the Starfire Renewable Power Project, located near Vest, Knott County, Kentucky. This assessment was conducted in general accordance with ASTM E1527-21 to identify Recognized Environmental Conditions (RECs) that may indicate the presence or likely presence of hazardous substances and/or petroleum products. The scope included site reconnaissance, review of regulatory databases and historical records, and interviews with property representatives.

1.1 NOTABLE FINDINGS

- The subject property encompasses approximately 700 acres and consists primarily of forested land interspersed with active oil and gas infrastructure and areas of reclaimed mine land.
- The subject property is listed in five environmental databases. The Gen-Tie corridor is listed in the US MINES, ABANDONED MINES, Facility Index System/Facility Registry System (FINDS), Enforcement and Compliance History Online (ECHO), and National Pollutant Discharge Elimination System (NPDES) regulatory databases. These listings are associated with a permanently closed/abandoned surface mine (K-5 Surface Mine) and a terminated surface coal mining NPDES stormwater discharge permit (ICG Hazard LLC, Hartig's Hillside Acres Subdivision).

1.2 ADJOINING PROPERTIES

Two properties adjoining the corridor are listed in environmental databases: Trus Joist MacMillan, an operating, permitted beneficial-reuse solid waste facility (Facility ID 40521) located north-northwest of the corridor, and Kentucky Mountain Power LLC, a terminated coal ash disposal landfill (Facility ID 43705) with an associated air facility (Facility ID 2111900037) reporting no measurable emissions from 2010 through 2024, located southeast of the corridor. See Section 5.4.2 for details. No additional adjoining properties were identified with environmental database listings (**Table 5-1**).

Neither adjoining facility has a documented environmental release, and the Kentucky Mountain Power ash disposal facility's permit is terminated.

1.3 OPINION

After a review of all pertinent information, it is the professional opinion of BFW that no RECs, controlled RECs (CRECs), or historical RECs (HRECs) have been identified at the subject property as defined by the ASTM E1527-21.

2. INTRODUCTION

This report presents the findings of a Phase I ESA conducted by BFW for the Gen-Tie Corridor associated with the Starfire Renewable Power Project, located near Vest, Kentucky (hereinafter referenced as the subject property). See **Figure 1** for a site location map.

2.1 SUBJECT PROPERTY

The subject property is a proposed generation-tie transmission line corridor located near Vest, Kentucky 41772, within Knott County (see Section 4 for a detailed description). The subject property consists of approximately 700 acres and partially lies within the broader Starfire mining complex.

The subject property traverses reclaimed and revegetated former surface mine land, a forested segment, and areas crossed by active oil and gas well infrastructure associated with ongoing operations within the Starfire complex.

See **Figure 2** for a site parcel map of the subject property. General location coordinates are: 37.4327° | -83.0566°.

2.2 PURPOSE

The purpose of this Phase I ESA is to identify, to the extent feasible pursuant to the processes prescribed herein, RECs in connection with the properties to support compliance with All Appropriate Inquiries (AAI) under the Comprehensive Environmental Response Compensation and Liability Act (CERCLA) as amended by the Superfund Amendment and Reauthorization Act of 1986 (SARA).

RECs are divided into three (3) different subsets: current, historic, and controlled. A fourth condition (termed de minimis condition) is a condition that generally does not present a threat to human health or the environment and that generally would not be the subject of an enforcement action if brought to the attention of appropriate governmental agencies. De minimis conditions are not RECs.

- ***Current Recognized Environmental Conditions*** (REC) means the presence or likely presence of any hazardous substances or petroleum products in, on, or at a property: (1) due to release to the environment; (2) under conditions indicative of a release to the environment; or (3) under conditions that pose a material threat of a future release to the environment.
- ***Historic Recognized Environmental Conditions*** (HREC) refers to past releases of any hazardous substances or petroleum products that have occurred in connection with the property and has been addressed to the satisfaction of the applicable regulatory authority or meeting unrestricted use criteria established by a regulatory authority, without subjecting the property to any required controls.
- ***Controlled Recognized Environmental Condition*** (CREC) refers to a REC resulting from a past release of hazardous substances or petroleum products that has been addressed to the satisfaction of the applicable regulatory authority with hazardous substances or petroleum products allowed to remain in place subject to the implementation of required controls.

2.3 SCOPE OF SERVICES

BFW meets the definition of an Environmental Professional under ASTM E1527-21 and performed this assessment for the User in accordance with the standard.

A Phase I ESA consists of the following four components, each conducted within 180 days prior to the date of acquisition or intended transaction, in compliance with ASTM E1527-21 and U.S. Environmental Protection Agency's (EPA's) All Appropriate Inquiries (AAI) rule:

- **Subject Property Reconnaissance:** Visual inspection of the subject property was conducted on March 23-26, 2026, and July 17, 2026. The objective was to identify indications of RECs, including but not limited to the presence of aboveground storage tanks (ASTs) and underground storage tanks (USTs), stained areas, distressed vegetation, filled areas, indiscriminate dumping, and surficial soil characteristics.
- **Records Review:** A comprehensive review of Federal, State, Local, and Tribal environmental databases, physical setting sources, and historical records was completed for the subject property and surrounding area. This review aimed to identify RECs in connection with the subject property and surrounding area.
- **Interviews:** Interviews were conducted with one representative of Liberty Management, a principal landowner within the Starfire Mine Complex, and two individuals knowledgeable of the subject property and the broader Starfire Mine Complex on August 18, 19, and 24, 2026. Additional record owners of parcels crossed by the subject property were not interviewed.
- **Evaluation and Report Preparation**: The findings, opinions, and conclusions of the Phase I ESA were compiled into this report, which includes documentation of the above components, an opinions section, identification of any data gaps, and a findings/conclusions section that addresses known or suspected RECs, CRECs, HRECs, and de minimis conditions.

In accordance with ASTM E1527-21 Section 4.6, the dates of completion for each component are explicitly stated to demonstrate compliance with the 180-day shelf-life requirement. The User is responsible for ensuring that the overall assessment remains valid for the intended transaction date, including updating any components as necessary if the assessment exceeds the 180-day period.

2.4 SIGNIFICANT ASSUMPTIONS

This Phase I ESA provides an evaluation of potential environmental risks based on information available at the time of assessment. Findings and conclusions rely on information obtained through site reconnaissance, interviews, historical research, and regulatory database reviews.

Certain regulatory and historical information was obtained from third party sources, including Environmental Data Resources (EDR), and is assumed to be accurate and complete; however, BFW does not independently verify or guarantee the accuracy of such information.

This Phase I ESA did not include intrusive sampling or subsurface investigation. Conditions associated with unknown or undocumented releases may exist but could not be identified through the scope of services performed.

Deed and ownership records reviewed for the purpose of identifying environmental liens and Activity and Use Limitations (AULs) were limited to information that was reasonably ascertainable

and publicly available. Additional historical use research was conducted using aerial imagery, city directories, and topographic maps, as described in Sections 5.2 and 5.3 of this report, to satisfy the intent of ASTM E1527-21.

2.5 LIMITATIONS AND EXCEPTIONS

This assessment was conducted in accordance with generally accepted practices to comply with the AAI provisions of CERCLA. ASTM E1527-21 does not require exhaustive investigation; rather, it requires the review of readily available information within reasonable time and cost constraints.

No Phase I ESA can eliminate all uncertainty regarding the potential presence of contamination. The purpose of this assessment is to reduce, but not eliminate, uncertainty regarding environmental conditions that may affect the property.

2.6 SPECIAL TERMS AND CONDITIONS

This Phase I ESA was conducted in general accordance with ASTM E1527-21. No special terms or conditions were used for the generation of this report.

3. USER-PROVIDED INFORMATION

3.1 USER RELIANCE

BFW acknowledges that the client ("User"), its lenders, and attorneys may rely upon the information, findings, opinion, and conclusions set forth in this report, subject to the conditions and limitations contained in this report. The report provides information on the property only as specified in the scope of work and is based on subject property conditions at the time of the study. Reliance by any party other than the User is at that party's sole risk unless written authorization is provided by BFW and the User.

This assessment was performed at the request of the User utilizing methods and procedures consistent with good commercial or customary practices designed to conform to acceptable industry standards. The independent conclusions represent the best professional judgment of the Environmental Professional based on the conditions that existed and the information and data available to BFW during this assignment. Information regarding operations, conditions, and test data provided by the User, owner, or their representatives is assumed to be correct and complete.

Information regarding user responsibilities under ASTM E1527-21, including those related to environmental liens, specialized knowledge, and valuation reductions, is addressed in this section.

3.2 TITLE RECORDS

Title record research of the subject property was conducted to identify environmental liens, deed restrictions, notices, or AULs as defined by ASTM E1527-21 for a 50-year period. Property ownership information maintained by the Knott County Property Valuation Administrator (PVA) and deeds maintained by the Knott County Clerk's Office were reviewed by BFW to identify the current and previous property owners and support general ownership history and land use context.

Based on the current deed of record for each parcel, ownership is as follows: ICG Natural Resources LLC, Ritchie Martin, Naoma Powell & CM, and Liberty Land LLC.

See **Appendix E** for deed records and the full research.

3.3 ENVIRONMENTAL LIENS AND ACTIVITY AND USE LIMITATIONS

An environmental lien is a charge, security, or encumbrance upon title to a property to secure the payment of a cost, damage, debt, obligation, or duty arising out of response actions, cleanup, or other remediation of hazardous substances or petroleum products.

An AUL is a legal or physical restriction on the use of, or access to, a property or facility intended to:

1. Reduce or eliminate potential exposure to hazardous substances or petroleum products in soil, soil vapor, groundwater, and/or surface water; or
2. Prevent activities that could interfere with the effectiveness of a response action, thereby maintaining a condition of no significant risk to human health or the environment.

No environmental liens or AULs have been identified based on the chain-of-title research completed to date.

3.4 SPECIALIZED KNOWLEDGE

Specialized knowledge obtained during interviews with Mr. Robert D. Roy and Mr. Dexter Brian Patton III, PE, is summarized in Section 6.2. Historical and ongoing site uses identified include coal mining, mine reclamation research, cattle farming, and oil and gas extraction; use of fuel, lubricants, explosives components, and mining-related chemicals; and the presence of transformers and post-mine settling basins across the broader Starfire complex. The interviewees also identified active oil and gas wells, pipelines, holding tanks, environmental permits, and ongoing water-monitoring activities associated with the larger mining complex. Neither interviewee identified any known spills, releases, or disposal incidents, environmental liens, or AULs affecting the subject property.

3.5 COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

No additional commonly known or reasonably ascertainable information, as defined by ASTM E1527-21, was provided by the User that would indicate the presence of a release or a material threat of release at the subject property.

3.6 VALUATION REDUCTION FOR ENVIRONMENTAL ISSUES

In transactions involving commercial real estate, ASTM E1527-21 recommends that the User consider whether the purchase price of the property is reduced relative to fair market value as a result of environmental conditions. A significantly reduced purchase price may indicate the presence of environmental concerns affecting the property.

Neither the current property owner nor the User indicated that the purchase price of the subject property is reduced relative to comparable properties due to environmental issues.

3.7 OWNER, PROPERTY MANAGER, AND OCCUPANT INFORMATION

Current record owners of the parcels crossed by the subject property are identified in Section 3.2. No property manager or on-site occupant was identified for the subject property parcels based on the information reviewed to date.

Historical ownership and land use information relevant to environmental conditions at the subject property was reviewed using standard historical sources, as discussed in Sections 5.2 and 5.3 of this report.

3.8 REASON FOR PERFORMING PHASE I ESA

The Phase I ESA was performed for the following reasons:

- To evaluate environmental conditions that could represent current or future liabilities.
- To support the User's compliance with the AAI requirements of CERCLA and applicable Landowner Liability Protections.
- To identify environmental conditions that could affect property value or restrict intended use.

4. SUBJECT PROPERTY RECONNAISSANCE

The objective of the subject property reconnaissance is to obtain information indicating the likelihood of identifying RECs in connection with the subject property.

4.1 METHODOLOGY AND LIMITING CONDITIONS

The methodology used in the subject property reconnaissance included subject property walk-overs conducted on March 23-26, 2026, and July 17, 2026, by Mr. Christian Slone and Ms. Laura Darnell of BFW. No representative of the User or property owners accompanied BFW during the site visits.

Photographic documentation of the subject property produced during the site visits is available in **Appendix A**.

4.2 GENERAL SETTING OF THE SUBJECT PROPERTY

The subject property is a linear transmission-line corridor located within the broader Starfire mining complex. The corridor traverses reclaimed and revegetated former surface mine land, a forested segment, and areas crossed by active oil and gas well infrastructure.

4.3 OBSERVATIONS

Mr. Christian Slone and Ms. Laura Darnell of BFW completed site visits on March 23-26, 2026, and July 17, 2026. Observed conditions included reclaimed and revegetated former mine land, a forested segment, and active oil and gas well infrastructure crossing the subject property, including an AST and wellhead. No staining, distressed vegetation, filled areas, or indiscriminate dumping was observed elsewhere along the subject property.

Other notable observations included the following:

- Several oil and gas wells are located throughout the Gen-Tie corridor.
- Several intermediate bulk container (IBC) totes labeled as containing 1-hydroxyethylidene-1,1-diphosphonic acid (HEDP), a water-treatment chemical commonly used for scale control and corrosion inhibition in industrial and mining water-treatment systems, were observed within reclaimed mine areas on the western portion of the subject property. The totes were stored directly on the ground surface and appeared to be associated with ongoing water-treatment activities. Several retention ponds, likely associated with Kentucky Pollutant Discharge Elimination System (KPDES)-permitted stormwater management activities, were also observed nearby.

The observed AST, wellhead infrastructure, HEDP storage totes, and retention ponds appeared to be associated with active permitted operations. No evidence of leaks, releases, staining, distressed vegetation, or improper materials management was observed; therefore, they are not considered RECs.

5. RECORDS REVIEW

This section includes Federal, State, and local environmental / regulatory agency inquiries, database and records research, and reviews. The purpose of the records review is to obtain and review records that will help identify RECs relating to the subject property. The complete review can be found in the EDR Report located in **Appendix B**.

5.1 PHYSICAL SETTING

5.1.1 Mandatory Standard Physical Setting Source

According to the United States Geological Survey (USGS) 7.5-minute quadrangle map, the topography of the subject property consists of gentle, rolling hills within reclaimed coal mine areas and steep, wooded terrain along the majority of the subject property. Several streams flow through the valleys. The land surrounding the property ranges from 1,000 to 1,600 feet above mean sea level (AMSL) with sharp, steep changes in elevation. See **Figures 3 and 4** for a site USGS topographic map and site aerial imagery, respectively.

5.1.2 Discretionary and Non-Standard Physical Setting Sources

According to the available subsurface geologic mapping from the Kentucky Geological Survey, the subject property is underlain by the Four Corners and Hayden Formations. The primary lithologies include sandstone, siltstone, shale, limestone, coal, and underclay.

Seven soil map units are present within the subject property study area: Fiveblock and Kaymine soils, 0 to 30 percent slopes, stony (FkE; 151.7 acres, 21.9%); Kaymine, Fairpoint, and Fiveblock soils, benched, 2 to 70 percent slopes, very stony (KfF; 103.9 acres, 15.0%); Cloverlick-Shelocta-Kimper complex, 20 to 80 percent slopes, very stony (uCskF; 164.1 acres, 23.7%); Dumps, mine and tailings (uDut; 0.5 acre, 0.1%); Grigsby fine sandy loam, 0 to 3 percent slopes, frequently flooded (uGrig; 0.3 acre, 0.0%); Handshoe-Fedscreek-Shelocta complex, 30 to 80 percent slopes, very stony (uHfsF; 140.3 acres, 20.2%); and Matewan-Gilpin-Marrowbone complex, 12 to 80 percent slopes, very rocky (uMgmF; 132.1 acres, 19.1%). Most mapped soils within the reclaimed mine land and along the forested ridges and valleys are classified as stony, very stony, or very rocky.

5.1.3 Subject Property and Vicinity General Characteristics

The subject property encompasses approximately 700 acres and consists primarily of forested land and some reclaimed mine areas. The average elevation of the subject property is approximately 1,200 feet AMSL. According to the Federal Emergency Management Agency (FEMA) online database, the subject property is primarily located in Flood Zone X (area of minimal flood risk) with some of the lower valleys being in Flood Zone A (100-year flood). Photographs of the subject property are included in **Appendix A**.

5.1.4 Current Use of the Subject Property

The subject property is currently undeveloped/reclaimed land proposed for use as a gen-tie transmission line corridor. The subject property crosses reclaimed mine land, forested terrain, and active oil and gas well infrastructure.

5.1.5 Current Uses of the Adjoining Properties

The following table provides orientations relative to the subject property and current land use on adjoining properties:

Table 5-1. Adjoining Properties

Location	Property Type
North	Forested, active and reclaimed coal mines
East	Forested and reclaimed coal mine
South	Forested and reclaimed coal mine
West	Reclaimed coal mine

5.2 HISTORICAL RECORDS REVIEW

5.2.1 USGS Topographic Maps

USGS 7.5-minute topographic maps of the Hazard, Troublesome, Vest, and Noble quadrangles dated between 1891 and 2022 were reviewed as a standard historical source in accordance with ASTM E1527-21.

The topography of the subject property is characterized by steep ridges, narrow valleys, forested uplands, and numerous stream drainages. The earliest reviewed maps depict the area as predominantly undeveloped and rural in character. Beginning with later mapping editions, portions of the subject property and surrounding area exhibit topographic modifications consistent with historical surface coal mining and subsequent reclamation activities, including altered contours, bench features, and mine-related ponds.

The eastern and western portions of the subject property are located within areas of reclaimed mine land, while much of the remaining corridor traverses forested terrain. Numerous streams, ponds, and other drainage features are depicted throughout the reviewed time frame. No features indicative of historical manufacturing facilities, petroleum storage facilities, landfills, or other apparent environmentally sensitive land uses were identified within the subject property based on the reviewed topographic maps.

The historical topographic maps are located in **Appendix C**.

5.2.2 Local Street Directories

City directories from 2002 through 2024 were reviewed for the subject property and surrounding vicinity. No listings were identified for the subject property. Directory listings associated with Buckhorn Road consisted primarily of individual residences and occupants, with no commercial or industrial businesses identified. No businesses associated with the subject property or adjoining properties were identified that would indicate a potential environmental concern. Based on the reviewed city directory information, no apparent environmental risks were identified. Copies of the City Directory listings are provided in **Appendix D**.

5.2.3 Building Department Records

No building department records were found.

5.2.4 Zoning / Land Use Records

No zoning records were found.

5.2.5 Chain-Of-Title Records

The current owners of the subject property are listed in Section 3.2. The available title documents are included in **Appendix E**.

5.3 HISTORICAL USE INFORMATION ON THE SUBJECT AND ADJOINING PROPERTIES

The objective of consulting historical sources is to develop a history of the previous uses of the property and surrounding area to help identify the likelihood of past uses having led to any RECs in connection with the property.

5.3.1 Standard Historical Sources

5.3.1.1 Aerial Imagery

Available aerial imagery from 1953 to 2024 was reviewed to identify any previous development at the subject property and surrounding properties. The 1953, 1960, and 1977 imagery show the subject property and surrounding land as entirely forested, undeveloped, ridge-and-valley terrain, with only narrow unpaved roads following valley bottoms and no evidence of mining or other land disturbance.

Surface coal mining first became visible in the 1983 imagery, appearing as bench-cut disturbances, spoil areas, haul roads, and pit/pond features on the land surrounding the subject property's western end. In later imagery, similar surrounding mining disturbance is also evident near the subject property's eastern end. Between 1995 and 2008, this surrounding surface mining expanded considerably to the west and east, while the land along the subject property's central segment remained predominantly forested. Imagery from 2012 through 2024 shows progressive reclamation of much of the surrounding mined land to grassland and herbaceous cover; however, areas of bare, apparently active disturbance persisted near the subject property's western end through the most recent imagery.

The majority of the subject property appears to have remained undisturbed forest throughout the period of review; however, the western and eastern portions of the subject property appear to overlap with the edges of this surrounding surface mining disturbance.

The historic aerial images are located in **Appendix F**.

5.3.1.2 Fire Insurance Maps

A review of the Sanborn Fire Insurance map library found that the subject property is not included in any fire insurance maps.

5.3.1.3 Property Tax Files / Maps

A review of the property tax files from the Knott County PVA office found that the subject property is not included in any property tax files. A parcel map of the subject property is found in **Figure 2**.

5.4 REGULATORY RECORDS REVIEW

5.4.1 Subject Property

The subject property, which is referenced in the EDR report (**Appendix B**) as the “target property,” is listed in five environmental databases: US MINES, ABANDONED MINES, FINDS, ECHO, and NPDES. A summary of these listings is provided below.

5.4.1.1 K-5 Surface Mine – US MINES, ABANDONED MINES

A permanently closed/abandoned surface coal mine (Mine ID 1518605), operated by Appalachian Fuels, LLC, underlies a portion of the subject property near State Route 1098 in Knott County. The mine's status is listed as “Permanently Closed” and “Abandoned” (status date 12/12/2003). Five citations were issued between 3/20/2003 and 3/25/2003, addressing equipment maintenance and operational requirements rather than environmental releases. All citations were closed, with penalties of $55 to $150. No evidence of environmental releases, remediation activities, or enforcement actions related to contamination was identified during the records review. Because these citations are administrative/operational in nature, are over 20 years old, unrelated to environmental releases and are fully closed, this listing is considered a de minimis condition and does not represent a REC.

5.4.1.2 ICG Hazard LLC – FINDS, ECHO, NPDES

The subject property is listed at Hartig's Hillside Acres Subdivision, Elmrock, KY, under FINDS (Registry ID 110017370860) and ECHO in association with the NPDES module. The associated NPDES permit (KY DES # KYG045985; SIC 1221, Bituminous Coal and Lignite – Surface Mining) was originally issued 3/12/2004, with a permit period of 7/1/2009 to 7/31/2014. It is listed as “Terminated” (inactive as of 1/15/2014). The permit's receiving waters are identified as Boughcamp Branch / Buckhorn. No evidence of permit violations, releases, enforcement actions, or remediation activities associated with this listing was identified during the records review. Accordingly, this listing is not considered indicative of a REC.

5.4.1.3 K 19 Ario Corp – FINDS

A second FINDS listing (Registry ID 110045250492) is associated with the subject property under the name K 19 Ario Corp. No address, facility identification number, permit information, or additional identifying details are reported for this listing in the EDR database; the record references only Kentucky's KY-TEMPO tracking system for further information. No evidence of environmental releases, enforcement actions, or remediation activities associated with this listing was identified during the records review. Accordingly, this listing is not considered indicative of a REC.

5.4.2 Adjoining Properties

There are two properties listed in environmental databases that adjoin the subject property. These listings are summarized below.

5.4.2.1 Trus Joist MacMillan – SWF/LF

Trus Joist Macmillan is listed in the Kentucky Solid Waste Facilities and Landfills (SWF/LF) database as an operating facility (Facility ID 40521) located approximately 0.215 miles north-northwest of the subject property, described in state records as "Strip Mine 1 Mile S.S.E. of Potato Knob," Bulan, KY. The facility is permitted (Permit No. 06000011-1) for beneficial reuse of solid waste, with a site description of "Beneficial Reuse, Solid Waste – Activity Approved." The most recent site inspection on record was conducted 1/22/2015. No violations, enforcement actions, or documented releases are associated with this listing. Accordingly, this listing is not considered indicative of a REC affecting the subject property.

5.4.2.2 KY Mountain Power LLC – SWF/LF, AIRS, COAL ASH, FINANCIAL ASSURANCE

KY Mountain Power LLC is listed under two related database records and is located approximately 0.374 miles southeast of the subject property. As a SWF/LF facility, it is identified as the Kentucky Mountain Power Ash Disposal Facility (Facility ID 43705), a permitted coal ash landfill with a status of "Terminated (Permit No. 06000013)." The facility is also listed in the

Aerometric Information Retrieval System (AIRS) under Facility ID 2111900037 (AI ID 4386), as an electric power transmission and distribution facility, with an alternate facility end date of 5/15/2008 and a most recent inspection date of 12/16/2020. Available AIRS records indicate no reported air emissions from 2010 through 2024, consistent with the facility's terminated landfill status. No documented releases, remediation activities, or environmental enforcement actions were identified during the records review. Accordingly, this listing is not considered indicative of a REC affecting the subject property.

5.4.3 Surrounding Properties

There are no surrounding properties listed in environmental databases.

6. INTERVIEWS

6.1 OWNER INTERVIEW

In accordance with ASTM E1527-21, BFW conducted an owner representative interview with Mr. Don Gibson, representative of one of the property owners whose tract is crossed by the subject property. Mr. Gibson completed and returned an environmental questionnaire on August 24, 2026.

Mr. Gibson reported the historical and/or current presence of mining-related materials and equipment on the larger property, including diesel fuel, used oil, water-treatment chemicals, ASTs, transformers, generators, batteries, and related maintenance materials. He also identified environmental permits associated with mining operations, including Surface Mining Control and Reclamation Act permits, KPDES permits, and air permits, and reported no known outstanding environmental enforcement actions.

Mr. Gibson did not identify any known spills, releases, environmental liens, engineering controls, AULs, or commonly known environmental concerns associated with the property. Information provided during the interview was considered in the evaluation of environmental conditions associated with the subject property and the portion of the owner's tract crossed by the subject property.

Documentation of the owner questionnaire is provided in **Appendix G**.

6.2 INTERVIEW WITH SUBJECT PROPERTY MANAGERS OR PERSONS KNOWLEDGEABLE OF THE SUBJECT PROPERTY.

In accordance with ASTM E1527-21, BFW distributed an environmental questionnaire to the User. On behalf of the User, Mr. Robert D. Roy, Director of Permitting for BrightNight Power, was interviewed on August 19, 2026. Mr. Dexter Brian Patton III, PE, Consulting Developer and former Chief Engineer, General Manager, and Vice President of Operations of the Starfire Mining Complex was interviewed on August 18, 2026. Both individuals were interviewed as representatives of the prospective buyer.

Both interviewees identified historical and ongoing land uses within the larger property, including coal mining, mine reclamation research, cattle farming, and oil and gas extraction. They identified the presence of oil and natural gas wells, pipelines, and holding tanks, as well as the use of fuels, lubricants, explosives components, and mining-related chemicals. Mr. Patton additionally identified fly ash and wood chips associated with past mining activities. Both interviewees identified oil and lubricant drums used for mining equipment, with waste oil collected and removed by a third-party contractor, as well as post-mining settling basins located within the broader mining complex. Mr. Patton additionally identified diesel and gasoline storage tanks used for mining equipment, coal refuse material used as fill, and transformers present on the property; however, he indicated no known polychlorinated biphenyl (PCB)-containing transformers. Neither interviewee identified any known spills, releases, disposal incidents, environmental liens, or AULs. Both identified permits associated with Office of Surface Mining Reclamation and Enforcement, Kentucky Department of Natural Resources mining operations, KPDES permits, Kentucky Division for Air Quality permits, and U.S. Army Corps of Engineers Section 404 permits, along with ongoing water-monitoring activities.

In a follow-up email regarding the location of the coal refuse material used as fill, Mr. Patton indicated that the fill material was located outside the subject property. Therefore, no coal refuse

fill areas were identified within the subject property corridor.

Documentation of the User questionnaire is provided in **Appendix G**.

6.3 INTERVIEWS WITH OCCUPANTS

No occupants that were associated with the subject property were interviewed.

6.4 INTERVIEWS WITH LOCAL GOVERNMENT OFFICIALS

No local government officials were interviewed as part of this Phase I ESA.

7. NON-SCOPE SERVICES

This section summarizes services that are not included within the scope of a Phase I ESA conducted in accordance with ASTM E1527-21, but which may be available as additional services upon request by the User.

7.1 SUBSURFACE VAPOR MIGRATION

Subsurface vapor migration was not assessed as part of this Phase I ESA.

7.2 ASBESTOS-CONTAINING MATERIAL

An asbestos-containing material (ACM) inspection was not performed as part of this Phase I ESA.

7.3 RADON

Radon was not assessed as part of this Phase I ESA.

7.4 LEAD IN DRINKING WATER

Lead in drinking water was not assessed as part of this Phase I ESA.

7.5 LEAD-BASED PAINT

A lead-based paint (LBP) inspection was not performed as part of this Phase I ESA.

7.6 MOLD SCREENING

Mold screening was not performed as part of this Phase I ESA.

7.7 WATER/WETLAND ASSESSMENT

A water/wetland assessment was conducted under a different report dated July 13, 2026.

7.8 ADDITIONAL USER REQUESTED SERVICES

None.

8. FINDINGS AND OPINIONS

8.1 FINDINGS

The findings presented below are based on the site reconnaissance, interviews, records review, and historical research conducted as part of this Phase I ESA in general accordance with ASTM E1527-21.

8.1.1 Subject Property

- The subject property encompasses approximately 700 acres and consists of forested land, reclaimed surface mine areas, and active oil and gas infrastructure.
- The subject property is listed in five environmental databases. The Gen-Tie corridor is listed in the US MINES, ABANDONED MINES, FINDS, ECHO, and NPDES regulatory databases. These listings are associated with a permanently closed/abandoned surface mine (K-5 Surface Mine) and a terminated surface-coal-mining NPDES stormwater discharge permit (ICG Hazard LLC, Hartig's Hillside Acres Subdivision).
- Historical mining activities, oil and gas operations, water-treatment activities, and associated infrastructure were identified; however, no evidence of releases, conditions indicative of releases, or material threats of future releases associated with these activities was identified through records review, interviews, or site reconnaissance. Accordingly, these conditions are not considered -RECs.

8.1.2 Adjoining Properties

Environmental database listings were identified for two properties adjoining the subject property: Trus Joist MacMillan, an operating, permitted beneficial-reuse solid waste facility (Facility ID 40521) located north-northwest of the subject property, and Kentucky Mountain Power LLC, a terminated coal ash disposal landfill (Facility ID 43705) with an associated air facility (Facility ID 2111900037) reporting no measurable emissions from 2010 through 2024, located southeast of the subject property. See Section 5.4.2 for details. No additional adjoining properties were identified with environmental database listings (**Table 5-1**).

No documented environmental releases, remediation activities, or environmental enforcement actions were identified for either facility. In addition, the Kentucky Mountain Power ash disposal facility is listed as terminated. Accordingly, these listings are not considered indicative of RECs affecting the subject property.

8.2 OPINION

Based on the information obtained through site reconnaissance, interviews, records review, and evaluation of historical and regulatory sources, it is the professional opinion of BFW that no current RECs, CRECs, or HRECs, as defined by ASTM E1527-21, were identified at the subject property.

Although historical mining activities, active oil and gas infrastructure, ASTs, water-treatment chemical storage, and mining-related permits were identified, no evidence indicating releases of hazardous substances or petroleum products, conditions indicative of a release, or material threats of a future release was identified during the records review, interviews, or site reconnaissance was identified. In addition, no regulatory records indicating environmental contamination, remediation activities, or unresolved enforcement actions affecting the subject property were identified. Accordingly, these conditions do not constitute RECs under ASTM

E1527-21.

8.3 SIGNIFICANT DATA GAPS

No significant data gaps were identified that would be expected to materially affect the ability of the Environmental Professional to identify RECs at the subject property. Available information was sufficient, and all required components of the ASTM E1527-21 standard were completed using information that was reasonably ascertainable.

8.4 DEVIATIONS FROM ASTM E1527-21

BFW has prepared this Phase I ESA in general conformance with the provisions of ASTM E1527-21. No deviations from the standard were identified in the performance of this assessment.

9. CONCLUSIONS

BFW performed a Phase I ESA for the subject property in general conformance with the scope and limitations of ASTM E1527-21. The assessment included a site reconnaissance, interviews, review of historical and regulatory records, and evaluation of information obtained from standard sources.

Based on the findings of this Phase I ESA, it is the professional opinion of BFW that no RECs, as defined by ASTM E1527-21, have been identified at the subject property.

10. ENVIRONMENTAL PROFESSIONAL STATEMENT

I declare that, to the best of my professional knowledge and belief, I meet the definition of an Environmental Professional as defined in §312.10 of 40 CFR Part 312. I have the specific qualifications, based on education, training, and experience, necessary to assess a property of the nature, history, and setting of the subject property.

I declare that I have developed and performed the All Appropriate Inquiries for the subject property in accordance with the standards and practices set forth in 40 CFR Part 312.

Karen Aaby	Environmental Practice Lead
Name	**Title**
Bacon Farmer Workman Engineering & Testing, Inc.	
Company Name	
Karen L Aaby	9/30/2026
Signature	**Date**

Karen Aaby serves as Environmental Practice Lead for Bacon Farmer Workman (BFW) Engineering & Testing. She has extensive experience conducting Phase I and II Environmental Site Assessments (ESAs) conducted in accordance with ASTM E1527-21 and the All Appropriate Inquiry (AAI) requirements of 40 CFR Part 312.

Karen holds a B.S. in Marine Science with a concentration in Environmental Policy and meets the definition of an Environmental Professional as defined by ASTM E1527-21. She has over 29 years of experience in environmental due diligence, including conducting and managing Phase I/II ESAs, NEPA documentation, and environmental compliance projects across federal and private sectors.

In her role at BFW, Karen oversees environmental assessments, permitting, and staff, while managing multiple projects and ensuring compliance with federal, state, and local regulations. Her experience includes supporting complex environmental projects for the U.S. Army Corps of Engineers, Department of Defense, Department of Housing and Urban Development, and the Federal Aviation Administration. Prior to joining BFW, she worked with Salas O'Brien and SAIC.

11. REFERENCES

American Society for Testing and Materials Standard Practice for Environmental Site Assessments: Phase I Environmental Site Assessment Process (ASTM E1527-21).

Natural Resources Conservation Service (NRCS). Custom Soil Resource Report for Knott and Letcher Counties, Kentucky – Gen-Tie Boundary. September 15, 2026.

The EDR Historical Topographic Map Report. August 11, 2026. Starfire Renewable Power Project – Gen-Tie, Vest, KY 41772. Inquiry Number 8430872.1.

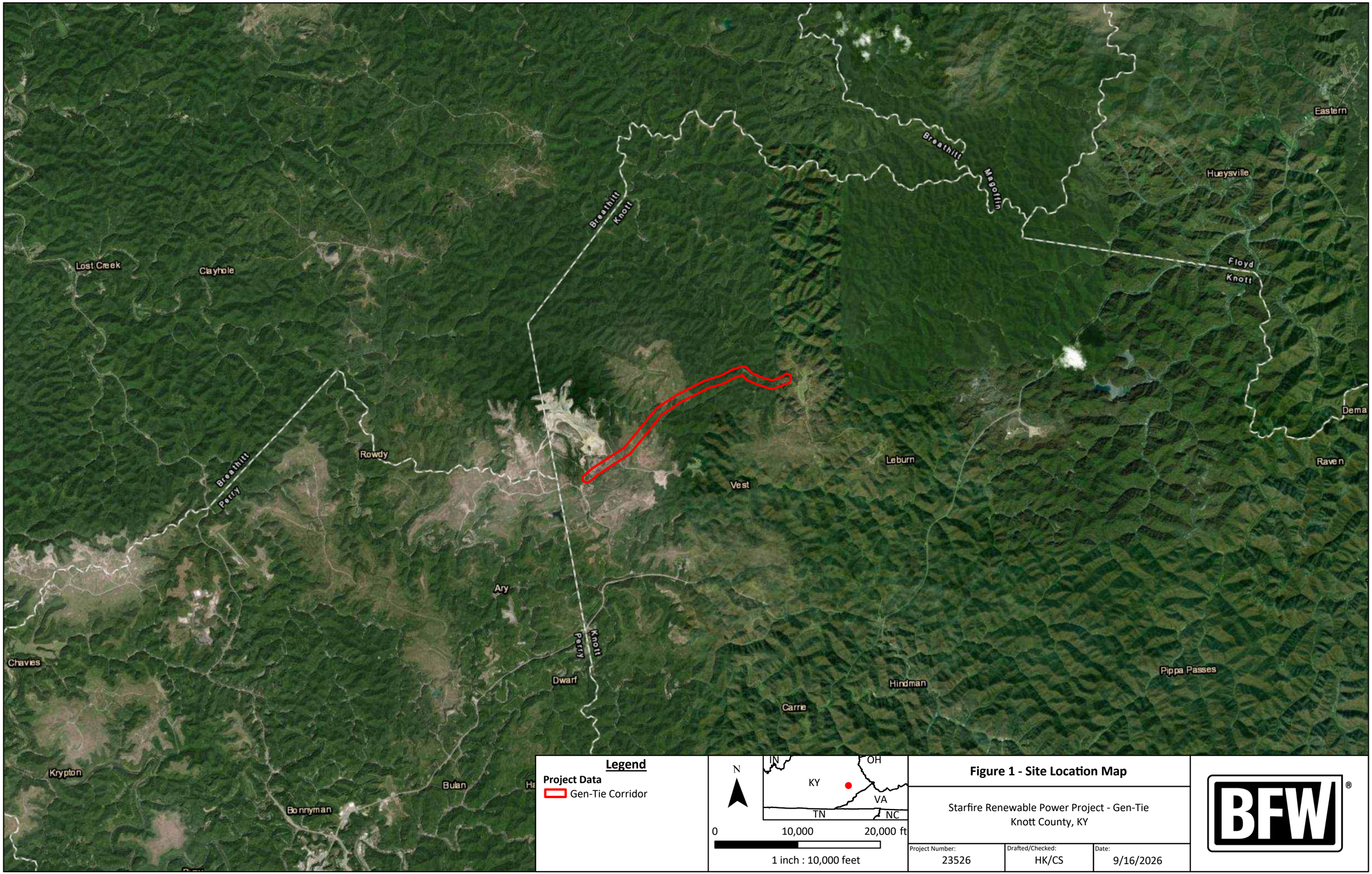
The EDR Area/Corridor Report. August 11, 2026. Starfire Renewable Power Project – Gen-Tie, Vest, KY 41772. Inquiry Number 8430872.8s.

The EDR Aerial Photo Decade Package. August 12, 2026. Starfire Renewable Power Project – Gen-Tie, Vest, KY 41772. Inquiry Number 8430872.4.

The LightBox City Directory Report. August 10, 2026. Starfire Renewable Power Project – Gen-Tie, Vest, KY 41772. Inquiry Number 8430872.5.

The EDR Certified Sanborn Map Report. August 11, 2026. Starfire Renewable Power Project – Gen-Tie, Vest, KY 41772. Inquiry Number 8430872.2.

Figures



Legend

Project Data

Gen-Tie Corridor

0 10,000 20,000 ft

1 inch : 10,000 feet

Figure 1 - Site Location Map

Starfire Renewable Power Project - Gen-Tie
Knott County, KY

Project Number:	Drafted/Checked:	Date:
23526	HK/CS	9/16/2026

BFW®

Legend

Project Data

- Gen-Tie Corridor
- Surrounding Parcel

N

IN OH KY VA TN NC

0 2,000 4,000 ft

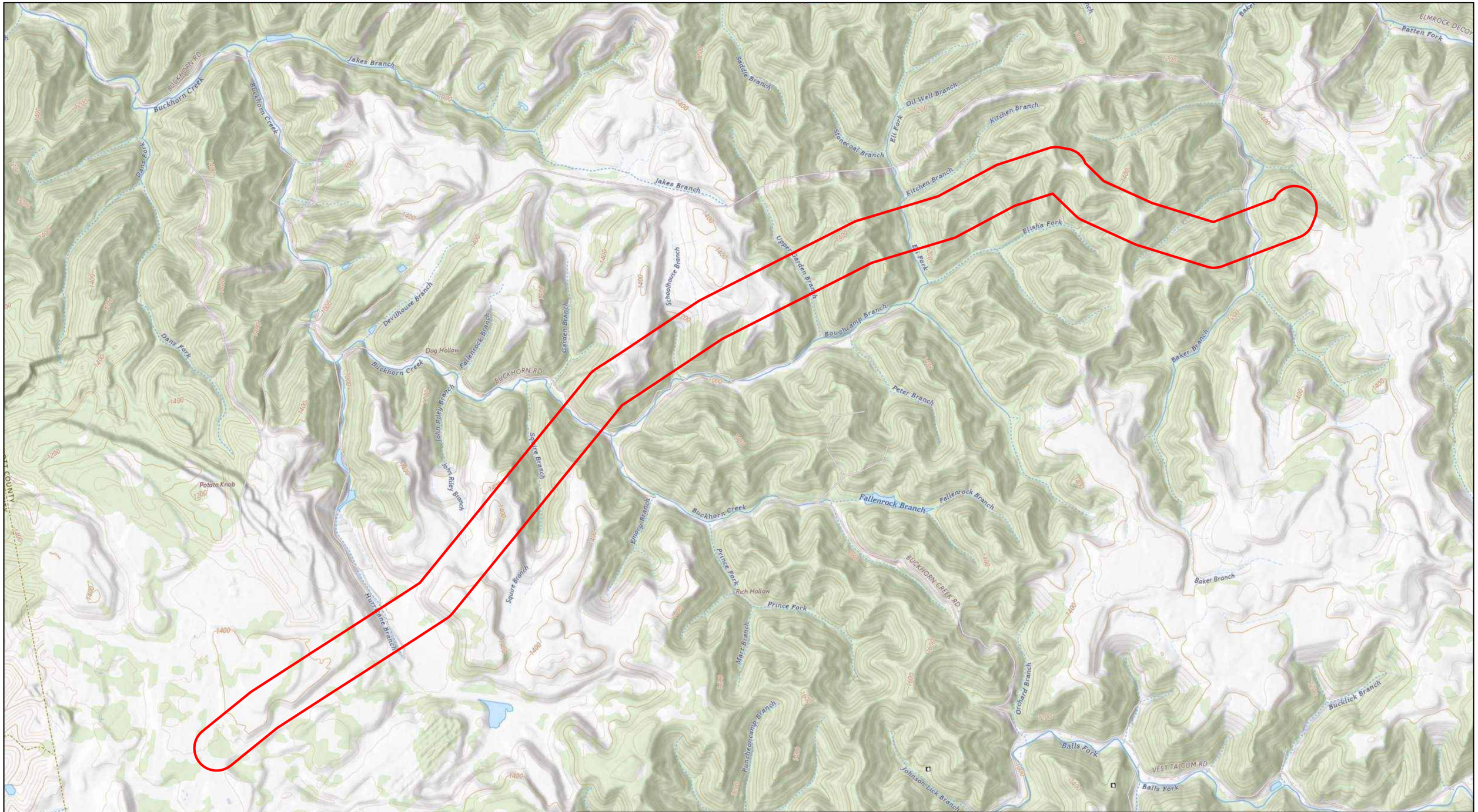
1 inch : 2,000 feet

Figure 2 - Surrounding Properties

Starfire Renewable Power Project - Gen-Tie
Knott County, KY

Project Number:	Drafted/Checked:	Date:
23526	HK/CS	9/16/2026

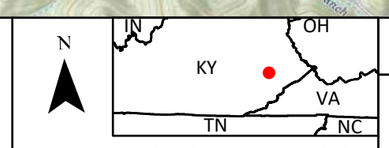
BFW®



Legend

Project Data

Gen-Tie Corridor



0 2,000 4,000 ft

1 inch : 2,000 feet

Figure 3 - USGS Topographic Map

Starfire Renewable Power Project - Gen-Tie
Knott County, KY

Project Number:	Drafted/Checked:	Date:
23526	HK/CS	9/16/2026

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Legend

Project Data

Gen-Tie Corridor

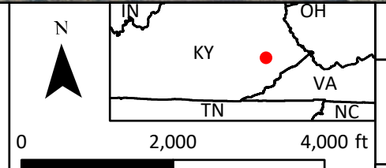


Figure 4 - Site Aerial Imagery

Starfire Renewable Power Project - Gen-Tie
Knott County, KY

Project Number:	Drafted/Checked:	Date:
23526	HK/CS	9/16/2026

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Appendix A

Site Photographs



Photograph 1: Overview of Gen-tie Corridor – Reclaimed mine area, view North. July 17, 2026.



Photograph 2: Overview of Gen-tie Corridor – Reclaimed mine area, view Southwest. July 17, 2026.



Photograph 3: Overview of Gen-tie Corridor – Central portion of reclaimed mine area, view Northwest. July 17, 2026.



Photograph 4: Overview of Gen-tie Corridor – Forested portion, view Northeast. July 17, 2026.



Photograph 5: Representative view of gas well utilities across the corridor, view Northeast. March 24, 2026.



Photograph 6: Representative view of HEDP likely used to treat mining process water across the corridor, view Northeast. March 25, 2026.

Appendix B

EDR Summary Radius Map Report

Starfire Renewable Power Project Gen-tie
Starfire Renewable Power Project Gen-tie
Vest, KY 41772

Inquiry Number: 8430872.8s
August 11, 2026

EDR Area / Corridor Report

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

TABLE OF CONTENTS

LIGHTBOX LIVE

Open LightBox Live to access data, tools, and advanced analytics in one online platform.

http://www.web.edrnet.com/ordering/switchboard/login.aspx?s=goto_lightbox&pguid=6F8B7D33-661F-4C1C-9F54-C6880A92216A

SECTION	PAGE
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Mapped Sites Summary	2
Key Map	2
Map Findings Summary	3
Focus Maps	7
Map Findings	31
Orphan Summary	OR-1
Government Records Searched/Data Currency Tracking	GR-1

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EXECUTIVE SUMMARY

A search of available environmental records was conducted by Environmental Data Resources, Inc (EDR). The report was designed to assist parties seeking to meet the search requirements of EPA's Standards and Practices for All Appropriate Inquiries (40 CFR Part 312), the ASTM Standard Practice for Environmental Site Assessments (E1527 - 21), the ASTM Standard Practice for Environmental Site Assessments for Forestland or Rural Property (E2247 - 23), the ASTM Standard Practice for Limited Environmental Due Diligence: Transaction Screen Process (E1528 - 22) or custom requirements developed for the evaluation of environmental risk associated with a parcel of real estate.

SUBJECT PROPERTY INFORMATION

ADDRESS

STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

TARGET PROPERTY SEARCH RESULTS

The Target Property was identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

US MINES: Mines Master Index File

A review of the US MINES list, as provided by EDR, has revealed that there is 1 US MINES site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
K-5 SURFACE MINE		***5 / 3***	***32***
Database: MINES VIOLATIONS, Date of Government Version: 04/01/2026 Database: US MINES, Date of Government Version: 04/03/2026 Mine ID:: 1518605			

ABANDONED MINES: Abandoned Mines

A review of the ABANDONED MINES list, as provided by EDR, and dated 03/11/2026 has revealed that there is 1 ABANDONED MINES site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
K-5 SURFACE MINE		***5 / 3***	***32***

EXECUTIVE SUMMARY

FINDS: Facility Index System/Facility Registry System

A review of the FINDS list, as provided by EDR, and dated 02/11/2026 has revealed that there are 3 FINDS sites within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ICG HAZARD LLC (860- Registry ID:: 110017370860	***HARTIGS HILLSIDE ACR***	***A1 / 3***	***30***
ICG HAZARD LLC (860- Registry ID:: 110045205176	KY 1098 & KY 1087	A3 / 3	31
K 19 ARIO CORP Registry ID:: 110045250492	NONE	4 / 2	31

ECHO: Enforcement & Compliance History Information

A review of the ECHO list, as provided by EDR, and dated 03/28/2026 has revealed that there is 1 ECHO site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ICG HAZARD LLC (860- Registry ID: 110017370860	***HARTIGS HILLSIDE ACR***	***A1 / 3***	***30***

NPDES: Permitted Facility Listing

A review of the NPDES list, as provided by EDR, and dated 02/12/2026 has revealed that there is 1 NPDES site within the requested target property.

Site	Address	Map ID / Focus Map(s)	Page
ICG HAZARD LLC (860- Facility Status: Terminated KY DES #: KYG045985	HARTIGS HILLSIDE ACR	A2 / 3	30

SURROUNDING SITES: SEARCH RESULTS

Surrounding sites were identified in the following databases.

Page Numbers and Map Identifcations refer to the EDR Area/Corridor Report where detailed data on individual sites can be reviewed.

Sites listed in ***bold italics*** are in multiple databases.

Unmappable (orphan) sites are not considered in the foregoing analysis.

EXECUTIVE SUMMARY

STANDARD ENVIRONMENTAL RECORDS

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facilities List

A review of the SWF/LF list, as provided by EDR, and dated 01/19/2026 has revealed that there are 2 SWF/LF sites within approximately 0.5 miles of the requested target property.

Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
TRUS JOIST MACMILLAN Status: Operating Facility Id: 40521	STRIP MINE 1 MILE S.	NNW 1/8 - 1/4 (0.215 mi.)	6 / 6	36
KY MOUNTAIN POWER LL Status: Terminated Facility Id: 43705	***6626 W KY 80***	***SE 1/4 - 1/2 (0.374 mi.)***	***7 / 11***	***36***

ADDITIONAL ENVIRONMENTAL RECORDS

Other Ascertainable Records

COAL ASH: Coal Ash Disposal Sites

A review of the COAL ASH list, as provided by EDR, and dated 01/19/2026 has revealed that there is 1 COAL ASH site within approximately 0.5 miles of the requested target property.

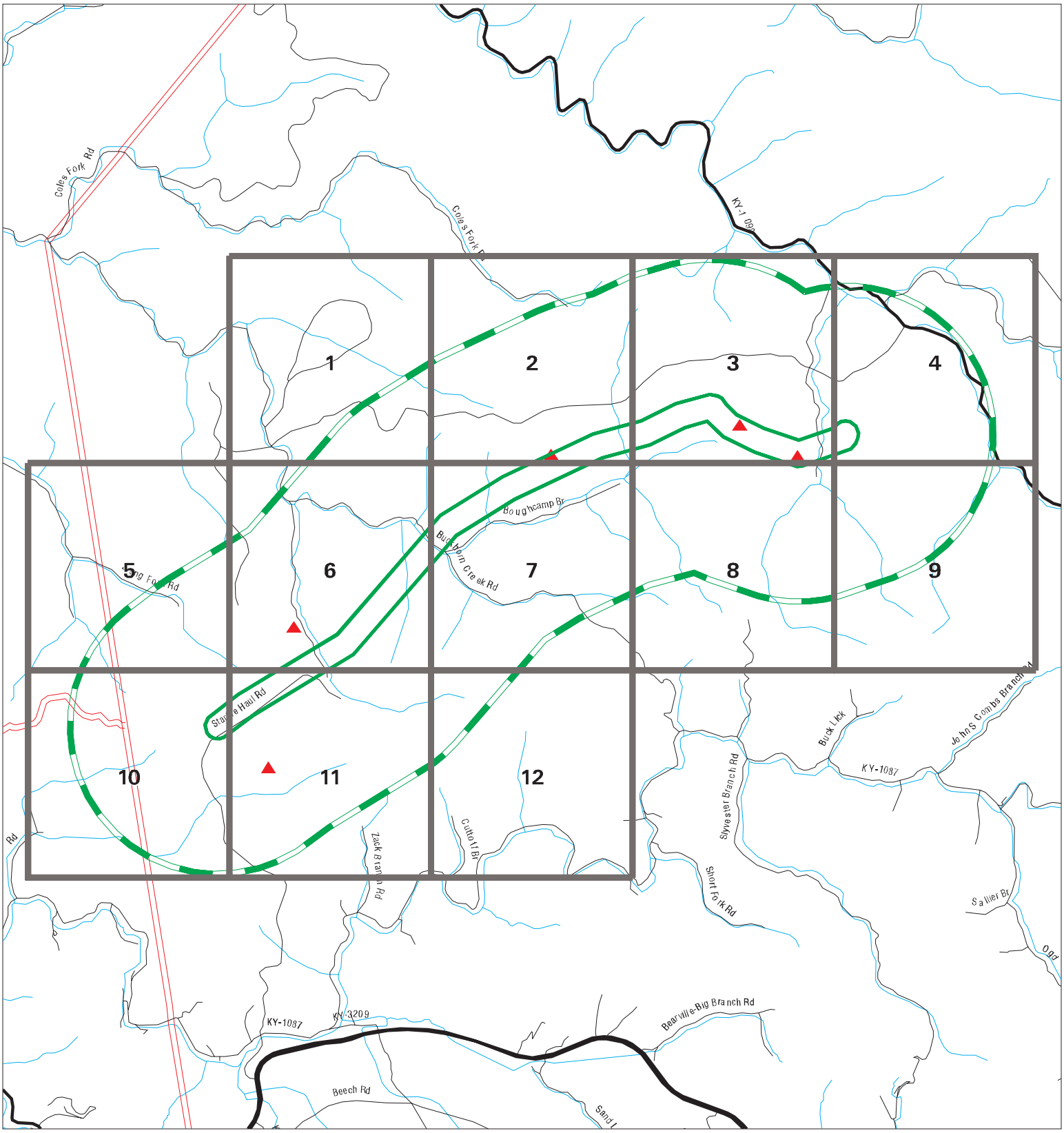
Site	Address	Direction / Distance	Map ID / Focus Map(s)	Page
KY MOUNTAIN POWER LL AI: 43705	***6626 W KY 80***	***SE 1/4 - 1/2 (0.374 mi.)***	***7 / 11***	***36***

MAPPED SITES SUMMARY

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 3	ICG HAZARD LLC (860-	HARTIGS HILLSIDE ACR	FINDS, ECHO	TP
A2 / 3	ICG HAZARD LLC (860-	HARTIGS HILLSIDE ACR	NPDES	TP
A3 / 3	ICG HAZARD LLC (860-	KY 1098 & KY 1087	FINDS	TP
4 / 2	K 19 ARIO CORP	NONE	FINDS	TP
5 / 3	K-5 SURFACE MINE		US MINES, ABANDONED MINES	TP
6 / 6	TRUS JOIST MACMILLAN	STRIP MINE 1 MILE S.	SWF/LF	1136 0.215 NNW
7 / 11	KY MOUNTAIN POWER LL	6626 W KY 80	SWF/LF, AIRS, COAL ASH, Financial Assura...	1977 0.374 SE

Key Map - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/2 1 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26 10:52 AM

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MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
STANDARD ENVIRONMENTAL RECORDS								
Lists of Federal NPL (Superfund) sites								
NPL	1.000		0	0	0	0	NR	0
Proposed NPL	1.000		0	0	0	0	NR	0
NPL LIENS	1.000		0	0	0	0	NR	0
Lists of Federal Delisted NPL sites								
Delisted NPL	1.000		0	0	0	0	NR	0
Lists of Federal sites subject to CERCLA removals and CERCLA orders								
FEDERAL FACILITY	0.500		0	0	0	NR	NR	0
SEMS	0.500		0	0	0	NR	NR	0
Lists of Federal CERCLA sites with NFRAP								
SEMS-ARCHIVE	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA facilities undergoing Corrective Action								
CORRACTS	1.000		0	0	0	0	NR	0
Lists of Federal RCRA TSD facilities								
RCRA-TSDF	0.500		0	0	0	NR	NR	0
Lists of Federal RCRA generators								
RCRA-LQG	0.250		0	0	NR	NR	NR	0
RCRA-SQG	0.250		0	0	NR	NR	NR	0
RCRA-VSQG	0.250		0	0	NR	NR	NR	0
RCRA CONTROLS	0.500		0	0	0	NR	NR	0
Federal institutional controls / engineering controls registries								
LUCIS	0.500		0	0	0	NR	NR	0
US ENG CONTROLS	0.500		0	0	0	NR	NR	0
US INST CONTROLS	0.500		0	0	0	NR	NR	0
Federal ERNS list								
ERNS	TP		NR	NR	NR	NR	NR	0
Lists of state- and tribal hazardous waste facilities								
SHWS	1.000		0	0	0	0	NR	0
Lists of state and tribal landfills and solid waste disposal facilities								
SWF/LF	0.500		0	1	1	NR	NR	2
Lists of state and tribal leaking storage tanks								
PSTEAF	0.500		0	0	0	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
INDIAN LUST	0.500		0	0	0	NR	NR	0
SB193	0.500		0	0	0	NR	NR	0
Lists of state and tribal registered storage tanks								
FEMA UST	0.250		0	0	NR	NR	NR	0
UST	0.250		0	0	NR	NR	NR	0
AST	0.250		0	0	NR	NR	NR	0
INDIAN UST	0.250		0	0	NR	NR	NR	0
State and tribal institutional control / engineering control registries								
ENG CONTROLS	0.500		0	0	0	NR	NR	0
INST CONTROL	0.500		0	0	0	NR	NR	0
Lists of state and tribal voluntary cleanup sites								
VCP	0.500		0	0	0	NR	NR	0
INDIAN VCP	0.500		0	0	0	NR	NR	0
Lists of state and tribal brownfield sites								
BROWNFIELDS	0.500		0	0	0	NR	NR	0
ADDITIONAL ENVIRONMENTAL RECORDS								
Local Brownfield lists								
US BROWNFIELDS	0.500		0	0	0	NR	NR	0
Local Lists of Landfill / Solid Waste Disposal Sites								
SWRCY	0.500		0	0	0	NR	NR	0
HIST LF	0.500		0	0	0	NR	NR	0
INDIAN ODI	0.500		0	0	0	NR	NR	0
ODI	0.500		0	0	0	NR	NR	0
DEBRIS REGION 9	0.500		0	0	0	NR	NR	0
IHS OPEN DUMPS	0.500		0	0	0	NR	NR	0
Local Lists of Hazardous waste / Contaminated Sites								
US HIST CDL	TP		NR	NR	NR	NR	NR	0
CDL	TP		NR	NR	NR	NR	NR	0
US CDL	TP		NR	NR	NR	NR	NR	0
Local Land Records								
LIENS 2	TP		NR	NR	NR	NR	NR	0
Records of Emergency Release Reports								
HMIRS	TP		NR	NR	NR	NR	NR	0
SPILLS	TP		NR	NR	NR	NR	NR	0
Other Ascertainable Records								
RCRA NonGen / NLR	0.250		0	0	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
FUDS	1.000		0	0	0	0	NR	0
DOD	1.000		0	0	0	0	NR	0
SCRD DRYCLEANERS	0.500		0	0	0	NR	NR	0
US FIN ASSUR	TP		NR	NR	NR	NR	NR	0
EPA WATCH LIST	TP		NR	NR	NR	NR	NR	0
2020 COR ACTION	0.250		0	0	NR	NR	NR	0
TSCA	TP		NR	NR	NR	NR	NR	0
TRIS	TP		NR	NR	NR	NR	NR	0
SSTS	TP		NR	NR	NR	NR	NR	0
ROD	1.000		0	0	0	0	NR	0
RMP	TP		NR	NR	NR	NR	NR	0
RAATS	TP		NR	NR	NR	NR	NR	0
PRP	TP		NR	NR	NR	NR	NR	0
PADS	TP		NR	NR	NR	NR	NR	0
ICIS	TP		NR	NR	NR	NR	NR	0
FTTS	TP		NR	NR	NR	NR	NR	0
MLTS	TP		NR	NR	NR	NR	NR	0
COAL ASH DOE	TP		NR	NR	NR	NR	NR	0
COAL ASH EPA	0.500		0	0	0	NR	NR	0
PCB TRANSFORMER	TP		NR	NR	NR	NR	NR	0
RADINFO	TP		NR	NR	NR	NR	NR	0
HIST FTTS	TP		NR	NR	NR	NR	NR	0
DOT OPS	TP		NR	NR	NR	NR	NR	0
CONSENT	1.000		0	0	0	0	NR	0
INDIAN RESERV	1.000		0	0	0	0	NR	0
FUSRAP	1.000		0	0	0	0	NR	0
UMTRA	0.500		0	0	0	NR	NR	0
LEAD SMELTERS	TP		NR	NR	NR	NR	NR	0
US AIRS	TP		NR	NR	NR	NR	NR	0
US MINES	0.250	1	0	0	NR	NR	NR	1
MINES MRDS	0.250		0	0	NR	NR	NR	0
ABANDONED MINES	0.250	1	0	0	NR	NR	NR	1
FINDS	TP	3	NR	NR	NR	NR	NR	3
ECHO	TP	1	NR	NR	NR	NR	NR	1
UXO	1.000		0	0	0	0	NR	0
DOCKET HWC	TP		NR	NR	NR	NR	NR	0
FUELS PROGRAM	0.250		0	0	NR	NR	NR	0
PFAS NPL	0.250		0	0	NR	NR	NR	0
PFAS FEDERAL SITES	0.250		0	0	NR	NR	NR	0
PFAS TSCA	0.250		0	0	NR	NR	NR	0
PFAS TRIS	0.250		0	0	NR	NR	NR	0
PFAS RCRA MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS ATSDR	0.250		0	0	NR	NR	NR	0
PFAS WQP	0.250		0	0	NR	NR	NR	0
PFAS PROJECT	0.250		0	0	NR	NR	NR	0
PFAS NPDES	0.250		0	0	NR	NR	NR	0
PFAS ECHO	0.250		0	0	NR	NR	NR	0
PFAS ECHO FIRE TRAIN	0.250		0	0	NR	NR	NR	0
PFAS PT 139 AIRPORT	0.250		0	0	NR	NR	NR	0
AQUEOUS FOAM NRC	0.250		0	0	NR	NR	NR	0
BIOSOLIDS	TP		NR	NR	NR	NR	NR	0

MAP FINDINGS SUMMARY

Database	Search Distance (Miles)	Target Property	< 1/8	1/8 - 1/4	1/4 - 1/2	1/2 - 1	> 1	Total Plotted
UST FINDER RELEASE	0.500		0	0	0	NR	NR	0
UST FINDER	0.250		0	0	NR	NR	NR	0
E MANIFEST	0.250		0	0	NR	NR	NR	0
PFAS	0.250		0	0	NR	NR	NR	0
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
ABAND AIRFIELDS	0.500		0	0	0	NR	NR	0
AIRS	TP		NR	NR	NR	NR	NR	0
ASBESTOS	TP		NR	NR	NR	NR	NR	0
COAL ASH	0.500		0	0	1	NR	NR	1
DRYCLEANERS	0.250		0	0	NR	NR	NR	0
Financial Assurance	TP		NR	NR	NR	NR	NR	0
LEAD	TP		NR	NR	NR	NR	NR	0
NPDES	TP	1	NR	NR	NR	NR	NR	1
UIC	TP		NR	NR	NR	NR	NR	0
EDR HIGH RISK HISTORICAL RECORDS								
EDR Exclusive Records								
EDR MGP	1.000		0	0	0	0	NR	0
EDR Hist Auto	0.125		0	NR	NR	NR	NR	0
EDR Hist Cleaner	0.125		0	NR	NR	NR	NR	0
EDR RECOVERED GOVERNMENT ARCHIVES								
Exclusive Recovered Govt. Archives								
RGA HWS	TP		NR	NR	NR	NR	NR	0
RGA LF	TP		NR	NR	NR	NR	NR	0
- Totals --		7	0	1	2	0	0	10

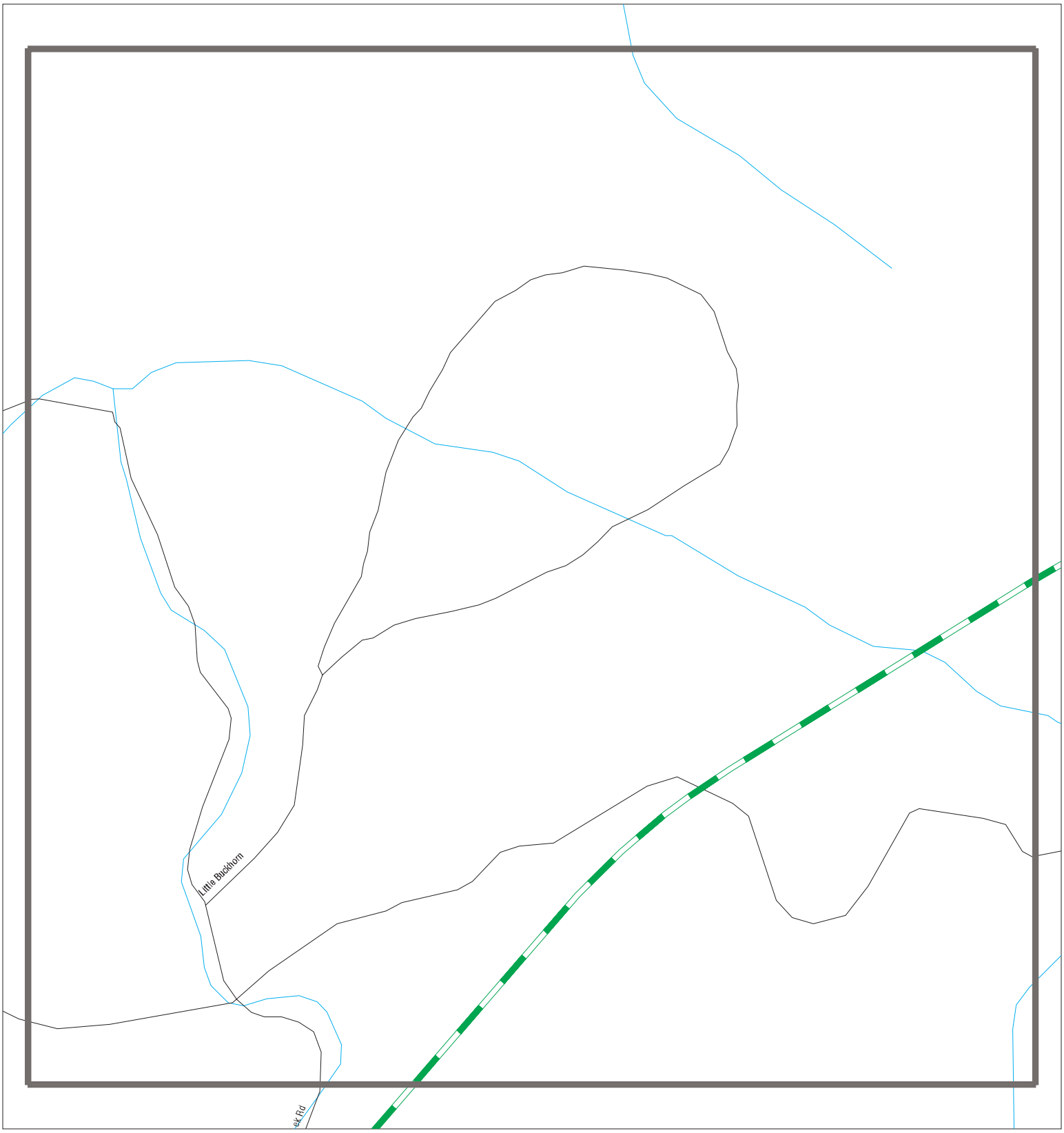
NOTES:

TP = Target Property

NR = Not Requested at this Search Distance

Sites may be listed in more than one database

Focus Map - 1 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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MAPPED SITES SUMMARY - FOCUS MAP 1

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 2 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

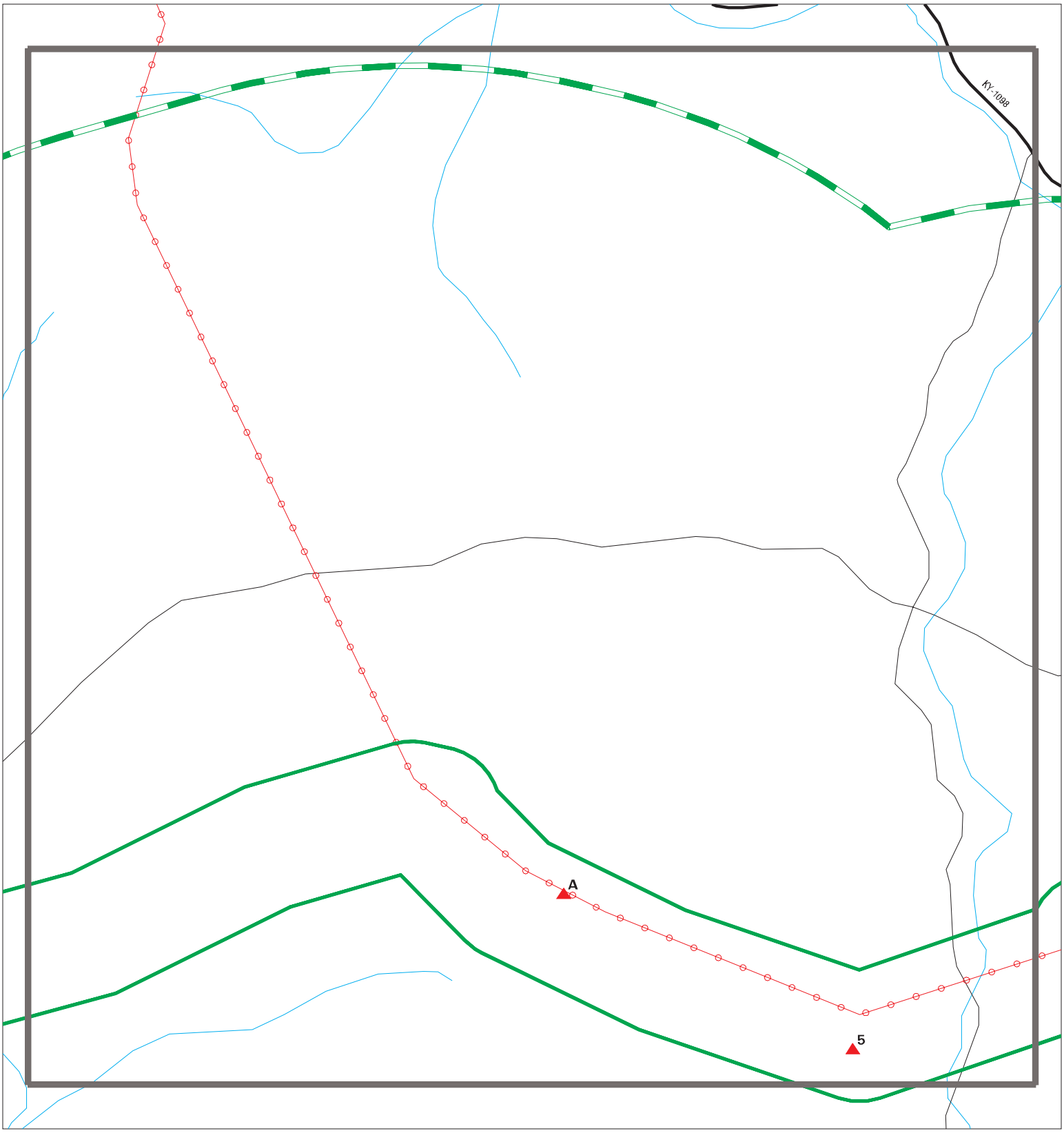
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MAPPED SITES SUMMARY - FOCUS MAP 2

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
4 / 2	K 19 ARIO CORP	NONE	FINDS	TP

Focus Map - 3 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

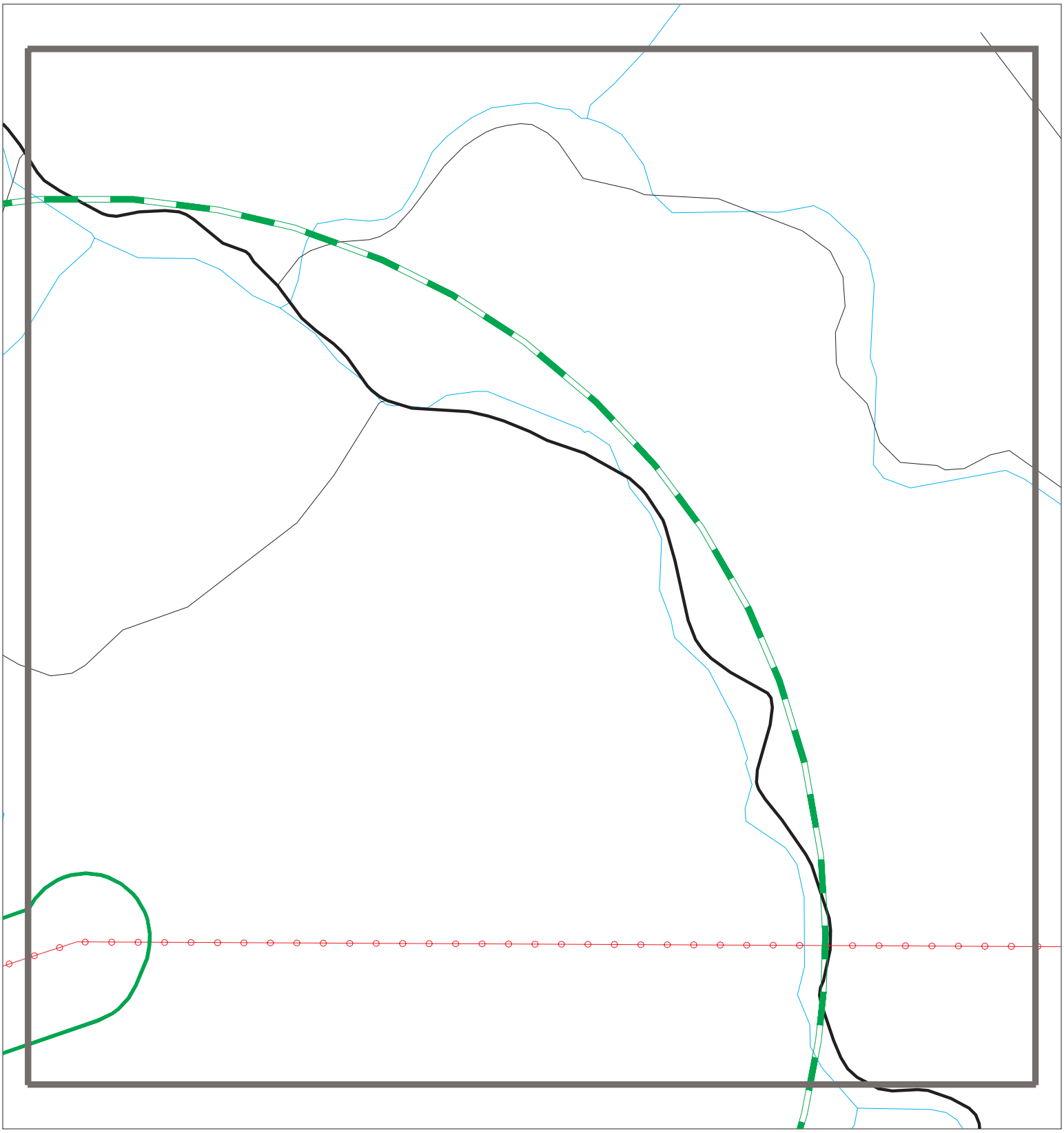
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MAPPED SITES SUMMARY - FOCUS MAP 3

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
A1 / 3	ICG HAZARD LLC (860-	HARTIGS HILLSIDE ACR	FINDS, ECHO	TP
A2 / 3	ICG HAZARD LLC (860-	HARTIGS HILLSIDE ACR	NPDES	TP
A3 / 3	ICG HAZARD LLC (860-	KY 1098 & KY 1087	FINDS	TP
5 / 3	K-5 SURFACE MINE		US MINES, ABANDONED MINES	TP

Focus Map - 4 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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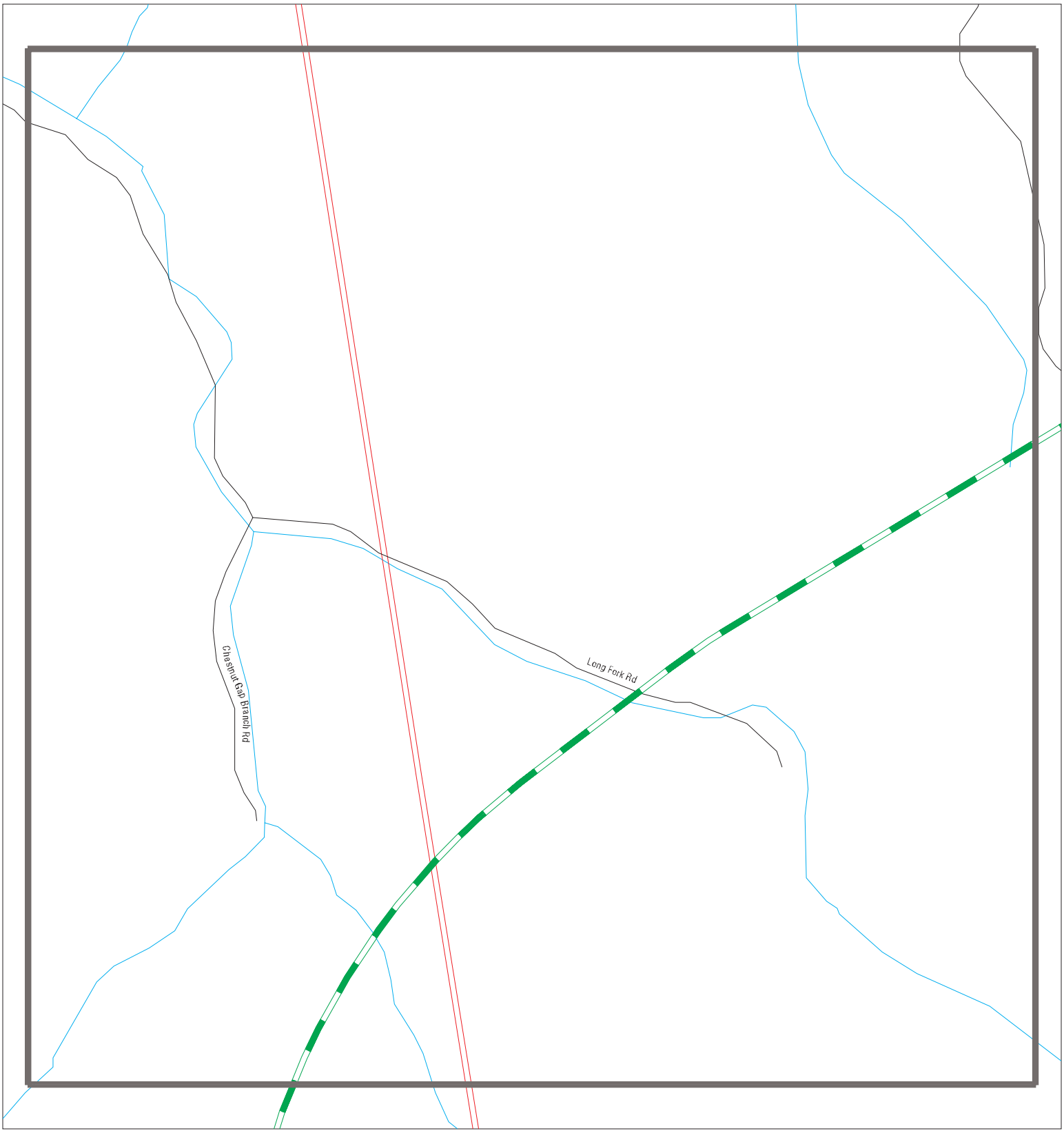
MAPPED SITES SUMMARY - FOCUS MAP 4

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 5 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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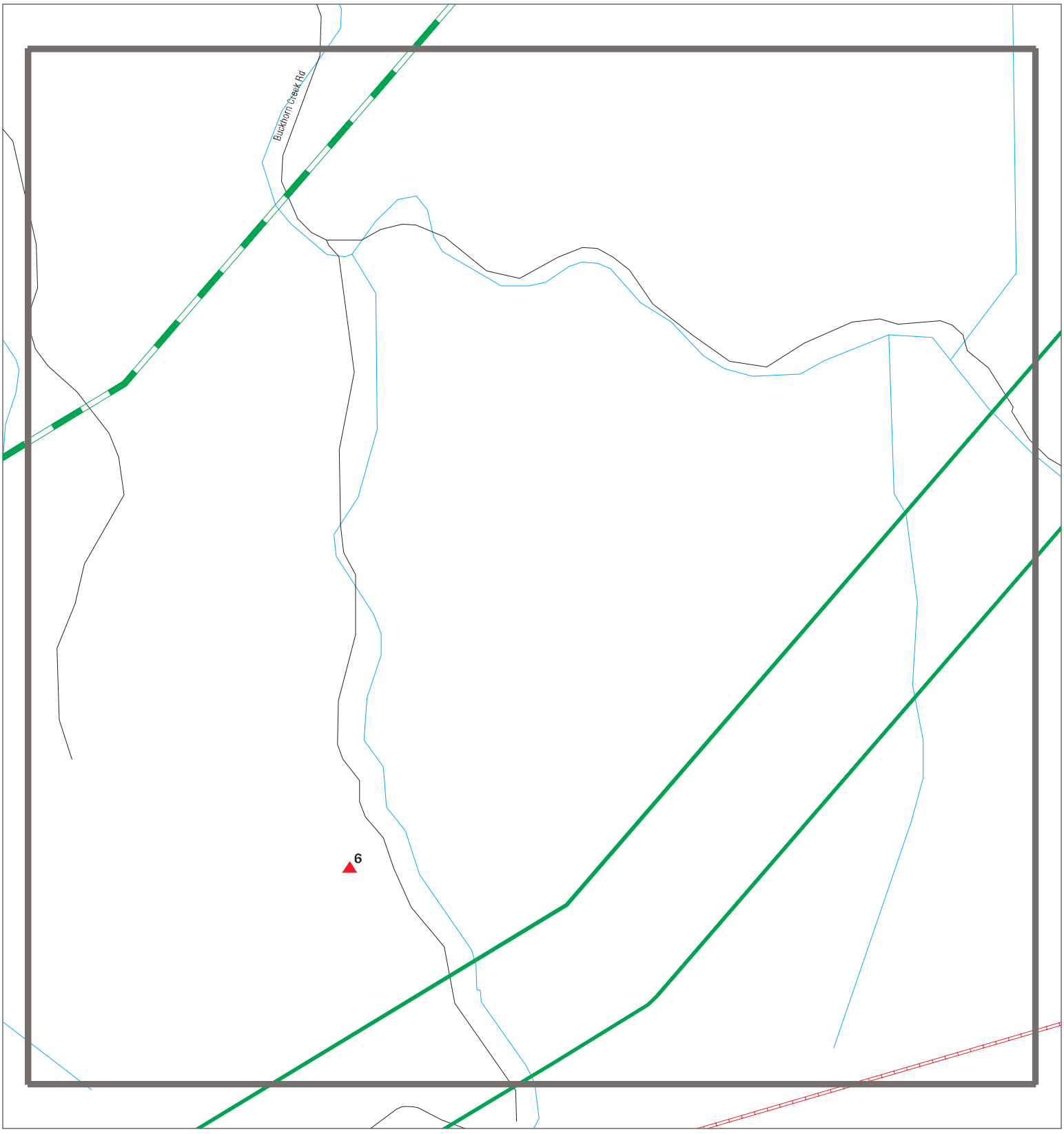
MAPPED SITES SUMMARY - FOCUS MAP 5

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 6 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

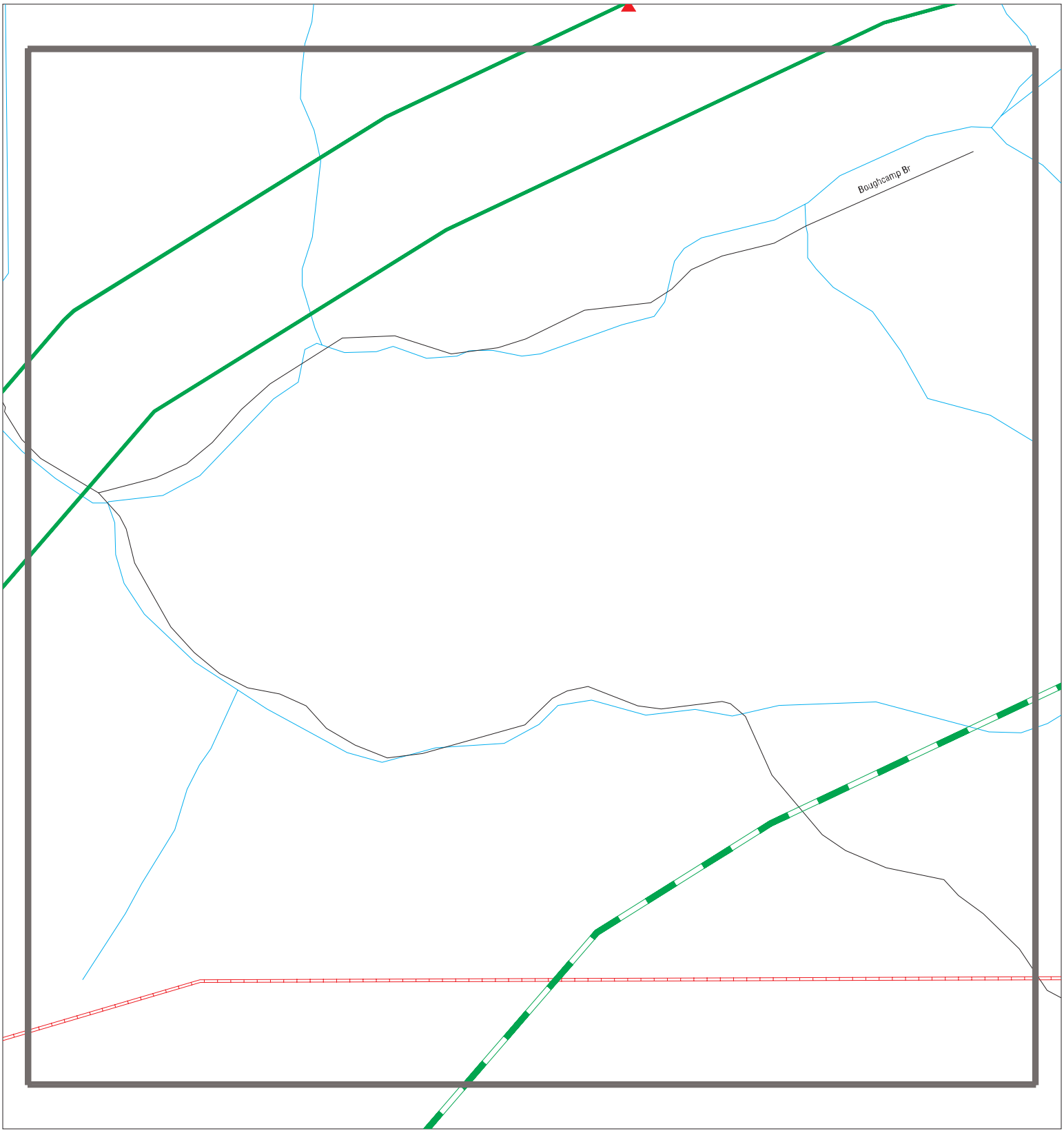
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MAPPED SITES SUMMARY - FOCUS MAP 6

