FOR ENTIRE AREA SERVED

KENTUCKY FRONTIER GAS, LLC

P.S.C. KY. NO. 1

Original SHEET NO. 1

Kentucky Frontier Gas, LLC
(Name of Utility)

CANCELING P.S. KY.NO.

SHEET NO.

RATES AND CHARGES

APPLICABLE: Entire area served

Frontier Residential and Small Commercial

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 21.0000		$ 21.0000
ALL CCF	$ 0.49090	$ 0.77731	$ 1.26821

Frontier Large Commercial

	Base Rate	Gas Cost Rate	Total
CUSTOMER CHARGE	$ 75.0000		$ 75.0000
ALL CCF	$ 0.41390	$ 0.77731	$ 1.19121

DATE OF ISSUE June 30, 2026
Month/Date/Year

DATE EFFECTIVE August 1, 2026

ISSUED BY Dennis R. Horner

TITLE Agent

BY AUTHORITY OF ORDER OF THE PUBLIC SERVICE COMMINSSION
IN CASE NO. 2026-00177 DATED June 26, 2026

KFG UNIFIED GAS COST RECOVERY RATE

SCHEDULE I

GAS COST RECOVERY RATE SUMMARY

	Component	Unit		Amount
	Expected Gas Cost (EGC)	$/Mcf	$	6.5666
+	Refund Adjustment (RA)	$/Mcf	$	-
+	Actual Adjustment (AA)	$/Mcf	$	1.2025
+	Balance Adjustment (BA)	$/Mcf	$	0.0041
=	Gas Cost Recovery Rate (GCR)		$	7.7731
	GCR to be effective for service rendered from:	May 1, 2026		

A	EXPECTED GAS COST CALCULATION	Unit		Amount
	Total Expected Gas Cost (Schedule II)	$	$	2,392,271
/	Sales for the 12 months ended January 31, 2026	Mcf		364,311
=	Expected Gas Cost (EGC)	$/Mcf	$	6.5666

B	REFUND ADJUSTMENT CALCULATION	Unit		Amount
	Supplier Refund Adjustment for Reporting Period (Sch. III)		$	-
+	Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+	Second Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
+	Third Previous Quarter Supplier Refund Adjustment	$/Mcf	$	-
=	Refund Adjustment (RA)	$/Mcf	$	-

C	ACTUAL ADJUSTMENT CALCULATION			Amount
	Actual Adjustment for the **Current** Reporting Period (Sch. IV)	$/Mcf	$	0.7447
+	Previous Quarter Reported Actual Adjustment	$/Mcf	$	0.8111
+	Second Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.1795)
+	Third Previous Quarter Reported Actual Adjustment	$/Mcf	$	(0.1738)
=	Actual Adjustment (AA)	$/Mcf	$	1.2025

D	BALANCE ADJUSTMENT CALCULATION	Unit		Amount
	Balance Adjustment for the Reporting Period (Sch. V)	$/Mcf	$	(0.0009)
+	Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0024
+	Second Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0015
+	Third Previous Quarter Reported Balance Adjustment	$/Mcf	$	0.0011
=	Balance Adjustment (BA)	$/Mcf	$	0.0041

2026-00177

Kentucky Frontier Gas, LLC - Unified

SCHEDULE II

EXPECTED GAS COST

MCF Purchases for 12 months ended: April 30, 2026

	Supplier	Dth	Btu Factor	Mcf	Rate	(4) x (5) Cost
	Columbia (Goble Roberts,Peoples)		N/A	10,466	$ 6.5871	$68,941
	Cumberland Valley (Auxier)		1.1750	100,830	$ 3.8044	$383,602
	Cumberland Valley (Sigma) includes $1.25/Mcf DLR trans		1.1750	1,850	$ 5.0544	$9,351
	Diversified Energy (39-E,181-S)		1.0251	1,451	$ 4.4099	$6,399
***	HI-Energy		1.1340	6,554	$ 4.8195	$31,587
*	HTC (Sigma) includes $1.25/Mcf DLR trans		1.0622	5,444	$ 4.4366	$24,153
	EKM (Sigma) rate includes $1.25/Mcf DLR trans		1.0750	0	$ 11.5374	$0
	EKM (Sublett)		1.0750	376	$ 10.2874	$3,868
	EKM (Public and Daysboro)		1.0750	108,156	$ 10.2874	$1,112,647
	Magnum Drilling, Inc.		N/A	1,457	$ 10.5000	$15,299
	Nytis (Auxier)		1.2000	1,123	$ 3.3262	$3,735
	Nytis (Sigma) includes $1.25/Mcf DLR trans		1.2000	8,018	$ 3.9109	$31,358
	Quality (Belfry)		1.2001	33,820	$ 3.4464	$116,559
****	Slone Energy		0.9880	3,951	$ 4.4459	$17,566
	Southern Energy (EKU,MLG,Price)		1.2643	49,423	$ 4.9583	$245,056
	Southern Energy (Sigma) includes $1.25/Mcf DLR trans		1.2643	50,221	$ 6.2083	$311,789
****	Spirit		1.1619	1,982	$ 5.2286	$10,363
**	Tackett		1.0000	0	$ 4.0000	$0
	Totals			385,122	$ 6.6729	$2,392,271