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
6 / 6	TRUS JOIST MACMILLAN	STRIP MINE 1 MILE S.	SWF/LF	1136 0.215 NNW

Focus Map - 7 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME:	Starfire Renewable Power Project Gen-tie	CLIENT:	Bacon Farmer Workman Eng & Testing Inc
ADDRESS:	Starfire Renewable Power Project Gen-tie	CONTACT:	Christian Slone
CITY/STATE:	Vest KY	INQUIRY #:	8430872.8s
ZIP:	41772	DATE:	08/11/26

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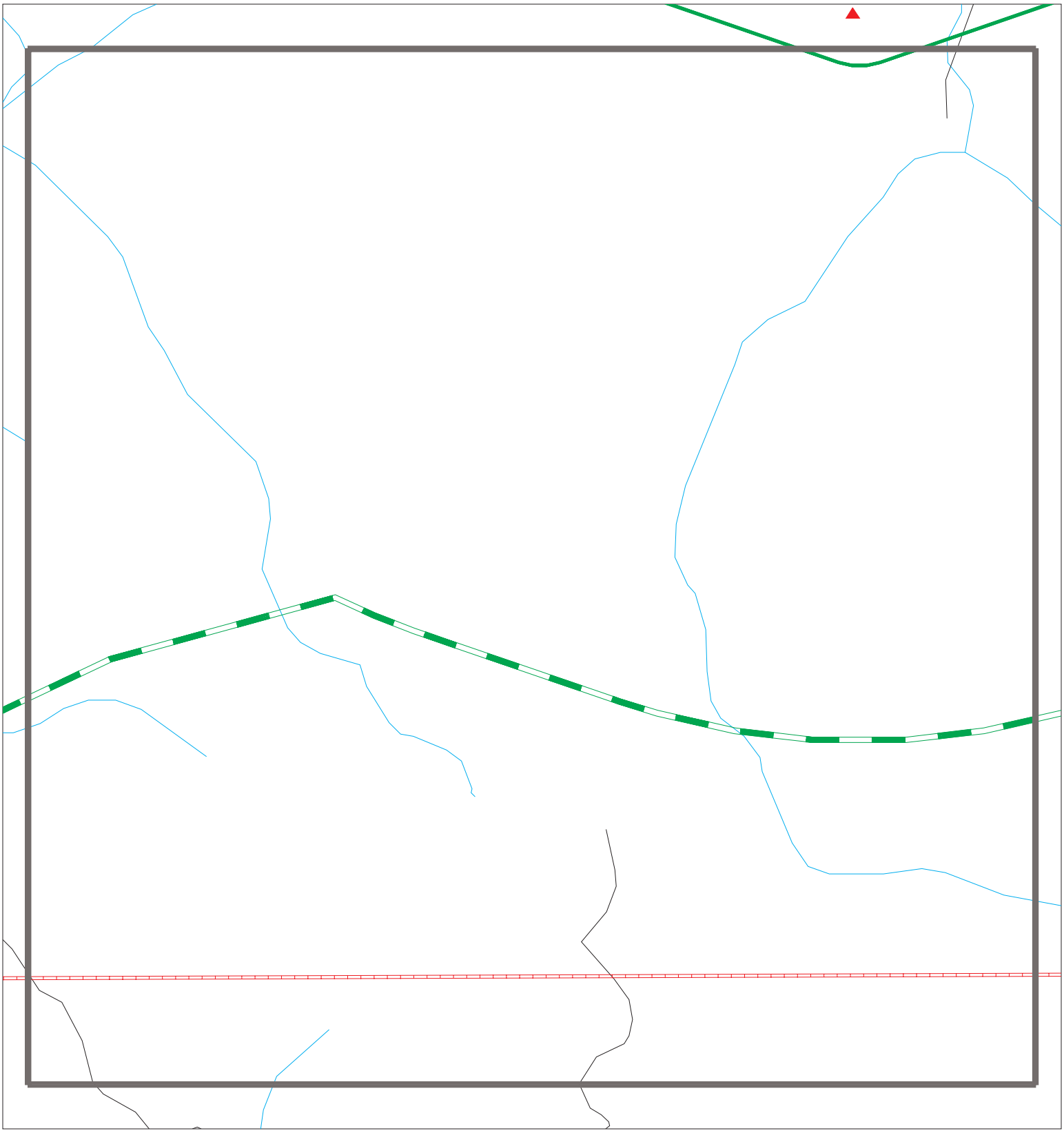
MAPPED SITES SUMMARY - FOCUS MAP 7

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 8 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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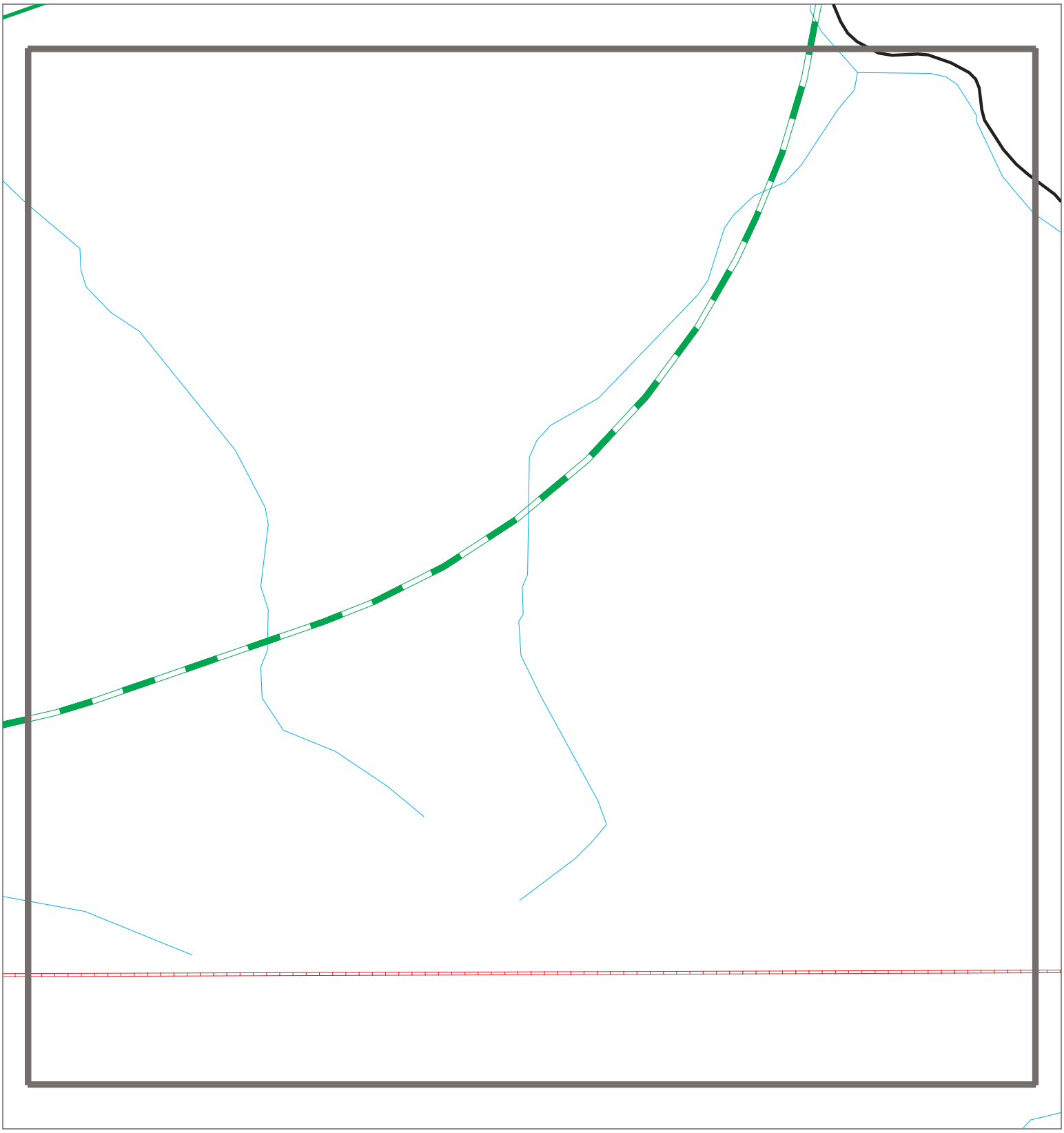
MAPPED SITES SUMMARY - FOCUS MAP 8

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 9 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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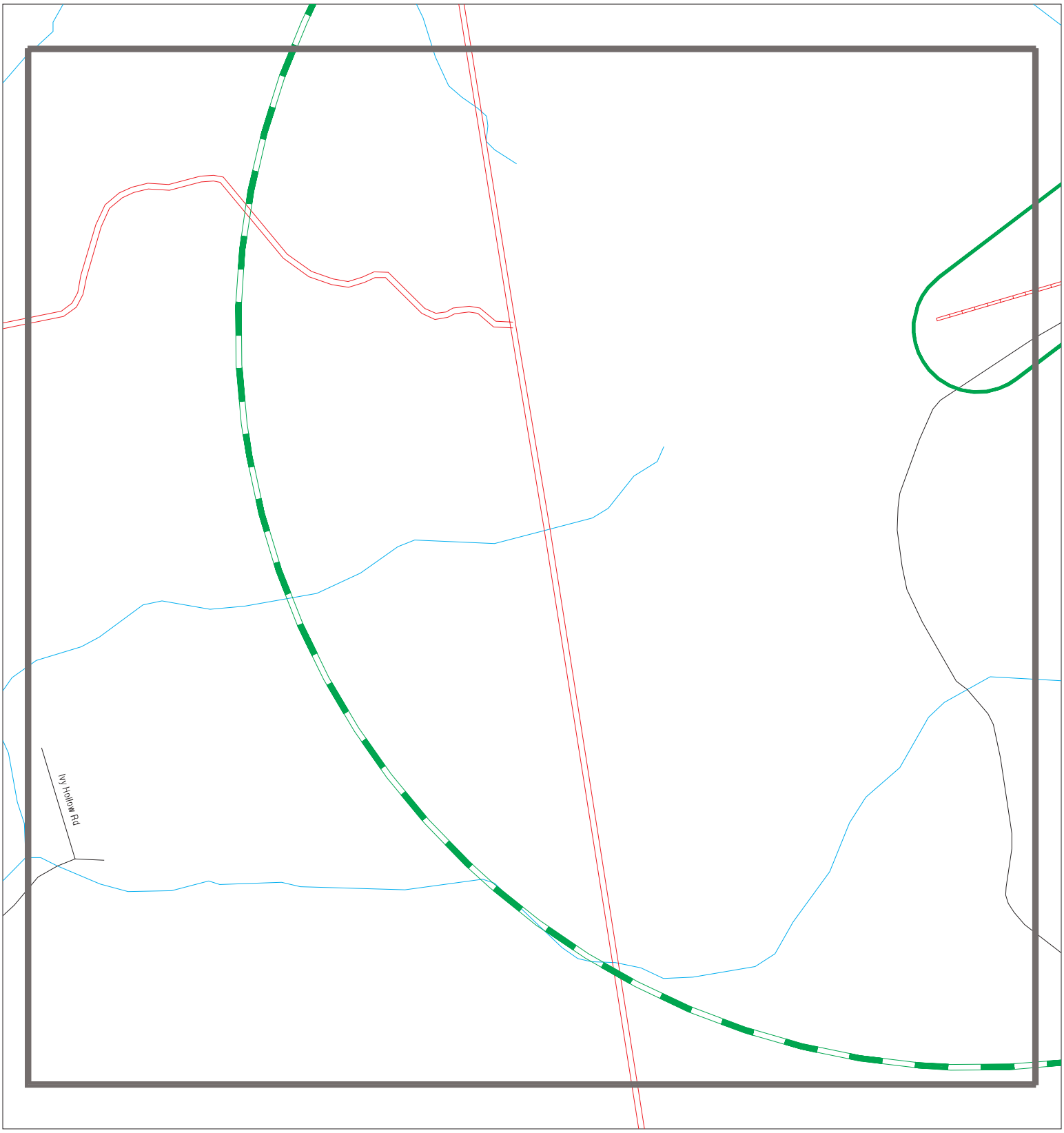
MAPPED SITES SUMMARY - FOCUS MAP 9

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 10 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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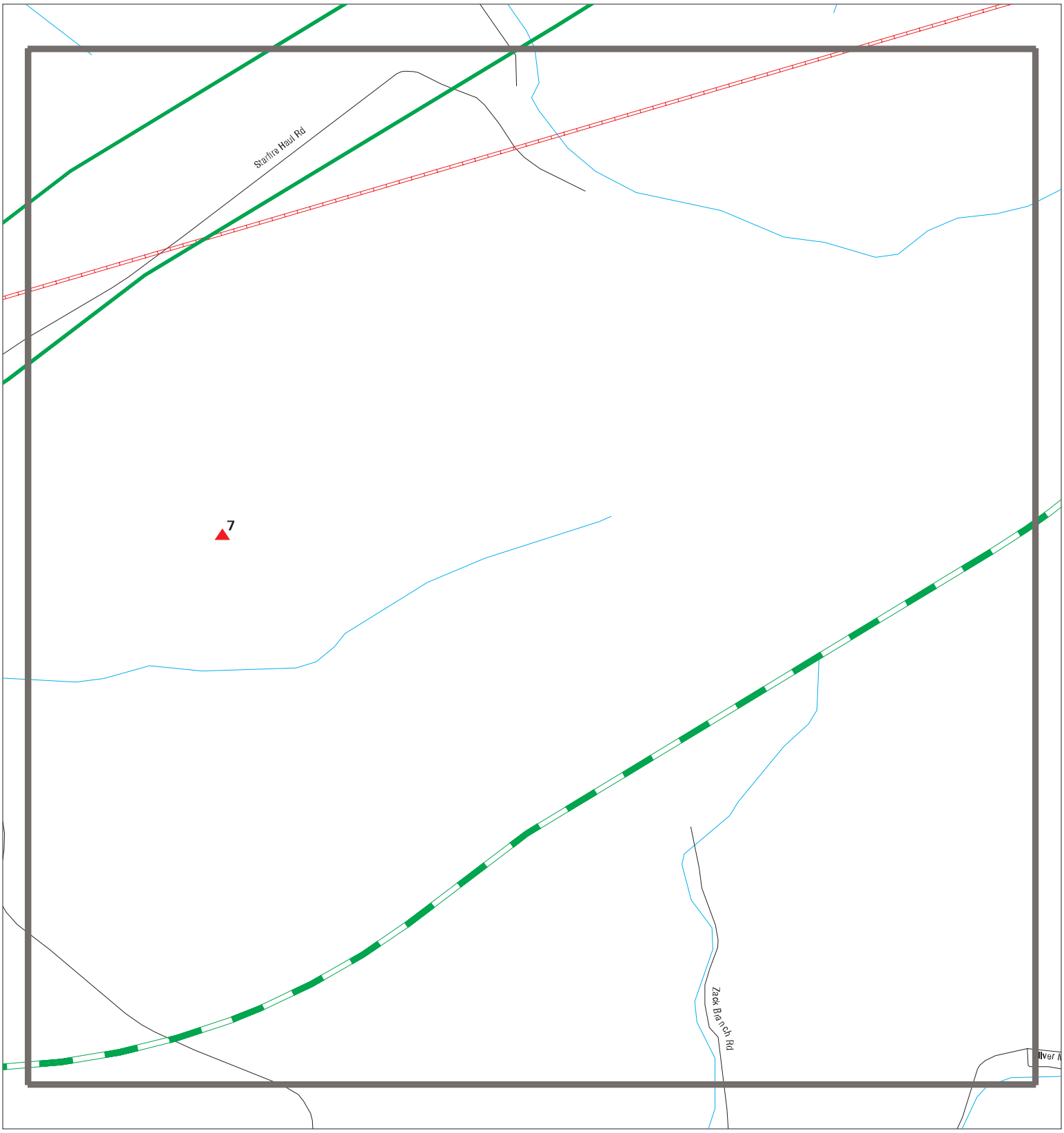
MAPPED SITES SUMMARY - FOCUS MAP 10

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

Focus Map - 11 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

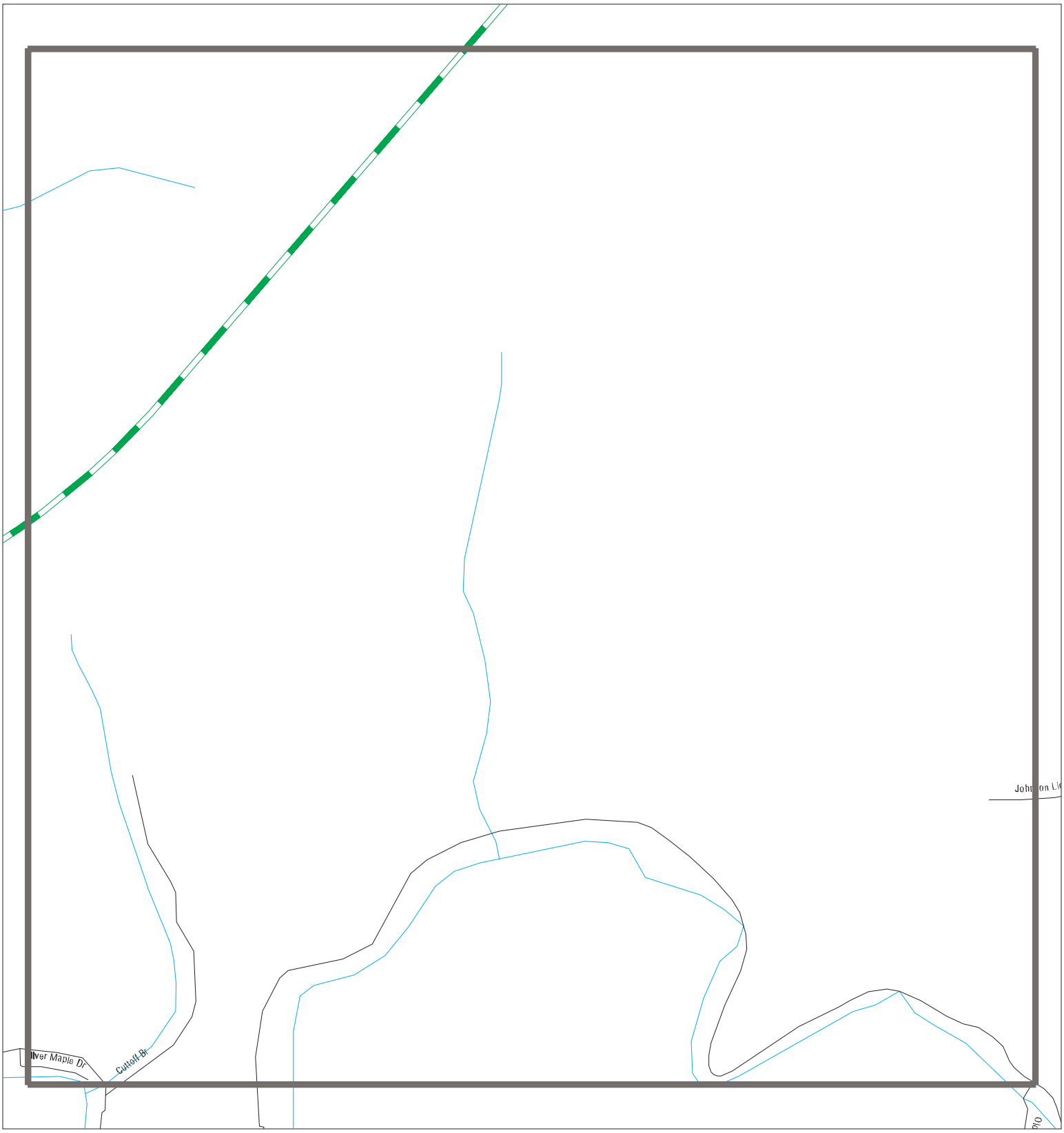
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MAPPED SITES SUMMARY - FOCUS MAP 11

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION
7 / 11	KY MOUNTAIN POWER LL	6626 W KY 80	SWF/LF, AIRS, COAL ASH, Financial Assura...	1977 0.374 SE

Focus Map - 12 - 8430872.8s



Sites
Target Property
Search Buffer
Focus Map - No Sites
Focus Map - Sites
Power Line
Pipe Line
National Priority List Sites
Dept. Defense Sites
Indian Reservations BIA

0 1/8 1/4 Miles

SITE NAME: Starfire Renewable Power Project Gen-tie	CLIENT: Bacon Farmer Workman Eng & Testing Inc
ADDRESS: Starfire Renewable Power Project Gen-tie	CONTACT: Christian Slone
CITY/STATE: Vest KY	INQUIRY #: 8430872.8s
ZIP: 41772	DATE: 08/11/26

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MAPPED SITES SUMMARY - FOCUS MAP 12

Target Property:
STARFIRE RENEWABLE POWER PROJECT GEN-TIE
VEST, KY 41772

MAP ID / FOCUS MAP	SITE NAME	ADDRESS	DATABASE ACRONYMS	DIST (ft. & mi.) DIRECTION

NO MAPPED SITES FOUND

A1 **ICG HAZARD LLC (860-0463)** **FINDS** **1018304118**
Target **HARTIGS HILLSIDE ACRES SUBDIVISION** **ECHO** **N/A**
Property **ELMROCK, KY 41007**

Site 1 of 3 in cluster A

Actual: **1423 ft.**

Focus Map: **3**

FINDS:
Registry ID: 110017370860

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
The National Pollutant Discharge Elimination System (NPDES) module of the Integrated Compliance Information System (ICIS). Under NPDES, all facilities that discharge pollutants from any point source into waters of the United States are required to obtain a permit. The permit will likely contain limits on what can be discharged, impose monitoring and reporting requirements, and include other provisions to ensure that the discharge does not adversely affect water quality.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

ECHO:

Envid:	1018304118
Registry ID:	110017370860
DFR URL:	http://echo.epa.gov/detailed-facility-report?fid=110017370860
Name:	ICG HAZARD LLC (860-0463)
Address:	Hartigs Hillside Acres Subdivision
City,State,Zip:	ELMROCK, KY 41007

A2 **ICG HAZARD LLC (860-0463)** **NPDES** **S108760512**
Target **HARTIGS HILLSIDE ACRES SUBDIVISION** **N/A**
Property **ELMROCK, KY 41007**

Site 2 of 3 in cluster A

Actual: **1423 ft.**

Focus Map: **3**

NPDES:

Name:	ICG HAZARD LLC (860-0463)
Address:	HARTIGS HILLSIDE ACRES SUBDIVISION
City,State,Zip:	ELMROCK, KY 41007
Federal Facility ID:	Not reported
Facility Status:	Terminated
KY DES #:	KYG045985
Total App# Design Flow (MGD):	Not reported
Horizontal Collect Method Desc:	Not reported
Facility Addr 2:	Not reported
Inactive Date:	1/15/2014
Design Capacity:	Not reported
Fee Category:	Not reported
SIC Code:	1221
Lat/Long:	37.4375 / -83.041667
Lat/Long Method:	Not reported
USGS Hydrologic Basin Code:	Not reported
Facility Stream Segment:	Not reported
Facility Mileage Indicator:	Not reported
Basin Code:	Not reported
Basin Code Description:	Not reported
DMR Contact:	Not reported
Contact Telephone:	Not reported
Mailing Address:	3228 Summit Square Pl Ste 180

ICG HAZARD LLC (860-0463) (Continued) **S108760512**

Mailing Address 2:	Not reported
Mailing City,St,Zip:	Lexington, KY 40509
Permit Issued:	7/1/2009
Permit Expires:	7/31/2014
SIC Code Description:	Bituminous Coal And Lignite - Surface
Reveiving Waters:	BOUGHCAMP BR / BUCKHORN
Major/Minor:	Minor
Effective Date:	8/1/2009
Affiliation Type Desc:	Not reported
Organization Formal Name:	ICG Hazard LLC (860-0463)
Facility Type Desc:	Privately Owned Facility
State Facility ID:	83751
Original Issue Date:	3/12/2004
Approved For Electronic DMR Submission:	No

A3 **ICG HAZARD LLC (860-0463)** **FINDS** **1015842523**
Target Property **KY 1098 & KY 1087** **N/A**
ELMROCK, KY 41640

Site 3 of 3 in cluster A

Actual: 1423 ft.

FINDS:
Registry ID: 110045205176

Focus Map: 3

Click Here for FRS Facility Detail Report:

Environmental Interest/Information System:
KENTUCKY- Tools for Environmental Management and Protection Organizations (KY-TEMPO) is Kentucky's central repository for facility data and includes permits, surveillance, enforcement, and remediation information.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

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4 **K 19 ARIO CORP** **FINDS** **1015881038**
Target Property **NONE** **N/A**
NONE, KY 00000

FINDS:
Registry ID: 110045250492

Actual: 1176 ft.

Click Here for FRS Facility Detail Report:

Focus Map: 2

Environmental Interest/Information System:
KENTUCKY- Tools for Environmental Management and Protection Organizations (KY-TEMPO) is Kentucky's central repository for facility data and includes permits, surveillance, enforcement, and remediation information.

Click this hyperlink while viewing on your computer to access additional FINDS: detail in the EDR Site Report.

5 **K-5 SURFACE MINE** **US MINES** **1024911289**
Target **ABANDONED MINES** **N/A**
Property **KNOTT (County), KY**

Actual:
1488 ft.

Focus Map:
3

US MINES:

Sic Code(s):	122200
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Sic Code(s):	000000
Mine ID:	1518605
Entity Name:	K-5 SURFACE MINE
Company:	APPALACHIAN FUELS, LLC
Status:	Permanently Closed
Status Date:	20031212
Operation Class:	1
Number of Shops:	0
Number of Plants:	0
Latitude Degree:	37
Longitude Degree:	083
Latitude Minute:	26
Latitude Seconds:	02
Longitude Minutes:	02
Longitude Seconds:	01
Number of Pits:	000

MINES VIOLATIONS:

Name:	K-5 SURFACE MINE
Address:	STATE RT. 1098
City,State,Zip:	HINDMAN, KY 41822
Facility ID:	Not reported

MINES VIOLATIONS:

Violation Number:	7484566
Mine ID:	1518605
Contractor ID:	Not reported
Date Issued:	03/20/2003
Action Type:	104(a)
Type of Issue:	Citation
S and S:	N
Term Date:	03/25/2003
Title 30 Code of Federal Regulations:	77.410(a)(1)
Proposed Penalty:	55
Assessment Amount:	55
Paid Penalty Amount:	55
Assessment Case Status:	Proposed
Assessment Status:	Closed
Year:	2003
Address Type:	MineLocation
PO Box:	Not reported
Address:	STATE RT. 1098
City:	HINDMAN
State:	KY
Operator:	Appalachian Fuels, LLC
Zip:	41822
Mine Controller Name:	Energy Coal Resources Inc
Name:	K-5 SURFACE MINE
Ownership Date:	01/22/2003

K-5 SURFACE MINE (Continued) **1024911289**

Mine Status:	Abandoned
Status Date:	12/12/2003
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	KY
County:	KNOTT
Violation Number:	7484567
Mine ID:	1518605
Contractor ID:	Not reported
Date Issued:	03/20/2003
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	03/25/2003
Title 30 Code of Federal Regulations:	77.404(a)
Proposed Penalty:	150
Assessment Amount:	150
Paid Penalty Amount:	150
Assessment Case Status:	Proposed
Assessment Status:	Closed
Year:	2003
Address Type:	MineLocation
PO Box:	Not reported
Address:	STATE RT. 1098
City:	HINDMAN
State:	KY
Operator:	Appalachian Fuels, LLC
Zip:	41822
Mine Controller Name:	Energy Coal Resources Inc
Name:	K-5 SURFACE MINE
Ownership Date:	01/22/2003
Mine Status:	Abandoned
Status Date:	12/12/2003
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	KY
County:	KNOTT
Violation Number:	7484568
Mine ID:	1518605
Contractor ID:	Not reported
Date Issued:	03/20/2003
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	03/25/2003
Title 30 Code of Federal Regulations:	77.1104
Proposed Penalty:	150
Assessment Amount:	150
Paid Penalty Amount:	150
Assessment Case Status:	Proposed
Assessment Status:	Closed
Year:	2003
Address Type:	MineLocation
PO Box:	Not reported
Address:	STATE RT. 1098

K-5 SURFACE MINE (Continued) **1024911289**

City:	HINDMAN
State:	KY
Operator:	Appalachian Fuels, LLC
Zip:	41822
Mine Controller Name:	Energy Coal Resources Inc
Name:	K-5 SURFACE MINE
Ownership Date:	01/22/2003
Mine Status:	Abandoned
Status Date:	12/12/2003
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	KY
County:	KNOTT

Violation Number:	7484569
Mine ID:	1518605
Contractor ID:	Not reported
Date Issued:	03/25/2003
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	03/26/2003
Title 30 Code of Federal Regulations:	77.404(a)
Proposed Penalty:	150
Assessment Amount:	150
Paid Penalty Amount:	150
Assessment Case Status:	Proposed
Assessment Status:	Closed
Year:	2003
Address Type:	MineLocation
PO Box:	Not reported
Address:	STATE RT. 1098
City:	HINDMAN
State:	KY
Operator:	Appalachian Fuels, LLC
Zip:	41822
Mine Controller Name:	Energy Coal Resources Inc
Name:	K-5 SURFACE MINE
Ownership Date:	01/22/2003
Mine Status:	Abandoned
Status Date:	12/12/2003
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	KY
County:	KNOTT

Violation Number:	7484570
Mine ID:	1518605
Contractor ID:	Not reported
Date Issued:	03/25/2003
Action Type:	104(a)
Type of Issue:	Citation
S and S:	Y
Term Date:	04/08/2003
Title 30 Code of Federal Regulations:	77.404(a)
Proposed Penalty:	150
Assessment Amount:	150

K-5 SURFACE MINE (Continued) **1024911289**

Paid Penalty Amount:	150
Assessment Case Status:	Proposed
Assessment Status:	Closed
Year:	2003
Address Type:	MineLocation
PO Box:	Not reported
Address:	STATE RT. 1098
City:	HINDMAN
State:	KY
Operator:	Appalachian Fuels, LLC
Zip:	41822
Mine Controller Name:	Energy Coal Resources Inc
Name:	K-5 SURFACE MINE
Ownership Date:	01/22/2003
Mine Status:	Abandoned
Status Date:	12/12/2003
Primary Site Description:	Coal (Bituminous)
Mine Type:	Surface
State 2:	KY
County:	KNOTT

ABANDONED MINES:

Mine ID:	1518605
Mine Name:	K-5 SURFACE MINE
Mine Address:	STATE RT. 1098
City,State,Zip:	HINDMAN, KY 41822
Primary SIC Code:	Coal (Bituminous)
Mine Type:	Surface
Mine Status Description:	Abandoned
Mine Status Date:	12/12/2003
Coal (C) or Metal (M) Mine:	C
Controller ID:	0056689
Controller Name:	Energy Coal Resources Inc
Operator ID:	P24602
Operator name:	Appalachian Fuels, LLC
Address of Record Street:	1500 North Big Run Road
Address of Record PO Box:	Not reported
Address of Record City:	Ashland
Address of Record State:	KY
Address of Record Zip Code:	41822
Assessment Address Street:	1500 North Big Run Road
Assessment Address PO Box:	Not reported
Assessment Address City:	Ashland
Assessment Address State:	KY
Assessment Address Zip Code:	41822
Mine Health and Safety Address Street:	1500 North Big Run Road
Mine Health and Safety Address PO Box:	Not reported
Mine Health and Safety Address City:	Ashland
Mine Health and Safety Address State:	KY
Mine Health and Safety Address Zip Code:	Not reported
Latitude:	37.434166
Longitude:	-83.033888

6
NNW
1/8-1/4
0.215 mi.
1136 ft.

TRUS JOIST MACMILLAN
STRIP MINE 1 MILE S.S.E. OF POTATO KNOB
BULAN, KY 41722

SWF/LF **S107603152**
N/A

Actual:
1171 ft.

Focus Map:
6

LF:

Name:	TRUS JOIST MACMILLAN
Address:	STRIP MINE 1 MILE S.S.E. OF POTATO KNOB
City,State,Zip:	BULAN, KY 41722
Facility ID:	40521
Status:	Operating
Permit Number:	06000011-1
SI ID:	ACTV0000000001
SI Designation:	06000011-1
AI Name:	Trus Joist Macmillan
Rel Entity ID:	Not reported
Facility Type:	Beneficial Reuse
Latitude:	37.415833
Longitude:	-83.101667
Permittee city/state/zip:	BULAN, KY 41722
Permit expired date:	Not reported
Related Entity Name:	Not reported
Related Entity Address1:	Not reported
Related Entity Address2:	Not reported
Related Entity Municipality:	Not reported
Related Entity State:	Not reported
Related Entity Zip:	Not reported
Related Entity Type:	Not reported
SI Description:	BENEFICIAL REUSE, SOLID WASTE-ACTIVITY APPROVED
Date Last Site Insp.:	01/22/2015
Last Inspector:	Ms. Andrea Rader
Related Entity Specific Type:	Not reported

7
SE
1/4-1/2
0.374 mi.
1977 ft.

KY MOUNTAIN POWER LLC
6626 W KY 80
TALCUM, KY 41722

SWF/LF **S107865850**
AIRS **N/A**
COAL ASH
Financial Assurance

Actual:
1443 ft.

Focus Map:
11

LF:

Name:	KY MOUNTAIN POWER ASH DISPOSAL FACILITY
Address:	6626 W KY 80
City,State,Zip:	TALCUM, KY 41722
Facility ID:	43705
Status:	Terminated
Permit Number:	06000013
SI ID:	ACTV0000000001
SI Designation:	Special Waste Landfill
AI Name:	KY Mountain Power Ash Disposal Facility
Rel Entity ID:	Not reported
Facility Type:	Special Waste Landfill-Coal
Latitude:	37.400739
Longitude:	-83.105097
Permittee city/state/zip:	TALCUM, KY 41722
Permit expired date:	Not reported
Related Entity Name:	Not reported
Related Entity Address1:	Not reported
Related Entity Address2:	Not reported
Related Entity Municipality:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Related Entity State: Not reported
Related Entity Zip: Not reported
Related Entity Type: Not reported
SI Description: Special Waste Landfill - TERMINATED
Date Last Site Insp.: Not reported
Last Inspector: Not reported
Related Entity Specific Type: Not reported

AIRS:
Name: KY MOUNTAIN POWER LLC
Address: 6626 W KY 80
City,State,Zip: TALCUM, KY 41722
Facility: 2111900037
Mailing Address 3: Not reported
Emps: 40
Plant Class Description: P1; PSD>100TYCrt, 10TYIndHAP, 25TYCmbHAP
Acreage: 578.0
Alternate Facility Name: Kentucky Mountain Power LLC
Alternate Facility End Date: 05/15/2008
Principal Product: ELECTRICITY
State Plant Class Code: P100
DAQ AI Type: ENERGY-Elec Power Trans, Control, & Distr (22112)
DAQ Reg Comment: Not reported
Mailing Address Line 2: Not reported
Inspector Assigned AI: Mr. Doug Wireman
Last Inspection Lead: Corey Hall
Last Inspection Date: 12/16/2020
Air Programs: 6-PSD
Air Subparts: Not Applicable

Emission:
Year: 2024
County: Knott
Facility ID: 2111900037
Facility Name: KY Mountain Power LLC
AI ID: 4386
Pollutant: Beryllium (Total and Dissolved)
Actual Emissions: 0
Subject Item Designation: Not reported
ID Number: Not reported
Longitude: Not reported
Latitude: Not reported
Coordinate System: Not reported
Datum: Not reported
Estimated Emissions (ton/year): Not reported
PTE Emissions (tons/yr): Not reported
Stack Diameter(ft): Not reported
Stack Height (ft): Not reported
Stack Flow Rate (cubic ft/min): Not reported
Stack Velocity (ft/sec): Not reported
Temperature (F): Not reported
Plume Height (ft): Not reported
Construction DT: Not reported
Emissions Document: Not reported

Year: 2024
County: Knott

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Fluoride
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Pollutant:	Sulfuric Acid
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Mercury; Mercury (Inorganic)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Lead, Total (as Pb)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Fluoride
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Beryllium (Total and Dissolved)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Sulfuric Acid
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Mercury; Mercury (Inorganic)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Lead, Total (as Pb)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Fluoride
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Beryllium (Total and Dissolved)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2021
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	Not reported
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2010
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Lead, Total (as Pb)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2012
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2012
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2012
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2012
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2012
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2012
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Sulfuric Acid

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2022
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2014
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2014
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2014
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2014
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2014
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2014
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2016
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2020
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2011
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2011
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2011
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2011
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2011
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2011
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Lead, Total (as Pb)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Mercury; Mercury (Inorganic)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2024
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2023
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Beryllium (Total and Dissolved)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Carbon Dioxide
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Fluoride
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Lead, Total (as Pb)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Mercury; Mercury (Inorganic)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Methane
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Nitrous Oxide
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM2.5 (Particulate Matter - 2.5 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	Sulfuric Acid
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2017
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2013
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2015
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	CO (Carbon Monoxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2015
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	NO2 (Nitrogen Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

Year:	2015
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PM10 (Particulate Matter - 10 Microns Or Less)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2015
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	PT (Particulate Matter)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2015
County:	Knott
Facility ID:	2111900037
Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	SO2 (Sulfur Dioxide)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported
Year:	2015
County:	Knott
Facility ID:	2111900037

KY MOUNTAIN POWER LLC (Continued) **S107865850**

Facility Name:	KY Mountain Power LLC
AI ID:	4386
Pollutant:	VOC (Volatile Organic Compounds)
Actual Emissions:	0
Subject Item Designation:	Not reported
ID Number:	Not reported
Longitude:	Not reported
Latitude:	Not reported
Coordinate System:	Not reported
Datum:	Not reported
Estimated Emissions (ton/year):	Not reported
PTE Emissions (tons/yr):	Not reported
Stack Diameter(ft):	Not reported
Stack Height (ft):	Not reported
Stack Flow Rate (cubic ft/min):	Not reported
Stack Velocity (ft/sec):	Not reported
Temperature (F):	Not reported
Plume Height (ft):	Not reported
Construction DT:	Not reported
Emissions Document:	Not reported

COAL ASH:

Name:	KY MOUNTAIN POWER ASH DISPOSAL FACILITY
Address:	6626 W KY 80
City,State,Zip:	TALCUM, KY 41722
Company:	KY Mountain Power Ash Disposal Facility
Type of Waste:	Not reported
Unit:	Not reported
AI:	43705
Permit #:	06000013
Hazard Potential:	Not reported
Year Built:	Not reported
Year Expanded:	Not reported
Fly Ash:	Not reported
Bottom Ash:	Not reported
Boiler Slag:	Not reported
Flue Gas Desulfurization:	Not reported
Other Residuals:	Not reported
PE Designed:	Not reported
PE Constructed:	Not reported
PE Monitored:	Not reported
Historical Releases:	Not reported
Voluntary Emer Action Plan Submitted to DEP:	Not reported
KY Hazard2:	Not reported
EPA Hazard3:	Not reported
EPA Condition4:	Not reported
DOW Comments on EPA Condition:	Not reported
Acerage5:	Not reported
Permitting Actions for New or Expaned Unit:	Not reported
Lat:	37.400739
Long:	-83.105097
Source Lat/Long:	Not reported
SI Desc:	Special Waste Landfill - TERMINATED
SI Status:	Terminated
Permit Expire Date:	Not reported
Comments:	Not reported

KY MOUNTAIN POWER LLC (Continued) **S107865850**

SI Number:	ACTV0000000001
SI Type:	Special Waste Landfill-Coal
SI Designation:	Special Waste Landfill
Related Entity Type:	Not reported
Related Entity Specific Type:	Not reported
Related Entity Number:	Not reported
Related Entity Name:	Not reported
Mailing Address 1:	Not reported
Mailing Address 2:	Not reported
Mailing City:	Not reported
Mailing State:	Not reported
Mailing Zip:	Not reported

KY Financial Assurance 3:

Name:	KENTUCKY MOUNTAIN POWER ASH DISPOSAL FACILITY
Address:	6626 WEST KY RT. 80
City,State,Zip:	TALCUM, KY 41722
Facility Id:	4386
Region:	3
Sw Permit #:	060-00013
Ai #:	4386
Financial Instrument #:	Not reported
Financial Instrument Type:	Not reported
Provider:	Not reported
Amount:	Not reported
Date Received:	Not reported

Count: 3 records

ORPHAN SUMMARY

City	EDR ID	Site Name	Site Address	Zip	Database(s)
TALCUM	S111026279	NI-SOURCE MERCURY METER STATIONS - KNOTT CO	BUCKHORN CREEK	41722	SHWS
TALCUM	S132514729	DIVERSIFIED PRODUCTION LLC - EVANS O & G TRUST 28 PAD	STARFIRE HAUL RD	41722	AIRS
TALCUM	S132514730	DIVERSIFIED PRODUCTION LLC - ENERTIA WELL #700004	STARFIRE HAUL RD	41772	AIRS

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

To maintain currency of the following federal and state databases, EDR contacts the appropriate governmental agency on a monthly or quarterly basis, as required.

Number of Days to Update: Provides confirmation that EDR is reporting records that have been updated within 90 days from the date the government agency made the information available to the public.

STANDARD ENVIRONMENTAL RECORDS

Lists of Federal NPL (Superfund) sites

NPL: National Priority List

National Priorities List (Superfund). The NPL is a subset of CERCLIS and identifies over 1,200 sites for priority cleanup under the Superfund Program. NPL sites may encompass relatively large areas. As such, EDR provides polygon coverage for over 1,000 NPL site boundaries produced by EPA's Environmental Photographic Interpretation Center (EPIC) and regional EPA offices.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Quarterly

NPL Site Boundaries

Sources:

EPA's Environmental Photographic Interpretation Center (EPIC)
Telephone: 202-564-7333

EPA Region 1
Telephone 617-918-1143

EPA Region 3
Telephone 215-814-5418

EPA Region 4
Telephone 404-562-8033

EPA Region 5
Telephone 312-886-6686

EPA Region 10
Telephone 206-553-8665

EPA Region 6
Telephone: 214-655-6659

EPA Region 7
Telephone: 913-551-7247

EPA Region 8
Telephone: 303-312-6774

EPA Region 9
Telephone: 415-947-4246

Proposed NPL: Proposed National Priority List Sites

A site that has been proposed for listing on the National Priorities List through the issuance of a proposed rule in the Federal Register. EPA then accepts public comments on the site, responds to the comments, and places on the NPL those sites that continue to meet the requirements for listing.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Quarterly

NPL LIENS: Federal Superfund Liens

Federal Superfund Liens. Under the authority granted the USEPA by CERCLA of 1980, the USEPA has the authority to file liens against real property in order to recover remedial action expenditures or when the property owner received notification of potential liability. USEPA compiles a listing of filed notices of Superfund Liens.

Date of Government Version: 10/15/1991
Date Data Arrived at EDR: 02/02/1994
Date Made Active in Reports: 03/30/1994
Number of Days to Update: 56

Source: EPA
Telephone: 202-564-4267
Last EDR Contact: 08/15/2011
Next Scheduled EDR Contact: 11/28/2011
Data Release Frequency: No Update Planned

Lists of Federal Delisted NPL sites

Delisted NPL: National Priority List Deletions

The National Oil and Hazardous Substances Pollution Contingency Plan (NCP) establishes the criteria that the EPA uses to delete sites from the NPL. In accordance with 40 CFR 300.425.(e), sites may be deleted from the NPL where no further response is appropriate.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: EPA
Telephone: N/A
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Quarterly

Lists of Federal sites subject to CERCLA removals and CERCLA orders

FEDERAL FACILITY: Federal Facility Site Information listing

A listing of National Priority List (NPL) and Base Realignment and Closure (BRAC) sites found in the Comprehensive Environmental Response, Compensation and Liability Information System (CERCLIS) Database where EPA Federal Facilities Restoration and Reuse Office is involved in cleanup activities.

Date of Government Version: 06/22/2026
Date Data Arrived at EDR: 06/23/2026
Date Made Active in Reports: 06/23/2026
Number of Days to Update: 0

Source: Environmental Protection Agency
Telephone: 703-603-8704
Last EDR Contact: 06/23/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Varies

SEMS: Superfund Enterprise Management System

SEMS (Superfund Enterprise Management System) tracks hazardous waste sites, potentially hazardous waste sites, and remedial activities performed in support of EPA's Superfund Program across the United States. The list was formerly know as CERCLIS, renamed to SEMS by the EPA in 2015. The list contains data on potentially hazardous waste sites that have been reported to the USEPA by states, municipalities, private companies and private persons, pursuant to Section 103 of the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA). This dataset also contains sites which are either proposed to or on the National Priorities List (NPL) and the sites which are in the screening and assessment phase for possible inclusion on the NPL.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Quarterly

Lists of Federal CERCLA sites with NFRAP

SEMS-ARCHIVE: Superfund Enterprise Management System Archive

SEMS-ARCHIVE (Superfund Enterprise Management System Archive) tracks sites that have no further interest under the Federal Superfund Program based on available information. The list was formerly known as the CERCLIS-NFRAP, renamed to SEMS ARCHIVE by the EPA in 2015. EPA may perform a minimal level of assessment work at a site while it is archived if site conditions change and/or new information becomes available. Archived sites have been removed and archived from the inventory of SEMS sites. Archived status indicates that, to the best of EPA's knowledge, assessment at a site has been completed and that EPA has determined no further steps will be taken to list the site on the National Priorities List (NPL), unless information indicates this decision was not appropriate or other considerations require a recommendation for listing at a later time. The decision does not necessarily mean that there is no hazard associated with a given site; it only means that. based upon available information, the location is not judged to be potential NPL site.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Quarterly

Lists of Federal RCRA facilities undergoing Corrective Action

CORRACTS: Corrective Action Report

CORRACTS identifies hazardous waste handlers with RCRA corrective action activity.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: EPA
Telephone: 800-424-9346
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

Lists of Federal RCRA TSD facilities

RCRA-TSDF: RCRA - Treatment, Storage and Disposal

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Transporters are individuals or entities that move hazardous waste from the generator offsite to a facility that can recycle, treat, store, or dispose of the waste. TSDFs treat, store, or dispose of the waste.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

Lists of Federal RCRA generators

RCRA-LQG: RCRA - Large Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Large quantity generators (LQGs) generate over 1,000 kilograms (kg) of hazardous waste, or over 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

RCRA-SQG: RCRA - Small Quantity Generators

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Small quantity generators (SQGs) generate between 100 kg and 1,000 kg of hazardous waste per month.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

RCRA-VSQG: RCRA - Very Small Quantity Generators (Formerly Conditionally Exempt Small Quantity Generators)

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Very small quantity generators (VSQGs) generate less than 100 kg of hazardous waste, or less than 1 kg of acutely hazardous waste per month.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

RCRA CONTROLS: RCRA Sites with Controls in Place

The controls summary provides a listing of all RCRA sites with Institutional and/or Engineering Controls in place.

Date of Government Version: 04/27/2026
Date Data Arrived at EDR: 04/30/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 46

Source: Environmental Protection Agency
Telephone: 703-348-5070
Last EDR Contact: 04/30/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Quarterly

Federal institutional controls / engineering controls registries

LUCIS: Land Use Control Information System

LUCIS contains records of land use control information pertaining to the former Navy Base Realignment and Closure properties.

Date of Government Version: 03/11/2025
Date Data Arrived at EDR: 04/02/2025
Date Made Active in Reports: 06/24/2025
Number of Days to Update: 83

Source: Department of the Navy
Telephone: 843-820-7326
Last EDR Contact: 08/05/2026
Next Scheduled EDR Contact: 11/16/2026
Data Release Frequency: Varies

US ENG CONTROLS: Engineering Controls Sites List

A listing of sites with engineering controls in place. Engineering controls include various forms of caps, building foundations, liners, and treatment methods to create pathway elimination for regulated substances to enter environmental media or effect human health.

Date of Government Version: 04/24/2026
Date Data Arrived at EDR: 05/13/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

US INST CONTROLS: Institutional Controls Sites List

A listing of sites with institutional controls in place. Institutional controls include administrative measures, such as groundwater use restrictions, construction restrictions, property use restrictions, and post remediation care requirements intended to prevent exposure to contaminants remaining on site. Deed restrictions are generally required as part of the institutional controls.

Date of Government Version: 04/24/2026
Date Data Arrived at EDR: 05/13/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 33

Source: Environmental Protection Agency
Telephone: 703-603-0695
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

Federal ERNS list

ERNS: Emergency Response Notification System

Emergency Response Notification System. ERNS records and stores information on reported releases of oil and hazardous substances.

Date of Government Version: 03/11/2026
Date Data Arrived at EDR: 03/17/2026
Date Made Active in Reports: 05/14/2026
Number of Days to Update: 58

Source: National Response Center, United States Coast Guard
Telephone: 202-267-2180
Last EDR Contact: 06/15/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

Lists of state- and tribal hazardous waste facilities

SHWS: State Leads List

State Hazardous Waste Sites. State hazardous waste site records are the states' equivalent to CERCLIS. These sites may or may not already be listed on the federal CERCLIS list. Priority sites planned for cleanup using state funds (state equivalent of Superfund) are identified along with sites where cleanup will be paid for by potentially responsible parties. Available information varies by state.

Date of Government Version: 03/01/2026
Date Data Arrived at EDR: 03/04/2026
Date Made Active in Reports: 05/18/2026
Number of Days to Update: 75

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 05/13/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Quarterly

Lists of state and tribal landfills and solid waste disposal facilities

SWF/LF: Solid Waste Facilities List

Solid Waste Facilities/Landfill Sites. SWF/LF type records typically contain an inventory of solid waste disposal facilities or landfills in a particular state. Depending on the state, these may be active or inactive facilities or open dumps that failed to meet RCRA Subtitle D Section 4004 criteria for solid waste landfills or disposal sites.

Date of Government Version: 01/19/2026
Date Data Arrived at EDR: 01/20/2026
Date Made Active in Reports: 04/07/2026
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 07/15/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Semi-Annually

Lists of state and tribal leaking storage tanks

PSTEAF: Facility Ranking List

The Underground Storage Tank Branch (USTB) has ranked all PSTEAF reimbursable facilities requiring corrective action, in accordance with 401 KAR 42:290. Directive letters will be issued on the basis of facility ranking and available PSTEAF funding in sequential order as ranked. For example, Rank 2 facilities will be issued directives before Rank 3 facilities.

Date of Government Version: 03/01/2026
Date Data Arrived at EDR: 03/31/2026
Date Made Active in Reports: 06/25/2026
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 06/30/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Quarterly

INDIAN LUST R4: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Florida, Mississippi and North Carolina.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 4
Telephone: 404-562-8677
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

INDIAN LUST R10: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Alaska, Idaho, Oregon and Washington.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R1: Leaking Underground Storage Tanks on Indian Land
A listing of leaking underground storage tank locations on Indian Land.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R6: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in New Mexico and Oklahoma.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 6
Telephone: 214-665-6597
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R5: Leaking Underground Storage Tanks on Indian Land
Leaking underground storage tanks located on Indian Land in Michigan, Minnesota and Wisconsin.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA, Region 5
Telephone: 312-886-7439
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R8: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Colorado, Montana, North Dakota, South Dakota, Utah and Wyoming.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 8
Telephone: 303-312-6271
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R7: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Iowa, Kansas, and Nebraska

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/12/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 69

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN LUST R9: Leaking Underground Storage Tanks on Indian Land
LUSTs on Indian land in Arizona, California, New Mexico and Nevada

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: Environmental Protection Agency
Telephone: 415-972-3372
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

SB193: SB193 Branch Site Inventory List
The inventory indicates facilities that have performed permanent closure activities at a regulated underground storage tank facility and have known soil and/or groundwater contamination.

Date of Government Version: 09/05/2006
Date Data Arrived at EDR: 09/13/2006
Date Made Active in Reports: 10/18/2006
Number of Days to Update: 35

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 04/08/2016
Next Scheduled EDR Contact: 07/25/2016
Data Release Frequency: No Update Planned

Lists of state and tribal registered storage tanks

FEMA UST: Underground Storage Tank Listing
A listing of all FEMA owned underground storage tanks.

Date of Government Version: 06/06/2025
Date Data Arrived at EDR: 08/26/2025
Date Made Active in Reports: 11/12/2025
Number of Days to Update: 78

Source: FEMA
Telephone: 202-646-5797
Last EDR Contact: 06/23/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

UST: Underground Storage Tank Database
Registered Underground Storage Tanks. UST's are regulated under Subtitle I of the Resource Conservation and Recovery Act (RCRA) and must be registered with the state department responsible for administering the UST program. Available information varies by state program.

Date of Government Version: 01/21/2026
Date Data Arrived at EDR: 02/17/2026
Date Made Active in Reports: 05/05/2026
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 05/19/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Quarterly

AST: Above Ground Storage Tanks
A listing of aboveground storage tank site locations.

Date of Government Version: 02/13/2026
Date Data Arrived at EDR: 02/13/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 80

Source: Office of State Fire Marshal
Telephone: 502-564-4010
Last EDR Contact: 05/13/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

INDIAN UST R2: Underground Storage Tanks on Indian Land
A listing of underground storage tanks located on Indian Land in Region 2

Date of Government Version: 04/06/2016
Date Data Arrived at EDR: 03/02/2017
Date Made Active in Reports: 04/07/2017
Number of Days to Update: 36

Source: Environmental Protection Agency,
Telephone: 212-637-3668
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R5: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 5 (Michigan, Minnesota and Wisconsin and Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 5
Telephone: 312-886-6136
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R6: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 6 (Louisiana, Arkansas, Oklahoma, New Mexico, Texas and 65 Tribes).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 6
Telephone: 214-665-7591
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R10: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 10 (Alaska, Idaho, Oregon, Washington, and Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 10
Telephone: 206-553-2857
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R4: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 4 (Alabama, Florida, Georgia, Kentucky, Mississippi, North Carolina, South Carolina, Tennessee and Tribal Nations)

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 4
Telephone: 404-562-9424
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R9: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 9 (Arizona, California, Hawaii, Nevada, the Pacific Islands, and Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 9
Telephone: 415-972-3368
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R8: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 8 (Colorado, Montana, North Dakota, South Dakota, Utah, Wyoming and 27 Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 8
Telephone: 303-312-6137
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R7: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 7 (Iowa, Kansas, Missouri, Nebraska, and 9 Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA Region 7
Telephone: 913-551-7003
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

INDIAN UST R1: Underground Storage Tanks on Indian Land

The Indian Underground Storage Tank (UST) database provides information about underground storage tanks on Indian land in EPA Region 1 (Connecticut, Maine, Massachusetts, New Hampshire, Rhode Island, Vermont and ten Tribal Nations).

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 12/11/2025
Date Made Active in Reports: 02/19/2026
Number of Days to Update: 70

Source: EPA, Region 1
Telephone: 617-918-1313
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

State and tribal institutional control / engineering control registries

ENG CONTROLS: Engineering Controls Site Listing

A listing of sites that use engineering controls.

Date of Government Version: 03/03/2026
Date Data Arrived at EDR: 03/04/2026
Date Made Active in Reports: 05/18/2026
Number of Days to Update: 75

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 05/13/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

INST CONTROL: State Superfund Database

A list of closed sites in the State Superfund Database. Institutional controls would be in place at any site that uses Contained or Managed as a Closure Option.

Date of Government Version: 02/17/2026
Date Data Arrived at EDR: 02/17/2026
Date Made Active in Reports: 05/05/2026
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 05/19/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

Lists of state and tribal voluntary cleanup sites

VCP: Voluntary Cleanup Program Sites

Sites that have been accepted into the Voluntary Cleanup Program or have submitted an application.

Date of Government Version: 04/17/2026
Date Data Arrived at EDR: 04/21/2026
Date Made Active in Reports: 07/16/2026
Number of Days to Update: 86

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 06/30/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

INDIAN VCP R1: Voluntary Cleanup Priority Listing

A listing of voluntary cleanup priority sites located on Indian Land located in Region 1.

Date of Government Version: 07/27/2015
Date Data Arrived at EDR: 09/29/2015
Date Made Active in Reports: 02/18/2016
Number of Days to Update: 142

Source: EPA, Region 1
Telephone: 617-918-1102
Last EDR Contact: 12/03/2025
Next Scheduled EDR Contact: 03/30/2026
Data Release Frequency: Varies

INDIAN VCP R7: Voluntary Cleanup Priority Lisitng
A listing of voluntary cleanup priority sites located on Indian Land located in Region 7.

Date of Government Version: 03/20/2008
Date Data Arrived at EDR: 04/22/2008
Date Made Active in Reports: 05/19/2008
Number of Days to Update: 27
Source: EPA, Region 7
Telephone: 913-551-7365
Last EDR Contact: 07/08/2021
Next Scheduled EDR Contact: 07/20/2009
Data Release Frequency: Varies

Lists of state and tribal brownfield sites

BROWNFIELDS: Kentucky Brownfield Inventory
The Kentucky Brownfield Program has created an inventory of brownfield sites in order to market the properties to those interested in brownfield redevelopment. The Kentucky Brownfield Program is working to promote the redevelopment of these sites by helping to remove barriers that prevent reuse, providing useful information to communities, developers and the public and encouraging a climate that fosters redevelopment of contaminated sites.

Date of Government Version: 02/01/2025
Date Data Arrived at EDR: 02/05/2025
Date Made Active in Reports: 02/19/2025
Number of Days to Update: 14
Source: Division of Compliance Assistance
Telephone: 502-564-0323
Last EDR Contact: 06/30/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

BROWNFIELDS 415: BROWNFIELD REDEVELOPMENT MASTER LIST
The technical side focuses on reuse and redevelopment, specifically with respect to mitigating or eliminating contaminants. This side of the program is implemented under the state?s Superfund Branch. As part of their program, eligible property owners submit a property management plan based on the planned reuse of the property. If approved, they are entered into the Kentucky Brownfield Redevelopment and Reuse Program (also known as Kentucky?s Liability Relief or 415 Program). Those enrolled in the ?415 Program? are protected from being held liable for the investigation or cleanup of contamination that they did not cause. This is a statutory/regulatory program is found under KRS 224.1-415. Person(s)/properties enrolled in the ?415 Program? are maintained in a list that we refer to as the Kentucky Brownfield Redevelopment Master List.

Date of Government Version: 04/06/2026
Date Data Arrived at EDR: 04/07/2026
Date Made Active in Reports: 06/29/2026
Number of Days to Update: 83
Source: Department of Environmental Protection
Telephone: 502-782-6484
Last EDR Contact: 07/06/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Quarterly

ADDITIONAL ENVIRONMENTAL RECORDS

Local Brownfield lists

US BROWNFIELDS: A Listing of Brownfields Sites
Brownfields are real property, the expansion, redevelopment, or reuse of which may be complicated by the presence or potential presence of a hazardous substance, pollutant, or contaminant. Cleaning up and reinvesting in these properties takes development pressures off of undeveloped, open land, and both improves and protects the environment. Assessment, Cleanup and Redevelopment Exchange System (ACRES) stores information reported by EPA Brownfields grant recipients on brownfields properties assessed or cleaned up with grant funding as well as information on Targeted Brownfields Assessments performed by EPA Regions. A listing of ACRES Brownfield sites is obtained from Cleanups in My Community. Cleanups in My Community provides information on Brownfields properties for which information is reported back to EPA, as well as areas served by Brownfields grant programs.

Date of Government Version: 03/09/2026
Date Data Arrived at EDR: 03/10/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 55
Source: Environmental Protection Agency
Telephone: 202-566-2777
Last EDR Contact: 06/09/2026
Next Scheduled EDR Contact: 09/21/2026
Data Release Frequency: Semi-Annually

Local Lists of Landfill / Solid Waste Disposal Sites

SWRCY: Recycling Facilities

A listing of recycling facilities located in the state of Kentucky.

Date of Government Version: 07/10/2025
Date Data Arrived at EDR: 10/17/2025
Date Made Active in Reports: 01/08/2026
Number of Days to Update: 83

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 07/09/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

HIST LF: Historical Landfills

This solid waste facility listing contains detail information that is not included in the landfill listing. A listing with detail information is no longer available by the Department of Environmental Protection.

Date of Government Version: 05/01/2003
Date Data Arrived at EDR: 03/30/2006
Date Made Active in Reports: 05/01/2006
Number of Days to Update: 32

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 02/23/2009
Next Scheduled EDR Contact: 05/25/2009
Data Release Frequency: No Update Planned

INDIAN ODI: Report on the Status of Open Dumps on Indian Lands

Location of open dumps on Indian land.

Date of Government Version: 12/31/1998
Date Data Arrived at EDR: 12/03/2007
Date Made Active in Reports: 01/24/2008
Number of Days to Update: 52

Source: Environmental Protection Agency
Telephone: 703-308-8245
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

DEBRIS REGION 9: Torres Martinez Reservation Illegal Dump Site Locations

A listing of illegal dump sites location on the Torres Martinez Indian Reservation located in eastern Riverside County and northern Imperial County, California.

Date of Government Version: 01/12/2009
Date Data Arrived at EDR: 05/07/2009
Date Made Active in Reports: 09/21/2009
Number of Days to Update: 137

Source: EPA, Region 9
Telephone: 415-947-4219
Last EDR Contact: 07/07/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: No Update Planned

ODI: Open Dump Inventory

An open dump is defined as a disposal facility that does not comply with one or more of the Part 257 or Part 258 Subtitle D Criteria.

Date of Government Version: 06/30/1985
Date Data Arrived at EDR: 08/09/2004
Date Made Active in Reports: 09/17/2004
Number of Days to Update: 39

Source: Environmental Protection Agency
Telephone: 800-424-9346
Last EDR Contact: 06/09/2004
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

IHS OPEN DUMPS: Open Dumps on Indian Land

A listing of all open dumps located on Indian Land in the United States.

Date of Government Version: 02/07/2024
Date Data Arrived at EDR: 11/13/2024
Date Made Active in Reports: 11/19/2024
Number of Days to Update: 6

Source: Department of Health & Human Serivces, Indian Health Service
Telephone: 301-443-1452
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

Local Lists of Hazardous waste / Contaminated Sites

US HIST CDL: National Clandestine Laboratory Register
A listing of clandestine drug lab locations that have been removed from the DEAs National Clandestine Laboratory Register.

Date of Government Version: 04/04/2025
Date Data Arrived at EDR: 06/02/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 71
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/21/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: No Update Planned

CDL: Clandestine Drub Lab Location Listing
Clandestine drug lab site locations.

Date of Government Version: 03/03/2026
Date Data Arrived at EDR: 03/04/2026
Date Made Active in Reports: 05/18/2026
Number of Days to Update: 75
Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 05/13/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

US CDL: Clandestine Drug Labs
A listing of clandestine drug lab locations. The U.S. Department of Justice ("the Department") provides this web site as a public service. It contains addresses of some locations where law enforcement agencies reported they found chemicals or other items that indicated the presence of either clandestine drug laboratories or dumpsites. In most cases, the source of the entries is not the Department, and the Department has not verified the entry and does not guarantee its accuracy. Members of the public must verify the accuracy of all entries by, for example, contacting local law enforcement and local health departments.

Date of Government Version: 04/04/2025
Date Data Arrived at EDR: 06/02/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 71
Source: Drug Enforcement Administration
Telephone: 202-307-1000
Last EDR Contact: 05/21/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Quarterly

Local Land Records

LIENS 2: CERCLA Lien Information
A Federal CERCLA ('Superfund') lien can exist by operation of law at any site or property at which EPA has spent Superfund monies. These monies are spent to investigate and address releases and threatened releases of contamination. CERCLIS provides information as to the identity of these sites and properties.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26
Source: Environmental Protection Agency
Telephone: 202-564-6023
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Semi-Annually

Records of Emergency Release Reports

HMIRS: Hazardous Materials Information Reporting System
Hazardous Materials Incident Report System. HMIRS contains hazardous material spill incidents reported to DOT.

Date of Government Version: 12/07/2025
Date Data Arrived at EDR: 12/08/2025
Date Made Active in Reports: 02/12/2026
Number of Days to Update: 66
Source: U.S. Department of Transportation
Telephone: 202-366-4555
Last EDR Contact: 06/09/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

SPILLS: State spills
A listing of spill and/or release related incidents.

Date of Government Version: 07/15/2026
Date Data Arrived at EDR: 07/15/2026
Date Made Active in Reports: 07/28/2026
Number of Days to Update: 13

Source: DEP, Emergency Response
Telephone: 502-564-2380
Last EDR Contact: 06/30/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

Other Ascertainable Records

RCRA NonGen / NLR: RCRA - Non Generators / No Longer Regulated

RCRAInfo is EPA's comprehensive information system, providing access to data supporting the Resource Conservation and Recovery Act (RCRA) of 1976 and the Hazardous and Solid Waste Amendments (HSWA) of 1984. The database includes selective information on sites which generate, transport, store, treat and/or dispose of hazardous waste as defined by the Resource Conservation and Recovery Act (RCRA). Non-Generators do not presently generate hazardous waste.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: (404) 562-8651
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

FUDS: Formerly Used Defense Sites

The listing includes locations of Formerly Used Defense Sites properties where the US Army Corps of Engineers is actively working or will take necessary cleanup actions.

Date of Government Version: 04/30/2026
Date Data Arrived at EDR: 05/12/2026
Date Made Active in Reports: 08/03/2026
Number of Days to Update: 83

Source: U.S. Army Corps of Engineers
Telephone: 202-528-4285
Last EDR Contact: 08/10/2026
Next Scheduled EDR Contact: 11/23/2026
Data Release Frequency: Varies

DOD: Department of Defense Sites

This data set consists of federally owned or administered lands, administered by the Department of Defense, that have any area equal to or greater than 640 acres of the United States, Puerto Rico, and the U.S. Virgin Islands.

Date of Government Version: 06/07/2021
Date Data Arrived at EDR: 07/13/2021
Date Made Active in Reports: 03/09/2022
Number of Days to Update: 239

Source: USGS
Telephone: 888-275-8747
Last EDR Contact: 07/09/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

FEDLAND: Federal and Indian Lands

Federally and Indian administrated lands of the United States. Lands included are administrated by: Army Corps of Engineers, Bureau of Reclamation, National Wild and Scenic River, National Wildlife Refuge, Public Domain Land, Wilderness, Wilderness Study Area, Wildlife Management Area, Bureau of Indian Affairs, Bureau of Land Management, Department of Justice, Forest Service, Fish and Wildlife Service, National Park Service.

Date of Government Version: 04/02/2018
Date Data Arrived at EDR: 04/11/2018
Date Made Active in Reports: 11/06/2019
Number of Days to Update: 574

Source: U.S. Geological Survey
Telephone: 888-275-8747
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: N/A

SCRD DRYCLEANERS: State Coalition for Remediation of Drycleaners Listing

The State Coalition for Remediation of Drycleaners was established in 1998, with support from the U.S. EPA Office of Superfund Remediation and Technology Innovation. It is comprised of representatives of states with established drycleaner remediation programs. Currently the member states are Alabama, Connecticut, Florida, Illinois, Kansas, Minnesota, Missouri, North Carolina, Oregon, South Carolina, Tennessee, Texas, and Wisconsin.

Date of Government Version: 07/30/2021
Date Data Arrived at EDR: 02/03/2023
Date Made Active in Reports: 02/10/2023
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 615-532-8599
Last EDR Contact: 07/28/2026
Next Scheduled EDR Contact: 11/16/2026
Data Release Frequency: Varies

US FIN ASSUR: Financial Assurance Information

All owners and operators of facilities that treat, store, or dispose of hazardous waste are required to provide proof that they will have sufficient funds to pay for the clean up, closure, and post-closure care of their facilities.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 7

Source: Environmental Protection Agency
Telephone: 202-566-1917
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Quarterly

EPA WATCH LIST: EPA Watch List

EPA maintains a "Watch List" to facilitate dialogue between EPA, state and local environmental agencies on enforcement matters relating to facilities with alleged violations identified as either significant or high priority. Being on the Watch List does not mean that the facility has actually violated the law only that an investigation by EPA or a state or local environmental agency has led those organizations to allege that an unproven violation has in fact occurred. Being on the Watch List does not represent a higher level of concern regarding the alleged violations that were detected, but instead indicates cases requiring additional dialogue between EPA, state and local agencies - primarily because of the length of time the alleged violation has gone unaddressed or unresolved.

Date of Government Version: 08/30/2013
Date Data Arrived at EDR: 03/21/2014
Date Made Active in Reports: 06/17/2014
Number of Days to Update: 88

Source: Environmental Protection Agency
Telephone: 617-520-3000
Last EDR Contact: 07/23/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: No Update Planned

2020 COR ACTION: 2020 Corrective Action Program List

The EPA has set ambitious goals for the RCRA Corrective Action program by creating the 2020 Corrective Action Universe. This RCRA cleanup baseline includes facilities expected to need corrective action. The 2020 universe contains a wide variety of sites. Some properties are heavily contaminated while others were contaminated but have since been cleaned up. Still others have not been fully investigated yet, and may require little or no remediation. Inclusion in the 2020 Universe does not necessarily imply failure on the part of a facility to meet its RCRA obligations.

Date of Government Version: 09/30/2017
Date Data Arrived at EDR: 05/08/2018
Date Made Active in Reports: 07/20/2018
Number of Days to Update: 73

Source: Environmental Protection Agency
Telephone: 703-308-4044
Last EDR Contact: 08/10/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Varies

TSCA: Toxic Substances Control Act

Toxic Substances Control Act. TSCA identifies manufacturers and importers of chemical substances included on the TSCA Chemical Substance Inventory list. It includes data on the production volume of these substances by plant site.

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 06/14/2022
Date Made Active in Reports: 03/24/2023
Number of Days to Update: 283

Source: EPA
Telephone: 202-260-5521
Last EDR Contact: 06/11/2026
Next Scheduled EDR Contact: 09/21/2026
Data Release Frequency: Every 4 Years

TRIS: Toxic Chemical Release Inventory System

Toxic Release Inventory System. TRIS identifies facilities which release toxic chemicals to the air, water and land in reportable quantities under SARA Title III Section 313.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 02/12/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 81

Source: EPA
Telephone: 202-566-0250
Last EDR Contact: 05/14/2026
Next Scheduled EDR Contact: 08/24/2026
Data Release Frequency: Annually

SSTS: Section 7 Tracking Systems

Section 7 of the Federal Insecticide, Fungicide and Rodenticide Act, as amended (92 Stat. 829) requires all registered pesticide-producing establishments to submit a report to the Environmental Protection Agency by March 1st each year. Each establishment must report the types and amounts of pesticides, active ingredients and devices being produced, and those having been produced and sold or distributed in the past year.

Date of Government Version: 04/13/2026
Date Data Arrived at EDR: 04/14/2026
Date Made Active in Reports: 07/09/2026
Number of Days to Update: 86

Source: EPA
Telephone: 202-564-4203
Last EDR Contact: 07/13/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Annually

ROD: Records Of Decision

Record of Decision. ROD documents mandate a permanent remedy at an NPL (Superfund) site containing technical and health information to aid in the cleanup.

Date of Government Version: 04/24/2026
Date Data Arrived at EDR: 05/01/2026
Date Made Active in Reports: 05/14/2026
Number of Days to Update: 13

Source: EPA
Telephone: 703-416-0223
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 09/07/2026
Data Release Frequency: Annually

RMP: Risk Management Plans

When Congress passed the Clean Air Act Amendments of 1990, it required EPA to publish regulations and guidance for chemical accident prevention at facilities using extremely hazardous substances. The Risk Management Program Rule (RMP Rule) was written to implement Section 112(r) of these amendments. The rule, which built upon existing industry codes and standards, requires companies of all sizes that use certain flammable and toxic substances to develop a Risk Management Program, which includes a(n): Hazard assessment that details the potential effects of an accidental release, an accident history of the last five years, and an evaluation of worst-case and alternative accidental releases; Prevention program that includes safety precautions and maintenance, monitoring, and employee training measures; and Emergency response program that spells out emergency health care, employee training measures and procedures for informing the public and response agencies (e.g the fire department) should an accident occur.

Date of Government Version: 04/01/2026
Date Data Arrived at EDR: 04/16/2026
Date Made Active in Reports: 07/09/2026
Number of Days to Update: 84

Source: Environmental Protection Agency
Telephone: 202-564-8600
Last EDR Contact: 07/08/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

RAATS: RCRA Administrative Action Tracking System

RCRA Administration Action Tracking System. RAATS contains records based on enforcement actions issued under RCRA pertaining to major violators and includes administrative and civil actions brought by the EPA. For administration actions after September 30, 1995, data entry in the RAATS database was discontinued. EPA will retain a copy of the database for historical records. It was necessary to terminate RAATS because a decrease in agency resources made it impossible to continue to update the information contained in the database.

Date of Government Version: 04/17/1995
Date Data Arrived at EDR: 07/03/1995
Date Made Active in Reports: 08/07/1995
Number of Days to Update: 35

Source: EPA
Telephone: 202-564-4104
Last EDR Contact: 06/02/2008
Next Scheduled EDR Contact: 09/01/2008
Data Release Frequency: No Update Planned

PRP: Potentially Responsible Parties
A listing of verified Potentially Responsible Parties

Date of Government Version: 06/26/2025
Date Data Arrived at EDR: 07/01/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 28

Source: EPA
Telephone: 202-564-6023
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Quarterly

PADS: PCB Activity Database System
PCB Activity Database. PADS Identifies generators, transporters, commercial storers and/or brokers and disposers of PCB's who are required to notify the EPA of such activities.

Date of Government Version: 08/12/2025
Date Data Arrived at EDR: 09/30/2025
Date Made Active in Reports: 11/24/2025
Number of Days to Update: 55

Source: EPA
Telephone: 202-566-0500
Last EDR Contact: 07/02/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Annually

ICIS: Integrated Compliance Information System
The Integrated Compliance Information System (ICIS) supports the information needs of the national enforcement and compliance program as well as the unique needs of the National Pollutant Discharge Elimination System (NPDES) program.

Date of Government Version: 11/18/2016
Date Data Arrived at EDR: 11/23/2016
Date Made Active in Reports: 02/10/2017
Number of Days to Update: 79

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 09/23/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Quarterly

FTTS: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
FTTS tracks administrative cases and pesticide enforcement actions and compliance activities related to FIFRA, TSCA and EPCRA (Emergency Planning and Community Right-to-Know Act). To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA/Office of Prevention, Pesticides and Toxic Substances
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

FTTS INSP: FIFRA/ TSCA Tracking System - FIFRA (Federal Insecticide, Fungicide, & Rodenticide Act)/TSCA (Toxic Substances Control Act)
A listing of FIFRA/TSCA Tracking System (FTTS) inspections and enforcements.

Date of Government Version: 04/09/2009
Date Data Arrived at EDR: 04/16/2009
Date Made Active in Reports: 05/11/2009
Number of Days to Update: 25

Source: EPA
Telephone: 202-566-1667
Last EDR Contact: 08/18/2017
Next Scheduled EDR Contact: 12/04/2017
Data Release Frequency: No Update Planned

MLTS: Material Licensing Tracking System
MLTS is maintained by the Nuclear Regulatory Commission and contains a list of approximately 8,100 sites which possess or use radioactive materials and which are subject to NRC licensing requirements. To maintain currency, EDR contacts the Agency on a quarterly basis.

Date of Government Version: 04/23/2026
Date Data Arrived at EDR: 04/24/2026
Date Made Active in Reports: 07/23/2026
Number of Days to Update: 90

Source: Nuclear Regulatory Commission
Telephone: 301-415-0717
Last EDR Contact: 07/07/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

COAL ASH DOE: Steam-Electric Plant Operation Data
A listing of power plants that store ash in surface ponds.

Date of Government Version: 12/31/2024
Date Data Arrived at EDR: 11/19/2025
Date Made Active in Reports: 01/29/2026
Number of Days to Update: 71
Source: Department of Energy
Telephone: 202-586-8719
Last EDR Contact: 05/21/2026
Next Scheduled EDR Contact: 09/07/2026
Data Release Frequency: Varies

COAL ASH EPA: Coal Combustion Residues Surface Impoundments List
A listing of coal combustion residues surface impoundments with high hazard potential ratings.

Date of Government Version: 01/12/2017
Date Data Arrived at EDR: 03/05/2019
Date Made Active in Reports: 11/11/2019
Number of Days to Update: 251
Source: Environmental Protection Agency
Telephone: N/A
Last EDR Contact: 05/21/2026
Next Scheduled EDR Contact: 09/07/2026
Data Release Frequency: Varies

PCB TRANSFORMER: PCB Transformer Registration Database
The database of PCB transformer registrations that includes all PCB registration submittals.

Date of Government Version: 09/13/2019
Date Data Arrived at EDR: 11/06/2019
Date Made Active in Reports: 02/10/2020
Number of Days to Update: 96
Source: Environmental Protection Agency
Telephone: 202-566-0517
Last EDR Contact: 07/30/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Varies

RADINFO: Radiation Information Database
The Radiation Information Database (RADINFO) contains information about facilities that are regulated by U.S. Environmental Protection Agency (EPA) regulations for radiation and radioactivity.

Date of Government Version: 07/01/2019
Date Data Arrived at EDR: 07/01/2019
Date Made Active in Reports: 09/23/2019
Number of Days to Update: 84
Source: Environmental Protection Agency
Telephone: 202-343-9775
Last EDR Contact: 06/16/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Quarterly

HIST FTTS: FIFRA/TSCA Tracking System Administrative Case Listing
A complete administrative case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40
Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2007
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

HIST FTTS INSP: FIFRA/TSCA Tracking System Inspection & Enforcement Case Listing
A complete inspection and enforcement case listing from the FIFRA/TSCA Tracking System (FTTS) for all ten EPA regions. The information was obtained from the National Compliance Database (NCDB). NCDB supports the implementation of FIFRA (Federal Insecticide, Fungicide, and Rodenticide Act) and TSCA (Toxic Substances Control Act). Some EPA regions are now closing out records. Because of that, and the fact that some EPA regions are not providing EPA Headquarters with updated records, it was decided to create a HIST FTTS database. It included records that may not be included in the newer FTTS database updates. This database is no longer updated.

Date of Government Version: 10/19/2006
Date Data Arrived at EDR: 03/01/2007
Date Made Active in Reports: 04/10/2007
Number of Days to Update: 40

Source: Environmental Protection Agency
Telephone: 202-564-2501
Last EDR Contact: 12/17/2008
Next Scheduled EDR Contact: 03/17/2008
Data Release Frequency: No Update Planned

DOT OPS: Incident and Accident Data

Department of Transporation, Office of Pipeline Safety Incident and Accident data.

Date of Government Version: 06/30/2026
Date Data Arrived at EDR: 07/16/2026
Date Made Active in Reports: 07/23/2026
Number of Days to Update: 7

Source: Department of Transporation, Office of Pipeline Safety
Telephone: 202-366-4595
Last EDR Contact: 07/16/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Quarterly

CONSENT: Superfund (CERCLA) Consent Decrees

Major legal settlements that establish responsibility and standards for cleanup at NPL (Superfund) sites. Released periodically by United States District Courts after settlement by parties to litigation matters.

Date of Government Version: 12/31/2025
Date Data Arrived at EDR: 03/12/2026
Date Made Active in Reports: 05/14/2026
Number of Days to Update: 63

Source: Department of Justice, Consent Decree Library
Telephone: Varies
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

BRS: Biennial Reporting System

The Biennial Reporting System is a national system administered by the EPA that collects data on the generation and management of hazardous waste. BRS captures detailed data from two groups: Large Quantity Generators (LQG) and Treatment, Storage, and Disposal Facilities.

Date of Government Version: 12/31/2023
Date Data Arrived at EDR: 02/19/2025
Date Made Active in Reports: 03/07/2025
Number of Days to Update: 16

Source: EPA/NTIS
Telephone: 800-424-9346
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Biennially

INDIAN RESERV: Indian Reservations

This map layer portrays Indian administered lands of the United States that have any area equal to or greater than 640 acres.

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 07/14/2015
Date Made Active in Reports: 01/10/2017
Number of Days to Update: 546

Source: USGS
Telephone: 202-208-3710
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Semi-Annually

FUSRAP: Formerly Utilized Sites Remedial Action Program

DOE established the Formerly Utilized Sites Remedial Action Program (FUSRAP) in 1974 to remediate sites where radioactive contamination remained from Manhattan Project and early U.S. Atomic Energy Commission (AEC) operations.

Date of Government Version: 03/03/2023
Date Data Arrived at EDR: 03/03/2023
Date Made Active in Reports: 06/09/2023
Number of Days to Update: 98

Source: Department of Energy
Telephone: 202-586-3559
Last EDR Contact: 07/29/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Varies

UMTRA: Uranium Mill Tailings Sites

Uranium ore was mined by private companies for federal government use in national defense programs. When the mills shut down, large piles of the sand-like material (mill tailings) remain after uranium has been extracted from the ore. Levels of human exposure to radioactive materials from the piles are low; however, in some cases tailings were used as construction materials before the potential health hazards of the tailings were recognized.

Date of Government Version: 05/15/2025
Date Data Arrived at EDR: 05/15/2025
Date Made Active in Reports: 07/29/2025
Number of Days to Update: 75

Source: Department of Energy
Telephone: 505-845-0011
Last EDR Contact: 08/10/2026
Next Scheduled EDR Contact: 11/23/2026
Data Release Frequency: Varies

LEAD SMELTER 1: Lead Smelter Sites

A listing of former lead smelter site locations.

Date of Government Version: 06/29/2026
Date Data Arrived at EDR: 07/01/2026
Date Made Active in Reports: 07/27/2026
Number of Days to Update: 26

Source: Environmental Protection Agency
Telephone: 703-603-8787
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 10/05/2026
Data Release Frequency: Varies

LEAD SMELTER 2: Lead Smelter Sites

A list of several hundred sites in the U.S. where secondary lead smelting was done from 1931and 1964. These sites may pose a threat to public health through ingestion or inhalation of contaminated soil or dust

Date of Government Version: 04/05/2001
Date Data Arrived at EDR: 10/27/2010
Date Made Active in Reports: 12/02/2010
Number of Days to Update: 36

Source: American Journal of Public Health
Telephone: 703-305-6451
Last EDR Contact: 12/02/2009
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

US AIRS (AFS): Aerometric Information Retrieval System Facility Subsystem (AFS)

The database is a sub-system of Aerometric Information Retrieval System (AIRS). AFS contains compliance data on air pollution point sources regulated by the U.S. EPA and/or state and local air regulatory agencies. This information comes from source reports by various stationary sources of air pollution, such as electric power plants, steel mills, factories, and universities, and provides information about the air pollutants they produce. Action, air program, air program pollutant, and general level plant data. It is used to track emissions and compliance data from industrial plants.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US AIRS MINOR: Air Facility System Data

A listing of minor source facilities.

Date of Government Version: 10/12/2016
Date Data Arrived at EDR: 10/26/2016
Date Made Active in Reports: 02/03/2017
Number of Days to Update: 100

Source: EPA
Telephone: 202-564-2496
Last EDR Contact: 09/26/2017
Next Scheduled EDR Contact: 01/08/2018
Data Release Frequency: Annually

US MINES: Mines Master Index File

Contains all mine identification numbers issued for mines active or opened since 1971. The data also includes violation information.

Date of Government Version: 04/03/2026
Date Data Arrived at EDR: 04/28/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 6

Source: Department of Labor, Mine Safety and Health Administration
Telephone: 303-231-5959
Last EDR Contact: 04/28/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Semi-Annually

MINES VIOLATIONS: MSHA Violation Assessment Data

Mines violation and assessment information. Department of Labor, Mine Safety & Health Administration.

Date of Government Version: 04/01/2026
Date Data Arrived at EDR: 04/01/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 90

Source: DOL, Mine Safety & Health Admi
Telephone: 202-693-9424
Last EDR Contact: 07/01/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Quarterly

US MINES 2: Ferrous and Nonferrous Metal Mines Database Listing

This map layer includes ferrous (ferrous metal mines are facilities that extract ferrous metals, such as iron ore or molybdenum) and nonferrous (Nonferrous metal mines are facilities that extract nonferrous metals, such as gold, silver, copper, zinc, and lead) metal mines in the United States.

Date of Government Version: 04/08/2025
Date Data Arrived at EDR: 05/20/2025
Date Made Active in Reports: 08/12/2025
Number of Days to Update: 84

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/18/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

US MINES 3: Active Mines & Mineral Plants Database Listing

Active Mines and Mineral Processing Plant operations for commodities monitored by the Minerals Information Team of the USGS.

Date of Government Version: 04/14/2011
Date Data Arrived at EDR: 06/08/2011
Date Made Active in Reports: 09/13/2011
Number of Days to Update: 97

Source: USGS
Telephone: 703-648-7709
Last EDR Contact: 05/18/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

MINES MRDS: Mineral Resources Data System

Mineral Resources Data System

Date of Government Version: 06/04/2024
Date Data Arrived at EDR: 11/22/2024
Date Made Active in Reports: 02/18/2025
Number of Days to Update: 88

Source: USGS
Telephone: 703-648-6533
Last EDR Contact: 05/18/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

ABANDONED MINES: Abandoned Mines

An inventory of land and water impacted by past mining (primarily coal mining) is maintained by OSMRE to provide information needed to implement the Surface Mining Control and Reclamation Act of 1977 (SMCRA). The inventory contains information on the location, type, and extent of AML impacts, as well as, information on the cost associated with the reclamation of those problems. The inventory is based upon field surveys by State, Tribal, and OSMRE program officials. It is dynamic to the extent that it is modified as new problems are identified and existing problems are reclaimed.

Date of Government Version: 03/11/2026
Date Data Arrived at EDR: 03/12/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 53

Source: Department of Interior
Telephone: 202-208-2609
Last EDR Contact: 06/10/2026
Next Scheduled EDR Contact: 09/14/2026
Data Release Frequency: Quarterly

FINDS: Facility Index System/Facility Registry System

Facility Index System. FINDS contains both facility information and 'pointers' to other sources that contain more detail. EDR includes the following FINDS databases in this report: PCS (Permit Compliance System), AIRS (Aerometric Information Retrieval System), DOCKET (Enforcement Docket used to manage and track information on civil judicial enforcement cases for all environmental statutes), FURS (Federal Underground Injection Control), C-DOCKET (Criminal Docket System used to track criminal enforcement actions for all environmental statutes), FFIS (Federal Facilities Information System), STATE (State Environmental Laws and Statutes), and PADS (PCB Activity Data System).

Date of Government Version: 02/11/2026
Date Data Arrived at EDR: 02/20/2026
Date Made Active in Reports: 05/14/2026
Number of Days to Update: 83

Source: EPA
Telephone: (404) 562-9900
Last EDR Contact: 05/22/2026
Next Scheduled EDR Contact: 09/07/2026
Data Release Frequency: Quarterly

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ECHO: Enforcement & Compliance History Information

ECHO provides integrated compliance and enforcement information for about 800,000 regulated facilities nationwide.

Date of Government Version: 03/28/2026
Date Data Arrived at EDR: 03/31/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 91

Source: Environmental Protection Agency
Telephone: 202-564-2280
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Quarterly

UXO: Unexploded Ordnance Sites

A listing of unexploded ordnance site locations

Date of Government Version: 07/31/2025
Date Data Arrived at EDR: 02/11/2026
Date Made Active in Reports: 04/27/2026
Number of Days to Update: 75

Source: Department of Defense
Telephone: 703-704-1564
Last EDR Contact: 07/07/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Varies

DOCKET HWC: Hazardous Waste Compliance Docket Listing

A complete list of the Federal Agency Hazardous Waste Compliance Docket Facilities.

Date of Government Version: 05/06/2021
Date Data Arrived at EDR: 05/21/2021
Date Made Active in Reports: 08/11/2021
Number of Days to Update: 82

Source: Environmental Protection Agency
Telephone: 202-564-0527
Last EDR Contact: 05/13/2026
Next Scheduled EDR Contact: 08/31/2026
Data Release Frequency: Varies

FUELS PROGRAM: EPA Fuels Program Registered Listing

This listing includes facilities that are registered under the Part 80 (Code of Federal Regulations) EPA Fuels Programs. All companies now are required to submit new and updated registrations.

Date of Government Version: 05/11/2026
Date Data Arrived at EDR: 05/12/2026
Date Made Active in Reports: 08/03/2026
Number of Days to Update: 83

Source: EPA
Telephone: 800-385-6164
Last EDR Contact: 08/10/2026
Next Scheduled EDR Contact: 11/23/2026
Data Release Frequency: Quarterly

PFAS NPL: Superfund Sites with PFAS Detections Information

EPA's Office of Land and Emergency Management and EPA Regional Offices maintain data describing what is known about site investigations, contamination, and remedial actions under the Comprehensive Environmental Response, Compensation, and Liability Act (CERCLA) where PFAS is present in the environment.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 703-603-8895
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS FEDERAL SITES: Federal Sites PFAS Information

Several federal entities, such as the federal Superfund program, Department of Defense, National Aeronautics and Space Administration, Department of Transportation, and Department of Energy provided information for sites with known or suspected detections at federal facilities.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS TSCA: PFAS Manufacture and Imports Information

EPA issued the Chemical Data Reporting (CDR) Rule under the Toxic Substances Control Act (TSCA) and requires chemical manufacturers and facilities that manufacture or import chemical substances to report data to EPA. EPA publishes non-confidential business information (non-CBI) and includes descriptive information about each site, corporate parent, production volume, other manufacturing information, and processing and use information.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS TRIS: List of PFAS Added to the TRI

Section 7321 of the National Defense Authorization Act for Fiscal Year 2020 (NDAA) immediately added certain per- and polyfluoroalkyl substances (PFAS) to the list of chemicals covered by the Toxics Release Inventory (TRI) under Section 313 of the Emergency Planning and Community Right-to-Know Act (EPCRA) and provided a framework for additional PFAS to be added to TRI on an annual basis.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-566-0250
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS RCRA MANIFEST: PFAS Transfers Identified In the RCRA Database Listing

To work around the lack of PFAS waste codes in the RCRA database, EPA developed the PFAS Transfers dataset by mining e-Manifest records containing at least one of these common PFAS keywords: PFAS, PFOA, PFOS, PERFL, AFFF, GENX, GEN-X (plus the VT waste codes). These keywords were searched for in the following text fields: Manifest handling instructions (MANIFEST_HANDLING_INSTR), Non-hazardous waste description (NON_HAZ_WASTE_DESCRIPTION), DOT printed information (DOT_PRINTED_INFORMATION), Waste line handling instructions (WASTE_LINE_HANDLING_INSTR), Waste residue comments (WASTE_RESIDUE_COMMENTS).

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS ATSDR: PFAS Contamination Site Location Listing

PFAS contamination site locations from the Department of Health & Human Services, Center for Disease Control & Prevention. ATSDR is involved at a number of PFAS-related sites, either directly or through assisting state and federal partners. As of now, most sites are related to drinking water contamination connected with PFAS production facilities or fire training areas where aqueous film-forming firefighting foam (AFFF) was regularly used.

Date of Government Version: 11/12/2024
Date Data Arrived at EDR: 07/21/2025
Date Made Active in Reports: 10/13/2025
Number of Days to Update: 84

Source: Department of Health & Human Services
Telephone: 202-741-5770
Last EDR Contact: 07/20/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

PFAS WQP: Ambient Environmental Sampling for PFAS

The Water Quality Portal (WQP) is a part of a modernized repository storing ambient sampling data for all environmental media and tissue samples. A wide range of federal, state, tribal and local governments, academic and non-governmental organizations and individuals submit project details and sampling results to this public repository. The information is commonly used for research and assessments of environmental quality.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 07/23/2026
Number of Days to Update: 28

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS NPDES: Clean Water Act Discharge Monitoring Information

Any discharger of pollutants to waters of the United States from a point source must have a National Pollutant Discharge Elimination System (NPDES) permit. The process for obtaining limits involves the regulated entity (permittee) disclosing releases in a NPDES permit application and the permitting authority (typically the state but sometimes EPA) deciding whether to require monitoring or monitoring with limits. Caveats and Limitations: Less than half of states have required PFAS monitoring for at least one of their permittees and fewer states have established PFAS effluent limits for permittees. New rulemakings have been initiated that may increase the number of facilities monitoring for PFAS in the future.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 07/23/2026
Number of Days to Update: 28

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS PROJECT: NORTHEASTERN UNIVERSITY PFAS PROJECT

The PFAS Contamination Site Tracker records qualitative and quantitative data from each site in a chart, specifically examining discovery, contamination levels, government response, litigation, health impacts, media coverage, and community characteristics. All data presented in the chart were extracted from government websites, such as state health departments or the Environmental Protection Agency, and news articles.

Date of Government Version: 08/21/2025
Date Data Arrived at EDR: 12/04/2025
Date Made Active in Reports: 02/12/2026
Number of Days to Update: 70

Source: Social Science Environmental Health Research Institute
Telephone: N/A
Last EDR Contact: 06/04/2026
Next Scheduled EDR Contact: 09/14/2026
Data Release Frequency: Varies

PFAS ECHO: Facilities in Industries that May Be Handling PFAS Listing

Regulators and the public have expressed interest in knowing which regulated entities may be using PFAS. EPA has developed a dataset from various sources that show which industries may be handling PFAS. Approximately 120,000 facilities subject to federal environmental programs have operated or currently operate in industry sectors with processes that may involve handling and/or release of PFAS.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS ECHO FIRE TRAIN: Facilities in Industries that May Be Handling PFAS Listing

A list of fire training sites was added to the Industry Sectors dataset using a keyword search on the permitted facilitys name to identify sites where fire-fighting foam may have been used in training exercises. Additionally, you may view an example spreadsheet of the subset of fire training facility data, as well as the keywords used in selecting or deselecting a facility for the subset. as well as the keywords used in selecting or deselecting a facility for the subset. These keywords were tested to maximize accuracy in selecting facilities that may use fire-fighting foam in training exercises, however, due to the lack of a required reporting field in the data systems for designating fire training sites, this methodology may not identify all fire training sites or may potentially misidentify them.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PFAS PT 139 AIRPORT: All Certified Part 139 Airports PFAS Information Listing

Since July 1, 2006, all certified part 139 airports are required to have fire-fighting foam onsite that meet military specifications (MIL-F-24385) (14 CFR 139.317). To date, these military specification fire-fighting foams are fluorinated and have been historically used for training and extinguishing. The 2018 FAA Reauthorization Act has a provision stating that no later than October 2021, FAA shall not require the use of fluorinated AFFF. This provision does not prohibit the use of fluorinated AFFF at Part 139 civilian airports; it only prohibits FAA from mandating its use. The Federal Aviation Administration?s document AC 150/5210-6D - Aircraft Fire Extinguishing Agents provides guidance on Aircraft Fire Extinguishing Agents, which includes Aqueous Film Forming Foam (AFFF).

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-272-0167
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

AQUEOUS FOAM NRC: Aqueous Foam Related Incidents Listing

The National Response Center (NRC) serves as an emergency call center that fields initial reports for pollution and railroad incidents and forwards that information to appropriate federal/state agencies for response. The spreadsheets posted to the NRC website contain initial incident data that has not been validated or investigated by a federal/state response agency. Response center calls from 1990 to the most recent complete calendar year where there was indication of Aqueous Film Forming Foam (AFFF) usage are included in this dataset. NRC calls may reference AFFF usage in the ?Material Involved? or ?Incident Description? fields.

Date of Government Version: 06/24/2026
Date Data Arrived at EDR: 06/25/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 5

Source: Environmental Protection Agency
Telephone: 202-267-2675
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

PCS: Permit Compliance System

PCS is a computerized management information system that contains data on National Pollutant Discharge Elimination System (NPDES) permit holding facilities. PCS tracks the permit, compliance, and enforcement status of NPDES facilities.

Date of Government Version: 12/16/2016
Date Data Arrived at EDR: 01/06/2017
Date Made Active in Reports: 03/10/2017
Number of Days to Update: 63

Source: EPA, Office of Water
Telephone: 202-564-2496
Last EDR Contact: 09/24/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: No Update Planned

PCS ENF: Enforcement data

No description is available for this data

Date of Government Version: 12/31/2014
Date Data Arrived at EDR: 02/05/2015
Date Made Active in Reports: 03/06/2015
Number of Days to Update: 29

Source: EPA
Telephone: 202-564-2497
Last EDR Contact: 09/24/2025
Next Scheduled EDR Contact: 01/12/2026
Data Release Frequency: Varies

BIOSOLIDS: ICIS-NPDES Biosolids Facility Data

The data reflects compliance information about facilities in the biosolids program.

Date of Government Version: 04/12/2026
Date Data Arrived at EDR: 04/14/2026
Date Made Active in Reports: 07/09/2026
Number of Days to Update: 86

Source: Environmental Protection Agency
Telephone: 202-564-4700
Last EDR Contact: 07/09/2026
Next Scheduled EDR Contact: 10/26/2026
Data Release Frequency: Varies

UST FINDER RELEASE: UST Finder Releases Database

US EPA's UST Finder data is a national composite of leaking underground storage tanks. This data contains information about, and locations of, leaking underground storage tanks. Data was collected from state sources and standardized into a national profile by EPA's Office of Underground Storage Tanks, Office of Research and Development, and the Association of State and Territorial Solid Waste Management Officials.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 05/28/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 18

Source: Environmental Protecton Agency
Telephone: 202-564-0394
Last EDR Contact: 08/06/2026
Next Scheduled EDR Contact: 11/16/2026
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

UST FINDER: UST Finder Database

EPA developed UST Finder, a web map application containing a comprehensive, state-sourced national map of underground storage tank (UST) and leaking UST (LUST) data. It provides the attributes and locations of active and closed USTs, UST facilities, and LUST sites from states and from Tribal lands and US territories . UST Finder contains information about proximity of UST facilities and LUST sites to: surface and groundwater public drinking water protection areas; estimated number of private domestic wells and number of people living nearby; and flooding and wildfires.

Date of Government Version: 11/21/2025
Date Data Arrived at EDR: 05/28/2026
Date Made Active in Reports: 06/15/2026
Number of Days to Update: 18

Source: Environmental Protection Agency
Telephone: 202-564-0394
Last EDR Contact: 08/06/2026
Next Scheduled EDR Contact: 11/16/2026
Data Release Frequency: Varies

E MANIFEST: Hazardous Waste Electronic Manifest System

EPA established a national system for tracking hazardous waste shipments electronically. This system, known as "e-Manifest," will modernize the nations cradle-to-grave hazardous waste tracking process while saving valuable time, resources, and dollars for industry and states.

Date of Government Version: 06/07/2026
Date Data Arrived at EDR: 06/08/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 22

Source: Environmental Protection Agency
Telephone: 833-501-6826
Last EDR Contact: 06/08/2026
Next Scheduled EDR Contact: 09/28/2026
Data Release Frequency: Varies

PFAS: PFAS Detections Site Listing

The presence of PFAS contamination at locations, including water treatment plants.

Date of Government Version: 12/10/2025
Date Data Arrived at EDR: 03/03/2026
Date Made Active in Reports: 05/18/2026
Number of Days to Update: 76

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 05/27/2026
Next Scheduled EDR Contact: 09/14/2026
Data Release Frequency: Varies

DRYCLEANERS: Drycleaner Facility Listing

A listing of list of ALL Dry cleaner facilities from the Integrated Compliance Information System (ICIS).

Date of Government Version: 03/28/2026
Date Data Arrived at EDR: 03/31/2026
Date Made Active in Reports: 06/30/2026
Number of Days to Update: 91

Source: Environmental Protection Agency
Telephone: 202-254-2501
Last EDR Contact: 06/25/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Varies

ABAND AIRFIELDS: Abandoned & Little-Known Airfields Listing

Abandoned and little known airfield locations, in the United States.

Date of Government Version: 03/04/2026
Date Data Arrived at EDR: 03/05/2026
Date Made Active in Reports: 03/12/2026
Number of Days to Update: 7

Source: Airfields-Freeman
Telephone: N/A
Last EDR Contact: 05/29/2026
Next Scheduled EDR Contact: 09/14/2026
Data Release Frequency: Varies

AIRS: Permitted Airs Facility Listing

A listing of permitted Airs facilities.

Date of Government Version: 04/28/2026
Date Data Arrived at EDR: 04/29/2026
Date Made Active in Reports: 07/28/2026
Number of Days to Update: 90

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Semi-Annually

GOVERNMENT RECORDS SEARCHED / DATA CURRENCY TRACKING

ASBESTOS: Asbestos Notification Listing
Asbestos sites

Date of Government Version: 03/03/2026
Date Data Arrived at EDR: 03/04/2026
Date Made Active in Reports: 03/09/2026
Number of Days to Update: 5

Source: Department of Environmental Protection
Telephone: 502-782-6780
Last EDR Contact: 05/26/2026
Next Scheduled EDR Contact: 09/07/2026
Data Release Frequency: Varies

COAL ASH: Coal Ash Disposal Sites
A listing of coal ash pond site locations.

Date of Government Version: 01/19/2026
Date Data Arrived at EDR: 01/20/2026
Date Made Active in Reports: 04/07/2026
Number of Days to Update: 77

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 07/15/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: No Update Planned

DRYCLEANERS: Drycleaner Listing
A listing of drycleaner facility locations.

Date of Government Version: 04/28/2026
Date Data Arrived at EDR: 04/29/2026
Date Made Active in Reports: 07/28/2026
Number of Days to Update: 90

Source: Department of Environmental Protection
Telephone: 502-573-3382
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Semi-Annually

FIN ASSURANCE 1: Financial Assurance Information Listing
A listing of financial assurance information.

Date of Government Version: 05/01/2026
Date Data Arrived at EDR: 05/01/2026
Date Made Active in Reports: 07/28/2026
Number of Days to Update: 88

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

FIN ASSURANCE 2: Financial Assurance Information Listing
Financial Assurance information for underground storage tank facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/14/2014
Date Data Arrived at EDR: 06/06/2014
Date Made Active in Reports: 06/24/2014
Number of Days to Update: 18

Source: Department of Environmental Protection
Telephone: 502-564-5981
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

FIN ASSURANCE 3: Financial Assurance Information Listing
A listing of financial assurance information for solid waste facilities. Financial assurance is intended to ensure that resources are available to pay for the cost of closure, post-closure care, and corrective measures if the owner or operator of a regulated facility is unable or unwilling to pay.

Date of Government Version: 05/01/2026
Date Data Arrived at EDR: 05/01/2026
Date Made Active in Reports: 07/28/2026
Number of Days to Update: 88

Source: Department of Environmental Protection
Telephone: 502-564-6716
Last EDR Contact: 07/14/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: Varies

LEAD: Environmental Lead Program Report Tracking Database
Lead Report Tracking Database

Date of Government Version: 01/27/2017
Date Data Arrived at EDR: 02/02/2017
Date Made Active in Reports: 08/21/2017
Number of Days to Update: 200

Source: Department of Public Health
Telephone: 502-564-4537
Last EDR Contact: 07/21/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Varies

NPDES: Permitted Facility Listing
A listing of permitted wastewater facilities.

Date of Government Version: 02/12/2026
Date Data Arrived at EDR: 02/12/2026
Date Made Active in Reports: 05/04/2026
Number of Days to Update: 81

Source: Department of Environmental Protection
Telephone: 502-564-3410
Last EDR Contact: 07/21/2026
Next Scheduled EDR Contact: 11/09/2026
Data Release Frequency: Semi-Annually

UIC: UIC Information
A listing of wells identified as underground injection wells, in the Kentucky Oil & Gas Wells data base.

Date of Government Version: 04/03/2026
Date Data Arrived at EDR: 04/07/2026
Date Made Active in Reports: 06/29/2026
Number of Days to Update: 83

Source: Kentucky Geological Survey
Telephone: 859-323-0544
Last EDR Contact: 07/06/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Quarterly

EDR HIGH RISK HISTORICAL RECORDS

EDR Exclusive Records

EDR MGP: EDR Proprietary Manufactured Gas Plants
The EDR Proprietary Manufactured Gas Plant Database includes records of coal gas plants (manufactured gas plants) compiled by EDR's researchers. Manufactured gas sites were used in the United States from the 1800's to 1950's to produce a gas that could be distributed and used as fuel. These plants used whale oil, rosin, coal, or a mixture of coal, oil, and water that also produced a significant amount of waste. Many of the byproducts of the gas production, such as coal tar (oily waste containing volatile and non-volatile chemicals), sludges, oils and other compounds are potentially hazardous to human health and the environment. The byproduct from this process was frequently disposed of directly at the plant site and can remain or spread slowly, serving as a continuous source of soil and groundwater contamination.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: No Update Planned

EDR Hist Auto: EDR Exclusive Historical Auto Stations
EDR has searched selected national collections of business directories and has collected listings of potential gas station/filling station/service station sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include gas station/filling station/service station establishments. The categories reviewed included, but were not limited to gas, gas station, gasoline station, filling station, auto, automobile repair, auto service station, service station, etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR Hist Cleaner: EDR Exclusive Historical Cleaners

EDR has searched selected national collections of business directories and has collected listings of potential dry cleaner sites that were available to EDR researchers. EDR's review was limited to those categories of sources that might, in EDR's opinion, include dry cleaning establishments. The categories reviewed included, but were not limited to dry cleaners, cleaners, laundry, laundromat, cleaning/laundry, wash & dry etc. This database falls within a category of information EDR classifies as "High Risk Historical Records", or HRHR. EDR's HRHR effort presents unique and sometimes proprietary data about past sites and operations that typically create environmental concerns, but may not show up in current government records searches.

Date of Government Version: N/A
Date Data Arrived at EDR: N/A
Date Made Active in Reports: N/A
Number of Days to Update: N/A

Source: EDR, Inc.
Telephone: N/A
Last EDR Contact: N/A
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

EDR RECOVERED GOVERNMENT ARCHIVES

Exclusive Recovered Govt. Archives

RGA HWS: Recovered Government Archive State Hazardous Waste Facilities List

The EDR Recovered Government Archive State Hazardous Waste database provides a list of SHWS incidents derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/03/2014
Number of Days to Update: 186

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

RGA LF: Recovered Government Archive Solid Waste Facilities List

The EDR Recovered Government Archive Landfill database provides a list of landfills derived from historical databases and includes many records that no longer appear in current government lists.

Date of Government Version: N/A
Date Data Arrived at EDR: 07/01/2013
Date Made Active in Reports: 01/15/2014
Number of Days to Update: 198

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/01/2012
Next Scheduled EDR Contact: N/A
Data Release Frequency: Varies

OTHER DATABASE(S)

Depending on the geographic area covered by this report, the data provided in these specialty databases may or may not be complete. For example, the existence of wetlands information data in a specific report does not mean that all wetlands in the area covered by the report are included. Moreover, the absence of any reported wetlands information does not necessarily mean that wetlands do not exist in the area covered by the report.

CT MANIFEST: Hazardous Waste Manifest Data

Facility and manifest data. Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a tsd facility.

Date of Government Version: 05/04/2026
Date Data Arrived at EDR: 05/05/2026
Date Made Active in Reports: 07/22/2026
Number of Days to Update: 78

Source: Department of Energy & Environmental Protection
Telephone: 860-424-3375
Last EDR Contact: 08/03/2026
Next Scheduled EDR Contact: 11/16/2026
Data Release Frequency: No Update Planned

NJ MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 12/31/2018
Date Data Arrived at EDR: 04/10/2019
Date Made Active in Reports: 05/16/2019
Number of Days to Update: 36

Source: Department of Environmental Protection
Telephone: N/A
Last EDR Contact: 06/24/2026
Next Scheduled EDR Contact: 10/12/2026
Data Release Frequency: Annually

NY MANIFEST: Facility and Manifest Data

Manifest is a document that lists and tracks hazardous waste from the generator through transporters to a TSD facility.

Date of Government Version: 01/01/2019
Date Data Arrived at EDR: 04/21/2026
Date Made Active in Reports: 07/17/2026
Number of Days to Update: 87

Source: Department of Environmental Conservation
Telephone: 518-402-8651
Last EDR Contact: 07/23/2026
Next Scheduled EDR Contact: 11/02/2026
Data Release Frequency: No Update Planned

PA MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 06/30/2018
Date Data Arrived at EDR: 07/19/2019
Date Made Active in Reports: 09/10/2019
Number of Days to Update: 53

Source: Department of Environmental Protection
Telephone: 717-783-8990
Last EDR Contact: 06/30/2026
Next Scheduled EDR Contact: 10/19/2026
Data Release Frequency: Annually

RI MANIFEST: Manifest information

Hazardous waste manifest information

Date of Government Version: 12/31/2020
Date Data Arrived at EDR: 11/30/2021
Date Made Active in Reports: 02/18/2022
Number of Days to Update: 80

Source: Department of Environmental Management
Telephone: 401-222-2797
Last EDR Contact: 08/04/2026
Next Scheduled EDR Contact: 11/23/2026
Data Release Frequency: Annually

WI MANIFEST: Manifest Information

Hazardous waste manifest information.

Date of Government Version: 05/31/2018
Date Data Arrived at EDR: 06/19/2019
Date Made Active in Reports: 09/03/2019
Number of Days to Update: 76

Source: Department of Natural Resources
Telephone: N/A
Last EDR Contact: 06/04/2026
Next Scheduled EDR Contact: 09/14/2026
Data Release Frequency: Annually

Oil/Gas Pipelines

Source: Endeavor Business Media

Petroleum Bundle (Crude Oil, Refined Products, Petrochemicals, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)) N = Natural Gas Bundle (Natural Gas, Gas Liquids (LPG/NGL), and Specialty Gases (Miscellaneous)). This map includes information copyrighted by Endeavor Business Media. This information is provided on a best effort basis and Endeavor Business Media does not guarantee its accuracy nor warrant its fitness for any particular purpose. Such information has been reprinted with the permission of Endeavor Business Media.

Electric Power Transmission Line Data

Source: Endeavor Business Media

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Sensitive Receptors: There are individuals deemed sensitive receptors due to their fragile immune systems and special sensitivity to environmental discharges. These sensitive receptors typically include the elderly, the sick, and children. While the location of all sensitive receptors cannot be determined, EDR indicates those buildings and facilities - schools, daycares, hospitals, medical centers, and nursing homes - where individuals who are sensitive receptors are likely to be located.

AHA Hospitals:

Source: American Hospital Association, Inc.
Telephone: 312-280-5991

The database includes a listing of hospitals based on the American Hospital Association’s annual survey of hospitals.

Medical Centers: Provider of Services Listing
Source: Centers for Medicare & Medicaid Services
Telephone: 410-786-3000
A listing of hospitals with Medicare provider number, produced by Centers of Medicare & Medicaid Services, a federal agency within the U.S. Department of Health and Human Services.

Nursing Homes
Source: National Institutes of Health
Telephone: 301-594-6248
Information on Medicare and Medicaid certified nursing homes in the United States.

Public Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on elementary and secondary public education in the United States. It is a comprehensive, annual, national statistical database of all public elementary and secondary schools and school districts, which contains data that are comparable across all states.

Private Schools
Source: National Center for Education Statistics
Telephone: 202-502-7300
The National Center for Education Statistics' primary database on private school locations in the United States.

Daycare Centers: Certified Child Care Homes
Source: Cabinet for Families & Children
Telephone: 502-564-7130

Flood Zone Data: This data was obtained from the Federal Emergency Management Agency (FEMA). It depicts 100-year and 500-year flood zones as defined by FEMA. It includes the National Flood Hazard Layer (NFHL) which incorporates Flood Insurance Rate Map (FIRM) data and Q3 data from FEMA in areas not covered by NFHL.
Source: FEMA
Telephone: 877-336-2627
Date of Government Version: 2003, 2015

NWI: National Wetlands Inventory. This data, available in select counties across the country, was obtained by EDR in 2002, 2005, 2010 and 2015 from the U.S. Fish and Wildlife Service.

State Wetlands Data: Wetland Inventory
Source: Environmental & Public Protection Cabinet
Telephone: 502-564-6736

STREET AND ADDRESS INFORMATION

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Appendix C

Historical Topographic Maps

Starfire Renewable Power Project Gen-tie

Starfire Renewable Power Project Gen-tie

Vest, KY 41772

Inquiry Number: 8430872.1

August 11, 2026

EDR Historical Topo Map Report

with QuadMatch™

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Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

EDR Historical Topo Map Report

08/11/26

Site Name:

Starfire Renewable Power Proj
Starfire Renewable Power Proj
Vest, KY 41772
EDR Inquiry # 8430872.1

Client Name:

Bacon Farmer Workman Eng & Testing Ir
500 South 17th Street
Paducah, KY 42002
Contact: Christian Slone

EDR Topographic Map Library has been searched by EDR and maps covering the target property location as provided by Bacon Farmer Workman Eng & Testing Inc were identified for the years listed below. EDR's Historical Topo Map Report is designed to assist professionals in evaluating potential liability on a target property resulting from past activities. EDRs Historical Topo Map Report includes a search of a collection of public and private color historical topographic maps, dating back to the late 1800s.

Search Results:

P.O.# NA
Project: 23526

Coordinates:

Latitude:	37.427737 37° 25' 40" North
Longitude:	-83.0778 -83° 4' 40" West
UTM Zone:	Zone 17 North
UTM X Meters:	316155.63
UTM Y Meters:	4144350.82
Elevation:	1276.29' above sea level

Maps Provided:

2022	1914
2019	1891
2016	
2013	
1992	
1987	
1976	
1954	

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Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

2022 Source Sheets



Vest
2022
7.5-minute, 24000



Noble
2022
7.5-minute, 24000

2019 Source Sheets



Vest
2019
7.5-minute, 24000



Noble
2019
7.5-minute, 24000

2016 Source Sheets



Vest
2016
7.5-minute, 24000



Noble
2016
7.5-minute, 24000

2013 Source Sheets



Vest
2013
7.5-minute, 24000



Noble
2013
7.5-minute, 24000

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1992 Source Sheets



Vest
1992
7.5-minute, 24000
Aerial Photo Revised 1988

1987 Source Sheets



Vest
1987
7.5-minute, 24000
Aerial Photo Revised 1953

1976 Source Sheets



Vest
1976
7.5-minute, 24000
Aerial Photo Revised 1953



Noble
1976
7.5-minute, 24000
Aerial Photo Revised 1953

1954 Source Sheets



Vest
1954
7.5-minute, 24000
Aerial Photo Revised 1953



Noble
1954
7.5-minute, 24000
Aerial Photo Revised 1953

Topo Sheet Key

This EDR Topo Map Report is based upon the following USGS topographic map sheets.

1914 Source Sheets



Troublesome
1914
15-minute, 62500

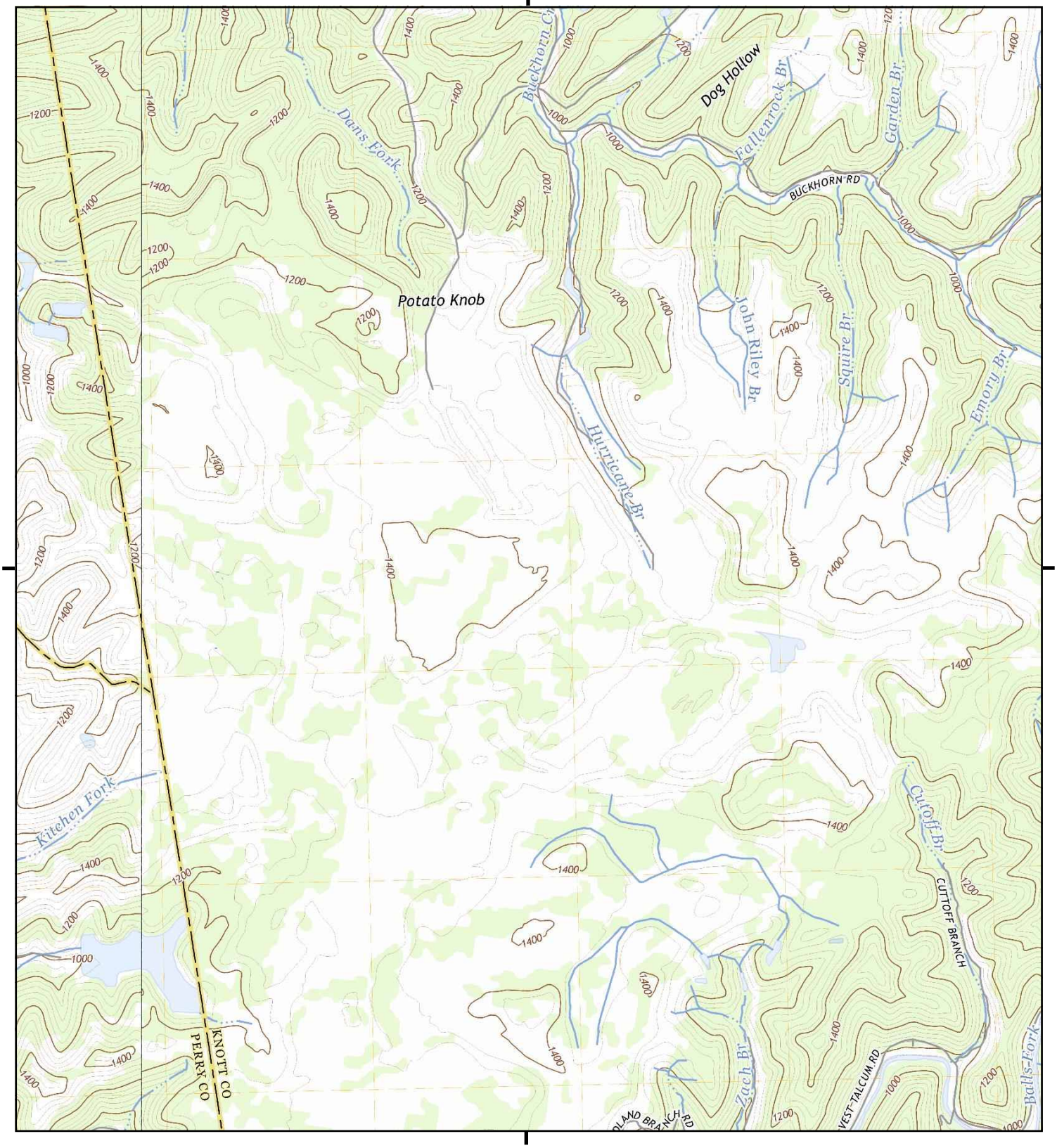
1891 Source Sheets



Hazard
1891
30-minute, 125000

Historical Topo Map

2022



This report includes information from the following map sheet(s).

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W E
SW S SE

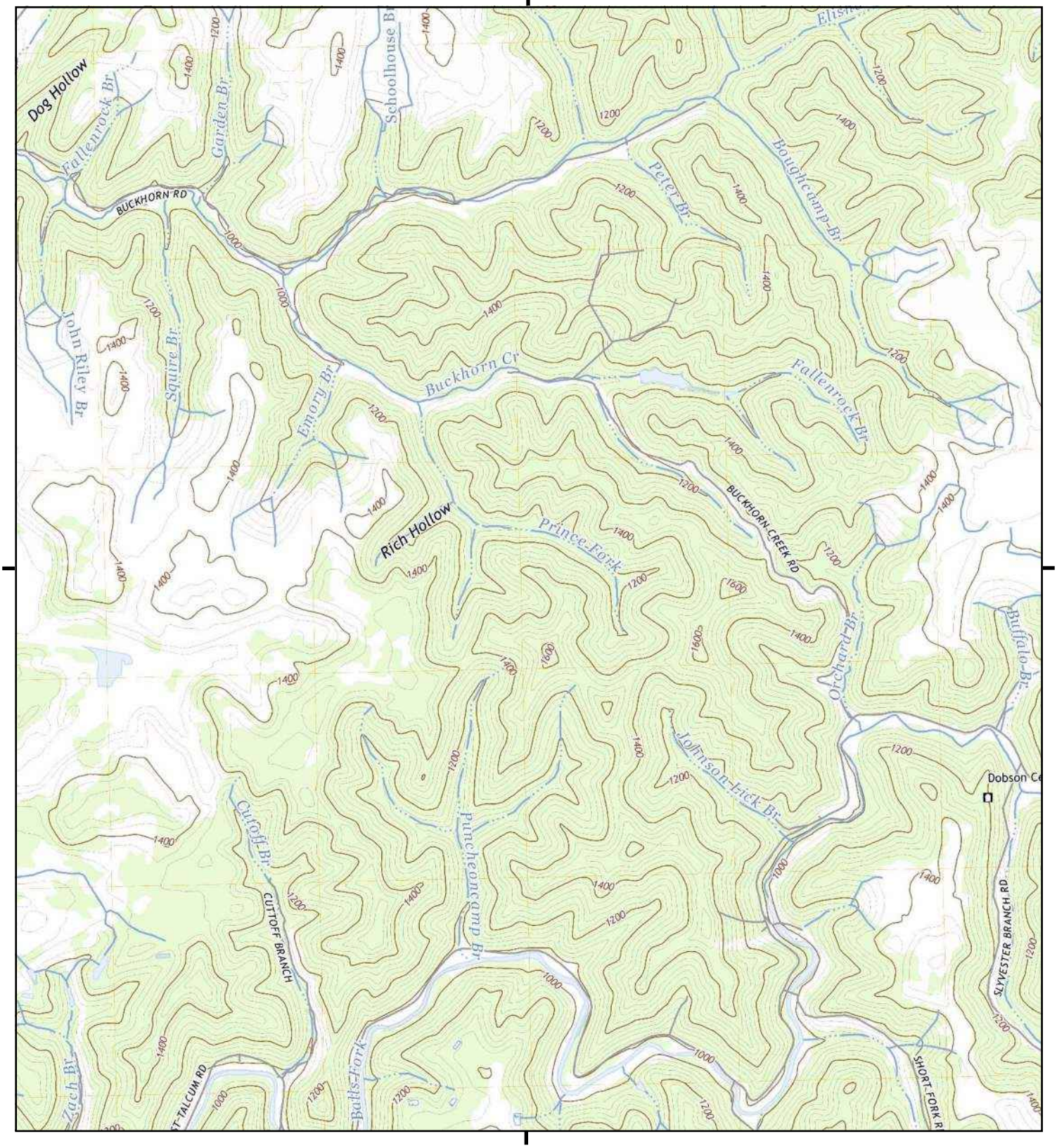
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W, Noble, 2022, 7.5-minute

SITE NAME: Starfire Renewable Power Project Gen-ti
ADDRESS: Starfire Renewable Power Project Gen-ti
Vest, KY 41772
CLIENT: Bacon Farmer Workman Eng & Testing Ir

N

Historical Topo Map

2022



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W E
SW S SE

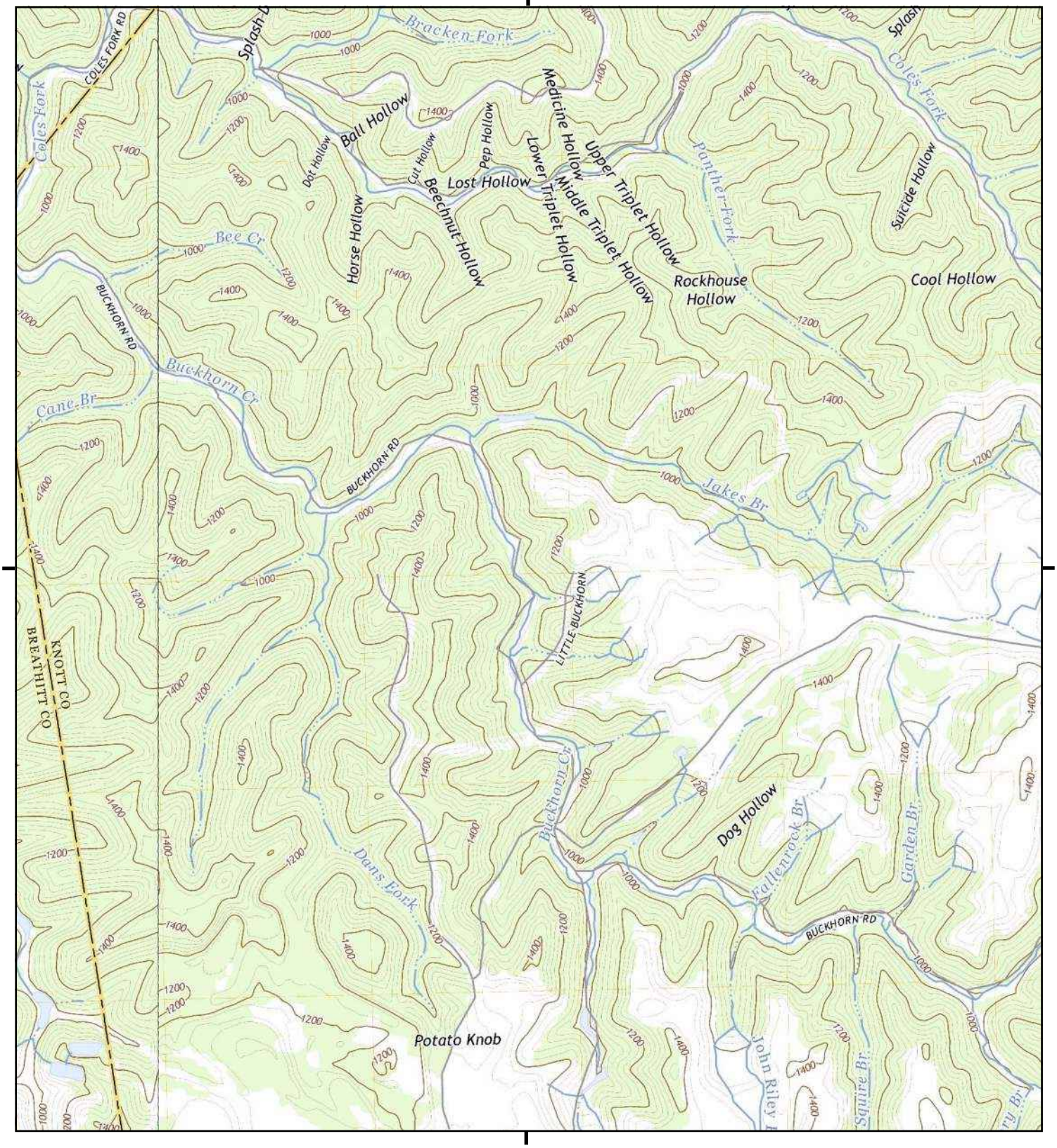
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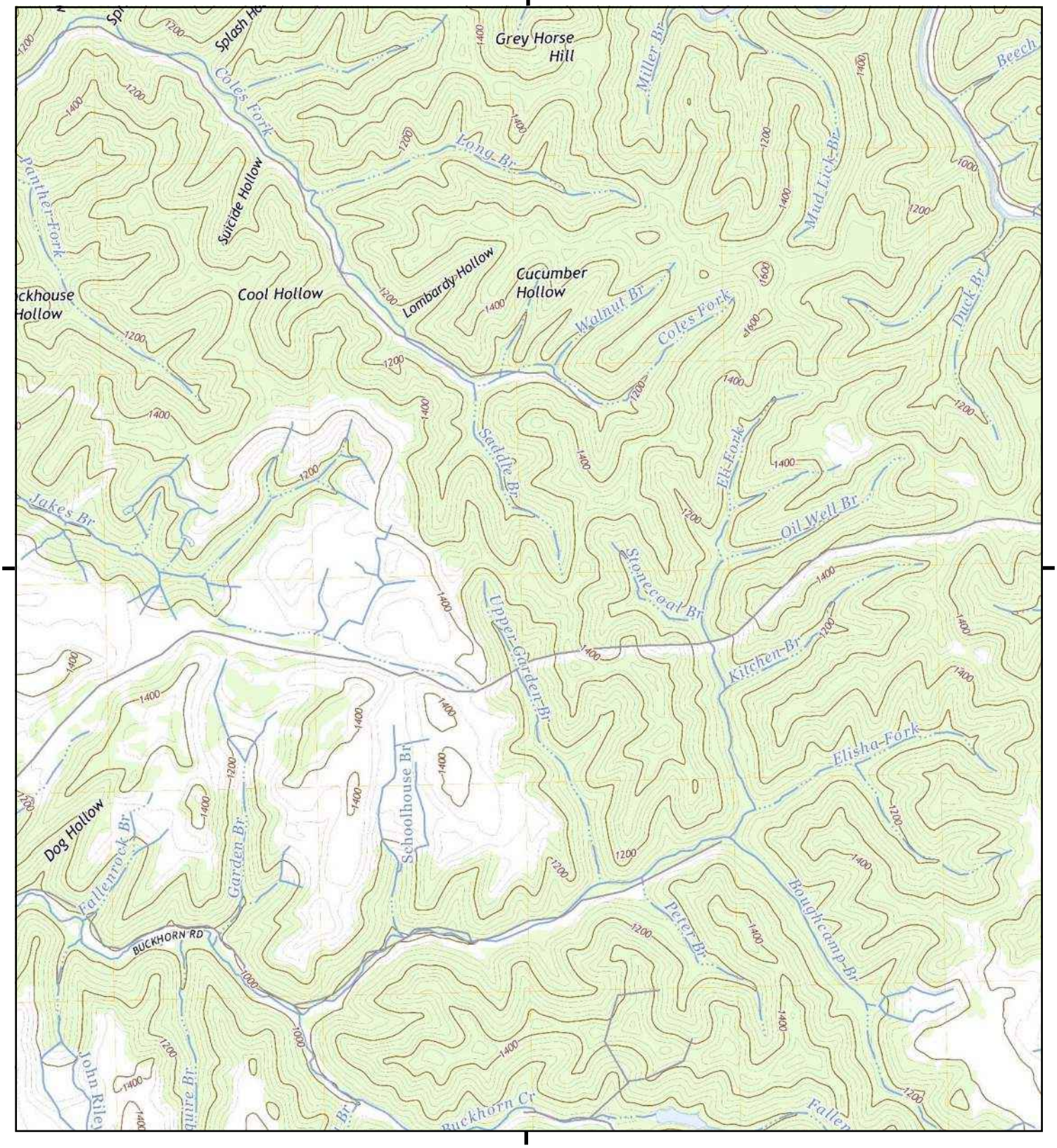
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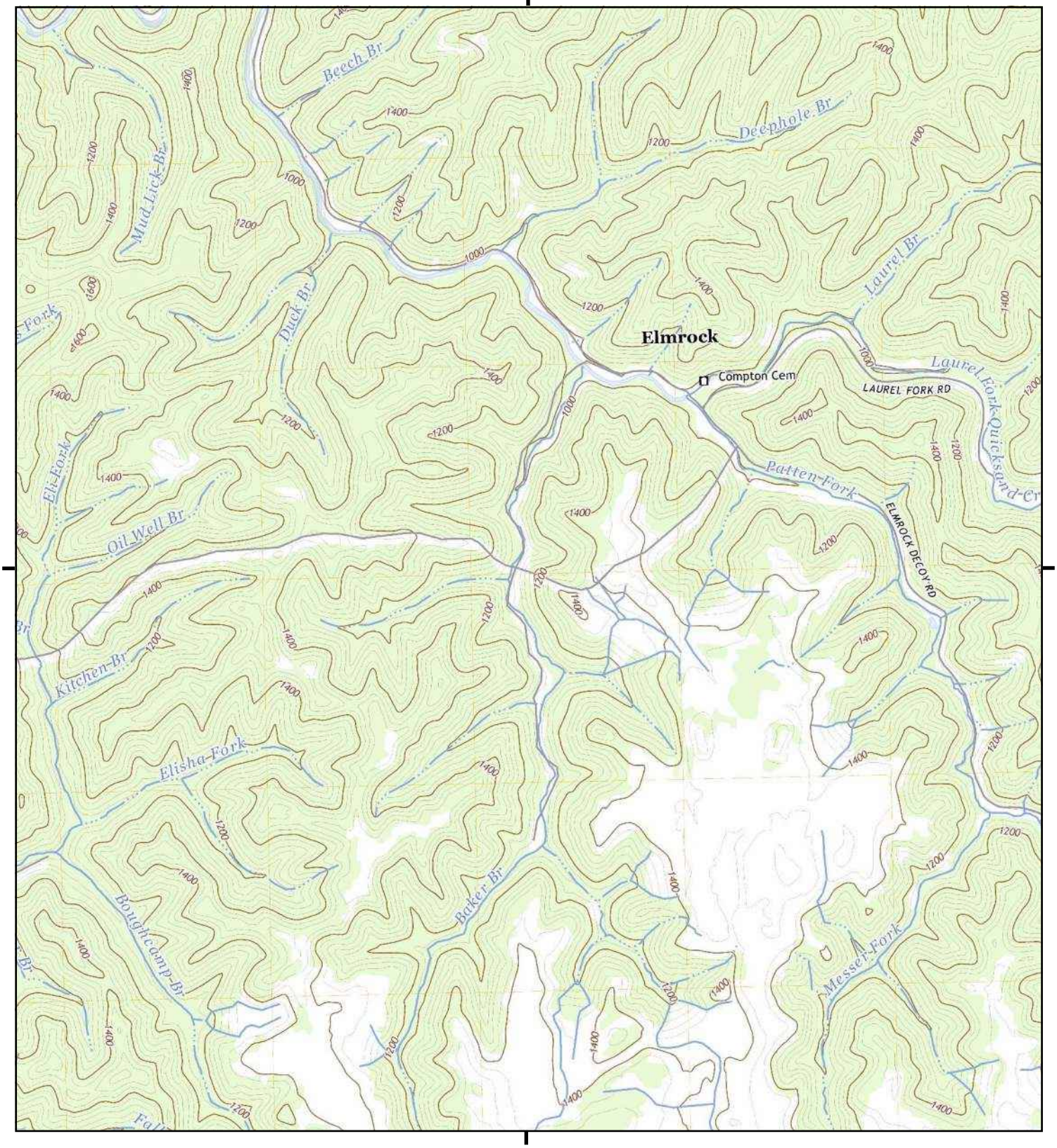
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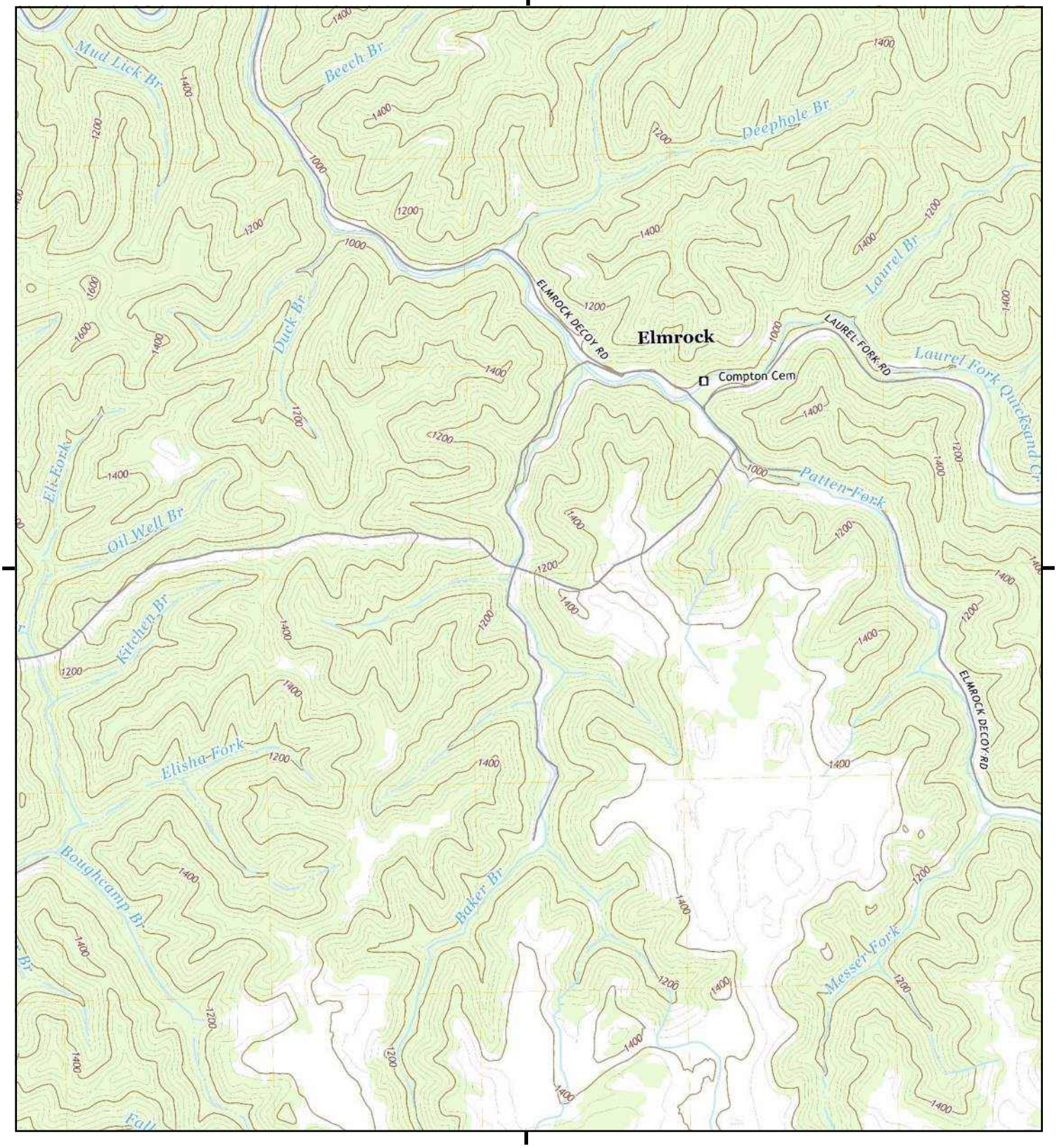
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2019



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W E
SW S SE

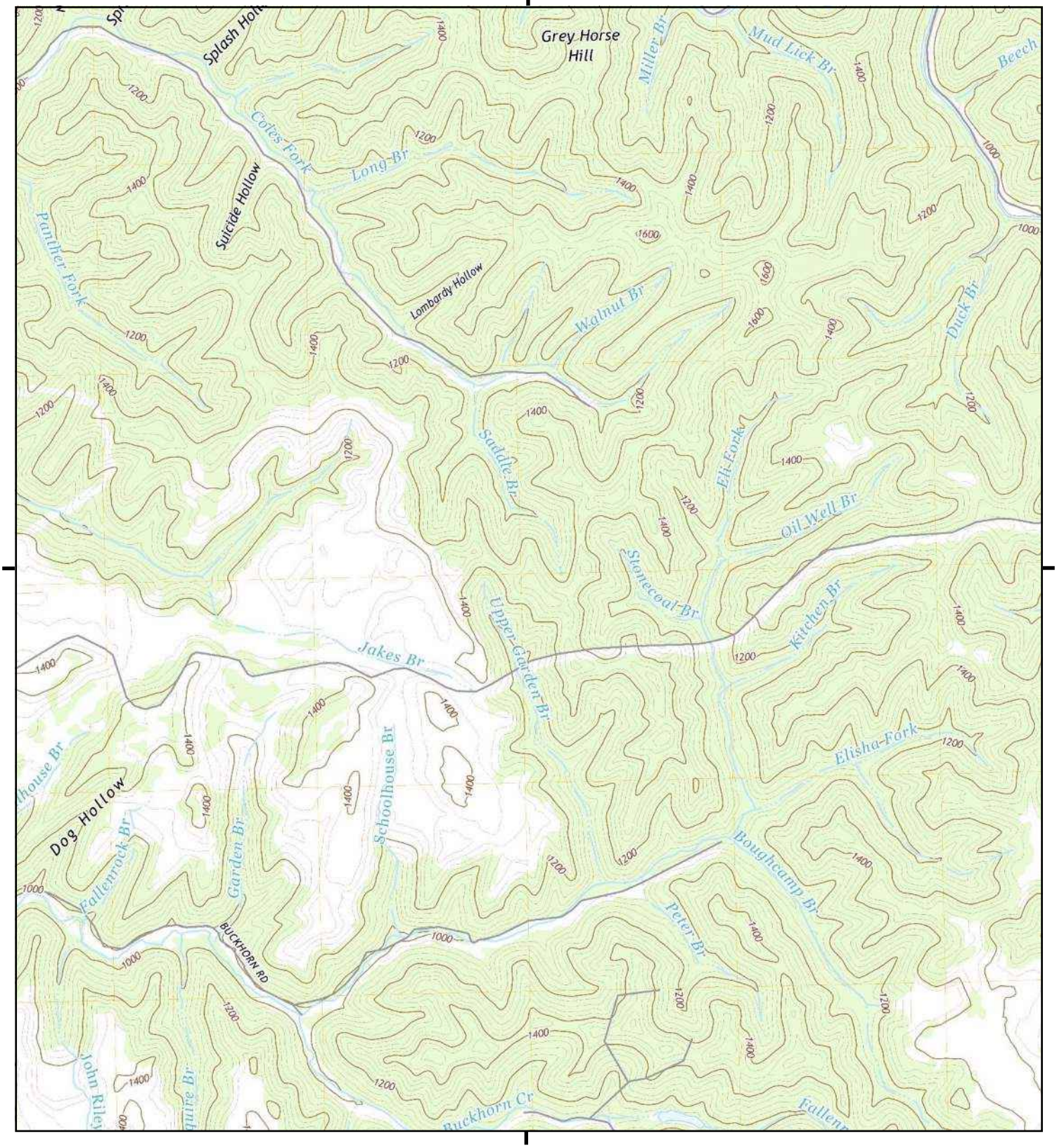
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W E
SW S SE

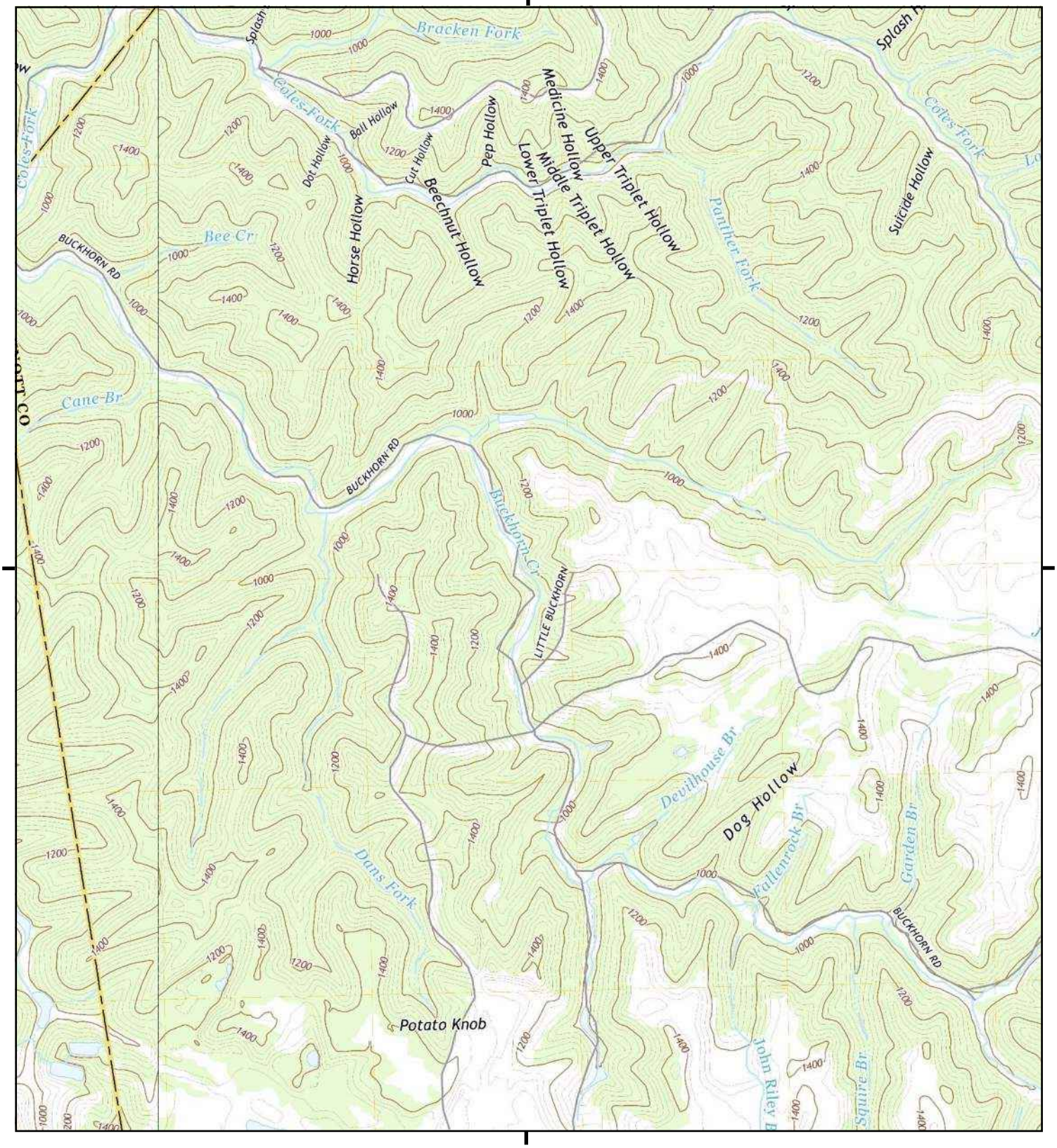
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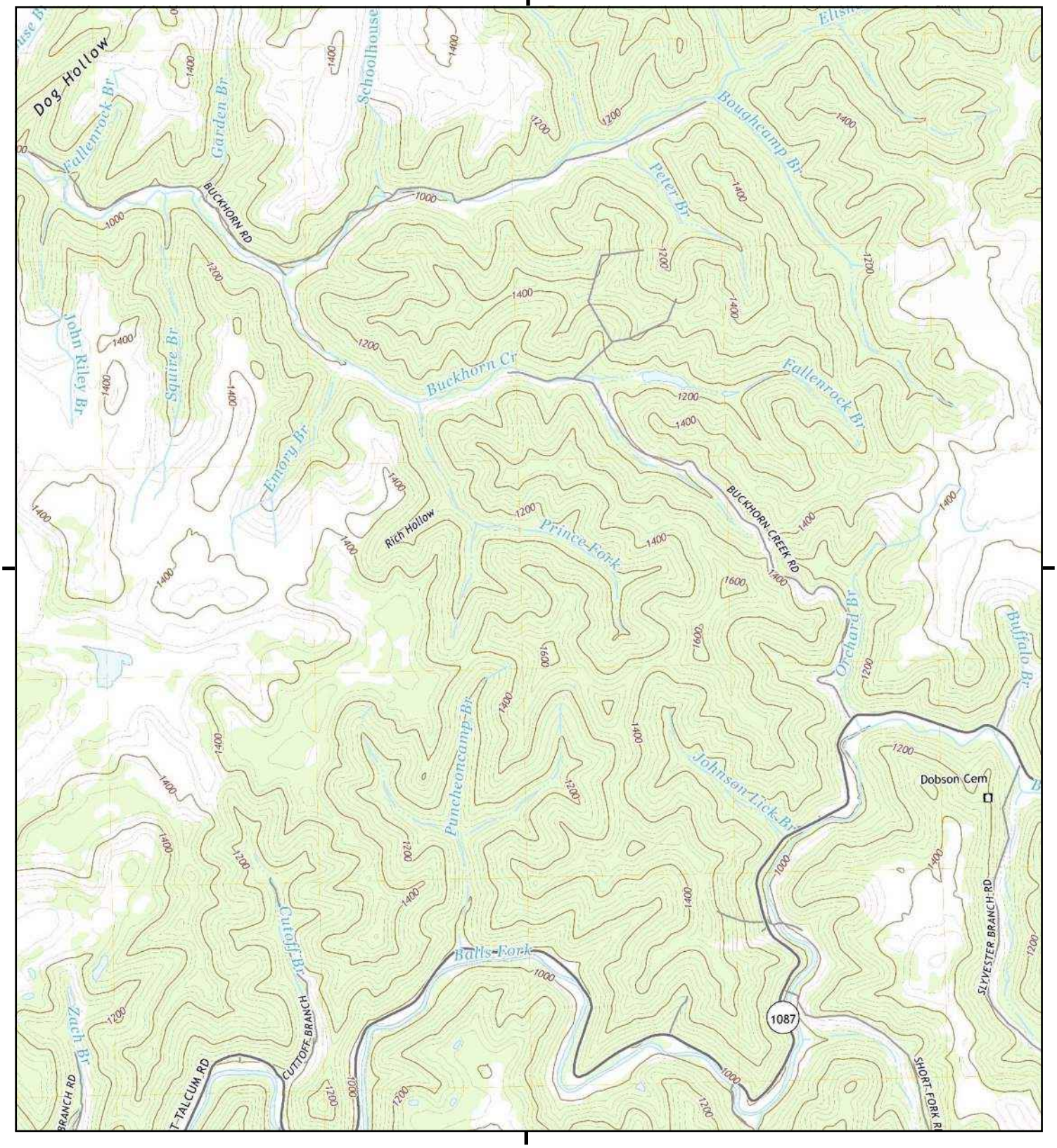
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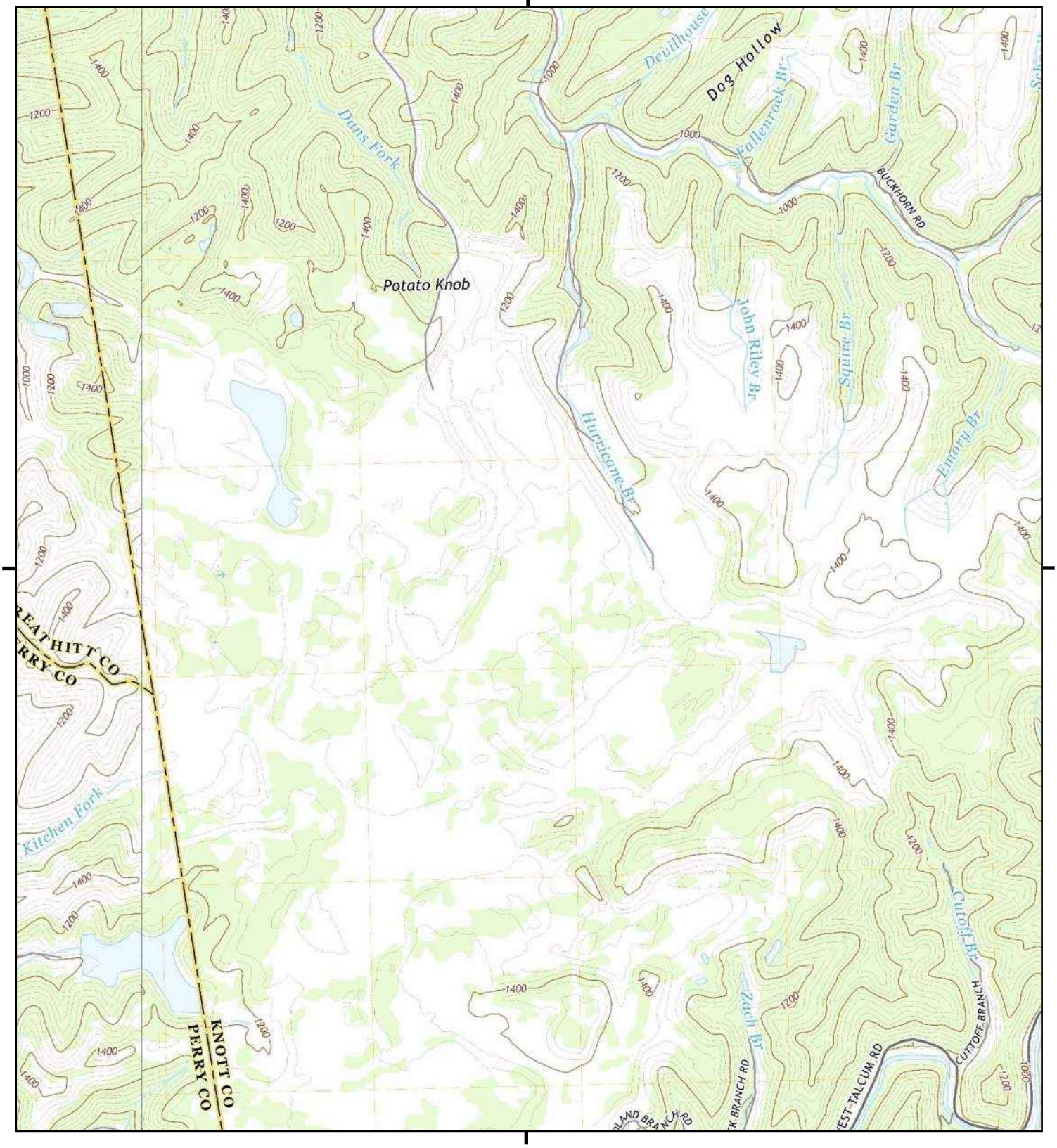
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W E
SW S SE

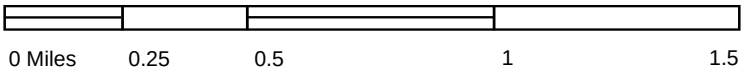
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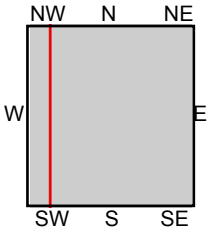
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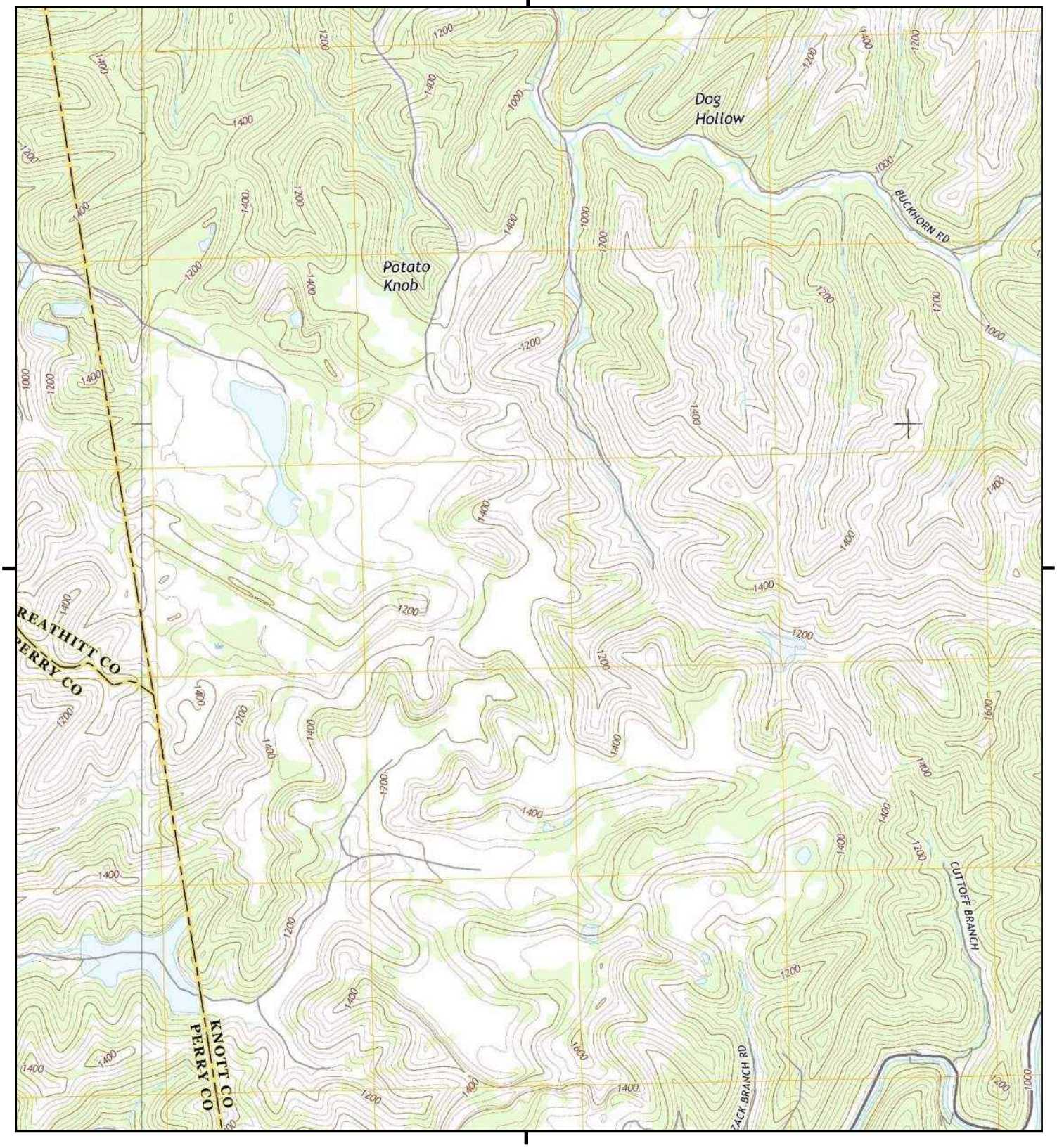


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Historical Topo Map

2016



This report includes information from the following map sheet(s).