Line loss 12 months ended: Jan-26 based on purchases of 385,122 Mcf
and sales of 364,311 Mcf 5.4% L&U

		Unit	Amount
	Total Expected Cost of Purchases (6)	$	$ 2,392,271
/	Mcf Purchases (4)	Mcf	385,122
=	Average Expected Cost Per Mcf Purchased	$/Mcf	$ 6.2117
x	Allowable Mcf Purchases (7.5% Limiter)	Mcf	385,122
=	Total Expected Gas Cost (to Schedule 1A)	$	$ 2,392,271

	Est Avg NYMEX Aug,Sep,Oct = $3.2620/Dth + ($-0.4902/Dth (TCo Appal Basis)	**$2.7718**	**Dth**
	Columbia of KY (Effective 5/29/2026)	**$6.5871**	**Mcf**
	Diversified = TCo Appal + 14% Fuel + $1.05 Commodity + $0.20 Demand	**$4.4099**	**Dth**
	EKM (Jefferson) = TCo Appal + $5.75 cost factor + $0.4479 L&U + $0.60 FT/Mkt	**$9.5697**	**Dth**
	CVR = TCo Appal + 1.996% Fuel + $0.0190 Commodity + $0.3417 Demand + $0.05 CVR Fee	**$3.2378**	**Dth**
	Magnum Drilling contract	**$10.5000**	**Mcf**
	Nytis (Auxier) = TCo Appal	**$2.7718**	**Dth**
	Nytis (Sigma) = TCo Appal. x .8	**$2.2174**	**Dth**
	Southern Energy = TCo Appal + $1.1500/Dth	**$3.9218**	**Dth**
	Quality (Belfry) = TCo Appal+ $0.10	**$2.8718**	**Dth**
*	Est 3 mo. TCo Appal x .8 = $2.2174 < $3.00/Dth; **$3.0000/Dth**	**$3.0000**	**Dth**
**	Est 3 mo. TCo Appal x .8 = $2.2174 < $4.00/Dth; **$4.0000/Dth**	**$4.0000**	**Dth**
***	Est 3 mo. TCo Appal x .8 = $2.2174 < $4.25/Dth; **$4.2500/Dth**	**$4.2500**	**Dth**
****	Est 3 mo. TCo Appal x .8 = $2.2174 < $4.50/Dth; **$4.5000/Dth**	**$4.5000**	**Dth**
	DLR Trans Cow Creek (Sigma) $1.25/Mcf on Mcf from CVR,EQT,HTC,ING,EKM,Nytis,Plateau,So. Energy		

	6/27/2026 NYMEX		
Aug	3.2870		
Sep	3.2340		
Oct	3.2650		
	9.7860	3.2620	NYMEX Avg
		-0.4902	TCo Basis (2026 Avg.)
		2.7718	

KFG Unified

Schedule IV
Actual Adjustment

For the 3 month period ending:	April 30, 2026	
		7.5% LIMITER
Particulars	Unit	2/1/2026 to 4/30/2026
Total Supply Volumes Purchased	Mcf	124,040
Total Cost of Volumes Purchased	$	$1,113,861
(divide by) Total Sales (5% Limiter)	Mcf	124,209
(equals) Unit Cost of Gas	$/Mcf	$8.9676
(minus) EGC in effect for month	$/Mcf	$6.7833
(equals) Difference	$/Mcf	$2.1843
(times) Actual sales during month	Mcf	124,209
(equals) Quarterly cost difference	$	$271,314

	Unit	Amount
Total cost difference	$	$271,314
(divide by) Sales for 12 months ended April 30, 2026	Mcf	364,311
(equals) Actual Adjustment for the Reporting Period		$0.7447
(plus) Over-recovery component from collections through expired AAs		$0.0000
(equals) Total Actual Adjustment for the Reporting Period (to Schedule I C)		$0.7447

2026-00177

SCHEDULE V
BALANCE ADJUSTMENT
For the Effective Date August 1, 2026

Particulars		Unit	Amount
Total cost difference used to compute AA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	$20,402
Less: Dollar amount resulting from the AA of	0.0569		
$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of	364,311		
Mcf during the 12 month period the AA was in effect		$	$20,729
Equals: Balance Adjustment of the AA		$	($327)
Total supplier refund adjustment including interest used to compute RA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	$0
Less: Dollar amount resulting from the RA of ________ $/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of ________ Mcf during the 12 month period the RA was in effect		$	$0
Equals: Balance Adjustment of the RA		$	$0
Total balance adjustment used to compute BA of the GCR effective 4 quarters prior to the effective date of the currently effective GCR		$	$1,258
Less: Dollar amount resulting from the BA of	0.0035		
$/Mcf as used to compute the GCR in effect four quarters prior to the effective date of the currently effective GCR times the sales of	364,311		
Mcf during the 12 month period the BA was in effect		$	$1,275
Equals: Balance Adjustment of the BA		$	($17)
Total Balance Adjustment Amount (1) + (2) + (3)		$	($344)
Divide: Sales for 12 months ended January, 2026		Mcf	364,311
Equals: Balance Adjustment for the reporting period		$/Mcf	($0.0009)

2026-00177