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W E
SW S SE

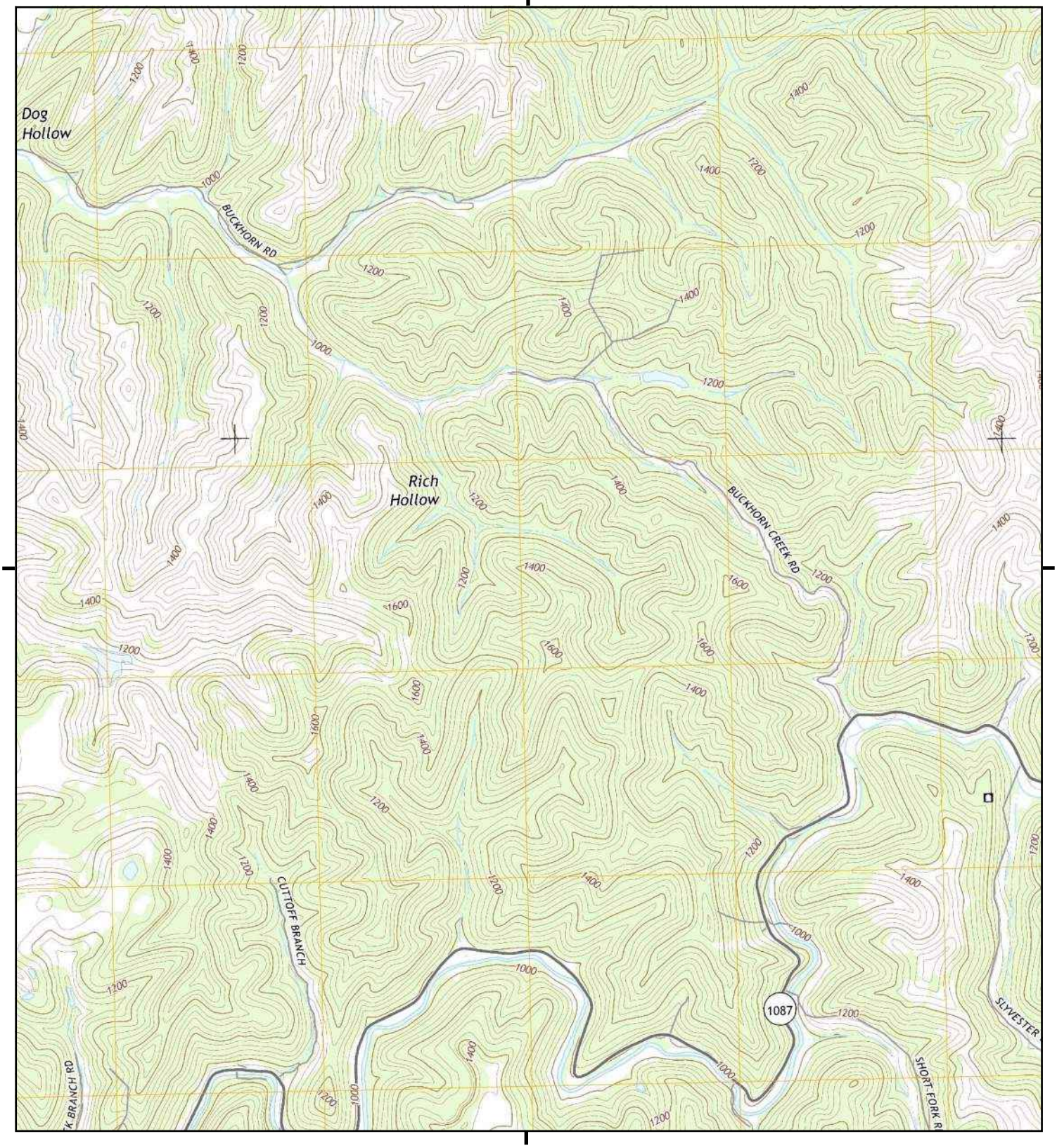
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W, Noble, 2016, 7.5-minute

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2016



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0 Miles 0.25 0.5 1 1.5

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W E
SW S SE

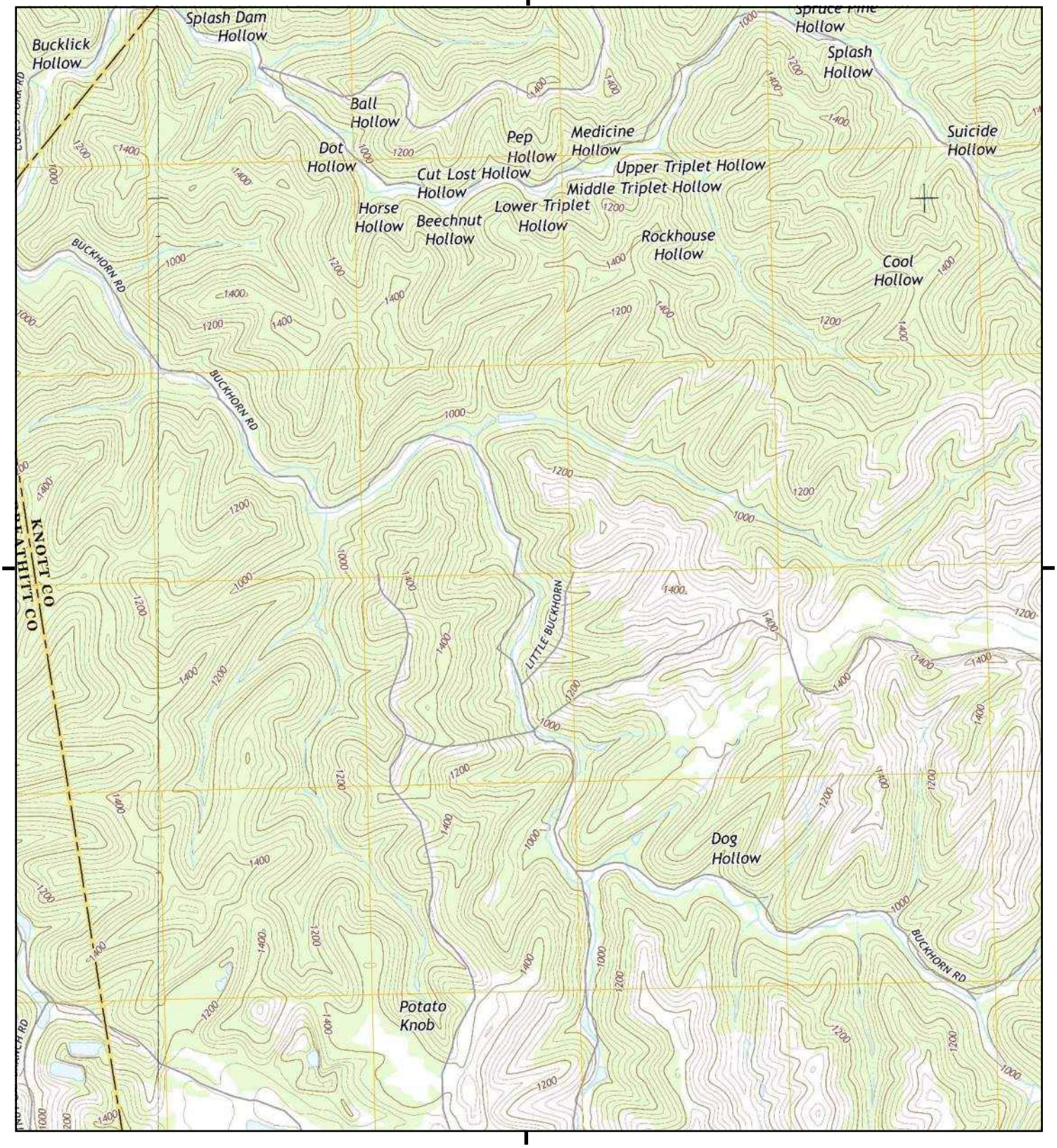
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2016



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W E
SW S SE

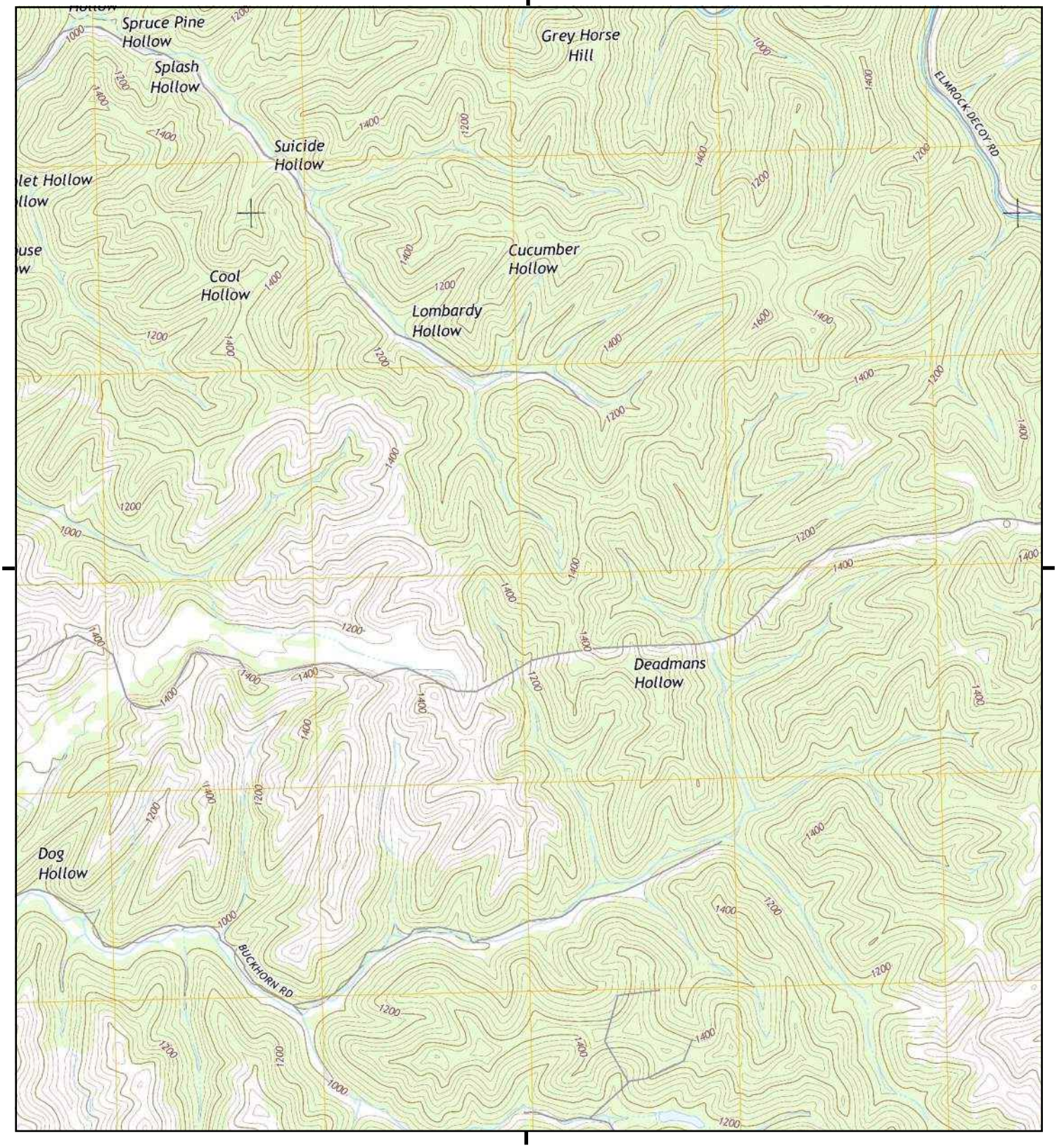
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W, Noble, 2016, 7.5-minute

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SW S SE

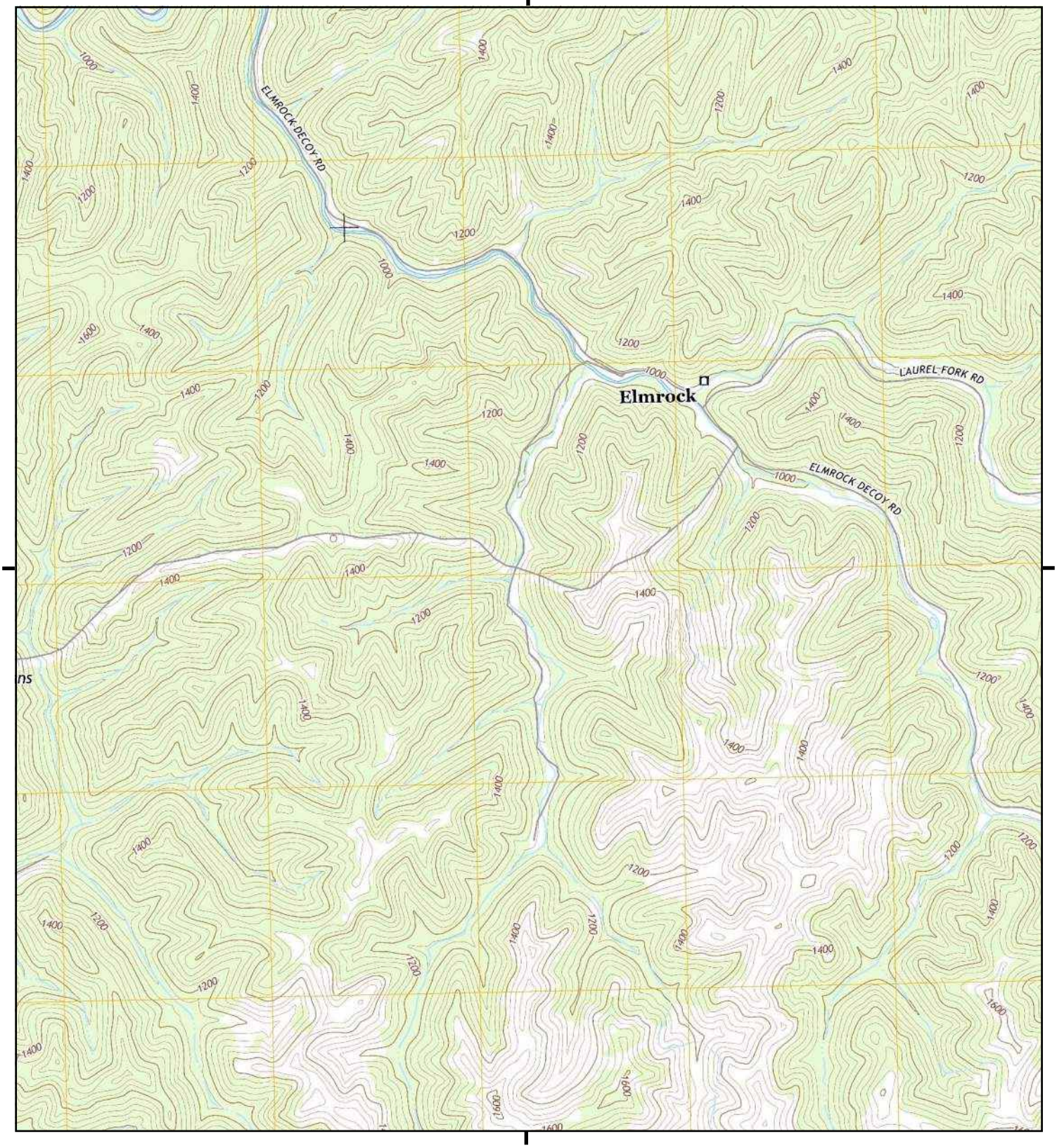
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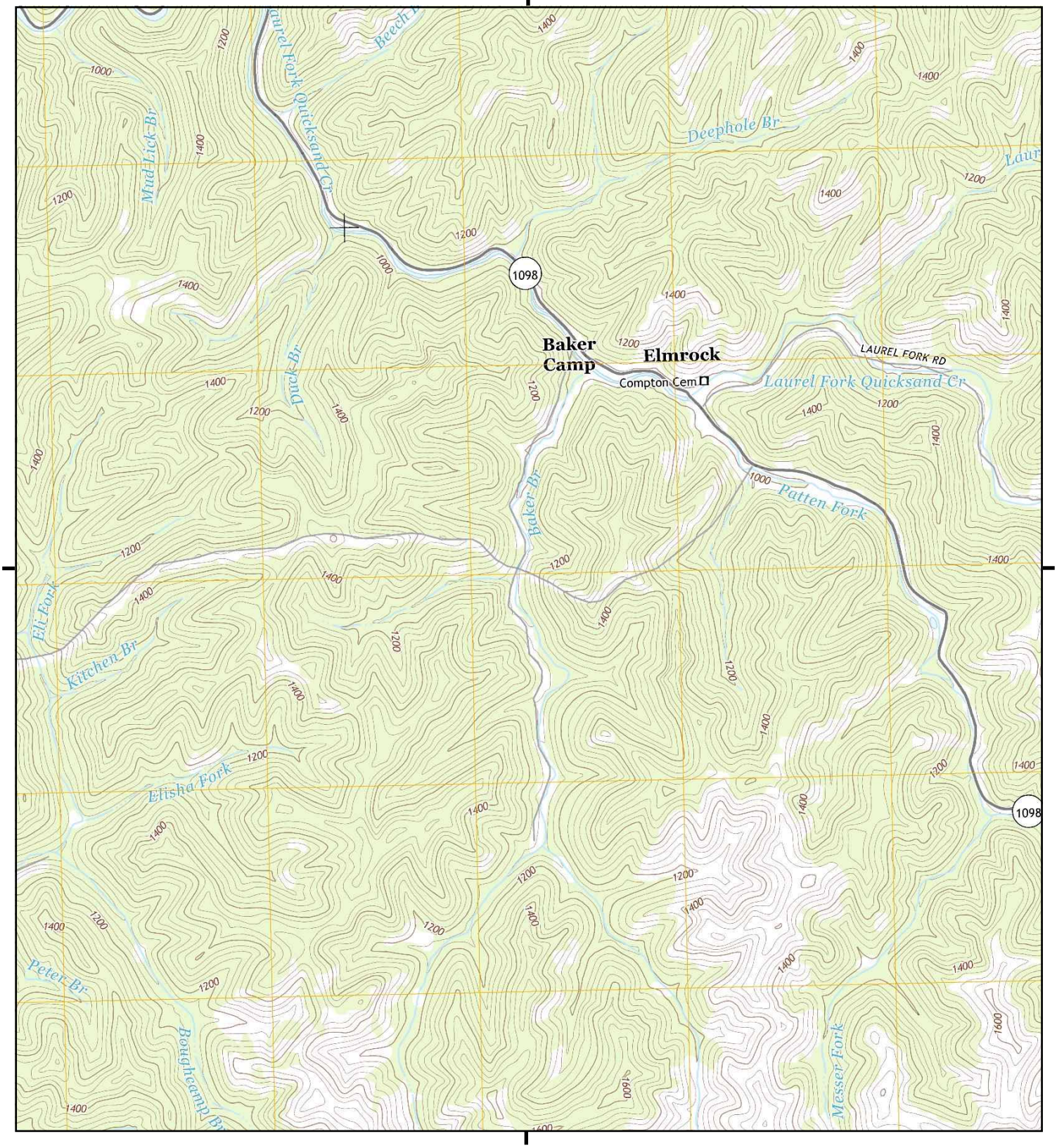
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NW N NE
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TP, Vest, 2016, 7.5-minute

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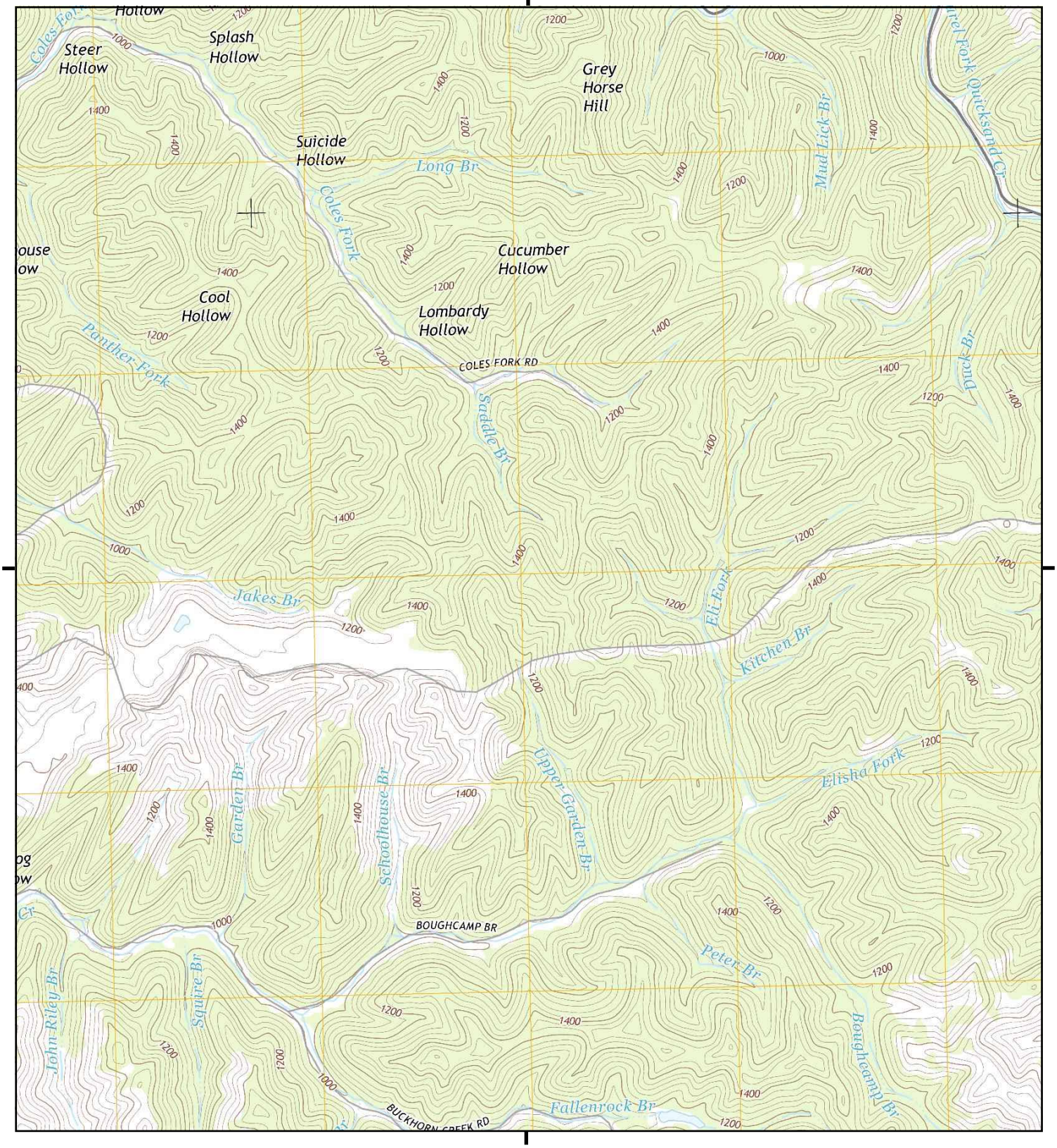
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NW N NE
W E
SW S SE

TP, Vest, 2013, 7.5-minute

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NW N NE
W E
SW S SE

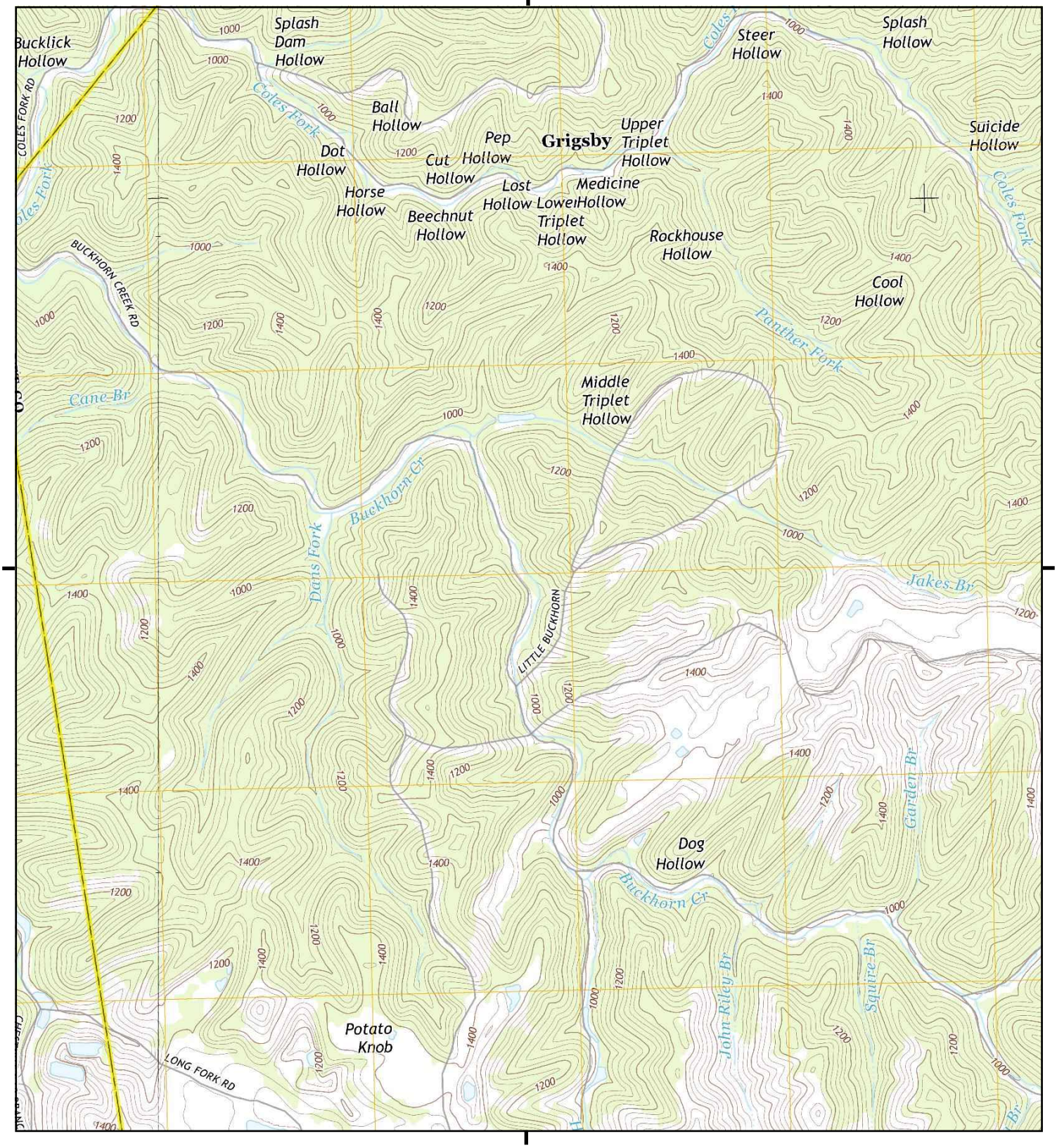
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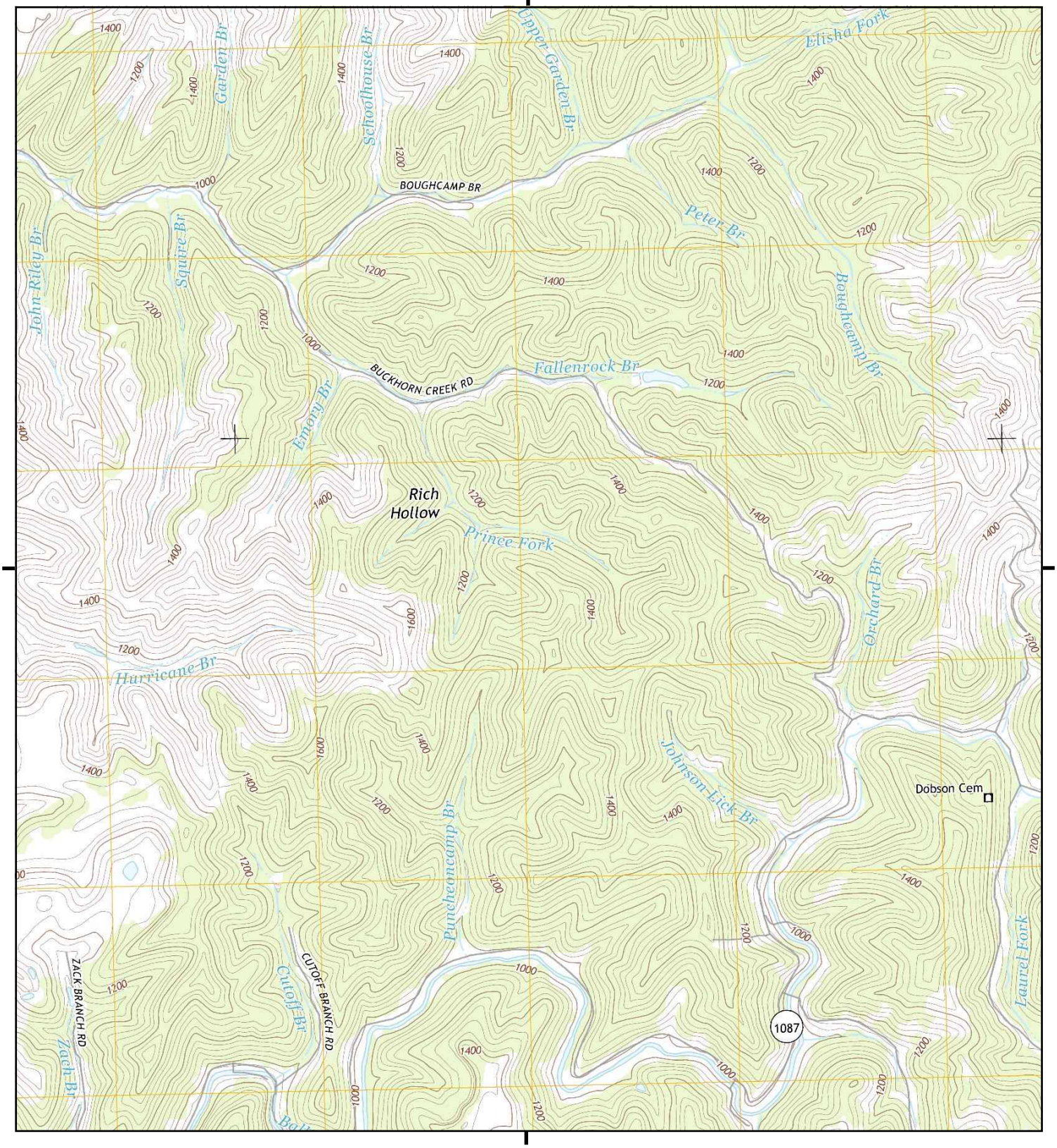
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NW N NE
W E
SW S SE

TP, Vest, 2013, 7.5-minute
W, Noble, 2013, 7.5-minute

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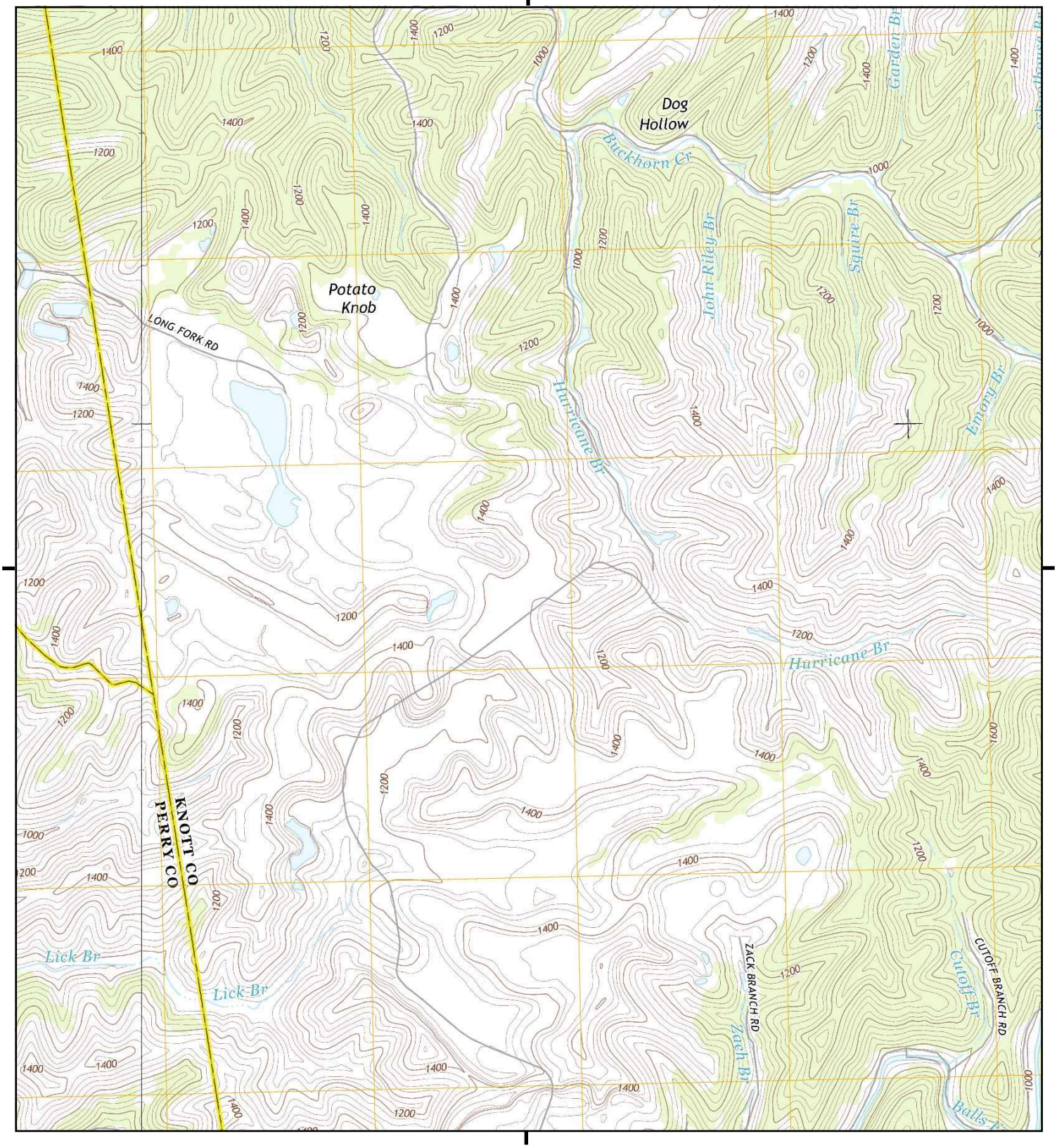
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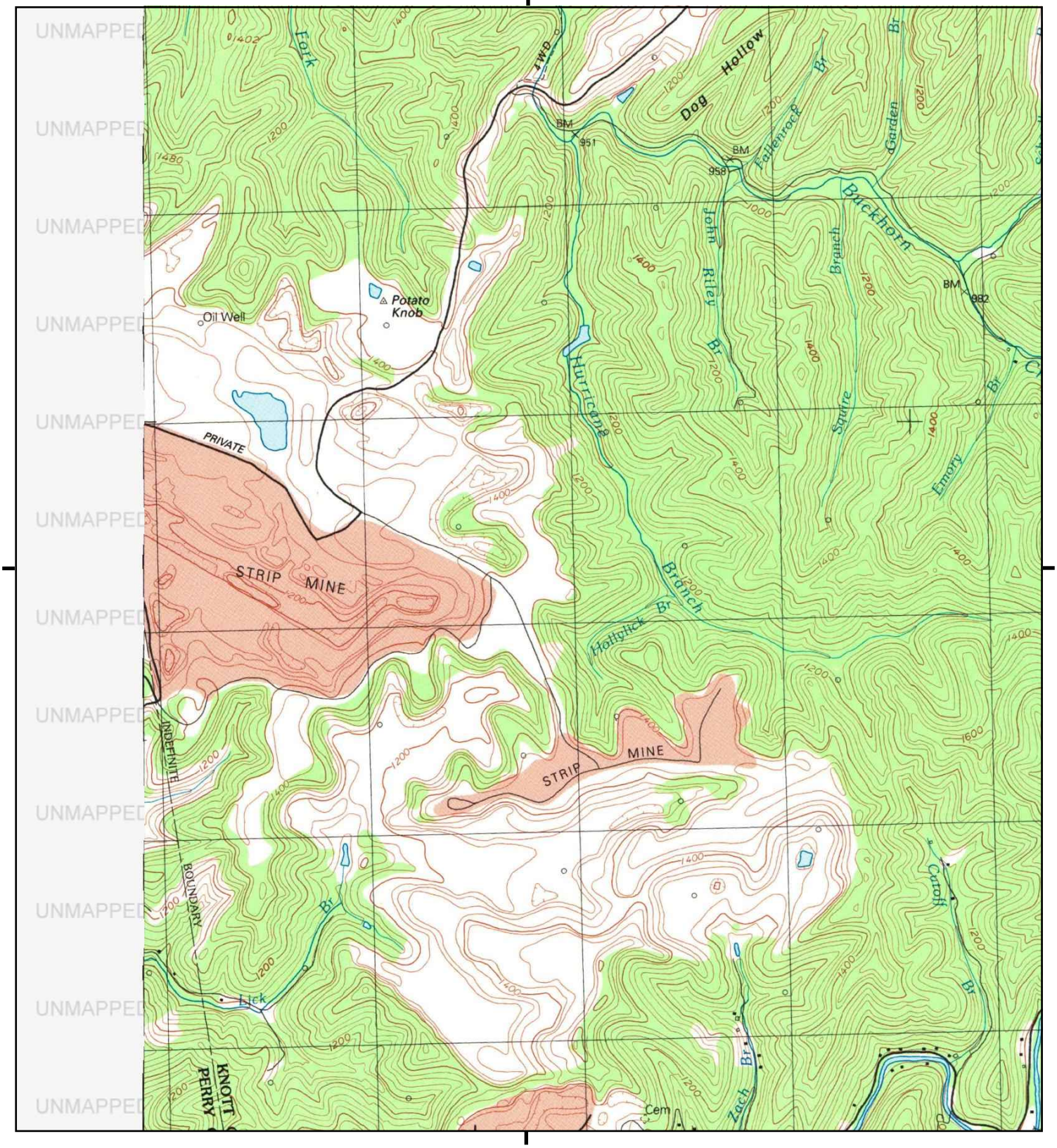
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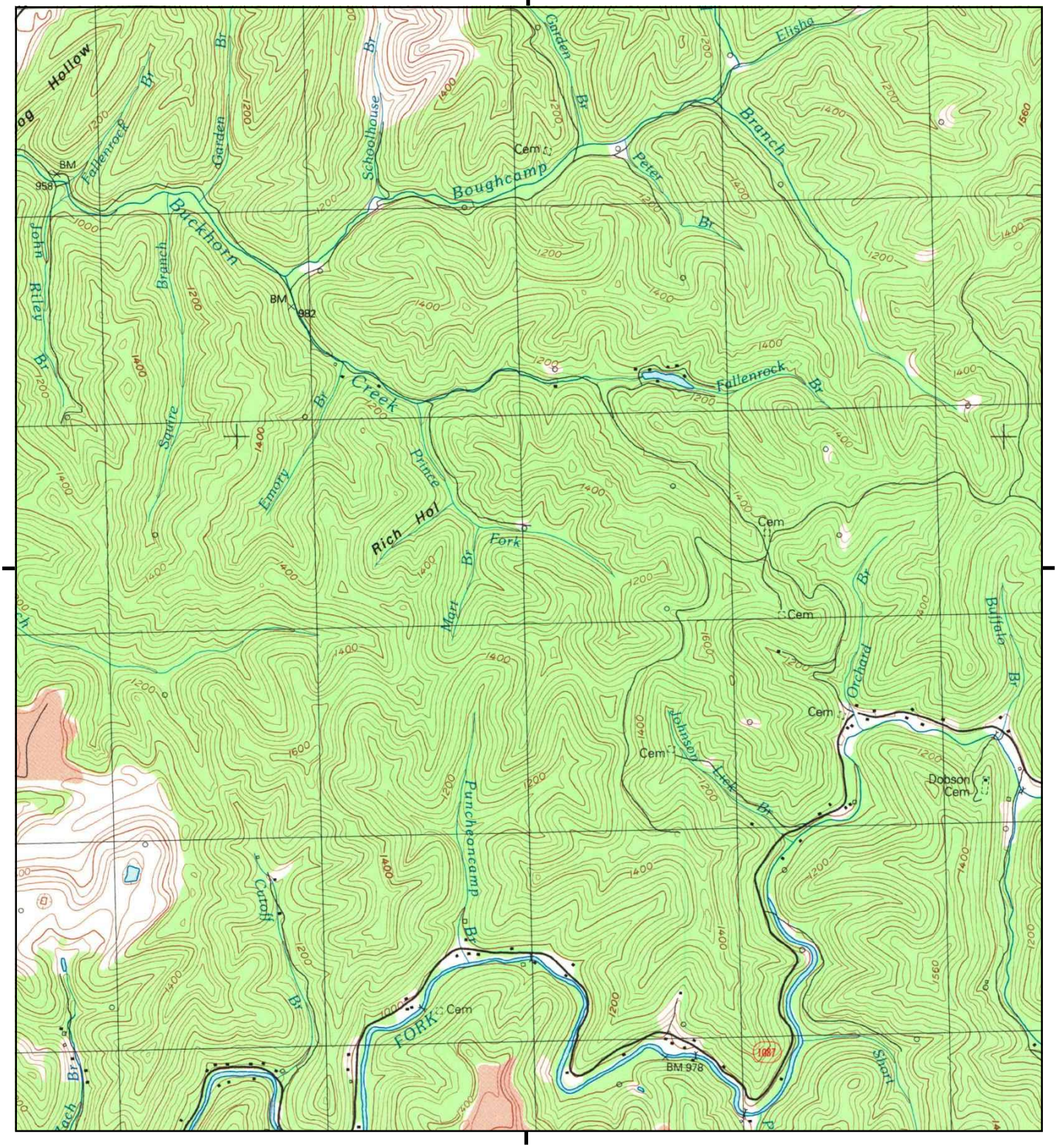
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NW N NE
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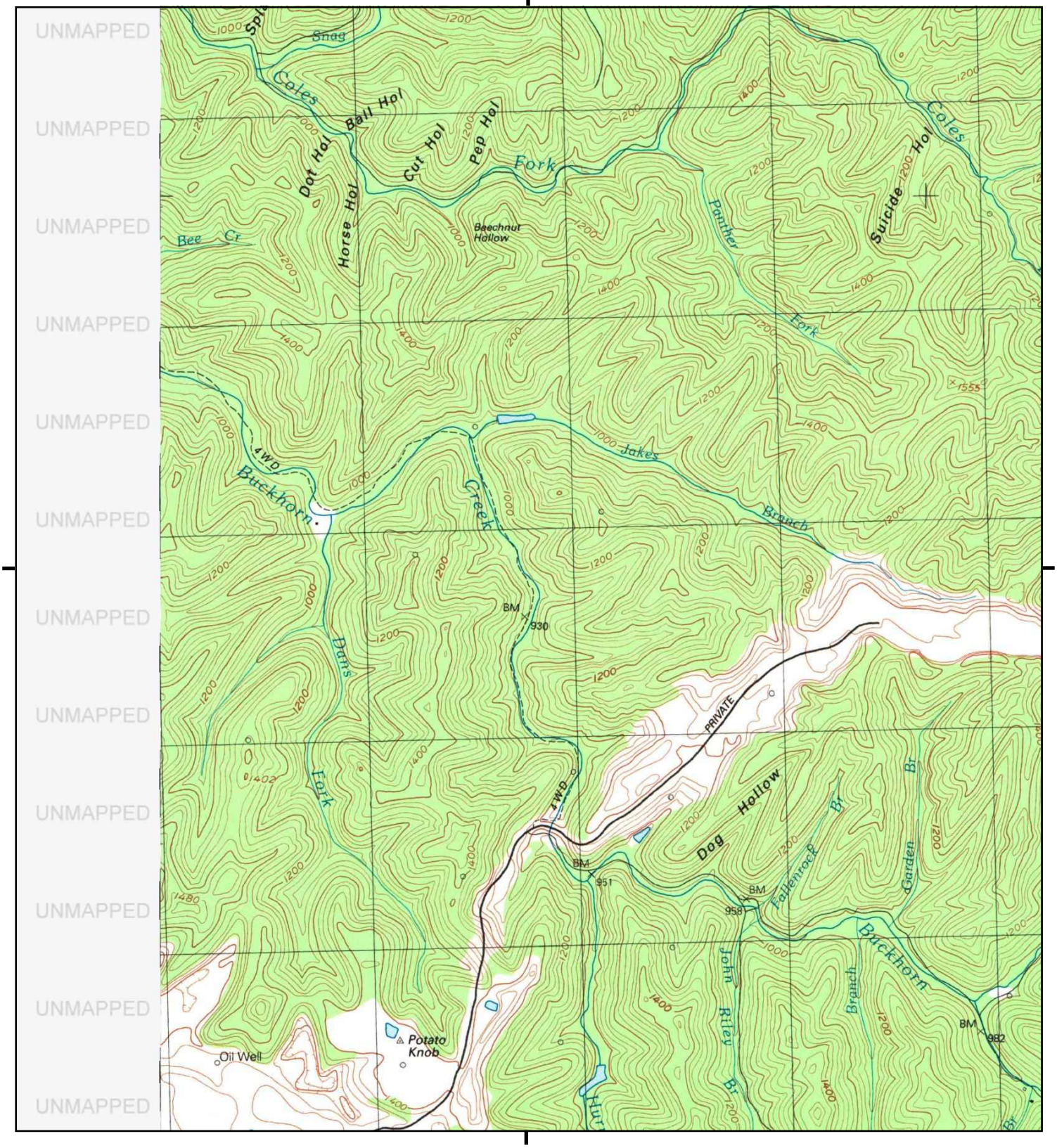
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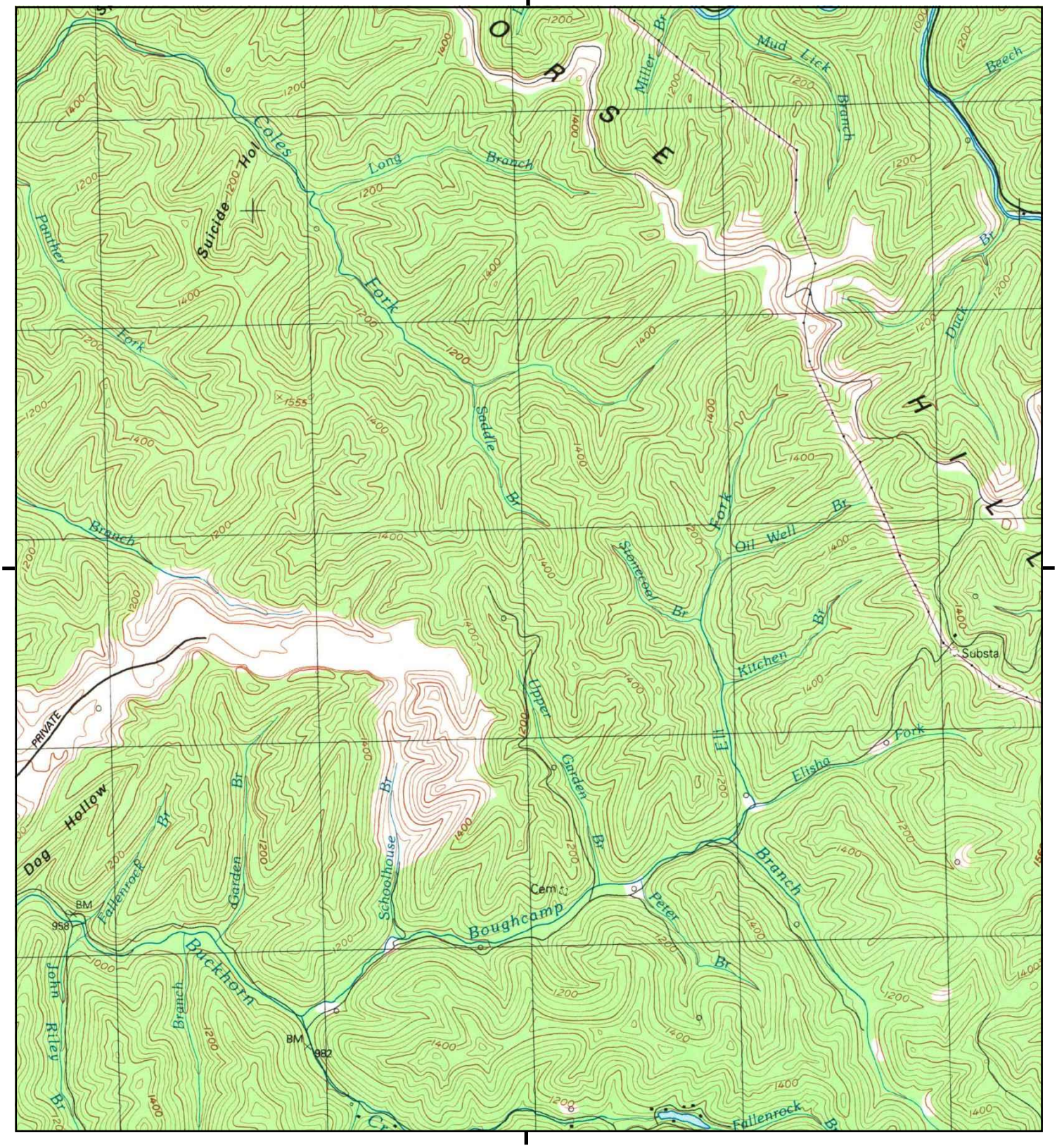
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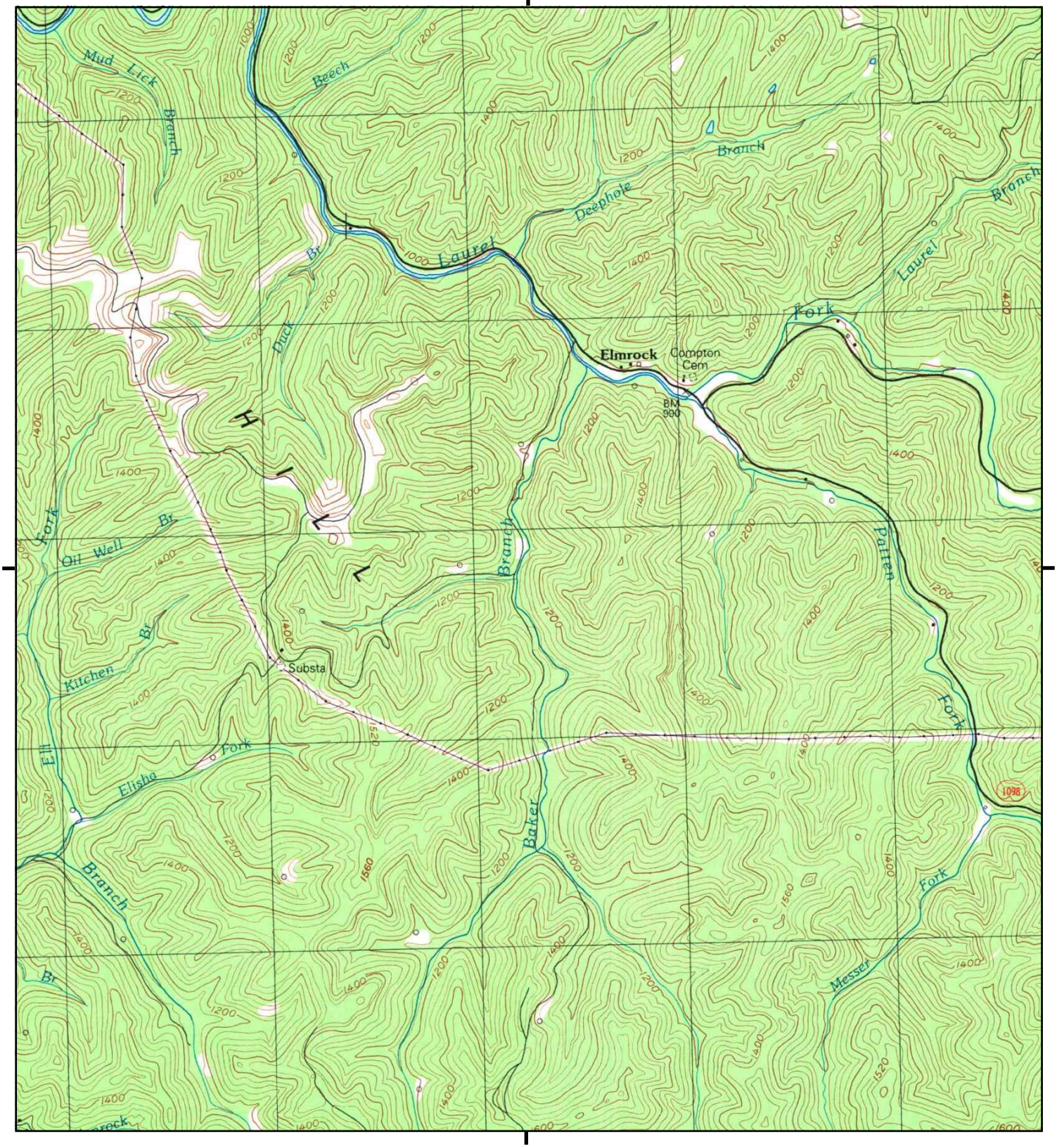
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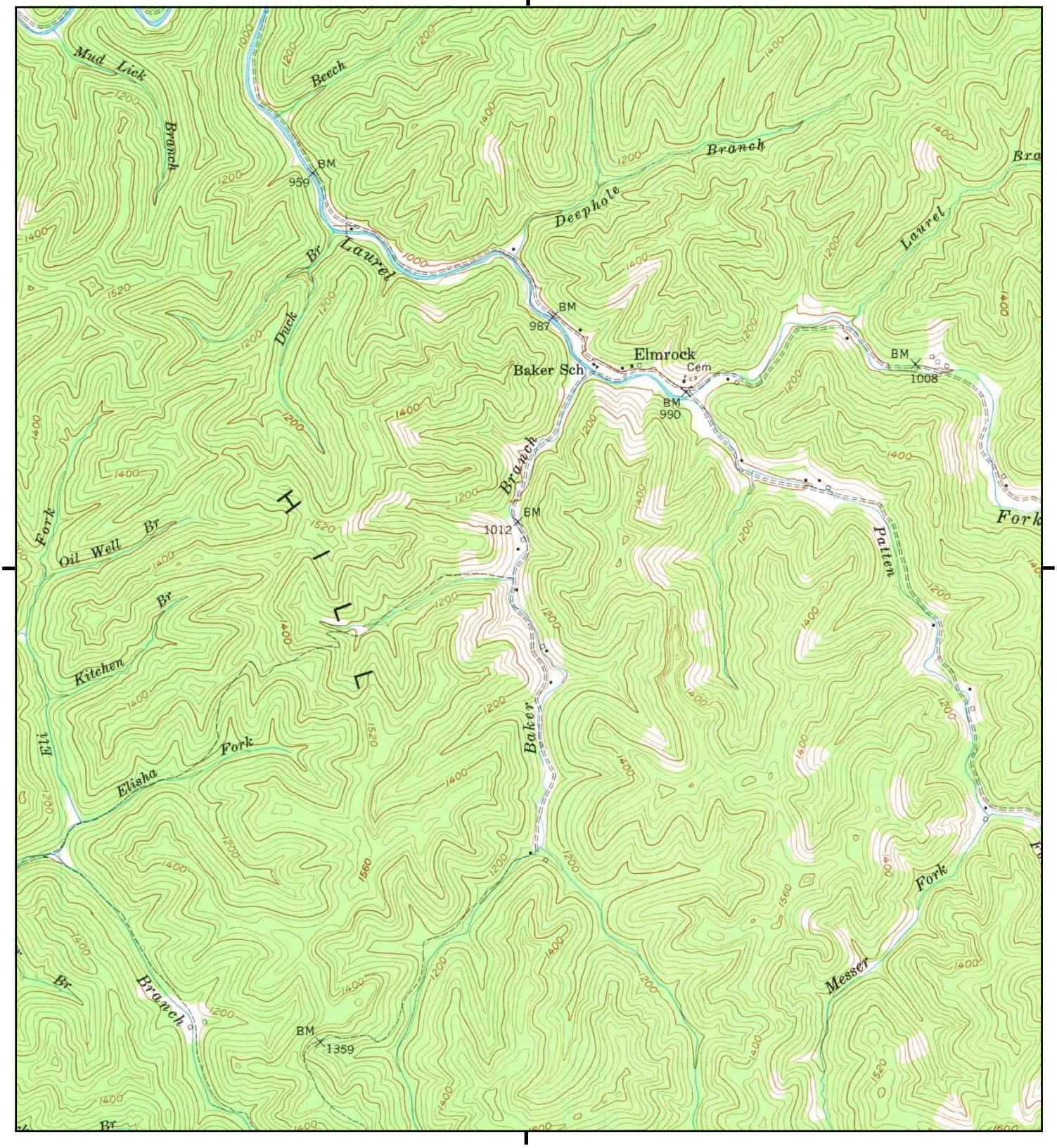
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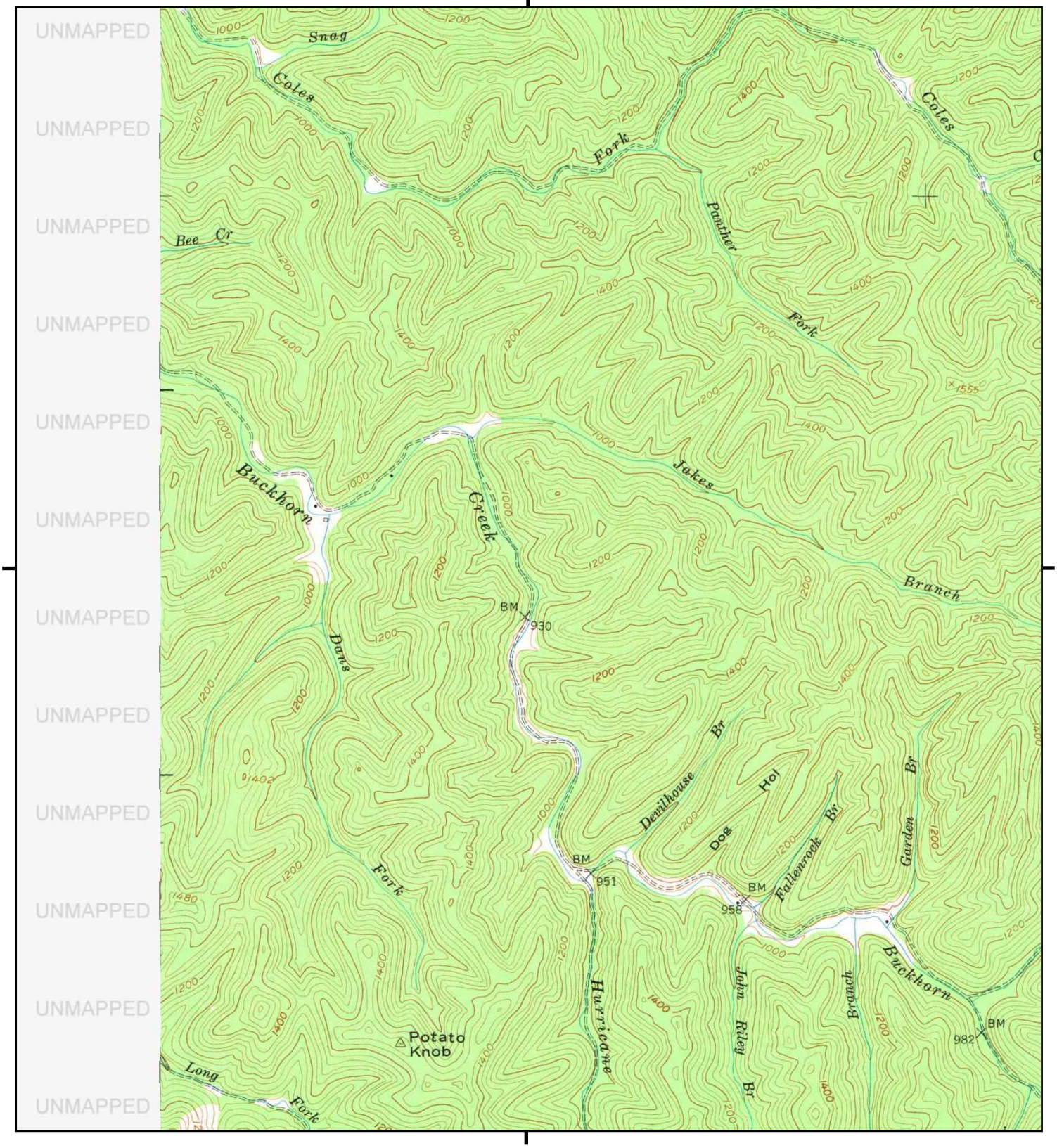
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NW N NE
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SW S SE

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SITE NAME: Starfire Renewable Power Project Gen-ti
ADDRESS: Starfire Renewable Power Project Gen-ti
Vest, KY 41772
CLIENT: Bacon Farmer Workman Eng & Testing Ir

N



This report includes information from the following map sheet(s).

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W E
SW S SE

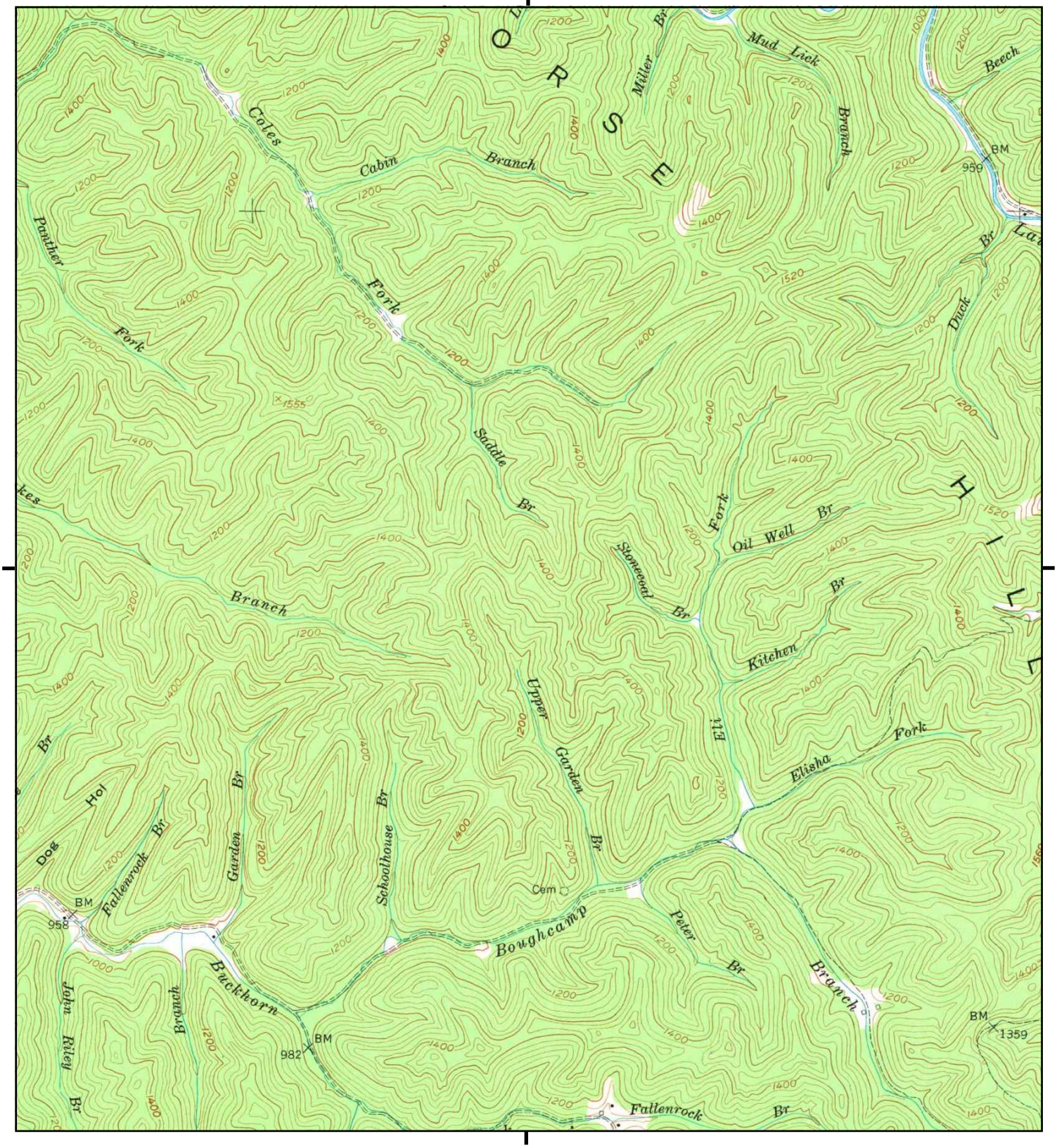
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SITE NAME: Starfire Renewable Power Project Gen-ti
ADDRESS: Starfire Renewable Power Project Gen-ti
Vest, KY 41772
CLIENT: Bacon Farmer Workman Eng & Testing Ir

N

Historical Topo Map

1987



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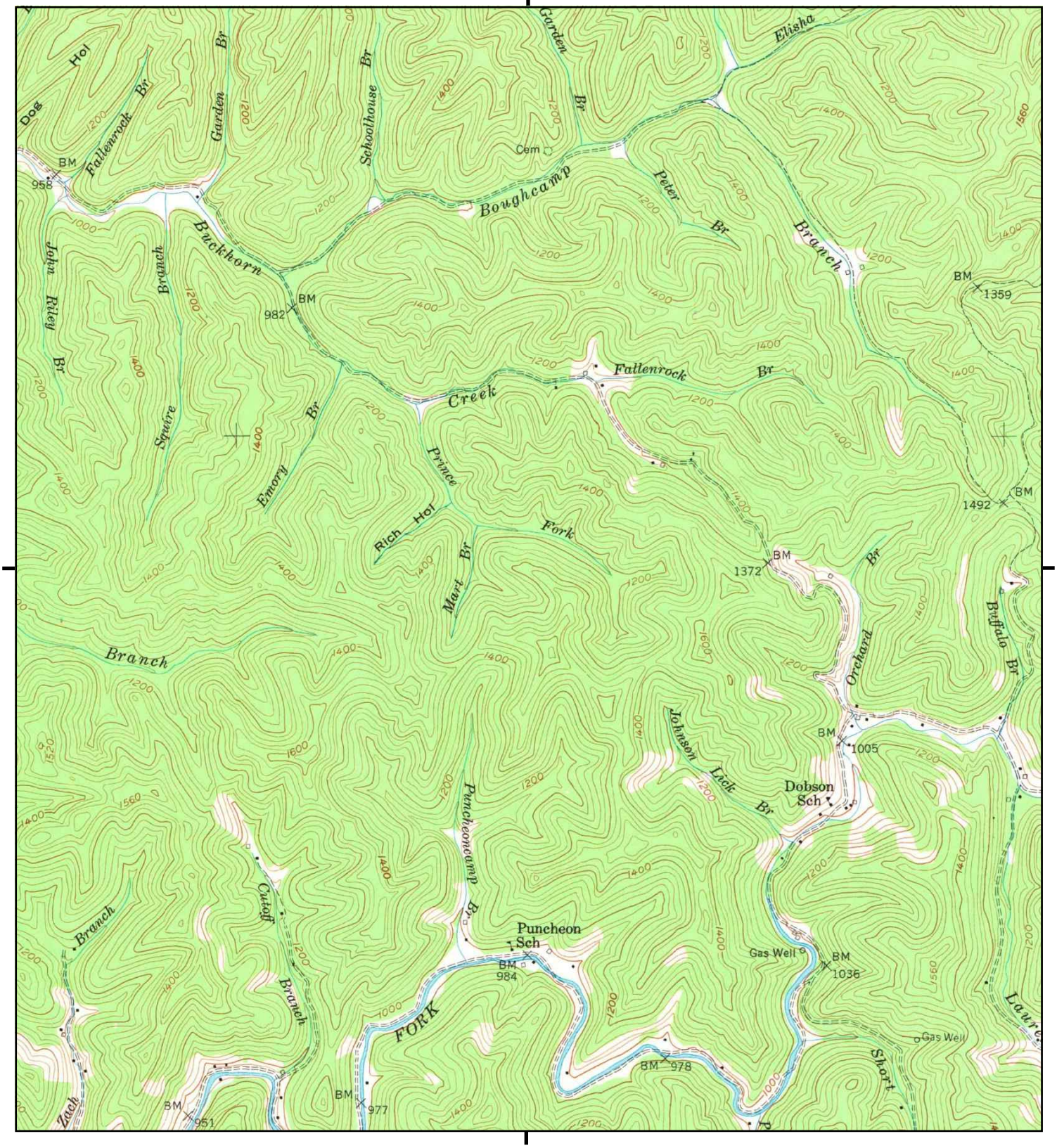
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W E
SW S SE

TP, Vest, 1987, 7.5-minute

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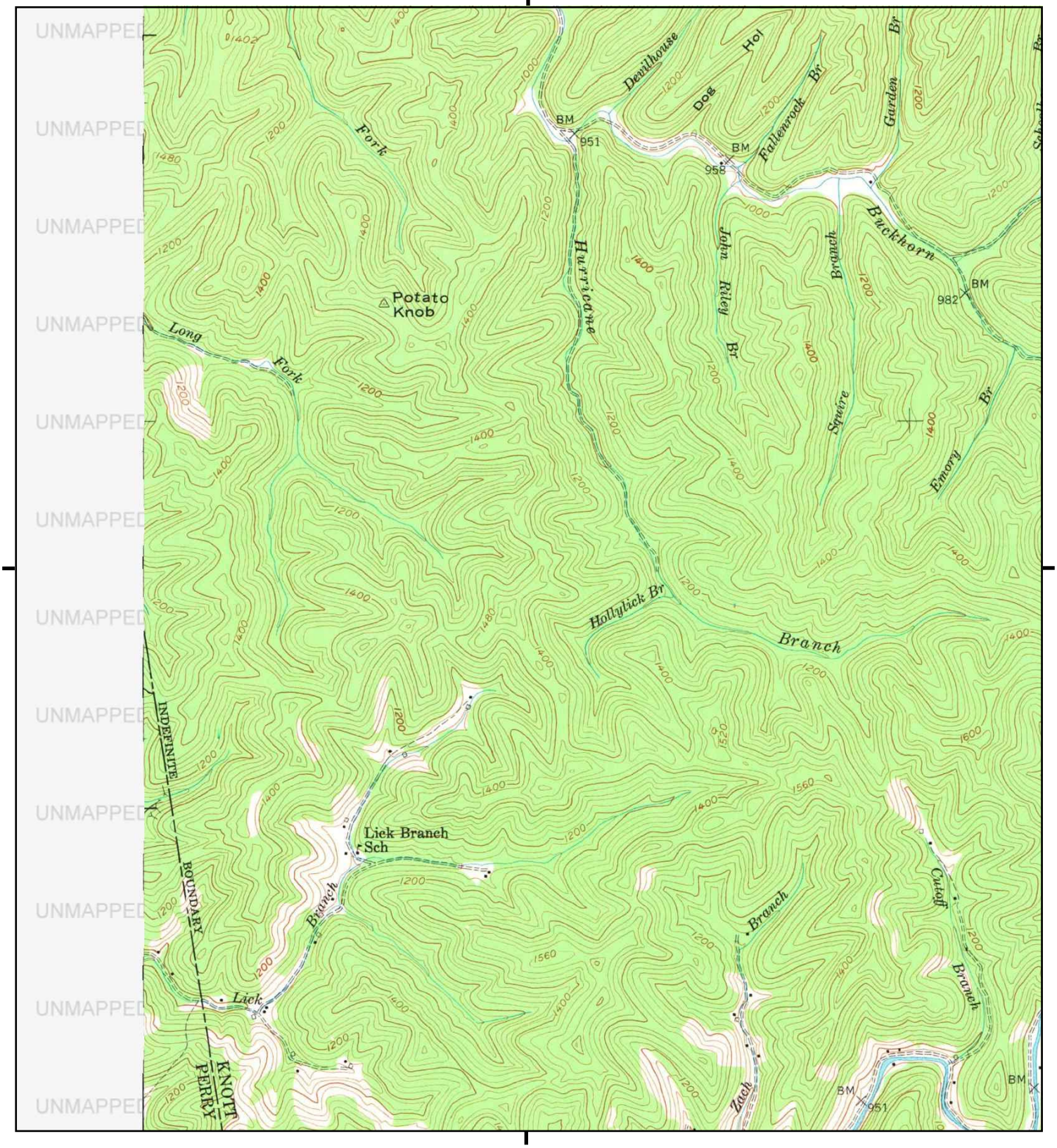
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W E
SW S SE

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SITE NAME: Starfire Renewable Power Project Gen-ti
ADDRESS: Starfire Renewable Power Project Gen-ti
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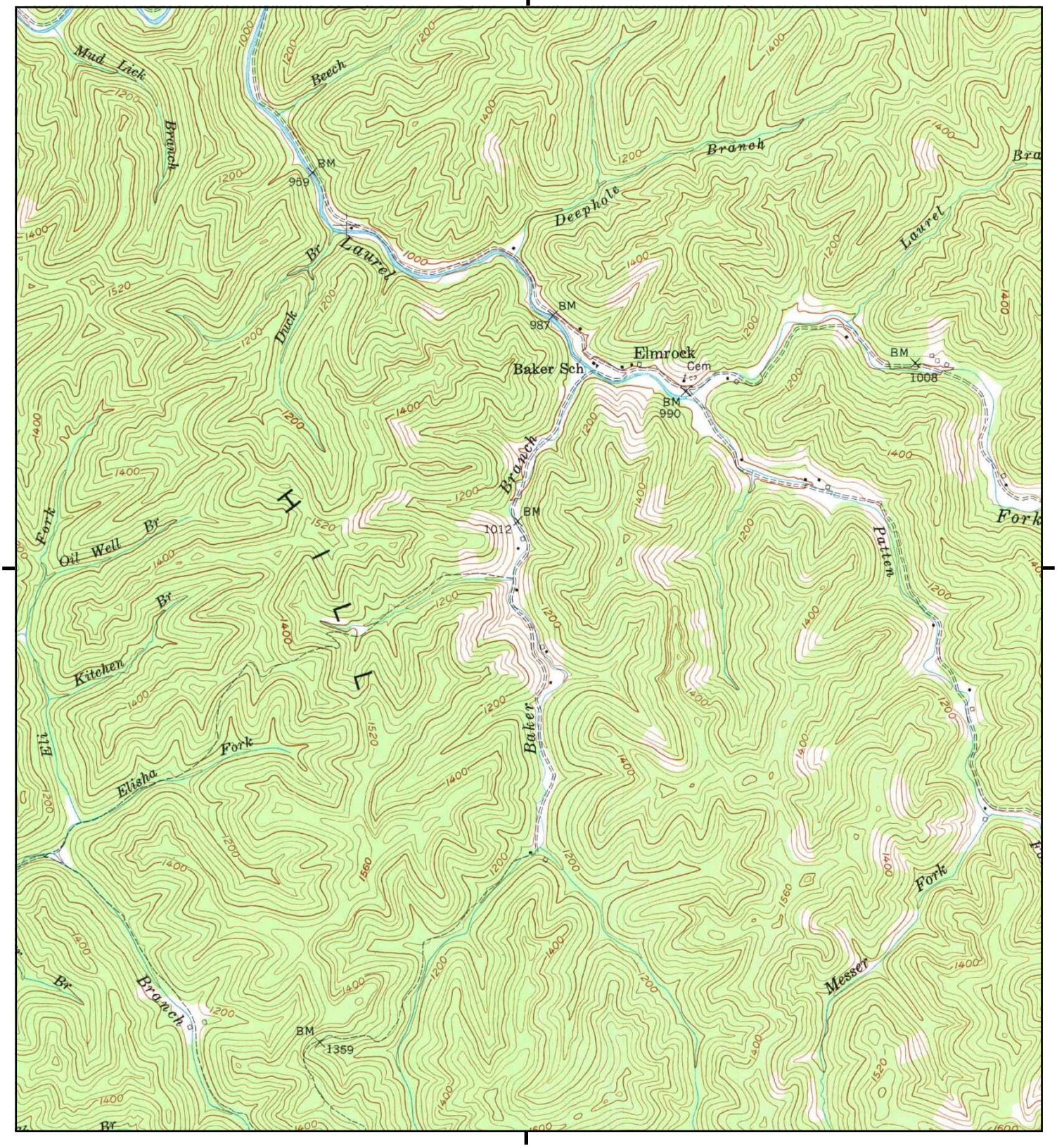
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NW N NE
W E
SW S SE

TP, Vest, 1987, 7.5-minute

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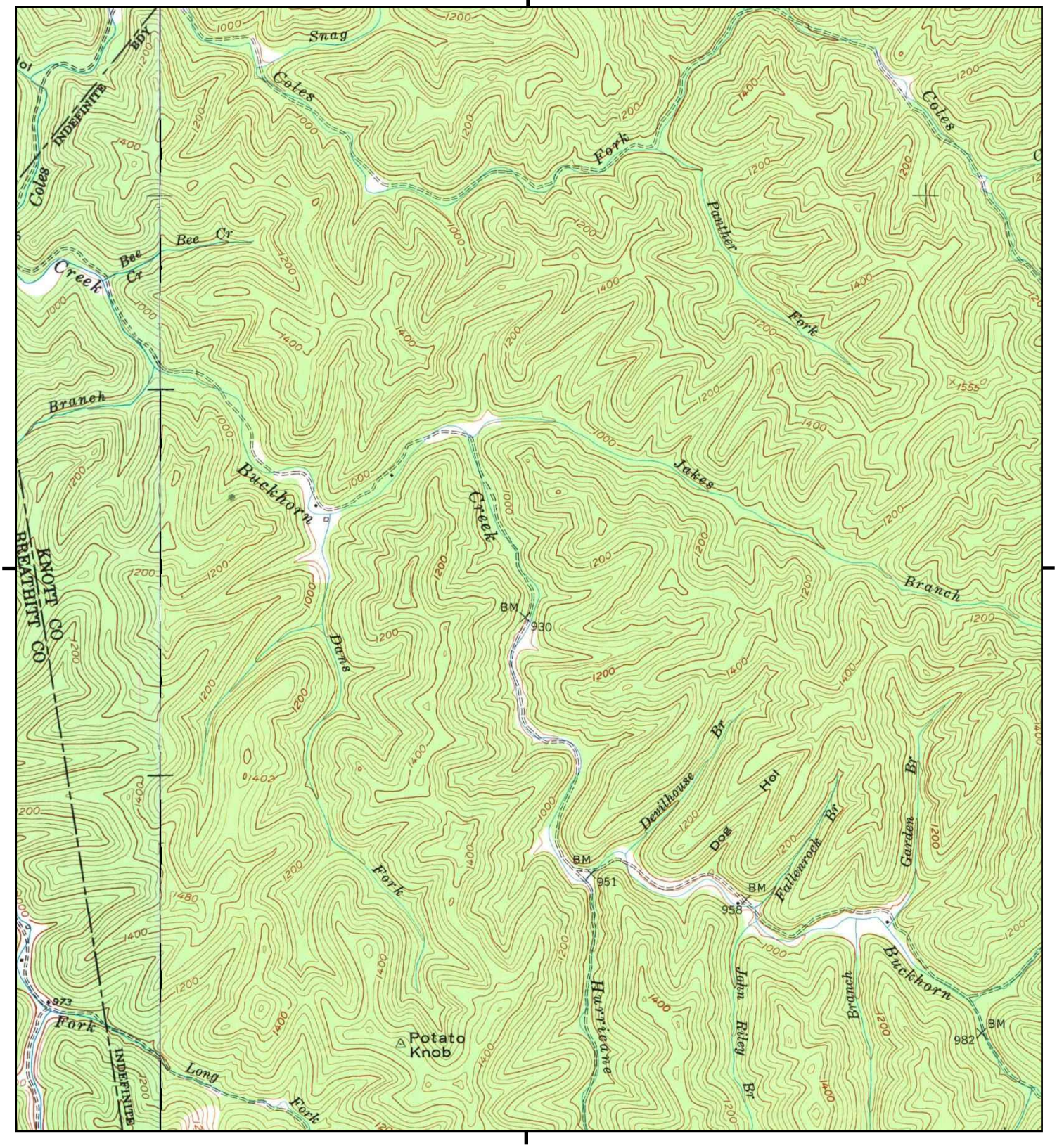
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TP, Vest, 1976, 7.5-minute

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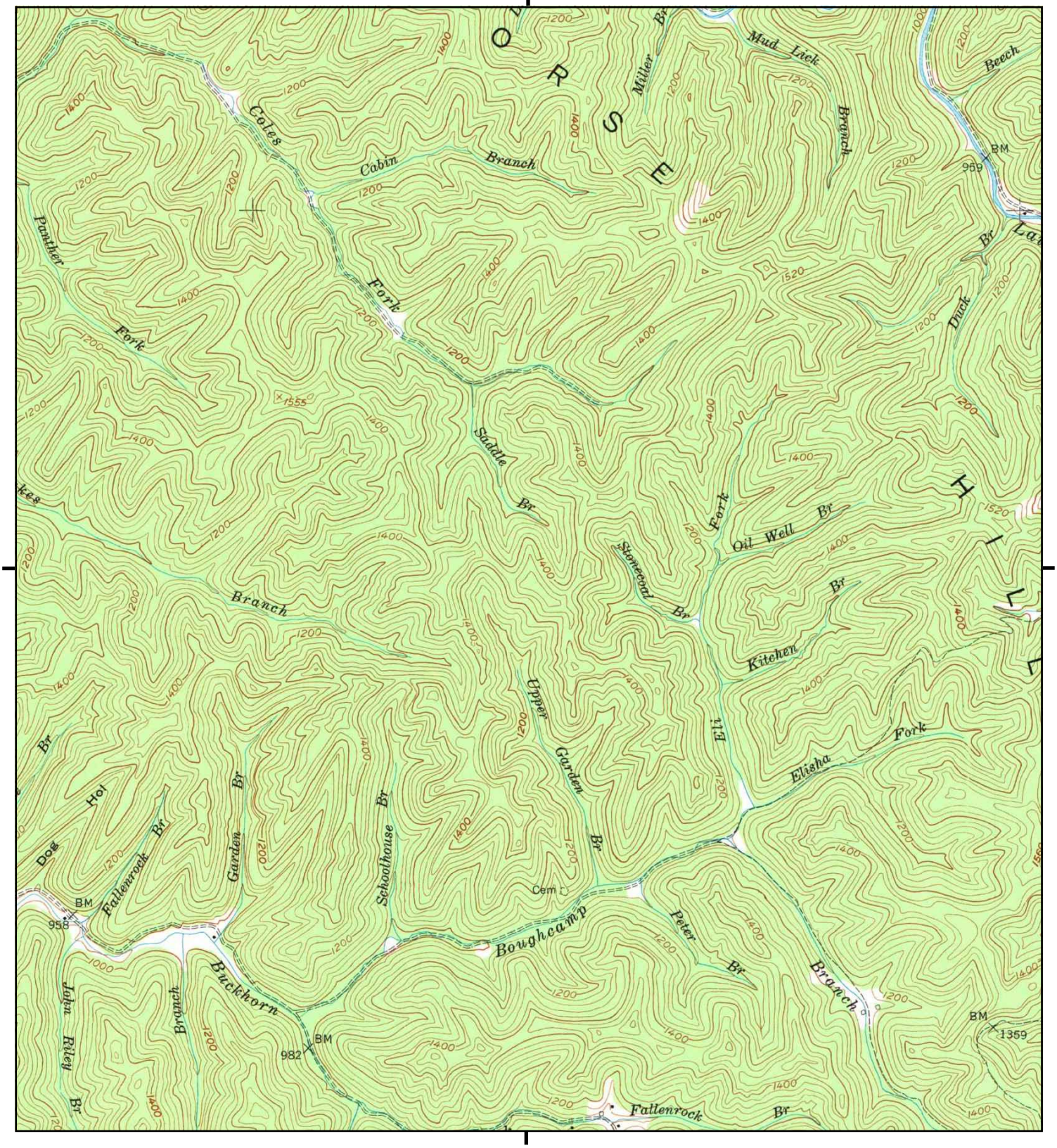
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SW S SE

TP, Vest, 1976, 7.5-minute
W, Noble, 1976, 7.5-minute

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ADDRESS: Starfire Renewable Power Project Gen-ti
Vest, KY 41772
CLIENT: Bacon Farmer Workman Eng & Testing Ir

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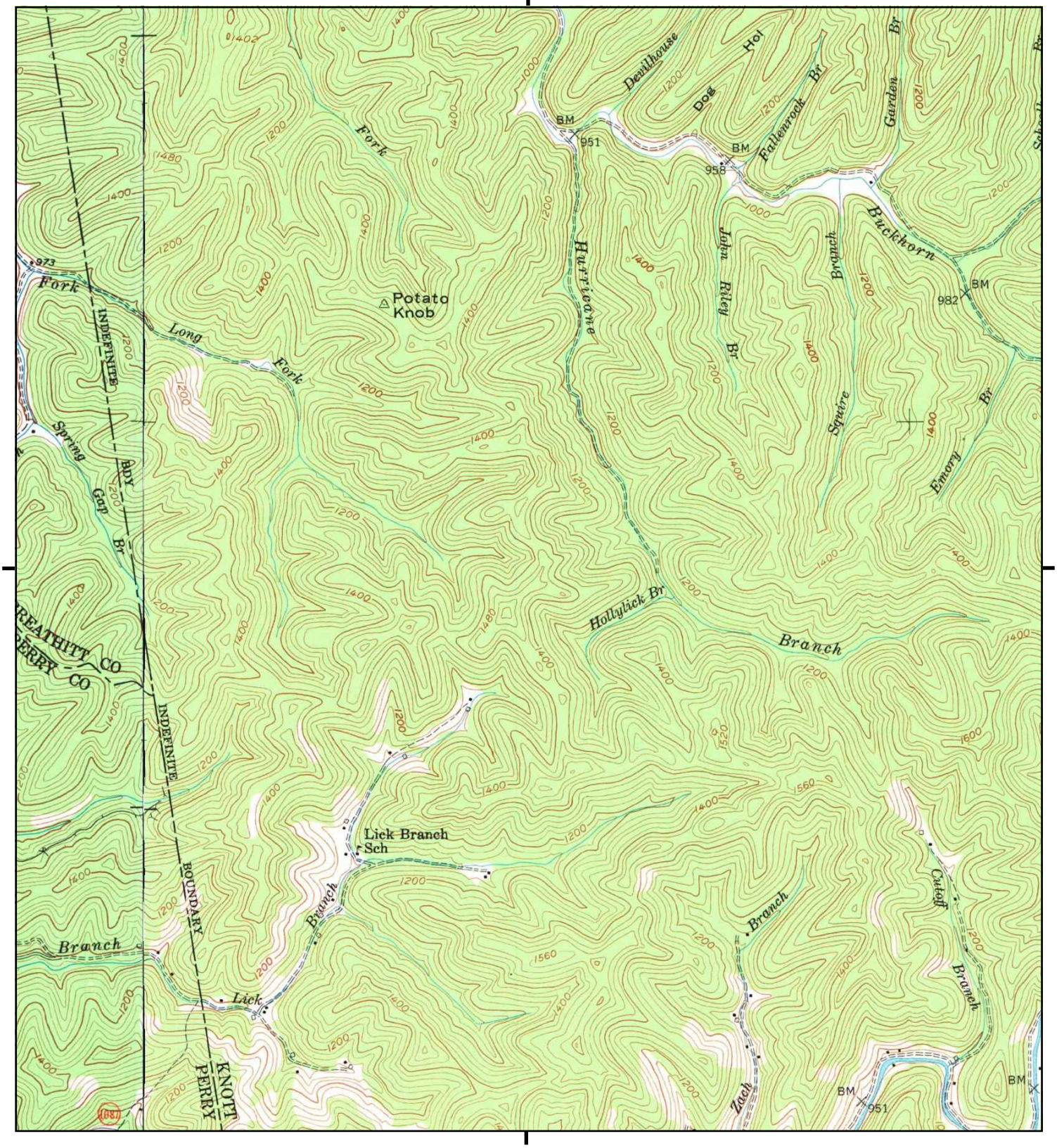
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NW N NE
W E
SW S SE

TP, Vest, 1976, 7.5-minute

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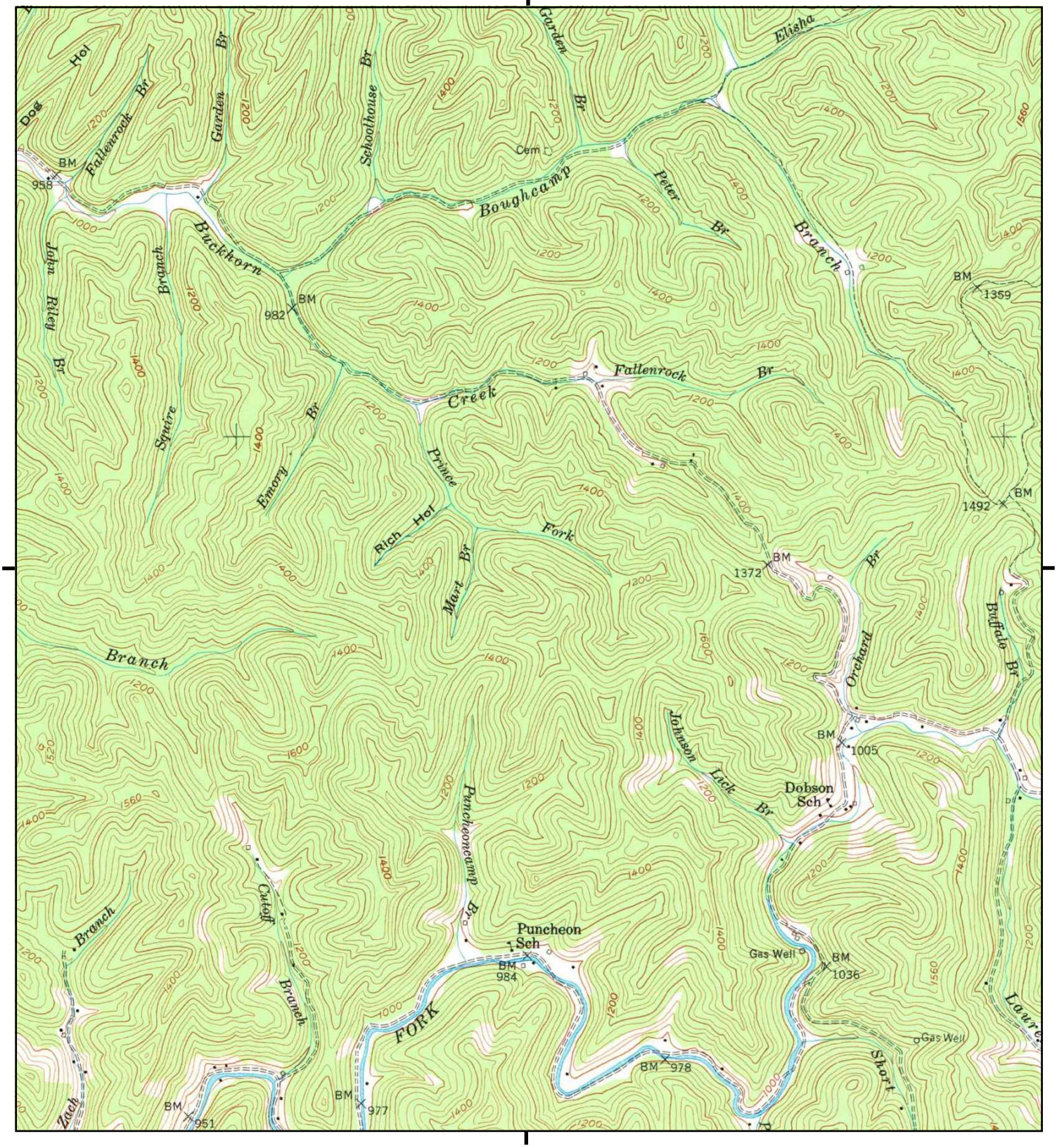
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NW N NE
W E
SW S SE

TP, Vest, 1976, 7.5-minute
W, Noble, 1976, 7.5-minute

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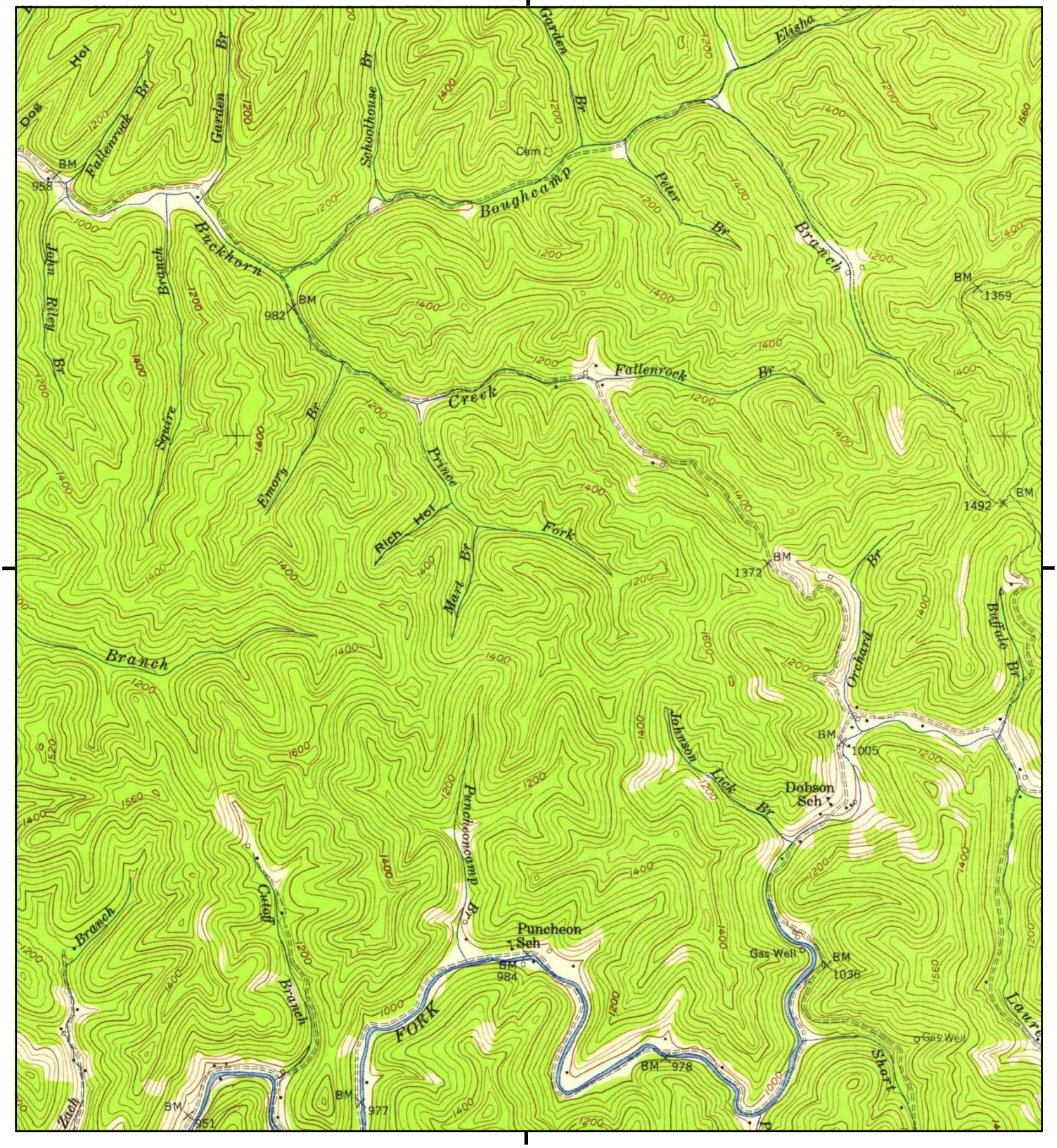
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SW S SE

TP, Vest, 1976, 7.5-minute

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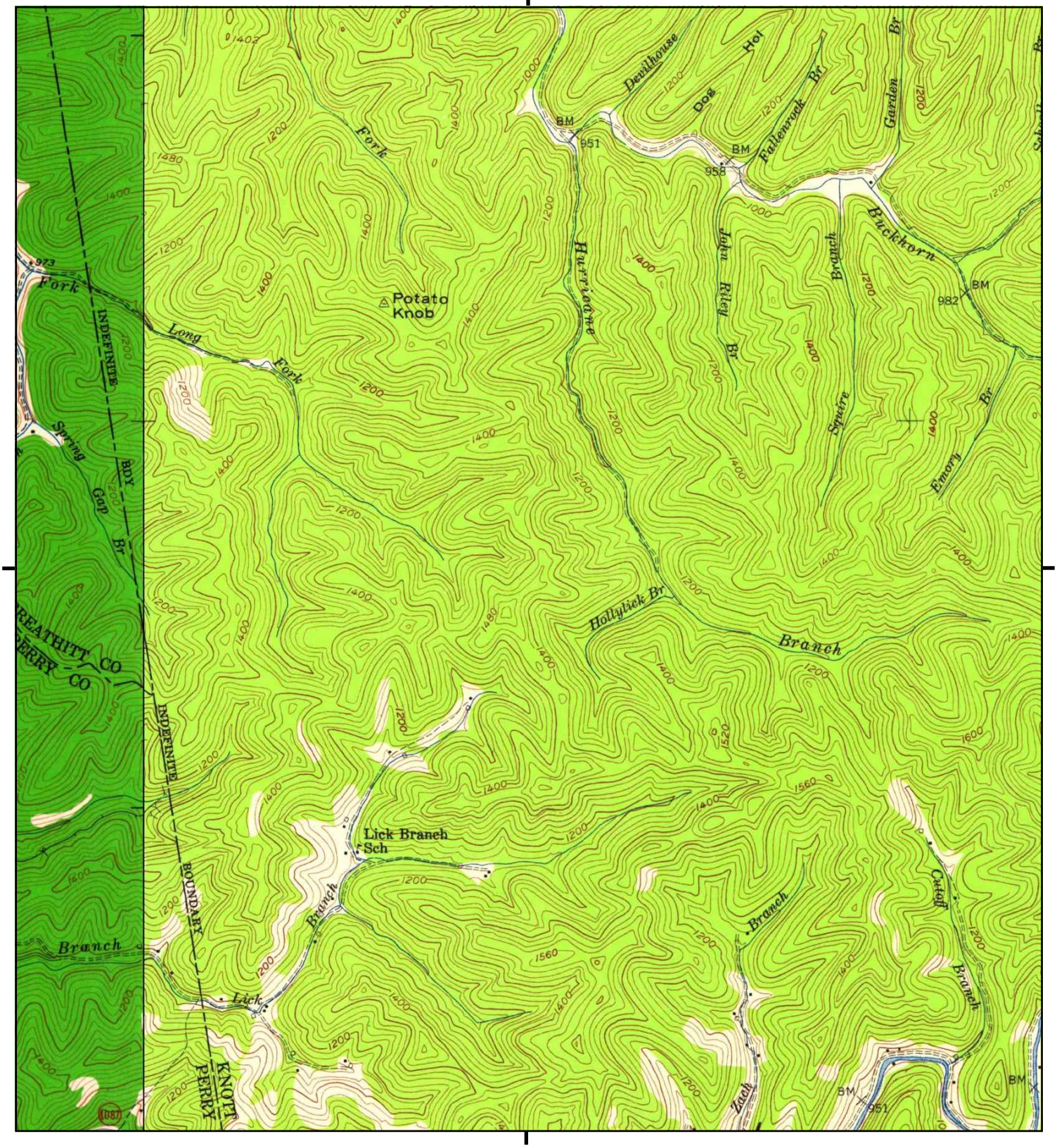
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W E
SW S SE

TP, Vest, 1954, 7.5-minute

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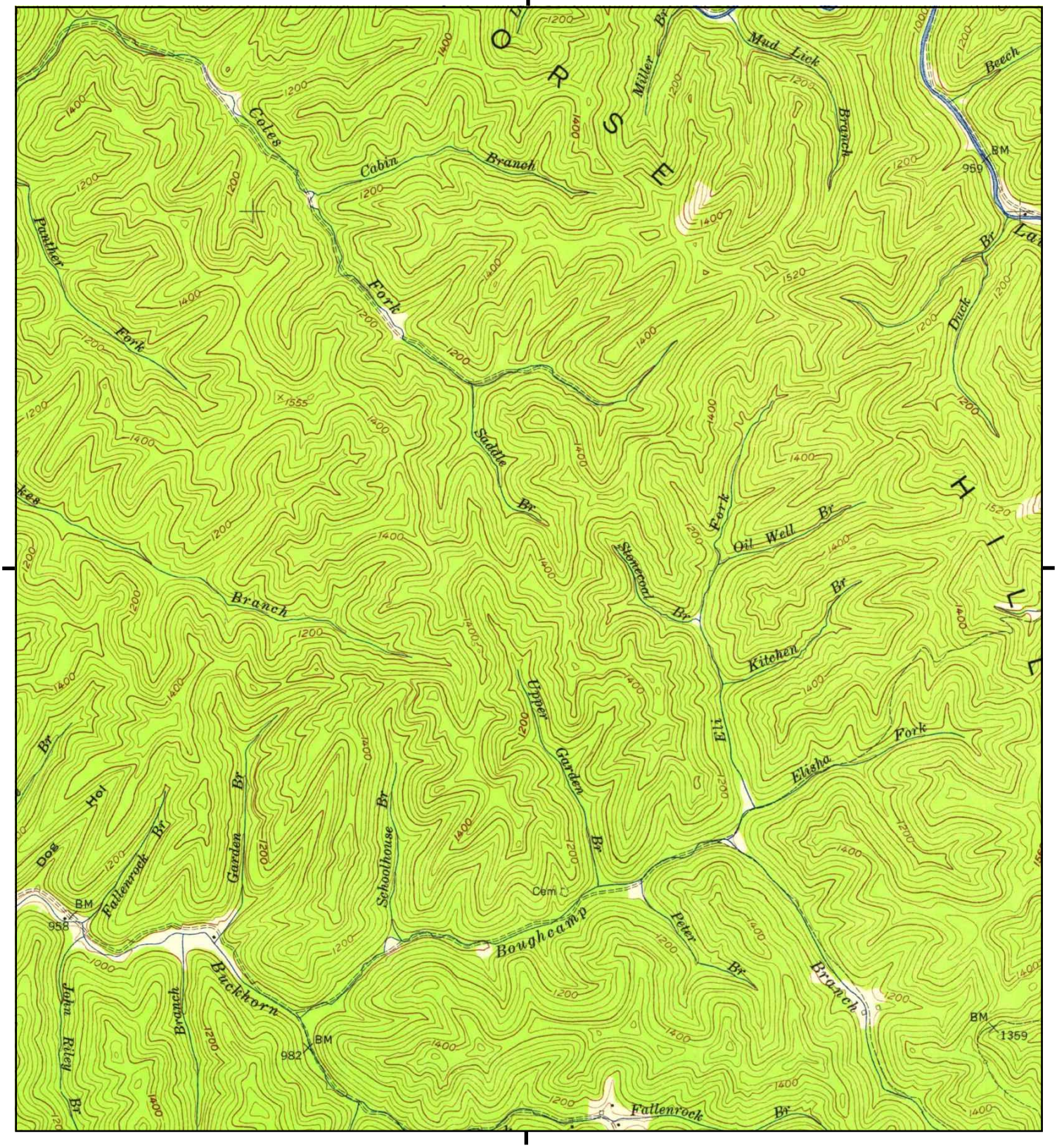
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W, Noble, 1954, 7.5-minute

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NW N NE
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TP, Vest, 1954, 7.5-minute

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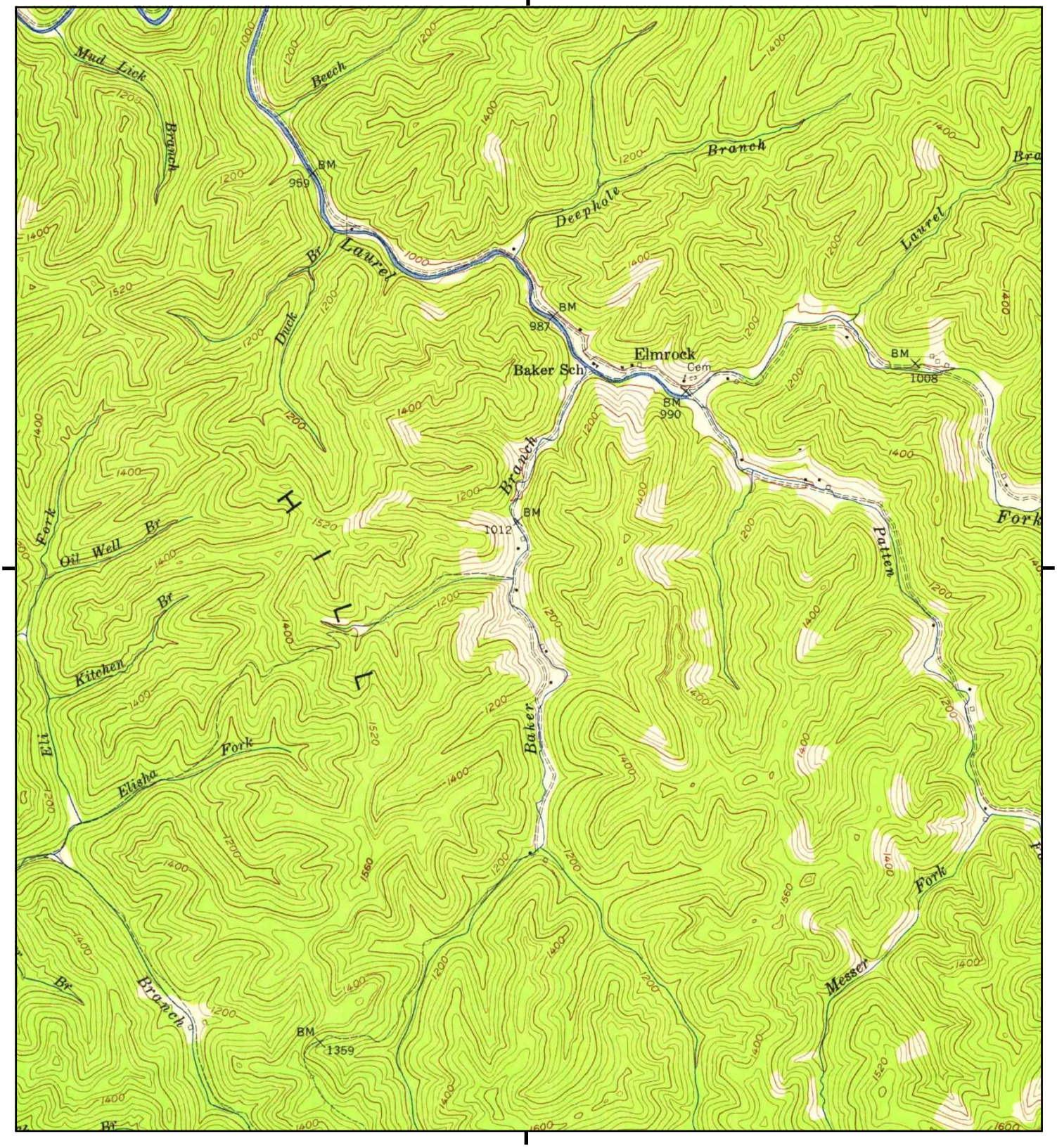
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TP, Vest, 1954, 7.5-minute
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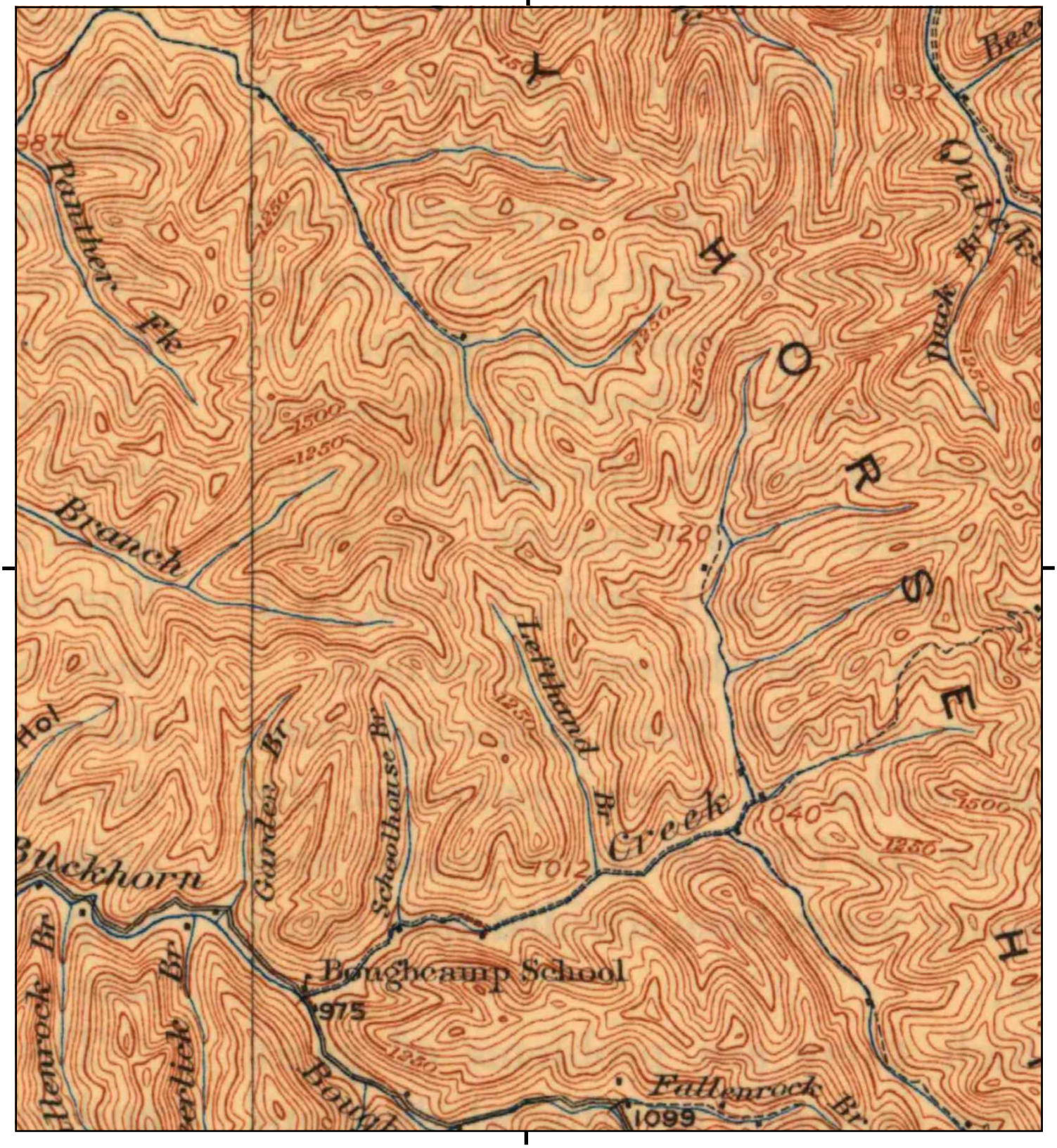
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NW N NE
W E
SW S SE

TP, Vest, 1954, 7.5-minute

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This report includes information from the following map sheet(s).

0 Miles 0.25 0.5 1 1.5

NW N NE
W E
SW S SE

TP, Troublesome, 1914, 15-minute

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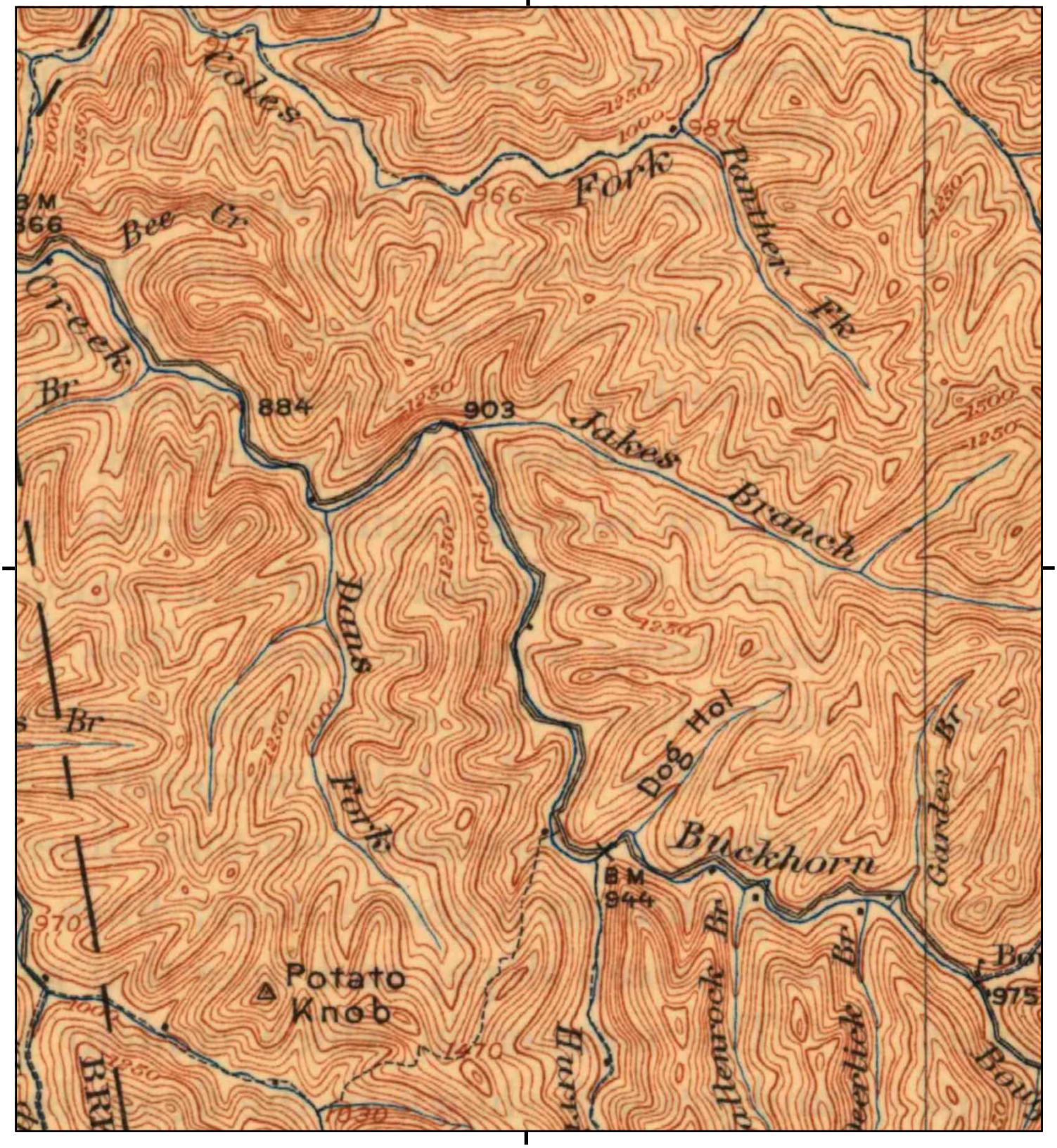
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TP, Troublesome, 1914, 15-minute

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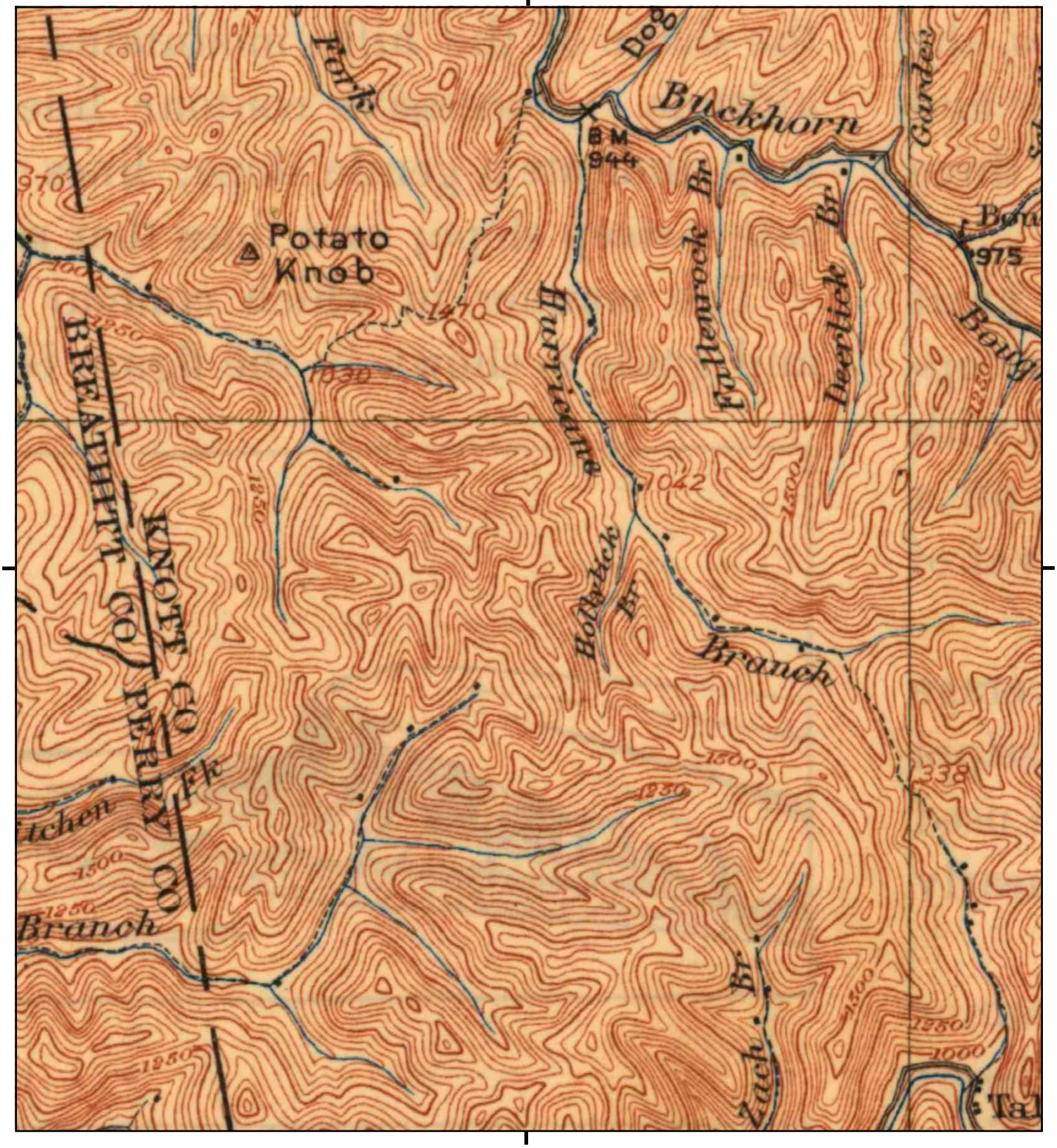
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NW N NE
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TP, Troublesome, 1914, 15-minute

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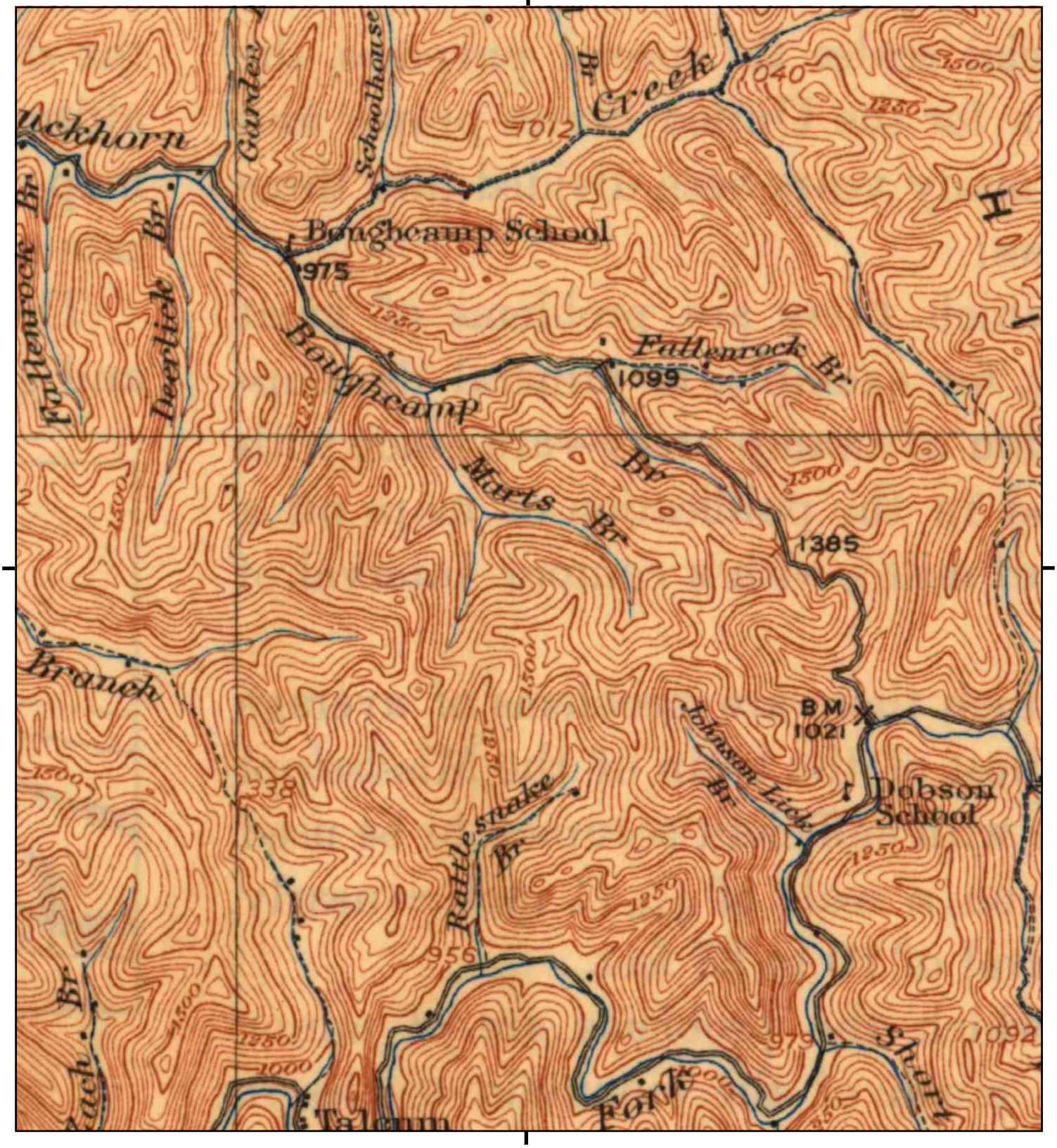
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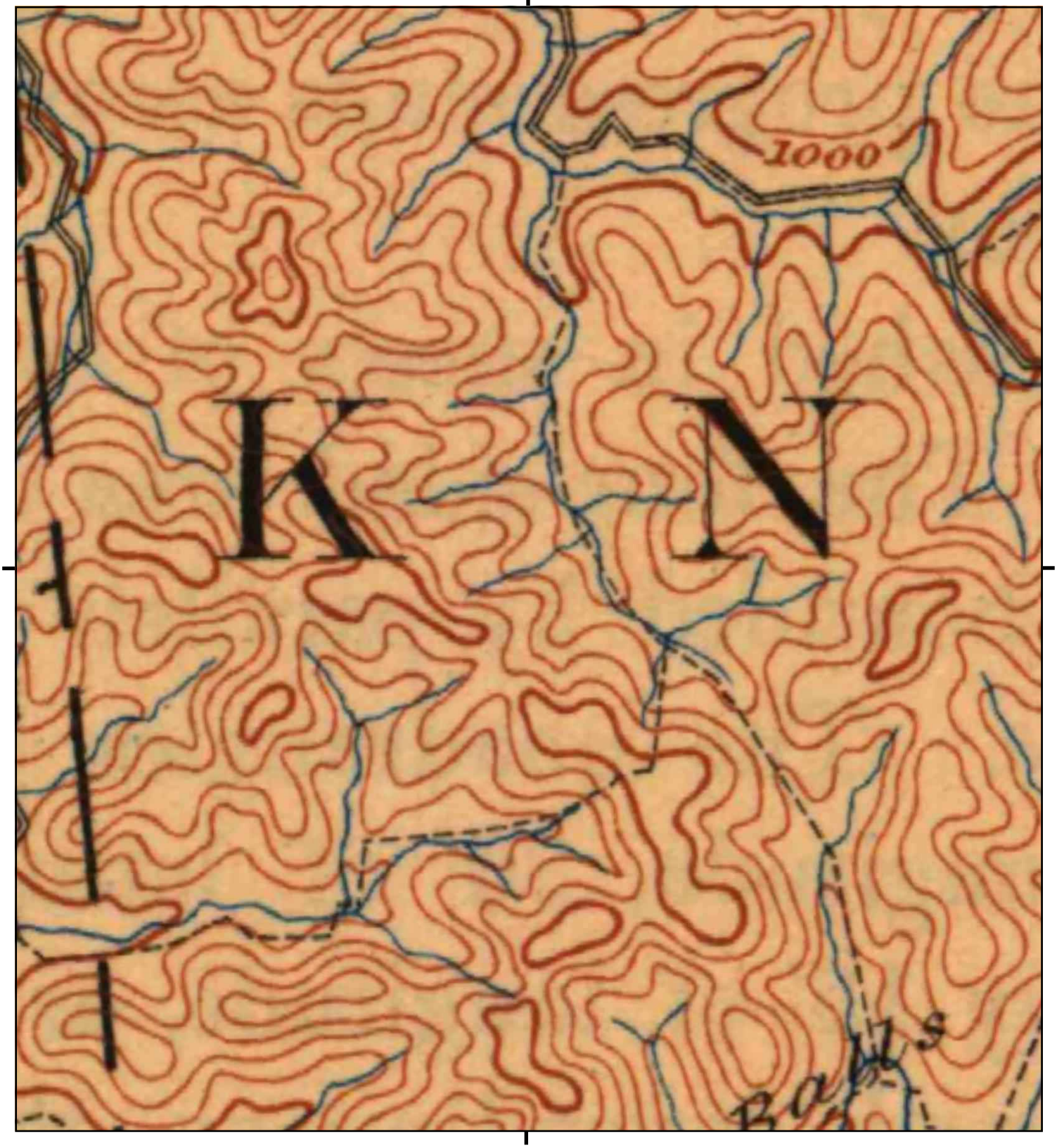
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TP, Troublesome, 1914, 15-minute

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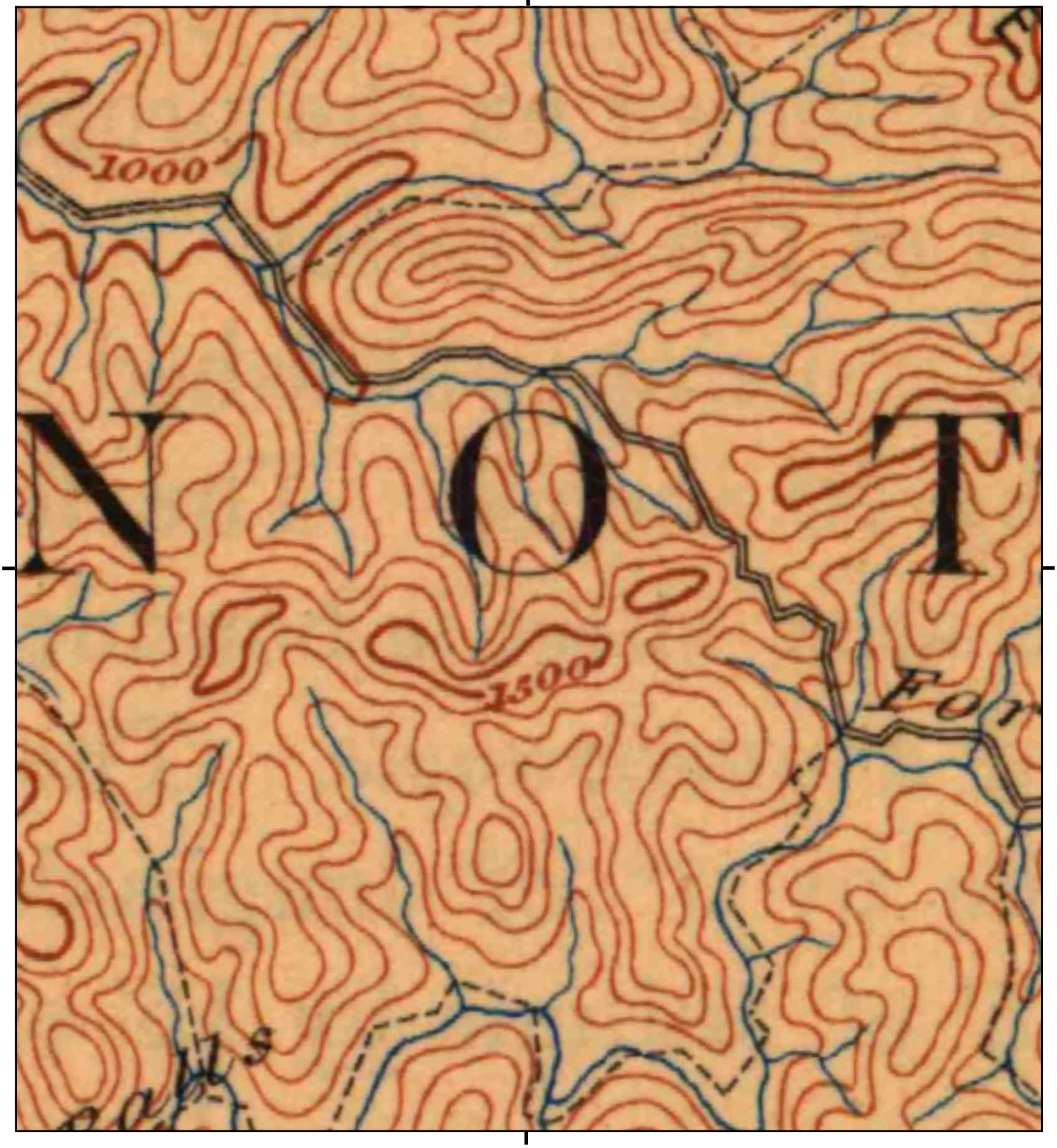
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NW N NE
W E
SW S SE

TP, Hazard, 1891, 30-minute

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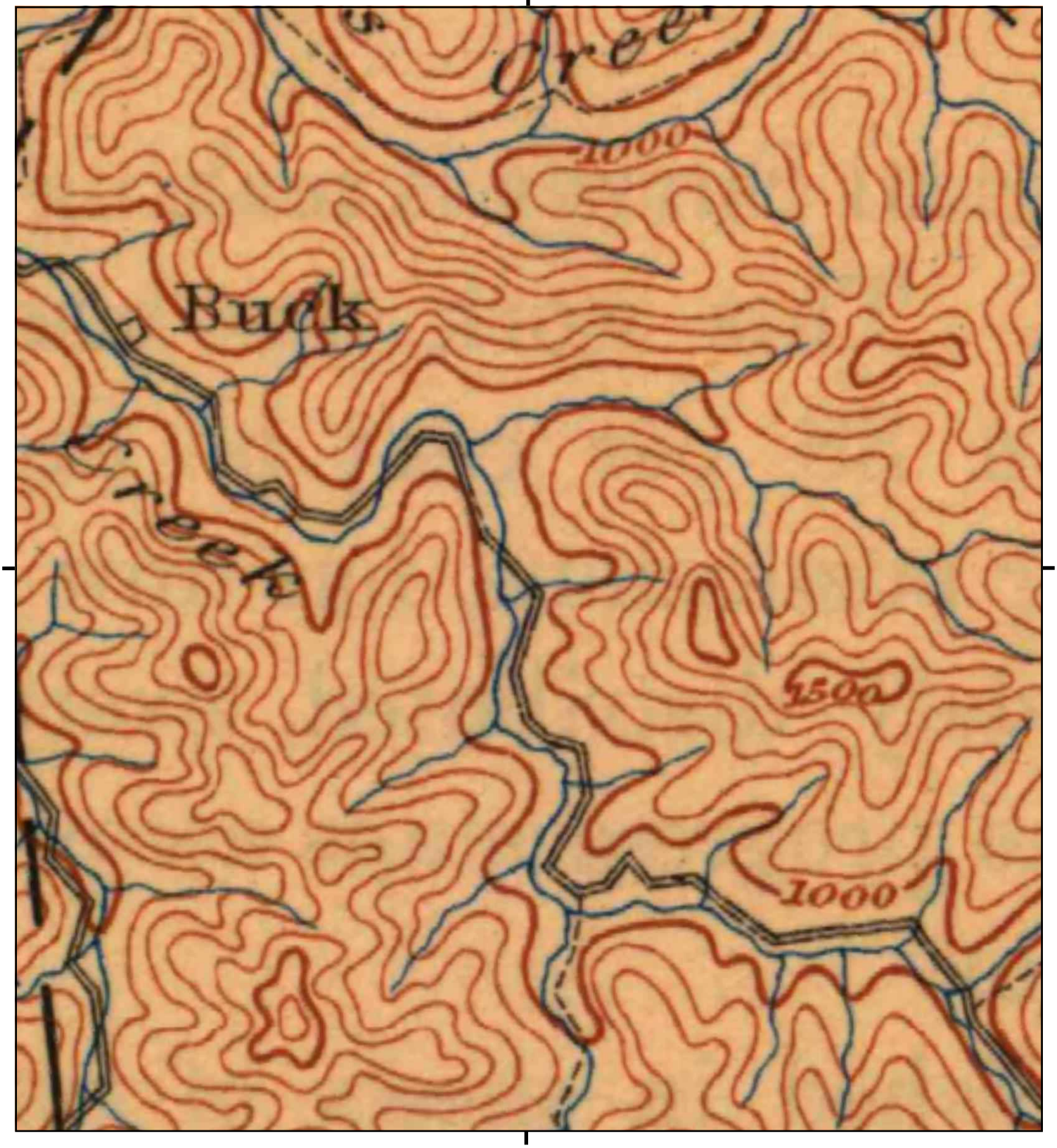
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SW S SE

TP, Hazard, 1891, 30-minute

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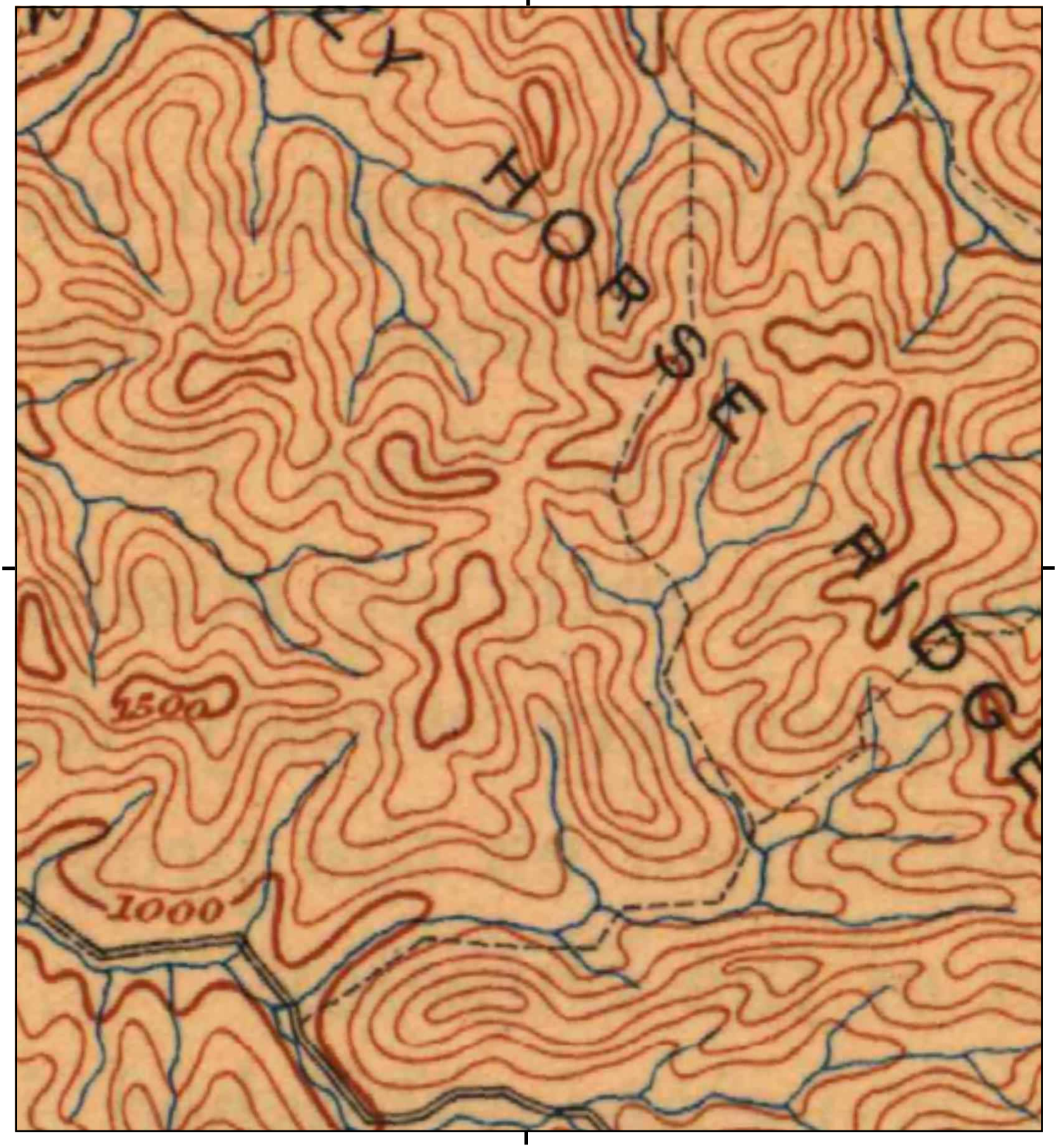
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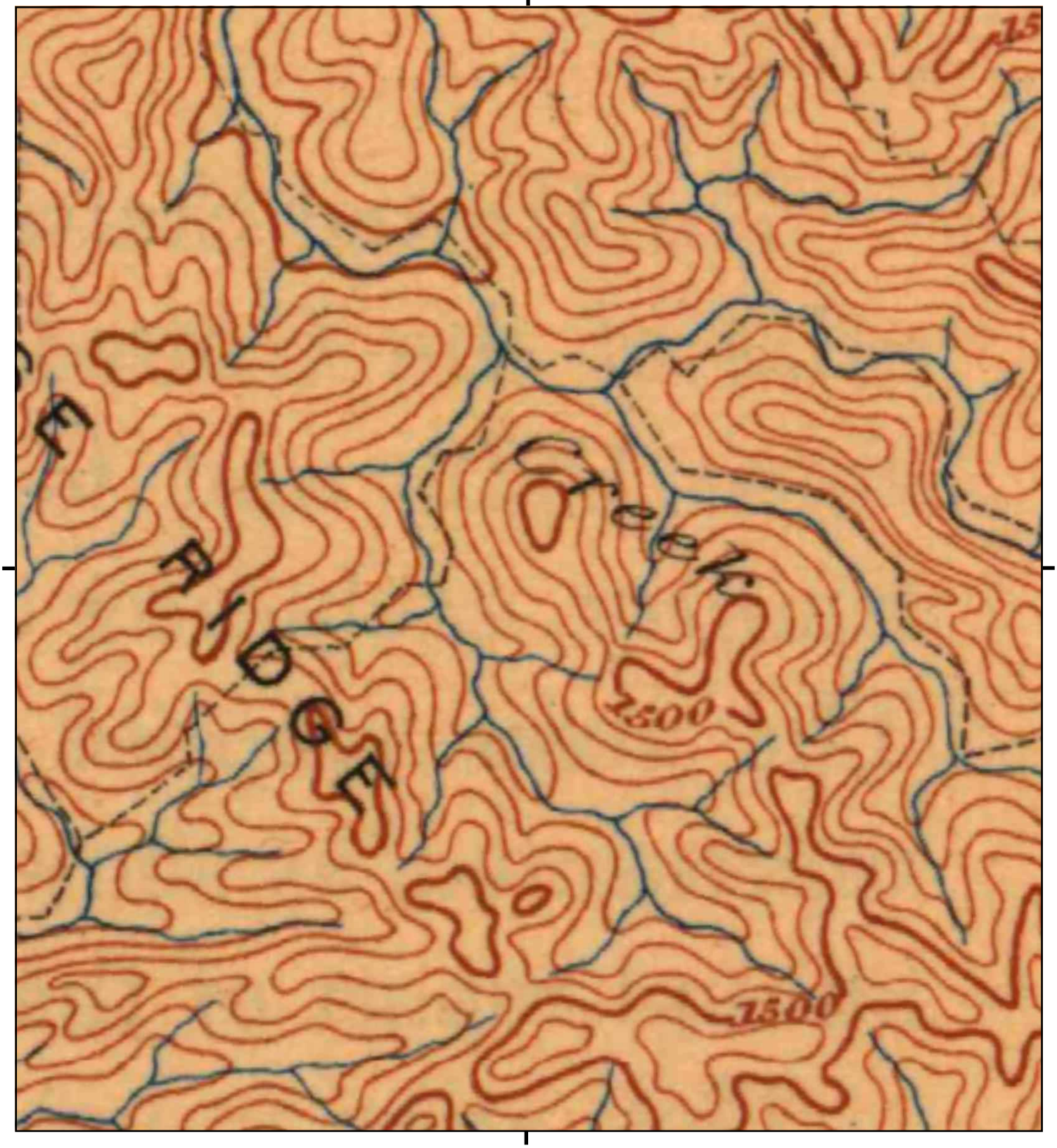
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NW N NE
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N

Appendix D

City Directory

LightBox City Directory Report

Starfire Renewable Power Project ? Gen-tie

Starfire Renewable Power Project ? Gen-tie

Vest, KY 41772

Inquiry Number: 8430872.5

August 10, 2026

LightBox Parent, L.P.
6 Armstrong Road, 4th floor
Shelton, CT 06484
800.352.0050
www.lightboxre.com

TABLE OF CONTENTS

LIGHTBOX LIVE

Open LightBox Live to access data, tools, and advanced analytics in one online platform.
https://lightbox.live/environmental/analysis/6f8b7d33-661f-4c1c-9f54-c6880a92216a

SECTION

Executive Summary ---------- page 1

Findings ---------- page 2

Thank you for your business.
Please contact LightBox at 1-800-352-0050
with any questions or comments.

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EXECUTIVE SUMMARY

DESCRIPTION

The LightBox City Directory Report is designed to assist environmental professionals in evaluating potential liabilities on select properties resulting from past activities. The report includes a search of available business directory data at approximately five-year intervals.

SOURCES

Through agreements with major city directory publishers, including Cole Information, InfoUSA, and Bresser, as well as our own collections (Haines & Stewart), the LightBox City Directory Report offers comprehensive national coverage.

LightBox is authorized to reproduce and redistribute all works featured in this report. The purchaser of this LightBox City Directory Report may include it in their final report(s).

This report includes a search of the following sources:

Year	Source
2024	Cole Information
2022	Cole Information
2017	Cole Information
2012	Cole Information
2007	Cole Information
2002	Cole Information

EXECUTIVE SUMMARY

TARGET PROPERTY SEARCH RESULTS

No results found for target property.

FINDINGS

This section includes records sorted by street then year.

STREETS

Buckhorn Rd

BUCKHORN RD

2024 Cole Information

101	RICKY DOBSON

BUCKHORN RD

2022 Cole Information

101	Ardith Dobson
149	Homer Dobson

BUCKHORN RD

2017 Cole Information

101	MELISSA DOBSON
149	RICKY DOBSON

BUCKHORN RD

2012 Cole Information

38	TAMMY D BREWER
101	ARDITH DOBSON

BUCKHORN RD

2007 Cole Information

101	ARDITH DOBSON
149	RICKY DOBSON
2001	KENNETH SLONE

BUCKHORN RD

2002 Cole Information

101	ARDITH DOBSON
149	OCCUPANT UNKNOWN
2001	KENNETH SLONE

Appendix E

PVA Tax ID / Current Deed / Supporting Documentation

BFW Project #: 23526

Date: 8/6/2026

Researcher: CS

Property Address: 112-00-00-055.00

*Same starting deed as 015-00-00-062.00

Deed Book	Page Number	Date	Grantor	Grantee	Notes
413	648	2/25/2021	Liberty Management LLC	Liberty Land LLC	
385	754	11/19/2015	Little Elk Mining Company, LLC	Liberty Management LLC	
Tract I					
328	16	3/31/2005	LCC Kentucky, LLC	Little Elk Mining Company, LLC	
Tract II					
316	28	3/30/2005	Lauren Land Company	Little Elk Mining Company, LLC	
Tract IA					
311	341	11/30/2004	Appalachian Realty Company	Lauren Land Company	
Tract IB					
313	32	12/17/2004	ICG Natural Resources, LLC (successor in title to Appalachian Realty Company)	Lauren Land Company	
Tract 1					
198	356	2/24/1984	Felice, Matilda and Sam	Appalachian Realty Company	
118	20	1/20/1959	Southern Realty Resources, Inc.	Sam and Matilda Felice	
Tract 2					
241	461	5/19/1993	Edward and Lula Pay Scales	Cyprus Southern Realty Company	
237	408	8/28/1992	Rosa Lee Napier Hart	Edward and Lula Pay Scales	
108	287	7/31/1951	C. W. Napier et al.	William and Sarah Napier	
Tract 3					
247	446	7/8/1994	Cyprus Mountain Coals Corporation	Cyprus Southern Realty Corporation	same as Tract 4
171	92	10/18/1977	Ira Ashley	Star Fire Coals, Inc.	

BFW Project #: 23526

Date: 8/6/2026

Researcher: CS

Property Address: 112-00-00-055.00

*Same starting deed as 015-00-00-062.00

Deed Book	Page Number	Date	Grantor	Grantee	Notes
51	565	3/4/1924	Floyd and Mary Williams	Alex Ashley	
Tract 4					
247	446	3/17/1994	Cyprus Mountain Coals Corp.	Cyprus Southern Realty Corporation	same as Parcel 111-00-00-003.00
171	92	10/18/1977	Ira Ashley	Star Fire Coals, Inc.	
51	565	3/4/1924	Floyd and Mary Williams	Alex Ashley	
Tract 5					
269	209	6/29/1998	Cyprus Southern Realty Corporation	Cyprus Amax Royalty Company	Royalty Deed
Tract 6					
192	74	8/9/1982	Elisha and Minta Smith	Southern Realty Resources, Inc.	same as 112-00-00-018.00
108	470	2/19/1954	James and Nezzie Conway	Elisha and Minta Smith	
Tract 7					
193	255	11/19/1982	Thomas and Bertha Williams	Appalachian Realty Company	
48	236	7/6/1921	Preston and Surrilda Williams	James and Laura Williams	
Tract 8					
186	361	3/17/1981	Alva and Ruth W. Godsey	Star Fire Coals, Inc.	
41	535	4/28/1917	Kentucky River Coal Corporation	W. W. Godsey	
Tract 9					
200	482	8/24/1984	Cletta and Earl Combs	Southern Realty Resources, Inc.	
193	523	1/8/1983	Edward J. Mitchell	Cletta and Earl Combs	
178	160	3/29/1979	Buck H. Fugate	Edward J. and Faye Mitchell	

BFW Project #: 23526

Date: 8/6/2026

Researcher: CS

Property Address: 112-00-00-055.00

*Same starting deed as 015-00-00-062.00

Deed Book	Page Number	Date	Grantor	Grantee	Notes
169	610	6/27/1977	Willie and Mable Thompson	Buck H. Fugate	
151	400	1/11/1973	Mack and Lola Grigsby	Willie and Mable Thompson	
Tract 10					
259	680	10/2/1996	Bonnie C. and Christopher Rogers Bobby Ronald and Sonia Combs	Cyprus Southern Realty Corporation	
93	261	9/2/1947	Isabell Campbell	Nova Combs	
Tract 11					
185	791	3/11/1981	Rufus and Orna Williams	Southern Realty Resources, Inc.	
119	327	5/14/1952	Jesse and Emma Williams	Rufus and Orna Williams	
Tract 12					
186	772	5/5/1981	Carl and Dema Jones	Southern Realty Resources, Inc.	
123	617	2/15/1962	Biram and Nancy Williams	Carl and Dema Jones	
Tract 13					
185	762	3/6/1981	Russell and Audrey Williams	Southern Realty Resources, Inc.	
Tract 13A					
119	448	7/13/1956	Kelly Williams	Russell Williams	
Tract 13B					
116	444	11/10/1958	James and Nezzie Conway	Russell Williams	
Tract 13C					
119	446	5/14/1952	Jesse and Emma Williams	Russell Williams	
Tract 14					
199	390	6/4/1984	Allie Fugate et al.	Southern Realty Resources, Inc.	

BFW Project #: 23526

Date: 8/6/2026

Researcher: CS

Property Address: 112-00-00-055.00

*Same starting deed as 015-00-00-062.00

Deed Book	Page Number	Date	Grantor	Grantee	Notes
Tract 14A					
137	489	12/6/1967	Ruphen and Fred Napier	Gladys Fugate Godsey and others	
Tract 14B					
150	56	6/30/1972	Gladys Godsey and others	Allie and Adam Fugate	
Tract 15					
201	404	11/12/1984	Isabelle C. Miller	Southern Realty Resources, Inc.	
95	88	11/1/1947	Matt and Delilah Combs	Isabelle Combs	
Tract 16					
193	238	11/18/1982	Samuel E. Fugate et al.	Southern Realty Resources, Inc.	
Tract 16A					
97	437	11/8/1949	Tolbert Fugate	S. M. Fugate	
Tract 16B					
79	54	11/20/1939	H. B. and Serilda Fugate	Sam Fugate	
Tract 16C					
104	481	8/23/1952	Howard and Genevieve Fugate et al.	Sam Fugate	
Tract 16D.1					
91	331	2/11/1949	Wesley Fugate	Andrew Combs	
Tract 16D.2					
97	348	2/11/1949	Burton Jones	S. M. Fugate	
Tract 16E					
84	91	2/9/1945	Pascal Combs	S. M. Fugate	
Tract 17					
207	604	5/1/1986	Clay and Marcia Miller	Southern Realty Resources, Inc.	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
163	714	12/8/1975	Sam and Matilda Felce	Clay and Marcia Miller	
Tract 18					
234	439	2/10/1992	Owen Stacy	Cyprus Southern Realty Corporation	
102	61	2/22/1951	W. J. and Cicley Turner	Owen Stacy	
Tract 19					
240	399	3/19/1993	Chester Pollard	Cyprus Southern Realty	
Tract 19A					
125	199	10/9/1962	W. M. & Essie Smith	Chester Pollard	
Tract 19B					
153	661	6/18/1973	William & Essie Smith	Chester & Nora Pollard	
Tract 20					
241	327	5/7/1993	Grace and Abijah Ritchie	Cyprus Southern Realty Corporation	
186	471	4/15/1981	Chester and Nora Pollard	Roger and Grace Pollard	
153	661	6/18/1973	William and Essie Smith	Chester and Nora Pollard	
Tract 21					
241	217	4/27/1993	Carl and Geneva Pollard	Cyprus Southern Realty Corporation	
212	37	3/24/1987	Chester and Nora Pollard	Carl and Geneva Pollard	
Tract 21A					
125	199	10/9/1962	W.M. and Essie Smith	Chester Pollard	
Tract 21B					
212	35	3/16/1987	Burnis and Kathlene Pollard	Chester and Nora Pollard	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
125	199	10/9/1962	W.M. and Essie Smith	Chester Pollard	
Tract 22					
240	403	4/5/1993	Burnis & Kathleen Pollard	Cyprus Southern Realty	
223	21	9/29/1989	Lenora Pollard	Burnis & Kathleen Pollard	
125	199	10/9/1962	W. M. & Essie Smith	Lenora Pollard	
Tract 23					
254	146	9/18/1995	J. D. Fugate	Cyprus Southern Realty Corporation	
196	141	1/25/1980	Dewitt Fugate	J. D. Fugate	
151	233	12/20/1972	J. D. Fugate	Dewitt Fugate	
Tract 24					
254	340	10/9/1995	Arthur and Genettia Stacy et al.	Cyprus Southern Realty Corporation	
Tract 24A					
127	398	12/6/1963	Owen and Alma Dee Stacy	Arthur and Genettia Stacy	
Tract 24B					
225	237	8/9/1986	Owen and Erma Stacy	Kenneth Stacy	
102	61	2/22/1951	W. J. and CicleyTurner	Owen Stacy	
Tract 24C					
215	272	1/13/1988	Arthur and Genttia Stacy	Barbara Stacy	
127	398	12/6/1963	Owen and Alma Stacy	Arthur and Genttia Stacy	
Tract 25					
216	170	4/6/1988	Alva and Hilda Stacy	Cyprus Southern Realty Corporation	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
180	529	10/9/1979	Cleon and Pauline Smith	Alva and Hilda Stacy	
140	421	4/24/1969	W. M. and Essie Smith	Cleon and Pauline Smith	
Tract 26					
260	66	10/25/1996	Roger and Woodrow Pollard	Cyprus Southern Realty Corporation	
186	471	4/15/1981	Chester and Nora Pollard	Roger and Woodrow Pollard	
153	661	6/18/1973	William and Essie Smith	Chester and Nora Pollard	
Tract 27					
259	229	4/23/1996	Jon Carl Griffie	Cyprus Southern Realty Corporation	
Tract 27A					
161	291	4/17/1959	Hulda and John Bolen	Burchell and Victoria Griffie	
Tract 27B					
127	204	10/12/1963	Eugene and Edna Jones	Burchell and Victoria Griffie	
Tract 27C					
85	424	9/10/1945	Willie and Ruby Bowling	Burchell and Victoria Griffie	
Tract 27D					
161	291	4/17/1959	Hulda and John Bolen	Burchell and Victoria Griffie	
Tract 28					
247	450	3/17/1994	Cyprus Mountain Coals Corporation	Cyprus Southern Realty Corporation	
199	722	5/3/1984	Seaboard System Railroad, Inc.	Buckhorn Equipment Company	
31	522	10/15/1915	Lexington & Eastern Railway Company	Louisville and Nashville Railroad Company	
Tract 29					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
200	303	8/10/1984	Chaney, John Trucking	Appalachian Realty Company	
Tract 29A					
196	563	9/14/1983	Eda K. Smith	John Chaney Trucking Company	
Tract 29AA					
93	503	8/18/1947	Charles A. Beatty	Prudence Smith	
Tract 29AB					
72	186	2/17/1939	Iva Pearl Stacy	Eva Smith	
Tract 29AC					
61	133	11/20/1931	John and Catherine Smith	Prudence and Eda Smith	
Tract 29B					
196	563	9/14/1983	Eda K. Smith	John Chaney Trucking Company	
Tract 29BA					
93	503	8/18/1947	Charles A. Beatty	Prudence Smith	
Tract 29BB					
72	186	2/17/1939	Iva Pearl Stacy	Eva Smith	
Tract 29BC					
61	133	11/20/1931	John and Catherine Smith	Prudence and Eda Smith	
Tract 30					
183	504	8/4/1980	Franklin Real Estate Company	Southern Realty Resources, Inc.	
159	828	12/10/1974	Henry J. and Virginia L. Schmidt	Franklin Real Estate Company	*Note: The same deed is also recorded in Knott County in DB 99 PG 538 and in Breathitt County in DB 127 PG 493.
Tract 30A (Knott County - 6,152.25 acres)					
Tract 30A.1					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
15	79	9/7/1903	Jasper Stacy, et ux	Ario Pardee	
Tract 30A.2					
15	116	10/26/1903	Adam Campbell, et ux	Ario Pardee	
Tract 30A.3					
27	541	7/15/1911	Adam Campbell, et ux	Ario Pardee	
Tract 30A.4					
12	58	3/21/1903	John Tevis	Ario Pardee	
Tract 30A.5					
12	547	3/15/1904	Sylvania Campbell	Ario Pardee	
Tract 30A.6					
15	81	9/23/1903	Zachariah Richie, et ux	Ario Pardee	
Tract 30A.7					
12	520	12/8/1903	W. T. Goodlee, et ux	Ario Pardee	
Tract 30A.8					
10	290	10/28/1903	D. K. Sheppard et ux William Roberts et ux	Ario Pardee	
Tract 30A.9					
15	114	10/9/1903	Jasper Campbell et ux Wayne Combs et ux	Ario Pardee	
Tract 30A.10					
11	454	4/18/1903	T. H. Hudson et ux J. K. Noble et ux Gabriel Hudson et ux John Johnson et ux	Ario Pardee	
Tract 30A.11					
12	83	4/21/1903	Talbert Smith et ux T. H. Hudson et ux	Ario Pardee	
Tract 30A.12					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
21	469	11/4/1907	Calvin Pardee et ux	Ario Pardee	
Tract 30A.13					
10	186	5/30/1903	James Hays et ux	Ario Pardee	
Tract 30A.14					
12	84	4/21/1903	Albert Brewer et ux H. S. Ingle et ux	Ario Pardee	
Tract 30A.15					
11	458	4/21/1903	M. S. Napier et ux	Ario Pardee	
Tract 30A.16					
15	265	12/30/1903	John C. C. Mayo et ux	Ario Pardee	
Tract 30A.17					
15	265	12/30/1903	John C. C. Mayo et ux	Ario Pardee	
Tract 30A.18					
11	460	4/21/1903	Adam Stacy et ux T. H. Hudson et ux	Ario Pardee	
Tract 30B (Perry)					
Tract 30B.1					
Q	514	12/30/1903	John C. C. Mayo et ux	Ario Pardee	
Tract 30B.2					
Q	514	12/30/1903	John C. C. Mayo et ux	Ario Pardee	
Tract 30B.3					
Q	259	5/18/1903	M. S. Napier et ux Hiram Napier et ux	Ario Pardee	
Tract 30B.4					
P	640	2/18/1904	M. S. Napier et ux	Ario Pardee	
Tract 30C (Breathitt)					
Tract 30C.1					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
18	383	4/18/1903	T. H. Hudson et ux	Ario Pardee	
Tract 30C.2					
24	633	2/23/1904	T. H. Hudson et ux A. C. Hudson et ux	Ario Pardee	
Tract 30C.3					
18	385	4/21/1903	Caleb Campbell et ux William Campbell et ux	Ario Pardee	
Tract 30D (Knott)					
Tract 30D.1					
12	297	7/8/1903	O. F. Childers et ux George Childers et ux	Ario Pardee	
Tract 30D.2					
12	272	7/9/1903	W. P. Combs et ux William Roberts et ux	Ario Pardee	
Tract 30D.3					
12	276	7/8/1903	Newton Watkins et ux J. B. Watkins et ux William Owsley et ux	Ario Pardee	
Tract 30D.4					
12	267	7/8/1903	William Roberts et ux J. B. Watkins et ux	Ario Pardee	
Tract 30D.5					
12	203	7/8/1903	Garrison Combs et ux Daniel Fugate et ux William Roberts et ux	Ario Pardee	
Tract 30D.6					
12	204	7/8/1903	William Roberts et ux George Allen et ux	Ario Pardee	
Tract 30D.7					
12	258	7/8/1903	Henderson Fitzpatrick et ux William Fitzpatrick et ux	Ario Pardee	
Tract 30D.8					
16	459	4/4/1905	J. G. Muncey et ux	Ario Pardee	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
Tract 30D.9					
12	367	7/25/1903	J. M. Bailey et ux Taulbee Bailey	Ario Pardee	
Tract 30D.10					
12	255	7/8/1903	Daniel Fugate et ux W. P. Combs et ux	Ario Pardee	
Tract 30D.11					
12	271	7/8/1903	W. P. Combs et ux William Howard et ux	Ario Pardee	
Tract 30D.12					
12	269	7/8/1903	Wesley Prater	Ario Pardee	
Tract 30D.13					
12	261	7/8/1903	William Roberts et ux John M. Bailey et ux	Ario Pardee	
Tract 30D.14					
12	274	7/8/1903	Eli Beverly et ux	Ario Pardee	
Tract 30D.15					
12	278	7/8/1903	Elitia Beverly Wesley Prater	Ario Pardee	
Tract 30D.16					
12	257	7/8/1903	W. P. Combs et ux William Howard et ux	Ario Pardee	
Tract 30D.17					
15	282	1/15/1904	Frank P. Howe et ux	Ario Pardee	
Tract 30D.18					
15	275	1/15/1904	Frank P. Howe et ux	Ario Pardee	
Tract 30D.19					
42	365	7/1/1924	Simon Smith et ux	Ario Pardee	
Tract 30D.20					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
44	202	3/24/1925	Alex Terry et ux	Ario Pardee	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
179	337	6/7/1996	Leslie Resources I NC	Naoma Powell & CM	
179	104	5/6/1996	Leeco, Inc.	Leslie Resources, Inc.	
Tract A					
162	364	7/27/1992	Claire Martineau	New Brush Creek Mining, Inc.	
89	68	10/6/1966	Madison & Nannie Ritchie	Claire Martineau & Naoma Powell	
Tract B					
158	174	5/6/1991	Gail Childers	New Brush Creek Mining, Inc.	
91	187	4/16/1968	Carroll Speed McGlone	Ivan Childers & W.R. Smith	Vendor's Lien
Tract C					
163	101	8/28/1992	Reva Napier and David Napier	New Brush Creek Mining, Inc.	
Tract C.1					
103	676	3/13/1975	Nancy Ritchie, et al	Bessie Sizemore	
Tract C.2					
106	613	4/18/1977	Hensfel Roberts, guardian for Robert Allen Ritchie	Bessie Sizemore	
44	394	12/21/1910	Austin & Serena Ritchie	Henry Ritchie	
Tract D					
163	97	6/27/1992	Paul & Betty Jo Combs	New Brush Creek Mining, Inc.	
Tract D.1					
103	676	3/13/1975	Nancy Ritchie, et al	Bessie Sizemore	
Tract D.2					
106	613	4/18/1977	Hensfel Roberts, guardian for Robert Allen Ritchie	Bessie Sizemore	

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Researcher: CS/HK

Deed Book	Page Number	Date	Grantor	Grantee	Notes
44	394	12/21/1910	Austin & Serena Ritchie	Henry Ritchie	
Tract E					
149	244	6/19/1989	Sherman Hanshore	New Brush Creek Mining, Inc.	
121	518	7/20/1981	M.R. & Margaret Godley	Clyde Galloway	Same deed recorded in multiple counties
95	285	6/6/1972	Piedmont Land Sales, Inc.	M.R. Godley	
Tract F					
136	456	12/24/1985	T.M. & Virgie Manns	New Brush Creek Mining, Inc.	
80	190	12/21/1955	Henry & Gertrude Fugate	T.M. & Virgie Manns	
Tract G					
129	251	9/7/1983	Andrew & Lorene Adams	New Brush Creek Mining, Inc.	
Tracts G.1 - G.23					
16	416	5/31/1905	J.F. Bullitt, et ux.	Andrew & Lorene Adams	
Tract G.24					
19	513	11/11/1906	William Dobson, et ux. and others	Andrew & Lorene Adams	
Tract G.25					
21	264	8/29/1907	C.P. Patrick and wife, et al.	Andrew & Lorene Adams	
Tract G.26					
20	587	11/8/1907	C.P. Patrick and wife	Andrew & Lorene Adams	
Tract G.27					
18	626	3/21/1907	C.P. Patrick and wife	Andrew & Lorene Adams	
Tract G.28					
21	258	8/12/1907	A.J. Campbell & Dorcas Campbell	Andrew & Lorene Adams	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
Tract G.29					
18	36	2/26/1906	Issac & Rosannah Richie	Andrew & Lorene Adams	
Tract G.30					
18	128	2/8/1906	L.D. & Margaret Richie	Andrew & Lorene Adams	
Tract G.31					
Tract G.31.A					
18	124	2/8/1906	L.D. & Margaret Richie	Andrew & Lorene Adams	
Tract G.31.B					
22	78	3/30/1908	Alexander Richie, et al.	Andrew & Lorene Adams	
Tract G.32					
24	316	11/10/1906	Adam Campbell, et al.	Virginia-Kentucky Coal Corporation	
Tract G.33					
		2/18/1906	Jasper & Naomi Campbell	Virginia-Kentucky Coal Corporation	No PG/Number recorded
Tract G.34					
20	129	3/18/1907	Jasper & Naomi Campbell	Virginia-Kentucky Coal Corporation	
Tract G.35					
18	151	2/8/1906	Brack & Cynthia Napier	Virginia-Kentucky Coal Corporation	
Tract G.36					
18	149	2/8/1906	Andrew & Polly Napier	Virginia-Kentucky Coal Corporation	
Tract G.37					
18	145	2/20/1906	James & Nancy Napier	Virginia-Kentucky Coal Corporation	
Tract G.38					
18	142	2/8/1906	Mack & Sara Napier	Virginia-Kentucky Coal Corporation	
Tract G.39					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
31	331	5/23/1912	James & Sarah Dobson	Virginia-Kentucky Coal Corporation	
Tract G.40					
16	499	12/5/1905	Bud & Fairlenia Dobson	Virginia-Kentucky Coal Corporation	
Tract G.41					
21	462	10/25/1907	Bud & Fairlenia Dobson	Virginia-Kentucky Coal Corporation	
Tract G.42					
19	228	8/18/1906	Pearson & Alabama Dobson	Andrew & Lorene Adams	
Tract G.43					
16	495	12/9/1905	Austin & Surrena Richie	Andrew & Lorene Adams	
Tract G.44					
36	394	9/6/1914	Henry & Sarah Ritchie	Andrew & Lorene Adams	
Tract G.45					
25	212	4/25/1910	Talbert & Nannie Smith	Andrew & Lorene Adams	
Tract G.46					
43	279	5/8/1923	Josephine & Adam Campbell	Andrew & Lorene Adams	

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
179	199	5/20/1996	Leslie Resources I NC	Ritchie Martin	
177	750	12/20/1995	Leeco, Inc.	Leslie Resources, Inc.	
176	237	7/25/1995	Aceco Inc, Highland Co Inc, Interstate Coal Company, Pro-Land Inc	Leeco, Inc.	
William Sizemore Tract					
131	237	5/4/1984	Luna & William Sizemore	Aceco, Inc.	
Tract A					
81	611	3/3/1958	Ben & Nancy Sizemore	William Sizemore	
Tract B					
92	30	11/13/1968	Ben & Nancy Sizemore	William Sizemore	
Luna Combs Tract					
Tract A					
103	155	1/6/1976	Luna & Jerry Combs	Shelly & Geneva Williams	
Tract B					
143	214	11/5/1987	Luna & Jerry Combs & Geneva Williams	Kem Coal Co.	
Tract B.1					
100	596	1/9/1945	Hyram & Armeda Ritchie	Luna Combs	
Tract B.2					
103	155	1/6/1976	Luna & Jerry Combs	Geneva Williams	
Marcus Sizemore Tract					
154	188	6/16/1990	Marleys & Belvia Sizemore	Aceco, Inc.	
92	30	11/13/1968	Ben & Nancy Sizemore	William Sizemore	
Grady Terry Tract					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
135	171	8/21/1985	Grady & Louise Terry	Aceco, Inc.	
			Willard Ritchie	Grady & Louise Terry	Deed damaged and unreadable per form (book/page/date illegible)
Douglas Ingram Tract					
155	243	8/10/1990	Douglas Ingram, Helen Fugate, Chester Fugate	Aceco, Inc.	
102	726	11/21/1975	Woodrow & Silvia Ritchie	Douglas & Faye Ingram	
Winnie Recie Tract					
164	344	12/12/1992	Winnie Recie/Haddix	Aceco, Inc.	
88	120	10/12/1965	Homer Haddix	Winnie Haddix	
Andrew Adams Tract					
125	664	8/6/1982	Andrew, Andra and Shawn Adams	Kem Coal Company	
118	253	6/25/1980	G.A. & Nell Bee	Shawn & Andra Adams	"Deed damaged and unreadable" noted on form below this entry
Ethel Combs Tract					
143	218	12/28/1987	Ethel & Paul Combs	Kem Coal Company	
113	374	12/21/1978	Fugate, et al	Ethel Combs	
52	380	7/24/1933	Bank of Hindman, RH Amburgey, WR Smith	Talbert & Serena Fugate	
Treva Lynn & Colbett Ray Tract					
130	221	12/15/1989	Treva Lynn Fugate	Kem Coal Company	
Tract A					
89	120	4/4/1960	Sid & Rachel Fugate	Buck Fugate	
Tract B					

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Deed Book	Page Number	Date	Grantor	Grantee	Notes
111	169	6/9/1978	Sirley Fugate	Buck Fugate	
62	442	12/5/1942	Big Sam & Annie Fugate	Sid/Sirley Fugate	
Larkin Short Tract					
128	28	4/5/1983	Larkin & Ella Short	Kem Coal Company	
71	534	1/6/1948	Lizzie & Sam Frelts	Larkin Short	
Bonita Young / Bertha Way Tract					
Tract A					
135	571	10/22/1985	Bonita Young, et al	Aceco, Inc.	
63	166	8/10/1940	Don & Malinda Noble	Leslie Young, et ux; Don Noble, et ux	
Tract B					
135	569	10/22/1985	Bertha & Gordon Way	Aceco, Inc.	
Tract B.1					
135	345	10/17/1978	Elijah Young, et al	Bertha & Gordon Way	
87	359	4/27/1965			"Damaged Deed - Continued" per form; entry not legible
Tract B.2					
135	515	10/11/1985	Linda & Robert Davis & Lisa & Jerry Barker	Bertha & Gordon Way	
63	166	8/17/1940	Don & Malinda Noble	Leslie & Mildra Young	
Carl White Tract					
168	357	12/16/1993	Carl & Glenna White	Aceco, Inc.	
96	232	6/25/1973	Roy J. Moreland	Carl & Glenna White	
Timberlands, Inc. Tract					

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140	716	3/20/1987	Timberlands, Inc.	Kem Coal Company	
140	13	1/28/1987	James & Olga Patrick / Patrick Enterprises	Timberlands, Inc.	
134	447	6/27/1985	James Patrick	Patrick Enterprises	
98	339	8/6/1974	W.R. Smith, et al	James & Olga Patrick	
Della Rossie Tract					
149	386	4/22/1987	Della Rossie, et al	Aceco, Inc.	
Tract A					
107	395	4/11/1940	Margaret Walters, et al	Higa Smith	
Tract B					
11	437	2/9/1903	H.D. Ritchie, et al	James Smith	
Lena Ritchie Tract					
140	544	12/16/1986	Lena Ritchie, Dora Dobson	Aceco, Inc.	
74	236	6/22/1949	E.Q. McGlone, Ormand McGlone, Coral McGlone	Lena Ritchie & Dora Dobson	
Nancy Ritchie Tract					
140	550	11/28/1986	Nancy, Tilevon, Franklin, Jogie, Eva, Claude Ritchie	Aceco, Inc.	
73	635	12/27/1948	Myrtle, Vernon, Amos Ritchie	Joda (Jodie) Ritchie	
Mountaineer Land Company Tract					
143	413	3/8/1988	Mountaineer Land Company	Highland Coal, Inc.	
103	214	12/30/1975	Joyce Western Coal Corporation	Mountaineer Land Company	
Falcon Coal Tract					

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Date: 8/21/2026

Property Address: 014-00-00-009.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
134	428	6/14/1985	Falcon Coal Company, Inc.	Interstate Coal Company, Inc.	
108	756	9/18/1977	Kathryn McQueen & Earl McQueen	Falcon Coal Company, Inc.	
82	77	4/10/1958	Virginia Iron, Coal and Coke Company	Cap & Alice Gayheart	
Logan Creech Tract					
133	439	3/8/1985	Logan and Maude Creech	Aceco, Inc.	
Tract A					
80	379	7/28/1954	Lettie Creech	Logan Creech	
Tract B					
67	556	6/13/1946	Lettie (Francis) Creech	Logan Creech	
Jimmy Mullins Tract					
129	613	8/5/1983	Jimmy & Mary Ann Mullins	Aceco, Inc.	
124	522	5/19/1981	Unknown	Jimmy & Mary Ann Mullins	Incorrect reference - can't go back
Tract B					
129	616	8/3/1983	Marie Smith	Aceco, Inc.	
94	563	11/15/1972	Clark C. Combs, et ux.	W.R. Smith	
Eva Ritchie Tract					
161	86	2/6/1992	Ritchie, et al	Aceco, Inc.	
62	495	3/19/1943	L.O. & Bettie Jane Ritchie	Seda and Nancy Ritchie	
Troy Terry Heirs Tract					
157	53	4/3/1991	Hazel Fugate, et al	Aceco, Inc.	

BFW Project #: 23526

Date: 8/21/2026

Property Address: 014-00-00-009.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
81	224	7/1/1957	Tolbert & Serena Fugate	Troy and Sada Terry	
Lankin Short Tract					
102	562	10/25/1975	Lankin & Ella Short	Pro-Land, Inc.	
Kathleen Busby Tract					
150	423	10/17/1989	Monroe Ritchie, et al	Aceco, Inc.	
Tract A					
81	222	6/29/1957	Seytha & Calloway Napier	Monroe & Belle Ritchie	
Tract B					
121	513	4/11/1940	Margaret Walters, et al	Kathern Ritchie	
Tract C					
11	437	4/3/1903	James Smith	H.D. Ritchie, et al	
Helen Ritchie Tract					
Tract A					
140	562	9/26/1986	Helen Ritchie, et al	Aceco, Inc.	
Tract B					
96	465	11/13/1973	C.B. Ritchie	Lena Ritchie, Dora Dobson, Essie Smith, Sabe Ritchie, Frank Belcher, and Orant Ritchie	
Tract C					
96	465	11/13/1973	C.B. Ritchie	Lena Ritchie, Dora Dobson, Essie Smith, Sabe Ritchie, Frank Belcher, and Orant Ritchie	
Polly Fugate Heirs Tract					
160	351	12/22/1991	James Fugate, et al	Aceco, Inc.	
6	414	9/22/1903	Martin Richie, et ux.	James Richie	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 014-00-00-001.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
222	285	9/1/2004	Appalachian Reality Co	ICG Natural Resources LLC	
Tract I					
125	116	5/20/1982	James Harold Compton	Southern Realty Resources Inc	
119	578	11/4/1980	William Compton	James Compton, et al	
Tract I.1					
58	104	12/23/1938	Josephine & Adam Campbell	William Compton	
Tract I.1.1					
58	102	12/23/1938	Green Duff, et al	William Compton	
Tract I.2					
41	390	8/12/1921	Cable Wiseman	William Compton	
Tract I.2.1					
44	183	4/20/1917	Rachel & Samuel Stephens	William Compton	
Tract II					
124	442	3/17/1982	Wayne Davidson	Southern Realty Resources Inc	
90	459	10/27/1966	Orphia & Glover Noble	Wayne Davidson	
Tract III					
133	74	11/16/1985	George & Susanna Everage	Southern Realty Resources Inc	
129	438	10/3/1983	JB Everage	George & Susanna Everage	
124	30	2/3/1982	George & Susanna Everage	JB Everage	
99	434	11/19/1974	Maggie & Morton Combs	George & Susanna Everage	
Tract IV					

BFW Project #: 23526

Date: 8/17/2026

Property Address: 014-00-00-001.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
133	109	11/28/1985	Chester Perkins & Zora, Island Patrick	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Zora & Island Patrick, et al	
Tract V					
133	88	11/28/1984	Silas Godsey, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Odessa Godsey, et al	
Tract VI					
133	103	11/28/1984	Moffie Boyscoff, Sam Everage, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Moffie Boyscoff, Sam Everage, et al	
Tract VII					
133	96	9/29/1984	Marston Cornett, Mike Sammons, Opal Patrick, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Marston Cornett, Mike Sammons, Opal Patrick, et al	
Tract VIII					
134	646	6/18/1985	Alpha & Marcus Ritchie	Southern Realty Resources Inc	
82	93	6/3/1958	Hazel, Ray, Omarie, Elliott, Mattie, Dolmus Staley, Ritchie	Marcus Ritchie	
Tract 9					
134	635	6/18/1985	Dovie & Stanley Ritchie	Southern Realty Resources Inc	
Tract 9.1					
87	259	5/31/1958	Mallie Ritchie	Stanley Ritchie, et al	
Tract 9.2					
90	313	10/3/1967	Dalmus & Hazel Ritchie	Dovie & Stanley Ritchie	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 014-00-00-001.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
Tract 9.3					
90	591	1/30/1968	Ray & Marie Ritchie	Dovie & Stanley Ritchie	
Tract 9.4					
124	366	5/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10					
136	3	9/24/1985	Stanley & J.B. Ritchie	Southern Realty Resources Inc	
Tract 10.1					
81	189	5/31/1957	Ralph Carter, Beckham Combs, Zelma Sutton, et al	Mallie Ritchie	
Tract 10.2					
87	259	5/31/1958	Mallie Ritchie, et al	Stanley Ritchie, et al	
Tract 10.3					
90	313	10/3/1967	Dalmus & Hazel Ritchie	Stanley & Dovie Ritchie	
Tract 10.4					
90	591	1/30/1968	Ray & Marie Ritchie	Stanley Ritchie	
Tract 10.5					
124	366	3/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10.6					
32	93	5/31/1958	Mallie Ritchie, et al	Marcus Ritchie	
Tract 11					
134	642	6/18/1985	Alpha, Stanley, Dovie, Dalmus Ritchie	Southern Realty Resources Inc	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 014-00-00-001.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
81	189	5/31/1957	Silas Combs, et al	Mallie Ritchie	
Tract 12					
133	427	11/16/1984	Iland & Zora Patrick	Southern Realty Resources Inc	
91	241	3/28/1968	Leslie & Grace Denton	Iland & Zora Patrick	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-002.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
222	285	9/1/2004	Appalachian Reality Co	ICG Natural Resources LLC	
Tract I					
125	116	5/20/1982	James Harold Compton	Southern Realty Resources Inc	
119	578	11/4/1980	William Compton	James Compton, et al	
Tract I.1					
58	104	12/23/1938	Josephine & Adam Campbell	William Compton	
Tract I.1.1					
58	102	12/23/1938	Green Duff, et al	William Compton	
Tract I.2					
41	390	8/12/1921	Cable Wiseman	William Compton	
Tract I.2.1					
44	183	4/20/1917	Rachel & Samuel Stephens	William Compton	
Tract II					
124	442	3/17/1982	Wayne Davidson	Southern Realty Resources Inc	
90	459	10/27/1966	Orphia & Glover Noble	Wayne Davidson	
Tract III					
133	74	11/16/1985	George & Susanna Everage	Southern Realty Resources Inc	
129	438	10/3/1983	JB Everage	George & Susanna Everage	
124	30	2/3/1982	George & Susanna Everage	JB Everage	
99	434	11/19/1974	Maggie & Morton Combs	George & Susanna Everage	
Tract IV					

BFW Project #: 23526

Date: 8/17/2026 **Property Address:** 013-00-00-002.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
133	109	11/28/1985	Chester Perkins & Zora, Island Patrick	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Zora & Island Patrick, et al	
Tract V					
133	88	11/28/1984	Silas Godsey, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Odessa Godsey, et al	
Tract VI					
133	103	11/28/1984	Moffie Boyscoff, Sam Everage, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Moffie Boyscoff, Sam Everage, et al	
Tract VII					
133	96	9/29/1984	Marston Cornett, Mike Sammons, Opal Patrick, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Marston Cornett, Mike Sammons, Opal Patrick, et al	
Tract VIII					
134	646	6/18/1985	Alpha & Marcus Ritchie	Southern Realty Resources Inc	
82	93	6/3/1958	Hazel, Ray, Omarie, Elliott, Mattie, Dolmus Staley, Ritchie	Marcus Ritchie	
Tract 9					
134	635	6/18/1985	Dovie & Stanley Ritchie	Southern Realty Resources Inc	
Tract 9.1					
87	259	5/31/1958	Mallie Ritchie	Stanley Ritchie, et al	
Tract 9.2					

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-002.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
90	313	10/3/1967	Dalmus & Hazel Ritchie	Dovie & Stanley Ritchie	
Tract 9.3					
90	591	1/30/1968	Ray & Marie Ritchie	Dovie & Stanley Ritchie	
Tract 9.4					
124	366	5/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10					
136	3	9/24/1985	Stanley & J.B. Ritchie	Southern Realty Resources Inc	
Tract 10.1					
81	189	5/31/1957	Ralph Carter, Beckham Combs, Zelma Sutton, et al	Mallie Ritchie	
Tract 10.2					
87	259	5/31/1958	Mallie Ritchie, et al	Stanley Ritchie, et al	
Tract 10.3					
90	313	10/3/1967	Dalmus & Hazel Ritchie	Stanley & Dovie Ritchie	
Tract 10.4					
90	591	1/30/1968	Ray & Marie Ritchie	Stanley Ritchie	
Tract 10.5					
124	366	3/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10.6					
32	93	5/31/1958	Mallie Ritchie, et al	Marcus Ritchie	
Tract 11					

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-002.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
134	642	6/18/1985	Alpha, Stanley, Dovie, Dalmus Ritchie	Southern Realty Resources Inc	
81	189	5/31/1957	Silas Combs, et al	Mallie Ritchie	
Tract 12					
133	427	11/16/1984	Iland & Zora Patrick	Southern Realty Resources Inc	
91	241	3/28/1968	Leslie & Grace Denton	Iland & Zora Patrick	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-003.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
222	285	9/1/2004	Appalachian Reality Co	ICG Natural Resources LLC	
Tract I					
125	116	5/20/1982	James Harold Compton	Southern Realty Resources Inc	
119	578	11/4/1980	William Compton	James Compton, et al	
Tract I.1					
58	104	12/23/1938	Josephine & Adam Campbell	William Compton	
Tract I.1.1					
58	102	12/23/1938	Green Duff, et al	William Compton	
Tract I.2					
41	390	8/12/1921	Cable Wiseman	William Compton	
Tract I.2.1					
44	183	4/20/1917	Rachel & Samuel Stephens	William Compton	
Tract II					
124	442	3/17/1982	Wayne Davidson	Southern Realty Resources Inc	
90	459	10/27/1966	Orphia & Glover Noble	Wayne Davidson	
Tract III					
133	74	11/16/1985	George & Susanna Everage	Southern Realty Resources Inc	
129	438	10/3/1983	JB Everage	George & Susanna Everage	
124	30	2/3/1982	George & Susanna Everage	JB Everage	
99	434	11/19/1974	Maggie & Morton Combs	George & Susanna Everage	
Tract IV					

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-003.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
133	109	11/28/1985	Chester Perkins & Zora, Island Patrick	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Zora & Island Patrick, et al	
Tract V					
133	88	11/28/1984	Silas Godsey, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Odessa Godsey, et al	
Tract VI					
133	103	11/28/1984	Moffie Boyscoff, Sam Everage, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Moffie Boyscoff, Sam Everage, et al	
Tract VII					
133	96	9/29/1984	Marston Cornett, Mike Sammons, Opal Patrick, et al	Southern Realty Resources Inc	
41	570	8/28/1944	Kentucky River Coal Corporation	Marston Cornett, Mike Sammons, Opal Patrick, et al	
Tract VIII					
134	646	6/18/1985	Alpha & Marcus Ritchie	Southern Realty Resources Inc	
82	93	6/3/1958	Hazel, Ray, Omarie, Elliott, Mattie, Dolmus Staley, Ritchie	Marcus Ritchie	
Tract 9					
134	635	6/18/1985	Dovie & Stanley Ritchie	Southern Realty Resources Inc	
Tract 9.1					
87	259	5/31/1958	Mallie Ritchie	Stanley Ritchie, et al	
Tract 9.2					

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-003.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
90	313	10/3/1967	Dalmus & Hazel Ritchie	Dovie & Stanley Ritchie	
Tract 9.3					
90	591	1/30/1968	Ray & Marie Ritchie	Dovie & Stanley Ritchie	
Tract 9.4					
124	366	5/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10					
136	3	9/24/1985	Stanley & J.B. Ritchie	Southern Realty Resources Inc	
Tract 10.1					
81	189	5/31/1957	Ralph Carter, Beckham Combs, Zelma Sutton, et al	Mallie Ritchie	
Tract 10.2					
87	259	5/31/1958	Mallie Ritchie, et al	Stanley Ritchie, et al	
Tract 10.3					
90	313	10/3/1967	Dalmus & Hazel Ritchie	Stanley & Dovie Ritchie	
Tract 10.4					
90	591	1/30/1968	Ray & Marie Ritchie	Stanley Ritchie	
Tract 10.5					
124	366	3/23/1982	Marcus & Alpha Ritchie	Dovie Ritchie	
82	93	5/31/1958	Hazel Ritchie, et al	Marcus Ritchie	
Tract 10.6					
32	93	5/31/1958	Mallie Ritchie, et al	Marcus Ritchie	

BFW Project #: 23526

Date: 8/17/2026

Property Address: 013-00-00-003.01

Researcher: HK/CS

Deed Book	Page Number	Date	Grantor	Grantee	Notes
Tract 11					
134	642	6/18/1985	Alpha, Stanley, Dovie, Dalmus Ritchie	Southern Realty Resources Inc	
81	189	5/31/1957	Silas Combs, et al	Mallie Ritchie	
Tract 12					
133	427	11/16/1984	Iland & Zora Patrick	Southern Realty Resources Inc	
91	241	3/28/1968	Leslie & Grace Denton	Iland & Zora Patrick	

SPECIAL WARRANTY DEED

THIS DEED OF CONVEYANCE made and entered into as of the 21st day of December, 1995 by and between **LESLIE RESOURCES, INC.**, a Kentucky corporation doing business at 120 Campbell Drive, Hazard, Kentucky 41701, hereinafter referred to as Grantor, and **MOUNTAIN PROPERTIES, INC.**; a Kentucky corporation, doing business at 120 Campbell Drive, Hazard, Kentucky 41701, hereinafter referred to as Grantee.

WITNESSETH: That for and in consideration of the sum of Ten Dollars ($10.00), cash in hand paid, and other good and valuable consideration, the receipt of which is hereby acknowledged, Grantor does hereby grant, bargain, sell and convey unto Grantee, its successors and assigns, all of its right, title and interest in and to all of that certain property located in Knott County, Kentucky, and more particularly described as follows:

> Being all of that certain property conveyed unto Grantor by deed from Leeco, Inc. dated December 20, 1995 and of record at Deed Book 177, Page 750, records of the Knott County Court Clerk, to which deed reference is hereby made for a more particular description of the property hereby conveyed.

PROVIDED, HOWEVER, there is excepted from the foregoing warranty and covenants of title and this conveyance is made subject to any easements and restrictions of record affecting said property, and taxes and assessments for the current year, which taxes and assessments and those of succeeding years, Grantee assumes and agrees to pay.

CERTIFICATE

The parties hereto do hereby certify, pursuant to KRS Chapter 382, that the fair market value of the property herein conveyed is $382,525. We understand that falsification of the stated full estimated value is a Class D Felony, subject to one to five years imprisonment and fines up to $10,000. The Grantee joins in this conveyance for the sole purpose of certifying the value of the above described property pursuant to KRS Chapter 382.

TO HAVE AND TO HOLD, with all appurtenances thereunto belonging, unto Grantee, its successors and assigns forever, with covenant of Special Warranty.

IN WITNESS WHEREOF, the parties hereto have hereunto set their hands this the day and year first above written.

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GRANTOR:

LESLIE RESOURCES, INC.

BY: _____
GREG WELLS, PRESIDENT

GRANTEE:

MOUNTAIN PROPERTIES, INC.

BY: _____
GREG WELLS, PRESIDENT

STATE OF KENTUCKY

COUNTY OF PERRY

The foregoing instrument was acknowledged to before me, and the foregoing Consideration Certificate was subscribed and sworn to before me by Greg Wells, known to me to be the President of Leslie Resources, Inc., on behalf of said corporation, on this the 21 day of December, 1995.

My Commission Expires: 4-9-96

_____
NOTARY PUBLIC

STATE OF KENTUCKY

COUNTY OF PERRY

The foregoing Consideration Certificate was subscribed and sworn to before me on this the 21 day of December, 1995 by Greg Wells, known to me to be the President of Mountain Properties, Inc., on behalf of said corporation.

My Commission Expires: 4-9-96

_____
NOTARY PUBLIC

STATE OF KENTUCKY

COUNTY OF KNOTT

I, MIKE HALL, Clerk in and for the County and State aforesaid, do hereby certify that the foregoing Special Warranty Deed and Consideration Certificate was duly lodged for record in my office whereupon the same, together with this, my certificate, have been duly recorded in Deed Book 179, Page 199.

Witness my hand this the 20 day of May, 1996.

MIKE HALL, CLERK
KNOTT COUNTY COURT

BY: Quie Moore D.C.

The foregoing instrument was prepared by the undersigned Attorney of Hazard, Kentucky:

GULLETT & COMBS

RONALD G. COMBS

P. O. Box 1039
Hazard, Kentucky 41702-1039
Telephone: (606) 439-1373

E:\RGC1770\KNOTTCO.DED

DEED TRANSFER TAX COLLECTED
$ ~~3855~~ 382.53
DATE 05-20-96 BY Q.M. D.C.

SPECIAL WARRANTY DEED

THIS DEED OF CONVEYANCE made and entered into as of the 7th day of June, 1996 by and between **LESLIE RESOURCES, INC.**, a Kentucky corporation doing business at 1021 Tori Drive, Hazard, Kentucky 41701, hereinafter referred to as Grantor, and **MOUNTAIN PROPERTIES, INC.**, a Kentucky corporation, doing business at 1021 Tori Drive, Hazard, Kentucky 41701, hereinafter referred to as Grantee.

WITNESSETH: That for and in consideration of the sum of Ten Dollars ($10.00), cash in hand paid, and other good and valuable consideration, the receipt of which is hereby acknowledged, Grantor does hereby grant, bargain, sell and convey unto Grantee, its successors and assigns, all of its right, title and interest in and to all of that certain property located in Knott County, Kentucky, and more particularly described as follows:

> Being all of that certain property conveyed unto Grantor by deed from Leeco, Inc. dated May 6, 1996 and of record at Deed Book 179, Page 104, records of the Knott County Court Clerk, to which deed reference is hereby made for a more particular description of the property hereby conveyed.

PROVIDED, HOWEVER, there is excepted from the foregoing warranty and covenants of title and this conveyance is made subject to any easements and restrictions of record affecting said property, and taxes and assessments for the current year, which taxes and assessments and those of succeeding years, Grantee assumes and agrees to pay. This conveyance is made subject to that certain Amended and Restated Mortgage and Assignment of Rents and Leases from Leslie Resources, Inc. to Transco Coal Company dated May 6, 1996 and recorded in Mortgage Book 78, Page 648, records of the Knott County Clerk, as same may hereafter be amended from time to time.

CERTIFICATE OF VALUE

The parties hereto do hereby certify, pursuant to KRS Chapter 382, that the fair market value of the property herein conveyed is $452,100.00. We understand that falsification of the stated full estimated value is a Class D Felony, subject to one to five years imprisonment and fines up to $10,000. The Grantee joins in this conveyance for the sole purpose of certifying the value of the above described property pursuant to KRS Chapter 382.

TO HAVE AND TO HOLD, with all appurtenances thereunto belonging, unto Grantee, its successors and assigns forever, with covenant of Special Warranty.

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IN WITNESS WHEREOF, the parties hereto have hereunto set their hands this the day and year first above written.

GRANTOR:

LESLIE RESOURCES, INC.

BY: _____
GREG WELLS, PRESIDENT

GRANTEE:

MOUNTAIN PROPERTIES, INC.

BY: _____
GREG WELLS, PRESIDENT

STATE OF KENTUCKY

COUNTY OF PERRY

The foregoing instrument was acknowledged to before me, and the foregoing Certificate of Value was subscribed and sworn to before me by Greg Wells, known to me to be the President of Leslie Resources, Inc., on behalf of said corporation, on this the 7 day of June, 1996.

My Commission Expires: 5-6-00

_____
NOTARY PUBLIC

STATE OF KENTUCKY

COUNTY OF PERRY

The foregoing Certificate of Value was subscribed and sworn to before me on this the 7 day of June, 1996 by Greg Wells, known to me to be the President of Mountain Properties, Inc., on behalf of said corporation.

My Commission Expires: 5-6-00

_____
NOTARY PUBLIC

339

STATE OF KENTUCKY

COUNTY OF KNOTT

I, MIKE HALL, Clerk in and for the County and State aforesaid, do hereby certify that the foregoing Special Warranty Deed and Certificate of Value was duly lodged for record in my office whereupon the same, together with this, my certificate, have been duly recorded in Deed Book 179, Page 337.

Witness my hand this the 10 day of June, 1996.

MIKE HALL, CLERK
KNOTT COUNTY COURT

BY: Rose Moore D.C.

The foregoing instrument was prepared by the undersigned Attorney of Hazard, Kentucky:

GULLETT & COMBS

RONALD G. COMBS

P. O. Box 1039
Hazard, Kentucky 41702-1039
Telephone: (606) 439-1373

E:\RGC1770\KNOTTCO2.DED

DEED TRANSFER TAX COLLECTED
$ 452.00
DATE 6-10-96 BY R Moore D.C.

Re-Recorded on Pg 146

285-355

SPECIAL CORPORATE WARRANTY DEED

APPALACHIAN REALTY COMPANY (successor-in-interest to and/or f/k/a and/or d/b/a Cyprus Southern Realty Company and Southern Realty Resources, Inc), a Kentucky corporation, with offices at 2000 Ashland Drive, Ashland, Kentucky, 41101 ("**GRANTOR**"), for Two Hundred Ninety Million Dollars ($290,000,000.00), a credit bid of Four Hundred Sixty Five Million Dollars ($465,000,000.00), and certain obligations to be assumed pursuant to and in furtherance of the obligation of **GRANTOR** to convey certain properties to **ICG NATURAL RESOURCES, LLC**, a Delaware limited liability company, with offices at 2000 Ashland Drive, Ashland, Kentucky, 41101 ("**GRANTEE**"), in accordance with that certain Asset Purchase Agreement, dated May 13, 2004 as amended and restated on June 2, 2004, between **GRANTOR**, certain of its affiliated companies, and **GRANTEE** (as the same may be hereafter amended or supplemented, the "Asset Purchase Agreement"), and other valuable consideration, the receipt and sufficiency whereof is hereby acknowledged, CONVEYS and SPECIALLY WARRANTS, TO THE LIMITED EXTENT HEREINAFTER SET FORTH, unto **GRANTEE**, effective as of September 30, 2004, all of the right, title and interest of **GRANTOR** in and to the properties more particularly identified and set forth on Exhibit A attached hereto and made a part hereof, together with any improvements thereon and the appurtenances thereunto belonging, all of such property lying and being in Knott County, Kentucky. The transfer of the properties covered hereby are subject to the terms of the Asset Purchase Agreement and has been approved by Order Pursuant to 11 U.S.C. §§ 105(A), 362, 363, 365, 1123, and 1146(c) and Fed. R. Bankr. P. 2002, 6004, 6006, and 9014: (A) Approving Asset Purchase Agreements, (B) Authorizing Sale of Substantially All Assets Free and Clear of All Liens, Claims, Interests, and Other Encumbrances, and (C) Authorizing Assumption and

Assignment of Certain Agreements entered on September 16, 2004, by the United States Bankruptcy Court for the Eastern District of Kentucky, Ashland Division, in the Chapter 11 proceeding styled *In Re: Horizon Natural Resources Company, et al.* (including Grantor) (a copy of which is attached hereto and made a part hereof as Exhibit B), such proceedings being jointly administered under Case No. 02-14261 (the "Horizon Bankruptcy Proceedings").

The properties and conveyances set forth on Exhibit C attached hereto and made a part hereof are excepted and excluded from the properties conveyed by this Deed and from **GRANTOR'S** covenant of special warranty herein contained.

To the extent that any of the conveyed properties were acquired prior to the date that **GRANTOR** was acquired by Horizon Natural Resources Company or its subsidiaries (the "Grantor Acquisition Date"), this conveyance is made and accepted **SUBJECT TO** any and all matters affecting title prior to the Grantor Acquisition Date, and **GRANTOR'S** covenant of special warranty contained herein is limited to the period of time existing on and after the Grantor Acquisition Date.

GRANTEE assumes and agrees to pay all taxes and assessments relating to the conveyed properties as of the date of closing and thereafter, regardless of when invoiced.

Except for (i) any and all matters which appear of record or as are evident on the ground relating to such properties, (ii) governmental laws, ordinances and regulations affecting the conveyed properties, and (iii) the taxes described in the preceding paragraph assumed by **GRANTEE**, **GRANTOR** warrants title against liens and encumbrances created by, through or in behalf of **GRANTOR**, and not otherwise.

This conveyance is further made and accepted upon the following covenants, which shall be binding upon and enforceable against **GRANTEE** and **GRANTEE**'s successors and assigns, and shall be deemed covenants running with the land:

1. **GRANTEE** acknowledges that the within conveyed properties have been held for mining or mining related purposes and agrees that no claim shall ever be asserted against **GRANTOR**, or any company or entity presently or formerly associated with or operating under **GRANTOR**, for damages, injunctive relief or regulatory relief arising directly or indirectly out of any surface or subsurface condition or occurrence, known or unknown, now existing or hereafter occurring or discovered and whether or not such condition or occurrence arises out of or is the result of mining related activities on the within conveyed properties or other properties;

2. Between **GRANTOR** and **GRANTEE**, **GRANTEE** assumes all risk and responsibility for any injuries or damages sustained by any person or to any property, in whole or in part, resulting from, arising out of, or in any way connected with the possession or use of the property by **GRANTEE**;

3. **GRANTOR** does not warrant or represent subjacent or lateral support of the surface or subsurface of the properties;

4. **GRANTOR** does not warrant or represent that the properties are safe, habitable or otherwise suitable for the purposes for which they are intended to be used by **GRANTEE** or for any other purpose whatsoever. **GRANTEE** represents that **GRANTEE** has inspected the properties and agrees to accept the same "as is", "where is"; and

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5. To the extent that any of the conveyed properties were acquired by **GRANTOR** from Cyprus Amax Coal Company or one of its subsidiaries, this conveyance is made and accepted **SUBJECT TO** the requirement of **GRANTOR** or one of its current or former affiliates, and in turn **GRANTEE**, to pay a Production Royalty on all Coal or Coal Components, as a covenant running with the land, and to otherwise fulfill all of the other obligations to RAG Royalty Company (as successor in interest to Cyprus Amax Royalty Company by name change effective June 30, 1999) or its affiliates, all as more particularly set forth in that certain Royalty Deed dated June 1, 1998, to Cyprus Amax Royalty Company, and Section 5.10 of that certain Stock Purchase and Sale Agreement dated May 28, 1998, between Cyprus Amax Coal Company and AEI Holding Company, Inc., said Section 5.10 addressing offsetting payments to the same obligations as set forth in the above referenced Royalty Deed. **GRANTEE**, by its signature below, (i) agrees to indemnify and hold **GRANTOR** and its successors and assigns harmless from any liability for obligations owed to RAG Royalty Company or its affiliates under the referenced Royalty Deed and said Section 5.10 relating to the property covered hereby; and (ii) agrees to report to **GRANTOR** on a monthly basis, as and when Coal is mined from the property covered hereby, the number of tons of Coal so mined and the permit number covering the area from which such Coal is mined.

We, the undersigned **GRANTOR** and **GRANTEE**, do hereby certify, pursuant to KRS Chapter 382, (a) that the consideration reflected in this Deed is the full consideration for the properties and assets transferred pursuant to the Asset Purchase Agreement, (b) that this Deed is made pursuant to Orders of the United States Bankruptcy Court for the Eastern District of

Kentucky, Ashland Division, as referenced hereinabove and (c) that the estimated fair cash value of the surface interest in the properties conveyed hereby is Three million seven hundred seventy six thousand three hundred and four Dollars ($3,776,304) or more, and is reflected in the current assessments for such properties maintained in the records of the Property Valuation Administrator of Knott County, Kentucky, and the estimated fair cash value of the mineral interest in the properties conveyed hereby is three million eight hundred thousand Dollars ($3,800,000.00) or more, and is reflected in the current assessments for such properties maintained in the records of the Kentucky Revenue Cabinet, which assessments are hereby incorporated by reference. This conveyance is not subject to transfer tax pursuant to Section 1146 of the U.S. Bankruptcy Code, which provides that the execution and delivery of any instrument of transfer shall not be taxed under any law imposing a transfer tax, stamp tax or similar tax. We further certify our understanding that falsification of the stated consideration or sale price of the properties is a Class D felony, subject to one to five years imprisonment and fines up to $10,000.00.

The undersigned person executing this Deed on behalf of the **GRANTOR** represents and certifies that he is a duly elected officer of **GRANTOR** and has been fully empowered by proper resolution of the Board of Directors of **GRANTOR** to execute and deliver this Deed; that **GRANTOR** has full corporate capacity to convey the real estate described herein; and that all necessary corporate action for the making of such conveyance has been taken and done.

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IN WITNESS WHEREOF, GRANTOR and **GRANTEE** have caused this instrument to be executed and their seals to be affixed this 29 day of September 2004.

APPALACHIAN REALTY COMPANY
(successor-in-interest to and/or f/k/a and/or d/b/a Cyprus Southern Realty Company and Southern Realty Resources, Inc.)

By: _____
Its: President
("GRANTOR") Scott Teyrer

ICG NATURAL RESOURCES, LLC

By: _____
Its: Vice President
("GRANTEE") David Wax

STATE OF New York)

COUNTY OF New York)

The foregoing instrument was subscribed, sworn to and acknowledged before me this 29th day of September, 2004, by Scott Tepper, known to me to be the President of Appalachian Realty Company, (successor-in-interest to and/or f/k/a and/or d/b/a Cyprus Southern Realty Company and Southern Realty Resources, Inc.), a Kentucky corporation, for and on behalf of said company.

Margie Tuan
NOTARY PUBLIC

My Commission Expires: MARGIE TUAN NOTARY PUBLIC, State of New York No. 01TU6020149 Qualified in Queens County Commission Expires Jan. 3, 2006

STATE OF New York)

COUNTY OF New York)

The foregoing instrument was subscribed, sworn to and acknowledged before me this 29th day of September, 2004, by David Louis Ward, known to me to be the Vice President of ICG Natural Resources, LLC, a Delaware limited liability company, for and on behalf of said company.

Joseph Mignone
NOTARY PUBLIC

My Commission Expires: November 10, 2007

JOSEPH MIGNONE
Notary Public, State of New York
No. 01MI6099578
Qualified In Richmond County
Commission Expires Nov. 10, 2007

THIS INSTRUMENT PREPARED BY:

Warren J. Hoffmann
FROST BROWN TODD LLC
250 West Main Street
Suite 2700
Lexington, Kentucky 40507-1749
(859) 231-0000

AFTER RECORDING MAIL TO:
CHICAGO TITLE INSURANCE CO.
171 N. CLARK ST. MLC: 04SP
CHICAGO, IL 60601
ATTN: LILIA RODRIGUEZ

Lexlibrary 0007951.0511700 242874v.1

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EXHIBIT A

The properties being conveyed by this instrument are the same properties subject to the deed(s) of conveyance described in this Exhibit A and are the same properties previously conveyed to Grantor by the grantor(s) identified in the charts in this Exhibit A, subject to those conveyances set forth on Exhibit C.

ICG-NR-D-2

EXHIBIT A

CONTRACT #	CONTRACT TYPE	GRANTEE	GRANTOR	CTY	ST	DATE OF DEED	BOOK	PAGE	DOC
MCI-001-0645-0000	Fee Deed	Appalachian Realty Co. (351)	Compton, James H.	Knott	KY	05/20/1982	125	116	
MCI-001-0616-0000	Surface Deed	Appalachian Realty Co. (351)	Davidson, Wayne	Knott	KY	03/17/1982	124	442	
MCI-002-1630-0000	Surface Deed	Appalachian Realty Co. (351)	Everage, George Elux	Knott	KY	11/16/1984	133	74	
MCI-002-1484-0000	Surface Deed	Appalachian Realty Co. (351)	Everage, Lewis-Heirs	Knott	KY	11/28/1984	133	109	
MCI-002-1485-0000	Surface Deed	Appalachian Realty Co. (351)	Everage, Lewis-Heirs	Knott	KY	11/28/1984	133	88	
MCI-002-1486-0000	Surface Deed	Appalachian Realty Co. (351)	Everage, Lewis-Heirs	Knott	KY	11/28/1984	133	103	
MCI-002-1487-0000	Surface Deed	Appalachian Realty Co. (351)	Everage, Lewis-Heirs	Knott	KY	11/28/1984	133	98	
MCI-001-0781-0000	Fee Deed	Appalachian Realty Co. (351)	Ritchie, Marcus & Alpha (Grantors)	Knott	KY	08/18/1986	134	646	
MCI-001-0636-0000	Fee Deed	Appalachian Realty Co. (351)	Ritchie, Stanley & Dovie (Grantors)	Knott	KY	08/18/1986	134	636	
MCI-001-0638-0000	Fee Deed	Appalachian Realty Co. (351)	Ritchie, Stanley Committee (Grantor)	Knott	KY	08/18/1986	136	3	
MCI-001-0634-0000	Fee Deed	Appalachian Realty Co. (351)	Ritchie, Stanley Et Al (Grantors)	Knott	KY	08/18/1986	134	642	
MCI-002-1317-0000	Surface Deed	Appalachian Realty Co. (351)	Zora, Patrick Et Ux	Knott	KY	11/16/1984	133	427	

See the above referenced deeds for the legal description of the subject properties

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EXHIBIT B

Order of the United States Bankruptcy Court for the Eastern District of Kentucky, Ashland Division

UNITED STATES BANKRUPTCY COURT
EASTERN DISTRICT OF KENTUCKY
ASHLAND DIVISION

IN RE:	)	**CHAPTER 11**
HORIZON NATURAL RESOURCES COMPANY, et al., [1]	)	**CASE NO. 02-14261**
DEBTORS.	)	**JOINTLY ADMINISTERED**
	)	**JUDGE WILLIAM S. HOWARD**

ORDER PURSUANT TO 11 U.S.C. §§ 105(A), 362, 363, 365, 1123 AND 1146(C) AND FED. R. BANKR. P. 2002, 6004, 6006 AND 9014: (A) APPROVING ASSET PURCHASE AGREEMENTS, (B) AUTHORIZING SALE OF SUBSTANTIALLY ALL ASSETS FREE AND CLEAR OF ALL LIENS, CLAIMS, INTERESTS AND OTHER ENCUMBRANCES, AND (C) AUTHORIZING ASSUMPTION AND ASSIGNMENT OF CERTAIN AGREEMENTS

THIS MATTER is before the Court on the THIRD AMENDED JOINT PLAN OF REORGANIZATION UNDER CHAPTER 11 OF THE BANKRUPTCY CODE (the "Reorganization Plan") and the THIRD AMENDED JOINT LIQUIDATING PLAN UNDER CHAPTER 11 OF THE BANKRUPTCY CODE (the "Liquidating Plan" and, together with the

[1] The Debtors are the following entities: 17 West Mining, Inc., Aceco, Inc., Americoal Development Company, Appalachian Realty Company, Ayrshire Land Company, Bassco Valley, LLC, Beech Coal Company, Bentley Coal Company, Bluegrass Coal Development Company, Bowie Resources Limited, Cannelton Inc., Cannelton Industries, Inc., Cannelton Land Company, Cannelton Sales Company, CC Coal Company, Coal Ventures Holding Company, Inc., Dunn Coal & Dock Company, East Kentucky Energy Corporation, Employee Benefits Management, Inc., Employee Claims Administration, LLC, EnerZ Corporation, Evergreen Mining Company, Fairview Land Company, Flanary Branch Coal Co., Inc., Franklin Coal Sales Company, G.E.C., Inc., Grassy Cove Coal Mining Company, Hayman Holdings, Inc., Heritage Mining Company, Highland Coal, Inc., HNR Mining, Inc., Horizon Blue Creek Coal Company, Horizon Finance Corp., Horizon Natural Resources Company, Horizon Natural Resources Holding Company, LLC, Horizon Natural Resources Sales Company, Horizon NR, LLC, Ikerd-Bandy Co., Inc., Kanawha Corporation, Kentucky Prince Mining Company, Kermit Coal Company, Kindill Holding, Inc., Kindill Mining, Inc., Leslie Resources Management, Inc., Leslie Resources, Inc., McCoy Coal Company, Meadowlark, Inc., Mega Minerals, Inc., Mid-Vol Leasing, Inc., Midwest Coal Company, Midwest Coal Sales Company, Mining Technologies, Inc., Mountain Coals Corporation, Mountain-Clay Incorporated, Mountaineer Coal Development Company, Old Ben Coal Company, Phoenix Land Company, Premium Processing, Inc., Princess Beverly Coal Company, Princess Beverly Coal Holding Company, Inc., Pro-Land, Inc., Red Ridge Mining, Inc., River Coal Company, Inc., Roaring Creek Coal Company, RP Terminal, LLC, Shipyard River Coal Terminal Company, Skyline Coal Company, Straight Creek Coal Resources Company, Sunny Ridge Enterprises, Inc., Sunny Ridge Mining Company, Inc., Tennessee Mining, Inc., Tucker Mining Company, Turris Coal Company, West Virginia-Indiana Coal Holding Company, Inc., Wyoming Coal Technology, Inc., Zeigler Coal Holding Company and Zeigler Environmental Services Company.

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Reorganization Plan, the "Plans"), each filed on July 11, 2004 by the debtors and debtors in possession in the above captioned cases (collectively, the "Debtors") and each of which constitutes a motion (collectively, the "Sale Motion"), seeking, inter alia, entry of an order pursuant to sections 105(a), 362, 363, 365, 1123 and 1146(c) of chapter 11 of title 11 of the United States Code (as amended, the "Bankruptcy Code"), (a) approving (x) that certain Amended and Restated Asset Purchase Agreement, dated June 2, 2004, by and between certain of the Debtors and Newcoal, LLC ("Newcoal") (as such has been or may be amended and including all exhibits, schedules and related agreements executed in connection therewith, the "Newcoal Agreement"), (y) that certain Asset Purchase Agreement, dated August 17, 2004, by and between certain of the Debtors and Oldcoal, LLC ("Oldcoal") (as such has been or may be amended and including all exhibits, schedules and related agreements executed in connection therewith, the "Oldcoal Agreement"), and (z) that certain Asset Purchase Agreement, dated August 17, 2004, by and between certain of the Debtors and A.T. Massey Coal Company, Inc. ("Massey," and together with Newcoal and Oldcoal, the "Purchasers") (as such has been or may be amended, including all exhibits, schedules and related agreements executed in connection therewith, the "Massey Agreement" and, together with the Newcoal Agreement and the Oldcoal Agreement, the "Agreements"), (b) authorizing the sale to the Purchasers of substantially all of the assets of the Debtors as specified in each Agreement (the "Purchased Assets"), and (c) authorizing the assumption by the relevant Debtors and the assignment to the applicable Purchaser of certain executory contracts and unexpired leases of the Debtors specified in the Agreements (the "Assumed Agreements"); and the Sale Motion having been served upon all creditors and other parties in interest in these cases, including, without limitation, (i) the Office of the United States Trustee for the Eastern District of Kentucky; (ii) counsel for the Debtors'

DIP financing lenders; (iii) the agent and counsel for the holders of the Second Lien Notes; (iv) the indenture trustee and counsel for the holders of the Third Lien Notes; (v) counsel for the Official Committee of Unsecured Creditors; (vi) counsel to the Purchasers; (vii) all persons or entities with a lien on, or security interest in, any of the Purchased Assets known to the Debtors; (viii) the counterparty to each of the Assumed Agreements; (ix) all taxing authorities having jurisdiction over any of the Purchased Assets, including the Internal Revenue Service; (x) all entities that have previously expressed serious interest in acquiring all or a portion of the Purchased Assets; (xi) the United States Environmental Protection Agency; (xii) the State Environmental Agencies in the jurisdictions where the Purchased Assets are located; (xiii) the United States Securities and Exchange Commission; (xiv) Attorneys General in the States where the Purchased Assets are located; and (xv) those parties requesting notice in these chapter 11 cases; and it appearing that proper and adequate notice of the Sale Motion has been given and that no other or further notice is required; and after due deliberation thereon; and good and sufficient cause appearing therefor,

NOW, THEREFORE, THE COURT HEREBY FINDS THAT:

A. This Court has jurisdiction over this matter pursuant to 28 U.S.C. §§ 157 and 1334.

B. This is a core proceeding pursuant to 28 U.S.C. § 157(b)(2). Venue is proper in this District and this Court pursuant to 28 U.S.C. §§ 1408 and 1409. Notice of the Sale Motion having been given as described above, is proper, timely, adequate, sufficient and proper under the circumstances.

C. The Debtors and their investment bankers, Miller Buckfire Lewis Ying & Co., LLC ("MBLY"), diligently and in good faith marketed the Purchased Assets to secure the

highest and best offer therefor by, inter alia, delivering offering materials to potential purchasers, inviting the potential purchasers to meet with the Debtors' management, MBLY, and other of the Debtors' professionals, providing each of them with the opportunity to conduct extensive due diligence, and conducting an auction where each potential purchaser had an opportunity to bid for all or any portion of the Purchased Assets in accordance with the bidding procedures approved by the Court. In addition, the Debtors delivered the Bidding Procedures Order[2] and the Sale Motion to each of the entities that had previously expressed an interest in the Purchased Assets. The terms and conditions set forth in each Agreement, and the transactions contemplated thereby, represent fair and reasonable terms and conditions, including the amount of the purchase price, and constitute the highest and best offer obtainable for the Purchased Assets and are fair and adequate.

D. Proper, timely, adequate and sufficient notice of the Bidding Procedures, the Auction, the Sale Motion, and the hearing on the foregoing has been provided in accordance with sections 105(a), 362, 363 and 365 of the Bankruptcy Code and Fed. R. Bankr. P. 2002, 6004 and 6006, and no other or further notice is required.

E. A reasonable opportunity to object or be heard with respect to the Sale Motion and the relief requested therein, and the rights of third parties to submit higher or otherwise better offers for all or any portion of the Purchased Assets in accordance with the bidding procedures approved by this Court, has been afforded to all interested persons and entities.

F. The Bidding Procedures afforded a full, fair and reasonable opportunity for any entity to make a higher or otherwise better offer to purchase the Purchased Assets.

[2] All capitalized terms not defined herein shall have the respective meanings ascribed to them in the Sale Motion or the applicable Agreement.

G. The Debtors and the Purchasers have complied with the Bidding Procedures in all respects. The auction process and sales were non-collusive, fair and reasonable, conducted in good faith and resulted in the Debtors' obtaining the highest value for the Purchased Assets.

H. The Debtors have reasonably exercised their sound business judgment in determining to enter into each Agreement, to sell and transfer the respective Purchased Assets, and to assume and assign the respective Assumed Agreements, to the applicable Purchaser. The relief requested in the Sale Motion is in the best interests of the Debtors' estates, their creditors and other parties in interest.

I. Each Agreement was negotiated, proposed and entered into by the applicable Debtors and the applicable Purchaser without collusion, in good faith, and from arm's-length bargaining positions. Neither any of the Debtors nor any of the Purchasers have engaged in any conduct that would cause or permit the Agreements to be avoided under § 363(n) of the Bankruptcy Code. None of the Purchasers is an "insider" or "affiliate" of the Debtors (as such terms are defined in the Bankruptcy Code). Each Purchaser is a good faith purchaser under § 363(m) of the Bankruptcy Code and, as such, is entitled to all of the protections afforded thereby in consummating the transactions contemplated by the applicable Agreement. The Purchasers will be acting in good faith within the meaning of § 363(m) of the Bankruptcy Code in Closing the transactions contemplated by the applicable Agreement at all times after the entry of this Order.

J. The consideration to be provided by each Purchaser for the applicable Purchased Assets pursuant to the applicable Agreement (i) is fair and reasonable, (ii) represents the highest and best offer for the applicable Purchased Assets, and (iii) constitutes reasonably equivalent

value and fair consideration under the Bankruptcy Code and under the laws of the United States, any state, territory, possession, and the District of Columbia.

K. The Debtors have full corporate power and authority to execute and deliver the Agreements and all other documents contemplated thereby; and no further consents or approvals are required for the Debtors to consummate the transactions contemplated by the Agreements, except as otherwise set forth in the Agreements.

L. With respect to any and all entities asserting any options, pledges, security interests, Claims, equities, reservations, third party rights, voting trusts or similar arrangements, Liens, charges or other encumbrances or restrictions on or conditions to transfer or assignment of any kind (including, without limitation to the generality of the foregoing, restrictions or conditions on or to the transfer, assignment or renewal of licenses, permits registrations and authorizations or approvals of or with respect to governmental units and instrumentalities), whether direct or indirect, absolute or contingent, matured or unmatured, liquidated or unliquidated on or against the Purchased Assets (collectively, the "Encumbrances"), either (i) such entity has consented to the sale and transfer, license and assignment, as applicable, free and clear of its Encumbrance, with such Encumbrance to attach to the proceeds of such sale and transfer, license and assignment, as applicable, respectively, (ii) applicable nonbankruptcy law permits sale of the assets free and clear of such Encumbrance, (iii) such Encumbrance is in bona fide dispute, or (iv) such entity could be compelled, in a legal or equitable proceeding, to accept a money satisfaction of such Encumbrance, so that the conditions of section 363(f) of the Bankruptcy Code have been met.

M. Upon the Closing of each Agreement, the sale and transfer of the relevant Purchased Assets to the applicable Purchaser shall be a legal, valid and effective transfer of such

Purchased Assets to such Purchaser, and shall vest in such Purchaser all right, title and interest in the applicable Purchased Assets in accordance with the terms and conditions of the relevant Agreement free and clear of any Encumbrances, under sections 105(a), 363(f) and 365 of the Bankruptcy Code.

N. Except as expressly set forth in Section 2.3 of each Agreement, none of the Purchasers shall have any liability for any (i) obligation of the Debtors, or (ii) any Claim against the Debtors related to the applicable Purchased Assets by reason of the transfer of such Purchased Assets to such Purchaser. None of the Purchasers shall be deemed, as a result of any action taken in connection with the purchase of the applicable Purchased Assets or otherwise, to: (1) be a successor to the Debtors (other than with respect to the applicable Assumed Liabilities and any obligations arising under the relevant Assumed Agreements from and after the applicable Closing); or (2) have, de facto or otherwise, merged with or into the Debtors. None of the Purchasers is acquiring or assuming any liability, warranty or other obligation of the Debtors, except as expressly set forth in the relevant Agreement and any of the relevant Assumed Agreements.

O. The Purchasers would not have entered into their respective Agreements and would not consummate the transactions contemplated thereby if the sale of the relevant Purchased Assets to the Purchasers or their respective assignees, the assumption, assignment and sale of the applicable Assumed Agreements to the Purchasers or their respective assignees, and the assumption of the applicable Assumed Liabilities by the Purchasers or their respective assignees were not, except as otherwise provided in the relevant Agreement with respect to the applicable Assumed Liabilities and Permitted Liens, free and clear of all Encumbrances of any kind or nature whatsoever, or if any of the Purchasers would, or in the future could (except and

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only to the extent expressly provided in Section 2.3 of the relevant Agreement and with respect to the relevant Assumed Liabilities), be liable for any of such Encumbrances or other liabilities (such other liabilities or obligations being referred to collectively as the "Successor Liabilities"), including, but not limited to, Encumbrances or Successor Liabilities in respect of the following (the following being referred to collectively as the "Successor Liability Documents, Statutes and Claims"): (1) any employment or labor agreements; (2) all deeds of trust and security interests; (3) any pension, welfare, compensation or other employee benefit plans, agreements, practices and programs, including, without limitation, any pension plan of any Debtor; (4) any other employee, worker's compensation, occupational disease or unemployment or temporary disability related Claim, including, without limitation, Claims that might otherwise arise under or pursuant to (a) the Employee Retirement Income Security Act of 1974, as amended, (b) the Fair Labor Standards Act, (c) Title VII of the Civil Rights Act of 1964, (d) the Federal Rehabilitation Act of 1973, (e) the National Labor Relations Act, (f) the Worker Adjustment and Retraining Act of 1988, (g) the Age Discrimination and Employee Act of 1967 and Age Discrimination in Employment Act, as amended, (h) the Americans with Disabilities Act of 1990, (i) the Consolidated Omnibus Budget Reconciliation Act of 1985, (j) the Jones Act, (k) the Longshoremen's and Harbor Workers' Compensation Act, (l) the Coal Industry Retiree Health Benefit Act of 1992, (m) state discrimination laws, (n) state unemployment compensation laws or any other similar state laws, or (o) any other state or federal benefits or claims relating to any employment with the Debtors or any predecessors; (5) any products liability or similar Claims, whether pursuant to any state or federal laws or otherwise, including, without limitation, asbestos-related Claims; (6) reclamation, environmental or other Claims or Liens arising from conditions first existing on or prior to the applicable Closing (including, without limitation, the

presence of hazardous, toxic, polluting or contaminating substances or waste) that may be asserted on any basis, including, without limitation, under the Comprehensive Environmental Response, Compensation, and Liability Act, 42 U.S.C. §§ 9601, et seq., or similar state statute; (7) any bulk sales or similar law; (8) any tax statutes or ordinances, including, without limitation, the Internal Revenue Code of 1986, as amended; and (9) any theories of successor liability.

P. The Debtors may assume the Assumed Agreements and assign each of them to the relevant Purchaser pursuant to section 365 of the Bankruptcy Code free and clear of all Encumbrances. The assumption and assignment of the applicable Assumed Agreements pursuant to the terms of this Order is integral to each Agreement and is in the best interests of the Debtors and the Debtors' estates, creditors and other parties in interest, and represents the reasonable exercise of sound and prudent business judgment by the Debtors.

Q. The respective amounts set forth on Exhibit A hereto are the sole amounts necessary under sections 365(b)(1)(A) and (B) and 365(f)(2)(A) of the Bankruptcy Code to cure all undisputed monetary defaults and pay all undisputed actual pecuniary losses under the Assumed Agreements (the "Undisputed Cure Amounts"). Exhibit B, or the stipulations of parties filed with the Court, list each cure amount that has been timely disputed by the applicable counterparty and that remains unliquidated as of the date hereof (the "Disputed Cure Amounts"). **The Court will conduct a hearing at the United States Bankruptcy Court, 100 East Vine Street, 3rd Floor Courtroom, Lexington, Kentucky 40507, on September 27, 2004, at 2:00 p.m. with respect to the Disputed Cure Amounts.** The Undisputed Cure Amounts, collectively with the ultimately liquidated Disputed Cure Amounts, shall be referred to as the "Cure Amounts."

R. Upon the payment of the applicable Cure Amount, if any, and subject to the terms of the stipulation of the parties to any Assumed Agreement filed with the Court, if any, (a) each Assumed Agreement shall constitute a valid and existing interest in the property subject to such Assumed Agreement, (b) none of the Debtors' rights will have been released or waived under any such Assumed Agreement, (c) the Assumed Agreements shall remain in full force and effect, and (d) no default shall exist under the Assumed Agreements, nor shall there exist any event or condition which, with the passage of time or the giving of notice, or both, would constitute such a default.

S. Each Purchaser has provided adequate assurance of its future performance under the relevant Assumed Agreements within the meaning of sections 365(b)(1)(C), 365(b)(3) (to the extent applicable) and 365(f)(2)(B) of the Bankruptcy Code.

T. The sale and transfer of the Purchased Assets is being effected under the Plans confirmed by the Court by orders entered on or about the date hereof, (the "Confirmation Orders") and, accordingly, constitute transfers pursuant to § 1146(c) of the Bankruptcy Code, which shall not be taxed under any law imposing a stamp tax or similar tax.

U. All findings of fact and conclusions of law announced by the Court at the hearing in relation to the Sale Motion are hereby incorporated herein.

V. Newcoal, Oldcoal, American Specialty Lines Insurance Company and the Insurance Company of the State of Pennsylvania (collectively, "AIG"), Travelers Casualty and Surety Company of America (together with its affiliates and subsidiaries, "Travelers") and certain of the governmental entities listed on Exhibit K to the Disclosure Statement have entered into certain Reclamation Agreements (as such term is defined in the Confirmation Orders) relating to reclamation duties with respect to the permits of the Debtors that are to be transferred

to either Newcoal or Oldcoal. The Reclamation Agreements are incorporated herein by reference. The actions contemplated by the Plans and the Reclamation Agreements entered into in connection therewith will satisfy the Debtors' reclamation obligations associated with the mining permits and interests constituting Designated Assets and the Additional APA Assets under the Surface Mining Control and Reclamation Act of 1977 ("SMCRA") and its state law counterparts by providing for the transfer of the mining permits and interests constituting Designated Assets and Additional APA Assets, respectively, to Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement), and Massey (as to the Additional APA Assets transferred under the Massey Agreement), each a qualified operator that will, in accordance with the Newcoal Agreement, the Oldcoal Agreement and the Massey Agreement, as applicable, take transfer of the permits and assume the reclamation and other liabilities associated with such permits under SMCRA, its state law counterparts and other applicable laws.

NOW, THEREFORE, IT IS HEREBY ORDERED, ADJUDGED AND DECREED THAT:

1. The Sale Motion is granted on the terms set forth herein.

2. All objections to the Sale Motion or the relief requested therein that have not been withdrawn, waived, or settled as announced to the Court at the hearing on the Sale Motion or by stipulation filed with the Court, and all reservations of rights included therein, are, except as provided in other orders of the Court, hereby overruled on the merits for the reasons set forth by the Court on the record of the hearing on the Sale Motion. The objections to the Sale Motion by Wells Fargo Bank, National Association, in its capacity as indenture trustee for the Third-Tier Senior Notes, and the Informal Committee of Third-Tier Senior Note Holders (as such term is

defined in the Plans, as modified) shall be resolved on the terms announced to the Court (including the reservation of rights announced to the Court) at the hearing on the Sale Motion.

3. All persons and entities are hereby forever prohibited and enjoined from taking any action that would adversely affect or interfere with the ability of the Debtors to sell and transfer the Purchased Assets to the Purchasers in accordance with the terms of the Agreements and this Order; provided, however, that any application of this paragraph to the transfer of surety bonds issued by AIG or Travelers is conditioned upon the satisfaction of the requirements of the bonding term sheets (the "Bonding Term Sheets"), which were entered into among Newcoal, Oldcoal, AIG and Travelers, and the Reclamation Agreements.

4. Each Agreement is hereby approved in all respects, and shall be deemed in full force and effect, binding and benefiting the Debtors and the Purchasers.

5. The Debtors are authorized, empowered and directed to implement and consummate all of the transactions contemplated by each Agreement (each, collectively, a "Sale"), including, without limitation, to sell the applicable Purchased Assets to the applicable Purchaser and to assume and assign to the applicable Purchaser the applicable Assumed Agreements, all on the terms of the applicable Agreement, for the purchase price set forth in, and determined in accordance with, such Agreement. The Debtors are authorized, empowered and hereby directed to deliver special warranty deeds, bills of sale, assignments and other such documentation that may be necessary or requested by each Purchaser in accordance with the terms of the relevant Agreement to evidence the transfers required by such Agreement.

6. Upon the Closing of each Sale, the applicable Purchaser shall take title to and possession of the relevant Purchased Assets subject only to the applicable Permitted Liens. With the exception of such Permitted Liens, the transfer of title to the Purchased Assets and the

Assumed Agreements shall be free and clear of any and all Encumbrances, including, without limitation, any Claims pursuant to any successor or successor-in-interest liability theory; provided, however, that each Purchaser shall not be relieved of liability with respect to the applicable Assumed Liabilities, including any obligations accruing under the applicable Assumed Agreements from and after the Closing of the relevant Sale. All Encumbrances shall attach solely to the proceeds of such Sale with the same validity and priority as they attached to the applicable Purchased Assets.

7. None of the Purchasers constitutes a successor to the Debtors because:

(i) Except as otherwise set forth in the applicable Agreement, none of the Purchasers is expressly or impliedly agreeing to assume any of the Debtors' liabilities;

(ii) The transactions contemplated by the Agreements do not amount to a consolidation, merger or a de facto merger of the Debtors and any Purchaser;

(iii) None of the Purchasers is merely a continuation of the Debtors; and

(iv) The transactions contemplated by the Agreements are not being entered into fraudulently or in order to escape liability from the Debtors' debts.

8. This Order shall be binding in all respects upon the Debtors, their estates, all creditors of, and holders of equity interests in, any Debtor (whether known or unknown), any holders of Encumbrances on the Purchased Assets, all non-Debtor parties to the Assumed Agreements, all successors and assigns of each Purchaser, each Debtor and their affiliates and subsidiaries, the Purchased Assets and any trustees, if any, subsequently appointed in the Debtors' chapter 11 cases or upon a conversion to chapter 7 under the Bankruptcy Code of any of

the Debtors' cases. This Order and the Agreements shall inure to the benefit of the Debtors, their estates, their creditors, the Purchasers and their respective successors and assigns. None of the Agreements shall be subject to rejection.

9. Effective upon the applicable Closing Date and except as otherwise provided by stipulations filed with or announced to the Court with respect to a specific matter, all persons and entities are forever prohibited and enjoined from commencing or continuing in any manner any action or other proceeding, whether in law or equity, in any judicial, administrative, arbitral or other proceeding against the relevant Purchaser, its successors and assigns, or the relevant Purchased Assets, with respect to any (a) Encumbrance arising under, out of, in connection with or in any way relating to the Debtors, the applicable Purchased Assets, the operation of such Purchased Assets prior to the Closing of the sale of such Purchased Assets, or (b) Successor Liability, including, without limitation, the following actions:

(i) Commencing or continuing in any manner any action or other proceeding against the relevant Purchaser, its successors, assets or properties;

(ii) Enforcing, attaching, collecting or recovering in any manner any judgment, award, decree or order against the relevant Purchaser, its successors, assets or properties;

(iii) Creating, perfecting or enforcing any Lien or other Encumbrance against the relevant Purchaser, its successors, assets or properties;

(iv) Asserting any setoff, right of subrogation or recoupment of any kind against any obligation due the relevant Purchaser or its successors;

(v) Commencing or continuing any action, in any manner or place, that does not comply or is inconsistent with the provisions of this Order or other

orders of the Court, or the agreements or actions contemplated or taken in respect thereof; or

(vi) Revoking, terminating or failing or refusing to renew any license, permit or authorization to operate any of the relevant Purchased Assets or conduct any of the businesses operated with such Purchased Assets.

10. Without limiting the generality of the foregoing, except as otherwise specifically set forth in each Agreement, none of the Purchasers shall assume or be obligated to pay, perform or otherwise discharge any workers' compensation debts, obligations and liabilities of the Debtors arising pursuant to state law or otherwise. This Order is intended to be all inclusive and shall encompass, but not be limited to, workers' compensation Claims or suits of any type, whether now known or unknown, whenever incurred or filed, which have occurred or which arise from work-related injuries, diseases, death, exposures, intentional torts, acts of discrimination or other incidents, acts or injuries prior to the relevant Closing Date, including, but not limited to, any and all workers' compensation Claims filed or to be filed, or reopenings of those Claims, by or on behalf of any of the Debtors' current or former employees, persons on laid-off, inactive or retired status, or their respective dependents, heirs or assigns, as well as any and all premiums, assessments or other obligations of any nature whatsoever of the Debtors relating in any way to workers' compensation liability.

11. In addition, without limiting the generality of the foregoing, except as otherwise specifically set forth in each Agreement, none of the Purchasers shall assume or be obligated to pay, perform or otherwise discharge any debts, obligations and liabilities of the Debtors arising pursuant to the Debtors' ownership or operation of their facilities prior to the date of the

applicable Closing, including, but not limited to, any Successor Liabilities in respect of the Successor Liability Documents, Statutes and Claims or otherwise.

12. Any amounts that become payable by the Debtors to each Purchaser pursuant to the applicable Agreement (and related agreements executed in connection therewith) as of the applicable Closing Date (a) shall constitute allowed administrative expenses of the Debtors' estates under sections 503(b)(1) and 507(a)(1) of the Bankruptcy Code and (b) shall be paid by the Debtors in the time and manner provided for in such Agreement.

13. All entities that are in possession of some or all of the Purchased Assets on the relevant Closing Date are directed to surrender possession of such Purchased Assets to the relevant Purchaser or its assignee at the applicable Closing.

14. Except for the applicable Assumed Liabilities or as otherwise expressly provided for in this Order or the relevant Agreement, none of the Purchasers shall have any liability or responsibility for any liability or other obligation of the Debtors arising under or related to the relevant Purchased Assets. Without limiting the generality of the foregoing, and except as otherwise specifically provided herein or in the applicable Agreement, the Purchasers shall not be liable for any Claims against the Debtors or any of their predecessors or affiliates, and the Purchasers shall have no successor or vicarious liabilities of any kind or character, including, but not limited to, any theory of antitrust, environmental, successor or transferee liability, labor law, de facto merger or substantial continuity, whether known or unknown as of the applicable Closing, now existing or hereafter arising, whether fixed or contingent, with respect to the Debtors or any obligations of the Debtors arising prior to the applicable Closing, including, but not limited to, liabilities on account of any taxes arising, accruing or payable under, out of, in connection with, or in any way relating to the operation of the applicable Purchased Assets prior

to the applicable Closing. Each Purchaser has given substantial consideration under the applicable Agreement for the benefit of the holders of Encumbrances. The consideration given by each Purchaser shall constitute valid and valuable consideration for the releases of any potential Claims of successor liability of such Purchaser, which releases shall be deemed to have been given in favor of each Purchaser by all holders of Encumbrances against the Debtors or the applicable Purchased Assets.

15. Upon the Closing of each Sale and the payment of the applicable Undisputed Cure Amounts and reserving for the applicable Disputed Cure Amounts, the Debtors are authorized to assume and assign each Assumed Agreement to the relevant Purchaser free and clear of all Encumbrances. Such payments (if any) shall (a) effect a cure of all defaults existing thereunder as of the applicable Closing Date, (b) compensate for any actual pecuniary loss to such non-Debtor party resulting from such default, and (c) together with the assumption of the Assumed Agreements by the applicable Purchaser, constitute adequate assurance of future performance thereof. Each Purchaser shall then have assumed the applicable Assumed Agreements and, pursuant to section 365(f) of the Bankruptcy Code, the assignment by the Debtors of such Assumed Agreements shall not be a default thereunder. After the payment of the relevant Cure Amounts, neither the Debtors nor the Purchasers shall have any further liabilities to the non-Debtor parties to the relevant Assumed Agreements other than the relevant Purchaser's obligations under the applicable Assumed Agreements that become due and payable on or after the applicable Closing Date.

16. Any provisions in any Assumed Agreement that prohibit or condition the assignment of such Assumed Agreement or allow the party to such Assumed Agreement to terminate, recapture, impose any penalty, condition on renewal or extension or modify any term

or condition upon the assignment of such Assumed Agreement, constitute unenforceable anti-assignment provisions that are void and of no force and effect. All other requirements and conditions under sections 363 and 365 of the Bankruptcy Code for the assumption by the Debtors and assignment to each Purchaser of the applicable Assumed Agreement have been satisfied. Upon the applicable Closing, in accordance with sections 363 and 365 of the Bankruptcy Code, each Purchaser shall be fully and irrevocably vested with all rights, title and interest of the relevant Debtor under the applicable Assumed Agreement. Any provisions of any lease of real property constituting an Assumed Agreement that purports to permit the landlords thereunder to cancel the remaining term of such lease if the Debtors discontinue their use or operation of the leased real property is void and of no force and effect, and shall not be enforceable against the applicable Purchaser and any sublessees thereof, and the landlord under such lease shall not have the right to cancel or otherwise modify such lease or increase the rent, assert any Claim or impose any penalty by reason of such discontinuation, the Debtors' cessation of operations, the assignment of such lease to such Purchaser or its assignee or the interruption of business activities at any of the leased premises.

17. Upon the Closing of each Sale and the payment of the relevant Undisputed Cure Amounts and reserving for the relevant Disputed Cure Amounts by the applicable Purchaser, such Purchaser shall be deemed to be substituted for each relevant Debtor as a party to the applicable Assumed Agreements and the Debtors shall be relieved from all liability on such Assumed Agreements arising after the relevant Closing.

18. Each Purchaser is a good faith purchaser within the meaning of section 363(m) of the Bankruptcy Code and, as such, is entitled to the full protections of section 363(m) of the Bankruptcy Code.

19. Pursuant to Rules 6004(g) and 6006(g) of the Federal Rules of Bankruptcy Procedure, this Order shall be effective immediately upon entry.

20. A Certified Copy of this Order may be filed with the appropriate Clerk and/or recorded with the Recorder to act to cancel the Liens and other Encumbrances of record except the applicable Permitted Liens.

21. Pursuant to section 1146(c) of the Bankruptcy Code, the issuance, transfer, or exchange of notes, equity securities, or other securities under the Plan, the creation of any mortgage, deed of trust, or other security interest, the making or assignment of any lease or sublease, or the making or delivery of any deed or other instrument of transfer under, in furtherance of, or in connection with the Plans, including, without limitation, any merger agreements or agreements of consolidation, deeds, bills of sale, or assignments executed in connection with any of the transactions contemplated under the Plans and the transfer of the Purchased Assets and the execution and delivery of any instrument of transfer in connection with the Agreements, shall not be taxed under any law imposing or subject to any stamp tax, real estate tax or other transfer tax, personal property transfer tax, mortgage tax, recording tax, sales tax, use tax, or other similar tax. All sale transactions consummated by the Debtors and approved by the Bankruptcy Court on and after the Commencement Date through and including the Effective Date, or by the Liquidating Trust after the Effective Date, including, without limitation, the transfers of the Designated Assets and the Additional APA Assets under the APA or any Additional APA, as applicable, and the assumption and assignment of the Assigned Contracts and Leases under the APA or any Additional APA, as applicable, shall be deemed to have been made under, in furtherance of, or in connection with the Plans and, thus, shall not be subject to any stamp tax, real estate tax or other transfer tax, personal property transfer tax,

mortgage tax, recording tax, sales tax, use tax, or other similar tax. The Debtors, the Liquidating Trust, the Liquidating Trustee, Newcoal and each Additional Purchaser are hereby authorized to deliver a notice or short form of this Order, substantially in the form attached as Exhibit B to the Confirmation Orders (the "Notice"), to any state or local recording officer, and such officer must accept for filing such documents or instruments without charging any stamp tax, real estate tax or other transfer tax, personal property transfer tax, mortgage tax, recording tax, sales tax, use tax, or other similar tax. The Notice (i) shall have the effect of an Order of this Court, (ii) shall constitute sufficient notice of the entry of the Confirmation Order to such filing and recording officers, and (iii) shall be a recordable instrument notwithstanding any contrary provision of non-bankruptcy law. The Court specifically retains jurisdiction to enforce the foregoing direction, by contempt or otherwise.

22. The automatic stay provisions of section 362 of the Bankruptcy Code are vacated and modified to the extent necessary to implement the terms and conditions of the Agreements and the provisions of this Order.

23. Notwithstanding any provision of this Order, upon the Effective Date of the Plans, the Reclamation Agreements shall control matters relating to reclamation duties with respect to the permits transferred to the Purchasers, and the terms of the Reclamation Agreements, including the releases contained therein, shall be binding and enforceable upon the parties thereto in accordance with the terms thereof. Reclamation Claims will be governed by applicable non-bankruptcy law and the Reclamation Agreements. Nothing in this Order shall deprive any agency, court, or tribunal of any jurisdiction that it would otherwise have over any matter relating to reclamation duties of Newcoal or any Additional Purchaser after the Effective Date with respect to permits assumed under the Newcoal Agreement, the Oldcoal Agreement, or the

Massey Agreement, as applicable. In no event will any of Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) have liability related to property or permits not owned or operated by each of them, respectively, so long as, after the Effective Date of the Plan, it is neither an owner or operator of such property or permit nor arranges for the disposal of hazardous substances on such property.

24. Notwithstanding anything in this Order to the contrary, nothing in this Order releases, waives or nullifies any liability obligation or duty that Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) or their respective successors may have under reclamation or environmental laws to a governmental entity by virtue of being an owner or operator of property or permits after the Effective Date; and in no event will (i) any of Newcoal (as to the Designated Assets), Oldcoal (as to the Additional APA Assets transferred under the Oldcoal Agreement) or Massey (as to the Additional APA Assets transferred under the Massey Agreement) have liability related to property or permits not owned or operated by each of them, respectively, so long as, after the Effective Date, it is neither an owner or operator of such property or permit and does not arrange for the disposal of hazardous substances on such property, and (ii) any of them have liability arising from events or circumstances occurring prior to the Effective Date and related to property or permits owned or operated by it or its successors after the Effective Date, except to the extent that any such liability arises by virtue of being an owner or operator of property or permits after the Effective Date, or as provided in the Newcoal Agreement, the Oldcoal Agreement or the Massey Agreement, as applicable.

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25. Notwithstanding any provision of this Order, including paragraphs L through S and ordered paragraphs 3, 6, 7, 9, 11 and 14 through 17, the terms of the Reclamation Agreements and applicable nonbankruptcy law shall govern, solely as to the Reclamation Claimants and the Environmental Protection Agency ("EPA") and state agencies enforcing the Clean Water Act ("CWA") and/or the Tennessee Water Quality Control Act ("TWQCA") (collectively, the "Government Agencies"), reclamation, CWA and/or TWQCA duties related to the Debtors' permits and the enforcement of such duties by the Government Agencies. This paragraph shall apply solely to the Government Agencies and shall not apply to any other party.

26. Subject to each Purchaser's compliance with the Reclamation Agreements and the Bonding Term Sheets, such Purchaser shall be authorized, as of the applicable Closing Date, to operate under any license, permit, registration and governmental authorization or approval of the Debtors with respect to the relevant Purchased Assets, and all such licenses, permits, registrations and governmental authorizations and approvals are deemed to have been, and hereby are directed to be transferred to such Purchaser as of the applicable Closing Date, except to the extent otherwise provided in the relevant Agreement.

27. This Order is and shall be binding upon and govern the acts of all entities, including, without limitation, all filing agents, filing officers, title agents, title companies, recorders of mortgages, recorders of deeds, registrars of deeds, administrative agencies, governmental departments, secretaries of state, federal and local officials, and all other persons and entities who may be required by operation of law, the duties of their office, or contract, to accept, file, register or otherwise record or release any documents or instruments, or who may be required to report or insure any title or state of title in or to any lease; and each of the foregoing persons and entities is hereby directed to accept for filing any and all of the documents and

instruments necessary and appropriate to consummate the transactions contemplated by the Agreement.

28. This Order constitutes authorization under all applicable jurisdictions' versions of the Uniform Commercial Code for each Purchaser to file UCC termination statements with respect to all security interests in or liens on the applicable Purchased Assets.

29. The failure specifically to include any particular provision of any Agreement in this Order shall not diminish or impair the effectiveness of such provision, it being the intent of the Court that each Agreement be authorized and approved in its entirety.

30. Each Agreement and any related agreements, documents or other instruments may be modified, amended or supplemented by the parties thereto and in accordance with the terms thereof, without further order of the Court, provided that any such modification, amendment or supplement does not have a material adverse effect on the Debtors' estates or any effect on Environmental Claims or the Purchasers' compliance with the Reclamation Agreements.

31. This Court shall retain jurisdiction over the transactions contemplated in the Agreements for purposes of enforcing the provisions of this Order and the Agreements.

32. Pursuant to Local Rule 9022-1(c), counsel to the Debtors shall serve this Order on the parties entitled to receive this Order, and shall file with the Court a certificate of service within ten (10) days hereof.

The affixing of this Court's electronic seal below is proof this document has been signed by the Judge and electronically entered by the Clerk in the official record of this case.

Signed By:
William S. Howard
Bankruptcy Judge
Dated: Thursday, September 16, 2004
(wsh)

EXHIBIT A

CURE SCHEDULE TO NEWCOAL, LLC ASSET PURCHASE AGREEMENT

Schedule 3.3(a)(iii)

Cure Costs

Schedule 3.3(a)(ii)

AYRSHIRE LAND COMPANY

AREA	STATE	CONTRACT	PAYEE	PRE-PAID ROYALTIES ADVANCE	PRE-PAID ROYALTIES RECOUP	TOTAL
DENMARK DEEP	IL	DMK-001-0360-0000	SOCIETY NATIONAL BANK OF CLEVELAND (1008720)	$1.25	$0.00	$1.25
			TOTAL PRE-PAIDS DMK-001-0360-0000:			$1.25
		DMK-001-0364-0000	SOCIETY NATIONA BANK OF CLEVELAND (1008720)	$19.38	$0.00	$19.38
			TOTAL PRE-PAIDS DMK-001-0364-0000:			$19.38
		DMK-001-0471-0000	DE ARCANGELIS, BARBARA W (1008688)	$268.80	$0.00	$268.80
			TOTAL PRE-PAIDS DMK-001-0471-0000:			$268.80
		DMK-001-0474-0000	BONDI, JOHN (1004882)	$175.00	$0.00	$175.00
			TOTAL PRE-PAIDS DMK-001-0474-0000:			$175.00
		DMK-001-0475-0000	JENKINS, JOHN R (1008879)	$43.75	$0.00	$43.75
			JENKINS, PAMELA (1008881)	$43.75	$0.00	$43.75
			METZLER, NANCY (1008882)	$43.75	$0.00	$43.75
			JENKINS, STEPHEN R (1008880)	$43.75	$0.00	$43.75
			TOTAL PRE-PAIDS DMK-001-0475-0000:			$175.00
			TOTAL FOR AYRSHIRE LAND CO:			$639.43

APPALACHIAN REALTY

AREA	STATE	CONTRACT	PAYEE	PRE-PAID ROYALTIES ADVANCE	PRE-PAID ROYALTIES RECOUP	TOTAL
KENTUCKY PRINCE	KY	MCI-001-0828-0000	10-01 KENTUCKY RIVER COAL CORPORATION (087804)		$28,844.42	$28,844.42
			KENTUCKY RIVER COAL CORPORATION (087804)		$12,814.74	$12,814.74
			KENTUCKY RIVER PROPERTIES, LLC (1011043)		$16,982.41	$16,982.41
			TOTAL PRE-PAIDS MCI-001-0828-0000:			$58,641.57
LAND MANAGEMENT	KY	200087	KENTUCKY RIVER COAL CORPORATION (087804)		$11,345.13	$11,345.13
		200087 7-02	KENTUCKY RIVER COAL CORPORATION (087804)		$3,773.30	$3,773.30
		200087 8-02	KENTUCKY RIVER COAL CORPORATION (087804)		$199.84	$199.84
		200087	KENTUCKY RIVER COAL CORPORATION (087804)		$19,852.03	$19,852.03
			TOTAL PRE-PAIDS 200087:			$34,790.09
		MCI-001-0815-0000	03/0 GOODLOE, MARK HALCOMBE (1004880)		$21.04	$21.04
		MCI-001-0815-0000	10/05 COOKE, BARA GOODLOE (1004881)		$146.68	$146.68
		MCI-001-0815-0000	10-01 BATEMAN, PATRICIA JOAN (1004882)		$11.48	$11.48
		MCI-001-0815-0000	10-01 BELL, LOUISE SMITH (1004848)		$91.78	$91.78
		MCI-001-0815-0000	10-01 BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004849)		$216.89	$216.89
		MCI-001-0815-0000	10-01 BROADWATER, JOHN D. (1004844)		$108.28	$108.28
		MCI-001-0815-0000	10-01 BYRD, JULIA GOODLOE (1004842)		$437.06	$437.06
		MCI-001-0815-0000	10-01 CARVER, JUNE GOODLOE (1004843)		$216.89	$216.89
		MCI-001-0815-0000	10-01 EVANS, ELIZABETH GOODLOE (1004887)		$42.63	$42.63
		MCI-001-0815-0000	10-01 GOODLOE, JOHN EDWARD (1004871)		$10.71	$10.71
		MCI-001-0815-0000	10-01 GOODLOE, JOHN M. (1004886)		$85.86	$85.86
		MCI-001-0815-0000	10-01 GOODLOE, MARK HALCOMBE (1004880)		$10.71	$10.71
		MCI-001-0815-0000	10-01 GOODLOE, MARTIN THOMAS (1004870)		$10.71	$10.71
		MCI-001-0815-0000	10-01 GOODLOE, THOMAS K (1004846)		$108.28	$108.28
		MCI-001-0815-0000	10-01 GOODLOE, JR., EDWARD O (1004869)		$85.86	$85.86
		MCI-001-0815-0000	10-01 GOODLOE, JR., JOHN A (1004868)		$42.63	$42.63
		MCI-001-0815-0000	10-01 GOODLOE, JR., MATTHEW MAURY (1004885)		$10.71	$10.71

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Schedule 3.3(a)(ii)

MCI-001-0615-0000 10-02	THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010146)	$145.88	$145.88
MCI-001-0615-0000 10-02	HOLLAND, CORNELIA GOODLOE (1004863)	$145.88	$145.88
MCI-001-0615-0000 10-02	JOLLEY, ELAINE (1004853)	$11.48	$11.48
MCI-001-0615-0000 10-02	KRAUT, JEANNE L. (TRUSTEE) (1004847)	$109.28	$109.28
MCI-001-0615-0000 10-02	MAYES, CAROLINE B (1004872)	$109.28	$109.28
MCI-001-0615-0000 10-02	MILLER, JOHN RANDOLPH (1004856)	$29.43	$29.43
MCI-001-0615-0000 10-02	MILLER, THOMAS LAWSON (1004857)	$29.43	$29.43
MCI-001-0615-0000 10-02	MILLER, WILLARD CRAIG (1004858)	$29.43	$29.43
MCI-001-0615-0000 10-02	MILLER, WILLARD H. & MARY PATRICIA (1008822)	$29.43	$29.43
MCI-001-0615-0000 10-02	REDNER, JUDITH SMITH (1004851)	$22.86	$22.86
MCI-001-0615-0000 10-02	SMITH, THEODORE A. (1004850)	$22.86	$22.86
MCI-001-0615-0000 10-02	SMITH, THOMAS A. (1004849)	$22.86	$22.86
MCI-001-0615-0000 10-02	SPOHN, DAVID B. (1004860)	$171.32	$171.32
MCI-001-0615-0000 10-02	WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004866)	$42.63	$42.63
MCI-001-0615-0000 2/02	BROADWATER, JOHN D. (1004844)	$180.38	$180.38
MCI-001-0615-0000 5-02	BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	$1,264.88	$1,264.88
MCI-001-0615-0000 5-02	MAYES, CAROLINE B (1004872)	$842.43	$842.43
MCI-001-0615-0000 9-02	COOKE, SARA GOODLOE (1004861)	$957.15	$957.15
MCI-001-0615-0000 7/02	BYRD, JULIA GOODLOE (1004842)	$2,148.88	$2,148.88
MCI-001-0615-0000 9/02	BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	$1,157.70	$1,157.70
MCI-001-0615-0000 9/02	BROADWATER, JOHN D. (1004844)	$578.88	$578.88
MCI-001-0615-0000 9/02	BYRD, JULIA GOODLOE (1004842)	$3,315.38	$3,315.38
MCI-001-0615-0000 9/02	GOODLOE, MARK HALCOMBE (1004869)	$99.73	$99.73
MCI-001-0615-0000 5-02	GOODLOE, JOHN EDWARD (1004871)	$99.73	$99.73
MCI-001-0615-0000 9-02	BATEMAN, PATRICIA JOAN (1004852)	$61.59	$61.59
MCI-001-0615-0000 9-02	BELL, LOUISE (SMITH) (1004848)	$412.54	$412.54
MCI-001-0615-0000 9-02	BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	$962.34	$962.34
MCI-001-0615-0000 9-02	BROADWATER, JOHN D. (1004844)	$481.12	$481.12
MCI-001-0615-0000 9-02	BYRD, JULIA GOODLOE (1004842)	$1,964.47	$1,964.47
MCI-001-0615-0000 9-02	CARVER, JUNE GOODLOE (1004843)	$962.34	$962.34
MCI-001-0615-0000 9-02	COOKE, SARA GOODLOE (1004861)	$964.82	$964.82
MCI-001-0615-0000 9-02	EVANS, ELIZABETH GOODLOE (1004867)	$192.82	$192.82
MCI-001-0615-0000 9-02	GOODLOE, JOHN EDWARD (1004871)	$48.13	$48.13
MCI-001-0615-0000 9-02	GOODLOE, JOHN M. (1004868)	$385.02	$385.02
MCI-001-0615-0000 9-02	GOODLOE, MARK HALCOMBE (1004869)	$48.13	$48.13
MCI-001-0615-0000 9-02	GOODLOE, MARTIN THOMAS (1004870)	$48.13	$48.13
MCI-001-0615-0000 9-02	GOODLOE, THOMAS K (1004849)	$481.12	$481.12
MCI-001-0615-0000 9-02	GOODLOE, JR., EDWARD G (1004859)	$385.02	$385.02
MCI-001-0615-0000 9-02	GOODLOE, JR., JOHN A (1004865)	$192.82	$192.82
MCI-001-0615-0000 9-02	GOODLOE, JR., MATTHEW MAURY (1004866)	$48.13	$48.13
MCI-001-0615-0000 9-02	HOLLAND, CORNELIA GOODLOE (1004863)	$964.82	$964.82
MCI-001-0615-0000 9-02	JOLLEY, ELAINE (1004853)	$61.59	$61.59
MCI-001-0615-0000 9-02	KRAUT, JEANNE L. (TRUSTEE) (1004847)	$481.12	$481.12
MCI-001-0615-0000 9-02	MAYES, CAROLINE B (1004872)	$481.12	$481.12
MCI-001-0615-0000 9-02	MILLER, JOHN RANDOLPH (1004856)	$132.27	$132.27
MCI-001-0615-0000 9-02	MILLER, THOMAS LAWSON (1004857)	$132.27	$132.27
MCI-001-0615-0000 9-02	MILLER, WILLARD CRAIG (1004858)	$132.27	$132.27
MCI-001-0615-0000 9-02	MILLER, WILLARD H. & MARY PATRICIA (1008822)	$396.82	$396.82
MCI-001-0615-0000 9-02	REDNER, JUDITH SMITH (1004851)	$103.13	$103.13
MCI-001-0615-0000 9-02	SMITH, THEODORE A. (1004850)	$103.13	$103.13
MCI-001-0615-0000 9-02	SMITH, THOMAS A. (1004849)	$103.13	$103.13
MCI-001-0615-0000 9-02	SPOHN, DAVID B. (1004860)	$770.07	$770.07
MCI-001-0615-0000 9-02	THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010146)	$964.82	$964.82
MCI-001-0615-0000 9-02	WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004866)	$192.82	$192.82
MCI-001-0615-PRE	BELL, LOUISE (SMITH) (1004848)	$128.11	$128.11
MCI-001-0615-PRE	BROADWATER, DOROTHY GOODLOE OR JOHN D. (1004845)	$307.41	$307.41
MCI-001-0615-PRE	BROADWATER, JOHN D. (1004844)	$153.70	$153.70
MCI-001-0615-PRE	BYRD, JULIA GOODLOE (1004842)	$614.82	$614.82
MCI-001-0615-PRE	CARVER, JUNE GOODLOE (1004843)	$307.41	$307.41

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MCI-001-0815-PRE	COOKE, SAVA GOODLOE (1004991)		$304.94	$304.94
MCI-001-0815-PRE	EVANS, ELIZABETH GOODLOE (1004997)		$60.25	$60.25
MCI-001-0815-PRE	GOODLOE, JOHN EDWARD (1004971)		$15.00	$15.00
MCI-001-0815-PRE	GOODLOE, JOHN M. (1004985)		$130.00	$130.00
MCI-001-0815-PRE	GOODLOE, MARK HALCOMBE (1004999)		$15.00	$15.00
MCI-001-0815-PRE	GOODLOE, MARTIN THOMAS (1004979)		$15.00	$15.00
MCI-001-0815-PRE	GOODLOE, THOMAS K (1004948)		$183.70	$183.70
MCI-001-0815-PRE	GOODLOE, JR., EDWARD G (1004989)		$120.00	$120.00
MCI-001-0815-PRE	GOODLOE, JR., JOHN A (1004988)		$60.25	$60.25
MCI-001-0815-PRE	GOODLOE, JR., MATTHEW MAURY (1004998)		$15.00	$15.00
MCI-001-0815-PRE	HOLLAND, CORNELIA GOODLOE (1004988)		$304.94	$304.94
MCI-001-0815-PRE	BATEMAN, PATRICIA JOAN (1004932)		$15.14	$15.14
MCI-001-0815-PRE	JOLLEY, BLAIRE (1004988)		$15.14	$15.14
MCI-001-0815-PRE	KRAUT, JEANNE L. (TRUSTEE) (1004947)		$183.71	$183.71
MCI-001-0815-PRE	MAYER, CAROLINE B (1004972)		$183.70	$183.70
MCI-001-0815-PRE	MILLER, JOHN RANDOLPH (1004988)		$41.40	$41.40
MCI-001-0815-PRE	MILLER, THOMAS LAWSON (1004987)		$41.40	$41.40
MCI-001-0815-PRE	MILLER, WILLARD CRAIG (1004988)		$41.40	$41.40
MCI-001-0815-PRE	MILLER, WILLARD H. & MARY PATRICIA (1004988)		$134.19	$134.19
MCI-001-0815-PRE	REDNER, JUDITH SMITH (1004981)		$32.50	$32.50
MCI-001-0815-PRE	SMITH, THEODORE A. (1004980)		$32.50	$32.50
MCI-001-0815-PRE	SMITH, THOMAS A. (1004946)		$32.50	$32.50
MCI-001-0815-PRE	SPOHN, DAVID B. (1004990)		$241.01	$241.01
MCI-001-0815-PRE	THOMAS W. GOODLOE, JR. (Q-TIP TRUST) (1010149)		$304.94	$304.94
MCI-001-0815-PRE	WILLIAMS, ANNE GOODLOE (FAMILY TRUST) (1004988)		$60.25	$60.25
		TOTAL PRE-FILED MCI-001-0815		$88,108.84
		TOTAL FOR [redacted]		$151,144.98

CC COAL CO.

AREA	STATE	CONTRACT	PAYEE	PRE-FILED ADVANCE	PRE-FILED EARNED	TOTAL
RIVER POINT DOCK	WV	WV-088-011 13-02	PACK, ROBERT L. (1003880)	$1,200.00		$1,200.00
			TOTAL PRE-FILED WV-088-011			$1,200.00
			TOTAL FOR CC COALS			$1,200.00

EAST KENTUCKY ENERGY CORP.

AREA	STATE	CONTRACT	PAYEE	PRE-FILED ADVANCE	PRE-FILED EARNED	TOTAL
EVERGREEN	WV	WV00003031	KNIGHT-94K HEIRS C/O ADKINS &		$8,870.32	$8,870.32
			KNIGHT-94K HEIRS C/O ADKINS &		$26,816.49	$26,816.49
			KNIGHT-94K HEIRS C/O ADKINS &		$14,100.02	$14,100.02
			TOTAL PRE-FILED WV00003031			$49,787.33
		WV-N-6	WHITFIELD, HELEN KAY (1011410)	$247.11		$247.11
			TOTAL PRE-FILED WV-N-6			$247.11
		WV-S-1	SELMAN, BOYD F (1009182)	$1,800.00		$1,800.00
			TOTAL PRE-FILED WV-S-1			$1,800.00
JENNY'S CREEK	WV	WVL471A 9-02	TWELVEPOLE LTD PARTNERSHIP (10000)		$10,888.09	$10,888.09
		WVL471A PRE	TWELVEPOLE LTD PARTNERSHIP (10000)		$466.79	$466.79
		WVL471APRE	TWELVEPOLE LTD PARTNERSHIP (10000)		$4,438.17	$4,438.17
			TOTAL PRE-FILED WVL471A			$15,893.05
		WVL604 10-02	SOVEREIGN POCAHONTAS COMPANY (15536)		$12,849.80	$12,849.80

Schedule 3.3(a)(ii)

		WVL804 9-02	SOVEREIGN POCAHONTAS COMPANY (19886)	$18,000.48	$18,000.48
		WVL804 PRE	SOVEREIGN POCAHONTAS COMPANY (19886)	$874.57	$874.57
		WVL804-A 10-02	FIRST CENTURY BANK NA (19844)	$30,387.19	$30,387.19
		WVL804A 9-02	FIRST CENTURY BANK NA (19844)	$32,877.82	$32,877.82
		WVL804-A-PRE	FIRST CENTURY BANK NA (19844)	$2,104.30	$2,104.30
				TOTAL PRE-FILING WVL804:	$66,393.83
		WVLHR1 10-02	HUNTINGTON REALTY CORP (Z3501999S3)	$6,566.56	$6,566.56
		WVLHR1 9-02	HUNTINGTON REALTY CORP (Z3501999S3)	$1,086.82	$1,086.82
		WVLHR1-PRE	HUNTINGTON REALTY CORP (Z3501999S3)	$3,166.15	$3,166.15
				TOTAL PRE-FILING WVLHR1:	$9,819.23
PIKE CO. COAL	KY	KYL94015	CHARLIE & CLERINDA HALL ESTATE (Z916157643)	$1,800.00	$1,800.00
				TOTAL PRE-FILING (KYL94015):	$1,800.00
		KYL94022	HALL, JAMES D & JULIA (1008347)	$1,468.25	$1,468.25
			HALL, MORRIS D. (1008345)	$1,468.25	$1,468.25
			KING, CHELSA & JIM (1008346)	$1,468.25	$1,468.25
			HALL, HAROLD O & PEGGY (1008350)	$1,468.25	$1,468.25
			HALL, MIKE & MEREDITH (1008351)	$1,468.25	$1,468.25
			HALL, DALE (1008352)	$1,468.25	$1,468.25
			HALL, AUBREY N. (1008353)	$1,468.25	$1,468.25
			HALL, GLENDA G. (1008354)	$1,468.25	$1,468.25
			HICE, ARRETTA & LARRY (1008357)	$2,794.92	$2,794.92
				$1,468.25	$1,468.25
				TOTAL PRE-FILING (KYL94022):	$14,444.92
		KYL473	FLOYD CIRCUIT COURT CLERK (1008672)	$5,534.02	$5,534.02
			FLOYD CIRCUIT COURT CLERK (1008671)	$5,534.02	$5,534.02
				TOTAL PRE-FILING (KYL473):	$11,068.04
		KYL474	FLOYD CIRCUIT COURT CLERK (1010852)	$5,534.02	$5,534.02
			FLOYD CIRCUIT COURT CLERK (Z84CH108)	$5,534.02	$5,534.02
				TOTAL PRE-FILING (KYL474):	$11,068.04
		KYL94069	HALL, HAROLD (1008118)	$788.14	$788.14
				TOTAL PRE-FILING (KYL94069):	$788.14
PIKE CO. COAL		KYL94083	HARRIS, ANITA G (1008509)	$48.83	$48.83
			HALL, LARRY JOE (1008510)	$48.83	$48.83
			HONICAN, MARYLOU & MARK (1008504)	$48.83	$48.83
			HALL, RONALD (1008506)	$48.83	$48.83
			HALL, WANDA J (1008508)	$48.83	$48.83
			HALL, WILLIAM R (1008507)	$48.83	$48.83
			SMITH, RUTH (1008512)	$48.83	$48.83
			HALL, AVANELLE (1008509)	$48.83	$48.83
				TOTAL PRE-FILING (KYL94083):	$390.64
WOLF CREEK (AREA #3)	KY	KYL138	KATHLEEN BONNER (Z2344828995)	$1.44	$1.44
			HOWARD, JAMES RANDALL (1001941)	$0.30	$0.30
			JAMES MANNON (1010189)	$0.15	$0.15
			JOHN CASSADY (Z691268281)	$10.29	$10.29
			DONALD GIBSON (Z2801000214)	$2.31	$2.31
			HALE, SAM N (Z2333451398)	$20.61	$20.61
			HARRISON, JACK C (1008529)	$5.14	$5.14
				TOTAL PRE-FILING (KYL138):	$40.14
		KYL0648	PRESCE, SUE (1003485)	$161.25	$161.25
			RUNYONS, GARY & BONNIE (Z4027695845)	$1,461.25	$1,461.25
			RUNYONS, DON (1003483)	$161.25	$161.25
			RUNYONS, LEONARD JR. (1003484)	$161.25	$161.25
				TOTAL PRE-FILING (KYL0648):	$1,936.00

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	KYL014C	RUNYONS, GARY & BONNIE (Z4003786448)	$14.80	$14.80
		HERBERT TRIPLETT (Z4003786872)	$57.20	$57.20
			TOTAL PRE-FILING KYL014C:	$71.80
	KYL019	DELONG, HENRY F JR. & JULI (Z4003787091)	$41.33	$41.33
			TOTAL PRE-FILING KYL019:	$41.33

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IKERD BANDY.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING ACCRUED	TOTAL
COCKRELL'S FORK	KY	LA-193-002	HENSLEY, BRENDA (8391)		$1,473.32	$1,473.32
		LA-193-002	HENSLEY, BRENDA (8391)		$3,336.89	$3,336.89
				TOTAL PRE-FILING LA-193-002:		$4,810.21
		LA-193-007	MILLER, HESTER & RUSHA (8847)		$6,786.14	$6,786.14
		LA-193-007	MILLER, HESTER & RUSHA (8847)		$698.18	$698.18
				TOTAL PRE-FILING LA-193-007:		$6,484.32
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	CAMPBELL, J.D. (1009207)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	KRAFFIX, JOSEPHINE (1009209)	$30.00		$30.00
		LA-193-010	CAMPBELL, CURTIS (1009209)	$30.00		$30.00
		LA-193-010	CAMPBELL, J.D. (1009207)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA193-010	CAMPBELL, BARNEBY (1009209)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
		LA-193-010	CAMPBELL, MICHELLE (1009208)	$30.00		$30.00
				TOTAL PRE-FILING LA-193-010:		$390.00
		LA-193-016	KENTUCKY RIVER COAL CORPORATION (987604)		$134,397.34	$134,397.34
		LA-193-016	KENTUCKY RIVER PROPERTIES, LLC (1013043)		$65,311.65	$65,311.65
				TOTAL PRE-FILING LA-193-016:		$199,695.79
		LA-193-017	FIELDS, PATSY NOBLE (1002067)	$4.00		$4.00
		LA-193-017	CAMPBELL, ASTOR (ESTATE) (1002068)	$14.00		$14.00
		LA-193-017	CAMPBELL, ASTOR (ESTATE) (1002068)	$14.00		$14.00
		LA-193-017	WEST, BRENDA G. NOBLE (1002067)	$4.00		$4.00
				TOTAL PRE-FILING LA-193-017:		$37.00
		LA-193-018	LANDRUM, LENA & OMER - 8036 (8036)		$2,208.34	$2,208.34
		LA-193-018	NEACE, WILGUS (8982)		$2,208.34	$2,208.34
				TOTAL PRE-FILING LA-193-018:		$4,562.68
		LA-193-019	LANDRUM, LENA & OMER - 8036 (8036)		$963.32	$963.32
		LA-193-019	NEACE, WILGUS (8982)		$963.32	$963.32
				TOTAL PRE-FILING LA-193-019:		$1,926.64
		LA-193-029	KENNEDY, HELEN (8500-GPOV)	$800.00		$800.00
		LA-193-029	NEACE, CALVIN & OLA (8801-GPOV)	$800.00		$800.00
				TOTAL PRE-FILING LA-193-029:		$1,600.00

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LESLIE RESOURCES, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING ACCRUED	TOTAL
ACKCO TIPPLE	KY	105184	KY RIVER COAL CORP (987604)	$300.00	$0.00	$300.00
				TOTAL PRE-FILING 105184:		$368.00

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ARCH PROPERTIES	KY	LA-013-021	CALDWELL, CAROLYN S (1000288)	$7,800.00	$7,800.00
			CAMPBELL V, JOHN P. (1000289)	$7,800.00	$7,800.00
			MAGRUDER, MARTHA & MILTON (1000290)	$3,780.00	$3,780.00
			KELLY, JOHN M. & ELEANOR (1000286)	$3,780.00	$3,780.00
			KELLY, JR. CLEM (1000287)	$3,780.00	$3,780.00
			KELLY, THOMAS (1000291)	$3,780.00	$3,780.00
				TOTAL PRE-FILING LA-013-021:	$30,000.00
		LA-013-023	CUNDIFF, LARRY WAYNE (16508)	$40.00	$40.00
			COMBS, LOIS C. (16509)	$38.67	$38.67
			GABBARD, BALLIE B. (16510)	$68.67	$68.67
			CUNDIFF, EUGENE & MARY LOU (1007046)	$68.67	$68.67
				TOTAL PRE-FILING LA-013-023:	$360.01
		LA-013-024	CUNDIFF, LARRY WAYNE (16508)	$40.00	$40.00
			COMBS, LOIS C. (16509)	$38.68	$38.68
			GABBARD, BALLIE B. (16510)	$68.66	$68.66
			CUNDIFF, EUGENE & MARY LOU (1007046)	$68.66	$68.66
				TOTAL PRE-FILING LA-013-024:	$360.00
BALL CREEK	KY	100012	GAYHEART, ANNA JOY (1001240)	$125.00	$125.00
			BRUMBLAY, CAROLYN S. (GAYHEART)	$1,868.32	$1,868.32
			COLLINS, DEBRA K (1000946)	$1,868.32	$1,868.32
			GAYHEART, ANNA JOY (1001240)	$1,868.32	$1,868.32
			GAYHEART, DANIEL W. (1000935)	$635.00	$635.00
			GAYHEART, ANNA JOY (1001240)	$125.00	$125.00
			COLLINS, DEBRA K (1000946)	$125.00	$125.00
			BRUMBLAY, CAROLYN S. (GAYHEART)	$125.00	$125.00
			GAYHEART, DANIEL W. (1000935)	$13,579.47	$13,579.47
			GAYHEART, DANIEL W. (1000935)	$7,843.07	$7,843.07
			BRUMBLAY, CAROLYN S. (GAYHEART)	$1,156.28	$1,156.28
			COLLINS, DEBRA K (1000946)	$1,156.28	$1,156.28
			GAYHEART, ANNA JOY (1001240)	$1,156.28	$1,156.28
				TOTAL PRE-FILING 100012:	$31,912.34
		300001	TRANSCO, INC. (16599)	$22,500.00	$22,500.00
			TRANSCO, INC. (16599)	$12,906.04	$12,906.04
				TOTAL PRE-FILING 300001:	$35,406.04
		99-118	MOUNTAIN PROPERTIES, INC. (20468A-GPDV)	$62,500.00	$62,500.00
			MOUNTAIN PROPERTIES, INC. (20468A-GPDV)	$33,684.96	$33,684.96
				TOTAL PRE-FILING 99-118:	$96,184.96
CHAVIES (JOS I)	KY	100039	HENSLEY, BRENDA (5301)	$1,000.00	$1,000.00
			RALEIGH, CHARLES & GRETA (16305)	$1,000.00	$1,000.00
			WILLIAMS, AMY J. (1001891)	$33.30	$33.30
			MIRABELLA, EVELYN J. (1001883)	$41.60	$41.60
			JOHNSON, BETTY (1010793)	$125.00	$125.00
			JOHNSON, GRADDY W. (1001880)	$66.60	$66.60
			JOHNSON, NANCY B. (1003278)	$166.70	$166.70
			JOHNSON, J.E. III (1001886)	$66.60	$66.60
			HOBBS, LOUISE PRYOR (1001866)	$166.70	$166.70
			ESTATE OF NANCY WINN MERRELL (1001888)	$66.60	$66.60
			BURNETT, CHRISTINE J. (1001882)	$83.30	$83.30
			BARRET, JULIA J. (1001887)	$166.70	$166.70
				TOTAL PRE-FILING 100039:	$3,066.80
		LA-193-028-LR	KENTUCKY MOUNTAIN PARTNERSHIP, INC.	$2,500.00	$2,500.00
				TOTAL PRE-FILING LA-193-028-LR:	$2,500.00

Schedule 3.3(d)(ii)

GEORGES BRANCH	KY	LA-169-086	LEWIS, SHIRLEY & ED (16382)	$12.80	$0.00	$12.80
			HURST, DAVID & JANET (16383)	$12.80		$12.80
			COLE, CAROLYN & JOHN (16384)	$12.80		$12.80
			HURST, JAMES & RENA (16385)	$12.80		$12.80
			NASH, BETA & ALLAN (16386)	$12.80		$12.80
				TOTAL PRE-FILING (LA-169-086)		$64.00
		LA-169-046	ROARK, SADIE & GW (9873-GPOV)	$36.42		$36.42
			BREWER, BRUCE & CLARENCE (16304A)	$36.42		$36.42
			MOORE, GERALDINE & DONLEY JR. (9874-GPOV)	$36.42		$36.42
			LEWIS, CALLIE (9865-GPOV)	$36.42		$36.42
			MULLINS, DORA (9840-GPOV)	$16.86		$16.86
			JENT, PAULETTA (9868-GPOV)	$36.42		$36.42
				TOTAL PRE-FILING (LA-169-046)		$199.76
		LA-169-027	FELTNER, OPAL MARIE (10008-02)		$4,574.08	$4,574.08
			FELTNER, BETHANY LENORA (16380)		$4,574.08	$4,574.08
				TOTAL PRE-FILING (LA-169-027)		$9,148.16
		LA-169-022	RALEIGH, ELMER RAY & NORA L. (10002380)		$2,791.15	$2,791.15
				TOTAL PRE-FILING (LA-169-022)		$2,791.15
		LA-169-021	EDWARDS, MICHAEL S & MARCIA (10002027)		$983.52	$983.52
				TOTAL PRE-FILING (LA-169-021)		$983.52
		LA-169-020	WATTS, SALLY & DAVID (16499)		$167.71	$167.71
				TOTAL PRE-FILING (LA-169-020)		$167.71
HARD BURLY	KY	69-022	FELTNER, JAMES & KAREN (16004B2)	$350.00		$350.00
			FELTNER, RAYMOND & EDNA (16003B2)	$350.00		$350.00
				TOTAL PRE-FILING (69-022)		$700.00
LAND MANAGEMENT	KY	100037	COASTAL COAL COMPANY, LLC (10002057)	$58,173.34	$31,826.66	$70,000.00
				TOTAL PRE-FILING (100037)		$70,000.00
		100041	KENTUCKY RIVER COAL CORPORATION (09780A)		$212,763.27	$212,763.27
			KENTUCKY RIVER PROPERTIES, LLC (10010A3)		$108,722.93	$108,722.93
				TOTAL PRE-FILING (100041)		$321,486.20
		100075	PHOENIX DEVELOPMENT COMPANY (16388)		$2,702.57	$2,702.57
			PHOENIX DEVELOPMENT COMPANY (16389)		$603.02	$603.02
			PHOENIX DEVELOPMENT COMPANY (16390)		$11,340.76	$11,340.76
				TOTAL PRE-FILING (100075)		$14,646.35
WALKER BRANCH	KY	100004	CORNETT, CHARLIE & GEORGETTA (16363-GPOV)		$1,271.34	$1,271.34
			SMITH, PHIL (9833-GPOV)	$1,600.00		$1,600.00
			CORNETT, CHARLIE & GEORGETTA (16363-GPOV)	$1,600.00		$1,600.00
			SMITH, PHIL (9833-GPOV)		$603.02	$603.02
			CORNETT, CHARLIE & GEORGETTA (16365-GPOV)		$603.02	$603.02
						$6,377.36
		100008	SMITH, THELMA (16314)	$6.10		$6.10
			AUBUSTUS, SARAH S. (16250)	$6.11		$6.11
			HOPE, KARAH S. (16278)	$136.89		$136.89
			LANIER ESTATE, GLADYS EUREKA (9013-GPOV)	$6.11		$6.11
			SMITH, THELMA (16314)	$6.10		$6.10

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SMITH, THELMA (16314)	$6.10	$6.10
SMITH, THELMA (16314)	$6.10	$6.10
AUGUSTUS, SARAH S. (16260)	$6.11	$6.11
SMITH, THELMA (16314)	$6.10	$6.10
SMITH, THELMA (16314)	$6.10	$6.10
GEINSHEIMER, DONNA F. (16278)	$6.11	$6.11
AUGUSTUS, SARAH S. (16260)	$6.11	$6.11
SMITH, THELMA (16314)	$6.10	$6.10
		$186.18

TOTAL LESLIE RESOURCES, INC.: $11,698.17

MOUNTAIN CLAY, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING EARNED	TOTAL
BIG CREEK	KY	03-017	LOVERIDGE, LONNIE (16316)	$2,500.00	$0.00	$2,500.00
			LOVERIDGE, JOHN (16307)	$2,500.00	$0.00	$2,500.00
			LOVERIDGE, C. DENNING & DIANA (16297)	$2,500.00	$0.00	$2,500.00
			LOVERIDGE, BETTY (16308)	$2,500.00	$0.00	$2,500.00
			TOTAL PREFILING 03-017:			$10,000.00
		03-018	LOVERIDGE, LONNIE (16316)	$125.00	$0.00	$125.00
			LOVERIDGE, JOHN (16307)	$125.00	$0.00	$125.00
			LOVERIDGE, C. DENNING & DIANA (16297)	$125.00	$0.00	$125.00
			LOVERIDGE, BETTY (16308)	$125.00	$0.00	$125.00
			TOTAL PREFILING 03-018:			$500.00
BIG CREEK		03-027	BOWLING, JAY & MILDRED (16341)	$5,000.00		$5,000.00
			TURNER, PAUL (1910934)	$5,000.00		$5,000.00
			TOTAL PRE-FILING 03-027:			$10,000.00
		03-003	BOWLING, KAY & IRENE (1000116)	$1,667.00		$1,667.00
			BOWLING, DOY (16321)	$1,667.00		$1,667.00
			BOWLING, JAY & MILDRED (16341)	$1,667.00		$1,667.00
			NEWTON, CANDI (1000117)	$833.00		$833.00
			BOWLING, COY (16320)	$1,666.00		$1,666.00
			COMBS, FAYE & BURL (16317)	$2,500.00		$2,500.00
			TOTAL PRE-FILING 03-003:			$10,000.00
		100009	SPICER, NANNIE (1000107)	$187.50		$187.50
			SPICER, CURTIS T & VELMA (16340)	$7.81		$7.81
			COLWELL, LLOYD & JOYCE (16343)	$7.81		$7.81
			CLONCH, SAMUEL & MALLIE (16342)	$7.81		$7.81
			SPICER, ELI C & PATTIE (16661)	$7.81		$7.81
			JOHNSON, CHARLIE & CYBIL (16345)	$7.81		$7.81
			PEARSALL, ALBERT & LOIS (16346)	$7.81		$7.81
			FARLEY, MICHAEL & PAULINE (16344)	$7.81		$7.81
			REED, CARL & AMANDA (1000106)	$7.81		$7.81
			TOTAL PRE-FILING 0100009:			$343.88
			TOTAL MOUNTAIN CLAY, INC. - BIG CREEK AREA:			$30,743.88
CAMP CREEK	KY	05-022	HENSLEY, PAUL & BETTY (07516A)		$12,936.15	$12,936.15
			KRAMER, ELIZABETH (16413)		$12,936.15	$12,936.15
			HENSLEY, PAUL & BETTY (07516A)		$931.91	$931.91
			KRAMER, ELIZABETH (16413)		$931.91	$931.91
			TOTAL PRE-FILING 05-022:			$27,743.12
		05-041	MORGAN, JERRY & DEBORAH (1004186)	$208.34		$208.34
			TOTAL PRE-FILING 05-041:			$208.34
		05-045	CLARK, PATRICIA (1008947)	$50.00		$50.00
			TOTAL PRE-FILING 05-045:			$50.00
			TOTAL MOUNTAIN CLAY, INC. - CAMP CREEK AREA:			$28,001.46
LAND MANAGEMENT	KY	05-015	EVERSOLE HEIRS (HEIRS OF VIRGIL EVERSOLE)	$15,000.00		$15,000.00
			TOTAL PRE-FILING 05-015:			$15,000.00
			TOTAL MOUNTAIN CLAY, INC. - LAND MANAGEMENT AREA:			$15,000.00

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TOTAL MOUNTAIN CLAY, INC.: $73,798.48

PIKE COUNTY COAL

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING EARNED	TOTAL
PIKE COUNTY COAL	KY	KYL471	MAY PROPERTIES (2811343777)	$363.50		$363.50
			TOTAL PRE-FILING (KYL471):			$363.50
		KYL472	MAY PROPERTIES (2811343777)	$413.41		$413.41
			TOTAL PRE-FILING (KYL472):			$413.41
		KYL48008	ENTERPRISE COAL COMPANY (2810888788)	$300.00		$300.00
			TOTAL PRE-FILING (KYL48008):			$300.00
		KYL48084	POWELL, JAMES & BEATRICE (2402188858)	$80.00		$80.00
			SPURR, BERRY CHARLES & DONITA (2401888823)	$80.00		$80.00
			TOTAL PRE-FILING (KYL48084):			$160.00
			TOTAL PIKE COUNTY COAL - PIKE COUNTY COAL AREA:			$1,236.91
			TOTAL PIKE COUNTY COAL:			$1,236.91

PRO-LAND, INC.

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING EARNED	TOTAL
BALL CREEK	KY	100011	MOUNTAIN PROPERTIES, INC. (2846A-GPDV)		$14,664.53	$14,664.53
			MOUNTAIN PROPERTIES, INC. (2846A-GPDV)		$6,796.27	$6,796.27
			TOTAL PRE-FILING (100011):			$21,457.80
		88-128	BACK, DOUGLAS & JARDE (1008401)		$121.06	$121.06
			RICKIE, LARRY (1008399)		$121.06	$121.06
			RICKIE, ROGER & KAREN (1008400)		$121.06	$121.06
			TOTAL PRE-FILING (88-128):			$363.34
			TOTAL PRO-LAND, INC. - BALL CREEK AREA:			$21,799.84
PERKINS BRANCH	KY	05-036	KYOOGA COMPANY (16284-GPDV)		$39,880.84	$39,880.84
			TOTAL PRE-FILING (05-036):			$39,880.84
		88-011	EDWARD CLEMONS REVOCABLE TRUST (1010104)		$29,891.15	$29,891.15
			EDWARD CLEMONS REVOCABLE TRUST (1010104)		$11,291.08	$11,291.08
			TOTAL PRE-FILING (88-011):			$41,182.23
			TOTAL PRO-LAND, INC. - PERKINS BRANCH AREA:			$81,063.07
			TOTAL PRE-FILING:			$82,063.07

SUNNY RIDGE

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING EARNED	TOTAL
DICKS KNOB	KY	100021	WIMMER, SHIRLEY (1008116)		$1,306.89	$1,306.89
			HATFIELD, CHARLES (1008117)		$306.89	$1,306.89
			SMITH, CLAUDE (1003118)		$401.99	$401.99
			MILLER, LANDRA & STANLEY (1003120)		$401.99	$401.99
			RIDDLE, BETTY JEAN (1008488)		$401.99	$401.99
			TOTAL PRE-FILING (100021):			$3,817.94
		228044	MAY, ROBERT & CHARLOTTE (1008047)		$39.29	$39.29
			TOTAL PRE-FILING (228044):			$39.29
		100121	LAUREN LAND COMPANY (2811328008)		$3,646.75	$3,646.75
			TOTAL PRE-FILING (100121):			$3,646.75
		100122	SMITH, RANSOM & LYDIA (1008508)		$1,634.08	$1,634.08
			TOTAL PRE-FILING (100122):			$1,634.08

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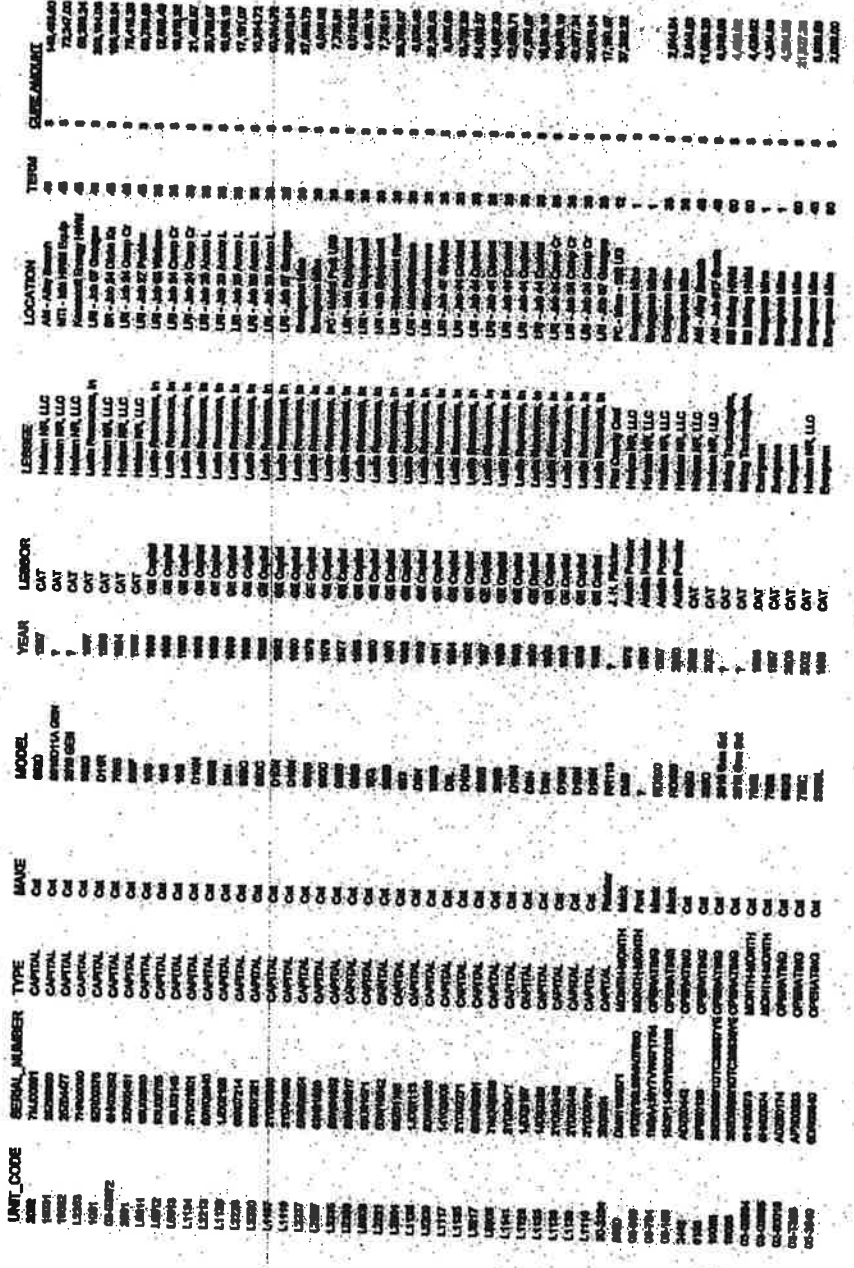
190046	SMITH, WILLIAM & RHONDA (1003183)	$6,892.20	$6,892.20
		TOTAL PRE-FILING 0190046:	$6,892.20
190118	SMITH, GARY & SUE (1008297) SMITH, MONTE RAY (1008459)	$3,803.23 $3,803.23	$3,803.23 $3,803.23
		TOTAL PRE-FILING 0190118:	$7,606.46
220001	COLEMAN, HELEN M. (1003660)	$6,831.29	$6,831.29
		TOTAL PRE-FILING 0220001:	$6,831.29
260000	SULLIVAN, MORNINE (1010184)	$300.00	$300.00
		TOTAL PRE-FILING 0260000:	$300.00
260001	SULLIVAN, WALTER (1002704)	$406.00	$406.00
		TOTAL PRE-FILING 0260001:	$406.00
260002	HARDESTY, ROGER (1002706) FRALEY, KAREN (1002707)	$100.00 $100.00	$100.00 $100.00
		TOTAL PRE-FILING 0260002:	$200.00
260003	DOTSON, GEORGE (1002708)	$300.00	$300.00
		TOTAL PRE-FILING 0260003:	$300.00
260004	DOTSON, SHERRY (1002709)	$360.00	$360.00
		TOTAL PRE-FILING 0260004:	$360.00
260005	HATFIELD, CURTIS (1002702)	$434.00	$434.00
		TOTAL PRE-FILING 0260005:	$434.00
260006	HATFIELD, LASSIE C (1004077)	$372.50	$372.50
		TOTAL PRE-FILING 0260006:	$372.50
260007	SULLIVAN, STEARL (1003635)	$300.00	$300.00
		TOTAL PRE-FILING 0260007:	$300.00
260008	JUSTICE, JUNIOR (1002701)	$315.00	$315.00
		TOTAL PRE-FILING 0260008:	$315.00
		TOTAL SUNNY RIDGE - DICKS KNOB AREA:	$31,833.68
		TOTAL PIKE SUNNY RIDGE:	$31,833.68

TURRIS COAL

AREA	STATE	CONTRACT	PAYEE	PRE-FILING ADVANCE	PRE-FILING EARNED	TOTAL
ELKHART MINE	IL	IL04734001	LITTLER, STEPHEN L TRUST NO (237902	$0.00	$80,365.47	$80,365.47
				TOTAL PRE-FILING IL04734001:		$80,365.47
		IL04789001	MERRIMAN, WILLIAM F (2337340155)	$0.00	$96,524.87	$96,524.87
				TOTAL PRE-FILING IL04789001:		$96,524.87
		IL04774001	SCHENKER, RONALD L (233574)	$0.00	$2,570.13	$2,570.13
				TOTAL PRE-FILING IL04774001		$2,570.13
		IL04808001	MUNSON, BARBARA JANE (1010746) THOMPSON, ROBERT TRUST, SUSANNA AND B MUNSON CO-TSTES (2316177058)	$0.00 $0.00	$38,278.58 $38,278.58	$38,278.58 $38,278.58
				TOTAL PRE-FILING IL04808001		$76,557.16
		IL04812001	PASQUESI, ELIZABETH (2342338691) CAROLIN, CATHERINE BENT (2342338595	$0.00 $0.00	$33.99 $33.99	$33.99 $33.99
				TOTAL PRE-FILING IL04812001		$67.98
				TOTAL FOR TURRIS COAL:		$336,909.81

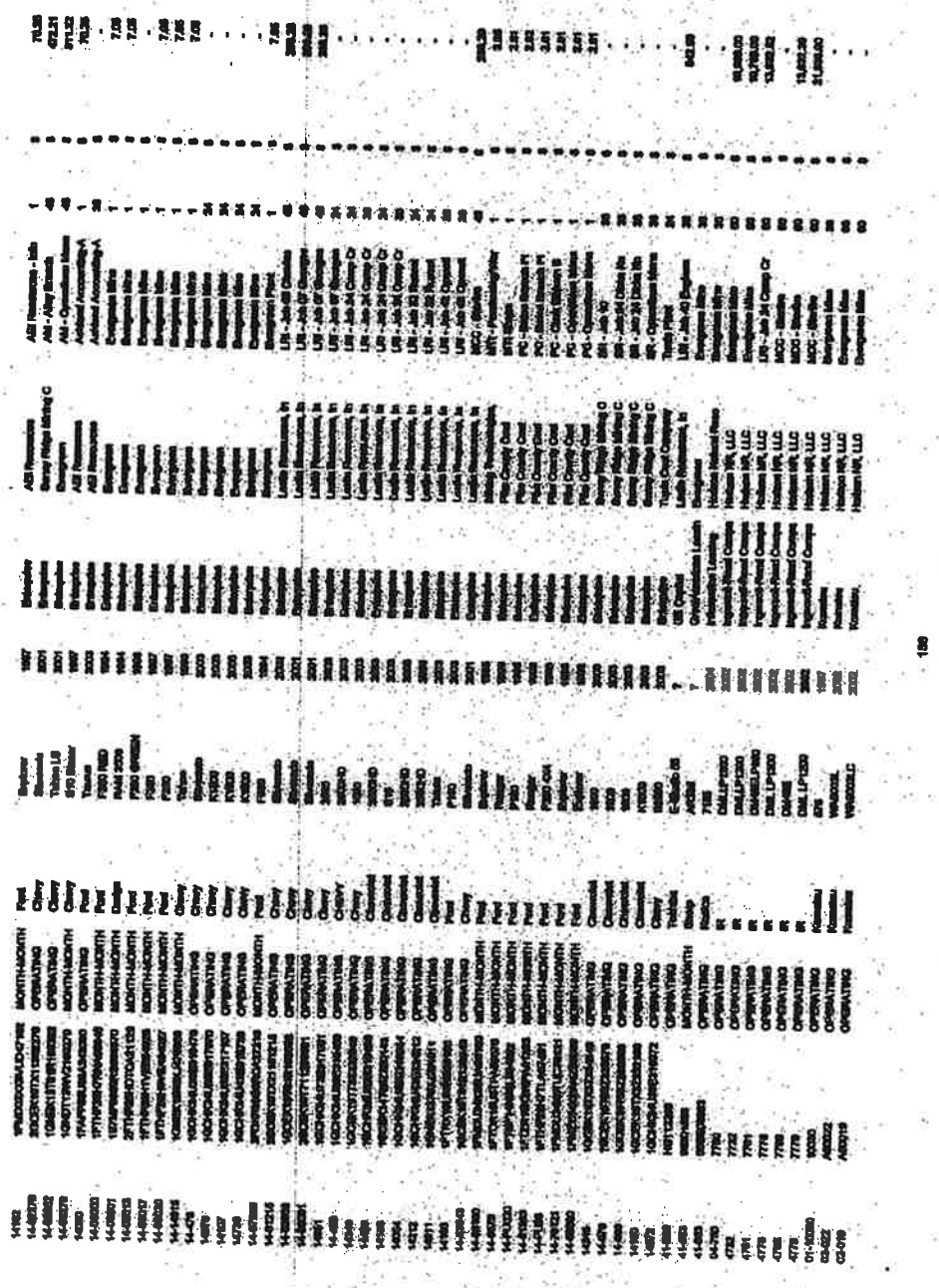
OVERALL PREFILING ROYALTIES FOR NEW CO: $1,691,969.62

SCHEDULE 3.3(a)(ii)



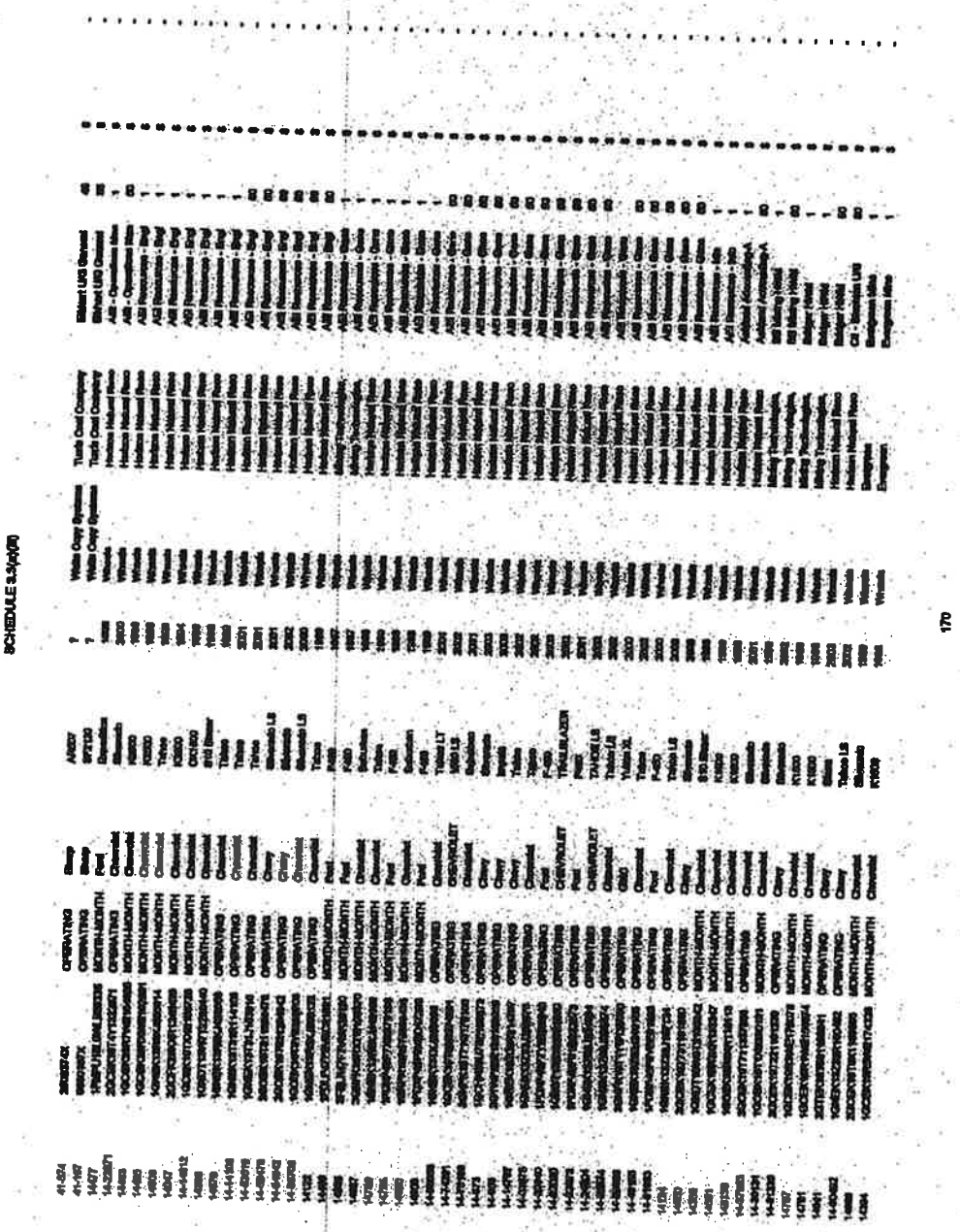
SCHEDULE 3.3(b)(iii)

6027	6ZJ06027	OPERATING	Cat	16N	2002	CAT	Hudson NR, LLC	Evergreen Mine	60	$	6,650.50
02-00014	2ZR01646	OPERATING	Cat	966F	1998	CAT	Evergreen	Evergreen Mine	60	$	-
02-00013	2ZR01641	OPERATING	Cat	966F	1998	CAT	Evergreen	Evergreen Mine	60	$	-
3482	ADZ00482	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	Evergreen Mine	48	$	11,139.24
3321	AFH00321	OPERATING	Cat	789C	2002	CAT	Hudson NR, LLC	Evergreen Mine	48	$	11,364.72
3322	AFH00322	OPERATING	Cat	789D	2002	CAT	Hudson NR, LLC	Evergreen Mine	48	$	8,859.60
03-E301	2ZR00301	OPERATING	Cat	966F	7	CAT	Mining Technologies,	Kennecott Energy HWM	60	$	3,413.50
M1635	7PZ00635	OPERATING	Cat	D11R	2003	CAT	Hudson NR, LLC	Kinsli 2	48	$	10,708.83
1634	7PZ00634	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	Kinsli 2	48	$	12,139.12
1636	7PZ00636	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	Kinsli 2	48	$	12,139.12
1638	7PZ00638	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	Kinsli 3	48	$	-
1640	7PZ00640	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	Kinsli 3	48	$	-
03-0102	ADZ00102	OPERATING	Cat	980G	2000	CAT	Sunny Ridge Mining C	LRI - Job 05 Claudes	60	$	10,555.91
01-00403	6TR00000	OPERATING	Cat	D11R	1999	CAT	Sunny Ridge Mining C	LRI - Job 05 Claudes	12	$	39,846.23
6434	CAF00434	OPERATING	Cat	330CL	2002	CAT	Hudson NR, LLC	LRI - Job 07 Georges	48	$	6,916.69
6021	1M8PZ78C7WM002177	OPERATING	Mack	RD688SX RED	1998	CAT	Leslie Resources, In	LRI - Job 07 Georges	12	$	1,648.57
03-416	ADZ00416	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	LRI - Job 07 Georges	48	$	6,916.69
1167	9TR00288	OPERATING	Cat	D11R	1998	CAT	Leslie Resources, In	LRI - Job 07 Georges	12	$	7,648.50
1603	7PZ00603	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	LRI - Job 07 Georges	48	$	6,916.04
2644	2TW00644	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	LRI - Job 07 Georges	48	$	6,916.04
3416	ADZ00416	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	LRI - Job 24 Camp Cr	48	$	6,916.69
3448	ADZ00448	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	LRI - Job 24 Camp Cr	48	$	6,916.69
1588	7PZ00588	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	LRI - Job 24 Camp Cr	48	$	6,916.04
6030	1M8PZ78C9WM002176	OPERATING	Mack	RD688SX	1998	CAT	Leslie Resources, In	LRI - Job 24 Camp Cr	12	$	1,648.57
2572	2TW00572	OPERATING	Cat	980G	2002	CAT	Hudson NR, LLC	LRI - Job 24 Camp Cr	48	$	6,916.69
03-00440	6HR00000	OPERATING	Cat	793B	1998	CAT	Sunny Ridge Mining C	LRI - Job 24 Camp Cr	12	$	9,787.69
03-00441	6HR00000	OPERATING	Cat	793B	1998	CAT	Sunny Ridge Mining C	LRI - Job 24 Camp Cr	12	$	13,917.69
1601	7PZ00601	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	LRI - Job 33 Russel	48	$	10,708.83
2304	7HR00408	OPERATING	Cat	992G	1997	CAT	Leslie Resources, In	LRI - Job 44 Crockett	12	$	8,555.62
3316	AFH00316	OPERATING	Cat	789C	2002	CAT	Hudson NR, LLC	MCC - Shelton	48	$	10,941.69
3320	AFH00320	OPERATING	Cat	789C	2002	CAT	Hudson NR, LLC	MCC - Shelton	48	$	10,941.69
06-0550	1GBU7H1C0XJ108550	OPERATING	Chevy	C7H042	1999	CAT	Mining Technologies,	MTI Shops	60	$	748.74
06-0496	1GBU7H1C0XJ108406	OPERATING	Chevy	C7H042	1999	CAT	Mining Technologies,	MTI Shops	60	$	748.74
06-00452	4DR00944	OPERATING	Cat	345BL	1999	CAT	Sunny Ridge Mining C	SR - Job 10	12	$	2,738.79
01-00450	3KR00000	OPERATING	Cat	D10R	1999	CAT	Sunny Ridge Mining C	SR - Job 24 Dicks Ha	12	$	33,918.35
03-00016	7HR00391	OPERATING	Cat	992G	1999	CAT	Evergreen	SR - Job 24 Dicks Ha	60	$	-
1173	9TR00949	OPERATING	Cat	D11R	1998	CAT	Pike County Coal	SR - Job 24 Dicks Ha	12	$	7,907.69
1589	7PZ00589	OPERATING	Cat	D11R	2002	CAT	Hudson NR, LLC	SR - Job 24 Dicks Ha	48	$	11,139.24
5608	3JR00608	OPERATING	Cat	336L	2008	CAT	Hudson NR, LLC	SR - Job 24 Dicks Ha	48	$	9,910.65
6029	1M8PZ78C29M002229	OPERATING	Mack	RD688SX	1999	CAT	Sunny Ridge Mining C	SR - Job 24 Dicks Ha	60	$	1,668.07
03-00455	6HR00944	MONTH-MONTH	Cat	789B	1999	Caterpillar (CE	Sunny Ridge Mining C	SR - Job 24 Dicks Ha	1	$	9,742.59
14-PU80	2FTHF36H89CA39977	MONTH-MONTH	Ford	F350 XL	1997	Enterprise	Pike County Coal	Add Prep Team	1	$	2.21
14-PU81	1FTHX36H49KB22293	MONTH-MONTH	Ford	F350 XLT RED	1999	Enterprise	Pike County Coal	Add Prep Team	35	$	2.21
14-00037	2MELM74N0DX886637	MONTH-MONTH	Mercury	GrandMarquis	1998	Enterprise	AEI Coal Sales	AEI - Operations Man	1	$	2.21
14-PU0004	1FMDU34X0SUC44915	MONTH-MONTH	Ford	Explorer	1997	Enterprise	AEI Coal Sales	AEI - Operations Man	60	$	2.21
14789	1GCGC26R7WE170437	MONTH-MONTH	Chevrolet	CK2500	1998	Enterprise	AEI Resources	AEI Resources - Gree	48	$	76.28
14-17994	2MEFM74W0WX617994	MONTH-MONTH	Mercury	Grand Marqui	1998	Enterprise	AEI Coal Sales	AEI Resources - Gree	1	$	2.21
14-011	1GNSK13Z53R366011	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gree	35	$	-
14-88336	1GNEK13TX1R108336	OPERATING	Chevy	Tahoe LS	2001	Enterprise	AEI Resources	AEI Resources - Gree	48	$	76.28
14-898	1GNEK13Z73J288898	OPERATING	Chevrolet	Tahoe LS	2002	Enterprise	AEI Resources	AEI Resources - Gree	35	$	-
14-430	1GNEK13Z63J288430	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gree	35	$	-
14782	1GNEK13Z43J285782	OPERATING	Chevy	Tahoe LS	2003	Enterprise	AEI Resources	AEI Resources - Gree	35	$	-
14785	1GCEK19T73Z282785	OPERATING	Chevrolet	1500	2003	Enterprise	Hudson NR, LLC	AEI Resources - Gree	35	$	-



SCHEDULE 3.3(a)(ii)

02-LC018	A80018	OPERATING	Komatsu	WA600	2002	Komatsu	Harlan NR, LLC	Evergreen Mine	60	$	-
1709	10709	OPERATING	Komatsu	D475A3	2002	Komatsu	Harlan NR, LLC	Evergreen Mine	60	$	-
1712	10712	OPERATING	Komatsu	D475A3	2002	Komatsu	Harlan NR, LLC	Evergreen Mine	60	$	-
1718	10718	OPERATING	Komatsu	D475A3	2002	Komatsu	Harlan NR, LLC	Evergreen Mine	60	$	-
01-DC036	10036	OPERATING	Komatsu	575	1998	Komatsu	Harlan NR, LLC	Evergreen Mine	36	$	12,867.88
3269	A10269	OPERATING	Komatsu	HD785	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3014	A80014	OPERATING	Komatsu	WA600	2000	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3267	A10267	OPERATING	Komatsu	HD785	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3060	A80060	OPERATING	Komatsu	HD1500	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
1726	10726	OPERATING	Komatsu	D475A3	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
2126	A71126	OPERATING	Komatsu	WA600	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
1729	10729	OPERATING	Komatsu	D475A3	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
8231	A88231	OPERATING	Komatsu	PC400LC8M	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3019	A80019	OPERATING	Komatsu	WA600	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3066	A80066	OPERATING	Komatsu	HD1500	2002	Komatsu	Harlan NR, LLC	LRI - Job 24 Camp Cr	60	$	-
3067	A80067	OPERATING	Komatsu	HD1500	2002	Komatsu	Harlan NR, LLC	LRI - Job 47 Slabon	60	$	-
3068	A80068	OPERATING	Komatsu	HD1500	2002	Komatsu	Harlan NR, LLC	LRI - Job 47 Slabon	60	$	-
01-998	10998	OPERATING	Komatsu	D375A5	2000	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
1008	10008	OPERATING	Komatsu	375-5	2000	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
2018	A88018	OPERATING	Komatsu	WA600LK	2002	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
2038	A88038	OPERATING	Komatsu	WA600	2002	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
01-004	10004	OPERATING	Komatsu	575-5	2002	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
01-007	10007	OPERATING	Komatsu	375-5	2002	Komatsu	Harlan NR, LLC	SR - Job 24 Dixie Rh	60	$	-
M8920	AA1699HA81370PHA99	MONTH-MONTH	International	MD1654	1999	Mill	AEI Resources	AEI Resources - Engl	1	$	-
MD1-1999	4RC01999	OPERATING	Cat	D9H	1999	Mill	AEI Resources	AEI Resources - Engl	60	$	-
M4292	4344	MONTH-MONTH	IR	DMM30L1800	1997	Mill	Evergreen	Evergreen Mine	1	$	-
M3413	8Z2000913	OPERATING	Cat	769	1980	Mill	Evergreen	Evergreen Mine	36	$	-
M3414	8Z2000917	OPERATING	Cat	769	1980	Mill	Evergreen	Evergreen Mine	36	$	-
M9944	1GDG8C1F9DV913730	OPERATING	GMC	MIXOH TRUCK	1999	Mill	Leslie Resources, In	LRI - Job 08 Chaden	60	$	-
M08-94457	1FDXX04F9RVA33080	MONTH-MONTH	Ford	F760	1998	Mill	Leslie Resources, In	LRI - Job 07 Georges	1	$	-
M08-94464	1FDXX04F9RVA37976	MONTH-MONTH	Ford	F760	1998	Mill	Leslie Resources, In	LRI - Job 07 Georges	1	$	-
M8027	1M2P278C8XM002146	OPERATING	Mack	RD688SX	1999	Mill	Leslie Resources, In	LRI - Job 07 Georges	60	$	-
M08-94475	1FDXX04C8RVA13859	OPERATING	Ford	F760	1994	Mill	Leslie Resources, In	LRI - Job 24 Camp Cr	36	$	-
M04-7709	7709	OPERATING	IR	DM40LP800	2002	Mill	Leslie Resources, In	LRI - Job 32 Russel	60	$	-
M08-94501	1FDXX04F9RVA33089	MONTH-MONTH	Ford	F760	1998	Mill	Leslie Resources, In	LRI - Job 44 Cantrell	1	$	-
M08-48308	3FDLF47M8PCB34211	OPERATING	Ford	F450	1998	Mill	Pike County Coal	PC - Baker Branch Pi	36	$	-
M1165	1JD91718	MONTH-MONTH	Cat	D9N	1989	Mill	Tools Coal Company	Tools Pikel	1	$	-
41-928	0041928	OPERATING	Pitney Bowes	US70	?	Pitney Bowes	AEI Resources	AEI Resources - Gene	84	$	-
41-930	2060360	OPERATING	Pitney Bowes	DL65 Copier	?	Pitney Bowes	Harlan NR, LLC	AEI Resources - Gene	36	$	-
41-933	1000333	OPERATING	Pitney Bowes	F555	?	Pitney Bowes	Harlan NR, LLC	AEI Resources - Gene	84	$	-
41-953	1020953	OPERATING	Pitney Bowes	F999	?	Pitney Bowes	Harlan NR, LLC	AEI Resources - Gene	87	$	-
41-344	7028344	OPERATING	Pitney Bowes	SPLA	?	Pitney Bowes	Pike County Coal	AEI - Operations Mana	87	$	-
41-291	155891	OPERATING	Pitney Bowes	8310	?	Pitney Bowes	Evergreen	Evergreen Mine	84	$	-
41-992	0008949992	MONTH-MONTH	Pitney Bowes	A630	?	Pitney Bowes	Leslie Resources, In	LRI - Job 49 Hughes	12	$	-
23018	23001-23038	OPERATING	?	System15	?	Provident	Mining Technologies,	Nanacoat Energy HWM	60	$	-
23003-P	?	OPERATING	?	WaterTank	?	Provident	Mining Technologies,	Nanacoat Energy HWM	60	$	-
23015	LV014	OPERATING	?	Vehicle15	?	Provident	Mining Technologies,	Nanacoat Energy HWM	60	$	-
23515	?	OPERATING	?	Stacker	?	Provident	Mining Technologies,	MTI - Mo HWM Equip	60	$	-
04-99047	4276	MONTH-MONTH	IR	DMM30L1800	1998	Sealy Financial Cor	Evergreen	Evergreen Mine	1	$	5,941.82
41-016	NRF03016	MONTH-MONTH	Canon	IR8500	?	Superior Office Serv	AEI Resources	AEI Resources - Gene	36	$	229.70
41-178	NRD09178	OPERATING	Canon	CLC1130	?	Superior Office Serv	AEI Resources	AEI Resources - Gene	60	$	2,710.43
11-4078	264078	MONTH-MONTH	Grove	MZ72EXT	2000	Weiler Express	Evergreen	Evergreen Mine	1	$	3,221.84
09-4632	3R6M4633	MONTH-MONTH	Cat	TH83	?	Weiler Express	Evergreen	Evergreen Mine	1	$	1,807.34



SCHEDULE 3.3(a)(10)

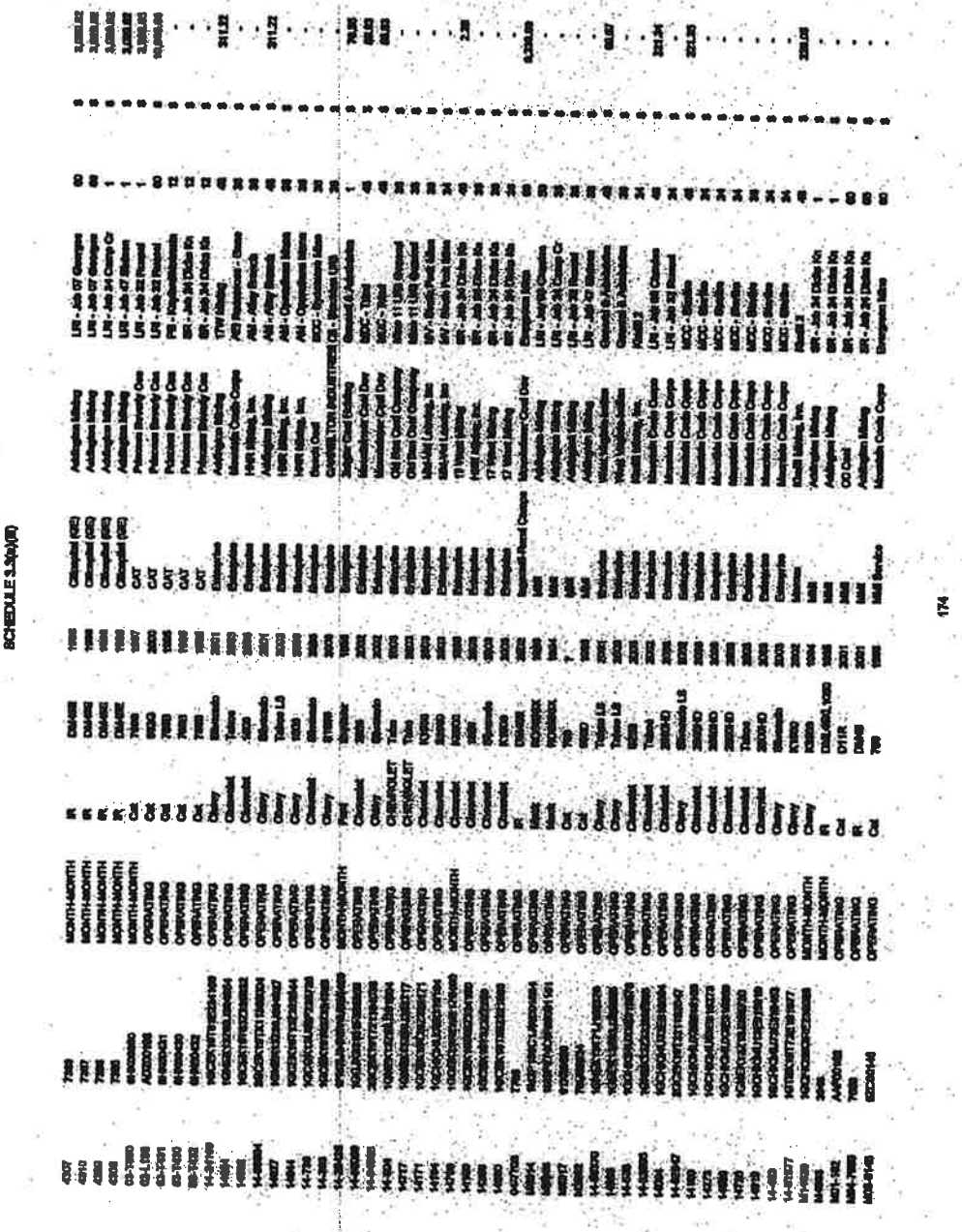
14898	1GCEK19R07XR133143	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	$	-
14856	1GCEK19R00R139930	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	$	-
14870	1GCEK19R80R133330	MONTH-MONTH	Chevy	K1500	1999	Wheels	Evergreen	Evergreen Mine	1	$	-
14-31171	1GNEK13T81R121171	OPERATING	Chevrolet	Tahoe	2001	Wheels	Bunny Ridge Mining C	Evergreen Mine	80	$	-
14-69823	1GNEK13Z92J246823	OPERATING	Chevrolet	Tahoe	2002	Wheels	Hudson Natural Reso	Evergreen Mine	80	$	-
14-75488	1GCHKMU32E175480	OPERATING	CHEVROLET	2500 HD	2003	Wheels	Evergreen	Evergreen Mine	80	$	-
14-77878	1GCHK24U83E277818	OPERATING	CHEVROLET	2500HD	2003	Wheels	Evergreen	Evergreen Mine	80	$	-
14-83701	2GCEK19T911283701	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	80	$	-
14-86040	1GCEK19T77YE386040	OPERATING	Chevrolet	Silverado	2000	Wheels	Hudson Natural Reso	Evergreen Mine	80	$	-
14-84384	1GCEK19T81E184384	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	80	$	-
14-69740	1GNEK13T11J266740	OPERATING	Chevrolet	Tahoe	2001	Wheels	Evergreen	Evergreen Mine	80	$	-
14-86804	1GCEK19T91E186804	OPERATING	Chevrolet	Silverado	2001	Wheels	Evergreen	Evergreen Mine	80	$	-
14-39194	1GAHG39RHY1339194	OPERATING	Chevrolet	Express Van	2000	Wheels	Mining Technologies,	Kennecott Energy HWM	80	$	-
14-39739	1GAHG39RGY1339739	OPERATING	Chevrolet	Express Van	2000	Wheels	Mining Technologies,	Kennecott Energy HWM	80	$	-
14-803	1GNEK13R4VJ448787	MONTH-MONTH	Chevrolet	Tahoe	1997	Wheels	Leslie Resources, In	LRI - Job 02 Wallace	1	$	-
14-468	3GCEK19R6TM307448	MONTH-MONTH	Chevrolet	K1500	1996	Wheels	Leslie Resources, In	LRI - Job 02 Wallace	1	$	-
14-14809	1GCEK19T77XE166806	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	Leslie Resources, In	LRI - Job 05 Cheslve	1	$	-
14804	1GNEK13R7DJ276864	MONTH-MONTH	1480ChevroLet	Tahoe	1999	Wheels	Leslie Resources, In	LRI - Job 07 Georges	1	$	-
14-84408	1GCEK19T83E134408	OPERATING	Chevrolet	Silverado LS	2002	Wheels	Leslie Resources, In	LRI - Job 07 Georges	80	$	-
14839	1GCHK29U88E136883	OPERATING	Chevy	Silverado	2008	Wheels	Hudson Natural Reso	LRI - Job 07 Georges	80	$	-
14888	1GNEK13R8WJ213003	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Hudson Natural Reso	LRI - Job 21 Wanskuc	1	$	-
14386	3GNEK13R8WG116287	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Leslie Resources, In	LRI - Job 21 Wanskuc	1	$	-
14388	1GCEK19R0NE172891	MONTH-MONTH	Chevrolet	K1500	1992	Wheels	Leslie Resources, In	LRI - Job 21 Wanskuc	1	$	-
14387	1GNDT13W6T2103540	MONTH-MONTH	Chevrolet	S10 Blazer	1996	Wheels	Leslie Resources, In	LRI - Job 21 Wanskuc	1	$	-
14-86214	2GCEK19T011268214	OPERATING	Chevrolet	Silverado	2001	Wheels	Leslie Resources, In	LRI - Job 21 Wanskuc	80	$	-
14804	1GCEK19R1DR143606	OPERATING	Chevrolet	1500	1999	Wheels	Leslie Resources, In	LRI - Job 21 Wanskuc	1	$	-
14889	1GCEK19T1XE167880	MONTH-MONTH	Chevy	Silverado	1999	Wheels	Leslie Resources, In	LRI - Job 28 Acces L	1	$	-
14388	1GCEK19RXWE129901	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Leslie Resources, In	LRI - Job 28 Acces L	1	$	-
14388	1GCEK19R2WE174087	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Leslie Resources, In	LRI - Job 34 Camp Cr	1	$	-
14810	1GCEK19T0XE150789	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	Leslie Resources, In	LRI - Job 34 Camp Cr	1	$	-
14-91047	2GCEK19T911301047	OPERATING	Chevrolet	Silverado	2001	Wheels	Leslie Resources, In	LRI - Job 34 Camp Cr	80	$	-
14-89120	2GCEK19T911289120	OPERATING	Chevrolet	Silverado	2001	Wheels	Leslie Resources, In	LRI - Job 27 Pebble	80	$	-
14899	1GCEK19RXWE217727	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Leslie Resources, In	LRI - Job 32 Rawal	1	$	-
14478	1GCEK19R0WR160980	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Leslie Resources, In	LRI - Job 44 Cleland	1	$	-
14809	1GCEK19T0XE167889	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	Leslie Resources, In	LRI - Job 47 Gibbon	1	$	-
14899	1GNEK13R8XJ268839	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	Leslie Resources, In	LRI - Operations Man	1	$	-
14482	1GNEK13T11R149888	OPERATING	Chevrolet	Tahoe	1999	Wheels	Leslie Resources, In	LRI - Operations Man	1	$	-
14-89536	1GCEK19T22E137486	OPERATING	Chevy	Silverado LS	2001	Wheels	Hudson Natural Reso	LRI - Operations Man	80	$	-
14-87488	1GCEK19RXWE217647	MONTH-MONTH	Chevrolet	K1500	2002	Wheels	Leslie Resources, In	MCC - Studio	80	$	-
14803	1GCEK19RXWE217667	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Mining Technologies,	MTI - Blue Stone Coa	1	$	-
14487	2GCFK29R0R1305729	MONTH-MONTH	Chevrolet	K2500	1998	Wheels	Hudson Natural Reso	MTI - Blue Stone Coa	1	$	-
14899	2GCEK19T922281582	OPERATING	Chevy	Silverado LS	1994	Wheels	Mining Technologies,	MTI - Idle HWM Equip	1	$	-
14-89182	1GCEK19T72E286808	OPERATING	Chevrolet	Silverado	2002	Wheels	Mining Technologies,	MTI - Operations Man	80	$	-
14-02808	1GCEK19RXWR134497	MONTH-MONTH	Chevrolet	K1500	2003	Wheels	Mining Technologies,	MTI - Vige Coal HWM	80	$	-
14399	1GCEK19R6WE232258	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Mining Technologies,	MTI Shops	1	$	-
14898	1GNEK13RXVJ432388	MONTH-MONTH	Chevrolet	Tahoe	1998	Wheels	Leslie Resources, In	PC - Knott County Su	1	$	-
14843	3GNEK13R0Y6140174	MONTH-MONTH	Chevrolet	Tahoe	1997	Wheels	Pike County Coal	PC - Mine - 562 US	1	$	-
14805	1GCEK19R0XR140813	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Pike County Coal	PC - Operations Mana	1	$	-
149110	1GCEK19R0XR138813	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Pike County Coal	PC - Operations Mana	1	$	-
149109	1GCEK19R2XR144803	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	Bunny Ridge Mining C	PC - Operations Mana	1	$	-
14811	1GCEK19R6WE216287	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Bunny Ridge Mining C	SR - Idle Equipment	1	$	-
14305	1GNEK13W6SJ269871	MONTH-MONTH	Chevrolet	Tahoe	1995	Wheels	Bunny Ridge Mining C	SR - Idle Equipment	1	$	-
14786	1GCEK19R4WE146718	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	Bunny Ridge Mining C	SR - Idle Equipment	1	$	-

SCHEDULE 3.3(a)(8)

14007	1GCEK19R0R133889	MONTH-MONTH	Chevy	K1500	1969	Wheels	Pike County Coal	SR - Job 34 Glebe Kn	1	$	-
14008	1GCEK19R0R131109	MONTH-MONTH	Chevrolet	K1500	1969	Wheels	Sunny Ridge Mining C	SR - Kan Car Lookout	1	$	-
14007	1GCEK19TOR169899	MONTH-MONTH	Chevrolet	K1500	1969	Wheels	Sunny Ridge Mining C	SR - Kan Car Lookout	1	$	-
14008	1GNSK13R0KJ38F31	MONTH-MONTH	Chevrolet	Tahoe	1969	Wheels	Sunny Ridge Mining C	SR - Operations Mana	1	$	-
14-00000	1GNDT13W0K2168467	OPERATING	Chevrolet	Blazer	1987	Wheels	Sunny Ridge Mining C	SR - Operations Mana	50	$	-
14008	1GCEK19R1VE332726	MONTH-MONTH	Chevrolet	K1500	1997	Wheels	Sunny Ridge Mining C	Tunis Plant	1	$	-
41-001	R6P032881	OPERATING	Xerox	DC6656TFC	?	Xerox Corporation	ABI Resources	ABI Resources - Gene	69	$	1,377.69
41-033	XEO139883	OPERATING	Xerox	DC470ETC	?	Xerox Corporation	Pike County Coal	Abl - Operations Mana	62	$	-
41-007	XEH157397	OPERATING	Xerox	DC440ASC	?	Xerox Corporation	ABI Resources	Ashland Accounting-A	48	$	1,558.67
41-045	XKC004945	OPERATING	Xerox	DC940EXF	?	Xerox Corporation	Tunis Coal Company	Eldest UG Genset	60	$	0.15
							Total			$	2,891,218.49

SCHEDULE 3.3(a)(iii)

UNIT_CODE	SERIAL_NUMBER	TYPE	MAKE	MODEL	YEAR	LESSOR	LESSEE	LOCATION	TERM	CURE AMOUNT
2917	AT13259000	CAPITAL	Cat	GP30K	?	Citicorp	Addington Mining	AEI Resources - Pure	36	$ 3,495.00
1168	3KR01214	OPERATING	Cat	D10R	1997	CAT	HNR Mining, Inc.	17W Mining	12	$ 5,382.60
05-03057	3JR02588	OPERATING	Cat	336BL	1998	CAT	Addington Mining	17W Mining	60	$ 1,999.01
6039	6ZJ00469	OPERATING	Cat	16H	1998	CAT	HNR Mining, Inc.	AM - Alley Branch	12	$ 3,098.60
3999	6HK00888	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	AM - Alley Branch	12	$ 6,888.00
6062	6ZJ00670	OPERATING	Cat	16H	1997	CAT	HNR Mining, Inc.	Evergreen Mine	12	$ 3,998.01
6062	1M2P278C4WM002140	OPERATING	Mack	RD688SX	2000	CAT	HNR Mining, Inc.	Evergreen Mine	12	$ 1,882.24
2291	2ZR01491	OPERATING	Cat	966F	1998	CAT	HNR Mining, Inc.	Evergreen Mine	12	$ 3,999.60
3978	6HK00891	OPERATING	Cat	785D	1998	CAT	HNR Mining, Inc.	LRI - Job 08 Charles	12	$ 8,999.34
3983	6HK00887	OPERATING	Cat	785B	1999	CAT	HNR Mining, Inc.	LRI - Job 08 Charles	12	$ 8,794.62
3979	6HK00882	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 08 Charles	12	$ 8,999.34
2507	2KR02092	OPERATING	Cat	980G	1999	CAT	HNR Mining, Inc.	LRI - Job 08 Charles	12	$ 1,741.22
1179	6TR00339	OPERATING	Cat	D11R	1999	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 7,736.69
3987	6HK00943	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 9,999.39
3986	6HK00945	OPERATING	Cat	785B	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 9,999.39
2293	2ZR01495	OPERATING	Cat	966F	1998	CAT	Addington Mining	LRI - Job 08 Charles	60	$ -
05-03059	7FN00099	OPERATING	Cat	D350E	1997	CAT	Addington Mining	LRI - Job 07 Georges	60	$ 1,699.99
16593	4LF3U8940C3607994	OPERATING	Peterbilt	LOWBOY	1999	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 999.99
22999	2ZR01919	OPERATING	Cat	966F	1999	CAT	Addington Mining	LRI - Job 07 Georges	60	$ 3,397.98
2505	2KR01678	OPERATING	Cat	980G	1997	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 2,999.49
3977	6HK00880	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 8,999.34
3985	6HK00893	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 8,794.62
3981	6HK00894	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 07 Georges	12	$ 8,794.62
16531	4LF3489440C3607993	OPERATING	Peterbilt	LOWBOY	1999	CAT	HNR Mining, Inc.	LRI - Job 24 Camp Cr	12	$ 999.99
3973	1HW00987	OPERATING	Cat	789C	1999	CAT	Addington Mining	LRI - Job 24 Camp Cr	60	$ 6,048.61
1165	6TR00859	OPERATING	Cat	D11R	1997	CAT	HNR Mining, Inc.	LRI - Job 24 Camp Cr	12	$ 7,999.63
2289	7HR00152	OPERATING	Cat	980G	1999	CAT	HNR Mining, Inc.	LRI - Job 27 Pushes	12	$ 8,937.39
2509	2KR02169	OPERATING	Cat	980G	1999	CAT	HNR Mining, Inc.	LRI - Job 27 Pushes	12	$ 1,791.65
2283	7HR00826	MONTH-MONTH	Cat	980G	1998	CAT	Addington Mining	LRI - Job 32 Russel	1	$ 5,999.99
1163	6HR00177	OPERATING	Cat	D11RCD	1999	CAT	Addington Mining	LRI - Job 32 Russel	60	$ -
2508	2KR02091	OPERATING	Cat	980G	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	$ 1,741.22
3976	6HK00879	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	$ 8,999.34
3982	6HK00896	OPERATING	Cat	785B	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	$ 8,794.62
6019	1M2P278C2WM002132	OPERATING	Mack	RD688SX	1998	CAT	HNR Mining, Inc.	LRI - Job 32 Russel	12	$ 1,882.69
2281	7HR00149	OPERATING	Cat	980G	1998	CAT	HNR Mining, Inc.	LRI - Job 47 Holmes	12	$ 6,377.79
10034	2ZZ00999	OPERATING	Cat	3516 GEN SET	?	CAT	HNR Mining, Inc.	MTI - Mo HWM Equip	12	$ 3,999.99
05-03078	6ZJ00376	OPERATING	Cat	16H	1997	CAT	HNR Mining, Inc.	PB - Kayford Mntn	12	$ 1,333.00
1172	6TR00943	MONTH-MONTH	Cat	D11R	1999	CAT	Addington Mining	SR - Job 24 Dicks Ho	1	$ 7,736.69
6089	6ZJ00899	MONTH-MONTH	Cat	16H	1998	CAT	Addington Mining	SR - Job 24 Dicks Ho	1	$ 4,488.11
1166	6TR00860	OPERATING	Cat	D11R	1997	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ 7,999.67
02-03491	2ZR01434	OPERATING	Cat	966F	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ -
16630	4LF3U8946C3607992	OPERATING	Peterbilt	LOWBOY	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ 999.99
2949	7HR00976	OPERATING	Cat	980G	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ 8,921.34
22949	7HR00982	OPERATING	Cat	980G	1999	CAT	Addington Mining	SR - Job 24 Dicks Ho	60	$ 8,999.32
2904	2KR01670	OPERATING	Cat	980G	1997	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ 1,999.99
6035	1M2P278C8SM002139	OPERATING	Mack	RD688SX	1999	CAT	HNR Mining, Inc.	SR - Job 24 Dicks Ho	12	$ -
3415	2YR00723	OPERATING	Cat	D400E	1999	CAT	HNR Mining, Inc.	SR - Miscellaneous R	12	$ 2,949.32
34139	2YR01123	OPERATING	Cat	D400E	1999	CAT	Addington Mining	SR - Miscellaneous R	60	$ 3,029.99
4308	7372	MONTH-MONTH	IR	DM80E	1999	Citicapital (GE)	Addington Mining	LRI - Job 08 Charles	1	$ 3,029.62



M03-0477	62200477	OPERATING	Cat	789	1990	Mill Service	Mountain Coals Coope	Evergreen Mine	80	$	-
M03-337	AD200337	OPERATING	Cat	992G	2001	Mill Service	Mountain Coals Coope	LRI - Job 33 Rusnet	80	$	-
M01-467	29R00467	OPERATING	Cat	D10R	1999	Mill Service	Mountain Coals Coope	LRI - Job 33 Rusnet	80	$	-
43830	7468	OPERATING	IR	DML45	1998	Provident	HNR Mining, Inc.	LRI - Mtn Equipment	80	$	-
4362	7472	OPERATING	IR	DML45	1999	Provident	HNR Mining, Inc.	LRI - Mtn Equipment	80	$	-
4391	7439	OPERATING	IR	DM45E	1999	Provident	HNR Mining, Inc.	SR - Job 16	80	$	-
41-535	NL57984	MONTH-MONTH	Crane	IR600	?	Superior Office Serv	AEI Holding Company	AEI Resources - Crane	12	$	510.03
41-174	NL58174	MONTH-MONTH	Crane	IR600	?	Superior Office Serv	AEI Holding Company	AEI Resources - Crane	12	$	531.09
41-017	ND570017	MONTH-MONTH	Crane	MP5000	?	Superior Office Serv	AEI Holding Company	AEI Resources - Crane	12	$	357.39
14-59285	2GCEK19T121202285	OPERATING	Chevy	Silverado LS	2002	Wheels	HNR Mining, Inc.	AM - Alloy Bench	80	$	-
14-59579	1GNEK13R6XJ403579	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	HNR Mining, Inc.	AM - Engineering/Dep	1	$	-
14-59442	1GCEK19T91E159442	OPERATING	Chevrolet	Silverado	2001	Wheels	17 West Mining	AM - Job 917 Starts	80	$	-
14491	1GNEK13R7XJ329980	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	HNR Mining, Inc.	AM - Operations Mana	1	$	-
14-59116	2GCEK19T911280116	OPERATING	Chevrolet	Silverado LS	2001	Wheels	HNR Mining, Inc.	AM - Operations Mana	80	$	-
14-02284	1GNEK13R8XJ202284	OPERATING	Chevrolet	Tahoe	1999	Wheels	HNR Mining, Inc.	AM - Operations Mana	80	$	-
14-59183	1GNEK13T91R159183	OPERATING	Chevrolet	Tahoe	2001	Wheels	HNR Mining, Inc.	AM - Quality Control	80	$	-
14-59240	1GCHK29U62E108940	OPERATING	Chevrolet	2500	2002	Wheels	CANNELTON INDUSTRIES	CS - Lady Dorm Plan	80	$	-
14843	1GCEK19R6WE234957	MONTH-MONTH	Chevrolet	K1500	1997	Wheels	HNR Mining, Inc.	Evergreen Mine	1	$	-
14474	1GCEK19R8WE219008	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	Evergreen Mine	1	$	-
14-59888	1GCEK19T91E158888	OPERATING	Chevrolet	Silverado	2001	Wheels	MM-Vel Leasing, Inc	Evergreen Mine	80	$	-
14-59489	1GNEK13T81J128489	OPERATING	Chevrolet	Tahoe	2001	Wheels	West Virginia-Indian	General & Administra	80	$	-
14-59788	1GNEK13T11R159788	OPERATING	Chevrolet	Tahoe	2001	Wheels	West Virginia-Indian	General & Administra	80	$	-
14-59139	2GCEK19T121602135	OPERATING	Chevy	Silverado LS	2002	Wheels	Mountain Coals Coope	LRI - Job 37 Perkins	80	$	-
14-72271	1GNEK13T91R172271	OPERATING	Chevrolet	Tahoe	2001	Wheels	HNR Mining, Inc.	LRI - Job 40 Engines	80	$	-
14-59894	1GNEK13T81J159894	OPERATING	Chevrolet	Tahoe	2001	Wheels	CC Coal	LRI - Job 42 Operati	80	$	-
14878	1GCEK19R1XR122885	MONTH-MONTH	Chevy	K1500	1999	Wheels	Mountain Coals Coope	LRI - Job 44 Cocktail	1	$	-
14-59262	1GCEK19T11E136262	OPERATING	Chevrolet	Silverado LS	2001	Wheels	Mountain Coals Coope	MCC - Starline	80	$	-
14-59184	1GNEK13Z83J143184	OPERATING	Chevrolet	Tahoe LS	2003	Wheels	Mountain Coals Coope	MDC - Starline	80	$	-
14-59469	1GCEK19T71E144469	OPERATING	Chevrolet	Silverado	2001	Wheels	Mountain Coals Coope	MDC - Starline	80	$	-
14-61839	2GCEK19T421301839	OPERATING	Chevy	Silverado	2002	Wheels	Mountain Coals Coope	MDC - Starline	80	$	-
14-03821	2GCEK19T111303821	OPERATING	Chevrolet	Silverado	2001	Wheels	Maxxedone Developme	MDC - Tiled	80	$	-
14-59369	1GCEK19T91E159369	OPERATING	Chevrolet	Silverado	2001	Wheels	Maxxedone Developme	MDC - Tiled	80	$	-
14-27677	1GCEK19T81E227677	OPERATING	Chevrolet	Silverado	2001	Wheels	Maxxedone Developme	MDC - Tiled	80	$	-
14-59369	1GCEK19T01E259369	OPERATING	Chevrolet	Silverado	2001	Wheels	Maxxedone Developme	MDC - Tiled	80	$	-
14-59418	1GCEK19T8Z2594418	OPERATING	CHEVROLET	1500 LS EXT	2002	Wheels	Oil Bon Coal Company	Mine 11 UG General	80	$	-
14-19385	2BCEK19T011316988	OPERATING	Chevrolet	Silverado	2001	Wheels	Princess Beauty Coa	PB - Kayford/Materia	80	$	-
14-59806	1GNEK13T81R159806	OPERATING	Chevrolet	Tahoe	2001	Wheels	Maxxedone Developme	PC - Engineering & E	80	$	-
14878	2GCEK19T3E1149793	MONTH-MONTH	Chevrolet	Silverado	1998	Wheels	HNR Mining, Inc.	SR - Job 16	1	$	-
14-59360	2GCEK19T3X1141439	MONTH-MONTH	Chevrolet	Silverado	1999	Wheels	HNR Mining, Inc.	SR - Job 16		$	-
14897	1GCEK19R1YNE125560	MONTH-MONTH	Chevrolet	K1500	1999	Wheels	HNR Mining, Inc.	SR - Job 16		$	-
14-57804	1GCEK19T01E307804	OPERATING	Chevrolet	Silverado	2000	Wheels	HNR Mining, Inc.	SR - Job 24 Dixie Ha	80	$	-
14479	1GCEK19R9WE213155	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Kia Car Loadout	1	$	-
14388	1GNEK13R0XJ372880	MONTH-MONTH	Chevrolet	Tahoe	1999	Wheels	HNR Mining, Inc.	SR - Operations Mana	1	$	-
14891	1GCEK19R9WE213098	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Operations Mana	1	$	-
14884	1GCEK19R2WE233877	MONTH-MONTH	Chevrolet	K1500	1998	Wheels	HNR Mining, Inc.	SR - Operations Mana	1	$	-
14-59878	1GCEK19T71E159878	OPERATING	Chevrolet	Silverado	2001	Wheels	HNR Mining, Inc.	SR - Operations Mana	80	$	-
14-59289	1GCEK19T91E159289	OPERATING	Chevrolet	Silverado	2001	Wheels	17 West Mining	SR - Operations Mana	80	$	-
						Total				$	275,891.91

SCHEDULE 3.3(a)(iii)

TAXES ASSOCIATED WITH LEASES

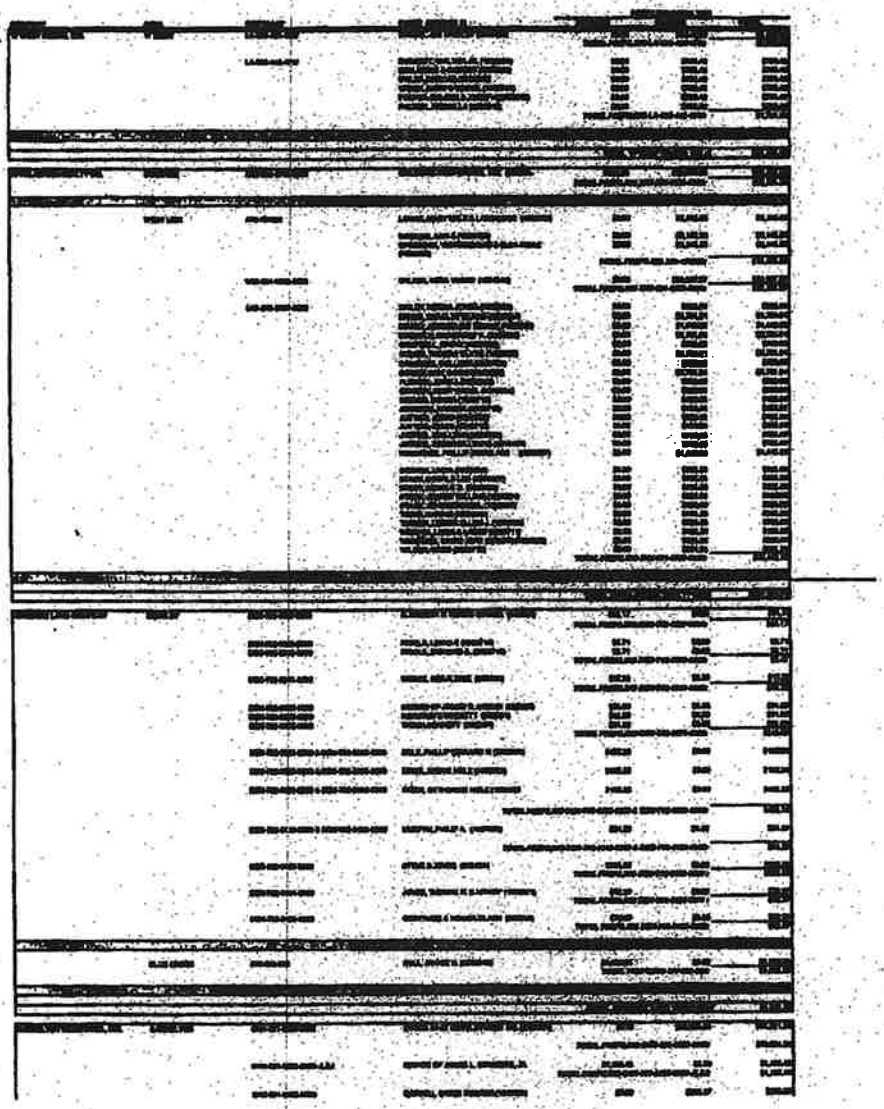
COMPANY	LEASED
AYRSHIRE LAND COMPANY	$ -
TURRIS COAL COMPANY	$ -
FAIRVIEW LAND COMPANY	$ -
OLD BEN COAL COMPANY	$ -
PIKE COUNTY COAL COMPANY	$ -
ACECO	$ -
CC COAL COMPANY	$ -
EAST KENTUCKY ENERGY CORP.	$ 33,271.56
IKERD-BANDY	$ -
MCCOY-ELKHORN	$ -
LESLIE RESOURCES	$ 25,322.15
	$ -
TOTAL	$ 58,593.71

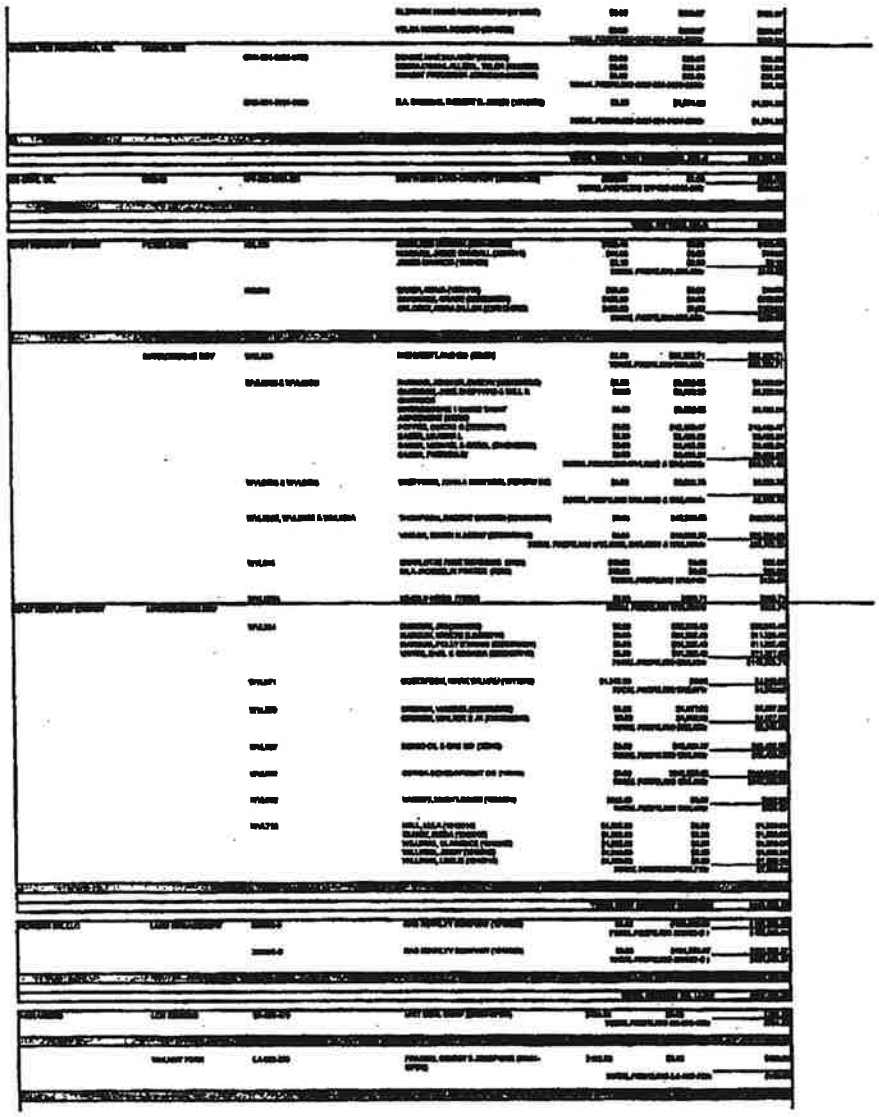
OTHER CURE COSTS

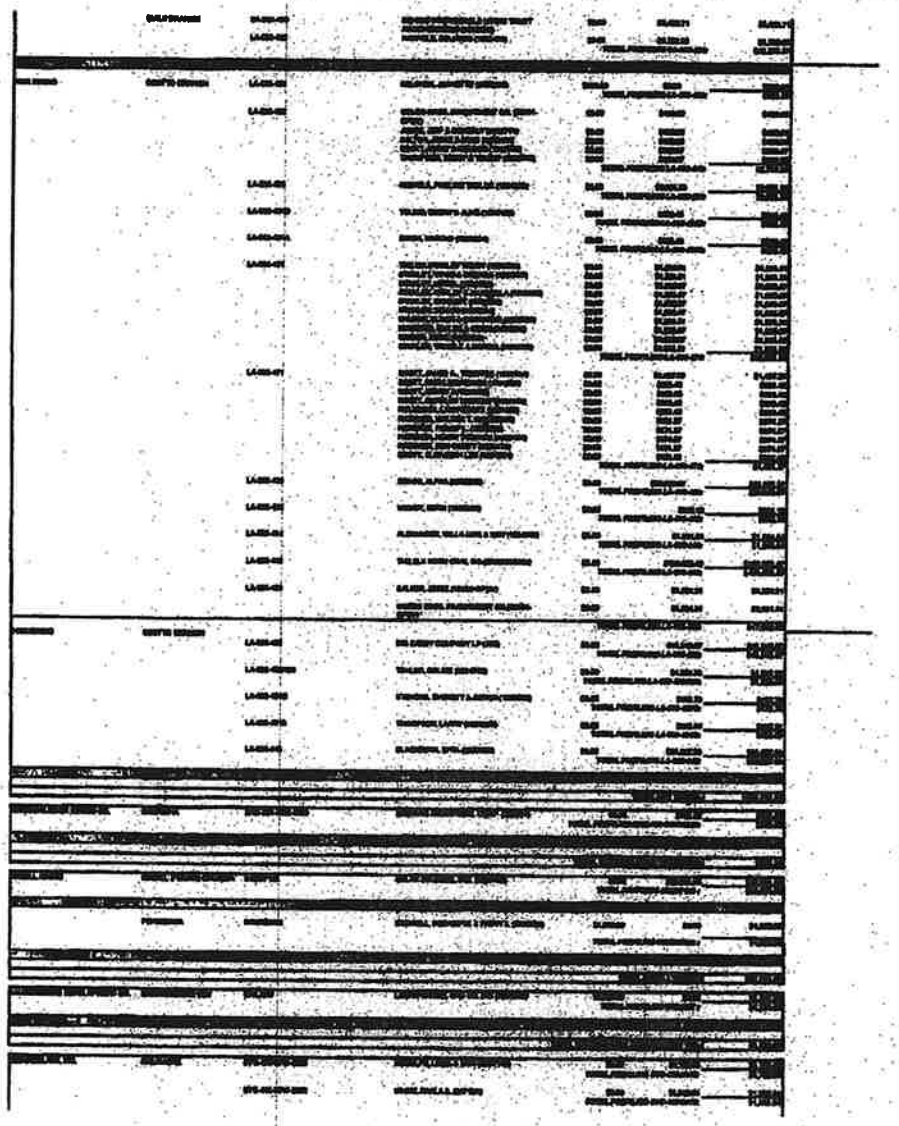
Seller	Vendor	Contract Type	Cure Amount
Horizon NR LLC	Millman USA	Consulting	120,790.00
Horizon NR LLC	Kentucky Coal Assoc.	Membership	4,777.77
JZ Trucking Inc.	Leslie Resources Inc.	Trucking	57,850.00
Turris Coal Company	Pitney Bowes	Office Equipment	722.00
Turris Coal Company	Illinois Coal Assoc.	Membership	174.47

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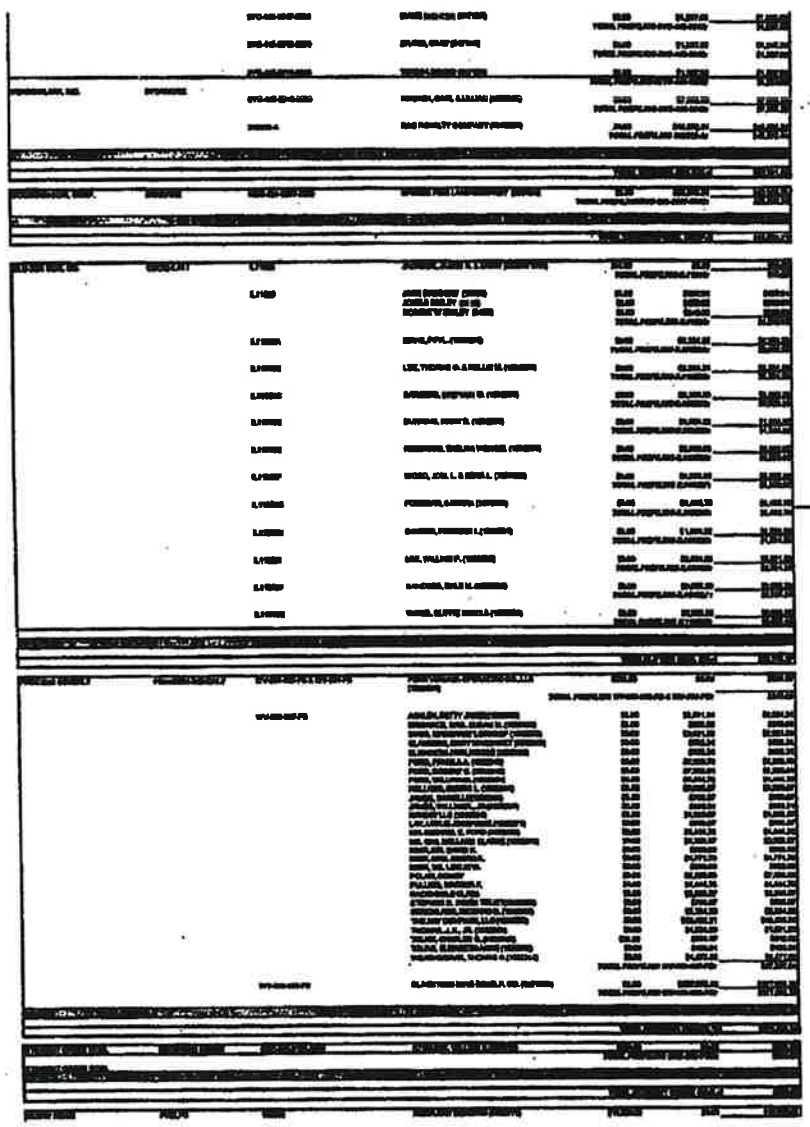
CURE SCHEDULES TO OLDCOAL, LLC ASSET PURCHASE AGREEMENT AND A.T. MASSEY COAL COMPANY, INC. ASSET PURCHASE AGREEMENT







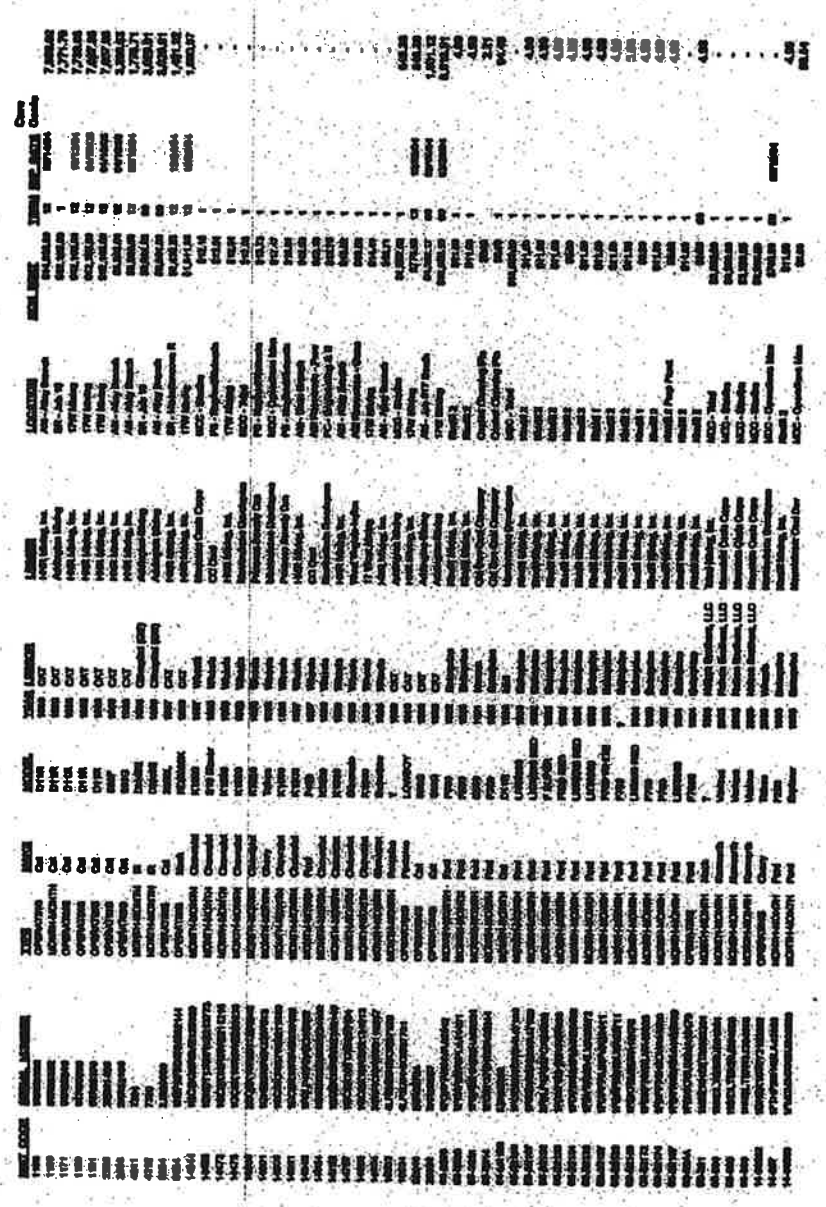
346



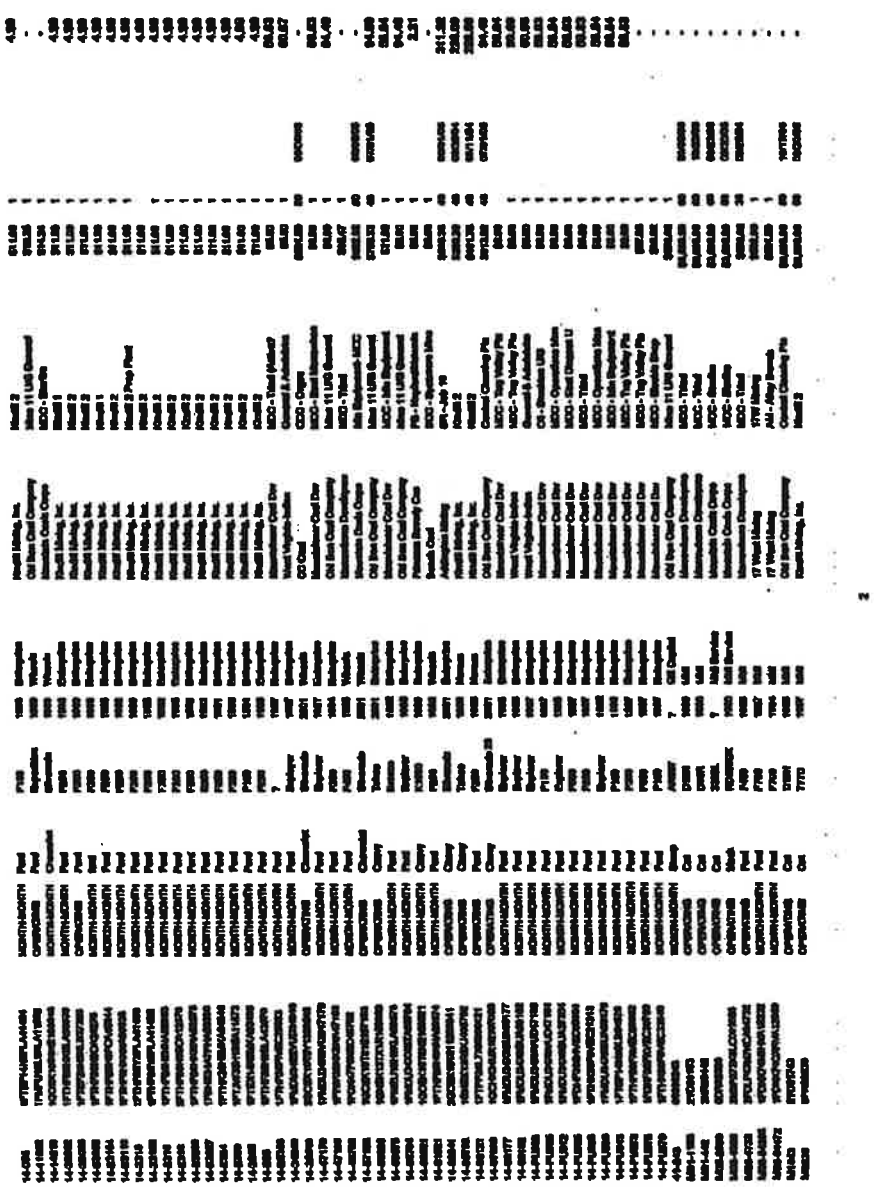


SCHEDULE 2.1(b)

UNIT CODE	SERIAL NUMBER	TYPE	MAKE	MODEL	YEAR	LESSOR	LESSEE	LOCATION	MON. RENT	TERM	EXP. DATE	BEGIN. COST	Case Costs
[illegible]	[illegible]	OPERATING	Cat	416C	2002	CAT	Hudson NR, LLC	MCC - Shelby	$1,102.00	48	09/2006		6,810.66
14370	[illegible]	OPERATING	Chevrolet	S-10	1997	Wilsonville	Hudson Natural Resources	MCC - Tilford	$883.74	60			-
14484	[illegible]	MONTH-MONTH	Ford	F450	1999	Wilsonville	Hudson Natural Resources	MCC - Shelby	$74.77			26,836.04	-
01-2307	[illegible]	CAPITAL	Cat	D6N	1990	GE Capital	Leslie Resources, Inc	Central Cleaning Fix	$1,600.00	36	04/2006	69,917.00	21,469.87
140160	[illegible]	MONTH-MONTH	Chevrolet	Silverado	1999	Wilsonville	Sunny Ridge Mining Co	TRW Milling	$14.10	1		26,836.00	-
01-03131	[illegible]	OPERATING	Komatsu	475K3	2002	Shoreline	Hudson NR, LLC	FS - Wayfield/Adcock	$14,100.00	60	09/2007	1,140,104.00	-
03-003	[illegible]	OPERATING	Caterpillar	345BLII	2003	CAT	Hudson NR, LLC	FS - Wayfield/Adcock	$6,200.37	60	04/2008		-
03-00429	[illegible]	OPERATING	Cat	730B	1999	Bank of America	Sunny Ridge Mining Co	SR1 - Job 34 Clinic Mix	$20,870.45	60	01/2004	1,870,000.00	35,391.85
14-03005	[illegible]	MONTH-MONTH	Ford	Taurus	1999	Enterprise	Alt Resources	Misc 11 650 Channel	$0.00	1		50,834.00	70.35
14-77705	[illegible]	OPERATING	Chevy	Silverado	2001	Enterprise	Sunny Ridge Mining Co	SR1 - Job 16	$800.00	48	09/2005	37,000.00	472.21
14-03005	[illegible]	OPERATING	Chevy	Silverado LS	2002	Wilsonville	Sunny Ridge Mining Co	Alt - Data Domain	$800.00	60	01/2006	31,100.00	-
14-PU30	[illegible]	MONTH-MONTH	Ford	F250	1995	Enterprise	Sunny Ridge Mining Co	SR - Mix Equipment	$0.00	1		26,000.00	472.22
41-003	[illegible]	CAPITAL	Volvo	F16 Sleeper T		MedicLease	Hudson Natural Resources	Alt Resources - Sagl	$410.33	36	08/2006		10,407.00
L1130	[illegible]	CAPITAL	Cat	D8L	1985	GE Capital	Leslie Resources, Inc	Alt - Alley Stands	$1,332.30	36	01/2008	42,304.10	17,101.07
L1132	[illegible]	CAPITAL	Cat	D8L	1983	GE Capital	Leslie Resources, Inc	Alt - Alley Stands	$990.00	36	04/2005	31,700.07	12,000.40
L1133	[illegible]	CAPITAL	Cat	D8L	1991	GE Capital	Leslie Resources, Inc	CCC - Slider Creek	$1,337.32	36	04/2005	36,007.30	13,702.50
L1140	[illegible]	CAPITAL	Cat	D10N	1998	GE Capital	Leslie Resources, Inc	MCC - Shelby	$2,670.30	36	04/2005	85,001.72	36,070.04
L0000	[illegible]	CAPITAL	Cat	966	1999	GE Capital	Leslie Resources, Inc	Alt - Brown Fork / Lo	$900.10	36	04/2005	21,337.05	8,000.47
M05-100	[illegible]	OPERATING	Cat	730	1995	M&I	Evergreen	MCC - Shelby	$10,000.00	60	04/1997		-
M0410	[illegible]	MONTH-MONTH	Ford	D4000	7	M&I	Leslie Resources, Inc	Khalil 3	$1,000.00	1		0.00	-
M0410	[illegible]	MONTH-MONTH	Ford	D4000	7	M&I	Leslie Resources, Inc	Khalil 3	$1,000.00	1		0.00	-
							Total		$80,334.80				$[illegible]
									21				



Schedule 2.1(a)(v)



Schedule 2.1(e)(vi)

Schedule 2.1(a)(iv)

[redacted]

EXHIBIT B
HORIZON NATURAL RESOURCES COMPANY

DISPUTED CURE AMOUNTS

LESSOR	ASSERTED CURE AMOUNT	SCHEDULED CURE AMOUNT (1)	DISPUTED PORTION OF CURE AMOUNT	
Huntington Realty Corporation	$37,806.53	$9,810.23	$27,996.30	
Menard Electric Cooperative	$194,844.75	$0.00	$194,844.75	
Menard Electric Cooperative	$134,699.49	$0.00	$134,699.49	
Kentucky River Properties	$4,414,394.69	$614,476.56	$3,799,918.13	
Mountain Properties, Inc. #58-119	$106,218.00	$86,164.95	$20,053.05	
Mountain Properties, Inc. #300001	$35,405.04	$33,131.30	$2,273.74	
Citicapital Commercial Corporation – Blasthole Drills #'s 7372, 7383, 7385, 7386, 7387	$1,257,326.74	$15,149.10	$1,242,177.64	
Citicapital Commercial Corporation – Blasthole Drills #'s 7393, 7394	$208,605.90	$6,059.62	$202,546.28	
Citicapital Commercial Corporation – Off Highway Truck # 6HK00943	$716,494.40	$9,742.20	$706,752.20	
First Century Bank, NA, Trustee	$3,330,622.42	$65,169.01	$3,265,453.41	(2)
Big Sandy Company, LP – Lease #M2.364	$69,508.75	$0.00	$69,508.75	
Big Sandy Company, LP – Lease #M2.465; (LA-098-483)	$54,387.21	$48,342.07	$6,045.14	
Big Sandy Company, LP – Lease #M2.465	$16,750.17	$0.00	$16,750.17	
Boone East Development Co.	$923,945.32	$79,621.54	$844,323.78	
Kentucky Berwind Land Co.	$10,000.00	$10,000.00	UNKNOWN	(3)

HORIZON NATURAL RESOURCES COMPANY

DISPUTED CURE AMOUNTS

LESSOR	ASSERTED CURE AMOUNT	SCHEDULED CURE AMOUNT (1)	DISPUTED PORTION OF CURE AMOUNT
Edwin Vinson	$59,973.58	$10,386.68	$49,586.90
Curtis Pepper	UNKNOWN	$12,843.47	UNKNOWN
Caterpillar Financial Services Corporation (155 leases)	UNKNOWN	UNKNOWN	UNKNOWN (4)
MMI Entities	Unknown taxes and expenses accrued and accruing	$0.00	UNKNOWN
Hoosier Rural Electric Cooperative	Not stated	$0.00	UNKNOWN
TOTAL	$11,570,982.99	$1,000,896.73	$10,582,929.73

Notes:

(1) With the exception of any leases identified as "capital leases" on the cure schedules to the Agreements, to the extent that there is any inconsistency between the scheduled cure amounts listed on this exhibit and the cure amounts listed in the schedules to the Agreements, the schedules to the Agreements shall control. As to the leases identified as "capital leases" on the cure schedules to the Agreements, including both those that are identified in this exhibit and those that are not, the Debtors and the Purchasers are continuing to work to identify the applicable cure and/or unpaid purchase price for the property subject to the "capital leases" and reserve their rights with respect thereto.

(2) The parties agreed to escrow the sum of $2.0 million and to work to resolve any disputed cure amounts.

(3) The cure amount asserted by Kentucky Berwind Land Co. is $10,000 plus an unspecified amount of interest.

(4) Caterpillar has not provided a number for its cure amount at this time. The parties intend to work together to resolve any disputed cure amounts.

CIN1432662.7

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EXHIBIT C

NONE

STATE OF KENTUCKY
COUNTY OF KNOTT

KENNITH GAYHEART, KNOTT COUNTY CLERK, IN AND FOR THE COUNTY AND STATE OF AFORESAID DO CERTIFY THAT THE FOREGOING INSTRUMENT OF WRITING WAS ON

THE 15 DAY OF Nov 20 04
LOGGED IN MY OFFICE FOR RECORD, WHEREUPON THE SAME WITH THE FOREGOING AND THIS CERTIFICATE HAVE BEEN DULY RECORDED IN MY OFFICE.

GIVEN UNDER MY HAND THIS 15 DAY OF
Nov 20 04

KENNITH GAYHEART, CLERK
KNOTT COUNTY
BY Rita Hays D.C.

9:26 AM

Deed Book
222

Page
285 - 355

SPECIAL WARRANTY DEED

THIS SPECIAL WARRANTY DEED is made and entered into this 14th day of December, 2020, by and between **Liberty Management, LLC,** a Kentucky limited liability company, 223 E. Cedar Drive, Pikeville, Kentucky 41501, Party of the First Part, hereinafter referred to as Grantor, and **Liberty Land LLC**, a Kentucky limited liability company, 223 E. Cedar Drive, Pikeville, Kentucky 451501, Party of the Second Part, hereinafter referred to as Grantee.

The in-care-of tax mailing address for the current tax year is Liberty Land LLC, 223 E. Cedar Drive, Pikeville, Kentucky.

WITNESSETH:

That for and in consideration of the sum of Ten Dollars ($10.00) and other good and valuable consideration, the receipt and sufficiency of which is hereby acknowledged, Grantor hereby grants and conveys to Grantee, with covenants of Special Warranty, the following described real property located on the watersheds of Jakes Branch, Buckhorn Creek, Fallenrock Branch, Garden Branch, Schoolhouse Branch, Boughcamp Creek, Upper Garden Branch, Hurricane Branch, John Riley Branch, Squire Branch, Emory Branch, Rick Hollow, Mart Branch, Prince Fork, Lick Branch and Balls Fork and other tributaries in Knott County, Kentucky:

(1) All of the property conveyed to Grantor by Special Warranty Deed dated November 12, 2015 from Little Elk Mining Company, LLC of record in Deed Book 275, Pages 72-76 in the Knott County Clerk's Office.

(2) All of the property conveyed to Grantor by Quitclaim Deed dated April 4, 2019 from Pine Branch Resources, LLC d/b/a ICG Hazard, LLC of record in Deed Book 287, Pages 124-132 and Deed Book 287, Pages 227-235 same office.

Reference is made to the above described Deeds for a more particular description for the property conveyed herein. For further reference see Agreement and Release dated April 4, 2019 between Grantor and Pine Branch Resources, LLC recorded in Deed Book 287, Pages 119-123, Knott County Clerk's Office.

The Grantor acknowledges and agrees that it intends to convey herein to Grantee all the real property it owns in Knott County, Kentucky, regardless of whether such property is described in the above stated reference Deeds. Grantor agrees to execute and deliver to Grantee, without further consideration, such additional Deed(s) as may be necessary should either Grantor or Grantee discover that any property owned by Grantor in Knott County, Kentucky has been omitted.

There is excepted from this conveyance all coal, oil, gas and other minerals heretofore conveyed by the Grantor or its predecessors in title and all appurtenant rights pertaining thereto. The conveyance made herein is further subject to all easements of record affecting said property and all of the granted, reserved or excepted rights set forth in above reference Deeds and the rights granted and conveyed by Grantor to Pine Branch Resources, LLC in Quitclaim Deed dated April 4, 2019 of record in Deed Book 287, Page 133-137 Knott County Clerk's Office.

The property taxes and unmined mineral taxes for 2020 shall be paid by Grantor. Grantor shall also be responsible for paying all ad valorem and unmined minerals taxes for any period prior to the date hereinabove first mentioned.

Grantor covenants: (i) It has full right and power to convey the property conveyed herein and (ii) the property is free and clear of all liens and encumbrances.

TO HAVE AND TO HOLD said property unto the Grantee, its successors and assigns, with Covenant of Special Warranty.

IN TESTIMONY WHEREOF, the Grantor has hereunto subscribed its name on the day and year first above written.

LIBERTY MANAGEMENT, LLC

BY: Steve Allen, President

CONSIDERATION CERTIFICATE

We, the undersigned, do hereby certify that there was no monetary consideration paid by Grantee to Grantor for property conveyed herein and the Grantor and Grantee certify the property has an approximate fair market value of $1,080,000.00.

GRANTOR

LIBERTY MANAGEMENT, LLC

BY: Steve Allen, President

GRANTEE

LIBERTY LAND, LLC

BY: Steve Allen, President

COMMONWEALTH OF KENTUCKY
COUNTY OF PIKE

The foregoing Special Warranty Deed was subscribed and acknowledged and the foregoing Certificate of Consideration was subscribed and sworn to before me by Steve Allen, as President of Liberty Management, LLC.

This the 14th day of December, 2020.

My Commission Expires: 11-17-22.

Netina L Johnson
NOTARY PUBLIC
NOTARY NO. 611358

COMMONWEALTH OF KENTUCKY
COUNTY OF PIKE

The foregoing Certificate of Consideration was subscribed and sworn to before me by Steve Allen as President of Liberty Land, LLC.

This the 14th day of December, 2020.

My Commission Expires: 11-17-22.

Netina L. Johnson
NOTARY PUBLIC
NOTARY NO. 611358

THIS INSTRUMENT PREPARED BY:

Charles J. Baird
Baird & Baird, P.S.C.
P. O. Box 351
Pikeville, Kentucky 41502
(606) 437-6276

Filed: 02/25/2021 08:26:21 AM
I, Maurica Cornett, County Clerk of Knott County, KY herby certify that the foregoing instrument has been duly recorded in my office.

BY: JAMIE SHORT
Documentary Tax Paid: $0.00

Appendix F

Historical Aerial Imagery

Starfire Renewable Power Project Gen-tie

Starfire Renewable Power Project Gen-tie

Vest, KY 41772

Inquiry Number: 8430872.4

August 12, 2026

The EDR Aerial Photo Decade Package

6 Armstrong Road, 4th floor
Shelton, CT 06484
Toll Free: 800.352.0050
www.edrnet.com

Date EDR Searched Historical Sources:

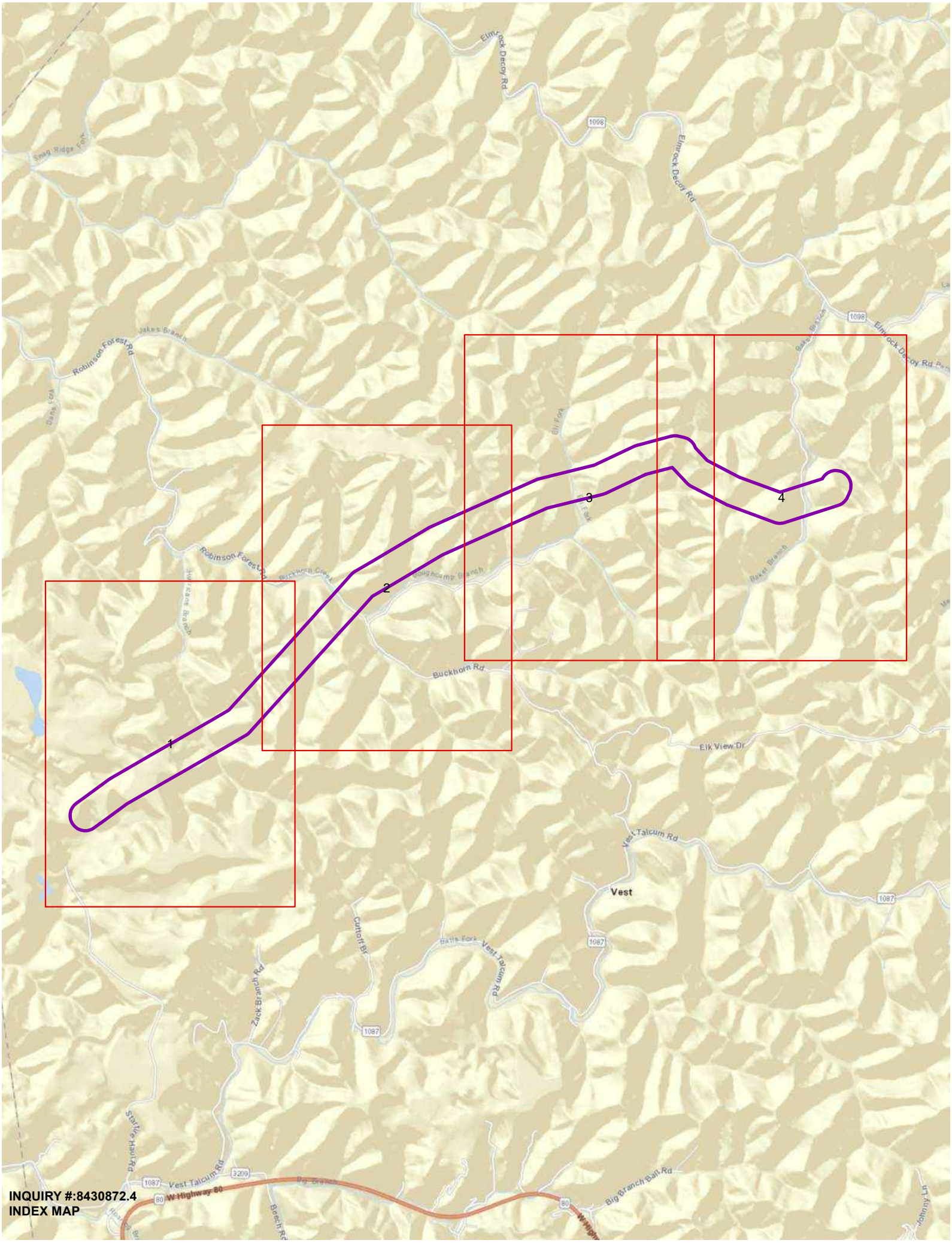
Aerial Photography August 12, 2026

Target Property:

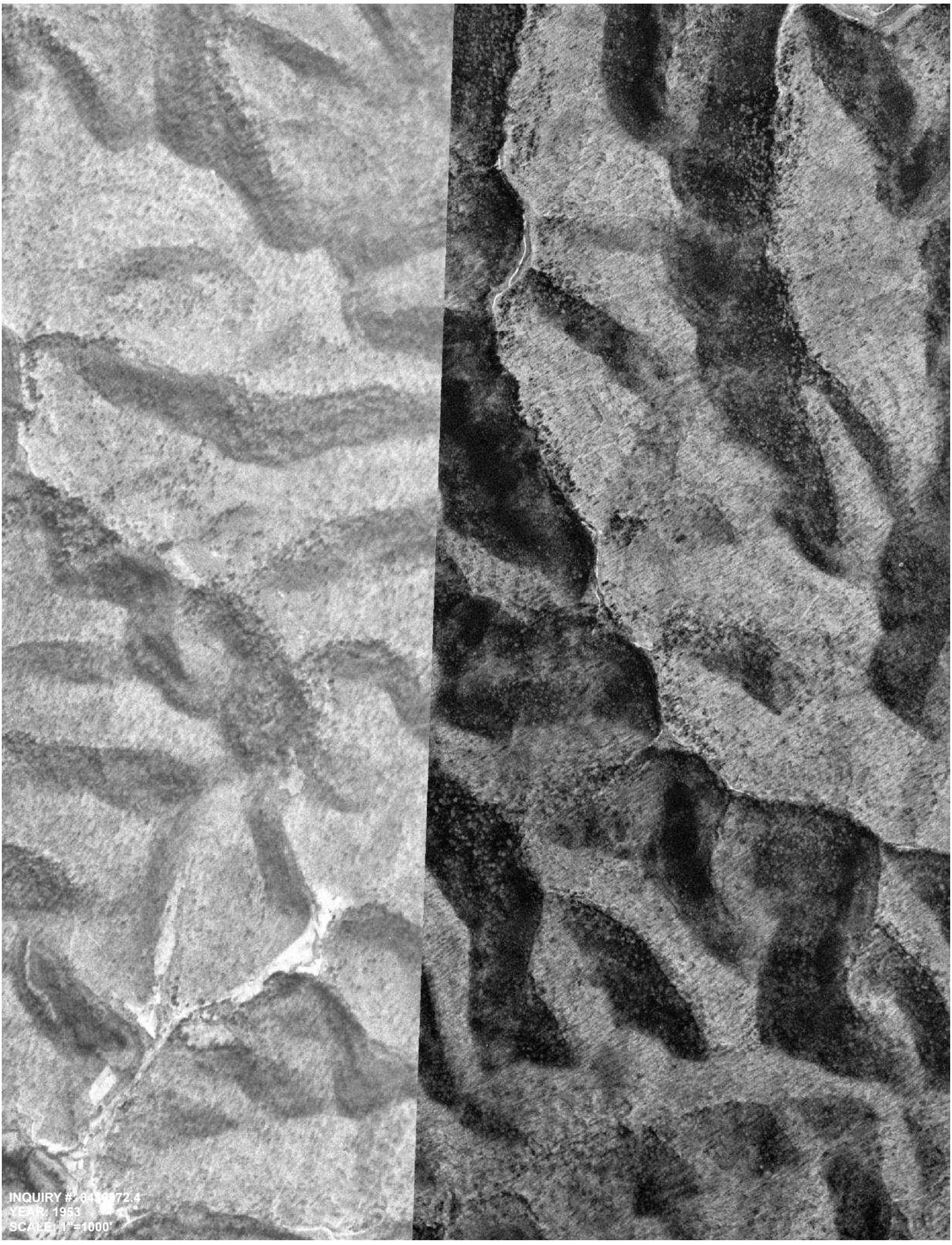
Starfire Renewable Power Project Gen-tie

Vest, KY 41722

Year	*Scale*	*Details*	*Source*
1953	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1953	USGS
1960	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1960	USAF
1977	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1977	USGS
1983	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1983	USDA
1995	Aerial Photograph. Scale: 1"=1000'	Flight Year: 1995	
2008	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2008	USDA/NAIP
2012	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2012	USDA/NAIP
2016	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2016	USDA/NAIP
2020	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2020	USDA/NAIP
2024	Aerial Photograph. Scale: 1"=1000'	Flight Year: 2024	USDA/NAIP



INQUIRY #:8430872.4
INDEX MAP


INQUIRY #: 84[illegible]72.4
YEAR: 1953
SCALE: 1" =1000'



INQUIRY #: 8430872.4
YEAR: 1953
SCALE: 1"=1000'



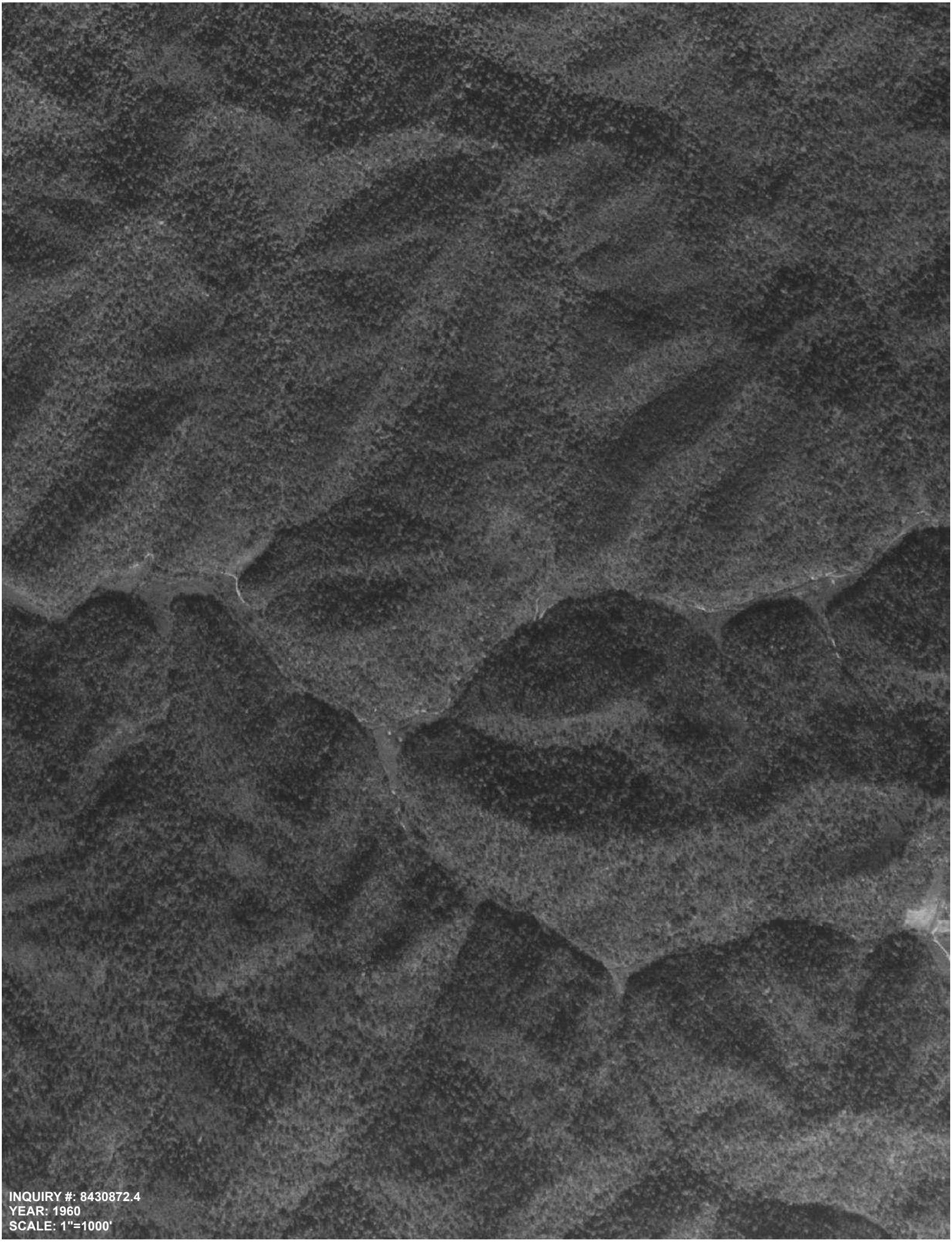
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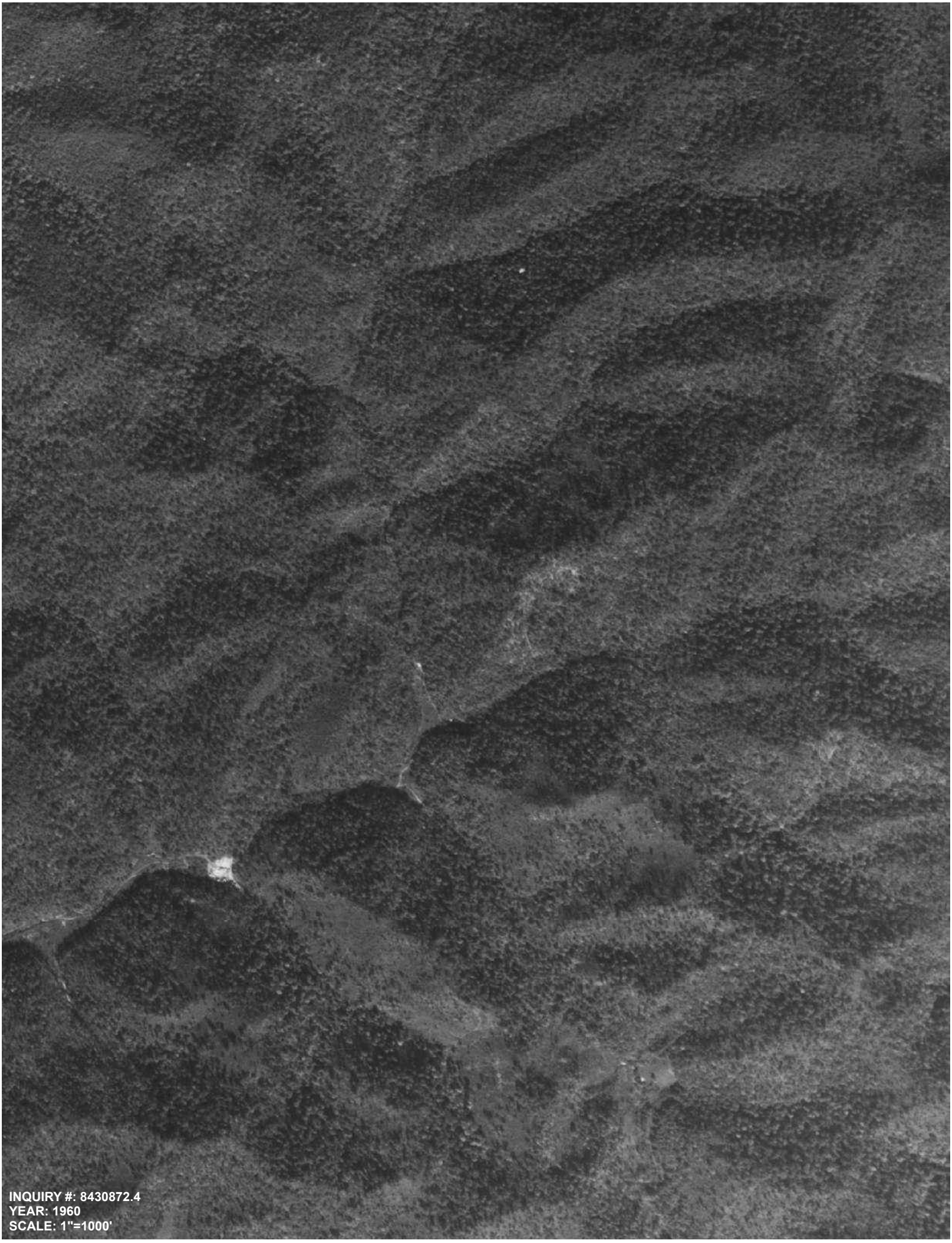
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YEAR: 1960
SCALE: 1"=1000'



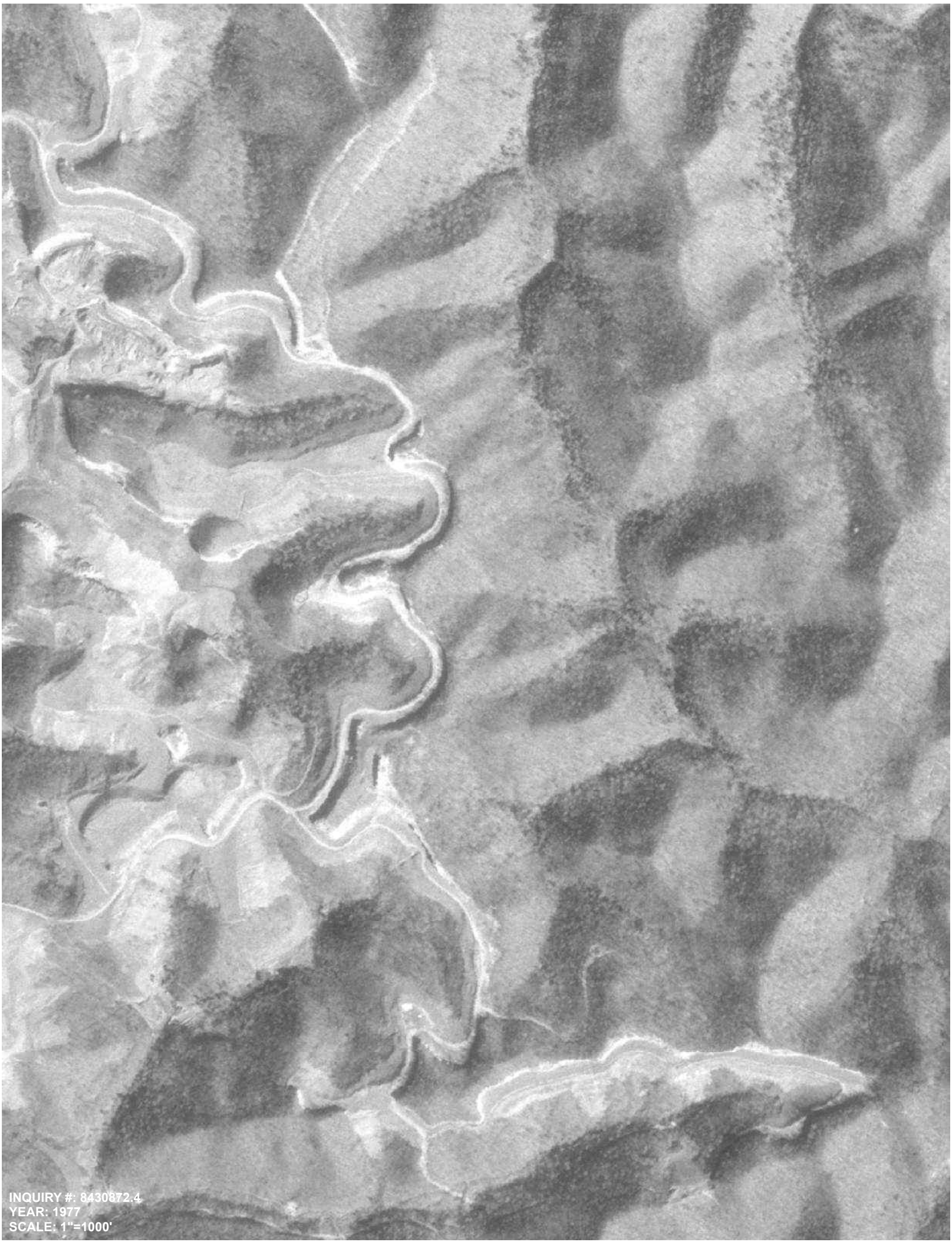
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YEAR: 1960
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INQUIRY #: 8430872.4
YEAR: 1960
SCALE: 1"=1000'



INQUIRY #: 8430872.4
YEAR: 1960
SCALE: 1"=1000'



INQUIRY #: 8430872.4
YEAR: 1977
SCALE: 1"=1000'



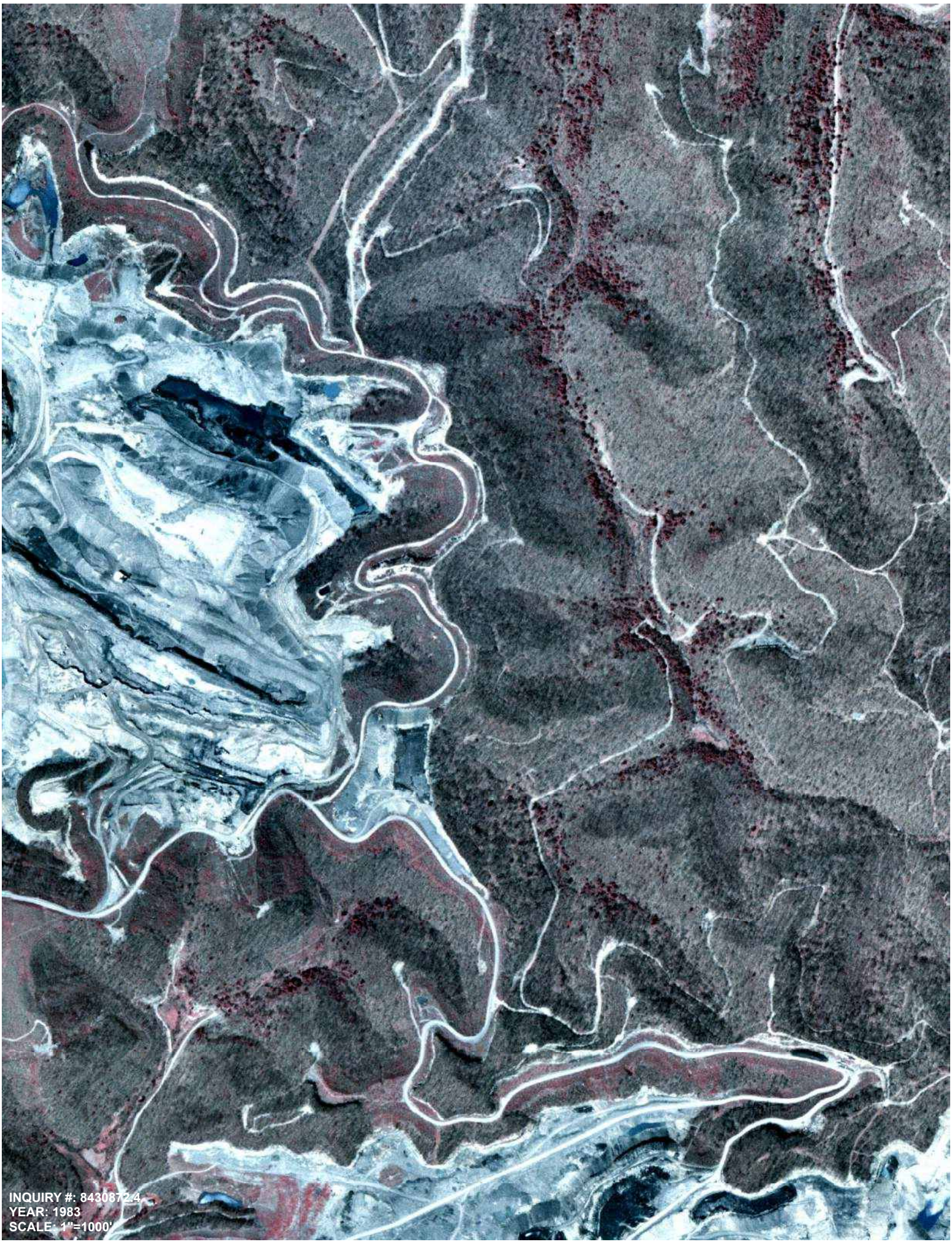
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YEAR: 1977
SCALE: 1"=1000'

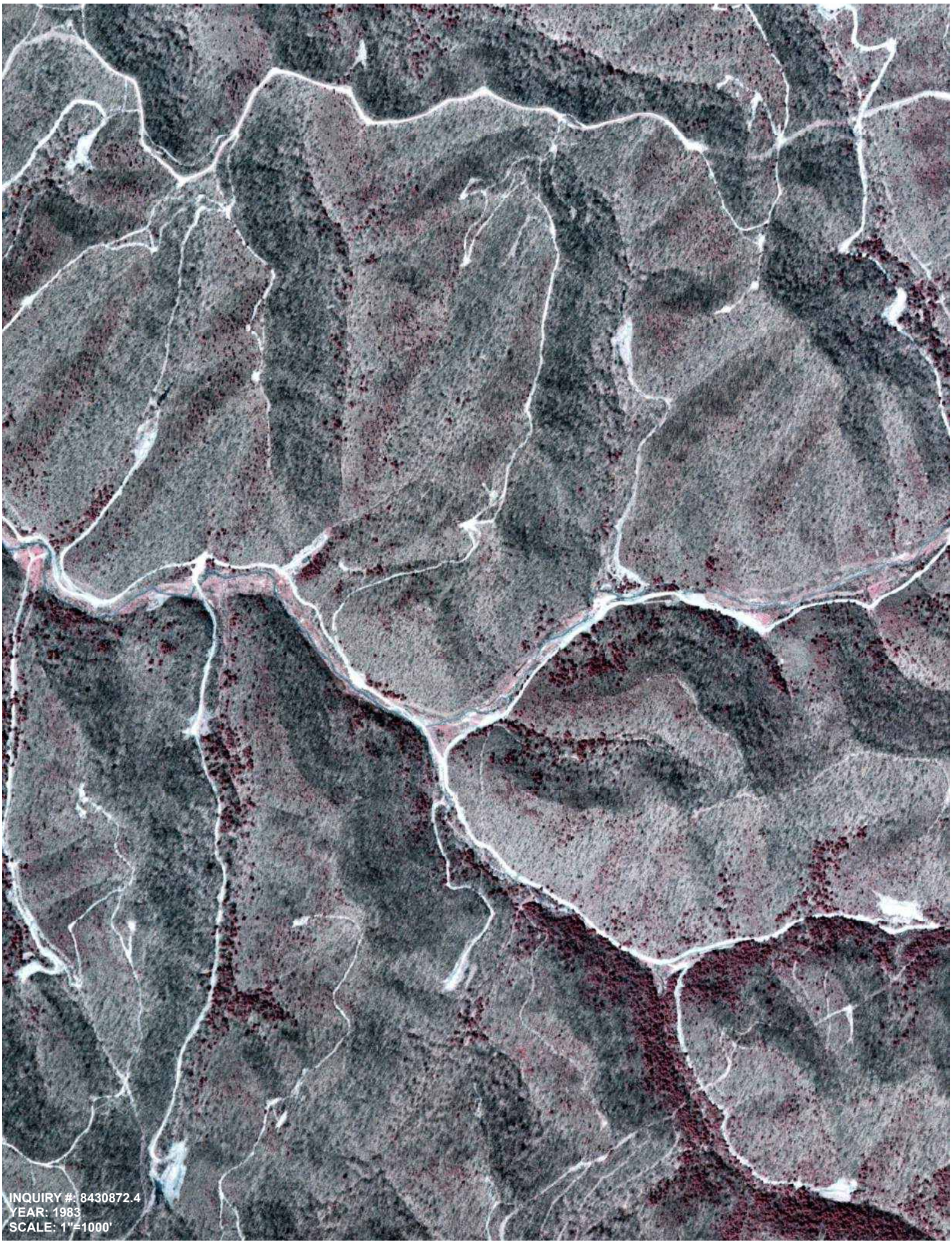


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YEAR: 1977
SCALE: 1"=1000'

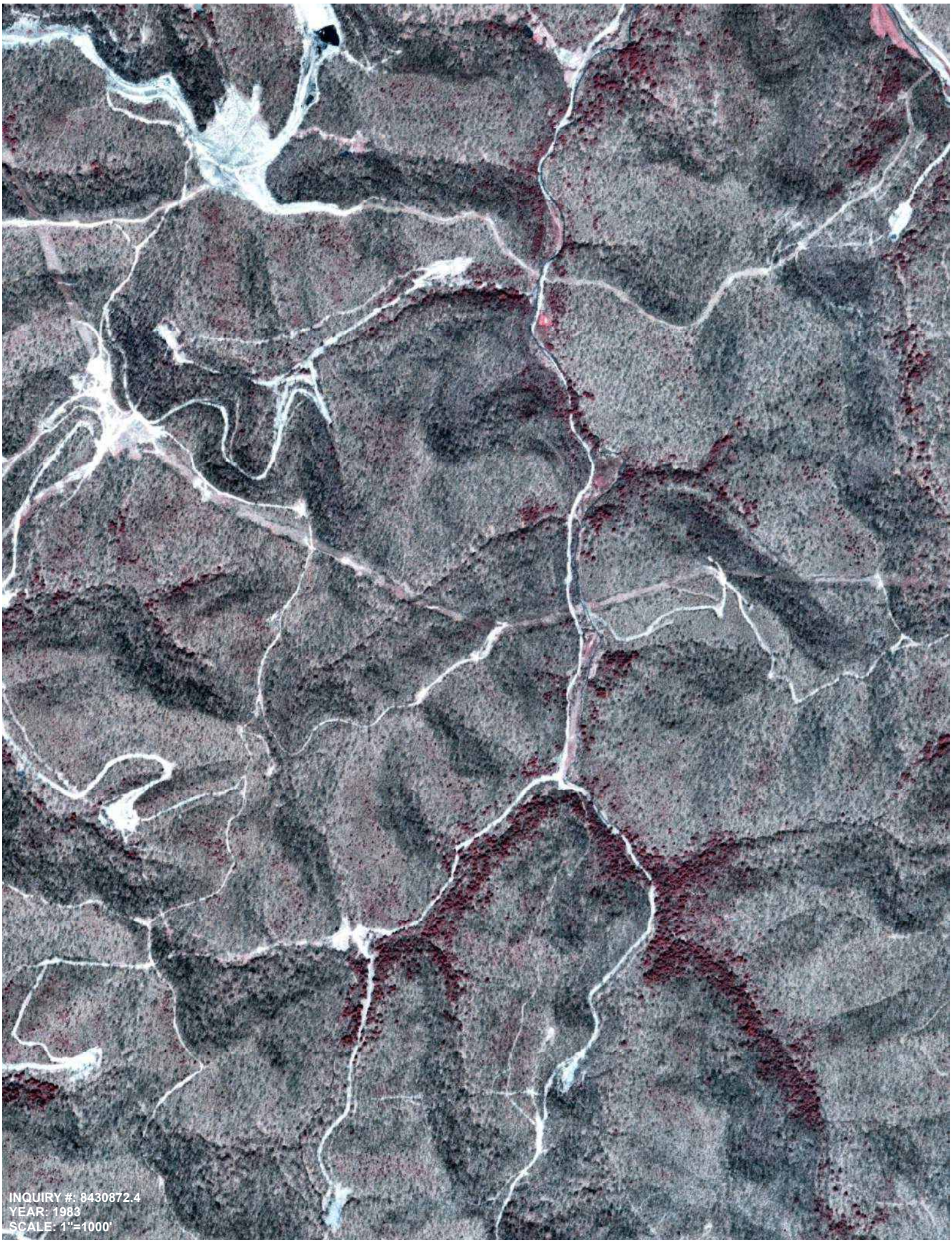


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YEAR: 1977
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YEAR: 1983
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 1983
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 1983
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 1983
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 1995
SCALE: 1"=1000'

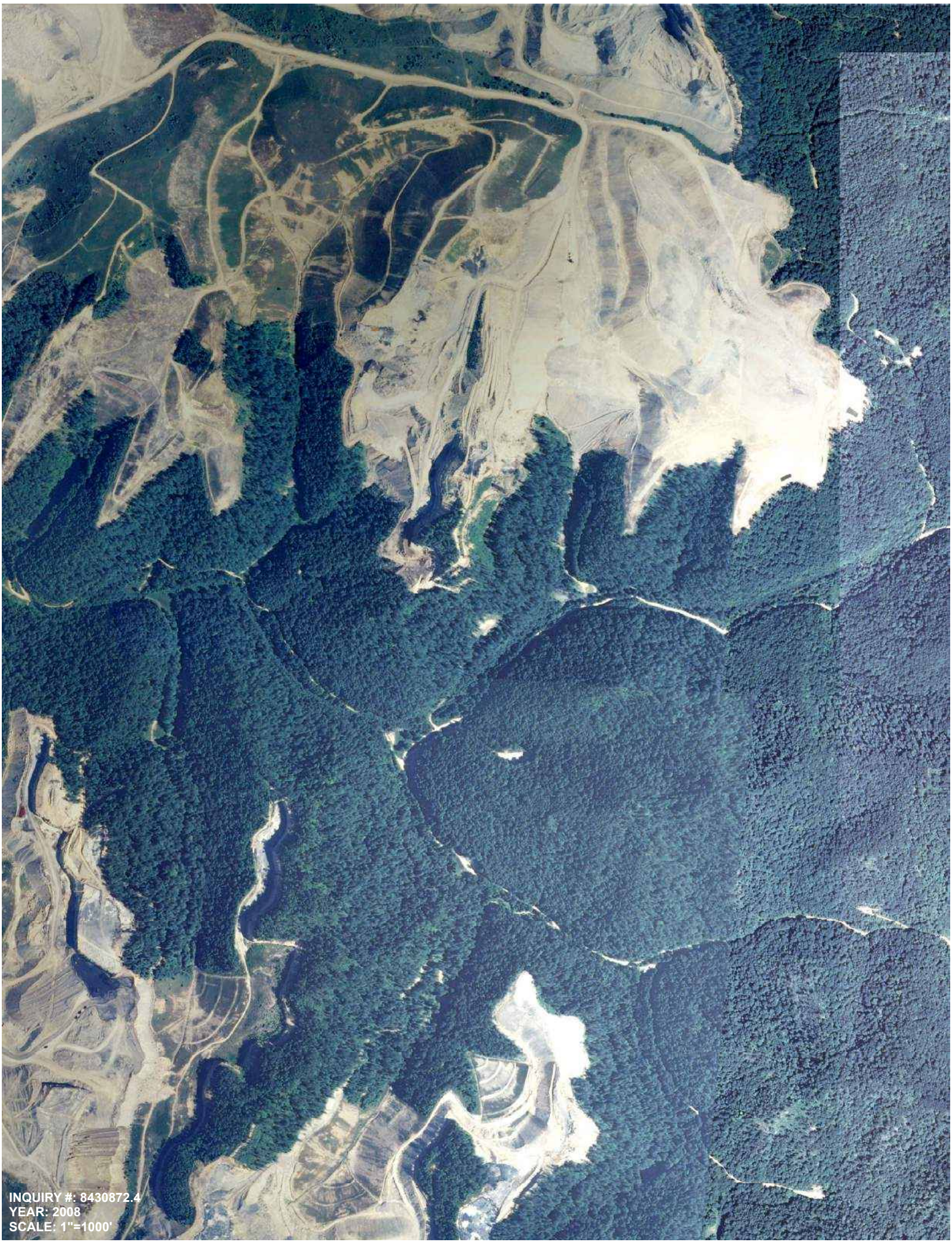

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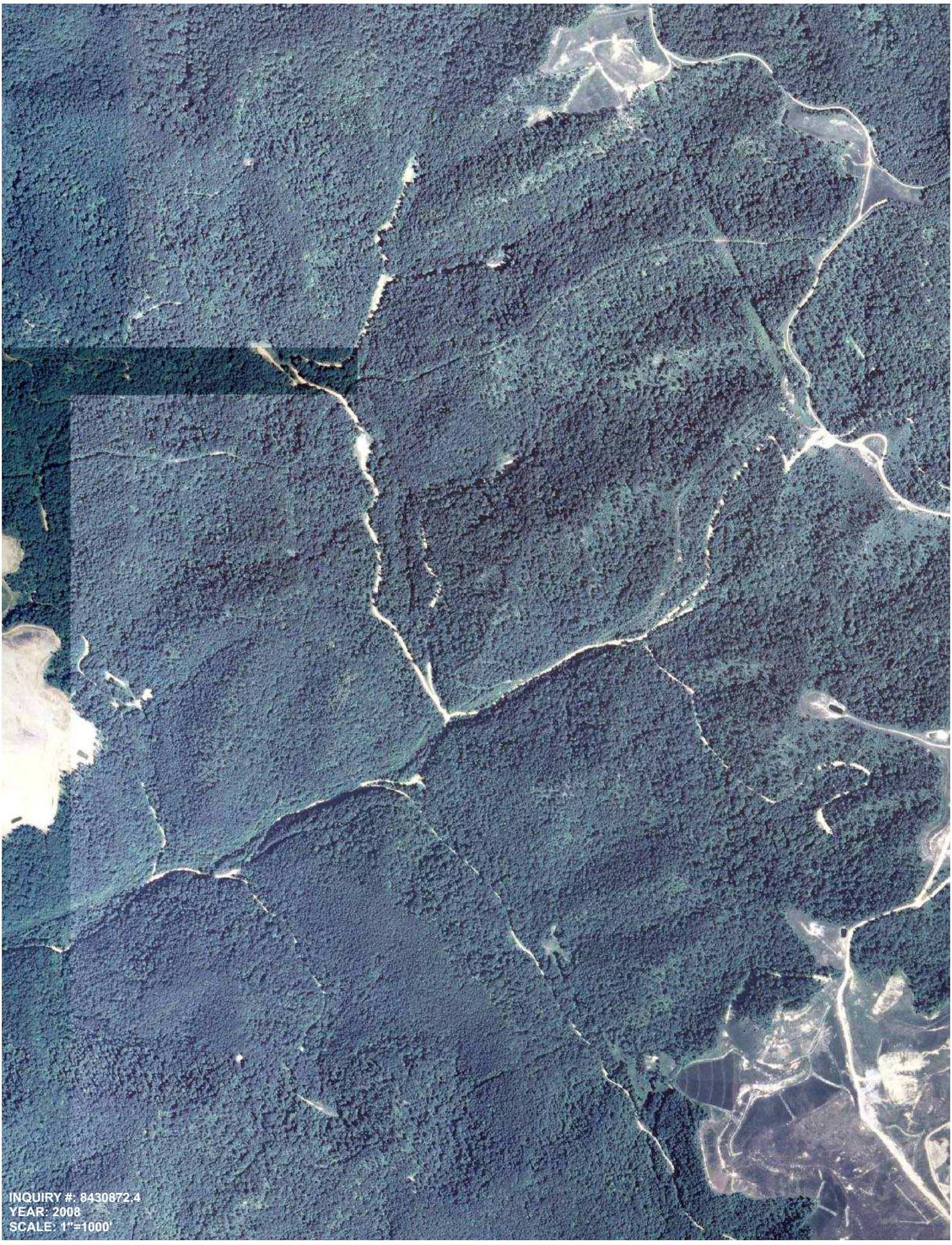


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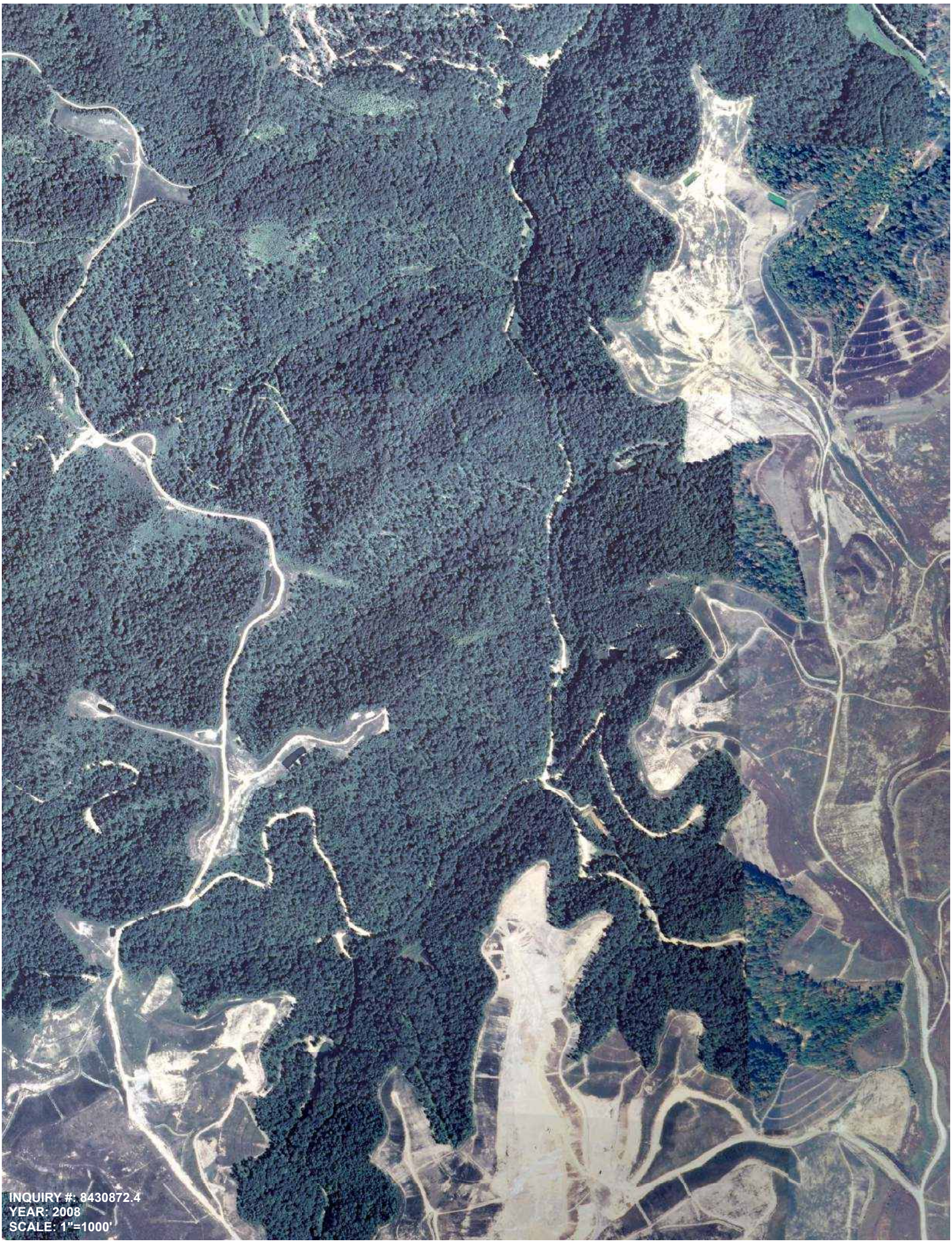

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YEAR: 2008
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INQUIRY #: 8430872.4
YEAR: 2008
SCALE: 1"=1000'



INQUIRY #: 8430872.4
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2008
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2012
SCALE: 1'"=1000'


INQUIRY #: 8430872.4
YEAR: 2012
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2012
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2012
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2016
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2016
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2016
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2016
SCALE: 1"=1000'


INQUIRY #: 843087[illegible]4
YEAR: 2020
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2020
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2020
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2020
SCALE: 1"=1000'


INQUIRY #: 8430879.4
YEAR: 2024
SCALE: 1'"=1000'


INQUIRY #: 8430872.4
YEAR: 2024
SCALE: 1"=1000'



INQUIRY #: 8430872.4
YEAR: 2024
SCALE: 1"=1000'


INQUIRY #: 8430872.4
YEAR: 2024
SCALE: 1"=1000'

Appendix G

Interview Documentation

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

INTRODUCTION AND INSTRUCTIONS

This questionnaire is provided to document the User's required inquiries and disclosures under ASTM E1527-21 and the U.S. EPA All Appropriate Inquiries (AAI) Rule (40 CFR Part 312). Completion of this questionnaire is mandatory to support eligibility for Landowner Liability Protections (LLPs), including Innocent Landowner, Bona Fide Prospective Purchaser, and Contiguous Property Owner defenses.

The User is defined as any person or entity seeking the Phase I Environmental Site Assessment, including property owners, prospective purchasers, lenders, or their authorized representatives.

The User must answer each question to the best of their knowledge and disclose all known, commonly known, specialized, or reasonably ascertainable information.

1. SUBJECT PROPERTY INFORMATION

Property Address(es): STMO

Parcel Number(s): various

Current Owner (if different from User): Liberty Management

User Relationship to Property (check all that apply):

- ☐ Owner
- ☐ Prospective Purchaser
- ☐ Lender
- ☐ Tenant
- ☐ Authorized Representative
- ☑ Other: Representative of solar development company proposing facility on property.

2. CURRENT AND HISTORICAL PROPERTY USE

1) To your knowledge, what land uses have occurred at the property?
(e.g., agricultural, residential, commercial, industrial, manufacturing)

Coal Mining, Reclamation Research and Cattle Farming

2) Have any industrial or commercial operations occurred at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Coal Mining, OIl & gas Extraction

3) Are you aware of any manufacturing, processing, repair, or service activities that involved chemicals, petroleum products, or hazardous substances?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Oil and Natural Gas Wells, Pipelines and Holding Tanks

3. HAZARDOUS SUBSTANCES AND PETROLEUM PRODUCTS

1) Are you aware of the use, storage, treatment, handling, or disposal of hazardous substances or petroleum products at the property (past or present)?

☑ Yes ☐ No ☐ Unknown

If yes, describe materials and locations:

Assume fuel & lubricants used for mining operations.

2) To your knowledge, have any of the following been present at the property?

a. Drums or containers (including 55-gallon drums): ☑ Yes ☐ No ☐ Unknown
b. Pesticides or herbicides: ☐ Yes ☑ No ☐ Unknown
c. Waste oil or solvents: ☑ Yes ☐ No ☐ Unknown
d. Automotive or industrial batteries: ☑ Yes ☐ No ☐ Unknown
e. Paints, thinners, or coatings: ☐ Yes ☑ No ☐ Unknown

If yes to any, describe:

Oil and Lubricant Drums for Mining Equipment. Waste Oil is saved and removed by a third party.

3) Are you aware of spills, releases, leaks, or disposal incidents, whether reported or unreported?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

4. STORAGE TANKS, WASTES, AND DISPOSAL FEATURES

1) To the best of your knowledge, have there been any registered or unregistered storage tanks (USTs or ASTs) on the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

2) Have any waste treatment, disposal pits, lagoons, impoundments, or septic systems existed at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

post-mine basins are present on the site

3) Are you aware of any fill material brought onto the property from an unknown or potentially contaminated source?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

5. UTILITIES, EQUIPMENT, AND PCBs

1) Are there any transformers, electrical equipment, or hydraulic systems on or formerly on the property?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

2) Are you aware of any polychlorinated biphenyls (PCBs) associated with the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

6. ENVIRONMENTAL PERMITS AND REGULATORY ACTIONS

1) Are you aware of any environmental permits associated with the property, including but not limited to:

- NPDES / stormwater
- Wastewater
- Solid or hazardous waste
- Air permits
- Underground injection

☑ Yes ☐ No ☐ Unknown

If yes, list permit types and agencies:

OSM & KY DNR Mining Permits, KPDES Permits, KY Division of Air Quality Permits, COE 404

2) Are you aware of any notices of violation, consent orders, enforcement actions, or regulatory correspondence related to environmental conditions at the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

7. ENVIRONMENTAL LIENS

Are you aware of any federal, state, or local environmental liens associated with the property (including liens related to Superfund, leaking USTs, spills, or cleanup costs)?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

8. ACTIVITY AND USE LIMITATIONS (AULs) AND CONTROLS

1) Are you aware of any activity and use limitations (AULs) affecting the property, including:

- Environmental covenants
- Deed restrictions
- Land use restrictions
- Institutional controls

☐ Yes ☑ No ☐ Unknown

If yes, describe:

1) Are you aware of any engineering controls, such as caps, vapor barriers, containment systems, or monitoring wells, at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Water Monitoring

9. SPECIALIZED AND ACTUAL KNOWLEDGE

1) Do you possess any specialized or actual knowledge regarding environmental conditions at the property that could indicate the presence of contamination?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

2) Have any prior environmental investigations, audits, Phase I or Phase II ESAs, remediation reports, or internal environmental studies been conducted for the property?

☑ Yes ☐ No ☐ Unknown

If yes, identify documents and attach if available:

Phase I ESA for part of the current subject property completed in 2023.

10. COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

Are you aware of any commonly known or publicly available information (e.g., local knowledge, media reports, community awareness) that suggests contamination at or near the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

11. PURCHASE PRICE CONSIDERATION (If Applicable)

If the User is purchasing or financing the property:

Is the purchase price significantly less than the fair market value of comparable properties due, in whole or in part, to known or suspected environmental conditions?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

12. ADDITIONAL INFORMATION

Please provide any additional information that may be relevant to environmental conditions at the property:

n/a

USER CERTIFICATION

This certification is made in accordance with ASTM E1527-21 and 40 CFR Part 312.

I certify that the information provided above is true, complete, and accurate to the best of my knowledge and that no known environmental information has been withheld.

Authorized User Name (Print): Robert D Roy

Title / Organization: Director, Permitting Brightnight Power

Signature: Robert D Roy

Date: 8/19/26

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

INTRODUCTION AND INSTRUCTIONS

This questionnaire is provided to document the User's required inquiries and disclosures under ASTM E1527-21 and the U.S. EPA All Appropriate Inquiries (AAI) Rule (40 CFR Part 312). Completion of this questionnaire is mandatory to support eligibility for Landowner Liability Protections (LLPs), including Innocent Landowner, Bona Fide Prospective Purchaser, and Contiguous Property Owner defenses.

The User is defined as any person or entity seeking the Phase I Environmental Site Assessment, including property owners, prospective purchasers, lenders, or their authorized representatives.

The User must answer each question to the best of their knowledge and disclose all known, commonly known, specialized, or reasonably ascertainable information.

1. SUBJECT PROPERTY INFORMATION

Property Address(es): STMO

Parcel Number(s):

Current Owner (if different from User): Liberty Management

User Relationship to Property (check all that apply):

- ☐ Owner
- ☐ Prospective Purchaser
- ☐ Lender
- ☐ Tenant
- ☐ Authorized Representative
- ☑ Other: Past Chief Engineer, General Manager and VP of Operations of the Starfire Mining Complex

2. CURRENT AND HISTORICAL PROPERTY USE

1) To your knowledge, what land uses have occurred at the property?
(e.g., agricultural, residential, commercial, industrial, manufacturing)
Coal Mining, Reclamation Research and Cattle Farming

2) Have any industrial or commercial operations occurred at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:
Coal Mining, Oil & gas Extraction

3) Are you aware of any manufacturing, processing, repair, or service activities that involved chemicals, petroleum products, or hazardous substances?

☑ Yes ☐ No ☐ Unknown

If yes, describe:
Oil and Natural Gas Wells, Pipelines and Holding Tanks

3. HAZARDOUS SUBSTANCES AND PETROLEUM PRODUCTS

1) Are you aware of the use, storage, treatment, handling, or disposal of hazardous substances or petroleum products at the property (past or present)?

☑ Yes ☐ No ☐ Unknown

If yes, describe materials and locations:

Fuel & lubricants used for Equipment and Explosives in the Mining process. Fly Ash and Wood Chips

2) To your knowledge, have any of the following been present at the property?

a. Drums or containers (including 55-gallon drums): ☑ Yes ☐ No ☐ Unknown
b. Pesticides or herbicides: ☐ Yes ☑ No ☐ Unknown
c. Waste oil or solvents: ☑ Yes ☐ No ☐ Unknown
d. Automotive or industrial batteries: ☑ Yes ☐ No ☐ Unknown
e. Paints, thinners, or coatings: ☐ Yes ☑ No ☐ Unknown

If yes to any, describe:

Oil and Lubricant Drums for Mining Equipment. Waste Oil is saved and removed by a third party.

3) Are you aware of spills, releases, leaks, or disposal incidents, whether reported or unreported?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

4. STORAGE TANKS, WASTES, AND DISPOSAL FEATURES

1) To the best of your knowledge, have there been any registered or unregistered storage tanks (USTs or ASTs) on the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Diesel & Gasoline Tanks for Equipment

2) Have any waste treatment, disposal pits, lagoons, impoundments, or septic systems existed at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Coal Refuse Material Fill

3) Are you aware of any fill material brought onto the property from an unknown or potentially contaminated source?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

5. UTILITIES, EQUIPMENT, AND PCBs

1) Are there any transformers, electrical equipment, or hydraulic systems on or formerly on the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Transformers

2) Are you aware of any polychlorinated biphenyls (PCBs) associated with the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

6. ENVIRONMENTAL PERMITS AND REGULATORY ACTIONS

1) Are you aware of any environmental permits associated with the property, including but not limited to:

- NPDES / stormwater
- Wastewater
- Solid or hazardous waste
- Air permits
- Underground injection

☑ Yes ☐ No ☐ Unknown

If yes, list permit types and agencies:

OSM & KY DNR Mining Permits, KPDES Permits, KY Division of Air Quality Permits, COE 404

2) Are you aware of any notices of violation, consent orders, enforcement actions, or regulatory correspondence related to environmental conditions at the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

7. ENVIRONMENTAL LIENS

Are you aware of any federal, state, or local environmental liens associated with the property (including liens related to Superfund, leaking USTs, spills, or cleanup costs)?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

8. ACTIVITY AND USE LIMITATIONS (AULs) AND CONTROLS

1) Are you aware of any activity and use limitations (AULs) affecting the property, including:

- Environmental covenants
- Deed restrictions
- Land use restrictions
- Institutional controls

☐ Yes ☑ No ☐ Unknown

If yes, describe:

1) Are you aware of any engineering controls, such as caps, vapor barriers, containment systems, or monitoring wells, at the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

Water Monitoring only

9. SPECIALIZED AND ACTUAL KNOWLEDGE

1) Do you possess any specialized or actual knowledge regarding environmental conditions at the property that could indicate the presence of contamination?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

I was Chief Engineer, General Manager of the Property

2) Have any prior environmental investigations, audits, Phase I or Phase II ESAs, remediation reports, or internal environmental studies been conducted for the property?

☑ Yes ☐ No ☐ Unknown

If yes, identify documents and attach if available:

Variuos Mining Companies over the years as part of financing.

10. COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

Are you aware of any commonly known or publicly available information (e.g., local knowledge, media reports, community awareness) that suggests contamination at or near the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

11. PURCHASE PRICE CONSIDERATION (If Applicable)

If the User is purchasing or financing the property:

Is the purchase price significantly less than the fair market value of comparable properties due, in whole or in part, to known or suspected environmental conditions?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

12. ADDITIONAL INFORMATION

Please provide any additional information that may be relevant to environmental conditions at the property:

n/a

USER CERTIFICATION

This certification is made in accordance with ASTM E1527-21 and 40 CFR Part 312.

I certify that the information provided above is true, complete, and accurate to the best of my knowledge and that no known environmental information has been withheld.

Authorized User Name (Print): Dexter Brian Patton III PE

Title / Organization: Consulting Developer

Signature: Dexter Brian Patton III PE

Date: 8/18/26

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

INTRODUCTION AND INSTRUCTIONS

This questionnaire is provided to document the User's required inquiries and disclosures under ASTM E1527-21 and the U.S. EPA All Appropriate Inquiries (AAI) Rule (40 CFR Part 312). Completion of this questionnaire is mandatory to support eligibility for Landowner Liability Protections (LLPs), including Innocent Landowner, Bona Fide Prospective Purchaser, and Contiguous Property Owner defenses.

The User is defined as any person or entity seeking the Phase I Environmental Site Assessment, including property owners, prospective purchasers, lenders, or their authorized representatives.

The User must answer each question to the best of their knowledge and disclose all known, commonly known, specialized, or reasonably ascertainable information.

1. SUBJECT PROPERTY INFORMATION

Property Address(es): BLACKHAWK FACILITY, BULAN, KY

Parcel Number(s):

Current Owner (if different from User): LIBERTY MANAGEMENT

User Relationship to Property (check all that apply):

- ☐ Owner
- ☐ Prospective Purchaser
- ☐ Lender
- ☑ Tenant
- ☐ Authorized Representative
- ☐ Other:

2. CURRENT AND HISTORICAL PROPERTY USE

1) To your knowledge, what land uses have occurred at the property?
(e.g., agricultural, residential, commercial, industrial, manufacturing)

Undeveloped forest & pastureland

2) Have any industrial or commercial operations occurred at the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

3) Are you aware of any manufacturing, processing, repair, or service activities that involved chemicals, petroleum products, or hazardous substances?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

STORAGE OF WATER TREATMENT CHEMICAL, DIESEL, USED OIL

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

3. HAZARDOUS SUBSTANCES AND PETROLEUM PRODUCTS

1) Are you aware of the use, storage, treatment, handling, or disposal of hazardous substances or petroleum products at the property (past or present)?

☑ Yes ☐ No ☐ Unknown

If yes, describe materials and locations:

DIESEL, USED OIL, CAUSTIC SODA, SODIUM PERMANGANATE

2) To your knowledge, have any of the following been present at the property?

a. Drums or containers (including 55-gallon drums): ☑ Yes ☐ No ☐ Unknown
b. Pesticides or herbicides: ☐ Yes ☐ No ☑ Unknown
c. Waste oil or solvents: ☐ Yes ☐ No ☐ Unknown USED OIL
d. Automotive or industrial batteries: ☑ Yes ☐ No ☐ Unknown
e. Paints, thinners, or coatings: ☑ Yes ☐ No ☐ Unknown

If yes to any, describe:

USED OIL, SPRAY PAINT & CLEANSERS, USED BATTERIES

3) Are you aware of spills, releases, leaks, or disposal incidents, whether reported or unreported?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

4. STORAGE TANKS, WASTES, AND DISPOSAL FEATURES

1) To the best of your knowledge, have there been any registered or unregistered storage tanks (USTs or ASTs) on the property?

☐ Yes ☐ No ☐ Unknown

If yes, describe: ABOVE GROUND ONLY

2) Have any waste treatment, disposal pits, lagoons, impoundments, or septic systems existed at the property?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

3) Are you aware of any fill material brought onto the property from an unknown or potentially contaminated source?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

5. UTILITIES, EQUIPMENT, AND PCBs

1) Are there any transformers, electrical equipment, or hydraulic systems on or formerly on the property?

☑ Yes ☐ No ☐ Unknown

If yes, describe:

TRANSFORMERS & GENERATORS

2) Are you aware of any polychlorinated biphenyls (PCBs) associated with the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

6. ENVIRONMENTAL PERMITS AND REGULATORY ACTIONS

1) Are you aware of any environmental permits associated with the property, including but not limited to:

- NPDES / stormwater
- Wastewater
- Solid or hazardous waste
- Air permits
- Underground injection

☑ Yes ☐ No ☐ Unknown

If yes, list permit types and agencies:

SMCRA, KPDES (DOW), AIR PERMITS, (KY DAQ)

2) Are you aware of any notices of violation, consent orders, enforcement actions, or regulatory correspondence related to environmental conditions at the property?

☐ Yes ☐ No ☐ Unknown

If yes, describe:

NONE OUTSTANDING

7. ENVIRONMENTAL LIENS

Are you aware of any federal, state, or local environmental liens associated with the property (including liens related to Superfund, leaking USTs, spills, or cleanup costs)?

☐ Yes ☐ No ☑ Unknown

If yes, describe:

BFW

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

8. ACTIVITY AND USE LIMITATIONS (AULs) AND CONTROLS

1) Are you aware of any activity and use limitations (AULs) affecting the property, including:

- Environmental covenants
- Deed restrictions
- Land use restrictions
- Institutional controls

☐ Yes ☑ No ☐ Unknown

If yes, describe:

1) Are you aware of any engineering controls, such as caps, vapor barriers, containment systems, or monitoring wells, at the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

9. SPECIALIZED AND ACTUAL KNOWLEDGE

1) Do you possess any specialized or actual knowledge regarding environmental conditions at the property that could indicate the presence of contamination?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

2) Have any prior environmental investigations, audits, Phase I or Phase II ESAs, remediation reports, or internal environmental studies been conducted for the property?

☐ Yes ☐ No ☑ Unknown

If yes, identify documents and attach if available:

10. COMMONLY KNOWN OR REASONABLY ASCERTAINABLE INFORMATION

Are you aware of any commonly known or publicly available information (e.g., local knowledge, media reports, community awareness) that suggests contamination at or near the property?

☐ Yes ☑ No ☐ Unknown

If yes, describe:

PHASE I ENVIRONMENTAL SITE ASSESSMENT
ASTM E1527-21 USER QUESTIONNAIRE
(All Appropriate Inquiries – User Responsibilities)

11. PURCHASE PRICE CONSIDERATION (If Applicable)

If the User is purchasing or financing the property:

Is the purchase price significantly less than the fair market value of comparable properties due, in whole or in part, to known or suspected environmental conditions?

☐ Yes ☐ No ☐ Unknown N/A

If yes, describe:

12. ADDITIONAL INFORMATION

Please provide any additional information that may be relevant to environmental conditions at the property:

N/A

USER CERTIFICATION

This certification is made in accordance with ASTM E1527-21 and 40 CFR Part 312.

I certify that the information provided above is true, complete, and accurate to the best of my knowledge and that no known environmental information has been withheld.

Authorized User Name (Print): Don R. Gibson

Title / Organization: Director, Permitting & Regulatory Affairs

Signature: Don Rgb

Date: 8/24/2026

BFW